

February 20, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4346 - Gas Cost Recovery Filing ("GCR")
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid¹ I am submitting an original and nine (9) copies of the Company's monthly filing of gas costs and gas-cost revenue collection data.

The deferred balance report that is attached covers the 12-month period from November 1, 2012 through October 31, 2013. Based on two months of actual data, the deferred gas cost balance at the end of October 2013 is projected as an under-recovery of \$1.4 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2012 starting balance of \$505,827 in over collections, plus the actual gas costs and gas costs collection for November and December 2012. These projected costs are updated to reflect the February 14, 2013 NYMEX settle.

Please note the Company continues its thorough verification process following the implementation of its new financial system, hence the actual January 2013 deferred gas cost balance is not yet available. The Company will make this information available and will file its report upon the completion of this process.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November and December 2012. Schedule 3 summarizes actual and projected gas cost revenue collections for the November 1, 2012 through October 31, 2013. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

Luly E. Massaro, Commission Clerk
Docket 4346 – GCR Deferred Report
February 20, 2013
Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7685.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4346 Service List
Leo Wold, Esq.
Steve Scialabba

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted and sent via U.S. Mail to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission.



Joanne M. Scanlon
National Grid

February 20, 2013
Date

**Docket No. 4346 – National Grid – 2012 Annual Gas Cost Recovery Filing
("GCR") - Service List as of 10/17/12**

| Name/Address | E-mail | Phone |
|---|--|------------------------------|
| Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907 | Thomas.Teehan@nationalgrid.com | 401-784-7667 |
| | Joanne.Scanlon@nationalgrid.com | |
| Ann E. Leary National Grid 40 Sylvan Road Waltham, MA 02541 | Ann.Leary@nationalgrid.com | |
| Elizabeth D. Arangio National Grid 40 Sylvan Road Waltham, MA 02541 | Elizabeth.Arangio@nationalgrid.com | |
| Stephen A. McCauley National Grid 40 Sylvan Road Waltham, MA 02541 | Stephen.Mccauley@nationalgrid.com | |
| Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903 | Lwold@riag.ri.gov | 401-222-2424 |
| | Sscialabba@ripuc.state.ri.us | |
| | dmacrae@riag.ri.gov | |
| | Jmunoz@riag.ri.gov | |
| Bruce Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039 | Boliver.rha@verizon.net | 703-569-6480 |
| File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888 | Lmassaro@puc.state.ri.us | 401-780-2107 401-941-1691 |
| | Plucarelli@puc.state.ri.us | |
| | Sccamara@puc.state.ri.us | |

Deferred Gas Cost Balances

| | <u>Nov</u> <u>actual</u> 30 | <u>Dec</u> <u>actual</u> 31 | <u>Jan</u> <u>Fcst</u> 31 | <u>Feb</u> <u>Fcst</u> 28 | <u>Mar</u> <u>Fcst</u> 31 | <u>Apr</u> <u>Fcst</u> 30 | <u>May</u> <u>Fcst</u> 31 | <u>Jun</u> <u>Fcst</u> 30 | <u>Jul</u> <u>Fcst</u> 31 | <u>Aug</u> <u>Fcst</u> 31 | <u>Sep</u> <u>Fcst</u> 30 | <u>Oct</u> <u>Fcst</u> 31 | <u>Nov-Oct</u> 365 |
|--|-----------------------------------|-----------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------|
| # of Days in Month | | | | | | | | | | | | | |
| Line No. | | | | | | | | | | | | | |
| I. Fixed Cost Deferred | | | | | | | | | | | | | |
| 2 Beginning Balance | \$8,805,999 | \$8,377,219 | \$5,674,633 | \$953,874 | (\$3,882,631) | (\$7,718,911) | (\$9,921,870) | (\$10,212,411) | (\$9,129,860) | (\$7,519,375) | (\$5,774,355) | (\$4,064,439) | \$8,805,999 |
| 3 Adjustment- Tennessee Refund Reallocation | (\$1,141,713) | | | | | | | | | | | | |
| 4 Supply Fixed Costs (net of cap rel) | \$3,481,283 | \$3,170,537 | \$3,566,162 | \$3,564,233 | \$3,566,159 | \$3,339,235 | \$3,339,878 | \$3,339,235 | \$3,339,878 | \$3,339,878 | \$3,339,235 | \$3,339,878 | \$40,725,590 |
| 5 LNG Demand to DAC | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$1,488,790) |
| 6 Supply Related LNG O & M | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$618,591 |
| 7 NGPMP Credits | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$4,600,000) |
| 8 Working Capital | \$22,600 | \$20,540 | \$23,163 | \$23,150 | \$23,163 | \$21,658 | \$21,662 | \$21,658 | \$21,662 | \$21,662 | \$21,658 | \$21,662 | \$264,238 |
| 9 Total Supply Fixed Costs | \$1,906,321 | \$2,735,227 | \$3,133,475 | \$3,131,533 | \$3,133,472 | \$2,905,043 | \$2,905,690 | \$2,905,043 | \$2,905,690 | \$2,905,690 | \$2,905,043 | \$2,905,690 | \$34,377,917 |
| 10 Supply Fixed - Collections | \$1,969,654 | \$5,445,267 | \$7,857,752 | \$7,966,634 | \$6,963,597 | \$5,098,944 | \$3,185,549 | \$1,812,561 | \$1,286,372 | \$1,153,618 | \$1,190,075 | \$1,441,987 | \$45,372,009 |
| 11 Prelim. Ending Balance | \$8,742,666 | \$5,667,178 | \$950,357 | (\$3,881,227) | (\$7,712,756) | (\$9,912,813) | (\$10,201,729) | (\$9,119,929) | (\$7,510,542) | (\$5,767,302) | (\$4,059,388) | (\$2,600,736) | (\$2,188,094) |
| 12 Month's Average Balance | \$8,774,332 | \$7,022,198 | \$3,312,495 | (\$1,463,677) | (\$5,797,693) | (\$8,815,862) | (\$10,061,800) | (\$9,666,170) | (\$8,320,201) | (\$6,643,339) | (\$4,916,872) | (\$3,332,588) | |
| 13 Interest Rate (BOA Prime minus 200 bps) | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | |
| 14 Interest Applied | \$9,015 | \$7,455 | \$3,517 | (\$1,404) | (\$6,155) | (\$9,057) | (\$10,682) | (\$9,931) | (\$8,833) | (\$7,053) | (\$5,052) | (\$3,538) | (\$41,718) |
| 15 Marketer Reconciliation | (\$374,462) | | | | | | | | | | | | |
| 16 Fixed Ending Balance | \$8,377,219 | \$5,674,633 | \$953,874 | (\$3,882,631) | (\$7,718,911) | (\$9,921,870) | (\$10,212,411) | (\$9,129,860) | (\$7,519,375) | (\$5,774,355) | (\$4,064,439) | (\$2,604,274) | (\$2,229,812) |
| II. Variable Cost Deferred | | | | | | | | | | | | | |
| 18 Beginning Balance | (\$9,311,826) | (\$1,831,649) | \$3,393,064 | \$8,770,806 | \$9,164,045 | \$7,504,364 | \$4,225,132 | \$2,141,117 | \$1,402,044 | \$1,513,016 | \$1,846,559 | \$2,152,370 | (\$9,311,826) |
| 19 Adjustment- Tennessee Refund Reallocation | \$1,141,713 | | | | | | | | | | | | |
| 20 Variable Supply Costs | \$14,171,052 | \$18,859,133 | \$25,125,519 | \$20,478,623 | \$15,859,373 | \$9,485,122 | \$5,736,285 | \$3,513,541 | \$3,002,009 | \$2,880,303 | \$2,945,668 | \$5,140,431 | \$127,197,058 |
| 21 Supply Related LNG to DAC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 22 Supply Related LNG O & M | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$35,844 | \$430,129 |
| 23 Inventory Financing - LNG | \$34,208 | \$34,176 | \$33,119 | \$31,457 | \$30,554 | \$29,684 | \$37,133 | \$43,334 | \$42,383 | \$41,431 | \$43,689 | \$43,829 | \$444,997 |
| 24 Inventory Financing - UG | \$184,635 | \$166,868 | \$105,678 | \$83,122 | \$82,046 | \$102,523 | \$123,938 | \$138,009 | \$141,197 | \$142,451 | \$143,789 | \$143,366 | \$1,557,623 |
| 25 Working Capital | \$94,190 | \$125,272 | \$166,818 | \$136,009 | \$105,384 | \$63,123 | \$38,269 | \$23,532 | \$20,141 | \$19,334 | \$19,767 | \$34,318 | \$846,157 |
| 26 Total Supply Variable Costs | \$15,661,642 | \$19,221,293 | \$25,466,977 | \$20,765,056 | \$16,113,202 | \$9,716,296 | \$5,971,468 | \$3,754,261 | \$3,241,574 | \$3,119,362 | \$3,188,757 | \$5,397,788 | \$131,617,677 |
| 27 Supply Variable - Collections | \$8,175,744 | \$13,997,409 | \$20,095,688 | \$20,380,411 | \$17,781,727 | \$13,001,550 | \$8,058,861 | \$4,495,153 | \$3,132,149 | \$2,787,602 | \$2,884,999 | \$3,532,630 | \$118,323,923 |
| 28 Prelim. Ending Balance | (\$1,825,927) | \$3,392,236 | \$8,764,353 | \$9,155,451 | \$7,495,520 | \$4,219,110 | \$2,137,740 | \$1,400,225 | \$1,511,469 | \$1,844,776 | \$2,150,317 | \$4,017,528 | \$3,981,928 |
| 29 Month's Average Balance | (\$5,568,877) | \$780,293 | \$6,078,708 | \$8,963,128 | \$8,329,783 | \$5,861,737 | \$3,181,436 | \$1,770,671 | \$1,456,757 | \$1,678,896 | \$1,998,438 | \$3,084,949 | |
| 30 Interest Rate (BOA Prime minus 200 bps) | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | |
| 31 Interest Applied | (\$5,721) | \$828 | \$6,453 | \$8,595 | \$8,843 | \$6,022 | \$3,378 | \$1,819 | \$1,547 | \$1,782 | \$2,053 | \$3,275 | \$38,875 |
| 32 Gas Procurement Incentive/(penalty) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 33 Variable Ending Balance | (\$1,831,649) | \$3,393,064 | \$8,770,806 | \$9,164,045 | \$7,504,364 | \$4,225,132 | \$2,141,117 | \$1,402,044 | \$1,513,016 | \$1,846,559 | \$2,152,370 | \$4,020,803 | \$4,020,803 |
| GCR Deferred Summary | | | | | | | | | | | | | |
| 34 Beginning Balance | (\$505,827) | \$6,545,570 | \$9,067,698 | \$9,724,680 | \$5,281,415 | (\$214,547) | (\$5,696,738) | (\$8,071,294) | (\$7,727,816) | (\$6,006,359) | (\$3,927,797) | (\$1,912,069) | (\$505,827) |
| 35 Gas Costs | \$17,241,201 | \$21,992,998 | \$28,655,009 | \$24,006,184 | \$19,388,860 | \$12,787,684 | \$9,039,490 | \$6,816,103 | \$6,305,214 | \$6,183,508 | \$6,248,230 | \$8,443,636 | \$167,108,117 |
| 36 Inventory Finance | \$218,843 | \$201,044 | \$138,796 | \$114,579 | \$112,601 | \$132,207 | \$161,071 | \$181,344 | \$183,580 | \$183,882 | \$187,478 | \$187,195 | \$2,002,620 |
| 37 Working Capital | \$116,790 | \$145,812 | \$189,980 | \$159,159 | \$128,546 | \$84,781 | \$59,931 | \$45,190 | \$41,803 | \$40,996 | \$41,425 | \$55,981 | \$1,110,394 |
| 38 NGPMP Credits | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$383,333) | (\$4,600,000) |
| 39 Total Costs | \$17,193,501 | \$21,956,520 | \$28,600,452 | \$23,896,589 | \$19,246,674 | \$12,621,339 | \$8,877,159 | \$6,659,303 | \$6,147,264 | \$6,025,053 | \$6,093,800 | \$8,303,478 | \$165,621,131 |
| 40 Collections | \$10,145,397 | \$19,442,676 | \$27,953,440 | \$28,347,045 | \$24,745,324 | \$18,100,494 | \$11,244,410 | \$6,307,714 | \$4,418,521 | \$3,941,220 | \$4,075,074 | \$4,974,617 | \$163,695,932 |
| 41 Prelim. Ending Balance | \$6,542,276 | \$9,059,414 | \$9,714,710 | \$5,274,223 | (\$217,236) | (\$5,693,703) | (\$8,063,989) | (\$7,719,704) | (\$5,999,073) | (\$3,922,526) | (\$1,909,071) | \$1,416,792 | |
| 42 Month's Average Balance | \$3,018,225 | \$7,802,492 | \$9,391,204 | \$7,499,452 | \$2,532,090 | (\$2,954,125) | (\$6,880,364) | (\$7,895,499) | (\$6,863,444) | (\$4,964,443) | (\$2,918,434) | (\$247,639) | |
| 43 Interest Rate (BOA Prime minus 200 bps) | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | |
| 44 Interest Applied | \$3,293 | \$8,283 | \$9,970 | \$7,191 | \$2,688 | (\$3,035) | (\$7,304) | (\$8,112) | (\$7,287) | (\$5,270) | (\$2,998) | (\$263) | (\$2,843) |
| 45 Gas Purchase Plan Incentives/(Penalties) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 46 | | | | | | | | | | | | | |
| 47 | | | | | | | | | | | | | |
| 48 Ending Bal. W/ Interest | \$6,545,570 | \$9,067,698 | \$9,724,680 | \$5,281,415 | (\$214,547) | (\$5,696,738) | (\$8,071,294) | (\$7,727,816) | (\$6,006,359) | (\$3,927,797) | (\$1,912,069) | \$1,416,529 | \$1,416,529 |

| | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov-Oct |
|--|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| | actual | actual | Fcst | Fcst | Fcst | Fcst | Fcst | Fcst | Fcst | Fcst | Fcst | Fcst | |
| Projected Gas Costs using 2-14-12 NYMEX | | | | | | | | | | | | | |
| Line | | | | | | | | | | | | | |
| No. | | | | | | | | | | | | | |
| 1 | SUPPLY FIXED COSTS - Pipeline Delivery | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | |
| 3 | Algonquin | 1,071,837 | 906,694 | 650,451 | 650,451 | 650,451 | 650,451 | 650,451 | 650,451 | 650,451 | 650,451 | 650,451 | 8,483,037 |
| 4 | Alberta Northeast | 637 | 578 | - | - | - | - | - | - | - | - | - | 1,215 |
| 5 | Texas Eastern | - | - | 212,532 | 212,532 | 212,532 | 212,532 | 212,532 | 212,532 | 212,532 | 212,532 | 212,532 | 2,125,324 |
| 6 | TETCO | 775,893 | 706,289 | 525,034 | 525,034 | 525,034 | 525,034 | 525,034 | 525,034 | 525,034 | 525,034 | 525,034 | 6,732,524 |
| 7 | Tennessee | 1,016,202 | 1,015,024 | 1,015,024 | 1,015,024 | 1,015,024 | 1,015,024 | 1,015,024 | 1,015,024 | 1,015,024 | 1,015,024 | 1,015,024 | 12,181,465 |
| 8 | NETNE | - | - | - | - | - | - | - | - | - | - | - | - |
| 9 | Iroquois | 610 | (6,676) | 6,676 | 6,676 | 6,676 | 6,676 | 6,676 | 6,676 | 6,676 | 6,676 | 6,676 | 60,696 |
| 10 | Union | 2,497 | (2,388) | 2,510 | 2,267 | 2,510 | 2,429 | 2,510 | 2,429 | 2,510 | 2,429 | 2,510 | 24,725 |
| 11 | Transcanada | - | - | 10,808 | 9,762 | 10,808 | 10,459 | 10,808 | 10,459 | 10,808 | 10,808 | 10,459 | 105,985 |
| 12 | Dominion | 34,096 | 32,512 | 2,311 | 2,311 | 2,311 | 2,311 | 2,311 | 2,311 | 2,311 | 2,311 | 2,311 | 89,721 |
| 13 | Transco | 6,618 | 6,404 | 6,618 | 5,977 | 6,618 | 6,404 | 6,618 | 6,404 | 6,618 | 6,404 | 6,618 | 77,916 |
| 14 | National Fuel | 4,663 | 4,663 | 4,663 | 4,663 | 4,663 | 4,663 | 4,663 | 4,663 | 4,663 | 4,663 | 4,663 | 55,955 |
| 15 | Columbia | 303,060 | 295,275 | 288,384 | 288,384 | 288,384 | 288,384 | 288,384 | 288,384 | 288,384 | 288,384 | 288,384 | 3,482,176 |
| 16 | Hubline | - | - | 74,203 | 74,203 | 74,203 | 74,203 | 74,203 | 74,203 | 74,203 | 74,203 | 74,203 | 742,031 |
| 17 | Westerly Lateral | 56,324 | 56,324 | 54,984 | 54,984 | 54,984 | 54,984 | 54,984 | 54,984 | 54,984 | 54,984 | 54,984 | 662,490 |
| 18 | East to West | - | - | 84,341 | 84,341 | 84,341 | 84,341 | 84,341 | 84,341 | 84,341 | 84,341 | 84,341 | 843,410 |
| 19 | BG LNG Energy | 303 | (2,388) | - | - | - | - | - | - | - | - | - | (2,085) |
| 20 | Shell Energy | - | (3,125) | - | - | - | - | - | - | - | - | - | (3,125) |
| 21 | EDF Trading N. Am | - | (18,750) | - | - | - | - | - | - | - | - | - | (18,750) |
| 22 | | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | Less Credits from Mkter Releases | (631,266) | (631,266) | (551,270) | (551,270) | (551,270) | (551,270) | (551,270) | (551,270) | (551,270) | (551,270) | (551,270) | (6,775,228) |
| 28 | TOTAL SUPPLY FIXED COSTS - Pipeline | 2,641,473 | 2,359,169 | 2,387,270 | 2,385,341 | 2,387,270 | 2,386,627 | 2,387,270 | 2,386,627 | 2,387,270 | | | |

Supply Estimate and Actuals for Filing

| | <u>Nov</u> <u>actual</u> | <u>Dec</u> <u>actual</u> | <u>Jan</u> <u>Fcst</u> | <u>Feb</u> <u>Fcst</u> | <u>Mar</u> <u>Fcst</u> | <u>Apr</u> <u>Fcst</u> | <u>May</u> <u>Fcst</u> | <u>Jun</u> <u>Fcst</u> | <u>Jul</u> <u>Fcst</u> | <u>Aug</u> <u>Fcst</u> | <u>Sep</u> <u>Fcst</u> | <u>Oct</u> <u>Fcst</u> | Nov-Oct |
|---|---------------------------------------|-----------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|------------|
| <u>Projected Gas Costs using 2-14-12 NYMEX</u> | | | | | | | | | | | | | |
| Line No. | | | | | | | | | | | | | |
| 57 | STORAGE FIXED COSTS - Delivery | | | | | | | | | | | | |
| 58 | Algonquin for TETCO SS-1 | 152,655 | 153,746 | 84,498 | 84,498 | 84,498 | 84,498 | 84,498 | 84,498 | 84,498 | 84,498 | 84,498 | 1,151,383 |
| 59 | Algonquin delivery for FSS | - | - | 5,642 | 5,642 | 5,642 | 5,642 | 5,642 | 5,642 | 5,642 | 5,642 | 5,642 | 56,424 |
| 60 | TETCO delivery for FSS | - | - | 4,964 | 4,964 | 4,964 | 4,964 | 4,964 | 4,964 | 4,964 | 4,964 | 4,964 | 49,636 |
| 61 | Algonquin SCT for SS-1 | - | - | 1,590 | 1,590 | 1,590 | 1,590 | 1,590 | 1,590 | 1,590 | 1,590 | 1,590 | 15,899 |
| 62 | Algonquin delivery for GSS, GSS-TE, | - | - | 70,165 | 70,165 | 70,165 | 70,165 | 70,165 | 70,165 | 70,165 | 70,165 | 70,165 | 701,652 |
| 63 | Algonquin SCT delivery for GSS-TE | - | - | 447 | 447 | 447 | 447 | 447 | 447 | 447 | 447 | 447 | 4,471 |
| 64 | Algonquin delivery for GSS Conv | - | - | 20,168 | 20,168 | 20,168 | 20,168 | 20,168 | 20,168 | 20,168 | 20,168 | 20,168 | 201,677 |
| 65 | Tennessee delivery for GSS | 92,970 | 183,036 | 57,093 | 57,093 | 57,093 | 57,093 | 57,093 | 57,093 | 57,093 | 57,093 | 57,093 | 846,932 |
| 66 | Tennessee delivery for FSMA | - | - | 34,901 | 34,901 | 34,901 | 34,901 | 34,901 | 34,901 | 34,901 | 34,901 | 34,901 | 349,007 |
| 67 | TETCO delivery for GSS | 53,571 | 53,571 | 34,123 | 34,123 | 34,123 | 34,123 | 34,123 | 34,123 | 34,123 | 34,123 | 34,123 | 448,375 |
| 68 | TETCO delivery for GSS-TE | - | - | 3,538 | 3,538 | 3,538 | 3,538 | 3,538 | 3,538 | 3,538 | 3,538 | 3,538 | 35,379 |
| 69 | TETCO delivery for GSS-TE | - | - | 34,396 | 34,396 | 34,396 | 34,396 | 34,396 | 34,396 | 34,396 | 34,396 | 34,396 | 343,955 |
| 70 | TETCO delivery for GSS Conv | - | - | 10,674 | 10,674 | 10,674 | 10,674 | 10,674 | 10,674 | 10,674 | 10,674 | 10,674 | 106,739 |
| 71 | Dominion delivery for GSS Conv | - | - | 8,871 | 8,871 | 8,871 | 8,871 | 8,871 | 8,871 | 8,871 | 8,871 | 8,871 | 88,705 |
| 72 | Dominion delivery for GSS | - | - | 22,914 | 22,914 | 22,914 | 22,914 | 22,914 | 22,914 | 22,914 | 22,914 | 22,914 | 229,145 |
| 73 | Algonquin delivery for FSS | - | - | 15,212 | 15,212 | 15,212 | 15,212 | 15,212 | 15,212 | 15,212 | 15,212 | 15,212 | 152,117 |
| 74 | Columbia Delivery for FSS | 15,396 | 15,033 | 15,033 | 15,033 | 15,033 | 15,033 | 15,033 | 15,033 | 15,033 | 15,033 | 15,033 | 180,762 |
| 75 | Distrigas FLS call payment | 125,383 | - | 351,668 | 351,668 | 351,665 | 125,383 | 125,383 | 125,383 | 125,383 | 125,383 | 125,383 | 2,058,063 |
| 76 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 77 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 78 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 79 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 80 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 81 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 82 | STORAGE DELIVERY FIXED COST \$ | 439,975 | 405,386 | 775,896 | 775,896 | 775,893 | 549,611 | 549,611 | 549,611 | 549,611 | 549,611 | 549,611 | 7,020,323 |
| 83 | TOTAL STORAGE FIXED | 839,810 | 811,368 | 1,178,893 | 1,178,893 | 1,178,890 | 952,608 | 952,608 | 952,608 | 952,608 | 952,608 | 952,608 | 11,856,108 |
| 84 | TOTAL FIXED COSTS | 3,481,283 | 3,170,537 | 3,566,162 | 3,564,233 | 3,566,159 | 3,339,235 | 3,339,878 | 3,339,235 | 3,339,878 | 3,339,235 | 3,339,878 | 40,725,590 |

Supply Estimate and Actuals for Filing

| | | <u>Nov</u> <u>actual</u> | <u>Dec</u> <u>actual</u> | <u>Jan</u> <u>Fcst</u> | <u>Feb</u> <u>Fcst</u> | <u>Mar</u> <u>Fcst</u> | <u>Apr</u> <u>Fcst</u> | <u>May</u> <u>Fcst</u> | <u>Jun</u> <u>Fcst</u> | <u>Jul</u> <u>Fcst</u> | <u>Aug</u> <u>Fcst</u> | <u>Sep</u> <u>Fcst</u> | <u>Oct</u> <u>Fcst</u> | Nov-Oct |
|---|--|-----------------------------|-----------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|-------------|
| <u>Projected Gas Costs using 2-14-12 NYMEX</u> | | | | | | | | | | | | | | |
| Line No. | | | | | | | | | | | | | | |
| 85 | VARIABLE SUPPLY COSTS (Includes Injections) | - | - | - | - | - | - | - | - | - | - | - | - | |
| 86 | Tennessee Zone 0 | - | - | 606,425 | 645,800 | 432,768 | 387,833 | 222,731 | 147,104 | - | - | - | - | |
| 87 | Tennessee Zone 1 | - | - | 1,250,469 | 1,350,852 | 910,146 | 822,183 | 467,751 | 304,266 | - | - | - | - | |
| 88 | Tennessee Connexion | - | - | 1,232,652 | 1,063,290 | 1,157,361 | 1,141,051 | 1,207,180 | 1,192,526 | 1,256,251 | 1,265,615 | 1,225,151 | 1,275,354 | |
| 89 | Tennessee Dracut | - | - | - | - | - | - | 66,998 | - | - | - | - | - | |
| 90 | TETCO STX | - | - | 544,882 | 418,431 | - | 259,868 | 271,970 | 174,176 | 50,255 | 10,473 | 10,153 | 10,567 | |
| 91 | TETCO ELA | - | - | 1,226,061 | 940,239 | - | 583,857 | 610,310 | 392,251 | 112,231 | 23,415 | 22,705 | 23,662 | |
| 92 | TETCO WLA | - | - | 843,413 | 647,489 | - | 403,098 | 421,349 | 268,347 | 77,546 | 16,164 | 15,674 | 16,335 | |
| 93 | TETCO ETX | - | - | 355,662 | 273,593 | - | 170,635 | 177,694 | 114,967 | 33,359 | 6,838 | 6,671 | 7,004 | |
| 94 | TETCO NF | - | - | 69,782 | 53,808 | - | 33,565 | 34,981 | 22,411 | 6,401 | 1,334 | 1,293 | 1,346 | |
| 95 | M3 Delivered | - | - | 918,064 | 507,207 | 3,820,405 | 1,812,733 | 1,795,787 | 95,220 | - | - | 105,997 | 1,865,905 | |
| 96 | Maumee | - | - | 4,104,590 | 3,564,404 | 3,858,062 | 2,632,259 | 285,103 | 361,191 | 6,059 | - | - | 150,884 | |
| 97 | Broadrun Col | - | - | 1,048,008 | 903,790 | 971,767 | 970,505 | 1,033,532 | 1,011,842 | 884,244 | 890,807 | 1,021,544 | 1,055,755 | |
| 98 | Columbia Eagle and Downingtown | - | - | - | - | - | - | - | - | - | - | - | - | |
| 99 | Transco Zone 2 | - | - | 14,520 | 12,493 | - | - | - | - | - | - | - | - | |
| 100 | Dominion to TETCO FTS | - | - | 42,518 | 32,784 | - | 20,450 | 21,313 | 13,655 | 3,900 | 813 | 788 | 820 | |
| 101 | Transco Zone 3 | - | - | 316 | 274 | - | - | - | - | - | - | - | - | |
| 102 | ANE to Tennessee | - | - | 121,456 | 105,838 | 115,473 | - | - | - | - | - | - | - | |
| 103 | Niagara to Tennessee | - | - | - | - | - | 113,195 | - | - | - | - | - | - | |
| 104 | TETCO to B & W | - | - | 161,282 | 124,438 | - | 77,383 | 80,620 | 51,631 | 14,745 | 3,072 | 2,979 | 3,100 | |
| 105 | DistriGas FCS | - | - | - | - | - | - | - | - | - | - | - | - | |
| 106 | Hubline | - | - | 687,203 | 524,107 | - | - | - | - | - | - | - | - | |
| 107 | Total Pipeline Commodity Charges | 8,305,455 | 12,925,376 | 13,227,304 | 11,168,838 | 11,265,983 | 9,428,615 | 6,697,320 | 4,149,588 | 2,444,991 | 2,218,530 | 2,412,956 | 4,410,733 | 88,655,690 |
| 108 | Hedging Settlements and Amortization | 2,541,311 | 2,828,363 | 4,450,229 | 3,838,165 | 4,232,860 | 2,824,700 | 1,964,461 | 1,292,827 | 929,877 | 731,648 | 607,786 | 561,945 | 26,804,172 |
| 109 | Hedging Contracts - Commission & Other Fees | 6,123 | 5,893 | - | - | - | - | - | - | - | - | - | - | 12,016 |
| 110 | Hedging Contracts - Net Carry of Collateral | 634 | 622 | - | - | - | - | - | - | - | - | - | - | 1,256 |
| 111 | Refunds (Tennessee) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 112 | Less: Costs of Injections | - | - | - | - | - | (2,873,484) | (3,034,709) | (2,037,584) | (487,986) | (185,002) | (186,068) | (65,113) | (8,869,946) |
| 113 | TOTAL VARIABLE SUPPLY COSTS | 10,853,523 | 15,760,254 | 17,677,533 | 15,007,003 | 15,498,843 | 9,379,831 | 5,627,073 | 3,404,831 | 2,886,883 | 2,765,176 | 2,834,674 | 4,907,565 | 106,603,189 |
| 114 | Underground Storage | 1,623,493 | 2,704,582 | 6,922,920 | 5,134,424 | 245,598 | - | - | - | - | - | - | 112,685 | 16,743,701 |
| 115 | LNG Withdrawals and Trucking | 160,767 | 107,865 | 350,598 | 201,062 | 109,212 | 105,291 | 109,212 | 108,710 | 115,127 | 115,127 | 110,994 | 115,499 | 1,709,462 |
| 116 | Storage Delivery Costs | - | - | 174,468 | 136,135 | 5,721 | - | - | - | - | - | - | 4,682 | 321,006 |
| 117 | TOTAL VARIABLE STORAGE COSTS | 1,784,260 | 2,812,447 | 7,447,986 | 5,471,620 | 360,531 | 105,291 | 109,212 | 108,710 | 115,127 | 115,127 | 110,994 | 232,866 | 18,774,169 |
| 118 | | | | | | | | | | | | | | |
| 119 | TOTAL VARIABLE COSTS | 12,637,784 | 18,572,701 | 25,125,519 | 20,478,623 | 15,859,373 | 9,485,122 | 5,736,285 | 3,513,541 | 3,002,009 | 2,880,303 | 2,945,668 | 5,140,431 | 125,377,357 |
| 120 | TOTAL SUPPLY COSTS | 16,119,067 | 21,743,238 | 28,691,681 | 24,042,857 | 19,425,533 | 12,824,357 | 9,076,162 | 6,852,775 | 6,341,887 | 6,220,180 | 6,284,903 | 8,480,308 | 166,102,948 |

Supply Estimate and Actuals for Filing

| | <u>Nov</u> <u>actual</u> | <u>Dec</u> <u>actual</u> | <u>Jan</u> <u>Fcst</u> | <u>Feb</u> <u>Fcst</u> | <u>Mar</u> <u>Fcst</u> | <u>Apr</u> <u>Fcst</u> | <u>May</u> <u>Fcst</u> | <u>Jun</u> <u>Fcst</u> | <u>Jul</u> <u>Fcst</u> | <u>Aug</u> <u>Fcst</u> | <u>Sep</u> <u>Fcst</u> | <u>Oct</u> <u>Fcst</u> | Nov-Oct |
|---|---|-----------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------|
| <u>Projected Gas Costs using 2-14-12 NYMEX</u> | | | | | | | | | | | | | |
| Line No. | | | | | | | | | | | | | |
| 121 | Storage Costs for FT-2 Calculation | | | | | | | | | | | | |
| 122 | Storage Fixed Costs - Facilities | \$399,835 | \$405,982 | \$402,997 | \$402,997 | \$402,997 | \$402,997 | \$402,997 | \$402,997 | \$402,997 | \$402,997 | \$402,997 | \$4,835,785 |
| 123 | Storage Fixed Costs - Deliveries | \$439,975 | \$405,386 | \$775,896 | \$775,896 | \$775,893 | \$549,611 | \$549,611 | \$549,611 | \$549,611 | \$549,611 | \$549,611 | \$7,020,323 |
| 124 | sub-total Storage Costs | \$839,810 | \$811,368 | \$1,178,893 | \$1,178,893 | \$1,178,890 | \$952,608 | \$952,608 | \$952,608 | \$952,608 | \$952,608 | \$952,608 | \$11,856,108 |
| 125 | LNG Demand to DAC | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$1,488,790) |
| 126 | Inventory Financing | \$218,843 | \$201,044 | \$138,796 | \$114,579 | \$112,601 | \$132,207 | \$161,071 | \$181,344 | \$183,580 | \$183,882 | \$187,478 | \$2,002,620 |
| 127 | Supply related LNG O&M Costs | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$618,591 |
| 128 | Working Capital Requirement | \$22,600 | \$20,540 | \$23,163 | \$23,150 | \$23,163 | \$21,658 | \$21,662 | \$21,658 | \$21,662 | \$21,658 | \$21,662 | \$264,238 |
| 129 | Total FT-2 Storage Fixed Costs | \$1,008,736 | \$960,435 | \$1,268,335 | \$1,244,105 | \$1,242,136 | \$1,033,956 | \$1,062,825 | \$1,083,093 | \$1,085,334 | \$1,085,636 | \$1,089,227 | \$13,252,767 |
| 130 | System Storage MDQ (Dth) | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 1,852,008 |
| 131 | FT-2 Storage Cost per MDQ (Dth) | \$6.5361 | \$6.2231 | \$8.2181 | \$8.0611 | \$8.0484 | \$6.6995 | \$6.8865 | \$7.0178 | \$7.0324 | \$7.0343 | \$7.0576 | \$7.1559 |
| 132 | Pipeline Variable | 12,637,784 | 18,572,701 | 25,125,519 | 20,478,623 | 15,859,373 | 9,485,122 | 5,736,285 | 3,513,541 | 3,002,009 | 2,880,303 | 2,945,668 | 125,377,357 |
| 133 | Less Non-firm Gas Costs | (79,475) | (232,644) | - | - | - | - | - | - | - | - | - | (312,119) |
| 134 | Less Company Use | (15,192) | (28,566) | - | - | - | - | - | - | - | - | - | (43,757) |
| 135 | Less Manchester St Balancing | 1,632,416 | (5,511) | - | - | - | - | - | - | - | - | - | 1,626,906 |
| 136 | Plus Cashout | - | - | - | - | - | - | - | - | - | - | - | - |
| 137 | Less Mkter W/drawals/Injections | (297,365) | 326,447 | - | - | - | - | - | - | - | - | - | 29,082 |
| 138 | Mkter Over-takes/Undertakes | 118,183 | 22,093 | - | - | - | - | - | - | - | - | - | 140,276 |
| 139 | Plus Pipeline Srchg/Credit | 174,700 | 205,715 | - | - | - | - | - | - | - | - | - | 380,415 |
| 140 | Less Mkter FT-2 Daily weather true-up | | (1,101) | - | - | | | | | | | | |
| 141 | TOTAL FIRM COMMODITY COSTS | 14,171,052 | 18,859,133 | 25,125,519 | 20,478,623 | 15,859,373 | 9,485,122 | 5,736,285 | 3,513,541 | 3,002,009 | 2,880,303 | 2,945,668 | 127,197,058 |

GCR Collections

| | | Nov actual | Dec actual | Jan Fcst | Feb Fcst | Mar Fcst | Apr Fcst | May Fcst | Jun Fcst | Jul Fcst | Aug Fcst | Sep Fcst | Oct Fcst | Nov-Oct |
|----------|---|---------------|---------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Line No. | | | | | | | | | | | | | | |
| 1 | I. Fixed Cost Collections -- | | | | | | | | | | | | | |
| 2 | (a) Low Load dth | 1,309,186 | 2,815,334 | 4,166,467 | 4,228,233 | 3,686,802 | 2,687,641 | 1,639,730 | 898,293 | 613,489 | 542,095 | 559,308 | 698,513 | 23,845,090 |
| 3 | Storage Fixed Cost Factor | \$1,3853 | \$1,8316 | \$1,8206 | \$1,8206 | \$1,8206 | \$1,8206 | \$1,8206 | \$1,8206 | 1,8206 | 1,8206 | 1,8206 | 1,8206 | |
| 4 | Low Load collections | \$1,813,559 | \$5,156,680 | \$7,585,470 | \$7,697,920 | \$6,712,191 | \$4,893,119 | \$2,985,292 | \$1,635,432 | \$1,116,918 | \$986,938 | \$1,018,276 | \$1,271,713 | \$42,873,507 |
| 5 | (b) High Load dth | 87,767 | 140,682 | 118,511 | 117,456 | 104,773 | 84,662 | 78,651 | 60,203 | 54,375 | 52,302 | 55,856 | 54,745 | 1,009,984 |
| 6 | Storage Fixed Cost Factor | \$1,3298 | \$1,3623 | \$1,3509 | \$1,3509 | \$1,3509 | \$1,3509 | \$1,3509 | \$1,3509 | 1,3509 | 1,3509 | 1,3509 | 1,3509 | |
| 7 | High Load collections | \$116,714 | \$191,651 | \$160,096 | \$158,672 | \$141,538 | \$114,371 | \$106,249 | \$81,328 | \$73,455 | \$70,654 | \$75,456 | \$73,955 | \$1,364,139 |
| 8 | sub-total throughput Dth | 1,396,953 | 2,956,016 | 4,284,978 | 4,345,689 | 3,791,575 | 2,772,304 | 1,718,381 | 958,496 | 667,864 | 594,397 | 615,165 | 753,258 | 24,855,074 |
| 9 | FT-2 for activity in Oct-12- Fixed | \$39,381 | | | | | | | | | | | | \$39,381 |
| 10 | FT-2 Storage Collections from marketers | | \$96,937 | \$112,186 | \$110,042 | \$109,868 | \$91,454 | \$94,008 | \$95,801 | \$95,999 | \$96,026 | \$96,343 | \$96,319 | \$1,094,982 |
| 11 | TOTAL Fixed Collections | \$1,969,654 | \$5,445,267 | \$7,857,752 | \$7,966,634 | \$6,963,597 | \$5,098,944 | \$3,185,549 | \$1,812,561 | \$1,286,372 | \$1,153,618 | \$1,190,075 | \$1,441,987 | \$45,372,009 |
| 12 | II. Variable Cost Collections -- | | | | | | | | | | | | | |
| 13 | (a) Firm Sales dth | 1,396,953 | 2,956,016 | 4,284,978 | 4,345,689 | 3,791,575 | 2,772,304 | 1,718,381 | 958,496 | 667,864 | 594,397 | 615,165 | 753,258 | 24,855,074 |
| 14 | Variable Supply Cost Factor | \$5,8398 | \$4,7188 | \$4,6898 | \$4,6898 | \$4,6898 | \$4,6898 | \$4,6898 | \$4,6898 | \$4,6898 | \$4,6898 | \$4,6898 | \$4,6898 | |
| 15 | Variable Supply collections | \$8,157,898 | \$13,948,757 | \$20,095,688 | \$20,380,411 | \$17,781,727 | \$13,001,550 | \$8,058,861 | \$4,495,153 | \$3,132,149 | \$2,787,602 | \$2,884,999 | \$3,532,630 | \$118,257,426 |
| 16 | (b) TSS Sales dth | | | | | | | | | | | | | - |
| 17 | TSS Variable Supply Cost F. | | | | | | | | | | | | | |
| 18 | TSS Surcharge collections | | | | | | | | | | | | | \$0 |
| 19 | (c) Default Sales dth | 1,820 | 8,109 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | - | 9,929 |
| 20 | Variable Supply Cost Factor | \$7,7013 | \$6,2701 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | |
| 21 | Variable Supply collections | \$14,017 | \$50,845 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$64,862 |
| 22 | (d) Peaking Gas Revenue | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 23 | (e) Deferred Responsibility | 130 | (2,194) | - | - | - | - | - | - | - | - | - | - | (\$2,064) |
| 24 | FT-2 for activity in Oct-12- Variable | \$3,699 | | | | | | | | | | | | \$3,699 |
| 25 | TOTAL Variable Collections | \$8,175,744 | \$13,997,409 | \$20,095,688 | \$20,380,411 | \$17,781,727 | \$13,001,550 | \$8,058,861 | \$4,495,153 | \$3,132,149 | \$2,787,602 | \$2,884,999 | \$3,532,630 | \$118,323,923 |
| 26 | Total Gas Cost Collections (w/o FT-2) | \$10,145,397 | \$19,442,676 | \$27,953,440 | \$28,347,045 | \$24,745,324 | \$18,100,494 | \$11,244,410 | \$6,307,714 | \$4,418,521 | \$3,941,220 | \$4,075,074 | \$4,974,617 | \$163,695,932 |

WORKING CAPITAL

| | | | Nov actual | Dec actual | Jan Fcast | Feb Fcast | Mar Fcast | Apr Fcast | May Fcast | Jun Fcast | Jul Fcast | Aug Fcast | Sep Fcast | Oct Fcast | Nov-Oct |
|-------------|--|---------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| Line No. | Description (a) | Reference (b) | | | | | | | | | | | | | |
| 1 | Supply Fixed Costs | | \$3,481,283 | \$3,170,537 | \$3,566,162 | \$3,564,233 | \$3,566,159 | \$3,339,235 | \$3,339,878 | \$3,339,235 | \$3,339,878 | \$3,339,878 | \$3,339,235 | \$3,339,878 | \$40,725,590 |
| 2 | Less: LNG Demand to DAC | | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$1,488,790) |
| 3 | Plus: Supply Related LNG O&M Costs | | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$51,549 | \$618,591 |
| 4 | Total Adjustments | | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$72,517)</u> | <u>(\$870,199)</u> |
| 5 | Allowable Working Capital Costs | sum[(1)-(4)] | \$3,408,767 | \$3,098,021 | \$3,493,646 | \$3,491,717 | \$3,493,643 | \$3,266,718 | \$3,267,361 | \$3,266,718 | \$3,267,361 | \$3,267,361 | \$3,266,718 | \$3,267,361 | \$39,855,392 |
| 6 | Number of Days Lag | Dkt 3943 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | |
| 7 | Working Capital Requirement | [(5) * (6)] / 365 | \$227,874 | \$207,101 | \$233,548 | \$233,419 | \$233,548 | \$218,378 | \$218,421 | \$218,378 | \$218,421 | \$218,421 | \$218,378 | \$218,421 | |
| 8 | Cost of Capital | Dkt 4339 | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | |
| 9 | Return on Working Capital Requirement | (7) * (8) | \$16,452 | \$14,953 | \$16,862 | \$16,853 | \$16,862 | \$15,767 | \$15,770 | \$15,767 | \$15,770 | \$15,770 | \$15,767 | \$15,770 | |
| 10 | Weighted Cost of Debt | Dkt 4339 | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | |
| 11 | Interest Expense | (7) * (10) | \$5,036 | \$4,577 | \$5,161 | \$5,159 | \$5,161 | \$4,826 | \$4,827 | \$4,826 | \$4,827 | \$4,827 | \$4,826 | \$4,827 | |
| 12 | Taxable Income | (9) - (11) | \$11,416 | \$10,376 | \$11,701 | \$11,694 | \$11,701 | \$10,941 | \$10,943 | \$10,941 | \$10,943 | \$10,943 | \$10,941 | \$10,943 | |
| 13 | 1 - Combined Tax Rate | Dkt 3943 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | |
| 14 | Return and Tax Requirement | (12) / (13) | \$17,564 | \$15,963 | \$18,001 | \$17,991 | \$18,001 | \$16,832 | \$16,835 | \$16,832 | \$16,835 | \$16,835 | \$16,832 | \$16,835 | |
| 15 | Supply Fixed Working Capital Requirement | (11) + (14) | <u>\$22,600</u> | <u>\$20,540</u> | <u>\$23,163</u> | <u>\$23,150</u> | <u>\$23,163</u> | <u>\$21,658</u> | <u>\$21,662</u> | <u>\$21,658</u> | <u>\$21,662</u> | <u>\$21,662</u> | <u>\$21,658</u> | <u>\$21,662</u> | <u>\$264,238</u> |
| 16 | Supply Variable Costs | | \$14,171,052 | \$18,859,133 | \$25,125,519 | \$20,478,623 | \$15,859,373 | \$9,485,122 | \$5,736,285 | \$3,513,541 | \$3,002,009 | \$2,880,303 | \$2,945,668 | \$5,140,431 | \$127,197,058 |
| 17 | Less: Balancing Related LNG Commodity (to DAC) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | \$0 |
| 18 | Plus: Supply Related LNG O&M Costs | | 35,844 | 35,844 | 35,844 | 35,844 | 35,844 | 35,844 | 35,844 | 35,844 | 35,844 | 35,844 | 35,844 | 35,844 | \$430,129 |
| 19 | Total Adjustments | | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$35,844</u> | <u>\$430,129</u> |
| 20 | Allowable Working Capital Costs | sum[(16)-(19)] | \$14,206,896 | \$18,894,978 | \$25,161,363 | \$20,514,468 | \$15,895,217 | \$9,520,966 | \$5,772,129 | \$3,549,385 | \$3,037,853 | \$2,916,147 | \$2,981,512 | \$5,176,275 | \$127,627,187 |
| 21 | Number of Days Lag | Dkt 3943 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | 24.40 | |
| 22 | Working Capital Requirement | [(20) * (21)] / 365 | \$949,721 | \$1,263,116 | \$1,682,020 | \$1,371,378 | \$1,062,584 | \$636,470 | \$385,863 | \$237,274 | \$203,078 | \$194,942 | \$199,312 | \$346,030 | |
| 23 | Cost of Capital | Dkt 4339 | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | |
| 24 | Return on Working Capital Requirement | (22) * (23) | \$68,570 | \$91,197 | \$121,442 | \$99,013 | \$76,719 | \$45,953 | \$27,859 | \$17,131 | \$14,662 | \$14,075 | \$14,390 | \$24,983 | |
| 25 | Weighted Cost of Debt | Dkt 4339 | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | |
| 26 | Interest Expense | (22) * (25) | \$20,989 | \$27,915 | \$37,173 | \$30,307 | \$23,483 | \$14,066 | \$8,528 | \$5,244 | \$4,488 | \$4,308 | \$4,405 | \$7,647 | |
| 27 | Taxable Income | (24) - (26) | \$47,581 | \$63,282 | \$84,269 | \$68,706 | \$53,235 | \$31,887 | \$19,332 | \$11,887 | \$10,174 | \$9,767 | \$9,986 | \$17,336 | |
| 28 | 1 - Combined Tax Rate | Dkt 3943 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | |
| 29 | Return and Tax Requirement | (27) / (28) | \$73,202 | \$97,357 | \$129,645 | \$105,702 | \$81,901 | \$49,057 | \$29,741 | \$18,288 | \$15,653 | \$15,026 | \$15,362 | \$26,671 | |
| 30 | Supply Variable Working Capital Requirement | (26) + (29) | <u>\$94,190</u> | <u>\$125,272</u> | <u>\$166,818</u> | <u>\$136,009</u> | <u>\$105,384</u> | <u>\$63,123</u> | <u>\$38,269</u> | <u>\$23,532</u> | <u>\$20,141</u> | <u>\$19,334</u> | <u>\$19,767</u> | <u>\$34,318</u> | <u>\$846,157</u> |

| INVENTORY FINANCE | | | <u>Nov</u> <u>actual</u> | <u>Dec</u> <u>actual</u> | <u>Jan</u> <u>Fcst</u> | <u>Feb</u> <u>Fcst</u> | <u>Mar</u> <u>Fcst</u> | <u>Apr</u> <u>Fcst</u> | <u>May</u> <u>Fcst</u> | <u>Jun</u> <u>Fcst</u> | <u>Jul</u> <u>Fcst</u> | <u>Aug</u> <u>Fcst</u> | <u>Sep</u> <u>Fcst</u> | <u>Oct</u> <u>Fcst</u> | <u>Nov-Oct</u> |
|-------------------|---------------------------------------|-------------|-----------------------------|-----------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|----------------|
| Line No. | Description | Source | | | | | | | | | | | | | |
| 1 | Storage Inventory Balance | | \$15,445,080 | \$14,881,176 | \$12,786,571 | \$10,057,438 | \$9,927,277 | \$12,404,846 | \$14,995,982 | \$16,698,544 | \$17,084,311 | \$17,235,932 | \$17,397,884 | \$17,346,745 | |
| 2 | Monthly Storage Deferral/Amortization | | \$6,895,035 | \$5,309,177 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3 | Subtotal | (1) + (2) | \$22,340,115 | \$20,190,353 | \$12,786,571 | \$10,057,438 | \$9,927,277 | \$12,404,846 | \$14,995,982 | \$16,698,544 | \$17,084,311 | \$17,235,932 | \$17,397,884 | \$17,346,745 | |
| 4 | Cost of Capital | Dkt 4339 | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | |
| 5 | Return on Working Capital Requirement | (3) * (4) | \$1,612,956 | \$1,457,744 | \$923,190 | \$726,147 | \$716,749 | \$895,630 | \$1,082,710 | \$1,205,635 | \$1,233,487 | \$1,244,434 | \$1,256,127 | \$1,252,435 | \$13,607,245 |
| 6 | Weighted Cost of Debt | Dkt 4339 | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | |
| 7 | Interest Charges Financed | (1) * (6) | \$493,717 | \$446,207 | \$282,583 | \$222,269 | \$219,393 | \$274,147 | \$331,411 | \$369,038 | \$377,563 | \$380,914 | \$384,493 | \$383,363 | \$4,165,099 |
| 8 | Taxable Income | (5) - (7) | \$1,119,240 | \$1,011,537 | \$640,607 | \$503,878 | \$497,357 | \$621,483 | \$751,299 | \$836,597 | \$855,924 | \$863,520 | \$871,634 | \$869,072 | |
| 9 | 1 - Combined Tax Rate | Dkt 3943 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | |
| 10 | Return and Tax Requirement | (8) / (9) | \$1,721,907 | \$1,556,210 | \$985,550 | \$775,196 | \$765,164 | \$956,127 | \$1,155,844 | \$1,287,072 | \$1,316,806 | \$1,328,493 | \$1,340,975 | \$1,337,034 | \$14,526,379 |
| 11 | Working Capital Requirement | (7) + (10) | \$2,215,624 | \$2,002,417 | \$1,268,133 | \$997,466 | \$984,557 | \$1,230,274 | \$1,487,255 | \$1,656,110 | \$1,694,369 | \$1,709,407 | \$1,725,469 | \$1,720,397 | \$18,691,478 |
| 12 | Monthly Average | (11) / 12 | \$184,635 | \$166,868 | \$105,678 | \$83,122 | \$82,046 | \$102,523 | \$123,938 | \$138,009 | \$141,197 | \$142,451 | \$143,789 | \$143,366 | \$1,557,623 |
| 13 | LNG Inventory Balance | | \$4,139,002 | \$4,135,110 | \$4,007,229 | \$3,806,168 | \$3,696,956 | \$3,591,665 | \$4,492,960 | \$5,243,279 | \$5,128,152 | \$5,013,026 | \$5,286,166 | \$5,303,072 | |
| 14 | Cost of Capital | Dkt 4339 | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | 7.22% | |
| 15 | Return on Working Capital Requirement | (13) * (14) | \$298,836 | \$298,555 | \$289,322 | \$274,805 | \$266,920 | \$259,318 | \$324,392 | \$378,565 | \$370,253 | \$361,940 | \$381,661 | \$382,882 | \$3,887,449 |
| 16 | Weighted Cost of Debt | Dkt 4339 | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | 2.21% | |
| 17 | Interest Charges Financed | (13) * (16) | \$91,472 | \$91,386 | \$88,560 | \$84,116 | \$81,703 | \$79,376 | \$99,294 | \$115,876 | \$113,332 | \$110,788 | \$116,824 | \$117,198 | \$1,189,926 |
| 18 | Taxable Income | (15) - (17) | \$207,364 | \$207,169 | \$200,762 | \$190,689 | \$185,217 | \$179,942 | \$225,097 | \$262,688 | \$256,920 | \$251,153 | \$264,837 | \$265,684 | |
| 19 | 1 - Combined Tax Rate | Dkt 3943 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | |
| 20 | Return and Tax Requirement | (18) / (19) | \$319,022 | \$318,722 | \$308,865 | \$293,368 | \$284,950 | \$276,834 | \$346,304 | \$404,136 | \$395,262 | \$386,389 | \$407,441 | \$408,744 | \$4,150,036 |
| 21 | Working Capital Requirement | (17) + (20) | \$410,494 | \$410,107 | \$397,425 | \$377,484 | \$366,653 | \$356,210 | \$445,598 | \$520,012 | \$508,594 | \$497,176 | \$524,266 | \$525,942 | \$5,339,962 |
| 22 | Monthly Average | (21) / 12 | \$34,208 | \$34,176 | \$33,119 | \$31,457 | \$30,554 | \$29,684 | \$37,133 | \$43,334 | \$42,383 | \$41,431 | \$43,689 | \$43,829 | \$444,997 |
| 23 | System Balancing Factor | Dkt 4283 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 24 | Balancing Related Inventory Costs | (22) * (23) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 25 | Supply Related Inventory Costs | (22) - (24) | \$34,208 | \$34,176 | \$33,119 | \$31,457 | \$30,554 | \$29,684 | \$37,133 | \$43,334 | \$42,383 | \$41,431 | \$43,689 | \$43,829 | \$444,997 |
| 26 | TOTAL GCR Inventory Financing Costs | (12) + (25) | \$218,843 | \$201,044 | \$138,796 | \$114,579 | \$112,601 | \$132,207 | \$161,071 | \$181,344 | \$183,580 | \$183,882 | \$187,478 | \$187,195 | \$2,002,620 |

Actual Dt Usage for Filing

| | | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov-Oct</u> |
|------------|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| | | <u>actual</u> | <u>actual</u> | <u>Fcst</u> | <u>Fcst</u> | <u>Fcst</u> | <u>Fcst</u> | <u>Fcst</u> | <u>Fcst</u> | <u>Fcst</u> | <u>Fcst</u> | <u>Fcst</u> | <u>Fcst</u> | |
| Line | | | | | | | | | | | | | | |
| <u>No.</u> | <u>Rate Class</u> | | | | | | | | | | | | | |
| | (a) | | | | | | | | | | | | | |
| 1 | <u>SALES (dth)</u> | | | | | | | | | | | | | |
| 2 | Residential Non-Heating | 45,986 | 78,983 | 78,573 | 77,377 | 66,696 | 52,095 | 46,325 | 34,178 | 29,995 | 27,280 | 27,901 | 28,447 | 593,836 |
| 3 | Residential Non-Heating Low Income | 1,703 | 3,229 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,932 |
| 4 | Residential Heating | 902,551 | 1,903,463 | 3,053,892 | 3,108,191 | 2,680,218 | 1,998,463 | 1,232,855 | 674,166 | 443,392 | 388,331 | 399,794 | 515,751 | 17,301,066 |
| 5 | Residential Heating Low Income | 94,997 | 190,048 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 285,045 |
| 6 | Small C&I | 106,317 | 269,726 | 460,531 | 442,493 | 396,614 | 264,475 | 142,278 | 71,605 | 53,665 | 47,990 | 48,259 | 48,988 | 2,352,942 |
| 7 | Medium C&I | 157,402 | 353,174 | 519,131 | 539,951 | 483,907 | 330,411 | 217,747 | 126,281 | 99,812 | 92,066 | 97,084 | 111,258 | 3,128,223 |
| 8 | Large LLF | 32,445 | 71,925 | 120,029 | 125,067 | 113,419 | 85,261 | 41,244 | 22,552 | 14,944 | 12,089 | 12,648 | 20,290 | 671,913 |
| 9 | Large HLF | 19,644 | 27,483 | 27,399 | 24,235 | 24,333 | 20,881 | 19,186 | 13,244 | 13,661 | 14,634 | 16,000 | 14,038 | 234,738 |
| 10 | Extra Large LLF | 6,035 | 10,809 | 12,885 | 12,530 | 12,644 | 9,031 | 5,606 | 3,688 | 1,676 | 1,620 | 1,523 | 2,227 | 80,273 |
| 11 | Extra Large HLF | 17,828 | 28,328 | 12,539 | 15,845 | 13,744 | 11,686 | 13,141 | 12,780 | 10,719 | 10,388 | 11,956 | 12,260 | 171,213 |
| 12 | Total Sales | 1,384,909 | 2,937,167 | 4,284,978 | 4,345,689 | 3,791,575 | 2,772,304 | 1,718,381 | 958,496 | 667,864 | 594,397 | 615,165 | 753,258 | 24,824,180 |
| 13 | <u>TSS</u> | | | | | | | | | | | | | |
| 14 | Small | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | Medium | 4,389 | 7,361 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,750 |
| 16 | Large LLF | 5,050 | 8,828 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,878 |
| 17 | Large HLF | 2,606 | 617 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,223 |
| 18 | Extra Large LLF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Extra Large HLF | 0 | 2,042 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,042 |
| 20 | Total TSS | 12,045 | 18,849 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,894 |
| 21 | <u>Sales & TSS THROUGHPUT</u> | | | | | | | | | | | | | |
| 22 | Residential Non-Heating | 45,986 | 78,983 | 78,573 | 77,377 | 66,696 | 52,095 | 46,325 | 34,178 | 29,995 | 27,280 | 27,901 | 28,447 | 593,836 |
| 23 | Residential Non-Heating Low Income | 1,703 | 3,229 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,932 |
| 24 | Residential Heating | 902,551 | 1,903,463 | 3,053,892 | 3,108,191 | 2,680,218 | 1,998,463 | 1,232,855 | 674,166 | 443,392 | 388,331 | 399,794 | 515,751 | 17,301,066 |
| 25 | Residential Heating Low Income | 94,997 | 190,048 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 285,045 |
| 26 | Small C&I | 106,317 | 269,726 | 460,531 | 442,493 | 396,614 | 264,475 | 142,278 | 71,605 | 53,665 | 47,990 | 48,259 | 48,988 | 2,352,942 |
| 27 | Medium C&I | 161,791 | 360,535 | 519,131 | 539,951 | 483,907 | 330,411 | 217,747 | 126,281 | 99,812 | 92,066 | 97,084 | 111,258 | 3,139,973 |
| 28 | Large LLF | 37,495 | 80,754 | 120,029 | 125,067 | 113,419 | 85,261 | 41,244 | 22,552 | 14,944 | 12,089 | 12,648 | 20,290 | 685,791 |
| 29 | Large HLF | 22,250 | 28,100 | 27,399 | 24,235 | 24,333 | 20,881 | 19,186 | 13,244 | 13,661 | 14,634 | 16,000 | 14,038 | 237,961 |
| 30 | Extra Large LLF | 6,035 | 10,809 | 12,885 | 12,530 | 12,644 | 9,031 | 5,606 | 3,688 | 1,676 | 1,620 | 1,523 | 2,227 | 80,273 |
| 31 | Extra Large HLF | 17,828 | 30,370 | 12,539 | 15,845 | 13,744 | 11,686 | 13,141 | 12,780 | 10,719 | 10,388 | 11,956 | 12,260 | 173,255 |
| 32 | Total Sales & TSS Throughput | 1,396,953 | 2,956,016 | 4,284,978 | 4,345,689 | 3,791,575 | 2,772,304 | 1,718,381 | 958,496 | 667,864 | 594,397 | 615,165 | 753,258 | 24,855,074 |
| 33 | <u>FT-1 TRANSPORTATION</u> | | | | | | | | | | | | | |
| 34 | FT-1 Medium | 50,249 | 112,569 | 100,799 | 116,392 | 78,431 | 58,267 | 35,837 | 31,717 | 27,590 | 30,317 | 32,063 | 44,379 | 718,609 |
| 35 | FT-1 Large LLF | 73,300 | 188,138 | 187,148 | 175,061 | 147,149 | 100,655 | 35,931 | 26,084 | 19,007 | 18,700 | 23,103 | 48,557 | 1,042,833 |
| 36 | FT-1 Large HLF | 38,036 | 56,075 | 45,469 | 53,143 | 51,539 | 38,283 | 35,595 | 31,525 | 28,811 | 30,886 | 31,785 | 29,909 | 471,056 |
| 37 | FT-1 Extra Large LLF | 89,466 | 187,747 | 160,905 | 156,041 | 130,124 | 84,853 | 38,595 | 18,532 | 15,411 | 15,140 | 20,782 | 46,507 | 964,103 |
| 38 | FT-1 Extra Large HLF | 404,407 | 506,893 | 413,052 | 395,881 | 361,317 | 316,597 | 360,402 | 346,610 | 351,098 | 355,559 | 374,067 | 348,864 | 4,534,747 |
| 39 | Default | 1,820 | 8,109 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,929 |
| 40 | Total FT-1 Transportation | 657,279 | 1,059,531 | 907,373 | 896,517 | 768,560 | 598,655 | 506,360 | 454,467 | 441,917 | 450,601 | 481,800 | 518,216 | 7,741,278 |
| 41 | <u>FT-2 TRANSPORTATION</u> | | | | | | | | | | | | | |
| 42 | FT-2 Small | 0 | 808 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 808 |
| 43 | FT-2 Medium | 78,225 | 178,409 | 219,045 | 234,859 | 204,413 | 151,837 | 105,327 | 68,711 | 55,908 | 50,329 | 59,272 | 57,359 | 1,463,692 |
| 44 | FT-2 Large LLF | 55,167 | 174,242 | 167,936 | 167,051 | 155,037 | 122,409 | 66,369 | 40,157 | 19,655 | 15,980 | 19,047 | 29,944 | 1,032,993 |
| 45 | FT-2 Large HLF | 19,673 | 31,380 | 27,099 | 26,494 | 27,954 | 22,743 | 19,797 | 15,478 | 13,152 | 14,036 | 14,742 | 14,350 | 246,896 |
| 46 | FT-2 Extra Large LLF | 381 | 2,458 | 8,530 | 7,548 | 6,718 | 5,357 | 3,709 | 1,489 | 1,425 | 1,446 | 1,414 | 1,359 | 41,834 |
| 47 | FT-2 Extra Large HLF | 15,003 | 13,056 | 16,390 | 13,759 | 13,375 | 12,647 | 16,583 | 13,581 | 9,378 | 13,944 | 10,967 | 10,056 | 158,738 |
| 48 | Total FT-2 Transportation | 168,448 | 399,545 | 438,999 | 449,710 | 407,496 | 314,992 | 211,785 | 139,415 | 99,519 | 95,734 | 105,441 | 113,068 | 2,944,152 |
| 49 | <u>Total THROUGHPUT</u> | | | | | | | | | | | | | |
| 50 | Residential Non-Heating | 45,986 | 78,983 | 78,573 | 77,377 | 66,696 | 52,095 | 46,325 | 34,178 | 29,995 | 27,280 | 27,901 | 28,447 | 593,836 |
| 51 | Residential Non-Heating Low Income | 1,703 | 3,229 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,932 |
| 52 | Residential Heating | 902,551 | 1,903,463 | 3,053,892 | 3,108,191 | 2,680,218 | 1,998,463 | 1,232,855 | 674,166 | 443,392 | 388,331 | 399,794 | 515,751 | 17,301,066 |
| 53 | Residential Heating Low Income | 94,997 | 190,048 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 285,045 |
| 54 | Small C&I | 106,317 | 269,726 | 460,531 | 442,493 | 396,614 | 264,475 | 142,278 | 71,605 | 53,665 | 47,990 | 48,259 | 48,988 | 2,352,942 |
| 55 | Medium C&I | 290,265 | 651,514 | 838,975 | 891,201 | 766,750 | 540,515 | 358,911 | 226,708 | 183,310 | 172,711 | 188,419 | 212,996 | 5,322,274 |
| 56 | Large LLF | 165,962 | 443,134 | 475,113 | 467,179 | 415,605 | 308,325 | 143,544 | 88,793 | 53,607 | 46,769 | 54,797 | 98,791 | 2,761,617 |
| 57 | Large HLF | 79,960 | 115,555 | 99,967 | 103,872 | 103,826 | 81,907 | 74,577 | 60,247 | 55,624 | 59,555 | 62,527 | 58,297 | 955,914 |
| 58 | Extra Large LLF | 95,882 | 201,014 | 182,320 | 176,119 | 149,486 | 99,241 | 47,910 | 23,709 | 18,513 | 18,206 | 23,719 | 50,092 | 1,086,210 |
| 59 | Extra Large HLF | 437,237 | 550,319 | 441,981 | 425,484 | 388,437 | 340,930 | 390,126 | 372,971 | 371,195 | 379,890 | 396,990 | 371,180 | 4,866,740 |
| 60 | Default | 1,820 | 8,109 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,929 |
| 61 | Total Throughput | 2,222,680 | 4,415,092 | 5,631,350 | 5,691,916 | 4,967,631 | 3,685,951 | 2,436,526 | 1,552,377 | 1,209,300 | 1,140,732 | 1,202,406 | 1,384,542 | 35,540,504 |