

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: NATIONAL GRID'S ENERGY EFFICIENCY PROGRAM PLAN FOR 2013 &
2013 SYSTEM RELIABILITY PROCUREMENT REPORT – DOCKET NOS. 4366 & 4367

NOTICE OF PUBLIC HEARING

Pursuant to Rhode Island General Laws §§ 39-1-1 and 39-3-11, as amended, the Public Utilities Commission (“Commission”) will conduct a public hearing on **Tuesday, December 18, 2012 @ 9:30 A.M.** in Hearing Room A of the Public Utilities Commission, located at 89 Jefferson Boulevard, Warwick, Rhode Island.

In these dockets, the Commission will examine the propriety of proposals to implement rate changes for electric and gas service contained in two Settlement Agreements (“Agreement”) jointly submitted by National Grid, the Division of Public Utilities and Carriers, The Energy Council of Rhode Island, Environment Northeast and RI Energy Efficiency and Resources Management Council. In Docket No. 4266, the parties seek approval of National Grid’s Energy Efficiency Program Plan (“EEPP”). The Agreement provides National Grid with a budget to implement electric and gas energy efficiency programs targeted at different classes of residential, commercial and industrial customers. The EEP is funded through the legislatively mandated Energy Efficiency Plan (“EEP”) charge that is collected from National Grid’s electric and gas customers. The proposed budget for the electric programs is approximately \$77.5 million most of which will be collected through the electric EEP charge of \$0.00862 per kWh for application in the billing months of January through December 2013. The proposed budget for the gas programs is approximately \$19.5 million most of which will be collected through the gas EEP charge of \$0.414 per dekatherm for application in the billing months of January through December 2013.

In Docket No. 4367, the 2013 System Reliability Procurement (“SRP”) Agreement provides National Grid with additional funds of \$253,200 to continue the second year of the Load Curtailment Pilot to test the use of load curtailment by customers, or demand response, as a means of managing local distribution capacity requirements during peak periods. Funding is proposed to be collected as an incremental increase of \$0.00003 per kWh to the EEP charge.

The combined net impact of the electric EEPP and SRP on a typical residential customer using 500 kWh per month is an increase of \$1.42 per month or 1.9%. The impact of the gas EEPP on a typical residential heating customer using 846 therms per year is an increase of \$2.59 per year or 0.2%. The Commission may approve different rates that may be higher or lower than those proposed by National Grid.

As part of the commercial and industrial energy efficiency programs and initiatives for 2013, National Grid also seeks approval of revised general service tariffs applicable to commercial and industrial customers to implement a combined heat and power proposal pursuant to R.I.G.L. §39-1-27.7(6)(ii) through (iv).

The proposals may be examined at the Commission’s office. The dockets can also be accessed under the Commission’s Docket Menu at www.ripuc.org, Docket Nos. 4366 & 4367. Reference is made to Chapters 39-1, 39-3 and 42-35 of the RI General Laws.

The Public Utilities Commission is accessible to the handicapped. Individuals requesting interpreter services for the hearing impaired must notify the Commission Clerk's office at 780-2107, seventy-two hours in advance of hearing date.

Luly E. Massaro, Commission Clerk
December 7, 2012