General Rate Filing

October 5, 2012



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Vincent J. Mesolella Chairman Raymond J. Marshall, P.E. Executive Director **KEOUGH & SWEENEY, LTD.**

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October 5, 2012

The Honorable Elia Germani, Chairman State of Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Narragansett Bay Commission General Rate Filing

Dear Chairman Germani:

On behalf of the Narragansett Bay Commission (hereinafter "NBC"), enclosed you will find revised rate schedules, which NBC proposes to be placed in effect in thirty (30) days. The new rates are designed to collect increased revenues in the amount of \$12,483,704 for a total rate year revenue of \$98,568,187, which is an increase of approximately 14.5%. NBC's rate filing includes pre-filed testimony from three witnesses as well as schedules and exhibits in support of the revised rates. NBC's rate filing also includes a copy of its proposed notice to be published in the Providence Journal. NBC respectfully requests that your staff review the proposed notice so that it can be published.

Please note that I will act as legal counsel for NBC and will represent the utility in all matters concerning this rate application.

Thank you for your attention to these matters.

Sincerely,

Joseph A. Keough, Jr.

Location/Title

Certificate of Service and Notice of Change in Rate Schedules	TAB 1
Existing Tariffs	TAB 2
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Attestation Under Rule 2.7	TAB 5
Walter E. Edge Direct Testimony	TAB 6
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Cost of service schedules for the Test Year and Rate Year	WEE-1
Workpapers detailing the Test Year revenues by source, tariff, rate class, etc. Sales volumes/quantities and customer counts by rate class, included.	WEE-2
Workpapers detailing the Adjusted Test Year revenues by source, tariff, rate class, etc. Sales volumes/quantities and customer counts by rate class, included.	WEE-2A
A comparative statement of revenues and expenditures for the past three (3) fiscal years.	WEE-3
Supporting calculations and data for known and measurable changes allowed per Rule 2.10(b)	WEE-4 thru WEE-13
Calculation of Rate Increase	WEE-14
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Schedule of lease payments for all property and equipment for the test and rate years	Lease Schedule
A schedule presenting the principal and interest amounts paid on debt service (long- term and short-term debt) for the test year.	Principal and Interest Paid during the Test Year
Debt Service Payment for Fiscal Year 2014	Debt Service
Description of each issue to include: source of funding, amount of original issue, date, interest rate, repayment terms, security pledged on borrowing, and other pertinent information.	Long Term Debt
Number of employees at beginning and end of test year and the dollar amount of overtime paid during the test year and the previous two years.	Employee/Overtime Analysis
A summary on the status of compliance and reporting required by prior Commission orders.	Compliance Reporting

An accounting summary of restricted accounts to provide the funding, interest accrual, and expenditures of each restricted account since the date of the last rate order.

Balance Sheet for the Test Year

Amortization of Regulatory Expense

Annual Report for previous two years

Compliance Reporting on Restricted Accounts

See Statement of Net Assets and Statement of Revenues, Expenses and Changes in Net Assets

WEE Testimony Page 18-19

Previously filed with PUC, additional copies available upon request

CERTIFICATE OF SERVICE

I, Karen L. Giebink, hereby certify that I have, this 4 day of 2012 caused a copy of the within General Rate Case Filing of the Narragansett Bay Commission to be served on the Administrator of the Division of Public Utilities and Carriers and the Office of the Attorney General.

Karen L. Giebink, Director of Administration and Finance

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

PUBLIC UTILITIES COMMISSION

IN RE: NARRAGANSETT BAY COMMISSION GENERAL RATE AND FILING OF October 5, 2012

NOTICE OF CHANGE IN RATE SCHEDULES

Pursuant to R.I.G.L. SECTION 39-3-11, and in accordance with Rule 1.9 and Part Two of the Rules of Practice and Procedure of the Rhode Island Public Utilities Commission ("Commission"), the Narragansett Bay Commission ("NBC") hereby gives notice of proposed changes in rates, which we previously filed and published in compliance with R.I.G.L., Section 39-3-10.

The proposed changes are contained in the accompanying Exhibits. The new residential and non-residential rates, as proposed, are to become effective July 1, 2013. The new rates are designed to collect revenues in a 12-month period equal to \$98, 568,187.

- NBC is a public corporation of the State of Rhode Island, created by chapter 25 of title 46 of the Rhode Island General Laws, and having a distinct legal existence separate from the State, NBC's principal address is Narragansett Bay Commission, One Service Road, Providence, RI 02905. Pursuant to the Chapter 25 of Title 46, NBC is authorized to do business within the State of Rhode Island.
- 2) Correspondence in accordance with Rule 1.9 (a)(2) should be addressed to Karen Giebink, Director of Administration and Finance, Narragansett Bay Commission, One Service Road, Providence, RI, 02903 and Joseph A. Keough, Jr., Esquire, Legal Counsel, Keough & Sweeney, Ltd., 41 Mendon Avenue, Pawtucket, RI 02861.
- In accordance with rule 1.9 and part Two of the Rules, the documents accompanying this filing contain data, information and testimony in support of NBC's application.

4) A copy of the materials herewith filed has been sent to the Administrator of the Division and the Attorney General for the State of Rhode Island.

Karen L. Giebink Director of Administration and Finance Narragansett Bay Commission

STATE OF RHODE ISLAND COUNTY OF PROVIDENCE

Subscribed and sworn to before me on this the 5th day of October 2012, Pursuant the PUC Rule 1.9.

Druh J. Anith Notary Public Exp. 9/34/2016 18 # 53982

SCHEDULE A

EFFECTIVE: CUSTOMER CHARGE	January 1, 2013
CONSUMPTION CHARGE	January 1, 2013

Applicability

Applicable throughout the entire territory served by the Field's Point and Bucklin Point Wastewater Treatment Facilities and operated by the Narragansett Bay Commission.

Sewer Use Fee Schedule

RESIDENTIAL

All residential structures up to and including six (6) dwelling units. All residential condominiums will be billed under residential tariffs regardless of the number of dwelling units per structure/meter.

NBC Service Area:

CUSTOMER CHARGE:

\$ 184.63 per dwelling unit per year

CONSUMPTION CHARGE:

\$ 2.979 per hundred cubic feet of 100% of water used

RESIDENTIAL WELL CUSTOMERS:

421.79 Based upon fixed fee and average annual usage of 79.61 HCF

INDUSTRIAL

All structures in which water is utilized for the production and/or manufacturing based operations including non-contact cooling water. As of May 1st, 2010 this category includes industrial laundries as defined by the EPA and categorized by the North American Industry Classification System (NAICCS) code 812332.

CUSTOMER CHARGE:	METER SIZE:	FIXED FEE
	5/8"	\$441
	3/4"	\$659
	1"	\$1,096
	1 ½"	\$2,200
	2"	\$3,514
	3"	\$6,583
	4"	\$10,970
	6"	\$21,949
	8"	\$35,117
	10"	\$50,482

\$

\$

CONSUMPTION CHARGE:

NBC Service Area:

2.778 per hundred cubic feet of 100% of water used.

COMMERCIAL

All other structures. This includes mixed use structures (i.e., combined residential/non-residential) and half-way houses and/or boarding type facilities where unrelated persons rent rooms.

CUSTOMER CHARGE:	METER SIZE:	FIXED FEE
	5/8"	\$441
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	1 ½"	\$2,200
	2"	\$3,514
	3"	\$6,583
	4"	\$10,970
	6"	\$21,949
	8"	\$35,117
	10"	\$50,482
	10	ŞJ0,482

\$

NBC Service Area:

4.321 per hundred cubic feet of 100% of water used.

BILLING

Residential - Fixed fees and consumption to be billed monthly.

Condominiums (residential) - Fixed fees and consumption bills to be rendered to property owners and/or associations monthly.

Industrial - Fixed fees and consumption to be billed monthly.

Commercial - Fixed fees and consumption to be billed monthly.

Industrial Surcharge - If any, to be billed with consumption.

PAYMENT

All bills are due and payable upon receipt. Interest will be charged 30 days after the billing date at the rate of 1% per month on any unpaid balance, including any outstanding interest charges.

SCHEDULE B

Miscellaneous Charges

EFFECTIVE:

Pretreatment Annual Permit Fee:	June 30, 2003
New Sewer Connection Fee:	July 1, 2005
BOD/TSS Surcharge:	June 30, 2003
Septic Tank Waste Discharge Fee:	
A. Septic Tank Waste Discharge Fee:	May 6, 2005
B. Uniform Septage Disposal Fee:	April 1, 2008
Sewer Back-up Removal Fee:	March 24, 1995
Abatement Application Fee:	January 29, 2001
Credit Card Transaction Fee	On or after February 2, 2011

1. Pretreatment Annual Permit Fee: Applicable to all users regulated under R.I.G.L. 46-25-25 and the NBC's Rules and Regulations.

CAT #	User Classification	Annual Permit Fee
11	Electroplater/Metalfinisher Flow < 2,500 GPD	\$1,811
	Flow $\geq 2,500 < 10,000 \text{ GPD}$	\$3,623
	$Flow \ge 10,000 \text{ GPD} < 50,000$	\$7,246
	Flow ≥ 50,000 GPD < 100,000 GPD	\$10,144
	Flow ≥ 100,000	\$10,869
12	Metal Molding and Casting	\$1,087
13	Organic Chemical Manufacturers	\$7,246
14	Other Categorical Industries	\$1,087
15	Metal Formers	\$5,797
21	Tubbing/Vibratory/Mass Finishing	
	Flow < 5,000 GPD	\$725
	Flow ≥ 5,000 GPD	\$1,449
22	Chemical Transporters, Refiners, Recyclers, Manufacturers	\$2,898
23	Textile Processing Firms	
	Flow < 2,500 GPD	\$1,449
	Flow ≥ 2,500 < 10,000 GPD	\$3,768
	Flow ≥ 10,000 < 50,000	\$5,072
	Flow ≥ 50,000 GPD	\$7,246

CAT #	User Classification	Annual Permit Fee
24	Printers	
	Gravure	\$3,623
	Other Flow \geq 2,500 GPD	\$1,087
	Other Flow < 2,500 GPD	\$725
25	Industrial Laundries	\$3,623
26	Machine Shops/Machinery Rebuilders	\$1,449
27	Other firms discharging toxics and/or prohibited	
	pollutants	
	Flow ≥ 10,000 GPD	\$2,898
	Flow ≥ 2,500 GPD <10,000 GPD	\$1,449
	Flow < 2,500 GPD	\$725
28	Central Treatment Facilities - Hazardous Waste	\$14,492
29	Central Treatment Facilities	\$4,348
	Non-Hazardous Waste	
34	Manufacturers with high BOD/TSS wastestreams	
	Flow ≥ 100,000 GPD	\$5,797
	50,000 GPD ≤ Flow < 100,000 GPD	\$3,623
	10,000 GPD ≤ Flow < 50,000 GPD	\$1,811
	Flow < 10,000 GPD	\$1,087
35	Other facilities discharging conventional pollutants	
	Flow ≥ 10,000 GPD	\$1,449
	Flow < 10,000 GPD	\$725
37	Automotive Maintenance/Service Facilities	
57	Small ≤ 2 Bays	\$435
	Large \geq 3 Bays	\$1,449
40	Groundwater Remediation/Excavation Projects	
		<i>64.440</i>
	Flow ≥ 10,000 GPD	\$1,449
	Flow < 10,000 GPD	\$725
41	Recycle or Disconnected Electroplating or Chemical Processes	\$725
42	Other Process Operations Disconnected or Recycled	\$290
43	Recycle or Disconnected Electroplating or Chemical Processes with Cooling Water or Boiler Discharges	\$870

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CAT #	User Classification	Annual Permit Fee
44	Other Recycled or Disconnected Process Operations with Cooling Water or Boiler Discharges	\$362
46	Cooling Water with Solvent, Toxic and/or Hazardous Chemicals on Site	\$362
49	Other Discharges with Solvents, Toxics and/or	
	Hazardous Chemicals on Site	
	Flow ≥ 10,000 GPD	\$1,087
	Flow < 10,000 GPD	\$725
51	Cooling Water with No Solvents, Toxic or Hazardous Chemicals on Site	\$362
52	Boiler Blowdown/Condensate Discharges	\$362
53	Cooling Tower Discharges	\$362
59	Other Non-Toxic Industrial Discharges	
	Flow ≥ 5,000 GPD	\$725
	Flow < 5,000 GPD	\$362
80	Septage Haulers/Dischargers	\$435
81	Food/Fish/Meat/Produce Processing (wholesale)	
	Flow < 1,000 GPD	\$362
	1,000 GPD ≤ Flow < 10,000 GPD	\$725
	Flow ≥ 10,000 GPD	\$1,449
82	Supermarkets (Retail Food Processing)	\$725
83	Parking Garages/Lots	\$725
84	Cooling Water/Groundwater/Boiler Discharges with Potential to Discharge Conventional Pollutants	\$362
85	Restaurants	
	< 50 seats	\$217
	≥ 50 seats < 100 seats	\$435
	>100 seats of fast food (2 or more fryolators and/or drive through window)	\$580
86	Commercial Buildings with Cafeteria and/or laundry operations	\$725

CAT #	User Classification	Annual Permit Fee
89	Other Commercial Facilities with Potential to	
	Discharge Conventional Pollutants	
	< 2,500 GPD	\$362
	≥ 2,500 GPD	\$725
90	Hospitals	\$3,623
91	Cooling Water/Groundwater/Boiler Discharges with	\$362
	Potential to Discharge Toxic, Prohibited and/or	
	Conventional Pollutants	
92	Laundries/Dry Cleaners	
	Laundromats	\$725
	Dry Cleaners with 1 washer or less	\$362
	Dry Cleaners with ≥ 2 washers	\$725
93	Photo Processing	
	< 1,000 GPD	\$362
	1,000 GPD ≤ Flow < 2,500	\$725
	2,500 GPD - 5,000 GPD	\$1,087
	> 5,000 GPD	\$1,449
94	X-Ray Processing	
	≤ 2 processors	\$362
	3 - 4 processors	\$725
	5 - 9 processors	\$1,087
	≥ 10 processors	\$1,449
95	Clinical, Medical and Analytical Laboratories	\$725
96	Funeral Homes/Enbalming Operations	\$362
97	Motor Vehicle Service/Washing Operations	
	rate per tunnel	\$725
	rate per bay	\$217
	maximum rate per facility	\$1,449
99	Other Commercial Users with Potential to Discharge	
	Toxic, Prohibited and/or Conventional Pollutants	
	Flow < 2,500 GPD	\$362
	Flow $\geq 2,500$ GPD	\$725
		<i>\\</i>

NOTE: All flow rates are based upon operating days.

2. New Sewer Connection Fee: Applicable to all applications for a new service connection directly or indirectly to NBC facilities. Payable at the time of application.

Residential	\$260	per connection
Commercial	\$779	per connection
Industrial	\$779	per connection

3. Sewer Back-up Removal Fee: Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel.

Charge: \$75.00 per incident

4. Septic Tank Waste Discharge Fee: Applicable to all discharges of septic tank waste into the NBC system.

- A. Charge: \$42 per thousand gallons
- B. Uniform Septage Disposal fee: \$1.00 per hundred gallons

5. BOD/TSS Surcharge: (if applicable)

Charge:	\$87.00	per 1,000 pounds of BOD with a concentration of >300 mg/l
Charge:	\$87.00	per 1,000 pounds of TSS with a concentration of >300 mg/l

* To be assessed as the result of compliance with an industrial permit or NBC requirement.

6. Abatement Application Fee: Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application.

Charge: \$36.00

7. Credit Card Transaction Fee: For payments with credit cards NBC will charge a fee of 1.75% rounded up to the nearest \$0.50 of the user-selected amount, plus \$1.00

SCHEDULE A

EFFECTIVE: CUSTOMER CHARGE	January 1, 2013	July 1, 2013
CONSUMPTION CHARGE	January 1, 2013	July 1, 2013

Applicability

Applicable throughout the entire territory served by the Field's Point and Bucklin Point Wastewater Treatment Facilities and operated by the Narragansett Bay Commission.

Sewer Use Fee Schedule

RESIDENTIAL

All residential structures up to and including six (6) dwelling units. All residential condominiums will be billed under residential tariffs regardless of the number of dwelling units per structure/meter.

NBC Service Area:

CUSTOMER CHARGE:

184.63 per dwelling unit per year 212.29

CONSUMPTION CHARGE:

484.95

\$ 2.979 per hundred cubic feet of 100% of water used

<u>\$</u>

\$ \$

RESIDENTIAL WELL CUSTOMERS:

421.79 Based upon fixed fee and average annual usage of 79.61 HCF

INDUSTRIAL

All structures in which water is utilized for the production and/or manufacturing based operations including non-contact cooling water. As of May 1st, 2010 this category includes industrial laundries as defined by the EPA and categorized by the North American Industry Classification System (NAICCS) code 812332.

CUSTOMER CHARGE:	METER SIZE:	FIXED FEE	
	5/8"	\$441	\$507
	3/4"	\$659	\$758
	1"	\$1,096	\$1,260
	1 ½"	\$2,200	\$2,530
	2"	\$3,514	\$4,040
	3"	\$6,583	\$7,569
	4"	\$10,970	\$12,613
	6"	\$21,949	\$25,237
	8"	\$35,117	\$40,378
	10"	\$50,482	\$58,044

CONSUMPTION CHARGE: NBC Service Area:

\$ 2.778 per hundred cubic feet of 100% of water used.
 \$ 3.194

COMMERCIAL

All other structures. This includes mixed use structures (i.e., combined residential/non-residential) and half-way houses and/or boarding type facilities where unrelated persons rent rooms.

CUSTOMER CHARGE:	METER SIZE:	FIXED FEE	
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	6"	\$21,949	\$25,237
	8"	\$35,117	\$40,378
	10"	\$50,482	\$58,044
CONSUMPTION CHARGE: NBC Service Area:	\$ 4.321 \$ 4.968	per hundred cubic fe	et of 100% of water used.
BILLING			

Residential - Fixed fees and consumption to be billed monthly.

Condominiums (residential) - Fixed fees and consumption bills to be rendered to property owners and/or associations monthly.

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Industrial Surcharge - If any, to be billed with consumption.

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SCHEDULE B

Miscellaneous Charges

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	Flow ≥ 50,000 GPD < 100,000 GPD	\$10,144
	Flow ≥ 100,000	\$10,869
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13	Organic Chemical Manufacturers	\$7,246
14	Other Categorical Industries	\$1,087
15	Metal Formers	\$5,797
21	Tubbing/Vibratory/Mass Finishing	
	Flow < 5,000 GPD	\$725
	Flow ≥ 5,000 GPD	\$1,449
22	Chemical Transporters, Refiners, Recyclers, Manufacturers	\$2,898
23	Textile Processing Firms Flow < 2,500 GPD	\$1,449
	Flow $\ge 2,500 \text{ GPD}$	\$3,768
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		<i>9123</i>
25	Industrial Laundries	\$3,623
26	Machine Shops/Machinery Rebuilders	\$1,449
27	Other firms discharging toxics and/or prohibited	
	pollutants	
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	Non-Hazardous Waste	
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35	Other facilities discharging conventional pollutants	
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37	Automotive Maintenance/Service Facilities	
57	Small ≤ 2 Bays	\$435
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40	Groundwater Remediation/Excavation Projects	
		A
	Flow ≥ 10,000 GPD	\$1,449
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42	Other Process Operations Disconnected or Recycled	\$290
43	Recycle or Disconnected Electroplating or Chemical Processes with Cooling Water or Boiler Discharges	\$870

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Marked-Up Tariffs

CAT #	User Classification	Annual Permit Fee
44	Other Recycled or Disconnected Process Operations with Cooling Water or Boiler Discharges	\$362
46	Cooling Water with Solvent, Toxic and/or Hazardous Chemicals on Site	\$362
49	Other Discharges with Solvents, Toxics and/or	
	Hazardous Chemicals on Site	4
	Flow ≥ 10,000 GPD	\$1,087
	Flow < 10,000 GPD	\$725
51	Cooling Water with No Solvents, Toxic or Hazardous Chemicals on Site	\$362
52	Boiler Blowdown/Condensate Discharges	\$362
53	Cooling Tower Discharges	\$362
59	Other Non-Toxic Industrial Discharges	
	Flow ≥ 5,000 GPD	\$725
	Flow < 5,000 GPD	\$362
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83	Parking Garages/Lots	\$725
84	Cooling Water/Groundwater/Boiler Discharges with Potential to Discharge Conventional Pollutants	\$362
85	Restaurants	
	< 50 seats	\$217
	≥ 50 seats < 100 seats	\$435
	>100 seats of fast food (2 or more fryolators and/or drive through window)	\$580
86	Commercial Buildings with Cafeteria and/or laundry operations	\$725

CAT #	User Classification	Annual Permit Fee
89	Other Commercial Facilities with Potential to Discharge Conventional Pollutants	
	< 2,500 GPD	\$362
	≥ 2,500 GPD	\$725
90	Hospitals	\$3,623
91	Cooling Water/Groundwater/Boiler Discharges with Potential to Discharge Toxic, Prohibited and/or Conventional Pollutants	\$362
92	Laundries/Dry Cleaners	
	Laundromats	\$725
	Dry Cleaners with 1 washer or less	\$362
	Dry Cleaners with ≥ 2 washers	\$725
93	Photo Processing	
	< 1,000 GPD	\$362
	1,000 GPD ≤ Flow < 2,500	\$725
	2,500 GPD - 5,000 GPD	\$1,087
	> 5,000 GPD	\$1,449
94	X-Ray Processing	
	≤ 2 processors	\$362
	3 - 4 processors	\$725
	5 - 9 processors	\$1,087
	≥ 10 processors	\$1,449
95	Clinical, Medical and Analytical Laboratories	\$725
96	Funeral Homes/Enbalming Operations	\$362
97	Motor Vehicle Service/Washing Operations	
	rate per tunnel	\$725
	rate per bay	\$217
	maximum rate per facility	\$1,449
99	Other Commercial Users with Potential to Discharge Toxic, Prohibited and/or Conventional Pollutants	
	Flow < 2,500 GPD	\$362
	Flow $\geq 2,500$ GPD	\$725
		÷·==

NOTE: All flow rates are based upon operating days.

2. New Sewer Connection Fee: Applicable to all applications for a new service connection directly or indirectly to NBC facilities. Payable at the time of application.

Residential	\$260	per connection
Commercial	\$779	per connection
Industrial	\$779	per connection

3. Sewer Back-up Removal Fee: Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel.

Charge: \$75.00 per incident

4. Septic Tank Waste Discharge Fee: Applicable to all discharges of septic tank waste into the NBC system.

- A. Charge: \$42 per thousand gallons
- B. Uniform Septage Disposal fee: \$1.00 per hundred gallons

5. BOD/TSS Surcharge: (if applicable)

Charge:	\$87.00	per 1,000 pounds of BOD with a concentration of >300 mg/l
Charge:	\$87.00	per 1,000 pounds of TSS with a concentration of >300 mg/l

* To be assessed as the result of compliance with an industrial permit or NBC requirement.

6. Abatement Application Fee: Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application.

Charge: \$36.00

7. Credit Card Transaction Fee: For payments with credit cards NBC will charge a fee of 1.75% rounded up to the nearest \$0.50 of the user-selected amount, plus \$1.00

SCHEDULE A

EFFECTIVE: CUSTOMER CHARGE	July 1, 2013
CONSUMPTION CHARGE	July 1, 2013

Applicability

Applicable throughout the entire territory served by the Field's Point and Bucklin Point Wastewater Treatment Facilities and operated by the Narragansett Bay Commission.

Sewer Use Fee Schedule

RESIDENTIAL

All residential structures up to and including six (6) dwelling units. All residential condominiums will be billed under residential tariffs regardless of the number of dwelling units per structure/meter.

NBC Service Area:

CUSTOMER CHARGE:

\$ 212.29 per dwelling unit per year

CONSUMPTION CHARGE:

\$ 3.425 per hundred cubic feet of 100% of water used

RESIDENTIAL WELL CUSTOMERS:

\$ 484.95 Based upon fixed fee and average annual usage of 79.61 HCF

INDUSTRIAL

All structures in which water is utilized for the production and/or manufacturing based operations including non-contact cooling water. As of May 1st, 2010 this category includes industrial laundries as defined by the EPA and categorized by the North American Industry Classification System (NAICCS) code 812332.

CUSTOMER CHARGE:	METER SIZE:	FIXED FEE
	5/8"	\$507
	3/4"	\$758
	1"	\$1,260
	1 ½"	\$2,530
	2"	\$4,040
	3"	\$7,569
	4"	\$12,613
	6"	\$25,237
	8"	\$40,378
	10"	\$58,044

\$

CONSUMPTION CHARGE:

NBC Service Area:

3.194 per hundred cubic feet of 100% of water used.

COMMERCIAL

All other structures. This includes mixed use structures (i.e., combined residential/non-residential) and half-way houses and/or boarding type facilities where unrelated persons rent rooms.

CUSTOMER CHARGE:	METER SIZE:	FIXED FEE
	5/8"	\$507
	3/4"	\$758
	1"	\$1,260
	1 ½"	\$2,530
	2"	\$4,040
	3"	\$7,569
	4"	\$12,613
	6"	\$25,237
	8"	\$40,378
	10"	\$58,044

\$

CONSUMPTION CHARGE:

NBC Service Area:

4.968 per hundred cubic feet of 100% of water used.

BILLING

Residential - Fixed fees and consumption to be billed monthly.

Condominiums (residential) - Fixed fees and consumption bills to be rendered to property owners and/or associations monthly.

Industrial - Fixed fees and consumption to be billed monthly.

Commercial - Fixed fees and consumption to be billed monthly.

Industrial Surcharge - If any, to be billed with consumption.

PAYMENT

All bills are due and payable upon receipt. Interest will be charged 30 days after the billing date at the rate of 1% per month on any unpaid balance, including any outstanding interest charges.

SCHEDULE B

Miscellaneous Charges

EFFECTIVE:

June 30, 2003
July 1, 2005
June 30, 2003
May 6, 2005
April 1, 2008
March 24, 1995
January 29, 2001
On or after February 2, 2011

1. Pretreatment Annual Permit Fee: Applicable to all users regulated under R.I.G.L. 46-25-25 and the NBC's Rules and Regulations.

CAT #	User Classification	Annual Permit Fee
11	Electroplater/Metalfinisher	
11	Flow < 2,500 GPD	\$1,811
	$Flow \ge 2,500 < 10,000 \text{ GPD}$	\$3,623
	$Flow \ge 10,000 \text{ GPD} < 50,000$	\$7,246
	Flow ≥ 50,000 GPD < 100,000 GPD	\$10,144
	Flow ≥ 100,000	\$10,869
12	Metal Molding and Casting	\$1,087
13	Organic Chemical Manufacturers	\$7,246
14	Other Categorical Industries	\$1,087
15	Metal Formers	\$5,797
21	Tubbing/Vibratory/Mass Finishing	
	Flow < 5,000 GPD	\$725
	Flow ≥ 5,000 GPD	\$1,449
22	Chemical Transporters, Refiners, Recyclers, Manufacturers	\$2,898
23	Textile Processing Firms	
	Flow < 2,500 GPD	\$1,449
	Flow ≥ 2,500 < 10,000 GPD	\$3,768
	Flow ≥ 10,000 < 50,000	\$5,072
	Flow ≥ 50,000 GPD	\$7,246

CAT #	User Classification	Annual Permit Fee
24	Printers	
	Gravure	\$3,623
	Other Flow \geq 2,500 GPD	\$1,087
	Other Flow < 2,500 GPD	\$725
25	Industrial Laundries	\$3,623
26	Machine Shops/Machinery Rebuilders	\$1,449
27	Other firms discharging toxics and/or prohibited	
	pollutants	
	Flow ≥ 10,000 GPD	\$2,898
	Flow ≥ 2,500 GPD <10,000 GPD	\$1,449
	Flow < 2,500 GPD	\$725
28	Central Treatment Facilities - Hazardous Waste	\$14,492
29	Central Treatment Facilities	\$4,348
	Non-Hazardous Waste	
34	Manufacturers with high BOD/TSS wastestreams	
	Flow ≥ 100,000 GPD	\$5,797
	50,000 GPD ≤ Flow < 100,000 GPD	\$3,623
	10,000 GPD ≤ Flow < 50,000 GPD	\$1,811
	Flow < 10,000 GPD	\$1,087
35	Other facilities discharging conventional pollutants	
	Flow ≥ 10,000 GPD	\$1,449
	Flow < 10,000 GPD	\$725
37	Automotive Maintenance/Service Facilities	
	Small ≤ 2 Bays	\$435
	Large ≥ 3 Bays	\$1,449
40	Groundwater Remediation/Excavation Projects	
	Flow ≥ 10,000 GPD	\$1,449
	Flow < 10,000 GPD	\$725
41	Recycle or Disconnected Electroplating or Chemical Processes	\$725
42	Other Process Operations Disconnected or Recycled	\$290
43	Recycle or Disconnected Electroplating or Chemical Processes with Cooling Water or Boiler Discharges	\$870

CAT #	User Classification	Annual Permit Fee
44	Other Recycled or Disconnected Process Operations with Cooling Water or Boiler Discharges	\$362
46	Cooling Water with Solvent, Toxic and/or Hazardous Chemicals on Site	\$362
49	Other Discharges with Solvents, Toxics and/or	
	Hazardous Chemicals on Site	4
	Flow ≥ 10,000 GPD	\$1,087
	Flow < 10,000 GPD	\$725
51	Cooling Water with No Solvents, Toxic or Hazardous Chemicals on Site	\$362
52	Boiler Blowdown/Condensate Discharges	\$362
53	Cooling Tower Discharges	\$362
59	Other Non-Toxic Industrial Discharges	
	Flow ≥ 5,000 GPD	\$725
	Flow < 5,000 GPD	\$362
80	Septage Haulers/Dischargers	\$435
81	Food/Fish/Meat/Produce Processing (wholesale)	
	Flow < 1,000 GPD	\$362
	1,000 GPD ≤ Flow < 10,000 GPD	\$725
	Flow ≥ 10,000 GPD	\$1,449
82	Supermarkets (Retail Food Processing)	\$725
83	Parking Garages/Lots	\$725
84	Cooling Water/Groundwater/Boiler Discharges with Potential to Discharge Conventional Pollutants	\$362
85	Restaurants	
	< 50 seats	\$217
	≥ 50 seats < 100 seats	\$435
	>100 seats of fast food (2 or more fryolators and/or drive through window)	\$580
86	Commercial Buildings with Cafeteria and/or laundry operations	\$725

CAT #	User Classification	Annual Permit Fee
89	Other Commercial Facilities with Potential to	
05	Discharge Conventional Pollutants	
	< 2,500 GPD	\$362
	≥ 2,500 GPD	\$725
		<i></i>
90	Hospitals	\$3,623
91	Cooling Water/Groundwater/Boiler Discharges with	\$362
	Potential to Discharge Toxic, Prohibited and/or	
	Conventional Pollutants	
92	Laundries/Dry Cleaners	
	Laundromats	\$725
	Dry Cleaners with 1 washer or less	\$362
	Dry Cleaners with ≥ 2 washers	\$725
93	Photo Processing	
33	< 1,000 GPD	\$362
	$1,000 \text{ GPD} \le \text{Flow} < 2,500$	\$725
	2,500 GPD - 5,000 GPD	\$1,087
	> 5,000 GPD	\$1,449
		Ŷ1,443
94	X-Ray Processing	
	≤ 2 processors	\$362
	3 - 4 processors	\$725
	5 - 9 processors	\$1,087
	\geq 10 processors	\$1,449
95	Clinical, Medical and Analytical Laboratories	\$725
96	Funeral Homes/Enbalming Operations	\$362
97	Motor Vehicle Service/Washing Operations	
	rate per tunnel	\$725
	rate per bay	\$217
	maximum rate per facility	\$1,449
99	Other Commercial Users with Potential to Discharge	
-	Toxic, Prohibited and/or Conventional Pollutants	
	,	
	Flow < 2,500 GPD	\$362
	Flow $\geq 2,500$ GPD	\$725
		·

NOTE: All flow rates are based upon operating days.

Proposed Tariffs

2. New Sewer Connection Fee: Applicable to all applications for a new service connection directly or indirectly to NBC facilities. Payable at the time of application.

Residential	\$260	per connection
Commercial	\$779	per connection
Industrial	\$779	per connection

3. Sewer Back-up Removal Fee: Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel.

Charge: \$75.00 per incident

4. Septic Tank Waste Discharge Fee: Applicable to all discharges of septic tank waste into the NBC system.

- A. Charge: \$42 per thousand gallons
- B. Uniform Septage Disposal fee: \$1.00 per hundred gallons

5. BOD/TSS Surcharge: (if applicable)

Charge:	\$87.00	per 1,000 pounds of BOD with a concentration of >300 mg/l
Charge:	\$87.00	per 1,000 pounds of TSS with a concentration of >300 mg/l

* To be assessed as the result of compliance with an industrial permit or NBC requirement.

6. Abatement Application Fee: Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application.

Charge: \$36.00

7. Credit Card Transaction Fee: For payments with credit cards NBC will charge a fee of 1.75% rounded up to the nearest \$0.50 of the user-selected amount, plus \$1.00

IN RE: NARRAGANSETT BAY COMMISSION TARIFF FILING OF October 5, 2012

STATE OF RHODE ISLAND PUBLIC UTILITES COMMISSION

ATTESTATION UNDER RULE 2.7

I, Leah E. Foster, Controller, of the Narragansett Bay Commission, in conformance with part 2.7, of the Rules of Practice and Procedure of the Public Utilities Commission, hereby attest that the financial data presented in the rate base, cost of service, revenue statements and supporting data submitted herein are an accurate reflection of the books of the Narragansett Bay Commission. Any differences between the books and the test year data, and any changes in the manner of recording an item on the company's books during the test year have been expressly noted.

eah E. Foster, CPA

STATE OF RHODE ISLAND PROVIDENCE, SC.

Subscribed and sworn to before me on this 5^{m} day of _____ 2012.

Notary Public 124 53982 249 9/24/2014

IN RE: NARRAGANSETT BAY COMMISSION TARIFF FILING OF October 5, 2012

NARRAGANSETT BAY COMMISSION

ATTESTATION

I, Walter E. Edge, President of B&E Consulting, hereby make affidavit that the testimony I presented on behalf of the Narragansett Bay Commission is true and correct to the best of my knowledge, information and belief.

Walter E. Edge

STATE OF RHODE ISLAND PROVIDENCE, SC.

Subscribed and sworn to before me on this 5^{+h} day of 2^{+6ber} 2012.

<u>Hiersa M. Galla</u> Notary Public My Comm. Expires: 12/19/14 Notary ID # 59481

DIRECT TESTIMONY OF WALTER E. EDGE Jr. MBA CPA PRESIDENT B&E CONSULTING LLC

for

THE NARRAGANSETT BAY COMMISSION

DOCKET No. _____

October 5, 2012

1 Q. Would you please give your name and business address for the record?

2 A. Certainly, my name is Walter Edward Edge Jr. MBA, CPA. I work for the 3 accounting/consulting firm of B&E Consulting LLC (B&E) at 21 Dryden Lane, Providence, RI 4 02904.

5

6 **Q. What is B&E?**

A. B&E is a certified public accounting firm that specializes in providing accounting and
 consulting services to small businesses, municipalities, utilities and individuals.

9

Q. Are you the same Walter E. Edge Jr. who has testified as an expert accounting and rate witness in previous rate filings for Narragansett Bay Commission (NBC)?

A. Yes. I have provided expert accounting and rate testimony before the Rhode Island Public
 Utilities Commission (PUC) for NBC and many other clients. Some of the other clients include
 Interstate Navigation Company, Block Island Power Company, Providence Water Supply Board,
 Pawtucket Water Supply Board, Newport Water, Woonsocket Water, and Stone Bridge Fire
 District.

17

18 Q. What is the scope of your engagement in this docket?

A. NBC hired B&E to develop a normalized test year, FYE June 30, 2012 and a rate year, FYE June 30, 2014. B&E was engaged to prepare expert testimony in support of both the test year and the rate year, which included all the schedules and exhibits required by the rules and regulations of the Rhode Island Public Utilities Commission (PUC). In addition, B&E was asked to prepare and present appropriate rate design testimony (if necessary). As part of the engagement, B&E was to review the testimony of others, and assist with cross-examination. Lastly, B&E was engaged to assist legal counsel with the preparation of briefs if needed.

26

Q. Can you please provide a summary of the NBC's rate filings during the last five years?

A. Yes, not including this application, NBC has filed for rate relief six times during the last four
 years. As is evident in the table below, these filings have been needed primarily to support
 the debt service and debt service coverage associated with financing the Capital
 Improvement Program (CIP). In fact, four out of the six filings were debt service compliance
 filings. NBC has not received rate relief related to Operations and Maintenance since
 December 22, 2008 and nearly all of that rate increase or 73%, was required to address
 consumption shortfalls.

9

Narragansett Bay Commission Rate Filing History						
New Rate Effective Date	7/1/2009	7/1/2010	Withdrawn	7/1/2011	7/1/2012	1/1/13*
Date Filed	12/22/2008	3/2/2010	10/8/2010	11/24/2010	12/20/2011	8/27/2012
Docket No.	4026	4151	4205	4214	4305	4352
Purpose	O&M/Rate Base	Debt	O&M/Rate Base	Debt	Debt	Debt
Type of Filing	General	Compliance	General	Compliance	Compliance	Compliance
Revenue Increase	10.29%	2.17%		3.21%	2.17%	7.09%
User Rate Increase	10.73%	2.25%		3.33%	2.25%	7.35%
Average Annual Residential Rate	\$410	\$419		\$433	\$443	\$475
*Pending						

10 11

Q. Before you begin your explanation of the test year, rate year and rate design, would you
 please give the PUC and the Division of the Public Utilities and Carriers (Division) an update as
 to the status of items raised in the last general rate filing that resulted in the issuance of a
 Report and Order from the PUC?

A. Certainly. The last general rate filing that resulted in the issuance of a Report and Order from the PUC was Docket 4026 which was filed on December 22, 2008 for implementation in the rate year ending June 30, 2010. The major items considered in Docket 4026 and their current status is as follows:

20

As in Docket 3905 and prior dockets, the continued revenue shortfall in the rate year was
 the most important revenue requirement issue in Docket 4026. Revenue shortfalls in
 previous years resulted from the over-estimation of consumption for the rate year and
 other factors. In other words, rate year consumption in previous dockets was significantly
 over-estimated, causing consumption rates to be calculated lower than they should have
 been. This resulted in significant rate year revenue shortfalls. In Docket 4026, NBC based

2

the rate year consumption on a continued downward trend and this method was accepted
 by the Division and approved by the PUC.

3 4

5

In this Docket, NBC bases rate year consumption on test year levels. Although NBC has never billed as much consumption approved by the PUC under Docket 4026, the decline in overall consumption appears to have leveled off over the last two fiscal years.

6 7

The test year in Docket 4026 (FYE June 30, 2008) did not include costs for the CSO Phase I
 Facilities since they did not become operational until November 2008. Consequently, the
 NBC projected the annual operating costs related to the CSO Phase I Facilities for the rate
 year. This filing includes a full year of CSO Phase I Facilities operating costs in the test year,
 FYE June 30, 2012.

13

14 3. Docket 4026 included lengthy discussions regarding NBC's Operating Reserve which was 15 reduced in Docket 3905 to 1% of operating expenses, excluding debt service and personnel 16 expenses. NBC believes that this is not reasonable given that more than 57% of its user fee 17 revenues are restricted for debt related costs and therefore NBC has virtually no flexibility to 18 pay for exceptional high utility, biosolids disposal, or chemical use required to meet its 19 permits. In this docket, NBC will request that the PUC allow an increase in the operating 20 reserve to a more reasonable level similar to what the PUC has allowed for water utilities in 21 Rhode Island.

22

Other lesser items addressed in Docket 4026 include: 1) regulatory expense, 2) salary
 increases, 3) health insurance premiums and co-payments, 4) management audit services, 5)
 insurance, 6) lab supplies, 7) maintenance and service agreements, 8) utilities, and 9) rate
 design (an increase in the flat fees only as proposed by the Division and supported by NBC
 and approved by the PUC). Many of these same items will be addressed in this filing.

- 28
- 29

30 Q. Does that conclude your review of the significant issues addressed in the last general rate
 31 case docket?

32 A. Yes.

1			
2	Q.	Wh	at are the major items driving this rate request?
3	Α.	The	y are as follows:
4			
5		1.	The need to update the base rates with respect to consumption:
6			NBC proposes the use of the test year billing units as the basis for the user charge
7			calculation. This is less conservative than the method used and approved in Docket
8			4026 that resulted in a decrease in consumption in the interim and rate years.
9			
10		2.	The need to update the number of non-residential meters:
11			NBC has not been billing flat fees at the PUC approved levels primarily as a result of a
12			reduction in both the number of non-residential meters and the size of billable meters.
13			Using the test year units to calculate rates will result in rates that are more likely to
14			generate the PUC approved revenues.
15			
16		3.	Salaries and Related Fringe Benefits:
17			NBC's rate year cost of service reflects contracted union step increases and projected
18			increases in salaries and wages for union and non-union employees. In addition, NBC
19			included salaries and fringe for FTEs in the test year. Fringe benefits have been adjusted
20			for increases in health insurance premiums that will be offset, in part, by increases in
21			premium co-payments.
22			
23		4.	Utility Increases:
24			The rate year reflects an entire year with higher utility usage associated with the
25			operation of the new Biological Nutrient Removal (BNR) facilities at Field's Point that is
26			partially offset by the operation of the wind turbines. NBC is also projecting a decrease
27			in the supply cost of electricity.
28			
29			
30		5.	Debt Service:
31			NBC requires additional revenues to meet its debt service and debt service coverage
32			requirements associated with funding its Capital Improvement Program (CIP). In

1		addition, FY 2013 is the last year of the five-year debt service compliance filing
2		mechanism and NBC is seeking an additional five year approval of this program.
3		
4		6. Miscellaneous Adjustments:
5		NBC has also made adjustments to two large line items, Biosolids Disposal and
6		Management/Audit Services to reflect contracted price adjustments. Chemicals were
7		adjusted to reflect two new chemicals that will be used for the BNR facilities. Other
8		accounts such as Maintenance/Service Agreements and Insurance were also adjusted.
9		
10	Q.	How much of a rate increase is NBC requesting in this docket?
11	Α.	NBC is requesting additional revenue in the amount of \$12,483,704 million that will increase
12		total rate year revenue to \$98,568,187. This represents a rate increase over test year
13		revenue of 14.50%.
14		
15	Q.	Will all rates increase by the 14.50%?
16	Α.	No, see Schedule WEE-14 which shows the calculation of the percentage increase on sewer
17		rates based on a uniform across-the-board increase of 14.98%. In addition, I have provided
18		Schedule WEE-15 which shows the rate year revenue check and Schedule WEE-16 which
19		provides ratepayer impact.
20		
21	Q.	Does that conclude your overview?
22	Α.	Yes.
22		

1 TEST YEAR (FYE June 30, 2012)

2

3 Q. Mr. Edge, did B&E audit the test year?

A. No, B&E did not audit the FY 2012 financial statements. However, an independent audit of NBC was completed by a CPA firm and the audit results were used as the basis of the unadjusted test year. As part of my preparation for this filing, I reviewed the year end audit results (Audited Financial Statements), the audited trial balance and some of the detailed posting to the general ledger accounts. As a result of this review, I obtained a better understanding of the detailed transactions included in the revenues and expenses. My review and discussions with management were the basis for the normalized test year.

11

12 Q. How did you prepare the test year for this filing?

A. I began the test year preparation with the June 30, 2012 audited financial statements that were prepared using Generally Accepted Accounting Principles (GAAP). I then made certain rate-making adjustments to convert the GAAP basis financial statements to a rate-making basis, such as removing depreciation and adding principal payments on long term debt. In addition to the rate-making adjustments, a number of other test year adjustments were made.

18

19 The test year adjustments are as follows:

20

21 REVENUES:

22

23 > My first revenue adjustment was the elimination of the Investment Income earned
 24 during the test year on the Project Fund and Debt Service Fund (\$6,360). This
 25 investment income is not available for operations.

26

As in previous rate cases, I eliminated Environmental Enforcement Fund revenues
 (\$1,000) and related expenses in the following accounts: 1) Printing and Binding (\$133)
 2) Rental - Equipment (\$1,321) 3) Rental – Outside Property (\$400) 4) Public Outreach
 Education (\$10,300) 5) Other Operating Supplies and Expense (\$3,041) and 6) Office
 Expense (\$90).

32

1 > Grant activity is the next test year adjustment. Grant revenue is related specifically to 2 grant approved expenditures and therefore the revenue is not available to pay for 3 normal operations. I have removed all of the Grant revenues (\$129,327) and Grant 4 expenses in Supplies Building & Maintenance (\$43,459) and Other Services (\$38,733).

5

6 ➤ I eliminated the Capital Contributions (\$1,550,547). This represents principal 7 forgiveness associated with loans from the RICWFA. The contributed capital is used to fund the CIP and is not a revenue source for ratemaking purposes, further it is a nonrecurring revenue source.

9 10

8

11 Q. Did you make any other adjustments to the test year revenues?

12 A. Yes. I made two adjustments to the user fee accounts. First, I adjusted the test year 13 revenues by the 2.25% rate increase approved by the PUC in Docket 4305 for rates effective on 14 July 1, 2012. I then made a second adjustment to reflect the 7.35% rate increase as filed by NBC 15 in Docket 4352. Although, these rates have yet to be authorized by the PUC, the proposed 16 effective date is January 1, 2013 and therefore the new rates would be in effect prior to the 17 completion of this Docket (See Schedule WEE-2A). Please see the table below for a summary of 18 the adjustments.

19

		Test Year	Docket 4305	Docket 4352	Per	Diff	erence
Acct Number	Account Name	FY 2012	2.25%	7.35%	WEE 2A	Ro	unding
41000	Residential Flat Fees	\$ 19,852,377	\$ 20,299,055	\$ 21,791,036	\$21,790,217	\$	(819)
41100	Residential Consumption	23,413,926	23,940,739	25,700,384	25,700,104		(280)
41501, 41502	Non-Residential Flat Fees	12,019,228	12,289,661	13,192,951	13,192,676		(275)
41510	Commercial Consumption	19,529,666	19,969,083	21,436,811	21,439,959		3,148
41511	Industrial Consumption	1,106,556	1,131,454	1,214,615	1,214,544		(71)
				\$ 83,335,797	\$83,337,500	\$	1,703

20

21

22 Q. Do you have any other test year revenue adjustments?

- 23 A. No, I do not.
- 24

25

26

1	EXPENSES:
---	-----------

2		
3	> I increased workmen's compensation insurance by \$12,354 to remove a one-time	
4	dividend that is non-recurring.	
5		
6	> I eliminated the Bond and Note Fees (\$60,883) as these are paid out of the Stabilization	
7	Account in the Debt Service Fund.	
8		
9	> The next adjustment was the removal of Depreciation (\$10,173,415) and all but \$9,690	
10	of the annual amortization expense of \$396,210 from the test year. The amortization	
11	of \$9,690 is for the Bucklin Point organization cost that was established a number of	
12	years ago by the Auditor General's office. This adjustment is needed because NBC is	
13	regulated on a cash basis.	
14		
15	> The next adjustment was to reflect the Operating Capital Outlays purchased in the test	
16	year in the amount of \$2,271,597 that were charged to Operating Capital accounts and	
17	not expensed. I made these test year adjustments to show the level of Operating	
18	Capital Outlays in the test year. I will reverse these adjustments in the rate year	
19	because these items are funded with the Debt Service Coverage Carry-Forward.	
20		
21	I added to the test year expense, Interest (\$4,887,365), Principal (\$25,354,064) and Debt	
22	Service Coverage (\$10,504,546) to reflect the rate year debt service and Debt Service	
23	Coverage as requested by NBC in Docket 4352.	
24		
25	Finally, I calculated the Net Operating Reserve in the amount of \$154,349 based on the	
26	methodology requested by NBC in Docket 4026.	
27		
28	Q. Mr. Edge, why have you spent so much time and effort on the test year?	
29	A. The test year is an important foundation on which to build an appropriate rate year. A	
30	large number of accounts have been left at test year levels for the rate year so having a	
31	representative of a normal test year is important. In addition, it makes it easier to understand	
32	the combined impact of NBC's pending rate case and this rate request.	

- 1
- 2 Q. Mr. Edge, did you complete a schedule that shows the test year revenue by source that
- 3 ties into the audited financial statements for FY 2012?
- 4 A. Yes, see Schedule WEE-2.
- 5
- 6 Q. Have you provided historic revenues and expenses for the last three years?
- 7 A. Yes I have, see Schedule WEE-3.
- 8
- 9 Q. Does your adjusted test year represent a level of activity for a normalized year of the
- 10 NBC?
- 11 A. Yes, it does.
- 12

1 **RATE YEAR (FYE June 30, 2012)**

2 3 Q. Mr. Edge, how would you like to proceed with your rate year testimony? 4 A. In an attempt to reduce the number of issues in this docket, I have reviewed the test year revenue and expense accounts to determine the best approach for dealing with the more than 5 80 general ledger accounts. Consistent with previous dockets, I noticed that the accounts can 6 7 be divided into four groups. To make things easier, these groupings were reviewed and 8 evaluated together. The remaining individual accounts not included in one of the four groups 9 were analyzed separately. The groups are as follows: 10 11 1. Revenue accounts (there are 14 accounts in the adjusted test year). 12 13 2. Personnel service accounts (there are 17 accounts in the adjusted test year). These 14 accounts are all payroll and payroll related accounts. 15 16 3. Capital Outlay accounts (excluding Depreciation and Amortization there are 7 capital 17 outlay accounts in the adjusted test year). These non-operating expenditures were 18 added to the test year to show the level of capital spending in the test year. As 19 stated earlier, these capital expenditures are not paid for with operating revenues 20 therefore I will remove them from the rate year. 21 22 4. There are 8 revenue and 39 expense accounts that have balances in the test year of 23 less than \$200,000. As I have done previously I left these accounts at their test year 24 levels (Please note that a \$200,000 balance in any one account represents only 25 about 0.20%; which is less than ¼ of one percent of the rate year revenue requirement). I believe that if I took the time to project the individual rate year 26 27 balances for all of these accounts the net change would be immaterial to the overall revenue requirement. Further, I believe that the overall adjustment would most 28 29 likely be an increase to the revenue requirement because of inflationary trends. 30 31

1 **REVENUES:**

2

3 Consumption Revenue

4 Q. Mr. Edge, what has been the most significant issue regarding consumption projections in 5 NBC's recent dockets?

6 A. The most significant issue regarding consumption projections in prior dockets has been the 7 use of test year consumption levels to project rate year consumption. In the past this has 8 adversely impacted NBC's ability to bill at the PUC approved revenue levels. In NBC's last general 9 rate case, however, the NBC provided significant evidence that supported using a downward 10 trend in consumption for both the interim year (FY June 30, 2009) and the rate year (FY June 30, 11 2010). The Division and PUC reviewed the evidence provided and agreed with NBC's downward 12 trend in consumption projection. As a result, the PUC approved the rate year levels filed by 13 NBC.

14

Q. Was the use of the projected downward consumption trend method adopted in Docket4026 successful?

A. The use of the projected downward trend method was not as successful as anticipated but it was certainly better than leaving consumption at test year levels. Although the projected rate year consumption based on the two-year decline was closer to the actual rate year consumption, NBC's actual revenues for the rate year failed to reach the rate year revenue level projected in Docket 4026. Actual consumption declined further than NBC projected for the year ending June 30, 2010 and has continued to be below PUC approved levels as set forth in Docket 4026 every year since as is seen in the table below.

24

Consumption (HCF)								
	Residential	Commercial	Industrial	Total				
Actual FY 2008	9,964,506	5,713,560	569,139	16,247,206				
Actual FY 2009	8,791,484	4,989,452	405,012	14,185,948				
Actual FY 2010	8,621,448	4,821,132	381,549	13,824,129				
Actual FY 2011	8,679,884	4,882,491	462,110	14,024,485				
Actual FY 2012	8,627,091	4,961,805	437,201	14,026,098				
Per Docket 4026	Per Docket 4026							
FY 2010	9,114,443	5,071,297	389,608	14,575,348				

1	Q. Mr. Edge, how has NBC managed to have a net income on a ratemaking basis despite these
2	significant revenue shortfalls?
3	A. Bar an extreme circumstance, the NBC should finish each and every year with a significant
4	net income because its rates, as approved by the PUC, are designed to generate 125% of
5	principal and interest so that NBC meets its debt coverage requirements. So far NBC has been
6	able to meet its debt coverage requirements despite the consumption revenue shortfalls but
7	this is a concern given NBC's continuing need to access capital markets in order to finance its
8	Capital Improvement Program (CIP).
9	
10	Q. Mr. Edge, what approach have you used to calculate the rate year consumption revenue in
11	this docket?
12	A. Although NBC continues to bill below the PUC approved levels, the consumption decline
13	appears to have abated and I do not propose any additional downward adjustments to
14	consumption from test year levels.
15	
16	Q. Did you make any additional adjustments to the revenue accounts?
17	A. No, none were required or appropriate.
18	
19	Q. Does that complete your review of revenues for the rate year?
20	A. Yes.
21	

1 **EXPENSES:**

2 **Q.** How would you like to proceed with your review of expenses?

A. I would like to review the expense accounts in the same order as they are listed on Schedule
 WEE-1. The first group of accounts is personnel services accounts.

5

I have prepared Schedule WEE-4 to show my calculations for rate year salaries and other
 personnel related accounts. To arrive at the rate year salaries, I started my calculations using
 the adjusted test year salary expense for non-union and union employees.

9

Next, I increased the adjusted test year salaries for union employees for contracted step increases and COLA's effective on July 1, 2012 the interim year and July 1, 2013, the rate year. The contracted COLA's are 2.0% and 2.25% for FY 2013 and FY 2014 respectively. The adjusted test year salaries for non-union employees were increased to reflect merit increases of 3% effective on July 1, 2012 the interim year and July 1, 2013, the rate year. After arriving at the rate year salary and salary related cost calculations I made the appropriate adjustment to Schedule WEE-1.

17

18 Q. Mr. Edge, how did you calculate the rate year level for the two reimbursement accounts19 and overtime?

A. I calculated the capital related salaries and fringe benefits (reimbursements) for the rate year in the same fashion that I had increased the salaries above for non-union employees. I then calculated the union, non-union overtime and limited for the rate year in the same manner (see the calculation on Schedule WEE-4). The appropriate adjustments were then made to Schedule WEE-1.

25

26 Q. Did you increase FICA and Medicare for the rate year?

A. Yes, FICA and Medicare expense is a function of payroll expense. See Schedule WEE-4 for
 my calculation.

29

30 Q. How did you adjust the retirement accounts?

A. The union retirement account expense was calculated using 24.05% of union salaries in the rate year based on the planning values provided by the State of Rhode Island Budget Office for

FY 2014. The non-union pension expense was calculated in the same manner as NBC's prior dockets at 10% of non-union and limited rate year salaries. See the calculation on Schedule WEE-4. The union retirement health account reflects the retiree health costs for NBC's union employees who participate in the Employees' Retirement System of Rhode Island and was calculated based upon the value from State of Rhode Island's Budget Office of 7.80% (based on the valuation study issued in May 2012.)

7

8 Q. Have you made an allowance for turnover?

9 A. No, I have not. No turnover allowance is needed in this docket because the test year payroll
10 and payroll related expenses reflect actual turnover in the test year.

- 11
- 12

Q. Mr. Edge, have you prepared a schedule for health and dental insurance?

A. Yes I have. I prepared a schedule to calculate the health and dental costs for the rate year (see Schedule WEE-5). On this schedule, I have calculated the rate year health and dental insurance costs by multiplying the average number of covered FTE's during the test year by the projected weighted average rate year premium (based upon the two year average percentage rate increase). I then reduced the rate year health insurance costs by the projected employee premium co-pay amount to arrive at the rate year.

19

20 Q. What other accounts have been adjusted?

A. I have reviewed a number of accounts individually and made appropriate adjustments asfollows:

23

24 Biosolids Disposal:

The adjusted test year level of expense was \$4,097,569. I calculated the rate year cost of Biosolids Disposal at \$4,300,094 resulting in a rate year adjustment of \$202,525. The rate year calculations reflect contracted CPI increases to the current rate to arrive at the projected interim and rate year rates. Since the rate increase is effective mid-year, I applied the resulting rate year rates to the two-year average monthly dry tons for Field's Point and Bucklin Point to arrive at the rate year amount. (See calculations in Schedule WEE-6)

- 31
- 32

1 *Maintenance/Service Agreements:*

I have increased the Maintenance/Service Agreements expense to reflect the average percentage increase for the past two years. In addition, I have made an adjustment for three specific items that are new including new equipment at Field's Point that was previously under warranty, the new Laboratory Information Management System software, and laboratory instruments that did not previously have service contracts. This results in an adjustment to increase in maintenance service agreement expense of \$325,378. See schedule WEE-7 for the detailed calculation.

9

10 Insurance:

I adjusted the Insurance Expense based on the two-year average annual percentage increase,
resulting in an increase of \$63,995 (See Schedule WEE-8).

13

14 Natural Gas:

Schedule WEE-9 shows the rate year calculation of natural gas expense. I used the two year average Therms for my calculations. Also reflected on Schedule WEE-9 is the increased usage of natural gas due to the new Field's Point Biological Nutrient Removal (BNR) facilities that will be operational in the rate year. I then multiplied the average Therms by facility by the two year average rate per Therm to project the rate year natural gas expense of \$454,609 and the \$139,809 rate year adjustment.

21

22 *Electricity*:

I have calculated the rate year increase for electric costs on Schedule WEE-10. I used the two year average. Also reflected on Schedule WEE-10 is the increased usage of electricity due to the Field's Point Biological Nutrient Removal (BNR) facilities new that will be operational in the rate year. I reduced the rate year kWh to reflect the projected electricity that will be generated once the wind turbines become operational. I then multiplied the average kWh by facility by the rate per kWh based on the average National Grid Standard Offer for the 12 month period ending June 30, 2012.

30

1 Chemicals:

2 Hypochlorite and Bisulfite:

These are two chemicals that have been used by NBC as part of traditional operations. I calculated the rate year cost for each of these two chemicals using a two-year average for both the usage and the rate. This resulted in a rate year cost for Hypochlorite that is \$129,788 higher than the adjusted test year and a rate year cost for Bisulfite that is \$140,099 higher than the adjusted test year.

8

9 Carbon Feed and Sodium Hydroxide:

In addition, operation of the new BNR Facilities at Field's Point involves the addition of two new chemicals, Carbon Feed and Sodium Hydroxide, to achieve the total seasonal nitrogen permit levels. I have made rate year adjustments of \$172,800 for Carbon Feed and \$196,468 for Sodium Hydroxide based on projected usage and rates.

14

15 See my Schedule WEE-11 for the detailed calculations of all of the chemical costs.

16

17 Management/Audit Services:

The largest item in this account is the contract to manage the Bucklin Point Wastewater Treatment Facility. This account was adjusted to reflect the contracted CPI increase (See Schedule WEE-12 for the detailed calculations).

21

22 Capital Outlays:

As I stated earlier, I removed these accounts from the rate year revenue requirement in accordance with the PUC Report and Order that sets forth that Capital Outlays are paid from the prior year restricted Debt Service Coverage carry-forward.

26

27 Debt Service:

I have increased the debt service accounts to reflect the borrowing expected in the rate year. The debt issuance is based on the long-term debt model (See Exhibit WF-1) and is required to support NBC's CIP. The model shows the issuance of \$98 million in open market revenue bonds and the borrowing of \$12 million from the Rhode Island Clean Water Finance Agency. NBC's Trust Indenture requires that NBC's rates generate 125% of principal and interest, therefore NBC must seek rate relief prior to issuance of additional debt. This is an increase in rate year debt service of \$5.7 million and an increase in the coverage allowance of \$1.4 million. My adjustment to debt service and debt service coverage is shown in Schedule WEE-13. Please see the debt service schedules provided in this docket and refer to Mr. Fazioli's testimony and schedules for further details.

6

7 As part of Docket 3905 (PUC Order 19380) the PUC allowed for NBC to "continue with the 8 current debt service compliance filing mechanism provided for in Docket 3483 for the period of 9 FY 2009 through FY 2013" (page 17 of the Order). I would also like to take this opportunity to 10 request that the PUC extend the debt service compliance filing mechanism which is to reach the 11 end of its second term provided by the PUC. The debt service compliance filing methodology 12 has worked well for the PUC, NBC and its ratepayers and has enabled NBC to take advantage of 13 low-cost financing opportunities while meeting its ongoing capital needs. This mechanism has 14 also enabled NBC to issue variable rate debt which has saved ratepayers millions of dollars over 15 the life of the issue due to historic low short-term interest rates. Finally, it is also a factor that has been cited by Standard and Poor's as favorable since the ability of a utility to raise its rates 16 17 to meet debt service commitments is critical.

18

NBC will be accessing the capital markets and/or borrowing from the RICWFA regularly for the next several years to fund mandated capital improvements. The debt service compliance filing mechanism is an excellent vehicle for addressing this limited set of issues (debt service and debt service coverage allowance). NBC is not requesting pre-approval of rates but the continuance of debt service compliance filing mechanism approach for an additional five years.

24

25 Q. Mr. Edge does that conclude your review on the expense accounts?

A. No it does not. NBC has filed at least one rate case (in some years NBC filed two) each of the last nine years. NBC expects that it will continue to file annually with the PUC in order to finance its mandated Capital Improvement Program. Therefore, NBC is requesting that rate case expense be left at the test year level in this docket and that all rate case expense be charged directly to rate case expense and not amortized over any future period. This is the same treatment of rate case expense as the last docket which was approved by the PUC.

32

1

2 Q. Now does that complete your detailed review of NBC's expense accounts?

3 A. Yes. The only other adjustment that I made was to recalculate the net operating reserve 4 using 1.5% versus the 1% approved in Docket 4026, on a base that does not exclude the 5 personnel services from the calculation. The PUC has calculated the net operating reserve in 6 the most recent NBC dockets on a base that excludes debt service and personnel services from 7 the operating expenses but I am requesting once again that the PUC reconsider its position on 8 this matter given the inability of NBC to reduce operating costs should NBC face higher 9 chemical, biosolids disposal, or utility (electricity and natural gas) demands in order to meet 10 permit requirements. In fact, under the current method for calculating the operating reserve, 11 these large account expenses alone are 57% of the base.

12

	An	nual Amount
Annual Expense for Large Accounts	\$	9,825,115
Total Operating Reserve Current Base		17,245,281
Percent		57%
Annual Operating Reserve Existing Method	\$	172,453
Annual Operating Reserve Proposed Method	\$	573,852
Monthly Expense for Large Accounts	\$	818,760

13

14

Increasing the operating reserve by \$419,503 increases the revenue requirement by less than ½
of one percent and will give NBC the flexibility to meet its operating costs should NBC
experience higher operational costs in attaining permit requirements.

18

It should be noted that the PUC's approval of the establishment and funding of the Operating Reserve for Revenue Stability Fund (Revenue Stability Reserve) has been viewed positively by NBC's credit rating agency but the Revenue Stability Reserve addresses revenue shortfalls not increases in operating expenses. NBC may only access these funds in the case of a serious revenue shortfall where NBC is unable to make its required monthly fund transfers. Enhancing NBC's ability to meet unanticipated cost increases is important given the size and complexity of NBC's operations. I respectively request that the PUC allow NBC to collect the operating reserve

- at the requested level in this filing, which is below the operating reserves approved for PUC
 regulated Rhode Island water utilities.
- Q. Mr. Edge, have you calculated the revenue requirement percentage rate increase for this
 docket, the ratepayer impact and the revenue check?

A. Yes. I have calculated the rate increase as a straight across-the-board rate increase on user
charges which is shown on Schedule WEE-14. The revenue proof for is shown on Schedule
WEE-15 and the ratepayer impact is shown on Schedule WEE-16.

8

9 Q. Does that conclude your rate year analysis?

A. Yes. However I would like to address one last item before moving on to the rate design issue in this docket. NBC was required to spend a significant amount of time preparing the rate year revenue and debt issuance information. NBC is requesting that in spite of this minor delay, the rates be effective July 1, 2013 as an effective date of the first of the year is easiest for ratepayers to understand and for NBC to implement.

15

16 **RATE DESIGN:**

17 Q. Mr. Edge, are there any rate design issues proposed for this Docket?

18 A. No. I am proposing that rates be increased equally across the board.

19

20 Q. Does that conclude your testimony?

A. Yes it does.

Narragansett Bay Commission Test Year and Rate Year

		Test Year	١	lest Year	Adjus	ted	Rate Year		Rate Year
Acct Number	Account Name	FY 2012	Ad	ljustments	Test Y	'ear	Adjustments		FY 2014
Revenue									
41000	FLAT FEES RESIDENTIAL	\$ 19,852,377	\$	1,938,659			\$	- \$	21,791,036
41100	CONSUMPTION FEE - RESIDENTIAL	23,413,926		2,286,458		0,384		-	25,700,384
,	FLAT FEES COMMERCIAL & INDUSTRIAL	12,019,228		1,173,723		2,951		-	13,192,951
41510	CONSUMPTION FEE - COMMERCIAL	19,529,666		1,907,145		6,811		-	21,436,811
41511	CONSUMPTION FEE - INDUSTRIAL	1,106,556		108,059		.4,615		-	1,214,615
42000	PRETREATMENT FEES	1,087,140		-		87,140		-	1,087,140
42500	CONNECTION PERMIT FEES	85,487		-		85,487		-	85,487
43000	BOD/TSS SURCHARGE	93,462		-		3,462		-	93,462
43500	SEPTAGE INCOME	304,157		-		4,157		-	304,157
	INVESTMENT INCOME	10,868		(6,360)		4,508		-	4,508
45500	LATE CHARGE PENALTY	918,943		-		.8,943		-	918,943
46500	ENVIRONMENTAL ENFORCEMENT	1,000		(1,000)		-		-	-
47502	GRANT	129,327		(129,327)		-		-	-
42600	ABATEMENT FEE	2,160		-		2,160		-	2,160
	CONTRIBUTED CAPITAL	1,550,547		(1,550,547)		-		-	-
49002	MISCELLANEOUS INCOME	120,414		-	12	0,414		-	120,414
49003	RENTAL REVENUE	 132,415		-	13	2,415		-	132,415
TOTAL REVEN	UE	80,357,673		5,726,810	86,08	4,483		-	86,084,483
PERSONNEL S	FRVICES								
52100	UNION - REGULAR	5,589,017		-	5 5 9	9,017	460,4	60	6,049,477
52150	UNION OVERTIME	422,694		_		2,694	34,8		457,518
52300	NON-UNION REGULAR	8,102,630		-		2,630	493,4		8,596,080
52350	NON-UNION OVERTIME	66,499			,	6,499			
52350 52400		21,324		-		1,324	4,0 1,2		70,549 22,623
52400 52800				-					
		1,234,841				4,841	220,0		1,454,899
52810		1,032,696		-		2,696	122,7	80	1,155,482
52820		29,912		-		9,912	70.0	-	29,912
52920	NON UNION PENSION	795,779		-		5,779	70,8		866,663
52940	UNION RETIREMENT HEALTH	362,175		-		52,175	109,6		471,859
52950	HEALTH INSURANCE	3,163,226		-		3,226	96,7		3,259,966
52970		224,574		-		4,574	26,0	99	250,673
52980		39,441		-		9,441		-	39,441
52990		39,401		-		9,401		-	39,401
53690	WORK. COMP OLD CLAIMS	 62,620		-		52,620	4 6 4 9 9	-	62,620
		21,186,829		-		6,829	1,640,3		22,827,163
59000	SALARY REIMBURSEMENT	(1,106,720))6,720)	• •	'	(1,174,119)
	FRINGE REIMBURSEMENT	 (604,725)				4,725)			(641,553)
NET PERSONN	IEL SERVICES	19,475,384		-	19,47	5,384	1,536,1	07	21,011,491
OPERATING S	SUPPLIES/EXPENSES								
52610	MEDICAL SVCS.	8,055		-		8,055		-	8,055
53210	POSTAGE	347,745		-	34	7,745		-	347,745
53240	DUES & SUBSCRIPTIONS	50,942		-	5	0,942		-	50,942
53250	FREIGHT	39,639		-	3	9,639		-	39,639
53310	PRINTING & BINDING	122,615		(133)	12	2,482		-	122,482
53320	ADVERTISING	8,254		(1,321)		6,933		-	6,933
53330	RENTAL- EQUIPMENT	14,805		-	1	4,805		-	14,805
53340	RENTAL- CLOTHING	30,305		-		0,305		-	30,305
53350	RENTAL-OUTSIDE PROPERTY	5,841		(400)		, 5,441		-	5,441
53370	PUBLIC OUTREACH ED.	23,412		(10,300)		.3,112		-	13,112
53410	LOCAL TRAVEL	1,742		-		1,742		-	1,742
53420	LONG DISTANCE TRAVEL	37,258		-		7,258		-	37,258
53470	BLDG. & GRND. MAINT.	121,298		-		1,298		-	121,298
53480	BIOSOLIDS DISPOSAL	4,097,569		-		7,569	202,5	25	4,300,094
53490	SCREENING & GRIT DISPOSAL	163,809		_		53,809	202,3		163,809
53510	VEHICLE FUEL & MAINTENANCE	233,892		_		3,892		-	233,892
53610	REPAIRS BLDG, STRUCT, EQUIP.	486,470		-		3,892 86,470		-	486,470
53620	REPAIR-HIGHWAY & WALKS	480,470 3,149		-		3,149		_	480,470 3,149
53620	MAINTENANCE/SERVICE AGREE.	5,149 735,174		-		5,149 5,174	325,3	78	3,149 1,060,552
53650	HIGHWAY & LANDSCAPE	735,174 728		-	/ 3	728	523,5	, 0	1,060,552
33030	TIGTIWAT & LANDSCAFE	/28		-		120		-	/20

Narragansett Bay Commission Test Year and Rate Year

Acct Number	Account Name	Test Year FY 2012	Test Year Adjustments	Adjusted Test Year	Rate Year Adjustments	Rate Year FY 2014
53660	INSURANCE	412,515	Adjustments -	412,515	63,995	476,510
53680	WORK. COMP. INSURANCE				03,995	-
53900	CENTRAL PHONE SVCS.	346,788	12,354	359,142	-	359,142
		5,653	-	5,653	-	5,653
54000		138,079	-	138,079	-	138,079
54020	FUEL OIL #2 - DIESEL	37,168	-	37,168	-	37,168
54060	FUEL-GAS	314,800	-	314,800	139,809	454,609
54090	ELECTRICITY	3,755,779	-	3,755,779	196,353	3,952,132
54110	WATER	33,557	-	33,557	-	33,557
54200	CLOTHING	23,057	-	23,057	-	23,057
54330	CHEM, HOUSE, LAUND SUPP.	39,056	-	39,056	-	39,056
54332	CHLORINE/HYPOCHLORITE	239,759	-	239,759	129,788	369,547
54333	CARBON FEED	-	-	-	172,800	172,800
54336	SODIUM HYDROXIDE	-	-	-	196,468	196,468
54337	SODIUM BISULFITE	239,366	-	239,366	140,099	379,465
54340	LAB SUPPLIES	264,201	-	264,201	-	264,201
54370	SUPPLIES BUILDING & MAINT.	209,244	(43,459)	165,785	-	165,785
54410	EDUCATIONAL SUPP. & EXP.	41,702	-	41,702	-	41,702
54420	COMPUTER SUPPLIES	73,034	-	73,034	-	73,034
54430	OTHER OP. SUPPLIES & EXP.	14,216	(3,041)	11,175	_	11,175
54440	SAFETY EQUIPMENT	29,529	(3,041)	29,529	_	29,529
54500	OFFICE EXPENSE	69,772	(90)	69,682		69,682
			(90)		-	
57913	LEASE EXPENSE	8,799	-	8,799	-	8,799
53200	BAD DEBT EXPENSE	170,457	-	170,457	-	170,457
57800	BOND AND NOTE ISSUANCE COST	60,883	(60,883)	-	-	
FOTAL OPERA	TING SUPP. & EXP.	13,060,116	(107,274)	12,952,842	1,567,215	14,520,058
PROFESSIONA						
		222.040		222.040		222.040
52600		233,849	-	233,849	-	233,849
52650	SECURITY SERVICES	38,143	-	38,143	-	38,143
52660	LEGAL SERVICES	136,128	-	136,128	-	136,128
52670	MGMT/AUDIT SERVICES	1,885,592	-	1,885,592	243,164	2,128,756
52680	CLERICAL SERVICES	68,146	-	68,146	-	68,146
52690	OTHER SERVICES	149,244	(38,733)	110,511	-	110,511
TOTAL PROFE	SSIONAL SERVICES	2,511,102	(38,733)	2,472,369	243,164	2,715,533
TOTAL OPERA	TIONS & MAINTENANCE	35,046,602	(146,006)	34,900,596	3,346,486	38,247,082
	1 4 V S					
57500		10,173,415	(10 172 /15)	_	_	
	AMORTIZATION		(10,173,415)	0,600	-	0.600
57010		396,210	(386,520)	9,690	-	9,690
16510		-	-	-	-	-
16520	BLDG. & PLANT EQUIP.	-	287,946	287,946	(287,946)	
16580	OFFICE FURN&EQUIP.	-	-	-	-	-
16583	COMPUTER SOFTWARE	-	709,761	709,761	(709,761)	-
16585	COMPUTER HARDWARE	-	312,693	312,693	(312,693)	
16590	OTHER EQUIPMENT	-	3,155	3,155	(3,155)	-
16600	REPLACEMENT RESERVE	-	715,429	715,429	(715,429)	-
16610	BUILDING & OTHER STRUCT.	-	166,770	166,770	(166,770)	-
16630	IMPNOT BLDG OR STRUCT.	-	75,843	75,843	(75,843)	
TOTAL CAPITA	AL OUTLAYS	10,569,625	(8,288,338)	2,281,287	(2,271,597)	9,690
DEBT SERVICE					22 425 000	47 700 054
	PRINCIPAL	-	25,354,064	25,354,064	22,435,986	47,790,051
		11,776,754	4,887,365	16,664,119	(16,664,119)	
	DEBT SERVICE COVERAGE	-	10,504,546	10,504,546	1,442,967	11,947,513
FOTAL DEBT S	SERVICE	11,776,754	40,745,975	52,522,729	7,214,835	59,737,564
Operating Res	serve	-	154,349	154,349	419,503	573,852
	TOTAL EXPENSES	57,392,981	32,465,980	89,858,961	8,709,227	98,568,187
	NET INCOME	\$ 22,964,692	\$ (26.720.160)	\$ (3,774,477) \$	(2 700 227)	\$ (12 A22 704
		ې ۲۲٬۵۵۴٬۵۹۲	~ (20,723,103)	ې ₍ ک,//۲,۴/۱/) ک	(0,/09,22/)	\$ (12,483,704

Narragansett Bay Commission Test Year Revenue by Source

			Test Year Units	Test Year Revenues
Residential				
Dwelling Units	\$	168.21	118,021	\$ 19,852,377
Consumption		2.714	8,627,091	23,413,926
Non-Residential - Metered Acounts				
5/8"		402	3,685	1,481,370
3/4"		600	1,016	609,600
1"		999	1,161	1,159,839
1 1/2"		2,004	843	1,689,372
2"		3,201	1,457	4,663,857
3"		5,997	84	503,748
4"		9,994	41	409,754
6"		19,996	52	1,039,792
8"		31,993	13	415,909
10"		45,991	1	45,991
Total Flat Fees from Metered Acco	ounts	· · ·		12,019,228
Commercial Consumption		3.936	4,961,805	19,529,666
Industrial Consumption		2.531	437,201	1,106,556
Total User Fee Revenues				75,921,753
Miscellaneous Revenue				
Discharge Permit Fees			1,087,140	
Connection Permit Fees			85,487	
BOD/TSS Surcharge			93,462	
Septage Income			304,157	
Interest Income			10,868	
Late Charge Penalty			918,943	
Abatement Fee			2,160	
Misc. Income			120,414	
Rental Revenue			132,415	
Environmental Enforcement			1,000	
Grant Revenue			, 129,327	
Contributed Capital		-	1,550,547	
Total Miscellaneous Revenue				4,435,920
		Tot	al Revenues	80,357,672
		Total Revenu	es per Audit	80,357,672

Difference <u>\$</u>-

Narragansett Bay Commission Adjusted Test Year Revenue by Source

	Do	ocket 4352 Rates	Test Year Units	Test Year Revenues
Residential				
Dwelling Units	\$	184.63	118,021	\$ 21,790,217
Consumption		2.979	8,627,091	25,700,104
Non-Residential - Metered Acounts				
5/8"		441	3,685	1,625,085
3/4"		659	1,016	669,544
1"		1,096	1,161	1,272,456
1 1/2"		2,200	843	1,854,600
2"		3,514	1,457	5,119,898
3"		6,583	84	552,972
4"		10,970	41	449,770
6"		21,949	52	1,141,348
8"		35,117	13	456,521
10"		50,482	1	50,482
Total Flat Fees from Metered Accounts				13,192,676
Commercial Consumption		4.321	4,961,805	21,439,959
Industrial Consumption		2.778	437,201	1,214,544
Total User Fee Revenues				83,337,500
Miscellaneous Revenue				
Discharge Permit Fees			1,087,140	
Connection Permit Fees			85,487	
BOD/TSS Surcharge			93,462	
Septage Income			304,157	
Interest Income			4,508	
Late Charge Penalty			918,943	
Abatement Fee			2,160	
Misc. Income			120,414	
Rental Revenue			132,415	
Total Miscellaneous Revenue				2,748,686
		Tot	tal Revenues	\$ 86,086,186

Narragansett Bay Commission Three Year Comparison

Acct. Number	Account Name	FY 2010	FY 2011	FY 2012
41000	FLAT FEES RESIDENTIAL	\$ 18,637,895	\$ 19,090,820	\$ 19,852,377
41100	MEASURED FEE - RESIDENTIAL	20,754,902	22,802,049	23,413,926
41501	FLAT FEES COMMERCIAL	11,141,528	11,116,288	11,356,537
41502	FLAT FEES INDUSTRIAL	680,056	674,454	662,691
41510	CONSUMPTION FEE - COMMERCIAL	17,153,965	18,597,393	19,529,666
41511	CONSUMPTION FEE - INDUSTRIAL	856,068	1,131,702	1,106,556
42000	PRETREATMENT FEES	1,114,004	1,109,709	1,087,140
42500	CONNECTION PERMIT FEES	86,009	82,914	85,487
43000	BOD/TSS SURCHARGE	29,419	44,704	93,462
43500	SEPTAGE INCOME	380,579	293,718	304,157
45100, 45200	INTEREST INCOME	47,803	11,609	10,868
45500	LATE CHARGE PENALTY	901,619	951,351	918,943
46500	ENVIRONMENTAL ENFORCEMENT	13,650	8,315	1,000
47502	GRANT	167,118	66,851	129,327
42600	ABATEMENT FEE	2,916	3,096	2,160
49005, 49006	CAPITAL CONTRIBUTIONS	4,905,969	4,042,838	1,550,547
42603, 49002	MISCELLANEOUS INCOME	211,507	269,300	120,414
47503	FEMA REVENUE	112,860	-	-
5900	RENTAL INCOME	78,008	-	132,415
	TOTAL REVENUE	77,275,874	80,297,111	80,357,673
		,		,,
52150	UNION OVERTIME	394,385	415,783	422,694
52100	UNION REGULAR	5,234,488	5,384,389	5,589,017
52300	NON-UNION REGULAR	8,032,049	7,808,173	8,102,630
52350	NON-UNION OT	63,254	59,947	66,499
52400	NON-UNION LIMITED	38,711	21,089	21,324
52800	UNION PENSION	1,104,451	1,102,968	1,234,841
52920	NON-UNION PENSION	848,282	769,390	795,779
52810	FICA	1,151,418	1,005,074	1,032,696
52820	UNEMPLOYEMENT INSURANCE	53,086	81,056	29,912
52940	UNION RETIREMENT HEALTH	292,339	235,945	362,175
	OHEALTH INS., DENTAL, VISION	3,133,294	3,382,497	3,427,240
52990	DISABILITY INS.	36,583	40,064	39,401
53690	WORKERS COMP-OLD CLAIMS	58,595	59,540	62,620
	TOTAL PERSONNEL SERVICES	20,440,935	20,365,915	21,186,828
59000	SALARY REIMBURSEMENT	(1,042,505)	(1,004,197)	(1,106,720)
59001	FRINGE REIMBURSEMENT	(572,552)	(550,880)	(604,725)
	NET PERSONNEL SERVICES	18,825,878	18,810,838	19,475,383
52610	MEDICAL SVCS.	8,469	7,938	8,055
53470	BLDG. & GRND. MAINT.	99,448	85,442	121,298
53480	BIOSOLIDS DISPOSAL	4,098,227	3,948,169	4,097,569
53490	SCREENINGS & GRIT DISPOSAL	161,167	145,168	163,809
53200	BAD DEBT EXPENSE	(12,582)	-	170,457
53210	POSTAGE	298,699	333,531	347,745
54000	TELEPHONE	136,398	141,034	138,079
54500	OFFICE EXPENSE	81,381	69,914	69,772
53240	DUES & SUBSCRIPTIONS	46,667	49,471	50,942
53250	FREIGHT, CART. & EXP.	34,913	36,202	39,639
53660	INSURANCE	358,851	438,166	412,515
53680	WORKERS' COMP. INSURANCE	443,980	418,213	346,788
53900	CENTRAL PHONE SVCS.	5,216	5,611	5,653
53310	PRINTING & BINDING	114,334	122,245	122,615
53320	ADVERTISING	9,650	7,769	8,254
53410	LOCAL TRAVEL	2,069	2,112	1,742
53420	LONG DISTANCE TRAVEL	30,796	39,178	37,258
53510	VEHICLE FUEL AND MAINTENANCE	176,996	193,448	233,892
53610	REPAIR BLDG & EQUIPMENT	394,470	399,961	486,470
				-

Narragansett Bay Commission Three Year Comparison

Acct. Number	Account Name	FY 2010	FY 2011	FY 2012
53620	REPAIR-HIGHWAY & WALKS	12,237	9,093	3,149
53630	MAINTENANCE & SERVICE AGREEMENTS	576,136	597,968	735,174
53350	RENTAL-OUTSIDE PROPERTY	5,423	6,526	5,841
53330	RENTAL- EQUIPMENT	20,072	24,217	14,805
53340	RENTAL- CLOTHING	36,199	35,821	30,306
54020	DIESEL FOR EQUIPMENT	-	13,689	37,168
54060	NATURAL GAS	413,260	424,814	314,799
54090	ELECTRICITY	3,608,648	3,321,247	3,755,779
54110	WATER	23,863	47,419	33,557
54200	CLOTHING	25,796	25,980	23,057
54440	SAFETY EQUIPMENT	25,274	18,804	29,529
53370	PUBLIC OUTREACH EDUCATION	35,727	50,092	23,412
54330	CHEMICALS, HOUSE & LAUNDRY SUPPLY	31,380	33,100	39,056
54332	CHEM-CHLORINE/HYPOCHLORITE	535,281	398,814	239,759
54337	CHEM-SODIUM BISULFITE	345,670	279,932	239,366
54340	LAB SUPPLIES	229,977	238,991	264,201
53650	HIGHWAY & LANDSCAPE	6,372	16,286	728
54370	SUPPLIES BLDG & MAINTENANCE	169,315	149,785	209,244
54410	EDUCATIONAL SUPPLIES AND EXPENSE	49,541	63,948	41,702
54420	COMPUTER SUPPLIES & EXPENSE	75,159	57,542	73,034
54430	OTHER OPERATING EXPENSE	12,184	7,736	14,216
57600	LOSS ON DISPOSAL OF ASSETS	15,086	-	
57800	BOND AND NOTE FEES	21,295	136,664	60,883
57913	LEASE INTEREST EXPENSE	20,573	14,992	8,799
	TOTAL OPERATING SUPPLIES & EXPENSES	12,783,617	12,417,032	13,060,116
52600	REGULATORY EXPENSE	192,511	269,913	233,849
52650	SECURITY SERVICES	42,663	36,655	38,143
52660	LEGAL SERVICES	155,131	177,612	136,128
52670	MGMT/AUDIT SERVICES	2,106,568	1,901,664	1,885,592
52680	CLERICAL SERVICES	42,550	19,585	68,146
52690	OTHER SERVICES	200,928	107,316	149,244
	TOTAL SPECIAL SERVICES	2,740,351	2,512,745	2,511,102
	TOTAL O&M EXPENSES	34,349,846	33,740,615	35,046,601
57010	AMORTIZATION	371,704	363,391	396,210
57500	DEPRECIATION	8,716,555	10,073,668	10,173,415
	TOTAL DEPRECIATION & AMORTIZATION	9,088,259	10,437,059	10,569,625
	INTEREST	10,776,647	10,872,035	11,776,754
	TOTAL DEBT SERVICE	10,776,647	10,872,035	11,776,754
	TOTAL EXPENSES	54,214,752	55,049,709	57,392,980
	NET INCOME	\$ 23,061,122	\$ 25,247,402	\$ 22,964,693

Narragansett Bay Commission Personnel

	Union Salary	Non-Union Regular
	Account 52100	Account 52300
Adjusted Test Year	\$ 5,589,017	\$ 8,102,630
7/1/12 Contracted Steps	69,863	-
Base Salary	5,658,880	8,102,630
7/1/12 COLA/Merit	2.0%	3.0%
7/1/12 Total Salaries	5,772,057	8,345,709
7/1/13 Contracted Steps	144,301	-
Base Salary	5,916,359	8,345,709
7/1/13 COLA/Merit	2.25%	3.0%
Rate Year	6,049,477	8,596,080
Adjusted Test Year	(5,589,017)	(8,102,630)
Rate Year Adjustment	\$ 460,460	\$ 493,450

	Sal	ary Reimbursement Account 59000	Fringe Reimbursement Account 59001
Adjusted Test Year	\$	(1,106,720)	\$ (604,725)
7/1/12 Merit		3.0%	3.0%
FY 2013		(1,139,922)	(622,867)
7/1/13 Merit		3.0%	3.0%
Rate Year		(1,174,119)	(641,553)
Adjusted Test Year		1,106,720	604,725
Rate Year Adjustment	\$	(67,399)	\$ (36,828)

	Union Overtime Account 52150	Non-Union Overtime Account 52350	Non-Union Limited Account 52400
Adjusted Test Year	\$ 422,694	\$ 66,499	\$ 21,324
7/1/12 Contracted Steps	5,284	-	-
Base Salary	427,978	66,499	21,324
7/1/12 COLA/Merit	2.0%	3.0%	3.0%
7/1/12 Total Salaries	436,537	68,494	21,964
7/1/13 Contracted Steps	10,913	-	-
Base Salary	447,451	68,494	21,964
7/1/13 COLA/Merit	2.25%	3.0%	3.0%
Rate Year	457,518	70,549	22,623
Adjusted Test Year	(422,694)	(66,499)	(21,324)
Rate Year Adjustment	\$ 34,824	\$ 4,050	\$ 1,299

Narragansett Bay Commission Personnel

	FICA		TOTAL FICA Account 52810
	 Social Security	Medicare	
Rate Year Salaries	\$ 14,645,557 \$	14,645,557	
Overtime & Limited	550,690	550,690	
Wages Over FICA Limit	 (113,403)	-	
Wages Subject to FICA	15,082,844	15,196,247	
Percent	6.20%	1.45%	
Rate Year	 935,136	220,346	1,155,482
Adjusted Test Year			(1,032,696)
Rate Year Adjustment			\$ 122,786

	 Union Retirement Account 52800		Union Retiree Health Account 52940		on-Union Retirement Account 52920
Salaries Overtime & Limited	\$ 6,049,477	\$	6,049,477	\$	8,596,080 70,549
	6,049,477		6,049,477		8,666,629
Employer Contribution Rate	24.05%		7.80%		10%
Rate Year	 1,454,899		471,859		866,663
Adjusted Test Year	 (1,234,841)		(362,175)		(795,779)
Rate Year Adjustment	\$ 220,058	\$	109,684	\$	70,884

Narragansett Bay Commission Account Analysis - Health

Health Insurance Account 52950	FTEs	Weighted Average FTEs Premium		Rate Year
				nute rear
Insurance Premium	249	\$ 16,08	4 \$	4,004,872
Less 18.6 % Copays*				(744,906)
		Rate Ye	ar	3,259,966
		Adjusted Test Ye	ar	(3,163,226)
		Rate Year Adjustme	nt \$	96,740
*20% Contracted Copay	,			
Dental Insurance Account 52970				
Insurance Premium	249	\$ 1,00	7 \$	250,673
		Rate Ye	ar	250,673
		Adjusted Test Ye	ar	(224,574)
		Rate Year Adjustme	nt_\$	26,099

Narragansett Bay Commission Account Analysis - Biosolids Disposal

Biosolids Disposal Rate

Service Period	Current Rate		CPI	Proj	ected Rate
1/01/2011 - 12/31/2011	\$	405.12		\$	-
1/01/2012 - 12/31/2012		405.12	1.0312		417.77
1/01/2013 - 12/31/2013		417.77	1.0312		430.81
1/01/2014 - 12/31/2014		430.81	1.0312		444.26

Biosolids Production

	FY 2011	FY 2012	Average Monthly
	Dry Tons	Dry Tons	Dry Tons
Field's Point	7,582	7,865	644
Bucklin Point	2,178	2,023	175

Field's Point	Dry Tons	Rate	Rate Year
7/01/13 - 12/31/13	3,864	\$ 430.81	\$ 1,664,650
1/01/14 - 6/30/14	3,864	444.26	1,716,621

3,381,270

Total Field's Point

Bucklin Point	Dry Tons	Rate	Rate Year
7/01/13 - 12/31/13	1,050	\$ 430.81	452,351
1/01/14 - 6/30/14	1,050	444.26	466,473
Total Bucklin Point			918,824
		Rate Year	4,300,094
	Adjuste	d Test Year	(4,097,569)
	Rate Year A	djustment <u>\$</u>	202,525

Narragansett Bay Commission Account Analysis - Maintenance and Service Agreements

	Maintenance &				
	Service Agreements	Rate Year			
FY 2010	\$ 576,136	5			
FY 2011	597,968	8			
FY 2012	735,174	Ļ			
Average Annual Increase	13.89	%			
Projected with Annual Increases		\$ 952,118			
Plus New Agreements:					
New Field's Point Facilities		70,689			
Laboratory Instruments		37,745			
	Rate Yea	r 1,060,552			
	Adjusted Test Yea	ır (735,174)			
	Rate Year Adjustmen	t <u>\$ 325,378</u>			

Narragansett Bay Commission Account Analysis - Insurance

	Insurance	R	ate Year
FY 2010	\$ 358,851		
FY 2011	438,166		
FY 2012	412,515		
Average Annual Increase	7.5%		
Projected based an annual increase	-	\$	476,510
	Rate Year	\$	476,510
Adjust	ted Test Year		(412,515)
Rate Year	Adjustment	\$	63,995

	Therms			_			
	FY 2011	FY 2012	2 Year Average	Rate Year	Rate per Therm*	R	ate Year
Field's Point	167,298	124,178	145,738	-	\$ 1.3260	\$	193,253
Bucklin Point	119,238	90,440	104,839	-	1.3309		139,531
IM	15,128	11,453	13,291	-	1.9296		25,645
СОВ	18,745	21,209	19,977	-	1.3512		26,992
LAB	17,050	15,177	16,113	-	1.3012		20,967
FP New Facilities	-	-	-	36,658	1.3154		48,220
					Rate Year	\$	454,609
					Adjusted Test Year		(314,800)
				Rat	e Year Adjustment	\$	139,809
* Rate ner Therm in	cludes Rhode	Island Gros	s Farnings Tax (RIC	GET)			

* Rate per Therm includes Rhode Island Gross Earnings Tax (RIGET)

	kWh					
	FY 2011	FY 2012	2 Year Average	Rate Year	Rate per kWh*	Rate Year
Field's Point	16,563,200	18,932,000	17,747,600	-	\$ 0.10355	\$ 1,837,685
Bucklin Point	10,746,000	11,696,000	11,221,000	-	0.1022	1,147,336
IM	1,079,299	980,394	1,029,847	-	0.1355	139,572
COB	1,385,000	1,406,000	1,395,500	-	0.1071	149,502
FP New Facilities	-	-	-	12,181,159	0.0990	1,206,367
FP Wind Turbines	-	-	-	(5,334,750)	0.0990	(528,329)

Rate Year \$ 3,952,132

Adjusted Test Year (3,755,779)

Rate Year Adjustment \$ 196,353

* Rate per kWh is based on the average National Grid Standard Offer for 12-month period ending 6/30/12 and includes Rhode Island Gross Earnings Tax (RIGET)

Hypochlorite & Bisulfite:

Hypochlorite (Account 54332)

	Current		Projected	2 Year Average		Adjusted	Rate Year
Service Period	Rate		Rate	Gallons	Rate Year	Test Year	Adjustment
7/01/11 - 3/31/12	\$ 0.5167						
4/1/2012 - 6/30/12	0.5167	0.00%					
7/01/12 - 6/30/13	0.5692	10.16%					
7/01/14 - 6/30/14			\$0.5981	617,850	\$ 369,547	\$ (239,759)	\$ 129,788

Bisulfite (Acount 54337)

	Current		Projected	2 Year Average		Adjusted	Rate Year
Service Period	Rate		Rate	Gallons	Rate Year	Test Year	Adjustment
7/01/11 - 3/31/12	\$ 1.2400						
4/1/2012 - 6/30/12	1.2400	0.00%					
7/01/12 - 6/30/13	1.3822	11.47%					
7/01/14 - 6/30/14			\$1.4615	259,649	\$ 379,465	\$ (239,366)	\$ 140,099

Carbon Feed & Sodium Hydroxide

Carbon Feed (Account 54333)

Nitrogen	Permit	(May-October	١
INILI Ugen	FEIIIIL		

	Gallons		Rate	Rate Year
Field's Point	180,000	\$	0.96	\$ 172,800
	Adjust	ted ⁻	Test Year	
	Rate Year	·Adj	ustment	\$ 172,800

Sodium Hydroxide (Account 54336)

Nitrogen Permit (May-October)

Field's Point

	Tons		Rate	Rate Year	
_	517	\$	380.00	\$ 196,468	

Adjusted Test Year -

Rate Year Adjustment \$ 196,468

Narragansett Bay Commission Account Analysis - Management Audit Services

Bucklin Point Management Contract	_		Rate Year
Base Contract FY 2013 CPI	\$	1,892,235 102.30%	
Rate Year Base Contract			\$ 1,935,756
Total BP Contract in Rate Year			1,935,756
Other Mgmt and Audit Expense*			193,000
		Rate Year	\$ 2,128,756
	Adjuste	d Test Year	(1,885,592)
Ra	ite Year A	Adjustment	\$ 243,164

CPI Calculation					
4/1/2011	224.906				
4/1/2012	230.085				
% Change	102.30%				

* Other expenses charged to that account (i.e. Audit Fees). Expenses were left at test year levels.

Narragansett Bay Commission Rate Year Debt Service

	Test Year	Test Year	Adjusted	Rate Year	*Rate Year
DEBT SERVICE	FY 2012	Adjustments	Test Year	FY 2014	Adjustments
DEBT SERVICE	\$ 11,776,754	\$ 30,241,429	\$ 42,018,183	\$ 47,790,051	\$ 5,771,868
DEBT SERVICE COVERAGE	-	10,504,546	10,504,546	11,947,513	1,442,967
TOTAL DEBT SERVICE & COVERAGE	\$ 11,776,754	\$ 40,745,975	\$ 52,522,729	\$ 59,737,564	\$ 7,214,835

* See WEE Testimony, page 17 "Debt Service"

Narragansett Bay Commission Rate Calculation

Calculation of Percentage Increase in Revenue Requirement

Revenue Increase (WEE-1) Adjusted Test Year Revenue at Docket 4	352 Rates	\$ 12,483,704 86,084,483		14.50%
Calculation of Across the Board Increas	e Percentage			
Revenue Increase	=	12,483,704	(A)	
Revenue Items which could be increased the board % Increase	l by an across			
Flat Fees Residential		21,791,036		
Measured Fee - Residential		25,700,384		
Flat Fees Commercial & Industrial		13,192,951		
Measured Fee - Commercial		21,436,811		
Measured Fee - Industrial		1,214,615		
	-			
Total R	evenue Available for Increase	\$ 83,335,797	(B)	
Across th	ne Board Percentage Increase	14.98%	(A/B)	

Narragansett Bay Commission Rate Year Revenue Proof

	Proposed Rates	Rate Year Projected Units	Revenue
User Fee Revenues	nates	Trojected Onits	nevenue
Residential			
Residential			
Dwelling Units	\$ 212.29	118,021	\$ 25,054,442
Consumption	3.425	8,627,091	29,547,787
Non-Residential			
Meter Size			
5/8 "	507	3,685	1,868,295
3/4 "	758	1,016	770,128
1"	1,260	1,161	1,462,860
1 1/2"	2,530	843	2,132,790
2"	4,040	1,457	5,886,280
3"	7,569	84	635,796
4"	12,613	41	517,133
6"	25,237	52	1,312,324
8"	40,378	13	524,914
10"	58,044	1	58,044
Non-Residential Flat Fees			15,168,564
Commercial Consumption	4.968	4,961,805	24,650,247
Industrial Consumption	3.194	437,201	1,396,420
Total User Fee Revenues			95,817,460
Miscellaneous Revenue:			
Discharge Permit Fees (Pretr	eatment)	1,087,140	
Connection Permit Fees		85,487	
BOD/TSS Surcharge		93,462	
Septage Income		304,157	
Interest Income		4,508	
Late Charge Penalty		918,943	
Abatement Fee		2,160	
Miscellaneous Income		120,414	
Rental Revenue		132,415	
			2,748,686
			98,566,146

Revenue Requirement (Per WEE 1) 98,568,187

Difference \$ (2,041)

Narragansett Bay Commission Effect on Ratepayers

	Dkt 4352 Rates		Proposed Rates		Dollar Increase		% Increase
97.6 HCF Residential		Nates		Nates		liciease	IIICIEdse
Customer Charge	\$	184.63	\$	212.29	\$	27.66	
Consumption		290.75		334.28		43.53	
							_
Total 97.6 HCF Residential	\$	475.38	\$	546.57	\$	71.19	14.98%
5/8" meter, 244 HCF Commercial							
Customer Charge	\$	441.00	\$	507.00	\$	66.00	
Consumption		1,054.32		1,212.19		157.87	
Total 5/8" meter, 244 HCF Commercial	\$	1,495.32	\$	1,719.19	\$	223.87	14.98%
2" meter, 2440 HCF Commercial							
Customer Charge	\$	3,514.00	\$	4,040.00	\$	526.00	
Consumption		10,543.24		12,121.92		1,578.68	
Total 2" meter, 2440 HCF Commercial	\$	14,057.24	\$	16,161.92	\$	2,104.68	14.98%
5/8" meter, 244 HCF Industrial							
Customer Charge	Ś	441.00	Ś	507.00	Ś	66.00	
Consumption		677.83		779.34		101.50	
							_
Total 5/8" meter, 244 HCF Industrial	\$	1,118.83	\$	1,286.34	\$	167.50	14.98%
2" meter, 2440 HCF Industrial							
Customer Charge	Ś	3,514.00	Ś	4,040.00	Ś	526.00	
Consumption	Ŧ	6,778.32	Ŧ	7,793.36		1,015.04	
·							_
Total 2" meter, 2440 HCF Industrial	\$	10,292.32	\$	11,833.36	\$	1,541.04	14.98%

1		NARRAGANSETT BAY COMMISSION
2		
3		PRE-FILED DIRECT TESTIMONY
4		OF WILLIAM FAZIOLI
5		
6	Q.	Please state your name.
7	Α.	My name is William J. Fazioli, Senior Managing Consultant with Public Financial
8		Management, Inc.
9		
10	Q.	Could you please describe your educational and employment background?
11	Α.	I hold a Master of Public Administration degree from the Rockefeller College at
12		the State University of New York - Albany and two Bachelor of Arts degrees from
13		Rhode Island College. With over 24 years of public finance experience, I have
14		served as financial advisor to governmental issuers in Rhode Island and
15		throughout New England. A sample of communities that I have served during
16		my career as a financial advisor include the cities of Newport and Warwick, as
17		well as the Hartford Metropolitan District Commission in Connecticut. In
18		addition, I have extensive experience assisting borrowers through the Rhode
19		Island Clean Water Finance Agency State Revolving Fund Program. I have served
20		the public sector as City Manager of East Providence, Treasurer for the Town of
21		Charlestown, and Finance Director for the Town of North Providence.
22		
23	Q.	Can you describe the organization of Public Financial Management Inc. and the
24		types of services that it provides?
25	Α.	Over the past 37 years, Public Financial Management (PFM) has provided
26		independent financial advisory services to public entities. PFM has grown into a
27		national firm with over 450 employees in 34 offices across the United States. For
28		the 9 th consecutive year, PFM has maintained its position as the number one

29 financial advisor in the industry, providing financial advisory services in more

than 750 transactions for a total par amount in excess of \$39.6 billion. In terms
 of wastewater issuers, PFM has been the top ranked financial advisor in this
 sector for several years as well while representing other large wastewater
 operators including the Massachusetts Water Resources Authority and the DC
 Water and Sewer District.

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Q. Do you hold any special licenses or certifications?

A. I am a registered representative with the Municipal Securities Rulemaking
 Board, and licensed as a Municipal Securities Principal and Uniform Securities
 Agent.

11

12 Q. What is your relationship with the Narragansett Bay Commission (NBC)?

A. PFM was appointed to serve as Financial Advisor to the NBC by its Board of
 Commissioners. I, as well as two of my colleagues at PFM, have experience
 working with the NBC and we are familiar with NBC's borrowing history and
 capital needs.

17

18 Q. What is the purpose of your testimony?

- A. The NBC requested that I provide information regarding their long-term
 financing plans, their debt issuance needs and the importance of continuing with
 the compliance filing mechanism for debt related rate relief.
- 22

23 Q. Would you please provide an update regarding NBC's outstanding debt?

A. Yes. NBC's long-term financing strategy has resulted in the issuance of both
 variable and fixed rate revenue bonds as well as numerous borrowings from the
 Rhode Island Clean Water Finance Agency (State Revolving Funds). As of August
 31, 2012 the NBC's outstanding debt was \$492.8 million of which \$60.0 million is
 Variable Rate Demand Bonds (VRDB) and \$91.8 million is open market revenue
 bonds (see table on the following page).

	Par Amount		Outstanding Debt
Ś	66 360 000	¢	59,990,000
Ŷ	45,000,000	Ŷ	47,429,506
	42,500,000		44,419,216
	153,860,000		151,838,722
	458,169,710		340,979,944
\$	612,029,710	\$	492,818,666
	\$	\$ 66,360,000 45,000,000 42,500,000 153,860,000 458,169,710	\$ 66,360,000 \$ 45,000,000 42,500,000 153,860,000 458,169,710

Narragansett Bay Commission Outstanding Debt 8/31/12

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4 Q. Would you please provide an update regarding NBC's borrowing plans?

5 Α. PFM has worked closely with the staff of NBC to develop a long-term financing strategy that enables NBC to meet the significant needs of its Capital 6 Improvement Program (CIP) while mitigating rate payer impact. NBC's lowest 7 8 cost method of financing its capital program has been through subsidized low 9 interest loans from the Rhode Island Clean Water Finance Agency (RICWFA) and the issuance of variable rate debt. NBC's financing strategy has historically 10 maximized the use of these loans from the RICWFA and supplemented the 11 capital program with the issuance of open market debt when RICWFA had 12 insufficient capacity to meet NBC's needs. 13

14

PFM, in conjunction with NBC, has updated the long-term financing model to reflect funding needs and funding sources. The long-term financing model was recently updated to reflect the FY 2014 – 2018 CIP, updated cash flows and cash balances. I have included the updated model as an attachment to my testimony (see Exhibit WF-1). A summary of the projected borrowings over the current year and next four years are shown in the table on the following page.

- 21
- 22

	FY	2013	F١	FY 2014		Y 2015	F	Y 2016	F	Y 2017	Total		
SRF Bonds	\$	12.0	\$	12.0	\$	12.0	\$	12.0	\$	12.0	\$	60.0	
Open Market Bonds		61.3		98.3		49.7		15.4		0.0		224.7	
	÷	72.2	~	440.2	~	64 7	~	27.4	~	12.0	~	2047	
	Ş	/3.3	Ş	110.3	Ş	61.7	Ş	27.4	Ş	12.0	Ş	284.7	

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NBC has a significant CIP, with programmed expenditures of \$310 million over the next three fiscal years and \$126 million in FY 2013 alone. The RICWFA does not have sufficient capacity to meet NBC's needs. Keeping in mind that the projections will continue to be refined as projects progress through design and construction, the model shows debt issuance of more than \$280 million over the five-year period.

11

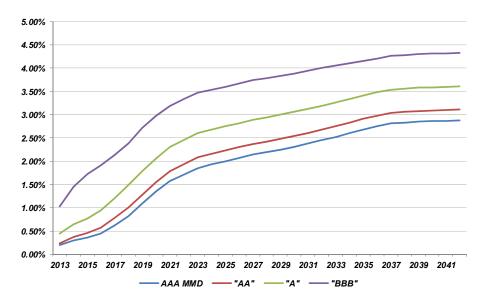
10

Q. What impact does NBC's credit rating have upon its current and future debt service?

Α. NBC was upgraded to AA- by Standard and Poor's on July 14, 2008 and the rating 14 has subsequently been affirmed, most recently on May 22, 2012. Given the 15 changes in the financial markets, along with the negligible market value of 16 municipal bond insurance, the underlying credit rating of an issuer has become 17 18 one of the most important factors when marketing an issue. The chart on the 19 following page shows that the credit spreads have narrowed for high credit quality issuers with the yield curve for a AA credit rating only about 20 basis 20 points higher than a AAA credit rating as of September 27, 2012. The yield curve 21 also shows that the average interest rate spreads between A and AAA rated 22 issues was on average 68 basis points. The value of a AA- credit rating is tangible 23 and will result in cost savings for ratepayers compared to a lower quality credit. 24

25





Further value of NBC's AA- credit rating is evident in the remarketing of NBC's Variable Rate Demand Bonds (VRDBs) which are in weekly mode. NBC's approximately \$60 million in VRDBs, backed by the Letter of Credit from US Bank, have been successfully remarketed at an average rate of 0.14% during the last year.

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Q. In your opinion, how does the regulatory rate setting process impact NBC's credit rating?

12 Α. The NBC's credit report clearly states that the regulatory review and rate setting authority are significant credit rating factors. The credit review process has 13 noted the "regular basis" of NBC's rate filings to adjust its revenue requirements. 14 In addition, in the case of the NBC, there are two specific rate setting concepts 15 that contribute to NBC's credit strength. First, the PUC has allowed approval of 16 rates that generate 125% of principal and interest which ensures compliance 17 with the rate covenants set forth in the Trust Indenture. Second, the PUC 18 approved a debt service compliance filing mechanism that enabled NBC to 19 initiate its variable rate debt program and ensure expeditious review and 20

1 approval of rate relief. The May 22, 2012 Standard and Poor's credit report 2 states with respect to the stable outlook assigned to NBC, it reflects their "expectation that the strong financial performance, given a good history of 3 credit-supportive rate decisions by the PUC, will continue." 4

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Q. Are there any other factors related to the regulatory review process that impact NBC's credit rating?

Yes, credit rating agencies also look at an issuer's liquidity as part of their credit 8 9 review. Based on my discussions with NBC, it appears that the PUC's decision to 10 allow the NBC to convert to monthly billing has improved NBC's cash position. Further, Standard and Poor's cited that NBC's "unrestricted cash also has not 11 dropped below a level representing 144 days of operating expenses since 2007, 12 and was 160 days in 2011." 13

14

Q. With respect to the credit rating and debt management what is NBC requesting 15 that the PUC allow in this filing? 16

Α. My understanding is that this is the last year of the debt service compliance filing 17 18 mechanism and this filing includes a request to extend the compliance filing mechanism for an additional five year period (FY 2014 – 2018). The importance 19 of timely rate relief is emphasized in NBC's credit report and is critical to 20 21 providing debt management flexibility. It is also an important component of the VRDO program whereby NBC has the ability to quickly address any significant 22 changes in short-term interest rates. Standard and Poor's specifically cited the 23 advantage of the PUC's approval of the multi-year rate relief granted under 24 25 Docket 3905 in its June 1, 2010 credit report by stating that, NBC recently received approval for rates "to maintain 1.25x DSC [debt service coverage] on 26 existing and projected debt for the next five years. Under this long-term 27 approval, [NBC] can file for a compliance rate increase, which is finalized in 60 28 days, as opposed to the seven-month period for a general rate increase 29

1		request." Thus, a continuation of the debt service compliance filing mechanism
2		will continue to assist NBC in future borrowings.
3		
4		
5	Q.	Does this conclude your pre-filed testimony?
6	A.	Yes.
7		

INDENTURE REQUIREMENTS

INDENTURE REQUIREMENTS	2013	2014	2015	2016	2017	2018	2019	2020	2021
OPERATING REVENUES	670 ORE FOR	670 ORE FOR						670 ORF FOF	
User Fees	\$79,985,505	\$79,985,505	\$79,985,505	\$79,985,505	\$79,985,505	\$79,985,505	\$79,985,505	\$79,985,505	\$79,985,505
Transfer from Operating Capital Account	\$3,733,050	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000
Miscellaneous Revenue	\$2,903,822	\$2,903,822	\$2,903,822	\$2,903,822	\$2,903,822	\$2,903,822	\$2,903,822	\$2,903,822	\$2,903,822
Revenue Adjustment	1,887,257	12,239,861	17,425,898	19,712,765	20,785,325	24,411,899	33,636,860	43,338,437	55,201,126
Total Operating Revenues	\$88,509,634	\$97,129,188	\$102,315,225	\$104,602,092	\$105,674,652	\$109,301,226	\$118,526,187	\$128,227,764	\$140,090,453
DISPOSITION OF REVENUES (Section 13) A. OPERATING EXPENSES									
Operating & Maintenance Expense	36,244,184	36,244,184	36,244,184	36,244,184	36,244,184	36,244,184	36,244,184	36,244,184	36,244,184
CIP Impact (per budget)	1,418,204	1,147,441	1,314,452	1,450,849	1,511,253	1,571,563	1,525,000	1,525,000	1,525,000
Total Operating Expenses	\$ 37,662,388	\$ 37,391,625	\$ 37,558,636	\$ 37,695,033	\$ 37,755,437	\$ 37,815,747	\$ 37,769,184	, ,	, ,
Total Operating Expenses	\$ 37,662,388	\$ 37,391,625	\$ 37,558,636	\$ 37,695,033	\$ 37,755,437	\$ 37,815,747	\$ 37,769,184	\$ 37,769,184	\$ 37,769,184
Pledged Revenue/Net Revenue	\$50,847,246	\$59,737,564	\$64,756,589	\$66,907,059	\$67,919,215	\$71,485,479	\$80,757,003	\$90,458,580	\$102,321,269
B. DEBT SERVICE									
SRF - Existing	27,760,502	29,131,300	29,090,000	28,984,251	28,952,844	29,214,335	28,741,360	28,274,934	27,805,359
SRF - Proposed	829,126	1,658,251	2,487,377	3,316,503	4,145,628	4,974,754	5,803,880	6,633,005	7,462,131
Total SRF Bond Debt Service:	28,589,628	30,789,551	31,577,377	32,300,753	33,098,472	34,189,090	34,545,240	34,907,939	35,267,490
Existing Open Market Debt	8,104,669	8,097,500	8,098,144	8,091,644	8,097,650	8,091,294	8,121,613	8,114,175	8,114,025
Proposed Open Market Debt Service	3,983,500	8,903,000	12,129,750	13,133,250	13,139,250	14,908,000	21,938,750	29,344,750	38,475,500
Total Open Market Bond Debt Service:	12,088,169	17,000,500	20,227,894	21,224,894	21,236,900	22,999,294	30,060,363	37,458,925	46,589,52
C. TOTAL DEBT SERVICE	40,677,797	47,790,051	51,805,271	53,525,647	54,335,372	57,188,383	64,605,602	72,366,864	81,857,015
EXCESS OF REVENUES OVER O&M AND DS REQUIREMENTS	\$10,169,449	\$11,947,513	\$12,951,318	\$13,381,412	\$13,583,843	\$14,297,096	\$16,151,401	\$18,091,716	\$20,464,254
Debt Coverage Ratio - TOTAL ALL DEBT	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25
Debt Service Coverage Required	10,169,449	11,947,513	12,951,318	13,381,412	13,583,843	14,297,096	16,151,401	18,091,716	20,464,254
TOTAL REVENUE REQUIREMENT	88,509,634	97,129,188	102,315,225	104,602,092	105,674,652	109,301,226	118,526,187	128,227,764	140,090,453
Capital Projects Summary	126,864,758	114,642,573	68,802,773	36,219,865	19,675,000	50,300,000	128,300,000	136,000,000	141,500,000
Sources of Funds									
Beginning Balance	50,713,625	417	1,293	1,833	4,486	1,850,897	4,240	936	2,537
SRF Bonds	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000
Open Market Bonds	61,270,000	98,300,000	49,710,000	15,440,000	0	27,275,000	108,020,000	113,990,000	117,620,000
Restricted and Cap Fund	0	0	0	0	0	0	0	0	(
Surplus Revs from Pre Year	9,700,000	10,169,449	11,947,513	12,951,318	13,381,412	13,583,843	14,297,096	16,151,401	18,091,71
Total Sources	133,683,625	120,469,866	73,658,806	40,393,151	25,385,897	54,709,740	134,321,336	142,142,337	147,714,25
Jses of Funds									
Operating Capital	3,733,050	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
Increase in DS Payment Fund	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000
Capital Improvements	126,864,758	114,642,573	68,802,773	36,219,865	19,675,000	50,300,000	128,300,000	136,000,000	141,500,000
Debt Issuance Expense	1,585,400	2,326,000	1,354,200	668,800	360,000	905,500	2,520,400	2,639,800	2,712,40
Total Uses	133,683,208	120,468,573	73,656,973	40,388,665	23,535,000	54,705,500	134,320,400	142,139,800	147,712,400

PRE-FILED DIRECT TESTIMONY

OF JOSEPH PRATT

1	Q.	Please state your name and business address.
2	Α.	Joseph Pratt. My business address is 295 Promenade Street, Providence, Rhode Island
3		02908.
4		
5	Q.	For whom are you employed and what is your position?
6	Α.	I am employed by the firm of the Louis Berger Group, Inc. I am a Vice President of the
7		firm. As such my primary role is Program Manager for the NBC CSO Program and
8		assisting my firm on wastewater issues nationwide.
9		
10	Q.	For how long have you been so employed?
11	Α.	I have worked at the Louis Berger Group since November 1991. Prior to that I was a
12		commissioned officer (Corps of Engineers) in the United States Army for over thirty-one
13		years. I retired from the Army in 1991 with the rank of Brigadier General.
14		
15	Q.	What are your educational and professional credentials?
16	Α.	I have a Masters Degree in Systems Engineering from Michigan State University. I also
17		have a Bachelors Degree in Civil Engineering from the University of Missouri at Rolla and
18		a Bachelors Degree in Chemical Engineering from Clarkson University. I completed all
19		levels of military education through the War College level. I attended the Center for
20		Creative Leadership in Greensboro, NC. I am a Fellow in the Society of American
21		Military Engineers.
22		
23	Q.	Have you previously testified before the Rhode Island Public Utilities Commission
24		(PUC)?
25	Α.	Yes. I testified before the PUC regarding the NBC's Combined Sewer Overflow (CSO)
26		Abatement Program as part of Dockets 3162, 3409, 3483, 3592, and 3905.
27		

1 Q. What is the purpose of your testimony?

- A. The purpose of my testimony is to update the PUC regarding the status of the NBC's
 Combined CSO Phase II Facilities as well as the schedule, the current estimated costs
 and the separation of construction contracts for the components, based upon task.
- 5 6

Q. What is your relationship with the NBC?

A. Since 1992 my firm has been under contract to NBC to provide management services for
the CSO Abatement Program. During that time-frame I have been the Program
Manager for the CSO Abatement Program and in that capacity I have worked closely
with NBC staff on all aspects of the Program. I have also provided information directly
to the Board of Commissioners.

12

Q. Can you please provide an update on the status of the Phase II of the CSO Abatement Program?

- A. Yes. I would like to report that since my last testimony provided in 2010, NBC
 completed and submitted final design plans to the Rhode Island Department of
 Environmental Management (RIDEM) in accordance with the schedule in the Consent
 Agreement between NBC and RIDEM. Once they were approved, NBC proceeded with
 the construction phase of these facilities. In accordance with the Consent Agreement,
 NBC has four years to complete the construction of the Phase II Facilities.
- 21

Q. What is the scope of work to be constructed as part of the Phase II of the CSO Abatement Program?

A. Phase II consists of the construction of two interceptors and CSO regulator
 modifications along the Seekonk and Woonasquatucket Rivers to the CSO Tunnel
 constructed in Phase I. Phase II also includes two sewer separation areas, which have
 been split into separate projects, based on location, and a wetlands treatment facility.

28

29 Q. What is the current status of the Phase II of the CSO Abatement Program?

A. Construction of the Phase II CSO facilities is approximately 30% complete. The projects
 began in FY 2012 and are scheduled to be complete in FY 2016. The Phase II Facilities
 have been separated into thirteen (13) construction contracts and one (1) program

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Q. What are the current cost estimates for Phase II of the CSO Abatement Program?

the thirteen (13) construction contracts have been bid.

management contract, based upon the tasks to be completed. Currently, eleven (11) of

5 A. The current construction cost estimate has been revised to reflect the bids received for 6 all but two contracts, which will be bid this fall. The economic climate has been 7 beneficial to the NBC and bids have been well below the engineering estimates. The current cost estimates for Phase II of the CSO Abatement Program are \$21,321,000 for 8 design and \$233,218,000 for construction, which includes a contingency of \$23,953,000 9 10 or 11% for unforeseen site conditions or design changes. The estimated costs are approximately \$110 million or 32% lower than the amount reflected in NBC's CIP last 11 12 year. The table below shows the costs by contract, and includes ancillary costs and 13 contingency.

14

Phase II C	50 Facilities - Total Construction Cost Comparison	201	3-2017 CIP	201	4-2018 CIP	Difference	
30301RS	Phase II CSO Facilities - Program & Construction Mgmt	\$	30,315	\$	30,315	\$ 0	
30302C	Phase II CSO Facilities - OF 106		10,197		5,926	(4,271)	
30303C	Phase II CSO Facilities - WCSOI		116,332		86,327	(30,005)	
30304C	Phase II CSO Facilities - SCSOI Main		73,579		30,976	(42,602)	
30305C	Phase II CSO Facilities - OF 027		11,412		11,412	-	
30306C	Phase II CSO Facilities - OF 037 West		24,608		12,769	(11,839)	
30307C	Phase II CSO Facilities - OF 037 South		15,127		15,127	-	
30308C	Phase II CSO Facilities - OF 037 North		15,127		15,127	-	
30309C	Phase II CSO Facilities - WCSOI Regulator		1,096		1,240	144	
30310C	Phase II CSO Facilities - WCSOI North		24,000		9,366	(14,634)	
30311C	Phase II CSO Facilities - WCSOI West		18,076		9,125	(8,951)	
30312C	Phase II CSO Facilities - SCSOI Regulator		2,530		1,932	(598)	
30313C	Phase II CSO Facilities - WCSOI Site Demolition		667		427	(240)	
30314C	Phase II CSO Facilities - WCSOI OF 054		-		3,150	3,150	
	Total Phase II Facilities - Construction Costs	\$	343,065	\$	233,218	\$(109,846)	

15 16

17 Q. How is construction proceeding?

A. To date, construction progress has generally been satisfactory. The Phase II
 Construction Program has a number of differences from the Phase I Program. The
 nature of the construction contracts (surface work, public areas) is having significant
 impact on the general public, particularly in the area of traffic disruption, street
 conditions, water service, and noise and dust conditions. Every effort is being made to
 mitigate this impact, but at the "street" level the impact remains.

Of the eleven contracts bid to date, nine have been awarded to local companies. The remaining two were the largest and went to out of state firms. Primarily due to the state of the economy and specifically the construction industry in Rhode Island, we received very low bids. In the eleven contracts bid to date, the total bid amount was Signal approach in a direct result of these low bids, we are seeing an aggressive pursuit of change orders on most contracts. We are striving to maintain a fair and consistent approach in addressing this issue.

8

9 Q. Does this conclude your pre-filed testimony?

10 A. Yes.



Phase II CSO Facilities OF 106 - Photo at Emmet Street



Phase II CSO Facilities West - Piping Installation north of Route 6 in Johnston



Phase II CSO Facilities WCSOI Regulator - Water line at Audrey Street



Phase II CSO Facilities WCSOI Regulator - Temporary Access for 111 Delaine Water Service



Phase II CSO Facilities OF 037 West – Photo of CSO 037 at Cemetary Street



Phase II CSO Facilities WCSOI North Infiltration into existing WCSOI North overflow

	Narragansett Bay Commission Capital Leases											
Lease	Lease	Cost Center	Original Cost	Test Year Principal	FY 12 Interest	Rate Year Principal	FY 14 Interest					
7	HP	33	323,118.59									
10	De Lage Landen	33	109,569.69									
11	De Lage Landen	33	206,792.58	44,356.59	2,467.85							
12	De Lage Landen	33	92,378.00	16,236.89	264.15							
13	Teletrac	52/55	30,210.00	6,360.00	-							
14	De Lage Landen	33	125,466.49	42,727.93	2,172.11							
15	Ikon	34	11,305.08	3,768.36								
16	НР	33	130,359.00	42,279.78	2,965.07	33,918.33	613.77					
17	НР	33	21,452.66	7,501.57	-	7,145.24	356.33					
18	НР	33	108,139.94	17,261.29	929.07	36,654.39	1,436.81					
	Grand Total		1,158,792.03	180,492.41	8,798.25	77,717.96	2,406.91					

Debt Service Payments Fiscal Year 2012

Outstanding Debt	Due Dates	Interest	Principal
SRF - NO. PROV. \$2.647M	1-Sep 1-Mar	458	179,760
SRF - WP/RA - \$3.694	1-Sep 1-Mar	8,378 5,654	219,934
SRF -BUTLER - \$1.662M	1-Sep 1-Mar	567 2,172	110,855
SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar	87,148 70,958	882,500
SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar	72,421 77,716	1,019,507
SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar	80,076 72,405	420,978
SRF POOL LOAN IV - \$23.955M	1-Sep 1-Mar	269,315 239,470	1,690,000
SRF POOL LOAN V - \$57M	1-Sep 1-Mar	524,721 467,643	3,600,000
SRF POOL LOAN VI - \$57M	1-Sep 1-Mar	297,591 276,210	2,708,996
SRF POOL LOAN VII - \$40M	1-Sep 1-Mar	298,625 282,437	1,850,000
SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar	320,536 310,399	1,225,000
SRF POOL LOAN IX - \$30M	1-Sep 1-Mar	230,234 218,059	1,368,000
SRF POOL LOAN X - \$30M	1-Sep 1-Mar	221,573 210,080	1,356,000
SRF POOL LOAN XI - \$25M	1-Sep 1-Mar	242,206 235,737	750,000
SRF POOL LOAN XII - \$55M (\$8,000,000 Principal Forgiveness)	1-Sep 1-Mar	353,859 495,916	424,526
SRF POOL LOAN XII - \$2M (\$301,895 Principal Forgiveness)	1-Sep 1-Mar	19,800 19,155	67,924
SRF POOL LOAN XIII - \$20M	1-Sep 1-Mar	138,113 240,455	803,000
SRF POOL LOAN XIV - \$30M (\$1,845,345 Principal Forgiveness)	1-Sep 1-Mar	4,824 143,921	
VRDO \$70M 2008 Series A Refunding (Include	1-Sep Monthly	547,047	1,670,000
\$45M 2005 Series A	1-Aug 1-Feb	1,125,000 1,125,000	
\$42.5M 2007 Series A	1-Aug 1-Feb	1,032,781 1,032,781	
Total		11,401,440	20,346,980

Debt Service Payments Fiscal Year 2014

Outstanding Debt	Due Dates	Interest	Principal
SRF - NO. PROV. \$2.647M	1-Sep 1-Mar		
SRF - WP/RA - \$3.694	1-Sep 1-Mar	2,862	231,022
SRF -BUTLER - \$1.662M	1-Sep 1-Mar		
SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar	54,171 36,765	948,750
SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar	59,281 40,199	1,092,361
SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar	64,452 56,208	452,384
SRF POOL LOAN IV - \$23.955M	1-Sep 1-Mar	214,128 189,492	1,395,000
SRF POOL LOAN V - \$57M	1-Sep 1-Mar	414,529 361,415	3,350,000
SRF POOL LOAN VI - \$57M	1-Sep 1-Mar	254,261 231,729	2,854,865
SRF POOL LOAN VII - \$40M	1-Sep 1-Mar	265,217 247,197	1,917,000
SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar	296,524 281,107	1,757,000
SRF POOL LOAN IX - \$30M	1-Sep 1-Mar	205,462 192,345	1,418,000
SRF POOL LOAN X - \$30M	1-Sep 1-Mar	198,359 186,398	1,403,000
SRF POOL LOAN XI - \$25M	1-Sep 1-Mar	225,290 214,516	1,214,000
SRF POOL LOAN XII - \$55M (\$8,000,000 Principal Forgiveness)	1-Sep 1-Mar	648,531 645,028	424,526
SRF POOL LOAN XII - \$2M (\$301,895 Principal Forgiveness)	1-Sep 1-Mar	19,209 18,787	69,622
SRF POOL LOAN XIII - \$20M	1-Sep 1-Mar	271,514 265,494	819,000
SRF POOL LOAN XIV - \$30M (\$1,845,345 Principal Forgiveness)	1-Sep 1-Mar	405,654 416,405	1,123,371
SRF POOL LOAN 15 - \$25,750,000 (354,202 ft	1-Sep 1-Mar	306,354 297,722	1,074,797
VRDO \$70M 2008 Series A Refunding (Include	1-Sep	1,991,937	1,790,000
\$45M 2005 Series A	1-Aug 1-Feb	1,125,000 1,125,000	-
\$42.5M 2007 Series A	1-Aug 1-Feb	1,032,781 1,032,781	-
Total		\$ 13,894,102 \$	23,334,698

Narragansett Bay Commission Long Term Debt

Commission loan outstanding with the RI Clean Water Finance Agency The Butler Hospital Project - 1992 - The total loan is \$1,662,055 with an interest rate of 3.2644%.

Commission loan outstanding with the RI Clean Water Finance Agency The North Providence Interceptor Project – 1992 - The total loan is \$2,647,977 with an interest rate of 3.225%.

Commission loan outstanding with the RI Clean Water Finance Agency The Washington Park Project – 1993 - The total loan is \$3,694,678 with an interest rate of 1.9773%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #1 - 1993 - The total loan is \$14,781,000 with an interest rate of 3.16917%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #2 – 1994 - The total loan is \$17,279,000 with an interest rate of 2.9938%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #3 – 1997 Series - The total loan is \$8,150,000 with an interest rate of 3.14473%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #4 – 1999 Series - The total loan is \$23,955,000 with an interest rate of 3.032%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #5 – 2001 Series - The total loan is \$57,000,000 with an interest rate of 2.671%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #6 – 2002 Series - The total loan is \$57,000,000 with an interest rate of 1.0785%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #7 – 2003 Series - The total loan is \$40,000,000 with an interest rate of 1.349%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #8 – 2004 Series B - The total loan is \$40,000,000 with an interest rate of 1.404%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #9 – 2005 Series B - The total loan is \$30,000,000 with an interest rate of 1.397%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #10 – 2006 Series A - The total loan is \$30,000,000 with an interest rate of 1.27%.

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #11 – 2007 Series B - The total loan is \$25,000,000 with an interest rate of 1.475%

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #12 – 2009 Series A - The total loan is \$55,000,000 with principal forgiveness of \$8,302,114 and an interest rate of .877%

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #12 (Takeover) – 2010 Series A - The total loan is \$2,000,000 with principal forgiveness of \$301,895 and an interest rate of .522% Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #13 – 2010 Series B - The total loan is \$20,000,000 with an interest rate of 2.143%

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #14 – 2011 Series A - The total loan is \$30,000,000 with principal forgiveness of \$1,845,345 and an interest rate of 2.259%

Commission loan outstanding with the RI Clean Water Finance Agency Pooled Loan #15 – 2012 Series A - The total loan is \$25,750,000 with principal forgiveness of \$354,202 and an interest rate of 2.088%

Wastewater System Revenue Bonds, 2005 Series A, dated August 4, 2005 Total loan amount is \$45,000,000 with an average interest rate of 5.0%

Wastewater System Revenue Bonds, 2007 Series A, dated February 8, 2007 Total loan amount is \$42,500,000 with an average interest rate of 4.84825%

Revenue Bonds (variable rate) 2008 Series A, dated July 17, 2008, maturing September 1, 2034 - Total loan amount is \$66,360,000

arragan	sett Bay Commission - Master Debt Service Schedu	ile DUE	FYE 20	0/3	FYE 2	2014	FYE 2015		FYE 2	016	FYE 2	2017	FYE	2018
4CCT. #	BOND/SRF DESCRIPTION	DATES	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar												
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar	5,653.65 2,861.58	225,410.00	2,861.58	231,022.00								
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar	2,172.33	115,414.49										
21915	SRF POOL LOAN 1 - \$14.781M	1-Sep 1-Mar	70,957.16 54,170.71	915,000.00	54,170.71 36,765.08	948,750.00	36,765.08 18,717.36	983,750.00	18,717.36	1,020,250.00				
21916	SRF POOL LOAN 2 - \$17.279M	1-Sep 1-Mar	77,716.23 59,281.08	1,055,306.00	59,281.08 40,198.63	1,092,361.00	40,198.63 20,446.11	1,130,718.00	20,446.11	1,170,422.00				
21917	SRF POOL LOAN 3 - \$8.150M	1-Sep 1-Mar	72,404.71 64,451.94	436,398.00	64,451.94 56,207.95	452,384.00	56,207.95 47,661.78	468,955.00	47,661.78 38,802.66	486,133.00	38,802.66 29,619.03	503,940.00	29,619.08 20,099.00	522,400.00
21918	SRF POOL LOAN 4 - \$23.955M	1-Sep 1-Mar	239,469.60 214,127.50	1,435,000.00	214,127.50 189,491.80	1,395,000.00	189,491.80 168,388.10	1,195,000.00	168,388.10 156,114.40	695,000.00	156,114.40 111,611.20	2,520,000.00	111,611.20 74,525.20	2,100,000.00
21919	SRF POOL LOAN 5 - \$57M	1-Sep 1-Mar	467,643.23 414,528.98	3,350,000.00	414,528.98 361,414.73	3,350,000.00	361,414.73 310,599.45	3,205,000.00	310,599.45 258,119.40	3,310,000.00	258,119.40 216,103.65	2,650,000.00	216,103.65 173,612.25	2,680,000.00
21920	SRF POOL LOAN 6 - \$57M	1-Sep 1-Mar	276,209.92 254,261.08	2,780,974.29	254,261.08 231,729.06	2,854,864.78	231,729.06 208,598.36	2,930,718.55	208,598.36 184,853.08	3,008,587.75	184,853.08 160,476.90	3,088,525.91	160,476.90 135,453.03	3,170,588.04
21921	SRF POOL LOAN 7 - \$40M	1-Sep 1-Mar	282,437.30 265,217.00	1,882,000.00	265,217.00 247,197.20	1,917,000.00	247,197.20 228,448.40	1,953,000.00	228,448.40 208,946.40	1,990,000.00	208,946.40 188,757.85	2,029,000.00	188,757.85 167,747.35	2,070,000.00
21922	SRF POOL LOAN 8 - \$40M	1-Sep 1-Mar	310,398.73 296,524.38	1,618,000.00	296,524.38 281,106.70	1,757,000.00	281,106.70 262,855.08	2,045,000.00	262,855.08 243,856.83	2,082,000.00	243,856.83 217,005.70	2,895,000.00	217,005.70 188,721.10	3,009,000.00
21923	SRF POOL LOAN 9 - \$30M	1-Sep 1-Mar	218,059.10 205,461.50	1,392,000.00	205,461.50 192,345.00	1,418,000.00	192,345.00 178,699.20	1,444,000.00	178,699.20 164,614.38	1,471,000.00	164,614.38 150,111.55	1,499,000.00	150,111.55 135,137.15	1,528,000.00
21924	SRF POOL LOAN 10 - \$30M	1-Sep 1-Mar	210,080.50 198,359.00	1,379,000.00	198,359.00 186,398.43	1,403,000.00	186,398.43 174,090.55	1,427,000.00	174,090.55 161,430.58	1,451,000.00	161,430.58 148,441.78	1,476,000.00	148,441.78 135,111.53	1,502,000.00
21925	SRF POOL LOAN 11 - \$25M	1-Sep 1-Mar	235,737.28 225,289.78	1,194,000.00	225,289.78 214,515.53	1,214,000.00	214,515.53 203,360.63	1,236,000.00	203,360.63 191,787.03	1,258,000.00	191,787.03 179,745.63	1,281,000.00	179,745.63 167,208.03	1,306,000.00
21926	SRF POOL LOAN 12 - \$55M (8.3 M Forgiveness)	1-Sep 1-Mar	583,980.41 648,530.67	424,526.25	648,530.67 645,028.31	424,526.25	645,028.31 637,047.22	849,052.48	637,047.22 623,993.04	1,273,578.72	623,993.04 605,144.07	1,698,104.96	605,144.07 575,547.68	2,476,686.09
21927	SRF POOL LOAN 12 - \$2M (\$301,895 M Forgiveness)	1-Sep 1-Mar	19,548.96 19,208.54	68,773.25	19,208.54 18,787.33	69,622.30	18,787.33 18,277.38	71,320.41	18,277.38 17,660.38	73,018.51	17,660.38 16,916.95	74,716.62	16,916.95 16,080.21	76,414.72
21928	SRF POOL LOAN 13 - \$20M	1-Sep 1-Mar	276,206.15 271,513.95	809,000.00	271,513.95 265,494.30	819,000.00	265,494.30 258,181.50	831,000.00	258,181.50 249,731.50	845,000.00	249,731.50 239,947.80	862,000.00	239,947.80 229,023.40	881,000.00
21929	SRF POOL LOAN 14 - \$30M (1,845,345.21 forgive)	1-Sep 1-Mar	341,085.03 376,173.37	1,111,170.38	405,653.77 416,404.78	1,123,370.73	416,404.78 407,653.66	1,136,509.57	407,653.66 396,802.85	1,154,340.84	396,802.85 384,396.84	1,175,926.08	384,396.84 370,533.07	1,200,326.78
21930	SRF POOL LOAN 15 - \$25,750,000 (354,202 forgive)	1-Sep 1-Mar	20,215.33 287,607.71	985.43	306,353.51 297,721.74	1,074,796.99	297,721.74 292,441.56	1,066,703.16	292,441.56 286,245.96	1,077,495.04	286,245.96 279,001.52	1,089,390.98	279,001.52 270,657.39	1,105,182.86
22505	VRDO \$70M 2008 Series A Refunding (Includes fees)	1-Sep	2,054,106.27	1,735,000.00	1,991,937.48	1,790,000.00	1,927,581.27	1,855,000.00	1,861,081.26	1,915,000.00	1,792,087.47	1,990,000.00	1,720,731.21	2,055,000.00
22501	\$45M 2005 Series A	1-Aug 1-Feb	1,125,000.00 1,125,000.00	0.00	1,125,000.00 1,125,000.00	0.00	1,125,000.00 1,125,000.00	0.00	1,125,000.00 1,125,000.00	0.00	1,125,000.00 1,125,000.00	0.00	1,125,000.00 1,125,000.00	0.00
22503	\$42.5M 2007 Series A	1-Feb 1-Aug 1-Feb	1,032,781.25 1,032,781.25	0.00	1,032,781.25 1,032,781.25	0.00	1,032,781.25 1,032,781.25	0.00	1,032,781.25 1,032,781.25	0.00	1,032,781.25 1,032,781.25	0.00	1,032,781.25 1,032,781.25	0.00
	Total Total Interest and Principal Debt Service		13,937,213.16 \$35,865,1	21,927,958.09 71.25	13,894,101.52 \$37,228,	23,334,698.05 799.57	13,359,416.68 \$37,188,143	23,828,727.17 3.85	12,795,068.59 \$37,075,5	24,280,825.86 894.45	12,217,888.93 \$37,050,	24,832,604.55 493.48	11,623,030.62 \$37,305	25,682,598.49
	SRF	1		25,623,265.23		25,506,998.07		25,472,565.61	~~·,070,	25,369,270.78	,000,		÷÷ , , , , , , , , , , , , , , , , , ,	25,604,236.94
	SRF Open Market Bonds			25,623,265.23 8,104,668.77 33,727,934.00	-	25,506,998.07 8,097,499.98 33,604,498.05	=	25,472,565.61 8,098,143.77 33,570,709.38	-	25,369,270.78 8,091,643.76 33,460,914.54	=	25,341,079.28 8,097,649.97 33,438,729.25	=	25,604,236.94 8,091,293.71 33,695,530.65
	Debt Service Open market		6,369,668.77	1,735,000.00	6,307,499.98	1,790,000.00	6,243,143.77	1,855,000.00	6,176,643.76	1,915,000.00	6,107,649.97	1,990,000.00	6,036,293.71	2,055,000.00

Narraga	nsett Bay Commission - Master Debt Service Schedu													
ACCT. #	BOND/SRF DESCRIPTION	DUE DATES	FYE 2 INTEREST	019 PRINCIPAL	FYE	2020 PRINCIPAL	FYE 2 INTEREST	PRINCIPAL	FYE 20 INTEREST	22 PRINCIPAL	FYE 20 INTEREST	023 PRINCIPAL	FYE 20 INTEREST	24 PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar												
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar												
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar												
21915	SRF POOL LOAN 1 - \$14.781M	1-Sep 1-Mar												
21916	SRF POOL LOAN 2 - \$17.279M	1-Sep 1-Mar												
21917	SRF POOL LOAN 3 - \$8.150M	1-Sep 1-Mar	20,099.00 10,230.25	541,535.00	10,230.25	561,372.00								
21918	SRF POOL LOAN 4 - \$23.955M	1-Sep 1-Mar	74,525.20 45,121.30	1,665,000.00	45,121.30 23,576.10	1,220,000.00	23,576.10	1,335,000.00						
21919	SRF POOL LOAN 5 - \$57M	1-Sep 1-Mar	173,612.25 130,803.75	2,700,000.00	130,803.75 87,202.50	2,750,000.00	87,202.50 43,601.25	2,750,000.00	43,601.25	2,750,000.00				
21920	SRF POOL LOAN 6 - \$57M	1-Sep 1-Mar	135,453.03 109,764.28	3,254,830.57	109,764.28 83,392.98	3,341,311.42	83,392.98 56,321.00	3,430,090.07	56,321.00 28,529.71	3,521,227.57	28,529.71	3,614,786.58		
21921	SRF POOL LOAN 7 - \$40M	1-Sep 1-Mar	167,747.35 145,993.75	2,112,000.00	145,993.75 123,474.00	2,155,000.00	123,474.00 100,154.00	2,200,000.00	100,154.00 76,111.10	2,247,000.00	76,111.10 51,439.85	2,295,000.00	51,439.85 26,007.45	2,344,000.00
21922	SRF POOL LOAN 8 - \$40M	1-Sep 1-Mar	188,721.10 158,879.28	3,133,000.00	158,879.28 127,642.23	3,237,000.00	127,642.23 94,475.65	3,393,000.00	94,475.65 59,389.78	3,553,000.00	59,389.78 36,477.20	2,297,000.00	36,477.20 12,881.55	2,342,000.00
21923	SRF POOL LOAN 9 - \$30M	1-Sep 1-Mar	135,137.15 119,751.90	1,558,000.00	119,751.90 103,981.08	1,589,000.00	103,981.08 87,771.08	1,621,000.00	87,771.08 71,117.10	1,653,000.00	71,117.10 54,046.35	1,686,000.00	54,046.35 36,545.35	1,720,000.00
21924	SRF POOL LOAN 10 - \$30M	1-Sep 1-Mar	135,111.53 121,465.20	1,529,000.00	121,465.20 107,461.20	1,556,000.00	107,461.20 93,126.00	1,584,000.00	93,126.00 78,447.70	1,613,000.00	78,447.70 63,464.45	1,642,000.00	63,464.45 48,123.85	1,672,000.00
21925	SRF POOL LOAN 11 - \$25M	1-Sep 1-Mar	167,208.03 154,230.78	1,331,000.00	154,230.78 140,762.55	1,357,000.00	140,762.55 126,887.95	1,384,000.00	126,887.95 112,601.58	1,411,000.00	112,601.58 97,877.58	1,440,000.00	97,877.58 82,710.15	1,469,000.00
21926	SRF POOL LOAN 12 - \$55M (8.3 M Forgiveness)	1-Sep 1-Mar	575,547.68 543,719.36	2,536,119.76	543,719.36 509,792.00	2,599,798.71	509,792.00 473,933.96	2,666,024.79	473,933.96 436,135.16	2,739,043.32	436,135.16 396,308.45	2,814,608.97	396,308.45 354,496.36	2,893,570.85
21927	SRF POOL LOAN 12 - \$2M (\$301,895 M Forgiveness)	1-Sep 1-Mar	16,080.21 15,144.50	78,961.88	15,144.50 14,136.25	80,659.99	14,136.25 13,058.73	83,207.14	13,058.73 11,913.90	85,754.30	11,913.90 10,692.54	89,150.51	10,692.54 9,404.19	91,697.67
21928	SRF POOL LOAN 13 - \$20M	1-Sep 1-Mar	229,023.40 217,213.15	905,000.00	217,213.15 204,466.90	927,000.00	204,466.90 190,791.35	953,000.00	190,791.35 176,057.40	979,000.00	176,057.40 160,266.55	1,009,000.00	160,266.55 143,454.40	1,041,000.00
21929	SRF POOL LOAN 14 - \$30M (1,845,345.21 forgive)	1-Sep 1-Mar	370,533.07 354,992.79	1,228,481.44	354,992.79 338,065.78	1,258,513.06	338,065.78 319,637.16	1,293,237.14	319,637.16 298,891.68	1,329,838.20	298,891.68 276,321.12	1,372,070.18	276,321.12 252,088.42	1,417,117.62
21930	SRF POOL LOAN 15 - \$25,750,000 (354,202 forgive)	1-Sep 1-Mar	270,657.39 260,793.72	1,120,870.68	260,793.72 249,558.20	1,140,662.56	249,558.20 237,179.16	1,162,350.38	237,179.16 223,517.91	1,187,934.14	223,517.91 208,992.48	1,215,517.90	208,992.48 192,756.96	1,244,101.66
22505	VRDO \$70M 2008 Series A Refunding (Includes fees)	1-Sep	1,646,049.96	2,160,000.00	1,568,612.52	2,230,000.00	1,488,462.54	2,310,000.00	1,405,643.79	2,385,000.00	1,319,937.51	2,470,000.00	1,231,518.72	2,545,000.00
22501	\$45M 2005 Series A	1-Aug 1-Feb	1,125,000.00 1,125,000.00	0.00										
22503	\$42.5M 2007 Series A	1-Aug 1-Feb	1,032,781.25 1,032,781.25	0.00										
	Total Total Interest and Principal Debt Service		11,009,172.86 \$36,862,	25,853,799.33 972.19	10,385,790.80 \$36,389	26,003,317.74 108 54	9,754,474.10 \$35,919,	26,164,909.52 383.62	9,130,856.60 \$34,585,6	25,454,797.53 54 13	8,564,099.60 \$30,509,2	21,945,134.14	8,061,436.47 \$26,840,9	18,779,487.80 024 27
			\$50,002,		930,387		<i>433,</i> 717,		ο		\$30,307 <u>,</u> 2		920,0 1 0,7	
	SRF Open Market Bonds		_	25,135,030.64 8,121,612.46 33,256,643.10	-	24,672,347.41 8,114,175.02 32,786,522.43	-	24,205,330.76 8,114,025.04 32,319,355.80	-	22,882,449.59 8,106,206.29 30,988,655.88	-	18,808,422.46 8,105,500.01 26,913,922.47		15,157,464.79 8,092,081.22 23,249,546.01
	Debt Service Open market		5,961,612.46	2,160,000.00	5,884,175.02	2,230,000.00	5,804,025.04	2,310,000.00	5,721,206.29	2,385,000.00	5,635,500.01	2,470,000.00	5,547,081.22	2,545,000.00

Narragansett Bay Commission - Master Debt Service Schedule

Narragar	isett Bay Commission - Master Debt Service Schedu	le DUE		1		1										
ACCT. #	BOND/SRF DESCRIPTION	DUE DATES	FYE 20. INTEREST	25 PRINCIPAL	FYE 20 INTEREST	26 PRINCIPAL	FYE 2 INTEREST	927 PRINCIPAL	FYE 20 INTEREST	28 PRINCIPAL	FYE 20 INTEREST	29 PRINCIPAL	FYE 20. INTEREST	30 PRINCIPAL	FYE 20. INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar														
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar														
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar														
21915	SRF POOL LOAN 1 - \$14.781M	1-Sep 1-Mar														
21916	SRF POOL LOAN 2 - \$17.279M	1-Sep 1-Mar														
21917	SRF POOL LOAN 3 - \$8.150M	1-Sep 1-Mar														
21918	SRF POOL LOAN 4 - \$23.955M	1-Sep 1-Mar														
21919	SRF POOL LOAN 5 - \$57M	1-Sep 1-Mar														
21920	SRF POOL LOAN 6 - \$57M	1-Sep 1-Mar														
21921	SRF POOL LOAN 7 - \$40M	1-Sep 1-Mar	26,007.45	2,397,000.00												
21922	SRF POOL LOAN 8 - \$40M	1-Sep 1-Mar	12,881.55	1,266,000.00												
21923	SRF POOL LOAN 9 - \$30M	1-Sep 1-Mar	36,545.35 18,512.73	1,755,000.00	18,512.73	1,793,000.00										
21924	SRF POOL LOAN 10 - \$30M	1-Sep 1-Mar	48,123.85 32,456.25	1,703,000.00	32,456.25 16,416.75	1,734,000.00	16,416.75	1,770,000.00								
21925	SRF POOL LOAN 11 - \$25M	1-Sep 1-Mar	82,710.15 67,072.65	1,500,000.00	67,072.65 50,997.15	1,531,000.00	50,997.15 34,468.43	1,563,000.00	34,468.43 17,471.03	1,596,000.00	17,471.03	1,629,000.00				
21926	SRF POOL LOAN 12 - \$55M (8.3 M Forgiveness)	1-Sep 1-Mar	354,496.36 310,563.83	2,978,476.11	310,563.83 264,728.19	3,065,928.51	264,728.19 216,732.28	3,157,626.18	216,732.28 166,477.75	3,252,720.06	166,477.75 113,642.71	3,354,606.35	113,642.71 58,471.01	3,459,039.80	58,471.01	3,609,322.07
21927	SRF POOL LOAN 12 - \$2M (\$301,895 M Forgiveness)	1-Sep 1-Mar	9,404.19 8,039.60	95,093.88	8,039.60 6,604.27	97,641.04	6,604.27 5,088.71	101,037.25	5,088.71 3,490.88	104,433.46	3,490.88 1,795.49	108,678.72	1,795.49	112,923.96		
21928	SRF POOL LOAN 13 - \$20M	1-Sep 1-Mar	143,454.40 125,733.40	1,074,000.00	125,733.40 107,029.89	1,110,000.00	107,029.90 87,416.20	1,147,000.00	87,416.20 66,821.75	1,187,000.00	66,821.75 45,270.35	1,228,000.00	45,270.35 22,946.75	1,272,000.00	22,946.75	1,315,000.00
21929	SRF POOL LOAN 14 - \$30M (1,845,345.21 forgive)	1-Sep 1-Mar	252,088.42 226,085.01	1,464,980.54	226,085.01 198,465.85	1,517,535.90	198,465.85 169,148.63	1,571,968.23	169,148.63 138,384.85	1,632,031.49	138,384.85 106,150.46	1,692,094.75	106,150.46 72,418.93	1,756,850.46	72,418.93 37,025.15	1,824,421.63
21930	SRF POOL LOAN 15 - \$25,750,000 (354,202 forgive)	1-Sep 1-Mar	192,756.96 175,202.53	1,276,685.41	175,202.53 156,438.57	1,312,165.11	156,438.57 136,950.65	1,348,644.81	136,950.65 117,364.00	1,389,124.51	117,364.00 96,936.45	1,428,500.15	96,936.45 73,785.91	1,469,875.79	73,785.91 51,602.13	1,514,251.43
22505	VRDO \$70M 2008 Series A Refunding (Includes fees)	1-Sep	1,140,081.27	2,635,000.00	1,045,493.76	2,725,000.00	947,625.00	2,820,000.00	846,431.28	2,915,000.00	741,781.29	3,015,000.00	633,368.73	3,125,000.00	521,106.27	3,235,000.00
22501	\$45M 2005 Series A	1-Aug 1-Feb	1,125,000.00 1,125,000.00	0.00	1,125,000.00 1,125,000.00	0.00	2,160,500.00	3,580,000.00	1,977,125.00	3,755,000.00	1,784,625.00	3,945,000.00	1,582,500.00	4,140,000.00	1,370,250.00	4,350,000.00
22503	\$42.5M 2007 Series A	1-Aug 1-Feb	1,032,781.25 1,032,781.25	0.00	1,032,781.25 1,032,781.25	0.00	1,032,781.25 1,032,781.25	0.00	1,032,781.25 1,032,781.25	3,390,000.00	948,031.25 948,031.25	3,560,000.00	859,031.25 859,031.25	3,735,000.00	765,656.25	3,920,000.00
	Total Total Interest and Principal Debt Service		7,577,778.45 \$25,723,0	18,145,235.94 14.39	7,125,402.93 \$22,011,6	14,886,270.56 73.49	6,624,173.08	17,059,276.47 23,683,449.55	6,048,933.94 \$25,270,2	19,221,309.52 43.46	5,296,274.51 \$25,257,1	19,960,879.97 54.48	4,525,349.29 \$23,596,0	19,070,690.01 39.30	3,738,918.65 \$23,506,9	19,767,995.13 13.78
	SRF Open Market Bonds			14,044,571.75 8,090,643.77 22,135,215.52		10,339,724.26 8,086,056.26 18,425,780.52	-	8,528,145.31 11,573,687.50 20,101,832.81	 	6,738,120.55 14,949,118.78 21,687,239.33		6,735,255.03 14,942,468.79 21,677,723.82		5,086,090.07 14,933,931.23 20,020,021.30		5,005,739.83 14,927,668.77 19,933,408.60
	Debt Service Open market		5,455,643.77	2,635,000.00	5,361,056.26	2,725,000.00	5,173,687.50	6,400,000.00	4,889,118.78	10,060,000.00	4,422,468.79	10,520,000.00	3,933,931.23	11,000,000.00	3,422,668.77	11,505,000.00

247,237.50 5,205,000.00 113,440,625.19 147,490,000.00

		1-Feb	667,656.25 3,002,566.76	4,120,000.00 15,483,496.84	564,656.25 2,353,845.70	4,325,000.00 14,190,931.94	461,937.50 1,752,281.28	4,530,000.00 13,140,000.00	354,350.00 1,150,700.01	4,745,000.00 13,730,000.00	241,656.25 622,062.50	4,970,000.00 10,520,000.00	123,618.75 247,237.50	5,205,000.00 5,205,000.00	21,511,093.75 184,798,074.53	42,500,000.00 488,469,944.65
22503	\$42.5M 2007 Series A	1-Aug	667,656.25		564,656.25		461,937.50		354,350.00		241,656.25		123,618.75		21,511,093.75	
22501	\$45M 2005 Series A	1-Aug 1-Feb	1,147,375.00	4,565,000.00	913,375.00	4,795,000.00	667,625.00	5,035,000.00	409,625.00	5,285,000.00	138,750.00	5,550,000.00			27,901,750.00 15,750,000.00	45,000,000.00
22505	VRDO \$70M 2008 Series A Refunding (Includes fees)	1-Sep	404,993.79	3,345,000.00	284,900.01	3,460,000.00	160,781.28	3,575,000.00	32,375.01	3,700,000.00					26,766,687.69	59,990,000.00
21930	SRF POOL LOAN 15 - \$25,750,000 (354,202 forgive)	1-Sep 1-Mar	51,602.13 26,258.19	1,559,627.07	26,258.19	1,610,931.94									3,959,973.87 3,921,012.74	25,395,798.00
21929	SRF POOL LOAN 14 - \$30M (1,845,345.21 forgive)	1-Sep 1-Mar	37,025.15	1,893,869.77											5,510,205.83 5,139,640.40	28,154,654.79
21928	SRF POOL LOAN 13 - \$20M	1-Sep 1-Mar													3,337,566.70 3,061,360.54	19,194,000.00
21927	SRF POOL LOAN 12 - \$2M (\$301,895 M Forgiveness)	1-Sep 1-Mar													225,848.81 206,299.85	1,563,105.61
21926	SRF POOL LOAN 12 - \$55M (8.3 M Forgiveness)	1-Sep 1-Mar													8,164,272.46 7,580,292.05	46,273,360.23
21925	SRF POOL LOAN 11 - \$25M	1-Sep 1-Mar													2,302,723.76 2,066,986.48	23,700,000.00
21924	SRF POOL LOAN 10 - \$30M	1-Sep 1-Mar													1,774,873.77 1,564,793.27	23,441,000.00
21923	SRF POOL LOAN 9 - \$30M	1-Sep 1-Mar													1,736,153.47 1,518,094.37	22,127,000.00
21922	SRF POOL LOAN 8 - \$40M	1-Sep 1-Mar													2,290,214.21 1,979,815.48	32,627,000.00
21921	SRF POOL LOAN 7 - \$40M	1-Sep 1-Mar													2,111,931.65 1,829,494.35	27,591,000.00
21920	SRF POOL LOAN 6 - \$57M	1-Sep 1-Mar													1,729,589.40 1,453,379.48	34,996,505.53
21919	SRF POOL LOAN 5 - \$57M	1-Sep 1-Mar													2,463,629.19 1,995,985.96	29,495,000.00
21918	SRF POOL LOAN 4 - \$23.955M	1-Sep 1-Mar													1,222,425.20 982,955.60	13,560,000.00
21917	SRF POOL LOAN 3 - \$8.150M	1-Sep 1-Mar													339,477.37 267,072.61	3,973,117.00
21916	SRF POOL LOAN 2 - \$17.279M	1-Sep 1-Mar													197,642.05 119,925.82	4,448,807.00

2,887,681.29 12,030,000.00 2,327,587.51 12,580,000.00 1,752,281.28 13,140,000.00 1,150,700.01 13,730,000.00

4

FYE 2034

, PRINCIPAL

INTEREST

FYE 2035

PRINCIPAL

INTEREST

FYE 2036

622,062.50 10,520,000.00

PRINCIPAL

INTEREST

FYE 2037

PRINCIPAL

INTEREST

Total

0.00

0.00

8,515.23

2,861.58

2,172.33

180,610.31

109,653.15

0.00

PRINCIPAL

0.00

456,432.00

115,414.49

3,867,750.00

INTEREST

Narragansett Bay Commission - Master Debt Service Schedule

SRF - NO. PROV. \$2.647M

SRF - WP/RA - \$3.694

SRF -BUTLER - \$1.662M

SRF POOL LOAN 1 - \$14.781M

BOND/SRF DESCRIPTION

ACCT. #

21907

21909

21908

21915

Debt Service Open market

DUE

DATES

1-Sep 1-Mar

1-Sep 1-Mar

1-Sep 1-Mar

1-Sep 1-Mar

FYE 2032

PRINCIPAL

INTEREST

FYE 2033

, PRINCIPAL

INTEREST

Narragansett Bay Commission Personnel and Overtime Information

Test Year	Number of Employees 7/1/11	Number of Employees 6/30/12
FY 2012	246	248

Fiscal Year	Overtime Amou	ınt
2012	\$ 489,	193
2011	475,	730
2010	457,	639

Compliance Reporting

Compliance ItemsStatusCapital Projects Compliance ReportReports are submitted semi-annually.
The last Report submitted was for
the period ending June 30th, 2012Restricted Accounts ReportReports are submitted quarterly. The
last report submitted was for the
period ending June 30th, 2012

Narragansett Bay Commission Capital Project Compliance Reporting Period Ending: <u>June 30, 2012</u>

	Actual /		Total		
	Projected	Actual / Projected	Estimated	Total Paid to	Percent
Project	Start Date	Completion Date	Project Cost	Date	Complete*
10901C - FPWWTF Nitrogen Removal Facilities - Construction	Feb-09	Mar-15	\$ 71,789,000	\$ 50,540,044	70.4%
1100000 - Site Specific Study	Nov-01	Jun-14	457,000	211,366	46.3%
1140100 - River Model Development	Mar-05	Feb-13	378,000	243,870	64.5%
11601C - FPWWTF Pump Replacement	Jan-12	Apr-13	500,000	180,570	36.1%
11900D - Regulatory Compliance Building - Design	May-09	Feb-13	3,015,361	1,690,365	56.1%
11900C - Regulatory Compliance Building - Construction	Jan-13	Jun-15	18,308,000	-	0.0%
12000D - BPWWTF - Biogas Reuse - Design	Jul-09	Dec-12	455,000	131,313	28.9%
12000C - BPWWTF - Biogas Reuse - Construction	Jul-13	May-15	2,649,000	-	0.0%
12100C - FPWWTF - Wind Turbine - Construction	Mar-09	Dec-14	15,405,606	11,165,307	72.5%
12400D - New IM Facilities - Design	Jan-13	Jun-14	557,000	-	0.0%
12400C - New IM Facilities - Construction	May-14	Jun-16	6,052,000	-	0.0%
12500C - Utility Reliability Improv @FP	Apr-12	Apr-14	1,597,000	22,500	1.4%
30221D - Hydraulic Systems Modeling - Design	Jun-10	Mar-13	327,000	167,327	51.2%
30301D - Phase II CSO Facilities - Design	Jan-07	Jun-14	21,321,262	15,915,478	74.6%
30301RS - Phase II CSO Facilities Program & Construction Management	Nov-10	Jan-16	30,315,000	4,719,463	15.6%
30302C - Phase II CSO Facilities - OF 106	Feb-12	Feb-15	5,925,936	458	0.0%
30303C - Phase II CSO Facilities - WCSOI	Dec-11	May-16	86,327,000	2,830,383	3.3%
30304C - Phase II CSO Facilities - SCSOI Main	Mar-12	Dec-15	30,975,500	2,385	0.0%
30305C - Phase II CSO Facilities - OF 027	Mar-11	May-14	11,412,000	3,805,011	33.3%
30306C - Phase II CSO Facilities - OF 037 West	May-11	Aug-14	12,769,264	690,212	5.4%
30307C - Phase II CSO OF 037 South	Aug-12	May-15	15,126,700	-	0.0%
30308C - Phase II CSO OF 037 North	Aug-12	May-15	15,126,700	-	0.0%
30309C - Phase II CSO WCSOI Regulator	Apr-11	Jun-13	1,240,000	845,304	68.2%
30310C - Phase II CSO WCSOI North	Sep-11	May-14	9,366,000	981,120	10.5%
30311C - Phase II CSO WCSOI West	May-11	Feb-14	9,124,518	5,000,792	54.8%
30312C - Phase II CSO SCSOI Regulator	, Nov-11	Nov-13	1,932,000	46,368	2.4%
30313C - Phase II CSO WCSOI Site Demo	Jan-12	Jul-13	426,850	89,006	20.9%
30314C - Phase II CSO WCSOI OF 054	May-12	Apr-14	3,150,000	53	0.0%
30400C - Repair and Construction of CSO Interceptors	Jul-01	Ongoing	5,259,000	-	0.0%
30400M - Inspection & Cleaning of CSO Interceptors	Jul-01	Ongoing	2,594,000	-	0.0%
30421C - Louisquisset Pike Interceptor Replacement - Construction	Aug-13	Jun-15	2,382,000	-	0.0%
30430M - Woonasquatucket Interceptor, Route 10 Inspection & Cleaning	Apr-12	Dec-12	450,000	6,128	1.4%
30438D - Interceptor Easements - Design	Oct-05	Dec-12	774,892	551,983	71.2%
30438C - Interceptor Easements - Construction	Jul-13	Oct-14	612,000	-	0.0%
30444D - Moshassuck Valley Interceptor - Design	Nov-11	Jan-13	312,000	13,557	4.3%
30444C - Moshassuck Valley Interceptor - Construction	Mar-13	Dec-14	2,373,000		0.0%
30454C - Branch Ave. Interceptor Improv	Sep-10	Jan-13	1,896,777	1,830,495	96.5%
30455C - Improvements to Interceptors FY 2012	May-11	Aug-14	1,500,000	24,893	1.7%
30500D - NBC Interceptor Easements - Design	Aug-13	Aug-14	2,935,000	24,000	0.0%
30500C - NBC Interceptor Easements - Construction	Sep-14	Aug-10	2,497,000		0.0%
30501D - Interceptor Easements - NBC BVI Design	Sep-14	Oct-12	646,027	92,129	14.3%
305010 - Interceptor Easements - NBC BVI Construction	•	Jul-14	•	92,129	
	Jul-13		730,000	-	0.0%
30600D - Floatables Control Facilities - Design	Jun-05	Aug-12	488,138	292,758	60.0%
30600C - Floatables Control Facilities - Construction	Nov-11	Feb-14	5,003,536	711,145	14.2%
30700 - NBC System-wide Facilities Planning	Jul-13	May-16	1,392,400	-	0.0%
30800D - Phase III CSO Facilities - Design	Jul-15	Dec-17	37,012,000	-	0.0%
30800D - Phase III CSO Facilities - Construction	Aug-17	Aug-22	565,950,000	-	0.0%
80900D - BPWWTF - Nitrogen Removal Facilities - Design	Sep-09	Feb-13	3,833,724	3,137,861	81.8%
80900C - BPWWTF - Nitrogen Removal Facilties - Construction	Aug-11	Dec-15	42,725,120	2,352,001	5.5%

st Percent complete is calculated by dividing the Total Paid to Date by Total Estimated Project Cost.

Narragansett Bay Commission Docket #4214 Compliance Reporting on Restricted Accounts for FY 2012

	Cash Receipts	Capital/Debt	Restricted Account	Debt	Debt Interest	Total Debt & Debt Interest	Debt Coverage	Special Master	Operating Reserve for Revenue Stability Fund
Percentage		0.000%	0.000%	45.910%			11.480%		
Receipts: Beginning Balance *8/12/2011		182,875.22	15,745,550.66			21,975,032.29 (2,290,757.35)	11,606,143.12 2,290,757.35	161,590.64	4,501,065.69
**10/26/2011		2,879,053.00	7,659,672.61				(10,538,725.61)		
-		3,061,928.22	23,405,223.27	0.00	0.00	19,684,274.94	3,358,174.86	161,590.64	4,501,065.69
July-11	5,727,917.78 6,584,161.75	3.30 1.31	132.86 130.82	2,629,687.05 3,022,788.66	261.20 268.87	2,629,948.25 3,023,057.53	657,564.96 755,861.77	1.37 1.37	38.23 38.23
August-11 September-11	7,023,838.07	0.29	130.82	3,022,788.66	268.87 94.32	3,023,057.53	806,336.61	1.37	38.23 37.00
October-11	6,950,999.55	4.74	137.38	3,191,203.89	115.05	3,191,318.94	797,974.75	1.33	38.23
November-11	5,808,439.24	22.85	182.64	2,666,654.46	71.38	2,666,725.84	666,808.82	1.33	37.00
December-11	6,493,645.54	37.28	308.73	2,981,232.67	175.69	2,981,408.36	745,470.51	2.27	63.26
January-12	6,968,565.09	21.12	184.48	3,199,268.23	136.41	3,199,404.64	799,991.27	1.37	38.23
February-12	5,909,957.66	18.72	170.94	2,713,261.56	138.48	2,713,400.04	678,463.14	1.28	35.77
March-12	5,954,143.69	19.33 16.37	180.85 173.62	2,733,547.37	153.03	2,733,700.40	683,535.70	1.37	38.23 37.00
April-12 May-12	5,853,113.25 6,369,074.38	15.00	173.62	2,687,164.29 2,924,042.05	176.58 209.23	2,687,340.87 2,924,251.28	671,937.40 731,169.74	1.33 1.37	37.00
June-12	6,292,437.91	58.90	714.77	2,888,858.24	1,003.70	2,889,861.94	722,371.87	5.75	160.20
	75,936,293.91	3,062,147.43	23,407,839.17	34,862,352.53	2,803.94	54,549,431.41	12,075,661.40	161,612.15	4,501,665.31
Expenses:									
July-11		145,277.28	133,534.17			26,868.48		-	
August-11		19,366.99	241,599.69			2,169,390.41		-	
September-11		88,548.11	586,347.36			23,629,025.02		-	
October-11		144,041.78	105,534.37			23,694.97		-	
November-11		149,861.30	196,940.06			8,057.87		-	
December-11		147,815.43	307,054.43			129,669.51		-	
January-12		55,788.91	181,131.25			29,161.29		-	
February-12		279,224.08	186,502.92			2,161,577.63		-	
March-12		246,856.19	226,781.60			3,477,235.37		-	
April-12		85,613.54	158,801.12			25,089.90		-	
May-12		270,846.47	870,253.80			14,972.50		-	
June-12		168,343.05	495,288.34			112,128.94		-	
		1,801,583.13	3,689,769.11			31,806,871.89		-	-
Balance		\$ 1,260,564.30	\$ 19,718,070.06			\$ 22,742,559.52	\$ 12,075,661.40	\$ 161,612.15	\$ 4,501,665.31

* Realign Debt Balance to the Required Balance as of 6/30/11.

Rates for Debt & Debt Coverage changed from 44.78% and 11.19% to 45.91% and 11.48% respectively on July, 2011 billing per Docket 4214.

** Transfer of funds for FINAL Carryover for 2012

Statement of Net Assets June 30, 2012

Assets	
Current assets	¢ 15 449 202
Cash and cash equivalents Accounts receivable	\$ 15,448,302
Sewer use fees (net of allowance)	9,991,957
Sewer use unbilled	3,771,489
Receivables, other	189,752
Due from the Rhode Island Clean Water Finance Agency	40,887,057
Prepaid expenses	664,620
Total current assets	70,953,177
Noncurrent assets	
Restricted assets	
Cash, environmental enforcement	87,748
Cash and cash equivalents, restricted	35,871,076
Cash and cash equivalents, restricted for the acquisition and	
construction of capital assets	21,146,977
Total restricted assets	57,105,801
Capital assets	
Land	2,754,407
Plant and equipment	81,449,851
Capital projects completed	527,255,060
Construction in progress	289,782,521
	901,241,839
Less accumulated depreciation	(142,391,927)
Net capital assets	758,849,912
Other assets	
Negative net pension obligation	94,296
Organization costs (net of accumulated amortization)	19,815
Bond and loan issuance costs (net of accumulated amortization)	5,728,057
Total other assets	5,842,168
Total noncurrent assets	821,797,881
Total assets	\$ 892,751,058
	(Continued)

The notes to the financial statements are an integral part of this statement.

Statement of Net Assets (Continued) June 30, 2012

Liabilities	
Current liabilities	\$ 16.296.283
Accounts and contracts payable	+
Accrued interest payable	4,226,176
Accrued expenses Unearned revenue	3,154,268
	272,105
Current portion of loans payable	20,192,958
Current portion of leases payable	133,771
Current portion of long-term debt	1,735,000
Total current liabilities	46,010,561
Noncurrent liabilities	
Other accrued expenses	69,892
Long-term loans payable, net	320,786,986
Long-term leases payable, net	115,665
Long-term debt, net	149,568,958
Total noncurrent liabilities	470,541,501
Total liabilities	516,552,062
Net assets	
Invested in capital assets, net of related debt	298,407,024
Restricted, environmental enforcement	87,748
Unrestricted	77,704,224
Total net assets	\$ 376,198,996
	. , -,

The notes to the financial statements are an integral part of this statement.

Statement of Revenues, Expenses and Changes in Net Assets For the Year Ended June 30, 2012

Operating revenues	
User fees, residential	\$ 43,266,302
User fees, commercial and industrial	32,655,450
Permit and connection fees	85,487
Pretreatment	1,087,140
Environmental enforcement	1,000
Septage income	304,157
Abatement fees	2,160
Late charge penalties	918,943
Miscellaneous revenue	5,089
BOD/TSS surcharge	93,462
Total operating revenues	78,419,190
Operating expenses	
Personnel services	19,412,763
Contractual services	6,780,533
Travel	38,999
Repairs and maintenance	1,617,879
Utilities	4,247,867
Supplies	1,143,635
Depreciation and amortization	10,569,625
Bad debt expense	170,457
Insurance	821,924
Miscellaneous	742,863
Total operating expenses	45,546,545
Totat operating expenses	45,540,545
Operating income	32,872,645
Non-Operating revenues (expenses)	
Grants	129,327
Interest expense	(11,785,551)
Interest income	10,868
Miscellaneous non-operating income	247,740
Bond and note fees	(60,883)
Total non-operating revenues (expenses)	(11,458,499)
Income before capital contributions	21,414,146
Capital contributions	1,550,547
Change in net assets	22,964,693
Total net assets - beginning of year	353,234,303
Total net assets - end of year	\$ 376,198,996
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The notes to the financial statements are an integral part of this statement.