

January 23, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4346 - Gas Cost Recovery Filing (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,¹ I am submitting an original and nine copies of the Company’s monthly filing of gas costs and gas-cost revenue collection data.

The deferred balance report that is attached covers the 12-month period from November 1, 2012 through October 31, 2013. Based on one month of actual data, the deferred gas cost balance at the end of October 2013 is projected as an under-recovery of \$3.4 million (see attached Schedule 1). This calculation is based on the November 1, 2012 starting balance of \$505,827 in over collections, plus the actual gas costs and gas costs collection for November 2012. These projected costs are updated to reflect the January 15, 2013 NYMEX settle.

Please note that due to technical difficulties with the newly implemented financial system which the Company continues to work through, the actual gas costs and gas costs collection data for December 2012 is not yet available. The Company will file an updated report incorporating this information as soon as it is able to verify its accuracy.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2012. Schedule 3 summarizes actual and projected gas cost revenue collections for the November 1, 2012 through October 31, 2013. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

Luly E. Massaro, Commission Clerk
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Thank you for your forbearance in this matter. If you have any questions, please feel free to contact me at (401) 784-7685.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4346 Service List
Leo Wold, Esq.
Steve Scialabba

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted and sent via U.S. Mail to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission.



Joanne M. Scanlon
National Grid

January 23, 2013
Date

**Docket No. 4346 – National Grid – 2012 Annual Gas Cost Recovery Filing
("GCR") - Service List as of 10/17/12**

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Luly E. Massaro, Commission Clerk
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Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4346 Service List
Leo Wold, Esq.
Steve Scialabba

Deferred Gas Cost Balances

	Nov actual 30	Dec Fcst 31	Jan Fcst 31	Feb Fcst 28	Mar Fcst 31	Apr Fcst 30	May Fcst 31	Jun Fcst 30	Jul Fcst 31	Aug Fcst 31	Sep Fcst 30	Oct Fcst 31	Nov-Oct 365	
# of Days in Month														
Line No.														
1	I. Fixed Cost Deferred													
2	Beginning Balance	\$8,805,999	\$8,399,153	\$6,012,276	\$1,291,875	(\$3,544,306)	(\$7,380,227)	(\$9,582,838)	(\$9,873,019)	(\$8,790,119)	(\$7,179,273)	(\$5,433,893)	(\$3,723,627)	\$8,805,999
3	Adjustment- Tennessee Refund Reallocation	(\$1,141,713)												
4	Supply Fixed Costs (net of cap rel)	\$3,481,283	\$3,215,834	\$3,566,162	\$3,564,233	\$3,566,159	\$3,339,235	\$3,339,878	\$3,339,235	\$3,339,878	\$3,339,878	\$3,339,235	\$3,339,878	\$40,770,887
5	Storage Costs to Marketer FT-2	\$0	(\$83,815)	(\$112,186)	(\$110,042)	(\$109,868)	(\$91,454)	(\$94,008)	(\$95,801)	(\$95,999)	(\$96,026)	(\$96,343)	(\$96,319)	(\$1,081,860)
6	LNG Demand to DAC	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
7	Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
8	NGPMP Credits	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$4,600,000)
9	Working Capital	\$22,600	\$20,840	\$23,163	\$23,150	\$23,163	\$21,658	\$21,662	\$21,658	\$21,662	\$21,662	\$21,658	\$21,662	\$264,538
10	Total Supply Fixed Costs	\$1,906,321	\$2,697,009	\$3,021,290	\$3,021,491	\$3,023,604	\$2,813,588	\$2,811,682	\$2,809,242	\$2,809,691	\$2,809,665	\$2,808,700	\$2,809,371	\$33,341,653
11	Supply Fixed - Collections	\$1,947,731	\$5,091,532	\$7,745,566	\$7,856,592	\$6,853,729	\$5,007,490	\$3,091,541	\$1,716,760	\$1,190,373	\$1,057,592	\$1,093,732	\$1,345,668	\$43,998,306
12	Prelim. Ending Balance	\$8,764,589	\$6,004,630	\$1,288,000	(\$3,543,226)	(\$7,374,431)	(\$9,574,129)	(\$9,862,697)	(\$8,780,537)	(\$7,170,801)	(\$5,427,201)	(\$3,718,925)	(\$2,259,923)	(\$1,850,653)
13	Month's Average Balance	\$8,785,294	\$7,201,892	\$3,650,138	(\$1,125,676)	(\$5,459,368)	(\$8,477,178)	(\$9,722,767)	(\$9,326,778)	(\$7,980,460)	(\$6,303,237)	(\$4,576,409)	(\$2,991,775)	
14	Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
15	Interest Applied	\$9,026	\$7,646	\$3,875	(\$1,079)	(\$5,796)	(\$8,709)	(\$10,322)	(\$9,582)	(\$8,472)	(\$6,692)	(\$4,702)	(\$3,176)	(\$37,984)
16	Marketer Reconciliation	(\$374,462)												
17	Fixed Ending Balance	\$8,399,153	\$6,012,276	\$1,291,875	(\$3,544,306)	(\$7,380,227)	(\$9,582,838)	(\$9,873,019)	(\$8,790,119)	(\$7,179,273)	(\$5,433,893)	(\$3,723,627)	(\$2,263,100)	(\$1,888,638)
18	II. Variable Cost Deferred													
19	Beginning Balance	(\$9,311,826)	(\$1,853,583)	\$4,449,535	\$9,828,399	\$10,343,227	\$8,891,279	\$5,720,305	\$3,679,551	\$2,965,923	\$3,076,810	\$3,431,245	\$3,736,574	(\$9,311,826)
20	Adjustment- Tennessee Refund Reallocation	\$1,141,713												
21	Variable Supply Costs	\$14,171,052	\$19,201,155	\$25,125,519	\$20,598,346	\$16,064,386	\$9,591,197	\$5,777,662	\$3,537,236	\$3,000,276	\$2,899,398	\$2,943,572	\$5,229,408	\$128,139,207
22	Supply Related LNG to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
24	Inventory Financing - LNG	\$34,208	\$36,016	\$33,119	\$31,457	\$30,554	\$29,684	\$37,133	\$43,334	\$42,383	\$41,431	\$43,689	\$43,829	\$446,838
25	Inventory Financing - UG	\$184,635	\$136,021	\$105,678	\$83,122	\$82,046	\$102,523	\$123,938	\$138,009	\$141,197	\$142,451	\$143,789	\$143,366	\$1,526,776
26	Working Capital	\$94,190	\$127,540	\$166,818	\$136,803	\$106,743	\$63,826	\$38,543	\$23,689	\$20,129	\$19,460	\$19,753	\$34,908	\$852,403
27	Total Supply Variable Costs	\$15,661,642	\$19,536,576	\$25,466,977	\$20,885,572	\$16,319,574	\$9,823,074	\$6,013,120	\$3,778,113	\$3,239,830	\$3,138,585	\$3,186,647	\$5,487,355	\$132,537,065
28	Supply Variable - Collections	\$8,197,667	\$13,234,835	\$20,095,688	\$20,380,411	\$17,781,727	\$13,001,550	\$8,058,861	\$4,495,153	\$3,132,149	\$2,787,602	\$2,884,999	\$3,532,630	\$117,583,272
29	Prelim. Ending Balance	(\$1,847,851)	\$4,448,158	\$9,820,824	\$10,333,560	\$8,881,074	\$5,712,803	\$3,674,564	\$2,962,511	\$3,073,604	\$3,427,792	\$3,732,893	\$5,691,298	\$5,641,968
30	Month's Average Balance	(\$5,579,838)	\$1,297,287	\$7,135,180	\$10,080,979	\$9,612,150	\$7,302,041	\$4,697,434	\$3,321,031	\$3,019,763	\$3,252,301	\$3,582,069	\$4,713,936	
31	Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
32	Interest Applied	(\$5,733)	\$1,377	\$7,575	\$9,667	\$10,205	\$7,502	\$4,987	\$3,412	\$3,206	\$3,453	\$3,680	\$5,005	\$54,335
33	Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
34	Variable Ending Balance	(\$1,853,583)	\$4,449,535	\$9,828,399	\$10,343,227	\$8,891,279	\$5,720,305	\$3,679,551	\$2,965,923	\$3,076,810	\$3,431,245	\$3,736,574	\$5,696,303	\$5,696,303
35	GCR Deferred Summary													
36	Beginning Balance	(\$505,827)	\$6,545,570	\$10,461,811	\$11,120,274	\$6,798,921	\$1,511,052	(\$3,862,533)	(\$6,193,468)	(\$5,824,196)	(\$4,102,464)	(\$2,002,647)	\$12,947	(\$505,827)
37	Gas Costs	\$17,241,201	\$22,296,502	\$28,542,823	\$24,015,865	\$19,484,005	\$12,802,304	\$8,986,859	\$6,743,997	\$6,207,483	\$6,106,578	\$6,149,791	\$8,436,294	\$167,013,702
38	Inventory Finance	\$218,843	\$172,038	\$138,796	\$114,579	\$112,601	\$132,207	\$161,071	\$181,344	\$183,580	\$183,882	\$187,478	\$187,195	\$1,973,614
39	Working Capital	\$116,790	\$148,379	\$189,980	\$159,953	\$129,906	\$85,484	\$60,205	\$45,347	\$41,792	\$41,123	\$41,411	\$56,570	\$1,116,941
40	NGPMP Credits	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$383,333)	(\$4,600,000)
41	Total Costs	\$17,193,501	\$22,233,585	\$28,488,266	\$23,907,063	\$19,343,178	\$12,636,662	\$8,824,802	\$6,587,355	\$6,049,521	\$5,948,249	\$5,995,347	\$8,296,726	\$165,504,257
42	Collections	\$10,145,397	\$18,326,367	\$27,841,254	\$28,237,003	\$24,635,456	\$18,009,040	\$11,150,402	\$6,211,913	\$4,322,522	\$3,845,194	\$3,978,731	\$4,878,298	\$161,581,577
43	Prelim. Ending Balance	\$6,542,276	\$10,452,788	\$11,108,824	\$6,790,334	\$1,506,643	(\$3,861,326)	(\$6,188,133)	(\$5,818,026)	(\$4,097,197)	(\$1,999,408)	\$13,968	\$3,431,375	
44	Month's Average Balance	\$3,018,225	\$8,499,179	\$10,785,318	\$8,955,304	\$4,152,782	(\$1,175,137)	(\$5,025,333)	(\$6,005,747)	(\$4,960,697)	(\$3,050,936)	(\$994,339)	\$1,722,161	
45	Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
46	Interest Applied	\$3,293	\$9,023	\$11,450	\$8,587	\$4,409	(\$1,207)	(\$5,335)	(\$6,170)	(\$5,266)	(\$3,239)	(\$1,022)	\$1,828	\$16,351
47	Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48														
49	Ending Bal. W/ Interest	\$6,545,570	\$10,461,811	\$11,120,274	\$6,798,921	\$1,511,052	(\$3,862,533)	(\$6,193,468)	(\$5,824,196)	(\$4,102,464)	(\$2,002,647)	\$12,947	\$3,433,204	\$3,433,204

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
	actual	Fcst	Fcst	Fcst	Fcst	Fcst	Fcst	Fcst	Fcst	Fcst	Fcst	Fcst	
Projected Gas Costs using 1-15-12 NYMEX													
Line No.													
1	SUPPLY FIXED COSTS - Pipeline Delivery												
2													
3	Algonquin	1,071,837	650,451	650,451	650,451	650,451	650,451	650,451	650,451	650,451	650,451	650,451	8,226,794
4	Alberta Northeast	637	-	-	-	-	-	-	-	-	-	-	637
5	Texas Eastern	-	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	2,337,857
6	TETCO	775,893	525,034	525,034	525,034	525,034	525,034	525,034	525,034	525,034	525,034	525,034	6,551,269
7	Tennessee	1,016,202	1,015,024	1,015,024	1,015,024	1,015,024	1,015,024	1,015,024	1,015,024	1,015,024	1,015,024	1,015,024	12,181,464
8	NETNE	-	-	-	-	-	-	-	-	-	-	-	-
9	Iroquois	610	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	74,049
10	Union	2,497	2,510	2,510	2,267	2,510	2,429	2,510	2,429	2,510	2,429	2,510	29,623
11	Transcanada	-	10,808	10,808	9,762	10,808	10,459	10,808	10,459	10,808	10,459	10,808	116,792
12	Dominion	34,096	2,311	2,311	2,311	2,311	2,311	2,311	2,311	2,311	2,311	2,311	59,520
13	Transco	6,618	6,618	6,618	5,977	6,618	6,404	6,618	6,404	6,618	6,404	6,618	78,129
14	National Fuel	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	55,955
15	Columbia	303,060	288,384	288,384	288,384	288,384	288,384	288,384	288,384	288,384	288,384	288,384	3,475,285
16	Huiline	-	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	816,234
17	Westerly Lateral	56,324	56,324	54,984	54,984	54,984	54,984	54,984	54,984	54,984	54,984	54,984	662,490
18	East to West	-	84,341	84,341	84,341	84,341	84,341	84,341	84,341	84,341	84,341	84,341	927,751
19	BG LNG Energy	303	-	-	-	-	-	-	-	-	-	-	303
20		-	-	-	-	-	-	-	-	-	-	-	-
21		-	-	-	-	-	-	-	-	-	-	-	-
22		-	-	-	-	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-	-	-	-	-
24		-	-	-	-	-	-	-	-	-	-	-	-
25		-	-	-	-	-	-	-	-	-	-	-	-
26	Less Credits from Mkter Releases	(631,266)	(551,270)	(551,270)	(551,270)	(551,270)	(551,270)	(551,270)	(551,270)	(551,270)	(551,270)	(551,270)	(6,695,231)
28	TOTAL SUPPLY FIXED COSTS - Pipeline	2,641,473	2,388,609	2,387,270	2,385,341	2,387,270	2,386,627	2,387,270	2,386,627	2,387,270	2,386,627	2,387,270	28,898,922
29	Supply Fixed - Supplier												
30	Distrigas FCS	-	-	-	-	-	-	-	-	-	-	-	-
31	Total	-	-	-	-	-	-	-	-	-	-	-	-
32													
33	Total Supply Fixed (Pipeline & Supplier)	2,641,473	2,388,609	2,387,270	2,385,341	2,387,270	2,386,627	2,387,270	2,386,627	2,387,270	2,386,627	2,387,270	28,898,922
34	STORAGE FIXED COSTS - Facilities												
35	Texas Eastern SS-1 Demand	87,103	81,515	81,515	81,515	81,515	81,515	81,515	81,515	81,515	81,515	81,515	983,764
36	Texas Eastern SS-1 Capacity	-	13,361	13,361	13,361	13,361	13						

Supply Estimate and Actuals for Filing

	<u>Nov</u> <u>actual</u>	<u>Dec</u> <u>Fcst</u>	<u>Jan</u> <u>Fcst</u>	<u>Feb</u> <u>Fcst</u>	<u>Mar</u> <u>Fcst</u>	<u>Apr</u> <u>Fcst</u>	<u>May</u> <u>Fcst</u>	<u>Jun</u> <u>Fcst</u>	<u>Jul</u> <u>Fcst</u>	<u>Aug</u> <u>Fcst</u>	<u>Sep</u> <u>Fcst</u>	<u>Oct</u> <u>Fcst</u>	Nov-Oct
<u>Projected Gas Costs using 1-15-12 NYMEX</u>													
Line No.													
57	STORAGE FIXED COSTS - Delivery												
58	Algonquin for TETCO SS-1	152,655	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	1,082,136
59	Algonquin delivery for FSS	-	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	62,066
60	TETCO delivery for FSS	-	4,964	4,964	4,964	4,964	4,964	4,964	4,964	4,964	4,964	4,964	54,599
61	Algonquin SCT for SS-1	-	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	17,489
62	Algonquin delivery for GSS, GSS-TE,	-	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	771,817
63	Algonquin SCT delivery for GSS-TE	-	447	447	447	447	447	447	447	447	447	447	4,918
64	Algonquin delivery for GSS Conv	-	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	221,845
65	Tennessee delivery for GSS	92,970	57,093	57,093	57,093	57,093	57,093	57,093	57,093	57,093	57,093	57,093	720,988
66	Tennessee delivery for FSMA	-	34,901	34,901	34,901	34,901	34,901	34,901	34,901	34,901	34,901	34,901	383,908
67	TETCO delivery for GSS	53,571	34,123	34,123	34,123	34,123	34,123	34,123	34,123	34,123	34,123	34,123	428,928
68	TETCO delivery for GSS-TE	-	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	38,917
69	TETCO delivery for GSS-TE	-	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	378,351
70	TETCO delivery for GSS Conv	-	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	117,413
71	Dominion delivery for GSS Conv	-	8,871	8,871	8,871	8,871	8,871	8,871	8,871	8,871	8,871	8,871	97,576
72	Dominion delivery for GSS	-	22,914	22,914	22,914	22,914	22,914	22,914	22,914	22,914	22,914	22,914	252,059
73	Algonquin delivery for FSS	-	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	167,329
74	Columbia Delivery for FSS	15,396	15,033	15,033	15,033	15,033	15,033	15,033	15,033	15,033	15,033	15,033	180,762
75	Distrigas FLS call payment	125,383	-	351,668	351,668	351,665	125,383	125,383	125,383	125,383	125,383	125,383	2,058,063
76		-	-	-	-	-	-	-	-	-	-	-	-
77		-	-	-	-	-	-	-	-	-	-	-	-
78		-	-	-	-	-	-	-	-	-	-	-	-
79		-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-
81		-	-	-	-	-	-	-	-	-	-	-	-
82	STORAGE DELIVERY FIXED COST \$	439,975	424,228	775,896	775,896	775,893	549,611	549,611	549,611	549,611	549,611	549,611	7,039,164
83	TOTAL STORAGE FIXED	839,810	827,225	1,178,893	1,178,893	1,178,890	952,608	952,608	952,608	952,608	952,608	952,608	11,871,965
84	TOTAL FIXED COSTS	3,481,283	3,215,834	3,566,162	3,564,233	3,566,159	3,339,235	3,339,878	3,339,235	3,339,878	3,339,235	3,339,878	40,770,887

Supply Estimate and Actuals for Filing

		<u>Nov</u> <u>actual</u>	<u>Dec</u> <u>Fcst</u>	<u>Jan</u> <u>Fcst</u>	<u>Feb</u> <u>Fcst</u>	<u>Mar</u> <u>Fcst</u>	<u>Apr</u> <u>Fcst</u>	<u>May</u> <u>Fcst</u>	<u>Jun</u> <u>Fcst</u>	<u>Jul</u> <u>Fcst</u>	<u>Aug</u> <u>Fcst</u>	<u>Sep</u> <u>Fcst</u>	<u>Oct</u> <u>Fcst</u>	Nov-Oct
<u>Projected Gas Costs using 1-15-12 NYMEX</u>														
Line No.														
85	VARIABLE SUPPLY COSTS (Includes Injections)	-	-	-	-	-	-	-	-	-	-	-	-	
86	Tennessee Zone 0	-	748,416	606,425	688,758	469,794	415,618	236,704	155,668	-	-	-	-	
87	Tennessee Zone 1	-	1,541,791	1,250,469	1,439,783	986,796	879,704	496,679	321,996	-	-	-	-	
88	Tennessee Connexion	-	1,355,141	1,232,652	1,140,768	1,265,990	1,230,589	1,289,963	1,268,289	1,331,167	1,340,532	1,298,739	1,349,896	
89	Tennessee Dracut	-	208,377	-	-	-	-	71,250	-	-	-	-	-	
90	TETCO STX	-	423,866	544,882	448,208	-	279,748	290,173	184,988	53,178	11,078	10,748	11,169	
91	TETCO ELA	-	949,714	1,226,061	1,005,925	-	627,901	650,641	416,206	118,708	24,755	24,023	24,996	
92	TETCO WLA	-	660,532	843,413	692,845	-	433,465	449,156	284,863	82,012	17,088	16,583	17,254	
93	TETCO ETX	-	276,766	355,662	293,271	-	183,829	189,776	122,143	35,300	7,239	7,066	7,404	
94	TETCO NF	-	53,389	69,782	57,037	-	35,737	36,970	23,592	6,721	1,400	1,358	1,412	
95	M3 Delivered	-	1,341,738	918,064	536,144	4,148,398	1,945,246	1,911,429	100,916	-	-	112,104	1,970,035	
96	Maumee	-	4,518,657	4,104,590	3,814,364	4,208,519	2,829,249	303,853	383,312	6,409	-	-	159,469	
97	Broadrun Col	-	1,151,904	1,048,008	967,897	1,061,644	1,044,662	1,102,113	1,074,548	935,992	942,801	1,082,491	1,117,447	
98	Columbia Eagle and Downingtown	-	-	-	-	-	-	-	-	-	-	-	-	
99	Transco Zone 2	-	15,897	14,520	13,377	-	-	-	-	-	-	-	-	
100	Dominion to TETCO FTS	-	32,534	42,518	34,754	-	21,775	22,527	14,376	4,095	853	828	860	
101	Transco Zone 3	-	347	316	293	-	-	-	-	-	-	-	-	
102	ANE to Tennessee	-	135,514	121,456	112,492	124,802	-	-	-	-	-	-	-	
103	Niagara to Tennessee	-	13,590	-	-	-	121,171	-	-	-	-	-	-	
104	TETCO to B & W	-	123,224	161,282	131,770	-	82,294	85,117	54,302	15,467	3,222	3,126	3,249	
105	DistriGas FCS	-	-	-	-	-	-	-	-	-	-	-	-	
106	Hubline	-	665,987	687,203	543,329	-	-	-	-	-	-	-	-	
107	Total Pipeline Commodity Charges	8,305,455	14,217,383	13,227,304	11,921,014	12,265,942	10,130,986	7,136,350	4,405,200	2,589,049	2,348,968	2,557,066	4,663,191	93,767,909
108	Hedging Settlements and Amortization	2,541,311	2,828,194	4,450,229	3,205,712	3,437,913	2,260,899	1,589,124	1,075,090	783,793	621,584	461,443	399,645	23,654,936
109	Hedging Contracts - Commission & Other Fees	6,123	-	-	-	-	-	-	-	-	-	-	-	6,123
110	Hedging Contracts - Net Carry of Collateral	634	-	-	-	-	-	-	-	-	-	-	-	634
111	Refunds (Tennessee)	-	-	-	-	-	-	-	-	-	-	-	-	-
112	Less: Costs of Injections	-	-	-	-	-	(2,905,979)	(3,057,024)	(2,051,764)	(487,693)	(186,280)	(185,931)	(66,293)	(8,940,964)
113	TOTAL VARIABLE SUPPLY COSTS	10,853,523	17,045,577	17,677,533	15,126,726	15,703,856	9,485,905	5,668,450	3,428,526	2,885,150	2,784,272	2,832,578	4,996,542	108,488,638
114	Underground Storage	1,623,493	1,611,095	6,922,920	5,134,424	245,598	-	-	-	-	-	-	112,685	15,650,215
115	LNG Withdrawals and Trucking	160,767	510,215	350,598	201,062	109,212	105,291	109,212	108,710	115,127	115,127	110,994	115,499	2,111,812
116	Storage Delivery Costs	-	34,268	174,468	136,135	5,721	-	-	-	-	-	-	4,682	355,274
117	TOTAL VARIABLE STORAGE COSTS	1,784,260	2,155,578	7,447,986	5,471,620	360,531	105,291	109,212	108,710	115,127	115,127	110,994	232,866	18,117,300
118														
119	TOTAL VARIABLE COSTS	12,637,784	19,201,155	25,125,519	20,598,346	16,064,386	9,591,197	5,777,662	3,537,236	3,000,276	2,899,398	2,943,572	5,229,408	126,605,938
120	TOTAL SUPPLY COSTS	16,119,067	22,416,989	28,691,681	24,162,579	19,630,546	12,930,431	9,117,540	6,876,471	6,340,154	6,239,276	6,282,806	8,569,285	167,376,825

Supply Estimate and Actuals for Filing

Line No.		<u>Nov</u> <u>actual</u>	<u>Dec</u> <u>Fcst</u>	<u>Jan</u> <u>Fcst</u>	<u>Feb</u> <u>Fcst</u>	<u>Mar</u> <u>Fcst</u>	<u>Apr</u> <u>Fcst</u>	<u>May</u> <u>Fcst</u>	<u>Jun</u> <u>Fcst</u>	<u>Jul</u> <u>Fcst</u>	<u>Aug</u> <u>Fcst</u>	<u>Sep</u> <u>Fcst</u>	<u>Oct</u> <u>Fcst</u>	Nov-Oct
	Projected Gas Costs using 1-15-12 NYMEX													
121	Storage Costs for FT-2 Calculation	-	-	-	-	-	-	-	-	-	-	-	-	
122	Storage Fixed Costs - Facilities	\$399,835	\$402,997	\$402,997	\$402,997	\$402,997	\$402,997	\$402,997	\$402,997	\$402,997	\$402,997	\$402,997	\$402,997	\$4,832,800
123	Storage Fixed Costs - Deliveries	\$439,975	\$424,228	\$775,896	\$775,896	\$775,893	\$549,611	\$549,611	\$549,611	\$549,611	\$549,611	\$549,611	\$549,611	\$7,039,164
124	sub-total Storage Costs	\$839,810	\$827,225	\$1,178,893	\$1,178,893	\$1,178,890	\$952,608	\$952,608	\$952,608	\$952,608	\$952,608	\$952,608	\$952,608	\$11,871,965
125	LNG Demand to DAC	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
126	Inventory Financing	\$218,843	\$172,038	\$138,796	\$114,579	\$112,601	\$132,207	\$161,071	\$181,344	\$183,580	\$183,882	\$187,478	\$187,195	\$1,973,614
127	Supply related LNG O&M Costs	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
128	Working Capital Requirement	\$22,600	\$20,840	\$23,163	\$23,150	\$23,163	\$21,658	\$21,662	\$21,658	\$21,662	\$21,662	\$21,658	\$21,662	\$264,538
129	Total FT-2 Storage Fixed Costs	\$1,008,736	\$947,586	\$1,268,335	\$1,244,105	\$1,242,136	\$1,033,956	\$1,062,825	\$1,083,093	\$1,085,334	\$1,085,636	\$1,089,227	\$1,088,949	\$13,239,918
130	System Storage MDQ (Dth)	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	154,334	1,852,008
131	FT-2 Storage Cost per MDQ (Dth)	\$6.5361	\$6.1398	\$8.2181	\$8.0611	\$8.0484	\$6.6995	\$6.8865	\$7.0178	\$7.0324	\$7.0343	\$7.0576	\$7.0558	\$7.1490
132	Pipeline Variable	12,637,784	19,201,155	25,125,519	20,598,346	16,064,386	9,591,197	5,777,662	3,537,236	3,000,276	2,899,398	2,943,572	5,229,408	126,605,938
133	Less Non-firm Gas Costs	(79,475)	-	-	-	-	-	-	-	-	-	-	-	(79,475)
134	Less Company Use	(15,192)	-	-	-	-	-	-	-	-	-	-	-	(15,192)
135	Less Manchester St Balancing	1,632,416	-	-	-	-	-	-	-	-	-	-	-	1,632,416
136	Plus Cashout	-	-	-	-	-	-	-	-	-	-	-	-	-
137	Less Mkter W/drawals/Injections	(297,365)	-	-	-	-	-	-	-	-	-	-	-	(297,365)
138	Mkter Over-takes/Undertakes	118,183	-	-	-	-	-	-	-	-	-	-	-	118,183
139	Plus Pipeline Srchg/Credit	174,700	-	-	-	-	-	-	-	-	-	-	-	174,700
140	TOTAL FIRM COMMODITY COSTS	14,171,052	19,201,155	25,125,519	20,598,346	16,064,386	9,591,197	5,777,662	3,537,236	3,000,276	2,899,398	2,943,572	5,229,408	128,139,207

GCR Collections

	<u>Nov</u> <u>actual</u>	<u>Dec</u> <u>Fcst</u>	<u>Jan</u> <u>Fcst</u>	<u>Feb</u> <u>Fcst</u>	<u>Mar</u> <u>Fcst</u>	<u>Apr</u> <u>Fcst</u>	<u>May</u> <u>Fcst</u>	<u>Jun</u> <u>Fcst</u>	<u>Jul</u> <u>Fcst</u>	<u>Aug</u> <u>Fcst</u>	<u>Sep</u> <u>Fcst</u>	<u>Oct</u> <u>Fcst</u>	Nov-Oct
<u>I. Fixed Cost Collections --</u>													
(a) Low Load dth	1,309,186	2,723,502	4,166,467	4,228,233	3,686,802	2,687,641	1,639,730	898,293	613,489	542,095	559,308	698,513	23,753,259
Storage Fixed Cost Factor	\$1.3853	\$1.8206	\$1.8206	\$1.8206	\$1.8206	\$1.8206	\$1.8206	\$1.8206	1.8206	1.8206	1.8206	1.8206	
Low Load collections	\$1,813,559	\$4,958,408	\$7,585,470	\$7,697,920	\$6,712,191	\$4,893,119	\$2,985,292	\$1,635,432	\$1,116,918	\$986,938	\$1,018,276	\$1,271,713	\$42,675,236
(b) High Load dth	87,767	98,544	118,511	117,456	104,773	84,662	78,651	60,203	54,375	52,302	55,856	54,745	967,846
Storage Fixed Cost Factor	\$1.0800	\$1.3509	\$1.3509	\$1.3509	\$1.3509	\$1.3509	\$1.3509	\$1.3509	1.3509	1.3509	1.3509	1.3509	
High Load collections	\$94,791	\$133,124	\$160,096	\$158,672	\$141,538	\$114,371	\$106,249	\$81,328	\$73,455	\$70,654	\$75,456	\$73,955	\$1,283,689
sub-total throughput Dth	1,396,953	2,822,047	4,284,978	4,345,689	3,791,575	2,772,304	1,718,381	958,496	667,864	594,397	615,165	753,258	24,721,104
FT-2 for activity in Oct-12- Fixed	\$39,381												\$39,381
TOTAL Fixed Collections	\$1,947,731	\$5,091,532	\$7,745,566	\$7,856,592	\$6,853,729	\$5,007,490	\$3,091,541	\$1,716,760	\$1,190,373	\$1,057,592	\$1,093,732	\$1,345,668	\$43,998,306
<u>II. Variable Cost Collections --</u>													
(a) Firm Sales dth	1,396,953	2,822,047	4,284,978	4,345,689	3,791,575	2,772,304	1,718,381	958,496	667,864	594,397	615,165	753,258	24,721,104
Variable Supply Cost Factor	\$5.8555	\$4.6898	\$4.6898	\$4.6898	\$4.6898	\$4.6898	\$4.6898	\$4.6898	\$4.6898	\$4.6898	\$4.6898	\$4.6898	
Variable Supply collections	\$8,179,821	\$13,234,835	\$20,095,688	\$20,380,411	\$17,781,727	\$13,001,550	\$8,058,861	\$4,495,153	\$3,132,149	\$2,787,602	\$2,884,999	\$3,532,630	\$117,565,426
(b) TSS Sales dth													-
TSS Variable Supply Cost F.													
TSS Surcharge collections													\$0
(c) Default Sales dth	1,820	0	0	0	0	0	0	0	-	-	-	-	1,820
Variable Supply Cost Factor	\$7.7013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Variable Supply collections	\$14,017	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,017
(d) Peaking Gas Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(e) Deferred Responsibility	130	-	-	-	-	-	-	-	-	-	-	-	\$130
FT-2 for activity in Oct-12- Variable	\$3,699												\$3,699
TOTAL Variable Collections	\$8,197,667	\$13,234,835	\$20,095,688	\$20,380,411	\$17,781,727	\$13,001,550	\$8,058,861	\$4,495,153	\$3,132,149	\$2,787,602	\$2,884,999	\$3,532,630	\$117,583,272
Total Gas Cost Collections (w/o FT-2)	\$10,145,397	\$18,326,367	\$27,841,254	\$28,237,003	\$24,635,456	\$18,009,040	\$11,150,402	\$6,211,913	\$4,322,522	\$3,845,194	\$3,978,731	\$4,878,298	\$161,581,577

WORKING CAPITAL

	Nov actual	Dec Fcst	Jan Fcst	Feb Fcst	Mar Fcst	Apr Fcst	May Fcst	Jun Fcst	Jul Fcst	Aug Fcst	Sep Fcst	Oct Fcst	Nov-Oct	
Line No.	Description (a)													
1	Supply Fixed Costs	\$3,481,283	\$3,215,834	\$3,566,162	\$3,564,233	\$3,566,159	\$3,339,235	\$3,339,878	\$3,339,235	\$3,339,878	\$3,339,878	\$3,339,235	\$3,339,878	\$40,770,887
2	Less: LNG Demand to DAC	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
3	Plus: Supply Related LNG O&M Costs	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
4	Total Adjustments	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$72,517)	(\$870,199)
5	Allowable Working Capital Costs	\$3,408,767	\$3,143,318	\$3,493,646	\$3,491,717	\$3,493,643	\$3,266,718	\$3,267,361	\$3,266,718	\$3,267,361	\$3,267,361	\$3,266,718	\$3,267,361	\$39,900,688
6	Number of Days Lag	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
7	Working Capital Requirement	\$227,874	\$210,129	\$233,548	\$233,419	\$233,548	\$218,378	\$218,421	\$218,378	\$218,421	\$218,421	\$218,378	\$218,421	
8	Cost of Capital	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	
9	Return on Working Capital Requirement	\$16,452	\$15,171	\$16,862	\$16,853	\$16,862	\$15,767	\$15,770	\$15,767	\$15,770	\$15,770	\$15,767	\$15,770	
10	Weighted Cost of Debt	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	
11	Interest Expense	\$5,036	\$4,644	\$5,161	\$5,159	\$5,161	\$4,826	\$4,827	\$4,826	\$4,827	\$4,827	\$4,826	\$4,827	
12	Taxable Income	\$11,416	\$10,527	\$11,701	\$11,694	\$11,701	\$10,941	\$10,943	\$10,941	\$10,943	\$10,943	\$10,941	\$10,943	
13	1 - Combined Tax Rate	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14	Return and Tax Requirement	\$17,564	\$16,196	\$18,001	\$17,991	\$18,001	\$16,832	\$16,835	\$16,832	\$16,835	\$16,835	\$16,832	\$16,835	
15	Supply Fixed Working Capital Requirement	\$22,600	\$20,840	\$23,163	\$23,150	\$23,163	\$21,658	\$21,662	\$21,658	\$21,662	\$21,662	\$21,658	\$21,662	\$264,538
16	Supply Variable Costs	\$14,171,052	\$19,201,155	\$25,125,519	\$20,598,346	\$16,064,386	\$9,591,197	\$5,777,662	\$3,537,236	\$3,000,276	\$2,899,398	\$2,943,572	\$5,229,408	\$128,139,207
17	Less: Balancing Related LNG Commodity (to DAC)	0	0	0	0	0	0	0	0	0	0	0	0	\$0
18	Plus: Supply Related LNG O&M Costs	35,844	35,844	35,844	35,844	35,844	35,844	35,844	35,844	35,844	35,844	35,844	35,844	\$430,129
19	Total Adjustments	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
20	Allowable Working Capital Costs	\$14,206,896	\$19,236,999	\$25,161,363	\$20,634,190	\$16,100,230	\$9,627,041	\$5,813,506	\$3,573,080	\$3,036,120	\$2,935,243	\$2,979,416	\$5,265,252	\$128,569,336
21	Number of Days Lag	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
22	Working Capital Requirement	\$949,721	\$1,285,980	\$1,682,020	\$1,379,381	\$1,076,289	\$643,561	\$388,629	\$238,858	\$202,963	\$196,219	\$199,172	\$351,978	
23	Cost of Capital	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	
24	Return on Working Capital Requirement	\$68,570	\$92,848	\$121,442	\$99,591	\$77,708	\$46,465	\$28,059	\$17,246	\$14,654	\$14,167	\$14,380	\$25,413	
25	Weighted Cost of Debt	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	
26	Interest Expense	\$20,989	\$28,420	\$37,173	\$30,484	\$23,786	\$14,223	\$8,589	\$5,279	\$4,485	\$4,336	\$4,402	\$7,779	
27	Taxable Income	\$47,581	\$64,428	\$84,269	\$69,107	\$53,922	\$32,242	\$19,470	\$11,967	\$10,168	\$9,831	\$9,979	\$17,634	
28	1 - Combined Tax Rate	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29	Return and Tax Requirement	\$73,202	\$99,119	\$129,645	\$106,318	\$82,957	\$49,604	\$29,954	\$18,410	\$15,644	\$15,124	\$15,352	\$27,129	
30	Supply Variable Working Capital Requirement	\$94,190	\$127,540	\$166,818	\$136,803	\$106,743	\$63,826	\$38,543	\$23,689	\$20,129	\$19,460	\$19,753	\$34,908	\$852,403

INVENTORY FINANCE														
		<u>Nov</u> <u>actual</u>	<u>Dec</u> <u>Fcst</u>	<u>Jan</u> <u>Fcst</u>	<u>Feb</u> <u>Fcst</u>	<u>Mar</u> <u>Fcst</u>	<u>Apr</u> <u>Fcst</u>	<u>May</u> <u>Fcst</u>	<u>Jun</u> <u>Fcst</u>	<u>Jul</u> <u>Fcst</u>	<u>Aug</u> <u>Fcst</u>	<u>Sep</u> <u>Fcst</u>	<u>Oct</u> <u>Fcst</u>	<u>Nov-Oct</u>
Line	<u>Description</u>													
No.														
1	Storage Inventory Balance	\$15,445,080	\$16,458,019	\$12,786,571	\$10,057,438	\$9,927,277	\$12,404,846	\$14,995,982	\$16,698,544	\$17,084,311	\$17,235,932	\$17,397,884	\$17,346,745	
2	Monthly Storage Deferral/Amortization	\$6,895,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	Subtotal	\$22,340,115	\$16,458,019	\$12,786,571	\$10,057,438	\$9,927,277	\$12,404,846	\$14,995,982	\$16,698,544	\$17,084,311	\$17,235,932	\$17,397,884	\$17,346,745	
4	Cost of Capital	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	
5	Return on Working Capital Requirement	\$1,612,956	\$1,188,269	\$923,190	\$726,147	\$716,749	\$895,630	\$1,082,710	\$1,205,635	\$1,233,487	\$1,244,434	\$1,256,127	\$1,252,435	\$13,337,771
6	Weighted Cost of Debt	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	
7	Interest Charges Financed	\$493,717	\$363,722	\$282,583	\$222,269	\$219,393	\$274,147	\$331,411	\$369,038	\$377,563	\$380,914	\$384,493	\$383,363	\$4,082,614
8	Taxable Income	\$1,119,240	\$824,547	\$640,607	\$503,878	\$497,357	\$621,483	\$751,299	\$836,597	\$855,924	\$863,520	\$871,634	\$869,072	
9	1 - Combined Tax Rate	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
10	Return and Tax Requirement	\$1,721,907	\$1,268,533	\$985,550	\$775,196	\$765,164	\$956,127	\$1,155,844	\$1,287,072	\$1,316,806	\$1,328,493	\$1,340,975	\$1,337,034	\$14,238,702
11	Working Capital Requirement	\$2,215,624	\$1,632,256	\$1,268,133	\$997,466	\$984,557	\$1,230,274	\$1,487,255	\$1,656,110	\$1,694,369	\$1,709,407	\$1,725,469	\$1,720,397	\$18,321,316
12	Monthly Average	\$184,635	\$136,021	\$105,678	\$83,122	\$82,046	\$102,523	\$123,938	\$138,009	\$141,197	\$142,451	\$143,789	\$143,366	\$1,526,776
13	LNG Inventory Balance	\$4,139,002	\$4,357,827	\$4,007,229	\$3,806,168	\$3,696,956	\$3,591,665	\$4,492,960	\$5,243,279	\$5,128,152	\$5,013,026	\$5,286,166	\$5,303,072	
14	Cost of Capital	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	
15	Return on Working Capital Requirement	\$298,836	\$314,635	\$289,322	\$274,805	\$266,920	\$259,318	\$324,392	\$378,565	\$370,253	\$361,940	\$381,661	\$382,882	\$3,903,529
16	Weighted Cost of Debt	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	2.21%	
17	Interest Charges Financed	\$91,472	\$96,308	\$88,560	\$84,116	\$81,703	\$79,376	\$99,294	\$115,876	\$113,332	\$110,788	\$116,824	\$117,198	\$1,194,848
18	Taxable Income	\$207,364	\$218,327	\$200,762	\$190,689	\$185,217	\$179,942	\$225,097	\$262,688	\$256,920	\$251,153	\$264,837	\$265,684	
19	1 - Combined Tax Rate	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
20	Return and Tax Requirement	\$319,022	\$335,888	\$308,865	\$293,368	\$284,950	\$276,834	\$346,304	\$404,136	\$395,262	\$386,389	\$407,441	\$408,744	\$4,167,203
21	Working Capital Requirement	\$410,494	\$432,196	\$397,425	\$377,484	\$366,653	\$356,210	\$445,598	\$520,012	\$508,594	\$497,176	\$524,266	\$525,942	\$5,362,050
22	Monthly Average	\$34,208	\$36,016	\$33,119	\$31,457	\$30,554	\$29,684	\$37,133	\$43,334	\$42,383	\$41,431	\$43,689	\$43,829	\$446,838
23	System Balancing Factor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
24	Balancing Related Inventory Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Supply Related Inventory Costs	\$34,208	\$36,016	\$33,119	\$31,457	\$30,554	\$29,684	\$37,133	\$43,334	\$42,383	\$41,431	\$43,689	\$43,829	\$446,838
26	TOTAL GCR Inventory Financing Costs	\$218,843	\$172,038	\$138,796	\$114,579	\$112,601	\$132,207	\$161,071	\$181,344	\$183,580	\$183,882	\$187,478	\$187,195	\$1,973,614

Actual Dt Usage for Filing

		<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
		<u>actual</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	<u>Fcst</u>	
Line														
<u>No.</u>	<u>Rate Class</u>													
	(a)													
1	<u>SALES (dth)</u>													
2	Residential Non-Heating	45,986	59,594	78,573	77,377	66,696	52,095	46,325	34,178	29,995	27,280	27,901	28,447	574,447
3	Residential Non-Heating Low Income	1,703	0	0	0	0	0	0	0	0	0	0	0	1,703
4	Residential Heating	902,551	2,058,633	3,053,892	3,108,191	2,680,218	1,998,463	1,232,855	674,166	443,392	388,331	399,794	515,751	17,456,236
5	Residential Heating Low Income	94,997	0	0	0	0	0	0	0	0	0	0	0	94,997
6	Small C&I	106,317	254,777	460,531	442,493	396,614	264,475	142,278	71,605	53,665	47,990	48,259	48,988	2,337,993
7	Medium C&I	157,402	321,417	519,131	539,951	483,907	330,411	217,747	126,281	99,812	92,066	97,084	111,258	3,096,466
8	Large LLF	32,445	79,494	120,029	125,067	113,419	85,261	41,244	22,552	14,944	12,089	12,648	20,290	679,482
9	Large HLF	19,644	21,377	27,399	24,235	24,333	20,881	19,186	13,244	13,661	14,634	16,000	14,038	228,632
10	Extra Large LLF	6,035	9,181	12,885	12,530	12,644	9,031	5,606	3,688	1,676	1,620	1,523	2,227	78,645
11	Extra Large HLF	17,828	17,573	12,539	15,845	13,744	11,686	13,141	12,780	10,719	10,388	11,956	12,260	160,458
12	Total Sales	1,384,909	2,822,047	4,284,978	4,345,689	3,791,575	2,772,304	1,718,381	958,496	667,864	594,397	615,165	753,258	24,709,060
13	<u>TSS</u>													
14	Small	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Medium	4,389	0	0	0	0	0	0	0	0	0	0	0	4,389
16	Large LLF	5,050	0	0	0	0	0	0	0	0	0	0	0	5,050
17	Large HLF	2,606	0	0	0	0	0	0	0	0	0	0	0	2,606
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Total TSS	12,045	0	0	0	0	0	0	0	0	0	0	0	12,045
21	<u>Sales & TSS THROUGHPUT</u>													
22	Residential Non-Heating	45,986	59,594	78,573	77,377	66,696	52,095	46,325	34,178	29,995	27,280	27,901	28,447	574,447
23	Residential Non-Heating Low Income	1,703	0	0	0	0	0	0	0	0	0	0	0	1,703
24	Residential Heating	902,551	2,058,633	3,053,892	3,108,191	2,680,218	1,998,463	1,232,855	674,166	443,392	388,331	399,794	515,751	17,456,236
25	Residential Heating Low Income	94,997	0	0	0	0	0	0	0	0	0	0	0	94,997
26	Small C&I	106,317	254,777	460,531	442,493	396,614	264,475	142,278	71,605	53,665	47,990	48,259	48,988	2,337,993
27	Medium C&I	161,791	321,417	519,131	539,951	483,907	330,411	217,747	126,281	99,812	92,066	97,084	111,258	3,100,855
28	Large LLF	37,495	79,494	120,029	125,067	113,419	85,261	41,244	22,552	14,944	12,089	12,648	20,290	684,532
29	Large HLF	22,250	21,377	27,399	24,235	24,333	20,881	19,186	13,244	13,661	14,634	16,000	14,038	231,238
30	Extra Large LLF	6,035	9,181	12,885	12,530	12,644	9,031	5,606	3,688	1,676	1,620	1,523	2,227	78,645
31	Extra Large HLF	17,828	17,573	12,539	15,845	13,744	11,686	13,141	12,780	10,719	10,388	11,956	12,260	160,458
32	Total Sales & TSS Throughput	1,396,953	2,822,047	4,284,978	4,345,689	3,791,575	2,772,304	1,718,381	958,496	667,864	594,397	615,165	753,258	24,721,104
33	<u>FT-1 TRANSPORTATION</u>													
34	FT-1 Medium	50,249	104,616	100,799	116,392	78,431	58,267	35,837	31,717	27,590	30,317	32,063	44,379	710,655
35	FT-1 Large LLF	73,300	160,912	187,148	175,061	147,149	100,655	35,931	26,084	19,007	18,700	23,103	48,557	1,015,607
36	FT-1 Large HLF	38,036	47,549	45,469	53,143	51,539	38,283	35,595	31,525	28,811	30,886	31,785	29,909	462,530
37	FT-1 Extra Large LLF	89,466	147,424	160,905	156,041	130,124	84,853	38,595	18,532	15,411	15,140	20,782	46,507	923,780
38	FT-1 Extra Large HLF	404,407	461,895	413,052	395,881	361,317	316,597	360,402	346,610	351,098	355,559	374,067	348,864	4,489,749
39	Default	1,820	0	0	0	0	0	0	0	0	0	0	0	1,820
40	Total FT-1 Transportation	657,279	922,394	907,373	896,517	768,560	598,655	506,360	454,467	441,917	450,601	481,800	518,216	7,604,141
41	<u>FT-2 TRANSPORTATION</u>													
1	FT-2 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
42	FT-2 Medium	78,225	159,599	219,045	234,859	204,413	151,837	105,327	68,711	55,908	50,329	59,272	57,359	1,444,883
43	FT-2 Large LLF	55,167	110,429	167,936	167,051	155,037	122,409	66,369	40,157	19,655	15,980	19,047	29,944	969,180
44	FT-2 Large HLF	19,673	23,975	27,099	26,494	27,952	22,743	19,797	15,478	13,152	14,036	14,742	14,350	239,491
45	FT-2 Extra Large LLF	381	5,220	8,530	7,548	6,718	5,357	3,709	1,489	1,425	1,446	1,414	1,359	44,596
46	FT-2 Extra Large HLF	15,003	10,540	16,390	13,759	13,375	12,647	16,583	13,581	9,378	13,944	10,967	10,056	156,222
47	Total FT-2 Transportation	168,448	309,764	438,999	449,710	407,496	314,992	211,785	139,415	99,519	95,734	105,441	113,068	2,854,371
48	<u>Total THROUGHPUT</u>													
49	Residential Non-Heating	45,986	59,594	78,573	77,377	66,696	52,095	46,325	34,178	29,995	27,280	27,901	28,447	574,447
50	Residential Non-Heating Low Income	1,703	0	0	0	0	0	0	0	0	0	0	0	1,703
51	Residential Heating	902,551	2,058,633	3,053,892	3,108,191	2,680,218	1,998,463	1,232,855	674,166	443,392	388,331	399,794	515,751	17,456,236
52	Residential Heating Low Income	94,997	0	0	0	0	0	0	0	0	0	0	0	94,997
53	Small C&I	106,317	254,777	460,531	442,493	396,614	264,475	142,278	71,605	53,665	47,990	48,259	48,988	2,337,993
54	Medium C&I	212,040	585,632	838,975	891,201	766,750	540,515	358,911	226,708	183,310	172,711	188,419	212,996	5,178,168
55	Large LLF	110,795	350,835	475,113	467,179	415,605	308,325	143,544	88,793	53,607	46,769	54,797	98,791	2,614,152
56	Large HLF	60,287	92,901	99,967	103,872	103,826	81,907	74,577	60,247	55,624	59,555	62,527	58,297	913,586
57	Extra Large LLF	95,501	161,825	182,320	176,119	149,486	99,241	47,910	23,709	18,513	18,206	23,719	50,092	1,046,640
58	Extra Large HLF	422,235	490,008	441,981	425,484	388,437	340,930	390,126	372,971	371,195	379,890	396,990	371,180	4,791,426
59	Default	1,820	0	0	0	0	0	0	0	0	0	0	0	1,820
60	Total Throughput	2,054,233	4,054,205	5,631,350	5,691,916	4,967,631	3,685,951	2,436,526	1,552,377	1,209,300	1,140,732	1,202,406	1,384,542	35,011,169