# nationalgrid

Thomas R. Teehan Senior Counsel

July 19, 2013

# VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

# RE: Docket 4346 - Gas Cost Recovery Filing ("GCR") Monthly Filing of GCR Deferred Balances

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> I am submitting an original and nine (9) copies of the Company's monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2012 through October 31, 2013. Based on eight months of actual data and four months of projected data, the deferred gas cost balance at the end of October 2013 is projected as an under-recovery of approximately \$11.5 million (see attached Schedule 1, page 1). This calculation is based on the November 1, 2012 starting over collected balance of \$148,383<sup>2</sup>, plus the actual gas costs and gas cost revenue for the period of November 1, 2012 through June 30, 2013, along with the projected gas costs and gas cost revenue for the period of July 1, 2013 through October 31, 2013. These projected costs are updated to reflect the July 8, 2013 NYMEX settle.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2012 through June 30, 2013 and projected gas costs for July 1, 2013 through October 31, 2013. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2012 through October 31, 2013. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

<sup>&</sup>lt;sup>2</sup> Beginning balance is revised as shown in the Company's May 20, 2013 deferred balance report.

Luly E. Massaro, Commission Clerk Docket 4346 – GCR Deferred Report July 19, 2013 Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

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Thomas R. Teehan

Enclosure

cc: Docket 4346 Service List Leo Wold, Esq. Steve Scialabba

# Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted and sent via U.S. Mail to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission.

Joanne M. Scanlon National Grid <u>>i `m% , 2013</u> Date

# Docket No. 4346 – National Grid – 2012 Annual Gas Cost Recovery Filing ("GCR") - Service List as of 10/17/12

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#### **Deferred Gas Cost Balances**

Line															
<u>No.</u>	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
1	# of Days in Month		<u>actual</u> 30 (a)	<u>actual</u> 31 (b)	<u>actual</u> 31 (c)	actual 28 (d)	<u>actual</u> 31 (e)	actual 30 (f)	actual 31 (g)	<u>actual</u> 30 (h)	<u>Fest</u> 31 (i)	Fcst 31 (j)	<u>Fcst</u> 30 (k)	<u>Fcst</u> 31 (1)	365 (m)
												0,			
2	I. Fixed Cost Deferred														
3	Beginning Balance		\$8,805,999	\$8,377,219	\$5,674,633	\$138,521	(\$5,347,065)	(\$10,217,832)	(\$12,935,608)	(\$13,116,113)	(\$11,920,106)	(\$11,013,264)	(\$9,048,881)	(\$7,119,209)	\$8,805,999
4	Adjustment- Tennessee Refund Reallocation	Dkt 4346	(\$1,141,713)												
5	Supply Fixed Costs (net of cap rel)	Sch. 2, line 81	\$3,481,283	\$3,170,537	\$3,427,815	\$3,519,974	\$3,464,261	\$3,473,570	\$3,139,202	\$2,940,847	\$3,589,302	\$3,589,302	\$3,588,659	\$3,589,302	\$40,974,054
6	LNG Demand to DAC	Dkt 4339	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
7	Supply Related LNG O & M NGPMP Credits	Dkt 4323	\$51,549 (\$383,333)	\$51,549 (\$383,333)	\$51,549 (\$1,778,347)	\$47,965 (\$383,333)	\$47,965 (\$1,040,996)	\$47,965 (\$383,333)	\$47,965 (\$383,333)	\$47,965 (\$383,333)	\$47,965 (\$383,333)	\$47,965 (\$383,333)	\$47,965 (\$383,333)	\$47,965 (\$383,333)	\$586,334 (\$6,652,676)
9	Working Capital	Sch. 4, line 15	\$22,600	\$20,540	\$22,245	\$20,417	\$19,518	\$19,858	\$17,875	(\$383,333) \$16,699	\$20,544	\$20,544	(\$383,333) \$20,540	\$20,544	\$241,923
10	Total Supply Fixed Costs	sum[(4):(9)]	\$1,906,321	\$2,735,227	\$1,599,197	\$3,080,957	\$2,366,682	\$3,033,993	\$2,697,643	\$2,498,112	\$3,150,412	\$3,150,412	\$3,149,765	\$3,150,412	\$32,519,132
11	Supply Fixed - Collections	Sch. 3, line 11	\$1,969,654	\$5,445,267	\$7,138,394	\$8,564,047	\$7,229,192	\$5,739,881	\$2,864,327	\$1,289,251	\$2,231,402	\$1,175,385	\$1,211,791	\$1,463,314	\$46,321,905
12	Prelim. Ending Balance	(3) + (10) - (11)	\$8,742,666	\$5,667,178	\$135,436	(\$5,344,569)	(\$10,209,574)	(\$12,923,720)	(\$13,102,291)	(\$11,907,252)	(\$11,001,097)	(\$9,038,237)	(\$7,110,908)	(\$5,432,112)	(\$4,996,774)
13	Month's Average Balance	[(3) + (12)] / 2	\$8,774,332	\$7,022,198	\$2,905,035	(\$2,603,024)	(\$7,778,319)	(\$11,570,776)	(\$13,018,950)	(\$12,511,682)	(\$11,460,602)	(\$10,025,751)	(\$8,079,895)	(\$6,275,661)	
14	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
15	Interest Applied	[(13) * (14)] / 365 * (1)	\$9,015	\$7,455	\$3,084	(\$2,496)	(\$8,258)	(\$11,888)	(\$13,821)	(\$12,854)	(\$12,167)	(\$10,644)	(\$8,301)	(\$6,663)	(\$67,538)
16	Marketer Reconcilation	Dkt 4346	(\$374,462)	<b>#5 (34 (32</b>	\$120 521	(05.247.065)	(\$10,217,022)	(\$12,025,600)	(#12.116.112)	(611.020.107)	(\$11.012.264)	(\$0.040.001)	(#7.110.200)	(05.420.774)	(\$374,462)
17	Fixed Ending Balance	(12) + (15) + (16)	\$8,377,219	\$5,674,633	\$138,521	(\$5,347,065)	(\$10,217,832)	(\$12,935,608)	(\$13,116,113)	(\$11,920,106)	(\$11,013,264)	(\$9,048,881)	(\$7,119,209)	(\$5,438,774)	(\$5,064,312)
18	II. Variable Cost Deferred														
19	Beginning Balance		(\$8,954,382)	\$836,077	\$6,720,694	\$16,238,056	\$21,974,581	\$22,923,900	\$18,061,414	\$16,071,277	\$16,499,477	\$14,195,725	\$14,580,490	\$14,906,695	(\$8,954,382)
20	Adjustment- Tennessee Refund Reallocation	Dkt 4346	\$1,141,713												
21	Variable Supply Costs	Sch. 2, line 137	\$16,520,419	\$19,511,989	\$28,143,528	\$26,828,501	\$18,984,291	\$9,316,359	\$4,710,758	\$4,128,338	\$2,997,918	\$2,907,579	\$2,942,755	\$5,259,518	\$142,251,955
22	Supply Related LNG to DAC	Dkt 4339	(\$55,845)	(\$458)	(\$534,407)	(\$165,050)	(\$31,563)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$787,323)
23	Supply Related LNG O & M	Dkt 4323	\$35,844	\$35,844	\$35,844	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$537,053
24 25	Inventory Financing - LNG Inventory Financing - UG	Sch. 5, line 25 Sch. 5, line 12	\$34,208 \$184,635	\$34,176 \$166,868	\$22,928 \$133,183	\$19,960 \$103,888	\$20,542 \$101,921	\$27,913 \$104,055	\$35,946 \$128,247	\$37,377 \$135,700	\$42,991 \$143,223	\$42,026 \$144,495	\$44,316 \$145,852	\$44,457 \$145,424	\$406,839 \$1,637,491
25 26	Working Capital	Sch. 4, line 30	\$184,655	\$129,597	\$183,284	\$158,357	\$112,078	\$104,033 \$55,232	\$128,247 \$27,928	\$135,700	\$17,773	\$17,238	\$145,852	\$145,424 \$31,181	\$883,986
20	Total Supply Variable Costs	sum[(20):(26)]	\$17,970,370	\$19,878,017	\$27,984,360	\$26,993,380	\$19,234,994	\$9,551,283	\$4,950,603	\$4,373,615	\$3,249,631	\$3,159,062	\$3,198,094	\$5,528,305	\$146,071,713
28	Supply Variable - Collections	Sch. 3, line 25	\$8,175,744	\$13,997,409	\$18,479,178	\$21,275,167	\$18,309,495	\$14,434,813	\$6,958,849	\$3,962,137	\$5,569,668	\$2,789,563	\$2,887,029	\$3,535,116	\$120,374,168
29	Prelim. Ending Balance	(19) + (27) - (28)	\$840,245	\$6,716,684	\$16,225,875	\$21,956,269	\$22,900,080	\$18,040,371	\$16,053,168	\$16,482,754	\$14,179,440	\$14,565,223	\$14,891,555	\$16,899,884	\$16,743,163
30	Month's Average Balance	[(19) + (29)] / 2	(\$4,057,069)	\$3,776,380	\$11,473,284	\$19,097,162	\$22,437,330	\$20,482,135	\$17,057,291	\$16,277,016	\$15,339,458	\$14,380,474	\$14,736,023	\$15,903,289	,,
31	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
32	Interest Applied	[(30) * (31)] / 365 * (1)	(\$4,168)	\$4,009	\$12,181	\$18,312	\$23,820	\$21,043	\$18,109	\$16,723	\$16,285	\$15,267	\$15,140	\$16,884	\$173,605
33	Gas Procurement Incentive/(penalty)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
34	Variable Ending Balance	(29) + (32) + (33)	\$836,077	\$6,720,694	\$16,238,056	\$21,974,581	\$22,923,900	\$18,061,414	\$16,071,277	\$16,499,477	\$14,195,725	\$14,580,490	\$14,906,695	\$16,916,767	\$16,916,767
	GCR Deferred Summary														
36	Beginning Balance	(3) + (19)	(\$148,383)	\$9,213,295	\$12,395,327	\$16,376,576	\$16,627,517	\$12,706,068	\$5,125,806	\$2,955,164	\$4,579,371	\$3,182,461	\$5,531,609	\$7,787,486	(\$148,383)
37	Gas Costs	sum[(4):(7),(16),(20):(23)]	\$19,534,723	\$22,645,396	\$31,000,264	\$30,155,049	\$22,388,613	\$12,761,552	\$7,821,584	\$7,040,809	\$6,558,844	\$6,468,505	\$6,503,038	\$8,820,444	\$181,698,821
38	Inventory Finance	(24) + (25)	\$218,843	\$201,044	\$156,111	\$123,848	\$122,463	\$131,968	\$164,192	\$173,077	\$186,214	\$186,520	\$190,168	\$189,881	\$2,044,330
39	Working Capital	(9) + (26)	\$131,996	\$150,137	\$205,529	\$178,774	\$131,597	\$75,090	\$45,803	\$41,174	\$38,317	\$37,781	\$37,986	\$51,725	\$1,125,909
40	NGPMP Credits	(8)	(\$383,333)	(\$383,333)	(\$1,778,347)	(\$383,333)	(\$1,040,996)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$6,652,676)
41	Total Costs	sum[(37):(40)]	\$19,502,229	\$22,613,244	\$29,583,557	\$30,074,338	\$21,601,676	\$12,585,277	\$7,648,246	\$6,871,727	\$6,400,042	\$6,309,473	\$6,347,858	\$8,678,717	\$178,216,383
42	Collections	(11) + (28)	\$10,145,397	\$19,442,676	\$25,617,572	\$29,839,214	\$25,538,687	\$20,174,694	\$9,823,176	\$5,251,389	\$7,801,070	\$3,964,948	\$4,098,820	\$4,998,430	\$166,696,074
43	Prelim. Ending Balance	(36) + (41) - (42)	\$9,208,449	\$12,383,863	\$16,361,312	\$16,611,700	\$12,690,505	\$5,116,651	\$2,950,877	\$4,575,502	\$3,178,343	\$5,526,986	\$7,780,647	\$11,467,772	
44	Month's Average Balance	[(36) + (43)] / 2	\$4,530,033	\$10,798,579	\$14,378,319	\$16,494,138	\$14,659,011	\$8,911,359	\$4,038,341	\$3,765,333	\$3,878,857	\$4,354,723	\$6,656,128	\$9,627,629	
45	Interest Rate (BOA Prime minus 200 bps)	(15) - (20)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	¢104.044
46 47	Interest Applied Gas Purchase Plan Incentives/(Penalties)	(15) + (32) (33)	\$4,847 \$0	\$11,464 \$0	\$15,265 \$0	\$15,816 \$0	\$15,563 \$0	\$9,156 \$0	\$4,287 \$0	\$3,868 \$0	\$4,118 \$0	\$4,623 \$0	\$6,838 \$0	\$10,221 \$0	\$106,066 \$0
47	Gas i urchase rian incentives/(refiatues)	(33)	20	20	20	20	\$U	20	\$U	20	20	20	20	\$U	20
	Ending Bal. W/ Interest	(43) + (46) + (47)	\$9,213,295	\$12,395,327	\$16,376,576	\$16,627,517	\$12,706,068	\$5,125,806	\$2,955,164	\$4,579,371	\$3,182,461	\$5,531,609	\$7,787,486	\$11,477,993	\$11,477,993

## Supply Estimate and Actuals for Filing

Supp	Ty Estimate and Actuals for Filling														
			<u>Nov</u> actual (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> actual (d)	Mar actual (e)	Apr actual (f)	May actual (g)	Jun actual (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (1)	Nov-Oct
	Projected Gas Costs using 7-8-13 NYMEX		(a)	(0)	(0)	(u)	(c)	(1)	(g)	(11)	(1)	0	(K)	(1)	(111)
Line	Description	Reference													
No.															
1	SUPPLY FIXED COSTS - Pipeline Delivery														
2	Algonquin		\$1.071.837	\$906,694	\$902.282	\$905,856	\$909,685	\$908.385	\$877,351	\$909,946	\$650,451	\$650,451	\$650,451	\$650.451	\$9,993,839
3	Alberta Northeast		\$637	\$578	\$373	\$352	\$315	\$374	\$357	\$399	\$0	\$0	\$0	\$0	\$3,386
4	Texas Eastern		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$212,532	\$212,532	\$212,532	\$212,532	\$850,130
5	TETCO		\$775,893	\$706,289	\$883,053	\$636,532	\$826,245	\$747,646	\$747,646	\$747,646	\$525,034	\$525,034	\$525,034	\$525,034	\$8,171,086
6	Tennessee		\$1,016,202	\$1,015,024	\$993,149	\$1,036,899	\$1,015,024	\$1,015,024	\$879,565	\$1,016,812	\$1,015,024	\$1,015,024	\$1,015,024	\$1,015,024	\$12,047,793
7	NETNE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Iroquois		\$610	(\$6,676)	\$6,676	(\$6,676)	\$0	\$0	\$0	\$0	\$6,676	\$6,676	\$6,676	\$6,676	\$20,639
9	Union		\$2,497	(\$2,388)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,510	\$2,510	\$2,429	\$2,510	\$10,068
10 11	Transcanada Dominion		\$0 \$34,096	\$0 \$32,512	\$0 \$33,304	\$0 \$33,304	\$0 \$33,304	\$0 \$33,304	\$0 \$2.258	\$0 (\$28,789)	\$10,808 \$2,311	\$10,808 \$2,311	\$10,459 \$2,311	\$10,808 \$2,311	\$42,882 \$182,538
11	Transco		\$54,098	\$6,404	\$6,831	\$55,504 \$5,977	\$35,304 \$8,394	\$7,249	\$2,238 \$8,349	(\$28,789) \$7,817	\$6,618	\$6,618	\$6,404	\$2,511 \$6,618	\$83,895
12	National Fuel		\$4,663	\$4,663	\$4,663	\$4,754	\$4,754	\$4,664	\$4,664	\$4,664	\$4,663	\$4,663	\$4,663	\$4,663	\$56,139
14	Columbia		\$303,060	\$295,275	\$295,823	\$270,283	\$286,497	\$267,644	\$277,790	\$283,479	\$271,253	\$271,253	\$271,253	\$271,253	\$3,364,862
15	Hubline		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,203	\$74,203	\$74,203	\$74,203	\$296,812
16	Westerly Lateral		\$56,324	\$56,324	\$57,256	\$54,984	\$54,984	\$53,645	\$54,984	\$54,984	\$54,984	\$54,984	\$54,984	\$54,984	\$663,423
17	East to West		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84,341	\$84,341	\$84,341	\$84,341	\$337,364
18	BG LNG Energy		\$303	(\$2,388)	\$2,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$303
19	Shell Energy		\$0	(\$3,125)	(\$3,125)	(\$3,125)	(\$3,125)	(\$3,125)	(\$3,125)	(\$3,125)	\$0	\$0	\$0	\$0	(\$21,875)
20	EDF Trading N. Am		\$0	(\$18,750)	(\$18,750)	(\$18,750)	(\$18,750)	(\$18,750)	(\$18,750)	(\$18,750)	\$0	\$0	\$0	\$0	(\$131,250)
21 22	Coral Energy		\$0 \$0	\$0 \$0	\$0 \$0	(\$3,125) (\$18,750)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$3,125) (\$18,750)
22	DB Energy Trading		\$0 \$0	\$0 \$0	\$0 \$0	(\$18,750) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$18,750) \$0
24			\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
25	Less Credits from Mkter Releases		(\$631,266)	(\$631,266)	(\$588,784)	(\$588,462)	(\$619,438)	(\$606,773)	(\$793,606)	(\$1,126,819)	(\$551,270)	(\$551,270)	(\$551,270)	(\$551,270)	(\$7,791,492)
26	TOTAL SUPPLY FIXED COSTS - Pipeline	sum[(2):(25)]	\$2,641,473	\$2,359,169	\$2,575,139	\$2,310,053	\$2,497,890	\$2,409,287	\$2,037,483	\$1,848,263	\$2,370,139	\$2,370,139	\$2,369,496	\$2,370,139	\$28,158,667
27	Supply Fixed - Supplier														
28	Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20			*0	<u><u></u></u>	<u></u>	¢0	¢0	<b>\$</b> 0	<b>60</b>	¢0	<b>\$</b> 0	¢0	<b>\$</b> 0	**	¢0
29	Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Supply Fixed (Pipeline & Supplier)	(26) + (29)	\$2,641,473	\$2,359,169	\$2,575,139	\$2,310,053	\$2,497,890	\$2,409,287	\$2,037,483	\$1,848,263	\$2,370,139	\$2,370,139	\$2,369,496	\$2,370,139	\$28,158,667
31	STORAGE FIXED COSTS - Facilities														
32	Texas Eastern SS-1 Demand		\$87,103	\$87,620	\$87,610	\$183,997	(\$10,779)	\$85,740	\$87,161	\$85,713	\$81,515	\$81,515	\$81,515	\$81,515	\$1,020,223
33	Texas Eastern SS-1 Capacity		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,361	\$13,361	\$13,361	\$13,361	\$53,445
34	Texas Eastern FSS-1 Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$845	\$845	\$845	\$845	\$3,380
35	Texas Eastern FSS-1 Capacity		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$610	\$610	\$610	\$610	\$2,441
36	Dominion GSS Demand		\$83,387	\$81,585	\$82,486	\$82,486	\$82,486	\$82,486	\$82,486	\$82,486	\$21,424	\$21,424	\$21,424	\$21,424	\$745,584
37	Dominion GSS Capiacity		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$15,070	\$15,070	\$15,070 \$26,936	\$15,070	\$60,280 \$107,745
38 39	Dominion GSS-TE Demand Dominion GSS-TE Capacity		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$26,936 \$19,957	\$26,936 \$19,957	\$20,950 \$19,957	\$26,936 \$19,957	\$79,827
40	Tennessee FSMA Demand		\$49,804	\$56,480	\$43,128	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$32,600	\$32,600	\$32,600	\$19,957	\$528,833
41	Tennessee FSMA Capacity		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,204	\$17,204	\$17,204	\$17,204	\$68,815
42	Columbia FSS Demand		\$9,735	\$9,735	\$9,735	\$34,528	(\$944)	\$12,408	\$9,751	\$9,735	\$3,840	\$3,840	\$3,840	\$3,840	\$110,044
43	Columbia FSS Capacity		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,894	\$5,894	\$5,894	\$5,894	\$23,577
44	Keyspan LNG Tank Lease Payment		\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$1,964,880
45	Iroquois		\$6,066	\$6,822	\$6,825	\$13,353	\$6,811	\$6,676	\$6,338	\$6,676	\$0	\$0	\$0	\$0	\$59,567
46			\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
47			\$0 \$0	\$0 \$0	\$0 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
48 49			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
49 50			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
51			\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
52			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	TOTAL FIXED STORAGE COSTS	sum[(32):(52)]	\$399,835	\$405,982	\$393,523	\$527,908	\$291,117	\$400,855	\$399,280	\$398,154	\$402,997	\$402,997	\$402,997	\$402,997	\$4,828,641

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## Supply Estimate and Actuals for Filing

			<u>Nov</u> actual (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> <u>actual</u> (d)	<u>Mar</u> actual (e)	Apr actual (f)	<u>May</u> actual (g)	Jun actual (h)	Jul Fcst (i)	<u>Aug</u> <u>Fcst</u> (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
	Projected Gas Costs using 7-8-13 NYMEX														
Line	Description	Reference													
<u>No.</u>															
54	STORAGE FIXED COSTS - Delivery									****	****	****	******	******	
55	Algonquin for TETCO SS-1		\$152,655	\$153,746	\$149,123	\$154,824	\$151,136	\$152,235	\$150,929	\$150,909	\$84,498	\$84,498	\$84,498	\$84,498	\$1,553,549
56	Algonquin delivery for FSS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,642	\$5,642	\$5,642	\$5,642	\$22,570
57	TETCO delivery for FSS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,964	\$4,964	\$4,964	\$4,964	\$19,854
58	Algonquin SCT for SS-1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,590	\$1,590	\$1,590	\$1,590	\$6,360
59	Algonquin delivery for GSS, GSS-TE,		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,165	\$70,165	\$70,165	\$70,165	\$280,661
60	Algonquin SCT delivery for GSS-TE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$447	\$447	\$447	\$447	\$1,788
61	Algonquin delivery for GSS Conv		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,168	\$20,168	\$20,168	\$20,168	\$80,671
62	Tennessee delivery for GSS		\$92,970	\$183,036	\$15,137	\$106,881	\$104,108	\$91,993	\$98,171	\$90,173	\$57,093	\$57,093	\$57,093	\$57,093	\$1,010,840
63	Tennessee delivery for FSMA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,901	\$34,901	\$34,901	\$34,901	\$139,603
64	TETCO delivery for GSS		\$53,571	\$53,571	\$53,575	\$53,573	\$53,269	\$53,421	\$53,430	\$53,421	\$34,123	\$34,123	\$34,123	\$34,123	\$564,323
65	TETCO delivery for GSS-TE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,538	\$3,538	\$3,538	\$3,538	\$14,152
66	TETCO delivery for GSS-TE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,396	\$34,396	\$34,396	\$34,396	\$137,582
67	TETCO delivery for GSS Conv		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,674	\$10,674	\$10,674	\$10,674	\$42,696
68	Dominion delivery for GSS Conv		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,871	\$8,871	\$8,871	\$8,871	\$35,482
69	Dominion delivery for GSS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,914	\$22,914	\$22,914	\$22,914	\$91,658
70	Algonquin delivery for FSS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,212	\$15,212	\$15,212	\$15,212	\$60,847
71	Columbia Delivery for FSS		\$15,396	\$15,033	\$15,033	\$15,069	\$15,074	\$14,115	\$7,053	\$7,070	\$14,115	\$14,115	\$14,115	\$14,115	\$160,301
72	Distrigas FLS call payment		\$125,383	\$0	\$226,285	\$351,668	\$351,668	\$351,665	\$392,857	\$392,857	\$392,857	\$392,857	\$392,857	\$392,857	\$3,763,811
73			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	STORAGE DELIVERY FIXED COST \$	sum[(55):(78)]	\$439,975	\$405,386	\$459,153	\$682,014	\$675,254	\$663,428	\$702,440	\$694,430	\$816,167	\$816,167	\$816,167	\$816,167	\$7,986,746
80	TOTAL STORAGE FIXED	(53) + (79)	\$839,810	\$811,368	\$852,676	\$1,209,922	\$966,371	\$1,064,283	\$1,101,719	\$1,092,584	\$1,219,163	\$1,219,163	\$1,219,163	\$1,219,163	\$12,815,387
81	TOTAL FIXED COSTS	(30) + (80)	\$3,481,283	\$3,170,537	\$3,427,815	\$3,519,974	\$3,464,261	\$3,473,570	\$3,139,202	\$2,940,847	\$3,589,302	\$3,589,302	\$3,588,659	\$3,589,302	\$40,974,054

# Supply Estimate and Actuals for Filing

Line <u>No.</u> 82	Projected Gas Costs using 7-8-13 NYMEX Description VARIABLE SUPPLY COSTS (Includes Injections)	Reference	<u>Nov</u> <u>actual</u> (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> <u>actual</u> (d)	<u>Mar</u> <u>actual</u> (e)	Apr actual (f)	<u>Mav</u> actual (g)	Jun actual (h)	Jul F <u>cst</u> (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
83 84 85 86 87 88 90 91 92 93 94 95 96 97 98 99 100 101 102 103	Tennessee Zone 0 Tennessee Connexion Tennessee Connexion Tennessee Dracut TETCO STX TETCO ELA TETCO WLA TETCO WLA TETCO WLA TETCO WLA TETCO WLA TETCO FT M3 Delivered Maumee Broadrun Col Columbia Eagle and Downingtown Transco Zone 2 Dominion to TETCO FTS Transco Zone 3 ANE to Tennessee Niagara to Tennessee TETCO to B & W DistriGas FCS Hubline										\$0 \$1,363,007 \$0 \$54,421 \$121,461 \$83,910 \$36,125 \$6,856 \$0 \$6,558 \$957,985 \$0 \$0 \$4,178 \$0 \$0 \$4,178 \$0 \$0 \$15,774 \$0 \$0 \$0 \$15,774 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,363,007 \$0 \$0 \$1,161 \$0 \$1,161 \$0 \$0 \$1,161 \$0 \$0 \$1,161 \$0 \$1,161 \$0 \$1,161 \$0 \$1,161 \$0 \$1,161 \$0 \$1,161 \$0 \$1,161 \$0 \$1,161 \$0 \$1,161 \$0 \$1,01 \$0 \$1,01 \$0 \$1,01 \$1,01 \$0 \$1,01 \$0 \$1,01 \$0 \$1,01 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$1,375,743 \$0 \$11,362 \$25,385 \$17,522 \$7,428 \$1,431 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$872 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,292 \$0 \$0 \$3,292 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,329,189 \$0 \$10,994 \$24,569 \$16,659 \$7,230 \$114,630 \$114,630 \$114,630 \$114,630 \$114,630 \$0 \$1,107,710 \$0 \$0 \$844 \$00 \$0 \$844 \$00 \$0 \$3,187 \$0 \$0 \$3,187 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,374,619 \$0 \$11,368 \$22,5,438 \$17,559 \$7,536 \$1,434 \$2,004,570 \$162,316 \$1,137,908 \$0 \$0 \$0 \$0 \$0 \$0 \$3,298 \$0 \$0 \$3,298 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	
104	Total Pipeline Commodity Charges	sum[(83):(103)]	\$10,650,649	\$13,545,834	\$17,697,401	\$17,560,095	\$13,437,755	\$7,941,734	\$4,020,485	\$3,309,317	\$2,650,274	\$2,410,274	\$2,616,697	\$4,746,921 5	\$100,587,435
105	Hedging Settlements and Amortization		\$2,541,311	\$2,828,363	\$4,450,506	\$3,838,165	\$3,509,913	\$862,765	\$337,000	\$297,974	\$719,812	\$569,006	\$400,941	\$346,425	\$20,702,181
106	Hedging Contracts - Commission & Other Fees		\$6,123	\$5,893	\$4,963	\$2,704	\$1,680	\$1,924	\$976	\$1,049	\$0	\$0	\$0	\$0	\$25,312
107	Hedging Contracts - Net Carry of Collateral		\$634	\$622	\$29,566	\$6,898	\$2,738	\$741	\$215	\$1,530	\$0	\$0	\$0	\$0	\$42,942
108	Refunds (Columbia)		\$0	\$0	\$0	\$0	\$0	(\$377,804)	\$0	\$0	\$0	\$0	\$0	\$0	(\$377,804)
109	Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$487,294)	(\$186,827)	(\$185,877)	(\$66,693)	(\$926,691)
110	TOTAL VARIABLE SUPPLY COSTS	sum[(104):(109)]	\$13,198,717	\$16,380,712	\$22,182,435	\$21,407,862	\$16,952,086	\$8,429,361	\$4,358,675	\$3,609,869	\$2,882,792	\$2,792,452	\$2,831,761	\$5,026,653	\$120,053,375
111	Underground Storage		\$1,623,493	\$2,704,582	\$4,566,551	\$4,351,008	\$2,151,453	\$739,630	\$198,806	\$73,200	\$0	\$0	\$0	\$112,685	\$16,521,408
112	LNG Withdrawals and Trucking		\$160,767	\$107,865	\$1,413,858	\$441,567	\$139,972	\$101,650	\$156,882	\$101,975	\$115,127	\$115,127	\$110,994	\$115,499	\$3,081,281
113	Storage Delivery Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,682	\$4,682
114	TOTAL VARIABLE STORAGE COSTS	sum[(111):(113)]	\$1,784,260	\$2,812,447	\$5,980,409	\$4,792,575	\$2,291,426	\$841,280	\$355,688	\$175,175	\$115,127	\$115,127	\$110,994	\$232,866	\$19,607,371
115	TOTAL VARIABLE COSTS	(110) + (114)	\$14,982,977	\$19,193,158	\$28,162,844	\$26,200,436	\$19,243,512	\$9,270,641	\$4,714,363	\$3,785,044	\$2,997,918	\$2,907,579	\$2,942,755	\$5,259,518	\$139,660,746
116	TOTAL SUPPLY COSTS	(81) + (115)	\$18,464,260	\$22,363,696	\$31,590,659	\$29,720,411	\$22,707,773	\$12,744,210	\$7,853,565	\$6,725,891	\$6,587,220	\$6,496,881	\$6,531,414	\$8,848,820	\$180,634,800

## Supply Estimate and Actuals for Filing

	Projected Gas Costs using 7-8-13 NYMEX	D.C.	<u>Nov</u> <u>actual</u> (a)	Dec actual (b)	Jan actual (c)	Feb actual (d)	<u>Mar</u> actual (e)	Apr actual (f)	<u>Mav</u> actual (g)	Jun actual (h)	Jul <u>Fcst</u> (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (1)	Nov-Oct (m)
Line <u>No.</u>	Description	Reference													
117	Storage Costs for FT-2 Calculation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
117 118	Storage Fixed Costs - Facilities		\$399,835	\$0 \$405,982	\$393,523	\$527.908	\$0 \$291,117	\$0 \$400.855	\$399,280	\$398.154	\$0 \$402,997	\$402,997	\$0 \$402,997	\$402,997	\$4.828.641
118	Storage Fixed Costs - Pacifices		\$439.975	\$405,386	\$459.153	\$682.014	\$675.254	\$663,428	\$702,440	\$694.430	\$402,997 \$816,167	\$816.167	\$402,997 \$816,167	\$402,997 \$816,167	\$7,986,746
120	sub-total Storage Costs	sum[(117):(119)]	\$839,810	\$811,368	\$852.676	\$1,209,922	\$966.371	\$1.064.283	\$1.101.719	\$1.092.584	\$1,219,163	\$1,219,163	\$1.219.163	\$1,219,163	\$12,815,387
121	LNG Demand to DAC		(\$124,066)	(\$124,066)	(\$124.066)	(\$124,066)	(\$124,066)	(\$124.066)	(\$124,066)	(\$124.066)	(\$124,066)	(\$124.066)	(\$124,066)	(\$124,066)	(\$1,488,790)
122	Inventory Financing		\$218,843	\$201,044	\$156,111	\$123,848	\$122,463	\$131,968	\$164,192	\$173,077	\$186,214	\$186,520	\$190,168	\$189,881	\$2,044,330
123	Supply related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$586,334
124	Working Capital Requirement		\$22,600	\$20,540	\$22,245	\$20,417	\$19,518	\$19,858	\$17,875	\$16,699	\$20,544	\$20,544	\$20,540	\$20,544	\$241,923
125	Total FT-2 Storage Fixed Costs	sum[(120):(124)]	\$1,008,736	\$960,435	\$958,516	\$1,278,086	\$1,032,251	\$1,140,008	\$1,207,686	\$1,206,260	\$1,349,821	\$1,350,127	\$1,353,770	\$1,353,487	\$14,199,184
126	System Storage MDQ (Dth)		154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	1,852,008
127	FT-2 Storage Cost per MDQ (Dth)	(125) / (126)	\$6.5361	\$6.2231	\$6.2107	\$8.2813	\$6.6884	\$7.3866	\$7.8251	\$7.8159	\$8.7461	\$8.7481	\$8.7717	\$8.7699	\$7.6669
128	Pipeline Variable	(115)	\$14,982,977	\$19,193,158	\$28,162,844	\$26,200,436	\$19,243,512	\$9,270,641	\$4,714,363	\$3,785,044	\$2,997,918	\$2,907,579	\$2,942,755	\$5,259,518	\$139,660,746
129	Less Non-firm Gas Costs		(\$79,475)	(\$232,644)	(\$294,473)	(\$194,769)	(\$195,469)	(\$179,995)	(\$154,699)	(\$34,947)	\$0	\$0	\$0	\$0	(\$1,366,469)
130	Less Company Use		(\$15,192)	(\$28,566)	(\$32,122)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$75,879)
131	Less Manchester St Balancing		\$1,636,590	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,636,590
132	Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
133	Less Mkter W/drawals/Injections		(\$297,365)	\$326,447	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,082
134	Mkter Over-takes/Undertakes		\$118,183	\$22,093	\$104,470	\$500,963	(\$258,839)	(\$27,769)	(\$26,396)	\$153,151	\$0	\$0	\$0	\$0	\$585,855
135	Plus Pipeline Srchg/Credit		\$174,700	\$232,602	\$245,069	\$246,276	\$222,940	\$246,805	\$239,232	\$247,437	\$0	\$0	\$0	\$0	\$1,855,062
136	Less Mkter FT-2 Daily weather true-up			(\$1,101)	(\$42,260)	\$75,594	(\$27,852)	\$6,677	(\$61,742)	(\$22,347)	\$0	\$0	\$0	\$0	(\$73,032)
137	TOTAL FIRM COMMODITY COSTS	sum[(128):(136)]	\$16,520,419	\$19,511,989	\$28,143,528	\$26,828,501	\$18,984,291	\$9,316,359	\$4,710,758	\$4,128,338	\$2,997,918	\$2,907,579	\$2,942,755	\$5,259,518	\$142,251,955

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## **GCR** Collections

Line	Description	Reference	<u>Nov</u> actual (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> actual (d)	<u>Mar</u> actual (e)	Apr actual (f)	<u>May</u> <u>actual</u> (g)	Jun actual (h)	Jul Fcst (i)	<u>Aug</u> <u>Fcst</u> (j)	<u>Sер</u> <u>Fcst</u> (k)	Oct Fest (l)	Nov-Oct (m)
<u>No.</u> 1	I. Fixed Cost Collections														
2 3 4	(a) Low Load dth Storage Fixed Cost Factor Low Load collections	Sch. 6, line 24-28, 30 (4) / (2)	1,309,186 \$1.3853 \$1,813,559	2,815,334 \$1.8316 \$5,156,680	3,745,030 \$1.8208 \$6,818,771	4,357,685 \$1.8108 \$7,890,727	3,724,867 \$1.8180 \$6,771,708	2,917,548 \$1.8180 \$5,303,990	1,388,813 \$1.8181 \$2,524,943	755,588 \$1.4557 \$1,099,887	1,090,155 1.8178 \$1,981,684	542,095 1.8178 \$985,420	559,308 1.8178 \$1,016,710	698,513 1.8178 \$1,269,757	23,904,121 \$42,633,836
5 6 7	(b) High Load dth Storage Fixed Cost Factor High Load collections	Sch. 6, line 22, 23, 29, 31 (7) / (5)	87,767 \$1.3298 \$116,714	140,682 \$1.3623 \$191,651	166,507 \$1.3520 \$225,115	171,296 \$1.3436 \$230,146	161,489 \$1.3489 \$217,835	142,513 \$1.3496 \$192,339	93,353 \$1.4060 \$131,254	34,902 \$1.6922 \$59,059	96,623 1.3488 \$130,325	52,302 1.3488 \$70,545	55,856 1.3488 \$75,339	54,745 1.3488 \$73,840	1,258,034 \$1,714,162
8	sub-total throughput Dth	(2) + (5)	1,396,953	2,956,016	3,911,537	4,528,981	3,886,355	3,060,061	1,482,166	790,490	1,186,778	594,397	615,165	753,258	25,162,156
9	FT-2 for activity in Oct-12- Fixed		\$39,381												\$39,381
10	FT-2 Storage Collections from marketers			\$96,937	\$94,508	\$443,174	\$239,648	\$243,552	\$208,129	\$130,305	\$119,393	\$119,420	\$119,742	\$119,717	\$1,934,527
11	TOTAL Fixed Collections	(4) + (7) + (9) + (10)	\$1,969,654	\$5,445,267	\$7,138,394	\$8,564,047	\$7,229,192	\$5,739,881	\$2,864,327	\$1,289,251	\$2,231,402	\$1,175,385	\$1,211,791	\$1,463,314	\$46,321,905
12	II. Variable Cost Collections														
13 14 15	(a) Firm Sales dth Variable Supply Cost Factor Variable Supply collections	(8) (15) / (13)	1,396,953 \$5.8398 \$8,157,898	2,956,016 \$4.7188 \$13,948,757	3,911,537 \$4.6903 \$18,346,419	4,528,981 \$4.6697 \$21,148,907	3,886,355 \$4.6935 \$18,240,787	3,060,061 \$4.6936 \$14,362,800	1,482,166 \$4.7063 \$6,975,459	790,490 \$5.0229 \$3,970,514	1,186,778 \$4.6931 \$5,569,668	594,397 \$4.6931 \$2,789,563	615,165 \$4.6931 \$2,887,029	753,258 \$4.6931 \$3,535,116	25,162,156 \$119,932,918
16 17 18	(b) TSS Sales dth TSS Variable Supply Cost F. TSS Surcharge collections														- \$0
19	(c) Default Sales dth	Sch. 6, line 60	1,820	8,109	7,008	9,834	5,832	6,429	740	(1,863)	-	-	-	-	37,910
20 21	Variable Supply Cost Factor Variable Supply collections	(21)/(19)	\$7.7013 \$14,017	\$6.2701 \$50,845	\$18.9392 \$132,731	\$12.8070 \$125,938	\$11.1861 \$65,236	\$11.0402 \$70,978	(\$23.5306) (\$17,422)	\$7.2679 (\$13,537)	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$428,787
22	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	(e) Deferred Responsibility		\$130	(\$2,194)	\$27	\$322	\$3,472	\$1,035	\$812	\$5,160	\$0	\$0	\$0	\$0	\$8,765
24	FT-2 for activity in Oct-12- Variable		\$3,699												\$3,699
25	TOTAL Variable Collections	(15)+(18)+(21)+(22)+(23)+(24)	\$8,175,744	\$13,997,409	\$18,479,178	\$21,275,167	\$18,309,495	\$14,434,813	\$6,958,849	\$3,962,137	\$5,569,668	\$2,789,563	\$2,887,029	\$3,535,116	\$120,374,168
26	Total Gas Cost Collections (w/o FT-2)	(11) + (25)	\$10,145,397	\$19,442,676	\$25,617,572	\$29,839,214	\$25,538,687	\$20,174,694	\$9,823,176	\$5,251,389	\$7,801,070	\$3,964,948	\$4,098,820	\$4,998,430	\$166,696,074

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## WORKING CAPITAL

		<u>Nov</u> <u>actual</u> (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> actual (d)	<u>Mar</u> actual (e)	Apr actual (f)	<u>Mav</u> actual (g)	Jun actual (h)	Jul Fest (i)	Aug Fest (j)	Sep Fcst (k)	Oct Fcst (l)	<u>Nov-Oct</u> (m)
Description	Reference													
Line No.														
1 Supply Fixed Costs	Sch. 1, line 5	\$3,481,283	\$3,170,537	\$3,427,815	\$3,519,974	\$3,464,261	\$3,473,570	\$3,139,202	\$2,940,847	\$3,589,302	\$3,589,302	\$3,588,659	\$3,589,302	\$40,974,054
2 Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066) \$51,549	(\$124,066) \$51,549	(\$124,066) \$51,549	(\$124,066)	(\$124,066) (\$47,965)	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$1,488,790) \$154,648
<ul> <li>Plus: Supply Related LNG O&amp;M Costs</li> <li>Total Adjustments</li> </ul>	Sch. 1, line 7 (2) + (3)	\$51,549 (\$72,517)	\$51,549 (\$72,517)	\$51,549 (\$72,517)	\$47,965 (\$76,101)	(\$47,965) (\$172,031)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$154,648 (\$1,334,142)
5 Allowable Working Capital Costs	(1) + (3)	\$3,408,767	\$3,098,021	\$3,355,299	\$3,443,874	\$3,292,230	\$3,349,504	\$3,015,136	\$2,816,781	\$3,465,236	\$3,465,236	\$3,464,593	\$3,465,236	\$39,639,913
6 Number of Days Lag	Dkt 3943, Dkt 4323	24.40	24.40	24.40	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7 Working Capital Requirement	[(5) * (6)] / 365	\$227,874	\$207,101	\$224,299	\$202,953	\$194,016	\$197,391	\$177,687	\$165,997	\$204,212	\$204,212	\$204,174	\$204,212	
8 Cost of Capital	Dkt 4339	7.22%	7.22%	7.22%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
9 Return on Working Capital Requirement	(7) * (8)	\$16,452	\$14,953	\$16,194	\$15,303	\$14,629	\$14,883	\$13,398	\$12,516	\$15,398	\$15,398	\$15,395	\$15,398	
10 Weighted Cost of Debt	Dkt 4339	2.21%	2.21%	2.21%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
11 Interest Expense	(7) * (10)	\$5,036	\$4,577	\$4,957	\$5,804	\$5,549	\$5,645	\$5,082	\$4,748	\$5,840	\$5,840	\$5,839	\$5,840	
12 Taxable Income	(9) - (11)	\$11,416	\$10,376	\$11,237	\$9,498	\$9,080	\$9,238	\$8,316	\$7,769	\$9,557	\$9,557	\$9,555	\$9,557	
13 1 - Combined Tax Rate	Dkt 3943, Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14 Return and Tax Requirement	(12) / (13)	\$17,564	\$15,963	\$17,288	\$14,613	\$13,969	\$14,212	\$12,793	\$11,952	\$14,703	\$14,703	\$14,701	\$14,703	
15 Supply Fixed Working Capital Requirement	(11) + (14)	\$ <u>22,600</u>	\$ <u>20,540</u>	\$ <u>22,245</u>	\$ <u>20,417</u>	\$ <u>19,518</u>	\$ <u>19,858</u>	\$ <u>17,875</u>	\$ <u>16,699</u>	\$ <u>20,544</u>	\$ <u>20,544</u>	\$ <u>20,540</u>	\$ <u>20,544</u>	\$ <u>241,923</u>
16 Supply Variable Costs	Sch. 1, line 21	\$16,520,419	\$19,511,989	\$28,143,528	\$26,828,501	\$18,984,291	\$9,316,359	\$4,710,758	\$4,128,338	\$2,997,918	\$2,907,579	\$2,942,755	\$5,259,518	\$142,251,955
17 Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 22	(55,845)	(458)	(534,407)	(165,050)	(31,563)	0	0	0	0	0	0	0	(\$787,323)
18 Plus: Supply Related LNG O&M Costs	Sch. 1, line 23	35,844	35,844	35,844	47,725	(47,725)	0	0	0	0	0	0	0	\$107,532
<ol> <li>Total Adjustments</li> <li>Allowable Working Capital Costs</li> </ol>	(17) + (18) (16) + (19)	(\$20,001) \$16,500,418	<u>\$35,386</u> \$19,547,376	(\$498,563) \$27,644,965	(\$117,326) \$26,711,175	(\$79,288) \$18,905,004	<u>\$0</u> \$9,316,359	<u>\$0</u> \$4,710,758	<u>\$0</u> \$4,128,338	<u>\$0</u> \$2,997,918	<u>\$0</u> \$2,907,579	<u>\$0</u> \$2.942.755	<u>\$0</u> \$5,259,518	(\$679,791) \$141,572,164
														\$141,572,104
21 Number of Days Lag	Dkt 3943, Dkt 4323	24.40	24.40	24.40	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22 Working Capital Requirement	[(20) * (21)] / 365	\$1,103,042	\$1,306,729	\$1,848,047	\$1,574,130	\$1,114,100	\$549,027	\$277,612	\$243,289	\$176,672	\$171,348	\$173,421	\$309,951	
23 Cost of Capital	Dkt 4339	7.22%	7.22%	7.22%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
24 Return on Working Capital Requirement	(22) * (23)	\$79,640	\$94,346	\$133,429	\$118,689	\$84,003	\$41,397	\$20,932	\$18,344	\$13,321	\$12,920	\$13,076	\$23,370	
25 Weighted Cost of Debt	Dkt 4339	2.21%	2.21%	2.21%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
26 Interest Expense	(22) * (25)	\$24,377	\$28,879	\$40,842	\$45,020	\$31,863	\$15,702	\$7,940	\$6,958	\$5,053	\$4,901	\$4,960	\$8,865	
27 Taxable Income	(24) - (26)	\$55,262	\$65,467	\$92,587	\$73,669	\$52,140	\$25,694	\$12,992	\$11,386	\$8,268	\$8,019	\$8,116	\$14,506	
28 1 - Combined Tax Rate	Dkt 3943, Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29 Return and Tax Requirement	(27) / (28)	\$85,019	\$100,719	\$142,442	\$113,337	\$80,215	\$39,530	\$19,988	\$17,517	\$12,720	\$12,337	\$12,486	\$22,316	
30 Supply Variable Working Capital Requirement	(26) + (29)	\$ <u>109,396</u>	\$129,597	\$183,284	\$158,357	\$ <u>112,078</u>	\$ <u>55,232</u>	\$ <u>27,928</u>	\$24,475	\$ <u>17,773</u>	\$ <u>17,238</u>	\$17,446	\$31,181	\$883,986

## INVENTORY FINANCE

			<u>Nov</u> actual (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> <u>actual</u> (d)	<u>Mar</u> <u>actual</u> (e)	Apr actual (f)	<u>May</u> actual (g)	<u>Jun</u> <u>actual</u> (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (1)	<u>Nov-Oct</u> (m)
Line No.	Description	Reference													
1 2 3 4	Storage Inventory Balance Monthly Storage Deferral/Amortization Subtotal Cost of Capital	(1) + (2) Dkt 4339	\$15,445,080 \$6,895,035 <b>\$22,340,115</b> 7.22%	\$14,881,176 \$5,309,177 <b>\$20,190,353</b> 7.22%	\$13,425,529 \$2,689,064 <b>\$16,114,593</b> 7.22%	\$11,840,616 \$551,603 <b>\$12,392,219</b> 7.54%	\$12,157,529 \$0 <b>\$12,157,529</b> 7.54%	\$12,147,854 \$264,306 <b>\$12,412,160</b> 7.54%	\$14,851,776 \$446,052 <b>\$15,297,828</b> 7.54%	\$15,562,508 \$624,371 <b>\$16,186,879</b> 7.54%	\$17,084,311 \$0 <b>\$17,084,311</b> 7.54%	\$17,235,932 \$0 <b>\$17,235,932</b> 7.54%	\$17,397,884 \$0 <b>\$17,397,884</b> 7.54%	\$17,346,745 \$0 <b>\$17,346,745</b> 7.54%	¢14.602.540
5 6 7	Return on Working Capital Requirement Weighted Cost of Debt Interest Charges Financed	(3) * (4) Dkt 4339 (3) * (6)	\$1,612,956 2.21% \$493,717	\$1,457,744 2.21% \$446,207	\$1,163,474 2.21% \$356,132	\$934,373 2.86% \$354,417	\$916,678 2.86% \$347,705	\$935,877 2.86% \$354,988	\$1,153,456 2.86% \$437,518	\$1,220,491 2.86% \$462,945	\$1,288,157 2.86% \$488,611	\$1,299,589 2.86% \$492,948	\$1,311,800 2.86% \$497,579	\$1,307,945 2.86% \$496,117	\$14,602,540 \$5,228,884
8 9 10	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(5) - (7) Dkt 3943, Dkt 4323 (8) / (9)	\$1,119,240 0.65 \$1,721,907	\$1,011,537 0.65 \$1,556,210	\$807,341 0.65 \$1,242,063	\$579,956 0.65 \$892,240	\$568,972 0.65 \$875,342	\$580,889 0.65 \$893,676	\$715,938 0.65 \$1,101,444	\$757,546 0.65 \$1,165,455	\$799,546 0.65 \$1,230,070	\$806,642 0.65 \$1,240,987	\$814,221 0.65 \$1,252,648	\$811,828 0.65 \$1,248,966	\$14,421,008
11	Working Capital Requirement	(7) + (10)	\$2,215,624	\$2,002,417	\$1,598,196	\$1,246,657	\$1,223,047	\$1,248,663	\$1,538,961	\$1,628,400	\$1,718,682	\$1,733,935	\$1,750,227	\$1,745,083	\$19,649,892
12	Monthly Average	(11) / 12	\$184,635	\$166,868	\$133,183	\$103,888	\$101,921	\$104,055	\$128,247	\$135,700	\$143,223	\$144,495	\$145,852	\$145,424	\$1,637,491
13 14 15	<b>LNG Inventory Balance</b> Cost of Capital Return on Working Capital Requirement	Dkt 4339 (13) * (14)	\$4,139,002 7.22% \$298,836	\$4,135,110 7.22% \$298,555	\$2,774,173 7.22% \$200,295	\$2,380,897 7.54% \$179,520	\$2,450,336 7.54% \$184,755	\$3,329,570 7.54% \$251,050	\$4,287,751 7.54% \$323,296	\$4,458,514 7.54% \$336,172	\$5,128,152 7.54% \$386,663	\$5,013,026 7.54% \$377,982	\$5,286,166 7.54% \$398,577	\$5,303,072 7.54% \$399,852	\$3,635,553
16 17	Weighted Cost of Debt Interest Charges Financed	Dkt 4339 (13) * (16)	2.21% \$91,472	2.21% \$91,386	2.21% \$61,309	2.86% \$68,094	2.86% \$70,080	2.86% \$95,226	2.86% \$122,630	2.86% \$127,514	2.86% \$146,665	2.86% \$143,373	2.86% \$151,184	2.86% \$151,668	\$1,320,599
18 19 20	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(15) - (17) Dkt 3943, Dkt 4323 (18) / (19)	\$207,364 0.65 \$319,022	\$207,169 0.65 \$318,722	\$138,986 0.65 \$213,825	\$111,426 0.65 \$171,425	\$114,676 0.65 \$176,424	\$155,824 0.65 \$239,729	\$200,667 0.65 \$308,718	\$208,658 0.65 \$321,013	\$239,998 0.65 \$369,227	\$234,610 0.65 \$360,938	\$247,393 0.65 \$380,604	\$248,184 0.65 \$381,821	\$3,561,467
21	Working Capital Requirement	(17) + (20)	\$410,494	\$410,107	\$275,134	\$239,518	\$246,504	\$334,955	\$431,348	\$448,527	\$515,892	\$504,310	\$531,788	\$533,489	\$4,882,066
22	Monthly Average	(21) / 12	\$34,208	\$34,176	\$22,928	\$19,960	\$20,542	\$27,913	\$35,946	\$37,377	\$42,991	\$42,026	\$44,316	\$44,457	\$406,839
23	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$218,843	\$201,044	\$156,111	\$123,848	\$122,463	\$131,968	\$164,192	\$173,077	\$186,214	\$186,520	\$190,168	\$189,881	\$2,044,330

Actual T	Oth Usage for Filing													
Actual L	vii Usage for Fining	Nov	Dec	Jan	<u>Feb</u>	Mar	Apr	May	Jun	Jul	Aug	Sep	<u>Oct</u>	Nov-Oct
		actual (a)	actual (b)	actual (c)	actual (d)	actual (e)	actual (f)	actual (g)	actual (h)	Ecst (i)	Fcst (j)	Ecst (k)	Ecst (1)	(m)
	THROUGHPUT (Dth)	(4)	(0)	(0)	(u)	(0)	(1)	(6)	()	(.)	0/	(11)	(1)	()
Line No.	Rate Class													
1101	<u>rate caso</u>													
1	SALES													
2	Residential Non-Heating	45,986	78,983	98,907	109,290	100,574	85,531	54,040	36,130	53,300	27,280	27,901	28,447	746,370
3	Residential Non-Heating Low Income Residential Heating	1,703 902,551	3,229 1,903,463	4,277 2,537,878	4,875 2,912,936	3,978 2,519,777	2,925 1,994,126	1,352 1,004,359	914 517,766	0 787,897	0 388,331	0 399,794	0 515,751	23,254 16,384,628
5	Residential Heating Low Income	94,997	190,048	248,229	279,036	237,030	188,891	94,414	52,160	0	0	0	0	1,384,806
6	Small C&I	106,317	269,726	399,055	480,777	383,696	277,138	127,734	48,653	95,362	47,990	48,259	48,988	2,333,695
7	Medium C&I	157,402	353,174	445,472	519,825	464,259	320,301	185,551	115,786	177,363	92,066	97,084	111,258	3,039,540
8	Large LLF Large HLF	32,445 19,644	71,925 27,483	92,532 34,578	100,071 30,406	92,433 30,759	77,249 30,093	42,508 19,316	16,520 19,196	26,555 24,275	12,089 14,634	12,648 16,000	20,290 14,038	597,265 280,422
10	Extra Large LLF	6,035	10,809	13,483	52,746	16,577	48,040	(71,177)	5,725	2,978	1,620	1,523	2,227	90,586
11	Extra Large HLF	17,828	28,328	28,122	26,719	26,175	23,961	18,645	(21,333)	19,047	10,388	11,956	12,260	202,095
12	Total Sales	1,384,909	2,937,167	3,902,535	4,516,681	3,875,259	3,048,255	1,476,740	791,517	1,186,778	594,397	615,165	753,258	25,082,661
13	TSS	_										_		
14	Small Medium	0 4,389	0 7,361	0 5,297	0 6,713	128 7,281	91 6,241	50 4,008	0 322	0	0	0	0	269 41,611
15 16	Large LLF	5,050	8,828	3,082	5,581	3,685	5,472	1,367	(1,344)	0	0	0	0	31,722
17	Large HLF	2,606	617	622	6	3	2	0	(5)	0	0	0	0	3,851
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19 20	Extra Large HLF Total TSS	0 12,045	2,042 18,849	9,002	0 12,300	0 11,097	0 11,806	0 5,425	0 (1,027)	0	0	0	0	2,042 79,495
		12,045	10,049	9,002	12,500	11,097	11,800	3,423	(1,027)	0	0	0	0	73,495
21	Sales & TSS THROUGHPUT	15.004	50.000	00.005	100 000	100 551	0.5.504		26.420	<b>53 3</b> 00	25 200		20.115	- 46 0-0
22 23	Residential Non-Heating Residential Non-Heating Low Income	45,986 1,703	78,983 3,229	98,907 4,277	109,290 4,875	100,574 3,978	85,531 2,925	54,040 1,352	36,130 914	53,300 0	27,280 0	27,901 0	28,447 0	746,370 23,254
23	Residential Heating	902,551	1,903,463	2,537,878	2,912,936	2,519,777	1,994,126	1,004,359	517,766	787,897	388,331	399,794	515,751	16,384,628
25	Residential Heating Low Income	94,997	190,048	248,229	279,036	237,030	188,891	94,414	52,160	0	0	0	0	1,384,806
26	Small C&I	106,317	269,726	399,055	480,777	383,824	277,229	127,784	48,653	95,362	47,990	48,259	48,988	2,333,964
27 28	Medium C&I Large LLF	161,791 37,495	360,535 80,754	450,770 95,614	526,537 105,653	471,539 96,118	326,542 82,721	189,559 43,875	116,108 15,176	177,363 26,555	92,066 12,089	97,084 12,648	111,258 20,290	3,081,151 628,987
20	Large HLF	22,250	28,100	35,201	30,412	30,762	30,096	19,316	19,190	24,275	14,634	16,000	14,038	284,273
30	Extra Large LLF	6,035	10,809	13,483	52,746	16,577	48,040	(71,177)	5,725	2,978	1,620	1,523	2,227	90,586
31	Extra Large HLF	17,828	30,370	28,122	26,719	26,175	23,961	18,645	(21,333)	19,047	10,388	11,956	12,260	204,137
32	Total Sales & TSS Throughput	1,396,953	2,956,016	3,911,537	4,528,981	3,886,355	3,060,061	1,482,166	790,490	1,186,778	594,397	615,165	753,258	25,162,156
33	FT-1 TRANSPORTATION													
34 35	FT-1 Medium	50,249 73,300	112,569 188,138	95,414 170,378	123,862 215,449	86,589 135,159	81,908 133,147	25,556	14,919	27,590 19,007	30,317 18,700	32,063 23,103	44,379 48,557	725,415 1,044,764
35	FT-1 Large LLF FT-1 Large HLF	38,036	56,075	50,686	66,624	49,168	52,192	24,438 26,043	(4,613) 27,488	28,811	30,886	25,105 31,785	48,557 29,909	487,702
37	FT-1 Extra Large LLF	89,466	187,747	168,411	258,174	75,874	248,564	5,018	(6,139)	15,411	15,140	20,782	46,507	1,124,955
38	FT-1 Extra Large HLF	404,407	506,893	470,541	590,059	417,887	522,534	317,057	292,474	351,098	355,559	374,067	348,864	4,951,441
39 40	Default Total FT-1 Transportation	1,820 657,279	8,109 1,059,531	7,008 962,438	9,834 1,264,001	5,832 770,509	6,429 1,044,775	740 398,853	(1,863) 322,267	0 441,917	0 450,601	0 481,800	0 518,216	37,910 8,372,187
40	-	057,279	1,059,551	902,438	1,204,001	110,509	1,044,775	576,655	522,207	441,917	450,001	481,800	516,210	6,572,167
41	FT-2 TRANSPORTATION FT-2 Small	0	808	1.264	2 505	2 220	1 507	1 507	1,507	0	0	0	0	11 (07
42 43	FT-2 Medium	78,225	178,409	1,364 216,523	2,595 252,674	2,320 224,775	1,507 180,314	1,507 180,314	1,507	0 55,908	0 50,329	59,272	0 57,359	11,607 1,714,415
44	FT-2 Large LLF	55,167	174,242	127,016	203,820	166,189	150,828	53,155	28,768	19,655	15,980	19,047	29,944	1,043,811
45	FT-2 Large HLF	19,673	31,380	35,172	37,007	33,651	30,823	23,820	21,823	13,152	14,036	14,742	14,350	289,628
46	FT-2 Extra Large LLF	381	2,458	5,351	5,409	5,267	4,176	1,520	189	1,425	1,446	1,414	1,359	30,395
47 48	FT-2 Extra Large HLF Total FT-2 Transportation	15,003 168,448	13,056 399,545	19,572 403,634	17,219 516,129	16,570 446,451	15,249 381,390	11,967 270,776	10,554 241,648	9,378 99,519	13,944 95,734	10,967 105,441	10,056 113,068	<u>163,534</u> 3,241,783
49	Total THROUGHPUT													
50	Residential Non-Heating	45,986	78,983	98,907	109,290	100,574	85,531	54,040	36,130	53,300	27,280	27,901	28,447	746,370
51	Residential Non-Heating Low Income	1,703	3,229	4,277	4,875	3,978	2,925	1,352	914	0	0	0	0	23,254
52	Residential Heating	902,551	1,903,463	2,537,878	2,912,936	2,519,777	1,994,126	1,004,359	517,766	787,897	388,331	399,794	515,751	16,384,628
53 54	Residential Heating Low Income Small C&I	94,997 106,317	190,048 269,726	248,229 399,055	279,036 480,777	237,030 383,824	188,891 277,229	94,414 127,784	52,160 48,653	0 95,362	0 47,990	0 48,259	0 48,988	1,384,806 2,333,964
54 55	Medium C&I	290,265	269,726 651,514	762,706	903,074	585,824 782,902	588,764	395,429	48,655 311,341	260,861	47,990	48,259	48,988 212,996	2,333,964 5,520,982
56	Large LLF	165,962	443,134	393,008	524,921	397,466	366,696	121,469	39,332	65,218	46,769	54,797	98,791	2,717,561
57	Large HLF	79,960	115,555	121,058	134,042	113,580	113,111	69,178	68,502	66,238	59,555	62,527	58,297	1,061,603
58	Extra Large LLF	95,882	201,014	187,246	316,328	97,718	300,780	(64,639)	(226)	19,815	18,206	23,719	50,092	1,245,936
59 60	Extra Large HLF Default	437,237 1,820	550,319 8,109	518,236 7,008	633,997 9,834	460,632 5,832	561,744 6,429	347,669 740	281,695 (1,863)	379,523 0	379,890 0	396,990 0	371,180 0	5,319,113 37,910
61	Total Throughput	2,222,680	4,415,092	5,277,609	6,309,110	5,103,315	4,486,226	2,151,794	1,354,405	1,728,214	1,140,732	1,202,406	1,384,542	36,776,126

Schedule 6 Page 1 of 1

#### **Deferred Gas Cost Balances**

No.         Description         Reference           No.         Description         Reference         Image         And         And         And         And         East         East <theast< th=""> <theast< th="">         East<!--</th--><th>Nov-Oct</th></theast<></theast<>	Nov-Oct
$ \frac{\operatorname{actual}}{\operatorname{a}}  \frac{\operatorname{a}} \operatorname{a}}  \frac{\operatorname{actual}}{\operatorname{a}}  \frac{\operatorname{a}}  \frac{\operatorname{a}} \operatorname{a}}  \frac{\operatorname{a}} \operatorname{a}}  \frac{\operatorname{a}}  \frac{\operatorname{a}} \operatorname{a}}  \frac{\operatorname{a}} \operatorname{a}}  \frac{\operatorname{a}} \operatorname{a} \operatorname{a}}  \frac{\operatorname{a}} \operatorname{a} \operatorname{a}}  \frac{\operatorname{a}} \operatorname{a} \operatorname{a} \operatorname{a} \operatorname{a}} \operatorname{a} \operatorname{a} $	
3       Beginning Balance       \$8,805,999       \$8,377,219       \$5,674,633       \$138,521       (\$5,347,065)       (\$12,935,608)       (\$13,116,113)       (\$11,920,106)       (\$11,01,324)       (\$9,048,881)       (\$7,119,209)         4       Adjustment-Tennessee Refund Reallocation       Dkt 4346       (\$1,141,713)       53,471,3570       \$3,473,570       \$3,139,202       \$2,240,847       \$3,589,302       \$3,588,659       \$3,588,659       \$3,588,659       \$3,588,659       \$3,589,302       \$3,588,659       \$3,588,659       \$3,589,302       \$3,588,659       \$3,589,302       \$3,588,659       \$3,589,302       \$3,588,659       \$3,588,659       \$3,588,659       \$3,588,659       \$3,588,333       (\$124,066)<	<b>365</b> (m)
3       Beginning Balance       \$8,805,999       \$8,377,219       \$5,674,633       \$138,521       (\$5,347,065)       (\$12,935,608)       (\$13,116,113)       (\$11,920,106)       (\$11,01,324)       (\$9,048,881)       (\$7,119,209)         4       Adjustment-Tennessee Refund Reallocation       Dkt 4346       (\$1,141,713)       53,471,3570       \$3,473,570       \$3,139,202       \$2,240,847       \$3,589,302       \$3,588,659       \$3,588,659       \$3,588,659       \$3,588,659       \$3,589,302       \$3,588,659       \$3,588,659       \$3,589,302       \$3,588,659       \$3,589,302       \$3,588,659       \$3,589,302       \$3,588,659       \$3,588,659       \$3,588,659       \$3,588,659       \$3,588,333       (\$124,066)<	
4       Adjustment- Tennessee Refund Reallocation       Dkt 4346       (\$1,14,713)       Kin the first transformation of transformatin of transformatin of transformation of transf	
5       Supply Fixed Costs (net of cap rel)       Sch. 2, line 81       \$3,481,283       \$3,170,537       \$3,427,815       \$3,491,924       \$3,473,570       \$3,19,202       \$2,940,847       \$3,589,302	\$8,805,999
6       LNG       Dkt 4339       (\$124,066)       (\$124	\$40,974,054
7Supply Related LNG O & MDkt 4323 $$51,549$ $$51,549$ $$51,549$ $$51,549$ $$51,549$ $$51,549$ $$51,749$ $$547,965$ $$47,9$	(\$1,488,790)
8         NOPMP Credits         (\$383,333) <td>\$586,334</td>	\$586,334
10       Total Supply Fixed Costs       sum[(4):(9)]       \$1,906,321       \$2,735,227       \$1,599,197       \$3,080,957       \$2,366,682       \$3,033,993       \$2,697,643       \$2,498,112       \$3,150,412       \$3,150,412       \$3,149,765       \$3,150,412         11       Supply Fixed Collections       Sch. 3, line 11       \$1,906,524       \$5,445,267       \$7,138,394       \$8,564,047       \$7,229,192       \$5,739,881       \$2,291,107       \$2,231,402       \$1,175,385       \$1,211,791       \$1,463,314         12       Prelim. Ending Balance       (3) + (10) - (11)       \$8,742,666       \$5,667,178       \$135,436       (\$12,902,9574)       (\$12,921,022)       (\$11,907,225)       \$1,1001,097)       (\$9,038,237)       (\$7,110,908)       \$\$5,432,112         13       Month's Average Balance       [(3) + (11)] / 2       \$8,774,332       \$7,022,198       \$2,205,035       (\$2,603,024)       (\$1,7778,310)       \$11,570,760       (\$13,101,970)       (\$11,460,002)       (\$6,072,571)       (\$8,079,895)       \$6,527,561         14       Interest Rate (BOA Prime minus 200 bps)       [(13) * (14)] / 365 * (1)       \$9,015       \$7,455       \$3,084       (\$2,496)       (\$8,258)       (\$1,281,821)       (\$12,854)       (\$12,167)       (\$10,644)       (\$8,301)       \$6,663         15	(\$6,652,676)
11       Supply Fixed - Collections       Sch. 3, line 11       \$1,969,654       \$5,445,267       \$7,138,394       \$8,564,047       \$7,229,192       \$5,739,881       \$2,864,327       \$1,289,251       \$2,231,402       \$1,175,385       \$1,217,91       \$1,463,314         12       Prelim. Ending Balance       (3) + (10) - (11)       \$8,742,666       \$5,667,178       \$135,436       (\$5,344,569)       (\$10,009,574)       (\$12,923,720)       (\$11,907,222)       (\$11,001,097)       (\$9,038,237)       (\$7,710,908)       (\$5,432,159)         13       Month's Average Balance       [(3) + (12)] / 2       \$8,774,332       \$7,022,198       \$2,905,035       (\$2,003,024)       (\$7,778,319)       \$11,55%       \$1,25%       (\$1,000,077)       (\$9,038,237)       (\$7,110,908)       (\$5,432,116)         14       Interest Rate (BOA Prime minus 200 bps)       1.25%	\$241,923
12       Prelim. Ending Balance       (3) + (10) - (11)       \$8,742,666       \$5,667,178       \$135,436       (\$5,344,569)       (\$10,209,574)       (\$12,923,720)       (\$13,102,291)       (\$11,907,252)       (\$11,001,097)       (\$9,038,237)       (\$7,110,908)       (\$5,432,112         13       Month's Average Balance       [(3) + (12)] / 2       \$8,774,332       \$7,022,198       \$2,905,035       (\$2,603,024)       (\$7,778,319)       (\$11,570,776)       (\$13,018,950)       (\$12,511,682)       (\$11,460,602)       (\$0,025,751)       (\$8,079,895)       (\$6,275,661         14       Interest Applied       [(13) * (14)] / 365 * (1)       \$9,015       \$7,455       \$1,25%       1.25%	\$32,519,132
13       Month's Average Balance $[(3) + (12)]/2$ \$8,774,332       \$7,022,198       \$2,905,035 $($2,603,024)$ $($7,778,319)$ $($11,570,776)$ $($13,018,950)$ $($12,511,682)$ $($11,400,602)$ $($10,025,751)$ $($8,079,895)$ $($6,275,661)$ 14       Interest Rate (BOA Prime minus 200 bps)       1.25%	\$46,321,905
14       Interest Rate (BOA Prime minus 200 bps)       1.25% <td>(\$4,996,774)</td>	(\$4,996,774)
15       Interest Applied       [(13)*(14)]/365*(1)       \$9,015       \$7,455       \$3,084       (\$2,496)       (\$8,258)       (\$11,888)       (\$13,821)       (\$12,854)       (\$12,167)       (\$10,644)       (\$8,301)       (\$6,663         16       Marketer Reconcilation       Dkt 4346       (\$374,462)       (\$12)+(15)+(16)       \$8,377,219       \$5,674,633       \$138,521       (\$10,217,832)       (\$12,935,608)       (\$11,013,264)       (\$9,048,881)       (\$7,119,209)       (\$5,438,774         18       IL Variable Cost Deferred       19       Beginning Balance       (\$8,954,382)       \$836,077       \$6,720,694       \$16,238,056       \$21,974,581       \$22,923,900       \$18,061,414       \$16,071,277       \$16,499,477       \$14,195,725       \$14,580,490       \$14,906,695	
16       Marketer Reconcilation       Dkt 4346       (\$374,462)         17       Fixed Ending Balance       (12) + (15) + (16)       \$8,377,219       \$5,674,633       \$138,521       (\$5,347,065)       (\$12,12,335,608)       (\$13,116,113)       (\$11,920,106)       (\$11,013,264)       (\$9,048,881)       (\$7,119,209)       (\$5,438,774         18       II. Variable Cost Deferred       (\$8,954,382)       \$836,077       \$6,720,694       \$16,238,056       \$21,974,581       \$22,923,900       \$18,061,414       \$16,071,277       \$16,499,477       \$14,195,725       \$14,580,490       \$14,906,695         19       Beginning Balance       (\$8,954,382)       \$836,077       \$6,720,694       \$16,238,056       \$21,974,581       \$22,923,900       \$18,061,414       \$16,071,277       \$16,499,477       \$14,195,725       \$14,580,490       \$14,906,695	(\$67,538)
18       II. Variable Cost Deferred         19       Beginning Balance         (\$8,954,382)       \$836,077       \$6,720,694       \$16,238,056       \$21,974,581       \$22,923,900       \$18,061,414       \$16,071,277       \$16,499,477       \$14,195,725       \$14,580,490       \$14,906,695	(\$374,462)
19         Beginning Balance         (\$8,954,382)         \$836,077         \$6,720,694         \$16,238,056         \$21,974,581         \$22,923,900         \$18,061,414         \$16,071,277         \$16,499,477         \$14,195,725         \$14,580,490         \$14,906,695	(\$5,064,312)
19         Beginning Balance         (\$8,954,382)         \$836,077         \$6,720,694         \$16,238,056         \$21,974,581         \$22,923,900         \$18,061,414         \$16,071,277         \$16,499,477         \$14,195,725         \$14,580,490         \$14,906,695	
	(\$8,954,382)
20 Adjustment- Tennessee Refund Reallocation Dkt 4346 \$1,141,713	
21 Variable Supply Costs Sch. 2, line 137 \$16,520,419 \$19,511,989 \$28,143,528 \$26,828,501 \$18,984,291 \$9,316,359 \$4,710,758 \$4,128,338 \$2,997,918 \$2,907,579 \$2,942,755 \$5,259,518	\$142,251,955
22         Supply Related LNG to DAC         Dkt 4339         (\$55,845)         (\$458)         (\$534,407)         (\$165,050)         (\$31,563)         \$0	(\$787,323)
23 Supply Related LNG O & M Dkt 4323 \$35,844 \$35,844 \$35,844 \$47,725 \$	\$537,053
24 Inventory Financing - LNG Sch. 5, line 25 \$34,208 \$34,176 \$22,928 \$19,960 \$20,542 \$27,913 \$35,946 \$37,377 \$42,991 \$42,026 \$44,316 \$44,457	\$406,839
25         Inventory Financing - UG         Sch. 5, line 12         \$184,635         \$166,868         \$133,183         \$103,888         \$101,921         \$104,055         \$128,247         \$135,700         \$143,223         \$144,495         \$145,852         \$145,452           26         Working Capital         Sch. 4, line 30         \$109,396         \$129,597         \$183,284         \$158,357         \$112,078         \$55,232         \$27,928         \$24,475         \$17,773         \$17,238         \$17,446         \$31,181	\$1,637,491 \$883,986
26         Working Capital         Sch. 4, line 30         \$109,396         \$129,597         \$183,284         \$158,357         \$112,078         \$55,232         \$27,928         \$24,475         \$17,773         \$17,238         \$17,446         \$31,181           27         Total Supply Variable Costs         sum[(20):(26)]         \$17,970,370         \$19,878,017         \$27,984,360         \$26,993,380         \$19,234,994         \$9,551,283         \$4,950,603         \$4,373,615         \$3,159,062         \$3,198,094         \$5,528,305	\$146,071,713
27 Total highly variable Costs Sin(25)(20) 31,71,0210 31,750,001 32,754,000 32,077,000 31,247,01 32,750,00 34,750,01 32,750,00 31,247,01 32,750,00 31,250,001 31,250,0001 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,0000 31,250,000000 31,250,0000000000000000000000000000000000	\$120,374,168
29 Prelim. Ending Balance $(19+(27)-(28)$ $\$40,25,47$ $\$56,716,684$ $\$16,225,875$ $\$22,900,080$ $\$18,400,371$ $\$16,653,168$ $\$16,427,54$ $\$14,179,440$ $\$14,565,223$ $\$4,407,945$	\$16,743,163
30 Month's Average Balance [[19+(29]]/2 (\$4,057,069) \$3,776,380 \$11,473,284 \$19,097,162 \$22,437,330 \$20,482,135 \$17,057,291 \$16,277,016 \$15,539,458 \$14,380,474 \$14,736,023 \$15,903,289	\$10,710,100
31 Interest Rate (BOA Prime minus 200 bps) 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25%	
32 Interest Applied [(30)*(31)]/365*(1) (\$4,168) \$4,009 \$12,181 \$18,312 \$23,820 \$21,043 \$18,109 \$16,723 \$16,285 \$15,267 \$15,140 \$16,884	\$173,605
33       Gas Procurement Incentive/(penalty)       \$0	
34         Variable Ending Balance         (29) + (32) + (33)         \$836,077         \$6,720,694         \$16,238,056         \$21,974,581         \$22,923,900         \$18,061,414         \$16,071,277         \$16,499,477         \$14,195,725         \$14,580,490         \$14,906,695         \$16,916,767	\$16,916,767
35 <u>GCR Deferred Summary</u> 36 Beginning Balance (3) + (19) (\$148,383) \$9,213,295 \$12,395,327 \$16,376,576 \$16,627,517 \$12,706,068 \$5,125,806 \$2,955,164 \$4,579,371 \$3,182,461 \$5,531,609 \$7,787,486	(\$148,383)
30 Beginning Balance (3)+(12) (3)+(3)+(3)+(3)+(3)+(3)+(3)+(3)+(3)+(3)+	\$181,698,821
37 Gas Cosis $312,761,532$ $37,821,564$ $37,040,609$ $30,505,644$ $30,406,505$ $30,203,058$ $36,801,44438$ Inventory Finance $(24) + (25)$ $$218,843$ $$201,044$ $$156,111$ $$123,848$ $$122,463$ $$131,968$ $$164,192$ $$173,077$ $$186,214$ $$186,520$ $$190,168$ $$189,881$	\$2,044,330
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	\$1,125,909
39         working Capital         (9)+(20)         \$150,157         \$205,227         \$176,714         \$151,577         \$75,090         \$43,400         \$41,174         \$55,171         \$57,761         \$57,956         \$51,1257           40         NGPMP Credits         (8)         (\$383,333)         (\$178,3477)         (\$188,333)         (\$188,333)         (\$383,333)         (\$38	(\$6,652,676)
40 NUTWIP LIGHTS (6) (505,253) (255,253) (251,75,25) (21,75,25) (21,95,253) (255,253)	\$178,216,383
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	\$166,696,074
$\begin{array}{cccc} + 2 & \text{Concertons} & (11) + (26) & 310, 149, 597 & 312, 442, 670 & 322, 517, 572 & 322, 559, 687 & 322, 174, 694 & 39, 622, 176 & 322, 1369 & 37, 001, 177 & 32, 594, 946 & 34, 1956, 620 & 34, 1956, 621 & 34, 1956, 611, 700 & 312, 694, 651 & 32, 950, 817 & 34, 575, 502 & 31, 178, 343 & 55, 526, 986 & 574, 986, 647 & 511, 467, 772 & 327, 354, 755, 502 & 31, 178, 343 & 55, 526, 986 & 574, 986, 647 & 511, 467, 772 & 327, 354, 755, 502 & 31, 178, 343 & 55, 526, 986 & 574, 986, 647 & 511, 467, 772 & 327, 354, 755, 502 & 511, 512, 512, 512, 512, 512, 512, 512,$	\$100,090,074
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	
45 Interest Rate (BOA Prime minus 200 bps) 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25% 1.25%	
46 Interest Applied (15) + (32) \$4,847 \$11,464 \$15,265 \$15,816 \$15,563 \$9,156 \$4,287 \$3,868 \$4,118 \$4,623 \$6,838 \$10,221	\$106,066
47 Gas Purchase Plan Incentives/(Penalties) (3) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
48 49 Ending Bal. W/ Interest (43) + (46) + (47) \$9,213,295 \$12,395,327 \$16,376,576 \$16,627,517 \$12,706,068 \$5,125,806 \$2,955,164 \$4,579,371 \$3,182,461 \$5,531,609 \$7,787,486 \$11,477,993	

## Supply Estimate and Actuals for Filing

Supp	Ty Estimate and Actuals for Filling														
			<u>Nov</u> actual (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> actual (d)	Mar actual (e)	Apr actual (f)	May actual (g)	Jun actual (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (1)	Nov-Oct
	Projected Gas Costs using 7-8-13 NYMEX		(a)	(0)	(0)	(u)	(c)	(1)	(g)	(11)	(1)	0	(K)	(1)	(111)
Line	Description	Reference													
No.															
1	SUPPLY FIXED COSTS - Pipeline Delivery														
2	Algonquin		\$1.071.837	\$906,694	\$902.282	\$905,856	\$909,685	\$908.385	\$877,351	\$909,946	\$650,451	\$650,451	\$650,451	\$650.451	\$9,993,839
3	Alberta Northeast		\$637	\$578	\$373	\$352	\$315	\$374	\$357	\$399	\$0	\$0	\$0	\$0	\$3,386
4	Texas Eastern		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$212,532	\$212,532	\$212,532	\$212,532	\$850,130
5	TETCO		\$775,893	\$706,289	\$883,053	\$636,532	\$826,245	\$747,646	\$747,646	\$747,646	\$525,034	\$525,034	\$525,034	\$525,034	\$8,171,086
6	Tennessee		\$1,016,202	\$1,015,024	\$993,149	\$1,036,899	\$1,015,024	\$1,015,024	\$879,565	\$1,016,812	\$1,015,024	\$1,015,024	\$1,015,024	\$1,015,024	\$12,047,793
7	NETNE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Iroquois		\$610	(\$6,676)	\$6,676	(\$6,676)	\$0	\$0	\$0	\$0	\$6,676	\$6,676	\$6,676	\$6,676	\$20,639
9	Union		\$2,497	(\$2,388)	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$2,510	\$2,510	\$2,429	\$2,510	\$10,068
10 11	Transcanada Dominion		\$0 \$34,096	\$0 \$32,512	\$0 \$33,304	\$0 \$33,304	\$0 \$33,304	\$0 \$33,304	\$0 \$2.258	\$0 (\$28,789)	\$10,808 \$2,311	\$10,808 \$2,311	\$10,459 \$2,311	\$10,808 \$2,311	\$42,882 \$182,538
11	Transco		\$54,098	\$6,404	\$6,831	\$55,504 \$5,977	\$33,304 \$8,394	\$7,249	\$2,238 \$8,349	(\$28,789) \$7,817	\$6,618	\$6,618	\$6,404	\$2,511 \$6,618	\$83,895
12	National Fuel		\$4,663	\$4,663	\$4,663	\$4,754	\$4,754	\$4,664	\$4,664	\$4,664	\$4,663	\$4,663	\$4,663	\$4,663	\$56,139
14	Columbia		\$303,060	\$295,275	\$295,823	\$270,283	\$286,497	\$267,644	\$277,790	\$283,479	\$271,253	\$271,253	\$271,253	\$271,253	\$3,364,862
15	Hubline		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,203	\$74,203	\$74,203	\$74,203	\$296,812
16	Westerly Lateral		\$56,324	\$56,324	\$57,256	\$54,984	\$54,984	\$53,645	\$54,984	\$54,984	\$54,984	\$54,984	\$54,984	\$54,984	\$663,423
17	East to West		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84,341	\$84,341	\$84,341	\$84,341	\$337,364
18	BG LNG Energy		\$303	(\$2,388)	\$2,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$303
19	Shell Energy		\$0	(\$3,125)	(\$3,125)	(\$3,125)	(\$3,125)	(\$3,125)	(\$3,125)	(\$3,125)	\$0	\$0	\$0	\$0	(\$21,875)
20	EDF Trading N. Am		\$0	(\$18,750)	(\$18,750)	(\$18,750)	(\$18,750)	(\$18,750)	(\$18,750)	(\$18,750)	\$0	\$0	\$0	\$0	(\$131,250)
21 22	Coral Energy		\$0 \$0	\$0 \$0	\$0 \$0	(\$3,125) (\$18,750)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$3,125) (\$18,750)
22	DB Energy Trading		\$0 \$0	\$0 \$0	\$0 \$0	(\$18,750) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$18,750) \$0
24			\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
25	Less Credits from Mkter Releases		(\$631,266)	(\$631,266)	(\$588,784)	(\$588,462)	(\$619,438)	(\$606,773)	(\$793,606)	(\$1,126,819)	(\$551,270)	(\$551,270)	(\$551,270)	(\$551,270)	(\$7,791,492)
26	TOTAL SUPPLY FIXED COSTS - Pipeline	sum[(2):(25)]	\$2,641,473	\$2,359,169	\$2,575,139	\$2,310,053	\$2,497,890	\$2,409,287	\$2,037,483	\$1,848,263	\$2,370,139	\$2,370,139	\$2,369,496	\$2,370,139	\$28,158,667
27	Supply Fixed - Supplier														
28	Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20			*0	<u><u></u></u>	<u></u>	<b>60</b>	¢0	<b>\$</b> 0	<b>60</b>	¢0	<b>\$</b> 0	¢0	<b>\$</b> 0	**	¢0
29	Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Supply Fixed (Pipeline & Supplier)	(26) + (29)	\$2,641,473	\$2,359,169	\$2,575,139	\$2,310,053	\$2,497,890	\$2,409,287	\$2,037,483	\$1,848,263	\$2,370,139	\$2,370,139	\$2,369,496	\$2,370,139	\$28,158,667
31	STORAGE FIXED COSTS - Facilities														
32	Texas Eastern SS-1 Demand		\$87,103	\$87,620	\$87,610	\$183,997	(\$10,779)	\$85,740	\$87,161	\$85,713	\$81,515	\$81,515	\$81,515	\$81,515	\$1,020,223
33	Texas Eastern SS-1 Capacity		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,361	\$13,361	\$13,361	\$13,361	\$53,445
34	Texas Eastern FSS-1 Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$845	\$845	\$845	\$845	\$3,380
35	Texas Eastern FSS-1 Capacity		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$610	\$610	\$610	\$610	\$2,441
36	Dominion GSS Demand		\$83,387	\$81,585	\$82,486	\$82,486	\$82,486	\$82,486	\$82,486	\$82,486	\$21,424	\$21,424	\$21,424	\$21,424	\$745,584
37	Dominion GSS Capiacity		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$15,070	\$15,070	\$15,070 \$26,936	\$15,070	\$60,280 \$107,745
38 39	Dominion GSS-TE Demand Dominion GSS-TE Capacity		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$26,936 \$19,957	\$26,936 \$19,957	\$20,950 \$19,957	\$26,936 \$19,957	\$79,827
40	Tennessee FSMA Demand		\$49,804	\$56,480	\$43,128	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$32,600	\$32,600	\$32,600	\$19,957	\$528,833
41	Tennessee FSMA Capacity		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,204	\$17,204	\$17,204	\$17,204	\$68,815
42	Columbia FSS Demand		\$9,735	\$9,735	\$9,735	\$34,528	(\$944)	\$12,408	\$9,751	\$9,735	\$3,840	\$3,840	\$3,840	\$3,840	\$110,044
43	Columbia FSS Capacity		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,894	\$5,894	\$5,894	\$5,894	\$23,577
44	Keyspan LNG Tank Lease Payment		\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$1,964,880
45	Iroquois		\$6,066	\$6,822	\$6,825	\$13,353	\$6,811	\$6,676	\$6,338	\$6,676	\$0	\$0	\$0	\$0	\$59,567
46			\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
47			\$0 \$0	\$0 \$0	\$0 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
48 49			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
49 50			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
51			\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
52			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	TOTAL FIXED STORAGE COSTS	sum[(32):(52)]	\$399,835	\$405,982	\$393,523	\$527,908	\$291,117	\$400,855	\$399,280	\$398,154	\$402,997	\$402,997	\$402,997	\$402,997	\$4,828,641

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## Supply Estimate and Actuals for Filing

			<u>Nov</u> actual (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> <u>actual</u> (d)	<u>Mar</u> actual (e)	Apr actual (f)	<u>Mav</u> actual (g)	Jun actual (h)	Jul Fcst (i)	<u>Aug</u> <u>Fcst</u> (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
	Projected Gas Costs using 7-8-13 NYMEX														
Line	Description	Reference													
<u>No.</u>															
54	STORAGE FIXED COSTS - Delivery									****	******	****	******	******	
55	Algonquin for TETCO SS-1		\$152,655	\$153,746	\$149,123	\$154,824	\$151,136	\$152,235	\$150,929	\$150,909	\$84,498	\$84,498	\$84,498	\$84,498	\$1,553,549
56	Algonquin delivery for FSS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,642	\$5,642	\$5,642	\$5,642	\$22,570
57	TETCO delivery for FSS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,964	\$4,964	\$4,964	\$4,964	\$19,854
58	Algonquin SCT for SS-1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,590	\$1,590	\$1,590	\$1,590	\$6,360
59	Algonquin delivery for GSS, GSS-TE,		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,165	\$70,165	\$70,165	\$70,165	\$280,661
60	Algonquin SCT delivery for GSS-TE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$447	\$447	\$447	\$447	\$1,788
61	Algonquin delivery for GSS Conv		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,168	\$20,168	\$20,168	\$20,168	\$80,671
62	Tennessee delivery for GSS		\$92,970	\$183,036	\$15,137	\$106,881	\$104,108	\$91,993	\$98,171	\$90,173	\$57,093	\$57,093	\$57,093	\$57,093	\$1,010,840
63	Tennessee delivery for FSMA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,901	\$34,901	\$34,901	\$34,901	\$139,603
64	TETCO delivery for GSS		\$53,571	\$53,571	\$53,575	\$53,573	\$53,269	\$53,421	\$53,430	\$53,421	\$34,123	\$34,123	\$34,123	\$34,123	\$564,323
65	TETCO delivery for GSS-TE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,538	\$3,538	\$3,538	\$3,538	\$14,152
66	TETCO delivery for GSS-TE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,396	\$34,396	\$34,396	\$34,396	\$137,582
67	TETCO delivery for GSS Conv		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,674	\$10,674	\$10,674	\$10,674	\$42,696
68	Dominion delivery for GSS Conv		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,871	\$8,871	\$8,871	\$8,871	\$35,482
69	Dominion delivery for GSS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,914	\$22,914	\$22,914	\$22,914	\$91,658
70	Algonquin delivery for FSS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,212	\$15,212	\$15,212	\$15,212	\$60,847
71	Columbia Delivery for FSS		\$15,396	\$15,033	\$15,033	\$15,069	\$15,074	\$14,115	\$7,053	\$7,070	\$14,115	\$14,115	\$14,115	\$14,115	\$160,301
72	Distrigas FLS call payment		\$125,383	\$0	\$226,285	\$351,668	\$351,668	\$351,665	\$392,857	\$392,857	\$392,857	\$392,857	\$392,857	\$392,857	\$3,763,811
73			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	STORAGE DELIVERY FIXED COST \$	sum[(55):(78)]	\$439,975	\$405,386	\$459,153	\$682,014	\$675,254	\$663,428	\$702,440	\$694,430	\$816,167	\$816,167	\$816,167	\$816,167	\$7,986,746
80	TOTAL STORAGE FIXED	(53) + (79)	\$839,810	\$811,368	\$852,676	\$1,209,922	\$966,371	\$1,064,283	\$1,101,719	\$1,092,584	\$1,219,163	\$1,219,163	\$1,219,163	\$1,219,163	\$12,815,387
81	TOTAL FIXED COSTS	(30) + (80)	\$3,481,283	\$3,170,537	\$3,427,815	\$3,519,974	\$3,464,261	\$3,473,570	\$3,139,202	\$2,940,847	\$3,589,302	\$3,589,302	\$3,588,659	\$3,589,302	\$40,974,054

# Supply Estimate and Actuals for Filing

Line <u>No.</u>	Projected Gas Costs using 7-8-13 NYMEX Description	Reference	<u>Nov</u> <u>actual</u> (a)	Dec actual (b)	Jan actual (c)	Feb actual (d)	<u>Mar</u> <u>actual</u> (e)	Apr actual (f)	<u>May</u> actual (g)	Jun actual (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (1)	Nov-Oct (m)
82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103	VARIABLE SUPPLY COSTS (Includes Injections) Tennessee Zone 0 Tennessee Zone 1 Tennessee Connexion Tennessee Dracut TETCO STX TETCO STX TETCO ELA TETCO ELA TETCO ELA TETCO ETX TETCO FTX TETCO FTX TETCO NF M3 Delivered Maumee Broadrun Col Columbia Eagle and Downingtown Transco Zone 2 Dominion to TETCO FTS Transco Zone 3 ANE to Tennessee TETCO to B & W DistriGas FCS Hubline										\$0 \$0 \$1,363,007 \$54,421 \$121,461 \$33,6125 \$6,856 \$0 \$6,558 \$957,985 \$0 \$0 \$4,178 \$0 \$0 \$4,178 \$0 \$0 \$0 \$3,61,774 \$0 \$0 \$0 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$1,375,743 \$0 \$11,362 \$25,385 \$17,522 \$7,428 \$1,431 \$0 \$0 \$967,239 \$0 \$967,239 \$0 \$872 \$0 \$872 \$0 \$872 \$0 \$872 \$0 \$872 \$0 \$872 \$0 \$0 \$872 \$0 \$0 \$872 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$1,329,189 \$0 \$10,994 \$24,569 \$1,6,959 \$7,230 \$1,385 \$114,630 \$0 \$1,107,710 \$0 \$1,107,710 \$0 \$0 \$844 \$0 \$0 \$844 \$0 \$0 \$3,187 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$1,374,619 \$0 \$11,368 \$25,438 \$17,559 \$7,536 \$1,434 \$2,004,570 \$162,316 \$142,316 \$143,434 \$0 \$0 \$0 \$874 \$0 \$0 \$3,298 \$0 \$0 \$3,298 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	
104 105 106 107 108 109	Total Pipeline Commodity Charges Hedging Settlements and Amortization Hedging Contracts - Commission & Other Fees Hedging Contracts - Net Carry of Collateral Refunds (Columbia) Less: Costs of Injections	sum[(83):(103)]	\$10,650,649 \$2,541,311 \$6,123 \$634 \$0 \$0	\$13,545,834 \$2,828,363 \$5,893 \$622 \$0 \$0	\$17,697,401 \$4,450,506 \$4,963 \$29,566 \$0 \$0	\$17,560,095 \$3,838,165 \$2,704 \$6,898 \$0 \$0	\$13,437,755 \$3,509,913 \$1,680 \$2,738 \$0 \$0	\$7,941,734 \$862,765 \$1,924 \$741 (\$377,804) \$0	\$4,020,485 \$337,000 \$976 \$215 \$0 \$0	\$3,309,317 \$297,974 \$1,049 \$1,530 \$0 \$0	\$2,650,274 \$719,812 \$0 \$0 \$0 (\$487,294)	\$2,410,274 \$569,006 \$0 \$0 \$0 (\$186,827)	\$2,616,697 \$400,941 \$0 \$0 \$0 (\$185,877)	\$4,746,921	\$100,587,435 \$20,702,181 \$25,312 \$42,942 (\$377,804) (\$926,691)
110 111 112 113	TOTAL VARIABLE SUPPLY COSTS Underground Storage LNG Withdrawals and Trucking Storage Delivery Costs	sum[(104):(109)]	\$13,198,717 \$1,623,493 \$160,767 \$0	\$16,380,712 \$2,704,582 \$107,865 \$0	\$22,182,435 \$4,566,551 \$1,413,858 \$0	\$21,407,862 \$4,351,008 \$441,567 \$0	\$16,952,086 \$2,151,453 \$139,972 \$0	\$8,429,361 \$739,630 \$101,650 \$0	\$4,358,675 \$198,806 \$156,882 \$0	\$3,609,869 \$73,200 \$101,975 \$0	\$2,882,792 \$0 \$115,127 \$0	\$2,792,452 \$0 \$115,127 \$0	\$2,831,761 \$0 \$110,994 \$0	\$5,026,653 \$112,685 \$115,499 \$4,682	\$120,053,375 \$16,521,408 \$3,081,281 \$4,682
114 115 116	TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS	sum[(111):(113)] (110) + (114) (81) + (115)	\$1,784,260 \$14,982,977 \$18,464,260	\$2,812,447 \$19,193,158 \$22,363,696	\$5,980,409 \$28,162,844 \$31,590,659	\$4,792,575 \$26,200,436 \$29,720,411	\$2,291,426 \$19,243,512 \$22,707,773	\$841,280 \$9,270,641 \$12,744,210	\$355,688 \$4,714,363 \$7,853,565	\$175,175 \$3,785,044 \$6,725,891	\$115,127 \$2,997,918 \$6,587,220	\$115,127 \$2,907,579 \$6,496,881	\$110,994 \$2,942,755 \$6,531,414	\$232,866 \$5,259,518 \$8,848,820	

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## Supply Estimate and Actuals for Filing

	Projected Gas Costs using 7-8-13 NYMEX	D.C.	<u>Nov</u> <u>actual</u> (a)	Dec actual (b)	Jan actual (c)	Feb actual (d)	<u>Mar</u> actual (e)	Apr actual (f)	<u>Mav</u> actual (g)	Jun actual (h)	Jul <u>Fcst</u> (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (1)	Nov-Oct (m)
Line <u>No.</u>	Description	Reference													
117	Storage Costs for FT-2 Calculation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
117 118	Storage Fixed Costs - Facilities		\$399,835	\$0 \$405,982	\$393,523	\$527,908	\$0 \$291,117	\$0 \$400.855	\$399,280	\$398.154	\$0 \$402,997	\$402,997	\$0 \$402,997	\$402,997	\$4.828.641
118	Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries		\$399,833 \$439,975	\$405,982 \$405,386	\$393,323 \$459,153	\$682.014	\$675.254	\$663,428	\$399,280 \$702.440	\$694,430	\$402,997 \$816,167	\$816.167	\$402,997 \$816.167	\$402,997 \$816,167	\$4,828,041 \$7,986,746
120	sub-total Storage Costs	sum[(117):(119)]	\$839,810	\$811.368	\$852,676	\$1,209,922	\$966.371	\$1.064.283	\$1.101.719	\$1.092.584	\$1,219,163	\$1,219,163	\$1.219.163	\$1,219,163	\$12,815,387
120	LNG Demand to DAC	Sum[(117).(119)]	(\$124,066)	(\$124,066)	(\$124.066)	(\$124,066)	(\$124,066)	(\$124.066)	(\$124.066)	(\$124.066)	(\$124.066)	(\$124.066)	(\$124,066)	(\$124,066)	(\$1,488,790)
122	Inventory Financing		\$218,843	\$201,044	\$156,111	\$123,848	\$122,463	\$131,968	\$164,192	\$173,077	\$186,214	\$186,520	\$190,168	\$189,881	\$2,044,330
123	Supply related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$586,334
124	Working Capital Requirement	_	\$22,600	\$20,540	\$22,245	\$20,417	\$19,518	\$19,858	\$17,875	\$16,699	\$20,544	\$20,544	\$20,540	\$20,544	\$241,923
125	Total FT-2 Storage Fixed Costs	sum[(120):(124)]	\$1,008,736	\$960,435	\$958,516	\$1,278,086	\$1,032,251	\$1,140,008	\$1,207,686	\$1,206,260	\$1,349,821	\$1,350,127	\$1,353,770	\$1,353,487	\$14,199,184
126	System Storage MDQ (Dth)		154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	1,852,008
127	FT-2 Storage Cost per MDQ (Dth)	(125) / (126)	\$6.5361	\$6.2231	\$6.2107	\$8.2813	\$6.6884	\$7.3866	\$7.8251	\$7.8159	\$8.7461	\$8.7481	\$8.7717	\$8.7699	\$7.6669
128	Pipeline Variable	(115)	\$14,982,977	\$19,193,158	\$28,162,844	\$26,200,436	\$19,243,512	\$9,270,641	\$4,714,363	\$3,785,044	\$2,997,918	\$2,907,579	\$2,942,755	\$5,259,518	\$139,660,746
129	Less Non-firm Gas Costs		(\$79,475)	(\$232,644)	(\$294,473)	(\$194,769)	(\$195,469)	(\$179,995)	(\$154,699)	(\$34,947)	\$0	\$0	\$0	\$0	(\$1,366,469)
130	Less Company Use		(\$15,192)	(\$28,566)	(\$32,122)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$75,879)
131	Less Manchester St Balancing		\$1,636,590	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,636,590
132	Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
133	Less Mkter W/drawals/Injections		(\$297,365)	\$326,447	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,082
134	Mkter Over-takes/Undertakes		\$118,183	\$22,093	\$104,470	\$500,963	(\$258,839)	(\$27,769)	(\$26,396)	\$153,151	\$0	\$0	\$0	\$0	\$585,855
135	Plus Pipeline Srchg/Credit		\$174,700	\$232,602	\$245,069	\$246,276	\$222,940	\$246,805	\$239,232	\$247,437	\$0	\$0	\$0	\$0	\$1,855,062
136	Less Mkter FT-2 Daily weather true-up			(\$1,101)	(\$42,260)	\$75,594	(\$27,852)	\$6,677	(\$61,742)	(\$22,347)	\$0	\$0	\$0	\$0	(\$73,032)
137	TOTAL FIRM COMMODITY COSTS	sum[(128):(136)]	\$16,520,419	\$19,511,989	\$28,143,528	\$26,828,501	\$18,984,291	\$9,316,359	\$4,710,758	\$4,128,338	\$2,997,918	\$2,907,579	\$2,942,755	\$5,259,518	\$142,251,955

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## **GCR** Collections

Line	Description	Reference	<u>Nov</u> actual (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> actual (d)	<u>Mar</u> actual (e)	Apr actual (f)	<u>May</u> <u>actual</u> (g)	Jun actual (h)	Jul Fcst (i)	<u>Aug</u> <u>Fcst</u> (j)	<u>Sер</u> <u>Fcst</u> (k)	Oct Fest (l)	Nov-Oct (m)
<u>No.</u> 1	I. Fixed Cost Collections														
2 3 4	(a) Low Load dth Storage Fixed Cost Factor Low Load collections	Sch. 6, line 24-28, 30 (4) / (2)	1,309,186 \$1.3853 \$1,813,559	2,815,334 \$1.8316 \$5,156,680	3,745,030 \$1.8208 \$6,818,771	4,357,685 \$1.8108 \$7,890,727	3,724,867 \$1.8180 \$6,771,708	2,917,548 \$1.8180 \$5,303,990	1,388,813 \$1.8181 \$2,524,943	755,588 \$1.4557 \$1,099,887	1,090,155 1.8178 \$1,981,684	542,095 1.8178 \$985,420	559,308 1.8178 \$1,016,710	698,513 1.8178 \$1,269,757	23,904,121 \$42,633,836
5 6 7	(b) High Load dth Storage Fixed Cost Factor High Load collections	Sch. 6, line 22, 23, 29, 31 (7) / (5)	87,767 \$1.3298 \$116,714	140,682 \$1.3623 \$191,651	166,507 \$1.3520 \$225,115	171,296 \$1.3436 \$230,146	161,489 \$1.3489 \$217,835	142,513 \$1.3496 \$192,339	93,353 \$1.4060 \$131,254	34,902 \$1.6922 \$59,059	96,623 1.3488 \$130,325	52,302 1.3488 \$70,545	55,856 1.3488 \$75,339	54,745 1.3488 \$73,840	1,258,034 \$1,714,162
8	sub-total throughput Dth	(2) + (5)	1,396,953	2,956,016	3,911,537	4,528,981	3,886,355	3,060,061	1,482,166	790,490	1,186,778	594,397	615,165	753,258	25,162,156
9	FT-2 for activity in Oct-12- Fixed		\$39,381												\$39,381
10	FT-2 Storage Collections from marketers			\$96,937	\$94,508	\$443,174	\$239,648	\$243,552	\$208,129	\$130,305	\$119,393	\$119,420	\$119,742	\$119,717	\$1,934,527
11	TOTAL Fixed Collections	(4) + (7) + (9) + (10)	\$1,969,654	\$5,445,267	\$7,138,394	\$8,564,047	\$7,229,192	\$5,739,881	\$2,864,327	\$1,289,251	\$2,231,402	\$1,175,385	\$1,211,791	\$1,463,314	\$46,321,905
12	II. Variable Cost Collections														
13 14 15	(a) Firm Sales dth Variable Supply Cost Factor Variable Supply collections	(8) (15) / (13)	1,396,953 \$5.8398 \$8,157,898	2,956,016 \$4.7188 \$13,948,757	3,911,537 \$4.6903 \$18,346,419	4,528,981 \$4.6697 \$21,148,907	3,886,355 \$4.6935 \$18,240,787	3,060,061 \$4.6936 \$14,362,800	1,482,166 \$4.7063 \$6,975,459	790,490 \$5.0229 \$3,970,514	1,186,778 \$4.6931 \$5,569,668	594,397 \$4.6931 \$2,789,563	615,165 \$4.6931 \$2,887,029	753,258 \$4.6931 \$3,535,116	25,162,156 \$119,932,918
16 17 18	(b) TSS Sales dth TSS Variable Supply Cost F. TSS Surcharge collections														- \$0
19	(c) Default Sales dth	Sch. 6, line 60	1,820	8,109	7,008	9,834	5,832	6,429	740	(1,863)	-	-	-	-	37,910
20 21	Variable Supply Cost Factor Variable Supply collections	(21)/(19)	\$7.7013 \$14,017	\$6.2701 \$50,845	\$18.9392 \$132,731	\$12.8070 \$125,938	\$11.1861 \$65,236	\$11.0402 \$70,978	(\$23.5306) (\$17,422)	\$7.2679 (\$13,537)	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$428,787
22	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	(e) Deferred Responsibility		\$130	(\$2,194)	\$27	\$322	\$3,472	\$1,035	\$812	\$5,160	\$0	\$0	\$0	\$0	\$8,765
24	FT-2 for activity in Oct-12- Variable		\$3,699												\$3,699
25	TOTAL Variable Collections	(15)+(18)+(21)+(22)+(23)+(24)	\$8,175,744	\$13,997,409	\$18,479,178	\$21,275,167	\$18,309,495	\$14,434,813	\$6,958,849	\$3,962,137	\$5,569,668	\$2,789,563	\$2,887,029	\$3,535,116	\$120,374,168
26	Total Gas Cost Collections (w/o FT-2)	(11) + (25)	\$10,145,397	\$19,442,676	\$25,617,572	\$29,839,214	\$25,538,687	\$20,174,694	\$9,823,176	\$5,251,389	\$7,801,070	\$3,964,948	\$4,098,820	\$4,998,430	\$166,696,074

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## WORKING CAPITAL

		<u>Nov</u> <u>actual</u> (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> actual (d)	<u>Mar</u> actual (e)	Apr actual (f)	<u>Mav</u> actual (g)	Jun actual (h)	Jul Fest (i)	Aug Fest (j)	Sep Fcst (k)	Oct Fcst (l)	<u>Nov-Oct</u> (m)
Description	Reference													
Line No.														
1 Supply Fixed Costs	Sch. 1, line 5	\$3,481,283	\$3,170,537	\$3,427,815	\$3,519,974	\$3,464,261	\$3,473,570	\$3,139,202	\$2,940,847	\$3,589,302	\$3,589,302	\$3,588,659	\$3,589,302	\$40,974,054
2 Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066) \$51,549	(\$124,066) \$51,549	(\$124,066) \$51,549	(\$124,066)	(\$124,066) (\$47,965)	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$124,066) \$0	(\$1,488,790) \$154,648
<ul> <li>Plus: Supply Related LNG O&amp;M Costs</li> <li>Total Adjustments</li> </ul>	Sch. 1, line 7 (2) + (3)	\$51,549 (\$72,517)	\$51,549 (\$72,517)	\$51,549 (\$72,517)	\$47,965 (\$76,101)	(\$47,965) (\$172,031)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$0 (\$124,066)	\$154,648 (\$1,334,142)
5 Allowable Working Capital Costs	(1) + (3)	\$3,408,767	\$3,098,021	\$3,355,299	\$3,443,874	\$3,292,230	\$3,349,504	\$3,015,136	\$2,816,781	\$3,465,236	\$3,465,236	\$3,464,593	\$3,465,236	\$39,639,913
6 Number of Days Lag	Dkt 3943, Dkt 4323	24.40	24.40	24.40	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7 Working Capital Requirement	[(5) * (6)] / 365	\$227,874	\$207,101	\$224,299	\$202,953	\$194,016	\$197,391	\$177,687	\$165,997	\$204,212	\$204,212	\$204,174	\$204,212	
8 Cost of Capital	Dkt 4339	7.22%	7.22%	7.22%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
9 Return on Working Capital Requirement	(7) * (8)	\$16,452	\$14,953	\$16,194	\$15,303	\$14,629	\$14,883	\$13,398	\$12,516	\$15,398	\$15,398	\$15,395	\$15,398	
10 Weighted Cost of Debt	Dkt 4339	2.21%	2.21%	2.21%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
11 Interest Expense	(7) * (10)	\$5,036	\$4,577	\$4,957	\$5,804	\$5,549	\$5,645	\$5,082	\$4,748	\$5,840	\$5,840	\$5,839	\$5,840	
12 Taxable Income	(9) - (11)	\$11,416	\$10,376	\$11,237	\$9,498	\$9,080	\$9,238	\$8,316	\$7,769	\$9,557	\$9,557	\$9,555	\$9,557	
13 1 - Combined Tax Rate	Dkt 3943, Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14 Return and Tax Requirement	(12) / (13)	\$17,564	\$15,963	\$17,288	\$14,613	\$13,969	\$14,212	\$12,793	\$11,952	\$14,703	\$14,703	\$14,701	\$14,703	
15 Supply Fixed Working Capital Requirement	(11) + (14)	\$ <u>22,600</u>	\$ <u>20,540</u>	\$ <u>22,245</u>	\$ <u>20,417</u>	\$ <u>19,518</u>	\$ <u>19,858</u>	\$ <u>17,875</u>	\$ <u>16,699</u>	\$ <u>20,544</u>	\$ <u>20,544</u>	\$ <u>20,540</u>	\$ <u>20,544</u>	\$ <u>241,923</u>
16 Supply Variable Costs	Sch. 1, line 21	\$16,520,419	\$19,511,989	\$28,143,528	\$26,828,501	\$18,984,291	\$9,316,359	\$4,710,758	\$4,128,338	\$2,997,918	\$2,907,579	\$2,942,755	\$5,259,518	\$142,251,955
17 Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 22	(55,845)	(458)	(534,407)	(165,050)	(31,563)	0	0	0	0	0	0	0	(\$787,323)
18 Plus: Supply Related LNG O&M Costs	Sch. 1, line 23	35,844	35,844	35,844	47,725	(47,725)	0	0	0	0	0	0	0	\$107,532
<ol> <li>Total Adjustments</li> <li>Allowable Working Capital Costs</li> </ol>	(17) + (18) (16) + (19)	(\$20,001) \$16,500,418	<u>\$35,386</u> \$19,547,376	(\$498,563) \$27,644,965	(\$117,326) \$26,711,175	(\$79,288) \$18,905,004	<u>\$0</u> \$9,316,359	<u>\$0</u> \$4,710,758	<u>\$0</u> \$4,128,338	<u>\$0</u> \$2,997,918	<u>\$0</u> \$2,907,579	<u>\$0</u> \$2.942.755	<u>\$0</u> \$5,259,518	(\$679,791) \$141,572,164
														\$141,572,104
21 Number of Days Lag	Dkt 3943, Dkt 4323	24.40	24.40	24.40	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22 Working Capital Requirement	[(20) * (21)] / 365	\$1,103,042	\$1,306,729	\$1,848,047	\$1,574,130	\$1,114,100	\$549,027	\$277,612	\$243,289	\$176,672	\$171,348	\$173,421	\$309,951	
23 Cost of Capital	Dkt 4339	7.22%	7.22%	7.22%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
24 Return on Working Capital Requirement	(22) * (23)	\$79,640	\$94,346	\$133,429	\$118,689	\$84,003	\$41,397	\$20,932	\$18,344	\$13,321	\$12,920	\$13,076	\$23,370	
25 Weighted Cost of Debt	Dkt 4339	2.21%	2.21%	2.21%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
26 Interest Expense	(22) * (25)	\$24,377	\$28,879	\$40,842	\$45,020	\$31,863	\$15,702	\$7,940	\$6,958	\$5,053	\$4,901	\$4,960	\$8,865	
27 Taxable Income	(24) - (26)	\$55,262	\$65,467	\$92,587	\$73,669	\$52,140	\$25,694	\$12,992	\$11,386	\$8,268	\$8,019	\$8,116	\$14,506	
28 1 - Combined Tax Rate	Dkt 3943, Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29 Return and Tax Requirement	(27) / (28)	\$85,019	\$100,719	\$142,442	\$113,337	\$80,215	\$39,530	\$19,988	\$17,517	\$12,720	\$12,337	\$12,486	\$22,316	
30 Supply Variable Working Capital Requirement	(26) + (29)	\$ <u>109,396</u>	\$129,597	\$183,284	\$158,357	\$ <u>112,078</u>	\$ <u>55,232</u>	\$ <u>27,928</u>	\$24,475	\$ <u>17,773</u>	\$ <u>17,238</u>	\$17,446	\$ <u>31,181</u>	\$883,986

## INVENTORY FINANCE

			<u>Nov</u> actual (a)	Dec actual (b)	Jan actual (c)	<u>Feb</u> <u>actual</u> (d)	<u>Mar</u> <u>actual</u> (e)	Apr actual (f)	<u>Mav</u> actual (g)	Jun actual (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (1)	<u>Nov-Oct</u> (m)
Line No.	Description	Reference													
1 2 3 4 5	Storage Inventory Balance Monthly Storage Deferral/Amortization Subtotal Cost of Capital Return on Working Capital Requirement	(1) + (2) Dkt 4339 (3) * (4)	\$15,445,080 \$6,895,035 <b>\$22,340,115</b> 7.22% \$1,612,956	\$14,881,176 \$5,309,177 <b>\$20,190,353</b> 7.22% \$1,457,744	\$13,425,529 \$2,689,064 <b>\$16,114,593</b> 7.22% \$1,163,474	\$11,840,616 \$551,603 <b>\$12,392,219</b> 7.54% \$934,373	\$12,157,529 \$0 <b>\$12,157,529</b> 7.54% \$916,678	\$12,147,854 \$264,306 <b>\$12,412,160</b> 7.54% \$935,877	\$14,851,776 \$446,052 <b>\$15,297,828</b> 7.54% \$1,153,456	\$15,562,508 \$624,371 <b>\$16,186,879</b> 7.54% \$1,220,491	\$17,084,311 \$0 <b>\$17,084,311</b> 7.54% \$1,288,157	\$17,235,932 \$0 <b>\$17,235,932</b> 7.54% \$1,299,589	\$17,397,884 \$0 <b>\$17,397,884</b> 7.54% \$1,311,800	\$17,346,745 \$0 <b>\$17,346,745</b> 7.54% \$1,307,945	\$14,602,540
6 7	Weighted Cost of Debt Interest Charges Financed	(3) * (4) Dkt 4339 (3) * (6)	2.21% \$493,717	2.21% \$446,207	2.21% \$356,132	2.86% \$354,417	2.86% \$347,705	2.86% \$354,988	2.86% \$437,518	2.86% \$462,945	2.86% \$488,611	2.86% \$492,948	2.86% \$497,579	2.86% \$496,117	\$5,228,884
8 9 10	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(5) - (7) Dkt 3943, Dkt 4323 (8) / (9)	\$1,119,240 0.65 \$1,721,907	\$1,011,537 0.65 \$1,556,210	\$807,341 0.65 \$1,242,063	\$579,956 0.65 \$892,240	\$568,972 0.65 \$875,342	\$580,889 0.65 \$893,676	\$715,938 0.65 \$1,101,444	\$757,546 0.65 \$1,165,455	\$799,546 0.65 \$1,230,070	\$806,642 0.65 \$1,240,987	\$814,221 0.65 \$1,252,648	\$811,828 0.65 \$1,248,966	\$14,421,008
11	Working Capital Requirement	(7) + (10)	\$2,215,624	\$2,002,417	\$1,598,196	\$1,246,657	\$1,223,047	\$1,248,663	\$1,538,961	\$1,628,400	\$1,718,682	\$1,733,935	\$1,750,227	\$1,745,083	\$19,649,892
12	Monthly Average	(11) / 12	\$184,635	\$166,868	\$133,183	\$103,888	\$101,921	\$104,055	\$128,247	\$135,700	\$143,223	\$144,495	\$145,852	\$145,424	\$1,637,491
13 14 15	<b>LNG Inventory Balance</b> Cost of Capital Return on Working Capital Requirement	Dkt 4339 (13) * (14)	\$4,139,002 7.22% \$298,836	\$4,135,110 7.22% \$298,555	\$2,774,173 7.22% \$200,295	\$2,380,897 7.54% \$179,520	\$2,450,336 7.54% \$184,755	\$3,329,570 7.54% \$251,050	\$4,287,751 7.54% \$323,296	\$4,458,514 7.54% \$336,172	\$5,128,152 7.54% \$386,663	\$5,013,026 7.54% \$377,982	\$5,286,166 7.54% \$398,577	\$5,303,072 7.54% \$399,852	\$3,635,553
16 17	Weighted Cost of Debt Interest Charges Financed	Dkt 4339 (13) * (16)	2.21% \$91,472	2.21% \$91,386	2.21% \$61,309	2.86% \$68,094	2.86% \$70,080	2.86% \$95,226	2.86% \$122,630	2.86% \$127,514	2.86% \$146,665	2.86% \$143,373	2.86% \$151,184	2.86% \$151,668	\$1,320,599
18 19 20	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(15) - (17) Dkt 3943, Dkt 4323 (18) / (19)	\$207,364 0.65 \$319,022	\$207,169 0.65 \$318,722	\$138,986 0.65 \$213,825	\$111,426 0.65 \$171,425	\$114,676 0.65 \$176,424	\$155,824 0.65 \$239,729	\$200,667 0.65 \$308,718	\$208,658 0.65 \$321,013	\$239,998 0.65 \$369,227	\$234,610 0.65 \$360,938	\$247,393 0.65 \$380,604	\$248,184 0.65 \$381,821	\$3,561,467
21	Working Capital Requirement	(17) + (20)	\$410,494	\$410,107	\$275,134	\$239,518	\$246,504	\$334,955	\$431,348	\$448,527	\$515,892	\$504,310	\$531,788	\$533,489	\$4,882,066
22	Monthly Average	(21) / 12	\$34,208	\$34,176	\$22,928	\$19,960	\$20,542	\$27,913	\$35,946	\$37,377	\$42,991	\$42,026	\$44,316	\$44,457	\$406,839
23	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$218,843	\$201,044	\$156,111	\$123,848	\$122,463	\$131,968	\$164,192	\$173,077	\$186,214	\$186,520	\$190,168	\$189,881	\$2,044,330

Actual F	Oth Usage for Filing													
Actual L	vii Usage for Fining	Nov	Dec	Jan	<u>Feb</u>	Mar	Apr	May	Jun	Jul	Aug	Sep	<u>Oct</u>	Nov-Oct
		actual (a)	actual (b)	actual (c)	actual (d)	actual (e)	actual (f)	actual (g)	actual (h)	Ecst (i)	Fcst (j)	Ecst (k)	Ecst (1)	(m)
	THROUGHPUT (Dth)	(4)	(0)	(0)	(u)	(0)	(1)	(6)	()	(.)	0/	(11)	(1)	(11)
Line No.	Rate Class													
1101	<u>rate caso</u>													
1	SALES													
2	Residential Non-Heating	45,986	78,983	98,907	109,290	100,574	85,531	54,040	36,130	53,300	27,280	27,901	28,447	746,370
3	Residential Non-Heating Low Income Residential Heating	1,703 902,551	3,229 1,903,463	4,277 2,537,878	4,875 2,912,936	3,978 2,519,777	2,925 1,994,126	1,352 1,004,359	914 517,766	0 787,897	0 388,331	0 399,794	0 515,751	23,254 16,384,628
5	Residential Heating Low Income	94,997	190,048	248,229	279,036	237,030	188,891	94,414	52,160	0	0	0	0	1,384,806
6	Small C&I	106,317	269,726	399,055	480,777	383,696	277,138	127,734	48,653	95,362	47,990	48,259	48,988	2,333,695
7	Medium C&I	157,402	353,174	445,472	519,825	464,259	320,301	185,551	115,786	177,363	92,066	97,084	111,258	3,039,540
8	Large LLF Large HLF	32,445 19,644	71,925 27,483	92,532 34,578	100,071 30,406	92,433 30,759	77,249 30,093	42,508 19,316	16,520 19,196	26,555 24,275	12,089 14,634	12,648 16,000	20,290 14,038	597,265 280,422
10	Extra Large LLF	6,035	10,809	13,483	52,746	16,577	48,040	(71,177)	5,725	2,978	1,620	1,523	2,227	90,586
11	Extra Large HLF	17,828	28,328	28,122	26,719	26,175	23,961	18,645	(21,333)	19,047	10,388	11,956	12,260	202,095
12	Total Sales	1,384,909	2,937,167	3,902,535	4,516,681	3,875,259	3,048,255	1,476,740	791,517	1,186,778	594,397	615,165	753,258	25,082,661
13	TSS	_										_		
14	Small Medium	0 4,389	0 7,361	0 5,297	0 6,713	128 7,281	91 6,241	50 4,008	0 322	0	0	0	0	269 41,611
15 16	Large LLF	5,050	8,828	3,082	5,581	3,685	5,472	1,367	(1,344)	0	0	0	0	31,722
17	Large HLF	2,606	617	622	6	3	2	0	(5)	0	0	0	0	3,851
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19 20	Extra Large HLF Total TSS	0 12,045	2,042 18,849	9,002	0 12,300	0 11,097	0 11,806	0 5,425	0 (1,027)	0	0	0	0	2,042 79,495
		12,045	10,049	9,002	12,500	11,097	11,800	3,423	(1,027)	0	0	0	0	73,495
21	Sales & TSS THROUGHPUT	15.004	50.000	00.005	100 000	100 551	0.5.504		26.420	<b>53 3</b> 00			20.115	- 46 0-0
22 23	Residential Non-Heating Residential Non-Heating Low Income	45,986 1,703	78,983 3,229	98,907 4,277	109,290 4,875	100,574 3,978	85,531 2,925	54,040 1,352	36,130 914	53,300 0	27,280 0	27,901 0	28,447 0	746,370 23,254
23	Residential Heating	902,551	1,903,463	2,537,878	2,912,936	2,519,777	1,994,126	1,004,359	517,766	787,897	388,331	399,794	515,751	16,384,628
25	Residential Heating Low Income	94,997	190,048	248,229	279,036	237,030	188,891	94,414	52,160	0	0	0	0	1,384,806
26	Small C&I	106,317	269,726	399,055	480,777	383,824	277,229	127,784	48,653	95,362	47,990	48,259	48,988	2,333,964
27 28	Medium C&I Large LLF	161,791 37,495	360,535 80,754	450,770 95,614	526,537 105,653	471,539 96,118	326,542 82,721	189,559 43,875	116,108 15,176	177,363 26,555	92,066 12,089	97,084 12,648	111,258 20,290	3,081,151 628,987
20	Large HLF	22,250	28,100	35,201	30,412	30,762	30,096	19,316	19,190	24,275	14,634	16,000	14,038	284,273
30	Extra Large LLF	6,035	10,809	13,483	52,746	16,577	48,040	(71,177)	5,725	2,978	1,620	1,523	2,227	90,586
31	Extra Large HLF	17,828	30,370	28,122	26,719	26,175	23,961	18,645	(21,333)	19,047	10,388	11,956	12,260	204,137
32	Total Sales & TSS Throughput	1,396,953	2,956,016	3,911,537	4,528,981	3,886,355	3,060,061	1,482,166	790,490	1,186,778	594,397	615,165	753,258	25,162,156
33	FT-1 TRANSPORTATION													
34 35	FT-1 Medium	50,249 73,300	112,569 188,138	95,414 170,378	123,862 215,449	86,589 135,159	81,908 133,147	25,556	14,919	27,590 19,007	30,317 18,700	32,063 23,103	44,379 48,557	725,415 1,044,764
35	FT-1 Large LLF FT-1 Large HLF	38,036	56,075	50,686	66,624	49,168	52,192	24,438 26,043	(4,613) 27,488	28,811	30,886	25,105 31,785	48,557 29,909	487,702
37	FT-1 Extra Large LLF	89,466	187,747	168,411	258,174	75,874	248,564	5,018	(6,139)	15,411	15,140	20,782	46,507	1,124,955
38	FT-1 Extra Large HLF	404,407	506,893	470,541	590,059	417,887	522,534	317,057	292,474	351,098	355,559	374,067	348,864	4,951,441
39 40	Default Total FT-1 Transportation	1,820 657,279	8,109 1,059,531	7,008 962,438	9,834 1,264,001	5,832 770,509	6,429 1,044,775	740 398,853	(1,863) 322,267	0 441,917	0 450,601	0 481,800	0 518,216	37,910 8,372,187
40	-	057,279	1,059,551	902,438	1,204,001	110,509	1,044,775	576,655	522,207	441,917	450,001	481,800	516,210	6,572,167
41	FT-2 TRANSPORTATION FT-2 Small	0	808	1.264	2 505	2 220	1 507	1 507	1,507	0	0	0	0	11 (07
42 43	FT-2 Medium	78,225	178,409	1,364 216,523	2,595 252,674	2,320 224,775	1,507 180,314	1,507 180,314	1,507	0 55,908	0 50,329	59,272	0 57,359	11,607 1,714,415
44	FT-2 Large LLF	55,167	174,242	127,016	203,820	166,189	150,828	53,155	28,768	19,655	15,980	19,047	29,944	1,043,811
45	FT-2 Large HLF	19,673	31,380	35,172	37,007	33,651	30,823	23,820	21,823	13,152	14,036	14,742	14,350	289,628
46	FT-2 Extra Large LLF	381	2,458	5,351	5,409	5,267	4,176	1,520	189	1,425	1,446	1,414	1,359	30,395
47 48	FT-2 Extra Large HLF Total FT-2 Transportation	15,003 168,448	13,056 399,545	19,572 403,634	17,219 516,129	16,570 446,451	15,249 381,390	11,967 270,776	10,554 241,648	9,378 99,519	13,944 95,734	10,967 105,441	10,056 113,068	<u>163,534</u> 3,241,783
49	Total THROUGHPUT													
50	Residential Non-Heating	45,986	78,983	98,907	109,290	100,574	85,531	54,040	36,130	53,300	27,280	27,901	28,447	746,370
51	Residential Non-Heating Low Income	1,703	3,229	4,277	4,875	3,978	2,925	1,352	914	0	0	0	0	23,254
52	Residential Heating	902,551	1,903,463	2,537,878	2,912,936	2,519,777	1,994,126	1,004,359	517,766	787,897	388,331	399,794	515,751	16,384,628
53 54	Residential Heating Low Income Small C&I	94,997 106,317	190,048 269,726	248,229 399,055	279,036 480,777	237,030 383,824	188,891 277,229	94,414 127,784	52,160 48,653	0 95,362	0 47,990	0 48,259	0 48,988	1,384,806 2,333,964
54 55	Medium C&I	290,265	269,726 651,514	762,706	903,074	585,824 782,902	588,764	395,429	48,655 311,341	260,861	47,990	48,259	48,988 212,996	2,333,964 5,520,982
56	Large LLF	165,962	443,134	393,008	524,921	397,466	366,696	121,469	39,332	65,218	46,769	54,797	98,791	2,717,561
57	Large HLF	79,960	115,555	121,058	134,042	113,580	113,111	69,178	68,502	66,238	59,555	62,527	58,297	1,061,603
58	Extra Large LLF	95,882	201,014	187,246	316,328	97,718	300,780	(64,639)	(226)	19,815	18,206	23,719	50,092	1,245,936
59 60	Extra Large HLF Default	437,237 1,820	550,319 8,109	518,236 7,008	633,997 9,834	460,632 5,832	561,744 6,429	347,669 740	281,695 (1,863)	379,523 0	379,890 0	396,990 0	371,180 0	5,319,113 37,910
61	Total Throughput	2,222,680	4,415,092	5,277,609	6,309,110	5,103,315	4,486,226	2,151,794	1,354,405	1,728,214	1,140,732	1,202,406	1,384,542	36,776,126

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