nationalgrid

Thomas R. Teehan Senior Counsel

July 17, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4346 – May 20, 2013 Deferred Report Responses to Division Data Requests – Set 1

Dear Ms. Massaro:

Enclosed are National Grid's responses to the Division's First Set of Data Requests issued in the above-referenced proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7685.

Very truly yours,

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Thomas R. Teehan

Enclosure

cc: Docket 4346 Service List Leo Wold, Esq. Steve Scialabba Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted and sent via U.S. Mail to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission.

Joanne M. Scanlon National Grid <u>July 17, 2013</u> Date

Docket No. 4346 – National Grid – 2012 Annual Gas Cost Recovery Filing ("GCR") - Service List as of 10/17/12

Name/Address	E-mail	Phone
Thomas R. Teehan, Esq.	Thomas.Teehan@nationalgrid.com	401-784-7667
National Grid		
280 Melrose St.	Joanne.Scanlon@nationalgrid.com	
Providence, RI 02907		
Ann E. Leary	Ann.Leary@nationalgrid.com	
National Grid		
40 Sylvan Road		
Waltham, MA 02541		
Elizabeth D. Arangio	Elizabeth.Arangio@nationalgrid.com	
National Grid		
40 Sylvan Road		
Waltham, MA 02541		
Stephen A. McCauley	Stephen.Mccauley@nationalgrid.com	
National Grid		
40 Sylvan Road		
Waltham, MA 02541		
Leo Wold, Esq.	Lwold@riag.ri.gov	401-222-2424
Dept. of Attorney General	Sscialabba@ripuc.state.ri.us	
150 South Main St.	dmacrae@riag.ri.gov	
Providence RI 02903	Jmunoz@riag.ri.gov	
Bruce Oliver	Boliver.rha@verizon.net	703-569-6480
Revilo Hill Associates		105 507 0100
7103 Laketree Drive		
Fairfax Station, VA 22039		
File an original & nine (9) copies w/:	Lmassaro@puc.state.ri.us	401-780-2107
Luly E. Massaro, Commission Clerk	<u> </u>	401-941-1691
Public Utilities Commission	Plucarelli@puc.state.ri.us	
89 Jefferson Blvd.		
Warwick RI 02888	Sccamara@puc.state.ri.us	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Annual Gas Cost Recovery Filing 2012 Docket No. 4346

NATIONAL GRID'S REQUEST FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission ("Commission") provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in response to data requests in this docket, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On July 17, 2013, National Grid filed with the Commission responses to the Division of Public Utilities and Carriers' first set of data requests relative to National Grid's May 20, 2013 monthly filing of GCR deferred balances in this docket. The Company's responses to Division 1-4 and Division 1-5 include attachments DIV-1-4-A and DIV-1-5-A, which attachments contain trade dates, meter volumes, and pricing for which National Grid is requesting confidential treatment.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. 38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; <u>or</u> (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. <u>Providence Journal Company v. Convention Center Authority</u>, 774 A.2d 40 (R.I.2001).

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. <u>Providence Journal</u>, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in <u>Providence Journal v. Kane</u>, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted and seeks protective treatment for trade dates, meter volumes, and pricing information. This information is subject to contractual agreements to maintain it as proprietary and confidential nature and is not the kind of information that would customarily be released to the public. Moreover, making this information public could also impact the Company's ability to obtain the best pricing for its customers in the future.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its responses to the Division of Public

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Utilities and Carriers' First Set of Data requests relative to National Grid's May 20, 2013 monthly filing of GCR deferred balances.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,

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Thomas R. Teehan, Esq. (RI Bar #4698) National Grid 280 Melrose Street Providence, RI 02907 (401) 784-7667

Dated: July 17, 2013

Division 1-1

Request:

Re: the reference in the cover letter to the Company's May 20, 2013 filling, please:

- a. Verify that the entire \$6.8 million adjustment is found within the Company's Variable Cost Deferred balance; and if that is incorrect, identify all elements of the Company's Fixed Cost Deferred Balance that are affected;
- b. Verify that within the Company's Variable Cost Deferred balance, the adjustments made to previously reported costs, other than interest on deferred balances, are found within (1) the Company's "Total Pipeline Commodity Charges" (as presented on Schedule 2, page 3 of 4, line 104) for the months of November 2012 through March 2013 and (2) the "Beginning Balance" for November 2012 on line 19, of the "Variable Cost Deferred" section of Schedule 1. If this is incorrect, identify all other elements of the Company's May 20, 2013 filing which reflect adjustments to previously filed costs.

Response:

- a. Yes, the entire \$6.8 million referenced in the Company's cover letter on May 20, 2013 is found within the Company's Variable Cost Deferred balance. Please note, however, additional adjustments were made to the Beginning balance, working capital, and associated interest components of the Variable Cost Deferred balance resulting in a total adjustment of \$7.3 million.
- b. Yes, within the Company's Variable Cost Deferred balance, the adjustments made to previously reported costs, other than interest on deferred balances and working capital, are found within (1) the Company's "Total Pipeline Commodity Charges" (as presented on Schedule 2, page 3 of 4, line 104) for the months of November 2012 through March 2013 and (2) the "Beginning Balance" for November 2012 on line 19, of the "Variable Cost Deferred" section of Schedule 1.

Division 1-2

Request:

Re: the "Beginning Balance" for November 2012 on line 19, of the "Variable Cost Deferred" section of Schedule 1, please provide:

- a. A written explanation of:
 - i. All adjustments made that affect the previously reported Beginning Balance in the Variable Costs Deferred section for November 2012;
 - ii. When and how the need for each adjustment was identified; and
 - iii. The manner in which each adjustment was computed.
- b. Detailed documentation of the data, analyses, and workpapers (including electronic spreadsheet files with all cell references and cell formulas fully functioning) relied upon to support the previously reported Beginning Balance for November 2012;
- c. Full and detailed documentation of the data, analyses, and workpapers (including electronic spreadsheet files with all cell references and cell formulas fully functioning) relied upon to support the revised Beginning Balance for November 2012 that is shown on Schedule 1, line 19, of the Company's May 20, 2013 filling with all changes in data and calculations highlighted or otherwise specifically identified.

Response:

a. The November 2012 beginning balance (\$148,383) reflects three adjustments relating to the period April 2012 through October 2012 along with associated working capital and interest, which total \$357,444. The adjustments are summarized in Attachment DIV-1-2-A to this response and identified below.

April 2012 – a reduction of \$8,571 in variable supply costs and \$57 of working capital. Although this adjustment was reflected in the Pipeline Commodity Cost, the adjustment is actually a correction to the NGPMP credits found in Schedule 1, line 8.

May 2012 – additional variable supply costs of \$255,136 and \$1,693 of additional working capital associated with that change.

Prepared by or under the supervision of: Ann E. Leary and Accounting Services

Division 1-2, page 2

October 2012 - \$107,348 of additional variable supply costs and \$710 of additional working capital associated with that change.

In addition, \$1,484 of interest was added as a result of these changes for the April through October 2012 period.

- (b) Please refer to the response to Division 1-3.
- (c) Please refer to the response to Division 1-3.
- b. Please see Attachment DIV-1-2-B & C to this response for the supporting documentation regarding the revised Beginning Balance. The attachment reflects excerpts from the electronic files being provided on CD-ROM for ease of reference.

Summary of Adjustment by Month

		April 2012			Pipeline	Commodity Charg	es				
		Beginning				2012					
		Balance	April (b)	<u>May</u> (c)	June (d)	July	Aug (f)	Sep (g)	Oct (h)	Subtotal	<u>Total</u> (j)
		(a)	(6)	(0)	(d)	(e)	(1)	(g)	(n)	(i)	0
	Gas Cost Adjustment										
(1)	Per April Report Submitted in May	(\$1,481,116)	\$11,293,180	\$10,781,932	\$5,142,491	\$6,458,726	\$6,450,056	\$5,866,819	\$7,060,514	\$53,053,719	
(2)	Per March Report Submitted in April	<u>(\$1,481,116)</u>	<u>\$11,301,752</u>	\$10,526,795	\$5,142,491	<u>\$6,458,726</u>	\$6,450,056	\$5,866,819	\$6,953,466	\$52,700,106	
(3)	Adjustment	\$0	(\$8,571)	\$255,136	\$0	\$0	\$0	\$0	\$107,048	\$353,613	\$353,613
	Working Capital Impact										
(4)	Per April Report Submitted in May		\$80,796	\$72,595	\$34,973	\$43,653	\$48,035	\$39,628	\$47,533	\$367,213	
(5)	Per March Report Submitted in April		<u>\$80,853</u>	<u>\$70,901</u>	<u>\$34,973</u>	\$43,653	<u>\$48,035</u>	<u>\$39,628</u>	<u>\$46,823</u>	\$364,867	
(6)	Adjustment		(\$57)	\$1,693	\$0	\$0	\$0	\$0	\$710	\$2,347	\$2,347
	Interest										
(7)	Per April Report Submitted in May		(\$4,342)	(\$6,985)	(\$6,857)	(\$6,788)	(\$4,899)	(\$2,860)	(\$1,312)	(\$34,044)	
(8)	Per March Report Submitted in April		<u>(\$4,337)</u>	(\$7,113)	(\$7,112)	(\$7,052)	(\$5,163)	(\$3,116)	(\$1,634)	(\$35,528)	
(9)	Adjustment		(\$4)	\$127	\$255	\$264	\$264	\$256	\$322	\$1,484	\$1,484
	Total Adjustment										
(10)	Total Adjustment	\$0	(\$8,633)	\$256,957	\$255	\$264	\$264	\$256	\$108,080	\$357,444	\$357,444

Line

(1) Column (a): 2011-2012 Annual GCR Reconciliation Filing Submitted August 1, 2012 Schedule 1. Column (b) through (h) October Report submitted November 19, 2012 Schedule 1

(2) Column (a): 2011-2012 Annual GCR Reconciliation Filing Submitted August 1, 2012. Column (b) through (h) 2012-2013 Annual GCR Reconciliation Filing submitted July 1, 2013 Schedule 1.

(3) Line (1) - Line (2)

(4) Column (b) through (h) October Report submitted November 19, 2012 Schedule 1

(5) Column (b) through (h) 2012-2013 Annual GCR Reconciliation Filing submitted July 1, 2013 Schedule 1.

(6) Lined (4) - Line (5)

(7) Column (b) through (h) October Report submitted November 19, 2012 Schedule 1

(8) Column (b) through (h) 2012-2013 Annual GCR Reconciliation Filing submitted July 1, 2013 Schedule 1.

(9) Lined (7) - Line (8)

(10) Line (3) + Line (6) + Line (9)

Column

(i) Sum of Columns (b) through (h)

(j) Column (a) + Column (i)

APRIL 2012 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE		l
		Mar Accrual Reversal	Mar Actuals	Apr Accrual	Total	Apr Accrual Reversal	Apr Actuals	May Accrual	Total	Apr Accrual Reversal	Apr Actuals	May Accrual	Total
1													I
2	Annual GCR Reconciliation Filing												I
3	Total Fixed, Sch 2 Line 68				\$2,957,921				\$2,957,921				\$0
4	Total Pipeline Commodity, Sch 2 Line 91				\$3,474,089				\$3,482,661				(\$8,572)
5	Total				\$6,432,010				\$6,440,582				(\$8,572)
6													1
7	Detail												I
8	Demand Payable	(\$3,240,141)	\$3,228,289	\$2,972,380	\$2,960,528	(\$3,240,141)	\$3,228,289	\$2,972,380	\$2,960,528	\$0	\$0		\$0
9	Reallocate ICE		(\$2,607)		(\$2,607)		(\$2,607)		(\$2,607)	\$0	\$0		\$0
10	Sub-Total	(\$3,240,141)	\$3,225,682	\$2,972,380	\$2,957,921	(\$3,240,141)	\$3,225,682	\$2,972,380	\$2,957,921	\$0	\$0	\$0	\$0
11													I
12	Commodity Payable	(\$7,442,254)	\$7,518,990	\$5,703,311	\$5,780,047	(\$7,442,254)	\$7,518,990	\$5,703,311	\$5,780,047	\$0	\$0	\$0	\$0
13	Less												\$0
14	NGPMP Excess Sharing	\$0	(\$8,571)	\$0	(\$8,571)	\$0		\$0	\$0	\$0	(\$8,571) \$0	(\$8,571)
15	Injection	\$169,408	(\$207,796)	(\$668,740)	(\$707,128)	\$169,408	(\$207,796)	(\$668,740)	(\$707,128)	\$0	\$0	\$0	\$0
16	OffSystem	\$1,069,125	(\$1,214,040)	(\$1,637,824)	(\$1,782,739)	\$1,069,125	(\$1,214,040)	(\$1,637,824)	(\$1,782,739)	\$0	\$0	\$0	\$0
17	Proxy Adjustment	(\$110,308)	\$168,347	\$131,835	\$189,875	(\$110,308)	\$168,347	\$131,835	\$189,875	\$0	\$0	\$0	\$0
18	ICE	\$0	\$2,607	\$0	\$2,607	\$0	\$2,607	\$0	\$2,607	\$0	\$0	\$0	\$0
19	Sub-Total	(\$6,314,029)	\$6,259,536	\$3,528,582	\$3,474,089	(\$6,314,029)	\$6,268,108	\$3,528,582	\$3,482,661	\$0	(\$8,571) \$0	(\$8,571)
20													I
21	Total	(\$9,554,170)	\$9,485,218	\$6,500,962	\$6,432,010	(\$9,554,170)	\$9,493,790	\$6,500,962	\$6,440,581	\$0	(\$8,571) \$0	(\$8,571)
22													
23	Variance GCR Filing vs. Detial												I
24	Demand				\$0				\$0				\$0
25	Commodity				\$0				\$0				(\$0)
26	Total				\$0				\$0				(\$0)

MAY 2012 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE		
		Apr Accrual Reversal	Apr Actuals	May Accrual	Total	Apr Accrual Reversal	Apr Actuals	May Accrual	Total	Apr Accrual Reversal	Apr Actuals	May Accrual	Total
1													
2 Annual GCR Reconciliation Filing					62.075.055				\$2.075.055				60
3 Total Fixed, Sch 2 Line 68 4 Total Pipeline Commodity, Sch 2 Line 91					\$3,075,955 \$2,143.011				\$3,075,955				\$0
4 Total Pipeline Commodity, Sch 2 Line 91 5 Total					\$2,143,011 \$5,218,966				\$1,887,875 \$4,963,830				\$255,136 \$255,136
5 Iotal					\$5,218,900				\$4,963,830				\$255,150
7 Detail													
8 Demand Payable		(\$2,972,380)	\$3,072,506	\$2,978,436	\$3,078,562	(\$2,972,380)	\$3,072,506	\$2,978,436	\$3,078,562	\$0	\$0	\$0	\$0
9 Reallocate ICE		(\$2,772,500)	(\$2,607)	\$2,770,450	(\$2,607)	(\$2,772,500)	(\$2,607)	\$2,770,450	(\$2.607)	\$0	\$0	\$0	\$0
10 Sub-Total		(\$2,972,380)	\$3,069,899	\$2,978,436	\$3,075,955	(\$2,972,380)	\$3,069,899	\$2,978,436	\$3,075,955	\$0	\$0	\$0	\$0
11		(\$2,772,500)	\$5,005,055	\$2,770,150	\$5,075,755	(02,772,500)	\$5,005,055	\$2,770,150	\$5,675,755	50	<i>40</i>	40	90
12 Commodity Payable		(\$5,703,311)	\$6,086,866	\$5,318,674	\$5,702,229	(\$5,703,311)	\$5,831,730	\$5,318,674	\$5,447,093	\$0	\$255,136	\$0	\$255,136
13 Less			,,			(,			\$0				\$0
14 BI Billing					\$0					\$0	\$0	\$0	\$0
15 Injection		\$55,631	(\$175,100)	(\$942,795)	(\$1,062,264)	\$55,631	(\$175,100)	(\$942,795)	(\$1,062,264)	\$0	\$0	\$0	\$0
16 OffSystem		\$1,637,824	(\$1,895,774)	(\$2,198,978)	(\$2,456,927)	\$1,637,824	(\$1,895,774)	(\$2,198,978)	(\$2,456,927)	\$0	\$0	\$0	\$0
17 Proxy Adjustment		(\$131,835)	\$147,743	(\$58,542)	(\$42,634)	(\$131,835)	\$147,743	(\$58,542)	(\$42,634)	\$0	\$0	\$0	\$0
18 ICE		\$0	\$2,607	\$0	\$2,607	\$0	\$2,607	\$0	\$2,607	\$0	\$0	\$0	\$0
19 Sub-Total		(\$4,141,691)	\$4,166,343	\$2,118,359	\$2,143,011	(\$4,141,691)	\$3,911,207	\$2,118,359	\$1,887,875	\$0	\$255,136	\$0	\$255,136
20													
21 Total		(\$7,114,071)	\$7,236,241	\$5,096,796	\$5,218,966	(\$7,114,071)	\$6,981,105	\$5,096,796	\$4,963,830	\$0	\$255,136	\$0	\$255,136
22													
23 Variance GCR Filing vs. Detial													
24 Demand					\$0				\$0				\$0
25 Commodity					\$0				\$0				(\$0)
26 Total					\$0				\$0				(\$0)
27 28 Demand & Comm Pavable			60.150.272			-	fin 00 1 22 5				6955 197		
			\$9,159,372				\$8,904,235				\$255,136		
29	4 4 N.												
30 Invoice 31 ALBERTA NORTHEAST GAS LIMITED	Acct. No 232118		\$505				\$505				\$0		
31 ALBERTA NORTHEAST GAS LIMITED 32 ALGONQUIN GAS TRANSMISSION LLC	232118		\$505 \$873,819				\$505 \$873,819				\$0 \$0		
32 ALGONQUIN GAS TRANSMISSION LLC 33 CARGILL GAS MARKETING LTD	232118		\$1.058.089				\$1,058,089				\$0 \$0		
34 CHEASPEAKE ENERGY	232118		\$1,038,089 \$22,357				\$1,038,089 \$22,357				30		
35 CHEVRON NATURAL GAS	232118		\$42,739				\$42,739				\$0		
36 CITIGROUP ENERGY INC	232118		\$9.950				\$9,950				\$0 \$0		
37 COLUMBIA GAS TRANSMISSION CORPORATION	232118		\$335,533				\$335,533				\$0 \$0		
38 CONSTELLATION ENERGY COMMODITIES GROUP	232118		\$115.940				\$115,940				\$0 \$0		
39 DEVON	232118		\$11,040				\$11,040				\$0		
40 DISTRIGAS OF MASSACHUSETTS LLC	232118		\$159,128				\$159,128				\$0		
41 DOMINION TRANSMISSION INC	232118		\$85,698				\$85,698				\$0		
42 EDF TRADING NORTH AMERICA LLC	232118		\$202,185				\$202,185				\$0		
43 ENCANA MARKETING (USA) INC	232118		\$8,756				\$8,756				\$0		
44 ENERGY AMERICA	232118		\$788				\$788						
44 FREEPOINT COMMODITIES LLC	232118		\$48,905				\$48,905				\$0		
45 GAVILON LCC	232118		\$25,466				\$25,466				\$0		
46 HESS ENERGY SERVICES CO. LLC	232118		\$375,815				\$375,815				\$0		
47 HESS ENERGY TRADING COMPANY LLC	232118		\$326,521				\$326,521				\$0		
48 INTERCONTINENTAL EXCHANGE INC	232118		\$2,607				\$2,607				\$0		
49 IROQUOIS GAS TRANSMISSION SYSTEM LP	232118		\$6,066				\$6,066				\$0		
50 J ARON AND COMPANY	232118		\$197,690				\$197,690				\$0		
51 LOUIS DREYFUS ES GP LLC	232118		\$514,959				\$514,959				\$0		
52 L P TRANSPORTATION INC	232118		\$23,369				\$23,369				\$0		
53 MACQUARIE ENERGY LLC	232118		\$96,497				\$96,497				\$0		
54 NATIONAL FUEL GAS DISTRIBUTION CORP	232118		\$4,182				\$4,182				\$0		
55 NATIONALGRID LNG GP LLC	232118		\$163,740				\$163,740				\$0		
56 NJR ENERGY SERVICES COMPANY	232118		\$32,522				\$32,522				\$0		
57 PACIFIC SUMMIT ENERGY LLC	232118		\$42,699				\$42,699				\$0		
58 PAPCO LLC	232118		\$2,471				\$2,471				\$0		
59 PAPCO LLC	232118		\$619				\$619				\$0		
60 PAPCO LLC	232118		\$1,239				\$1,239				\$0		
61 PAPCO LLC	232118		\$1,640				\$1,640				\$0		
62 PAPCO LLC	232118		\$1,227				\$1,227				\$0		
63 PAPCO LLC	232118		\$1,938				\$1,938				\$0		
64 PAPCO LLC	232118		\$3,808				\$3,808				\$0		
65 PAPCO LLC	232118 232118		\$2,562				\$2,562				\$0 \$0		
66 PAPCO LLC 67 PAPCO LLC	232118 232118		\$2,515 \$624				\$2,515				\$0 \$0		
	232118 232118		\$624 \$4,894				\$624 \$4,894				\$0 \$0		
68 PAPCO LLC 69 PAPCO LLC	232118 232118		\$4,894 \$924				\$4,894 \$924				\$0 \$0		
											\$0		
70 PAPCO LLC	232118	l	\$3,267			I	\$3,267			I			

MAY 2012 DETAIL RECONCILIATION

1 PAPCO LLC 232118	Apr Accrual Reversal Apr Actuals	May Accrual Total	Apr Accrual Reversal Apr Actuals						
	62.200		Apr Acciual Reversal Apr Actuals	May Accrual Total	Apr Accrual Reversal A	pr Actuals May Accrual	Total		
	\$2,398		\$2,398						
2 PAPCO LLC 232118	\$4,901		\$4,901						
3 PAPCO LLC 232118	\$4,944		\$4,944						
4 PAPCO LLC 232118	\$6,442		\$6,442						
5 SEQUENT ENERGY 232118	\$489,721		\$489,721						
6 SHELL ENERGY NORTH AMERICA (US) LP 232118	\$55,807		\$55,807						
7 SOUTHWESTERN ENERGY SERVICES COMPANY 232118	\$911,706		\$911,706						
8 TENASKA MARKETING VENTURES 232118	\$73,161		\$73,161						
9 TENNESSEE GAS PIPELINE COMPANY 232118	\$918,778		\$918,778						
0 TEXAS EASTERN TRANS CORP 232118	\$669,648		\$669,648						
1 TOTAL GAS & POWER NORTH AMERICA 232118	\$827,338		\$827,338		1				
2 TRANSCONTINENTAL GAS PIPE LINE CORP 232118	\$6,404		\$6,404		1				
3 UGI ENERGY SERVICES INC 232118	\$19,827		\$19,827		1				
4 UNION GAS LIMITED 232118	\$2,529		\$2,529						
5 YANKEE GAS SERVICES CO 232118	\$56,363		\$56,363						
5									
6 Sub-Total	\$8,865,260		\$8,865,260			\$0			
7									
8 Gas Sold to Vendors (included in original gas costs)									
9 BP Energy 483000			(\$15,132))		\$15,132			
0 ConocoPhillips 483000			(\$48,791))		\$48,791			
1 Hess Corp 483000			(\$129,044))		\$129,044			
2 Sequent Energy 483000			(\$21,850))		\$21,850			
3 Tenaska 483000			(\$40,280))		\$40,280			
4			\$0						
5 Sub-Total	\$0		(\$255,097))		\$255,097			
6									
7 Gas Purchased by Company (omitted from original gas costs)					1				
8 BG ENERGY MERCHANTS, LLC 804000	\$24,389		\$24,389		1	\$0			
9 BP ENERGY COMPANY 804000	\$126,635		\$126,635		1	\$0			
00 CONOCOPHILLIPS COMPANY 804000	\$27,456		\$27,456			\$0			
01 ESERVICES, LLC 804000	\$19,800		\$19,800		1	\$0			
2 JP MORGAN VENTURES ENERGY CORPORATION 804000	\$2,544		\$2,544		1	\$0			
03 MERRILL LYNCH COMMODITIES INC	\$10,550		\$10,550		1	\$0			
04 VIRGINIA POWER ENERGY MARKETING	\$82,738		\$82,738			\$0			
05					1				
06 Total	\$294,111		\$294,111			\$0			
07					1				
08 Total	\$9,159,372		\$8,904,275			\$255,097			

OCTOBER 2012 DETAIL RECONCILIATION

Image: Control in the stand base in the sta				REVISED				ORIGINAL				VARIANCE		
1 North Call CR Cancellation Flag			Sept Accrual Reversal		Oct Accrual	Total	Oct Accrual Reversal		Nov Accrual	Total	Oct Accrual Reversal		Nov Accrual	<u>Total</u>
Image: Stature if interval interva	1							_						
	_					\$2.071.200				\$2 071 200				\$0
Image Image Unit Use of the second secon]			\$0 \$107,048
Image Description Statutes]			\$107,048
i Constrained Particle Closed R01 Status	6													,
is Relation (C) RELATION SELECT SEL														
Image: book of the stand of the st			(\$2,894,887)		\$2,894,887		(\$2,894,887)		\$2,894,887					\$0
11 0			(\$2,904,997)		\$2 004 007		(\$2.004.007)		\$2 004 007					\$0 \$0
Image Image Status Status <td></td> <td>Sub-10tai</td> <td>(\$2,894,887)</td> <td>\$3,071,288</td> <td>\$2,894,887</td> <td>\$3,071,288</td> <td>(\$2,894,887)</td> <td>\$3,071,288</td> <td>\$2,894,887</td> <td>\$5,071,288</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>20</td>		Sub-10tai	(\$2,894,887)	\$3,071,288	\$2,894,887	\$3,071,288	(\$2,894,887)	\$3,071,288	\$2,894,887	\$5,071,288	\$0	\$0	\$0	20
13 Ison 9 9 9 90 </td <td></td> <td>Commodity Payable</td> <td>(\$4,795,848)</td> <td>\$5,133,701</td> <td>\$5,119,852</td> <td>\$5,457,705</td> <td>(\$4,795,848)</td> <td>\$5,026,653</td> <td>\$5,119,852</td> <td>\$5,350,657</td> <td>\$0</td> <td>\$107,048</td> <td>\$0</td> <td>\$107,048</td>		Commodity Payable	(\$4,795,848)	\$5,133,701	\$5,119,852	\$5,457,705	(\$4,795,848)	\$5,026,653	\$5,119,852	\$5,350,657	\$0	\$107,048	\$0	\$107,048
15 Jandard 332,071 (386,279) (369,250) (13	Less					· · · · ·							\$0
16 015 015 015,950.00 02,377,377 02,772,90 02,377,377 02,772,90 02,377,377 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 02,772,90 01,724,90 01,90 00 <td></td> <td></td> <td></td> <td></td> <td></td> <td>φ0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td>						φ0								\$0
10 Party Adjunced SSR021 (59/981) (69/981) (Injection												\$0
18 CE 99 52,007 99 5		OffSystem Drown A directment												\$0 \$0
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12 Variance CKF Hings vs. Defail 1 <th1< th=""> <th1< th=""> 1 1</th1<></th1<>			(,,)				(,,,,,,,,,,,,,	,						
12 Variance CLP Hilling vs. Notal 26 Remody (5) (5) 70 (5) (5) (5) 70 (5) (5) (5) 70 (5) (5) (5) 70 (5) (5) (5) 70 (5) (5) (5) 70 (5) (5) (5) (5) 70 (5) (5) (5) (5) (5) 70 (5) (5) (5) (5) (5) 71 (5) (5) (5) (5) (5) 71 (5) (5) (5) (5) (5) (5) 72 (5) (5) (5) (5) (5) (5) (5) 73 (5) (5) (5) (5) (5) (5) (5) 74 (5) (5) (5) (5) (5) (5) (5) 75 (6) </td <td></td> <td>Total</td> <td>(\$5,533,815)</td> <td>\$5,686,078</td> <td>\$4,909,883</td> <td>\$5,062,146</td> <td>(\$5,533,815)</td> <td>\$5,579,030</td> <td>\$4,909,883</td> <td>\$4,955,098</td> <td>\$0</td> <td>\$107,048</td> <td>\$0</td> <td>\$107,048</td>		Total	(\$5,533,815)	\$5,686,078	\$4,909,883	\$5,062,146	(\$5,533,815)	\$5,579,030	\$4,909,883	\$4,955,098	\$0	\$107,048	\$0	\$107,048
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12 Community Stand & Comm Ryable Stand & Comm Ry						1000				(0.0)				e.e.
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13 ALERCYA NORTHEAST GAS LIMITED 22118 SS2 SS2 SS2 SS2 2 ALCONQUING GAS TRANSINSION LLC 22118 SR17,480 SR17,480 SR17,480 SR17,480 SR17,480 SR17,480 SR17,480 SR17,480 SR11,200 SR11,200 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
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39 DISTRIGAS OF MASSACHUSETTS LLC 22118 S192,457 S192,457 S0 40 DOMINION TRANSMISSION INC 22118 S25,698 S0 41 DOMINION TRANSMISSION INC 22118 S24,877 S2,287 S0 42 EDET FRANKING ALLC 22118 S24,8450 S24,874 S0 44 ECC MARKETING LLC 22118 S9,844 S0,864 S0 45 ESERVICES LLC 22118 S9,844 S0,864 S0 46 ECC MARKETING LTD 22118 S11,50 S0 S0 47 HESE ENERGY SERVICES LCL 22118 S16,579 S0 S0 47 HESE ENERGY TRADING COMPANY LLC 22118 S1,2607 S2,200 S0 48 INTERCONTINAL EXCHANGE INC 22118 S2,200 S0 S0 50 L P TRANSPORTATION INC 2218 S3,35 S3,35 S0 S0 51 L P TRANSPORTATION INC 2218 S3,35 S3,35 S0 S0														
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69 TENASKA MARKETING VENTURES 232118 \$579,375 \$579,375 \$0		TENASKA MARKETING VENTURES 2321	\$579,375				\$579,375]			
70 TENNESSEE GAS PIPELINE COMPANY 232118 \$908,658 \$908,658 \$0]	÷ •		
71 TEXAS EASTERN TRANS CORP 232118 \$621,314 \$60	71	TEXAS EASTERN TRANS CORP 2321	18	\$621,314				\$621,314			1	\$0		

OCTOBER 2012 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE		
		Sept Accrual Reversal	Sept Actuals	Oct Accrual	Total	Oct Accrual Reversal	Oct Actuals	Nov Accrual	Total	Oct Accrual Reversal	Oct Actuals No	ov Accrual	<u>Total</u>
72	TOTAL GAS & POWER NORTH AMERICA 2321		\$956,457				\$956,457				\$0		
73	TRANSCONTINENTAL GAS PIPE LINE CORP 2321	8	\$6,404				\$6,404				\$0		
74	UNION GAS LIMITED 2321	8	\$2,566				\$2,566				\$0		
75	VITOL INC 2321	8	\$13,375				\$13,375				\$0		
76	YANKEE GAS SERVICES CO 2321	8	\$56,678				\$56,678				\$0		
77													
78	Sub-Total		\$7,600,232				\$7,600,232				\$0		
79													
80	Gas Sold to Vendors (included in original gas costs)												
81	BG ENERGY MERCHANTS LLC 48300						(\$81,578)				\$81,578		
82	HESS ENERGY SERVICES CO. LLC 48300	D					(\$25,470)				\$25,470		
83											\$0		
84	Sub-Total		\$0				(\$107,048)				\$107,048		
85													
86	Gas Purchased by Company (omitted from original gas costs)												
87	J. ARON & COMPANY 80400		\$64,911				\$64,911				\$0		
88	MACQUARIE ENERGY LLC 80400		\$35,520				\$35,520				\$0		
89	REPSOL ENERGY NORTH AMERICA CORP 80400		\$64,109				\$64,109				\$0		
90	VIRGINIA POWER ENERGY MARKETING 80400	D	\$442,826				\$442,826				\$0		
91											\$0		
92	Total		\$607,365				\$607,365				\$0		
93						_							
94	Total		\$8,207,597				\$8,100,549				\$107,048		

Division 1-3

Request:

Re: the Company's "Total Pipeline Commodity Charges" (as presented on Schedule 2, page 3 of 4, line 104) for the months of November 2012 through March 2013, please provide:

- a. A written explanation of:
 - i. All adjustments made that affect the previously reported monthly amounts for "Total Pipeline Commodity Charges;"
 - ii. When and how the need for each adjustment in each referenced month was identified; and
 - iii. The manner in which each adjustment to Pipeline Commodity Charges in each referenced month was computed.
- b. Detailed documentation of the data, analyses, and workpapers (including electronic spreadsheet files with all cell references and cell formulas fully functioning) relied upon to support the previously reported monthly amounts for Total Pipeline Commodity Charges for each of the referenced months;
- c. Full and detailed documentation of the data, analyses, and workpapers (including electronic spreadsheet files with all cell references and cell formulas fully functioning) relied upon to support the revised (i.e., adjusted) monthly amounts for Total Pipeline Commodity Charges for each of the referenced months.

Response:

To better understand the cause for the adjustments included in the Company's May 20, 2013 GCR reconciliation report, the Company believes it would be helpful to understand the process followed by Accounting Services and Regulation & Pricing in generating the information, which is ultimately reflected in the gas cost component of the GCR reconciliation report.

One element of completing the monthly GCR reconciliation report is the process to identify the total gas costs which feed into the calculation of the monthly deferral of gas cost recovery. On a monthly basis, the Company purchases gas from its suppliers as well as resells some gas back to its suppliers in transactions called "off-system sales". National Grid's gas procurement activities on behalf of the Company under NAESB (North America Energy Standard Board) agreements

Division 1-3, page 2

executed with various suppliers allow for "netting invoicing" with the suppliers where the Company, as described above, has both gas purchases and off-system gas sales transactions in the month, and "netting invoices" allows that the purchases and sales from/to a particular supplier can be netted against one another. Among the benefits of netting is reduced credit exposure with the supplier for sales transactions as well as efficiency in the Company's cash management activities. National Grid's Accounting Services department has overall responsibility for the payment, recording, and deferral for gas purchased and off-system sales. Specifically, the Energy Accounting group ("Energy Team") is responsible for invoicing processing for the NAESB agreements and other gas physical contract invoicing, while New England Accounting oversees the Company's general ledger and is responsible for recording the monthly deferral of gas costs.

The Energy Team maintains and provides a monthly invoice reconciliation that reports total purchased gas costs and gas sales revenue. The Energy Team provides this invoice reconciliation electronically to New England Accounting in support of the gas procurement activity for the month.

This monthly invoice reconciliation is provided to New England Accounting, which uses it as the source for preparing a summary of recoverable gas costs that is an input into the monthly deferral calculation. New England Accounting's summary identifies gross gas costs separately from off-system sales to provide sufficient detail to be able to confirm the various elements comprising recoverable gas costs.

Prior to November 2012, in preparing its summary, New England Accounting used the invoice reconciliation as the source for demand and commodity charges embedded in net payables. New England Accounting sourced the amount of gas costs embedded in net receivables from the general ledger (specifically, the monthly billing transactions that record gas purchased to FERC account 804). New England Accounting also identified other elements of recoverable gas costs, but these amounts were not subject to any adjustments by the Company. Once New England Accounting completed this summary of recoverable gas costs, it sent the summary to Gas Pricing, a group within the Company's Regulation & Pricing department.

Gas Pricing then used the gas cost activity reflected in this summary to perform the calculation of the monthly deferral amount by factoring in gas revenue billed, working capital, and interest. Once Gas Pricing calculated the deferred amount, it sent the amount back to New England Accounting, which recorded the monthly deferral in the appropriate general ledger account.

Division 1-3, page 3

Prior to November 2012, the Company's PeopleSoft system allowed the Energy Team to record purchase and sales transactions appropriately to FERC accounts 804 (natural gas city gate purchases) and 483 (sales for resale) within a billing document (i.e., a net invoice received by the Company from a supplier or a net invoice issued by the Company to a supplier). PeopleSoft's Accounts Payable and Miscellaneous Billing modules allowed for multiple lines of accounting to be assigned to one billing document. This means that for net invoices from suppliers that contain both purchases and sales transactions, PeopleSoft was able to charge purchases to FERC account 804 and credit sales to FERC account 483.

With the implementation of the Company's new financial system, processing relating to the payment of invoices and issuing of bills changed. This affected the activities performed by the Energy Team in the processing of invoices that represent net payables and requesting invoices to be sent to suppliers for net receivables. Under the Energy Team's new process implemented in November 2012, all payable invoicing is charged to FERC account 804 and receivable invoices are recorded to FERC account 483. Insofar as there are net payables due to suppliers (invoices that have purchases transactions that exceed sales transactions), the net payable amount is charged to FERC account 804. If there are net receivables due to the Company (invoices that have sales transactions that exceed purchase transactions), the net receivable is recorded to FERC account 483. This processing is different than that of the PeopleSoft system. Therefore, to ensure that purchase and sales transactions are recorded to the correct FERC account, a monthly "netting entry" is provided to New England Accounting. The Energy Team continues to maintain and provide the monthly invoice reconciliation that reconciles to the netting entry. These netting entries are provided to and recorded by New England Accounting, ensuring that this activity is recorded correctly on the general ledger.

Unfortunately there was a misunderstanding between New England Accounting and the Energy Team regarding this change. New England Accounting misunderstood how the processing change would be reflected in the monthly invoice reconciliation prepared by the Energy Team and how the transactions would feed the general ledger. In retrieving the elements of gas costs, New England Accounting selected an incorrect amount from the invoice reconciliation for gas costs embedded in net payables and continued to source the amount of gas costs embedded in net receivables from the general ledger as it had done in the past, which was incorrect due to the processing change discussed above.

By selecting the amounts in error, New England Accounting overstated the credit for off-system sales in its summary of recoverable gas costs, which was relied upon by Gas Pricing for the calculation of the monthly deferral as in the past. However, the impact of these errors only

Division 1-3, page 4

affected the calculation of the deferral, the recording of the amount of the deferral in the general ledger, and its presentation in the monthly GCR reconciliation report.¹

The identification of the error resulted from a general discussion of the GCR among Regulation & Pricing representatives and Accounting Services representatives. The discussion included the confirmation of how gas cost purchases and sales were being presented in the monthly invoice reconciliation and summary of gas costs, and New England Accounting realized at that time that it was inadvertently using incorrect amounts from the invoice reconciliation and the general ledger. This discussion occurred in April 2013.

The Energy Team and New England Accounting quantified the impact of the error so that Gas Pricing could reflect adjustments to the GCR reconciliation report to properly reflect the deferral balance. Since the amount in error was associated with gross gas costs, as reflected on the Pipeline Commodity Charges in the monthly GCR reconciliation report, and the correct amounts were included and reflected in the monthly invoice reconciliation, the calculation of the adjustment was simply a comparison of the correct amount that should have been used and the incorrect amount that had been used. Also, flowing the correct amounts through the monthly GCR schedules produced an adjustment to working capital and interest in each month.

The adjustments reflected in the May 20, 2013 monthly GCR reconciliation report on Schedule 2, Page 3, Line 104 for the months of November 2012 through March 2013 are summarized in Attachment DIV-1-3-A to this response. The adjustments result from the correction for the error described above.

As a result of this error, both New England Accounting and Gas Pricing have implemented more detailed review procedures during the monthly close process to ensure that costs are correctly recorded and deferrals accurately calculated. New England Accounting analyzes gas revenue, gas expense, and the deferral recorded to validate that there is no margin impact on the Company's gas income statement. This ensures that all costs recorded to the purchased gas accounts are appropriate and correctly accounted for in the monthly deferral. Gas Pricing validates that the gas expense summary provided by New England Accounting is consistent with the detail gas expense files provided by the Energy Team. In addition, the calculation of the

¹ In addition, in April 2012 and September 2012, there was an additional \$362,000 in netting transactions not included in the calculation of the deferral, as is described in more detail below. All netting invoicing for April production period was recorded correctly in the invoicing period. Regarding the September invoicing period, there were two invoices that were not initially recorded with the appropriate accounting for the netting transactions in the invoicing period; however, in April 2013, the Company recorded a correcting entry to appropriately reflect these transactions on the ledger.

Division 1-3, page 5

monthly deferral is being transitioned from Gas Pricing to New England Accounting. Therefore, as an additional control, Gas Pricing will independently review and verify the deferral calculated by New England Accounting as it prepares the GCR reconciliation report.

- b. Please see Attachment DIV-1-3-B and Attachment DIV-1-3-C to this response for the supporting documentation regarding the originally submitted Pipeline Commodity Charges. In this attachment, the Company has provided backup to the Pipeline Commodity Costs shown in the original and revised monthly GCR reconciliation report, specifically identifying the invoices associated with the variance.
- c. Please see the response above to Part b.

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The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 1 of 10

NOVEMBER 2012 DETAIL RECONCILIATION

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9 Bathwar Diff (B2:87) (B2:87) <th< td=""><td></td><td></td><td></td><td>(\$3.904.997)</td><td>\$2.072.926</td><td>\$2 205 127</td><td>\$2 494 076</td><td>(\$2.904.997)</td><td>\$2.072.926</td><td>\$2 205 127</td><td>\$2 494 076</td><td>03</td><td>(\$0)</td><td>\$0</td><td>(\$0)</td></th<>				(\$3.904.997)	\$2.072.926	\$2 205 127	\$2 494 076	(\$2.904.997)	\$2.072.926	\$2 205 127	\$2 494 076	03	(\$0)	\$0	(\$0)
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11 Connection Payable CS3119323 34.0053.407 512.377.04 (S3119425) 54.0053.407 50.0054.407 <t< td=""><td></td><td></td><td></td><td>(\$2 804 887)</td><td></td><td>\$3 305 137</td><td></td><td>(\$2 80/ 887)</td><td></td><td>\$3 305 137</td><td></td><td></td><td></td><td></td><td></td></t<>				(\$2 804 887)		\$3 305 137		(\$2 80/ 887)		\$3 305 137					
 Nexaming Payles (S111927) (S11927) 		500-100		(\$2,0)4,007)	\$5,071,055	\$5,505,157	\$5,401,205	(\$2,094,007)	\$5,071,055	\$5,505,157	\$5,401,205	\$0	(30)	4 0	(\$0)
 Isoss in conservation of the interval of the int		Commodity Payable		(\$5,119,852)	\$6,561,873	\$10,955,409	\$12,397,430	(\$5,119,852)	\$4,258,908	\$10,955,409	\$10.094.466	\$0	\$2,302,964	\$0	\$2,302,964
10 bisson ¹ 99,003 (99,25) (931,02) (9						,,				, ,					
10 053,237,377 053,27,377	14	BI Billing							(\$42,229)		(\$42,229)	\$0	\$42,229	\$0	\$42,229
11 Party Algoingem 937,938 (51,789) 50,7738 51,663 (51,663 (50) </td <td>15</td> <td>Injection</td> <td></td> <td>\$99,003</td> <td>(\$92,566)</td> <td>(\$317,492)</td> <td>(\$311,055)</td> <td>\$99,003</td> <td>(\$92,566)</td> <td>(\$317,492)</td> <td>(\$311,055)</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td>	15	Injection		\$99,003	(\$92,566)	(\$317,492)	(\$311,055)	\$99,003	(\$92,566)	(\$317,492)	(\$311,055)	\$0	\$0	\$0	\$0
10 ECC	16	OffSystem		\$2,337,307	(\$3,127,792)	(\$663,699)	(\$1,454,183)	\$2,337,307	(\$3,127,792)	(\$663,699)	(\$1,454,183)	\$0	\$0	\$0	\$0
10 Salinging Sali	17	Proxy Adjustment		\$97,983	(\$147,869)	\$65,550	\$15,663	\$97,983	(\$147,869)	\$65,550	\$15,663	\$0	\$0	\$0	\$0
1 Total (\$5,480,46) \$5,27,72 \$13,34,905 \$13,34,905 \$11,786,79 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$2,345,193 \$0 \$0 \$2,345,193 \$0 <td></td> <td>Sub-Total</td> <td></td> <td>(\$2,585,559)</td> <td>\$3,196,439</td> <td>\$10,039,768</td> <td>\$10,650,649</td> <td>(\$2,585,559)</td> <td>\$851,246</td> <td>\$10,039,768</td> <td>\$8,305,455</td> <td>\$0</td> <td>\$2,345,193</td> <td>\$0</td> <td>\$2,345,193</td>		Sub-Total		(\$2,585,559)	\$3,196,439	\$10,039,768	\$10,650,649	(\$2,585,559)	\$851,246	\$10,039,768	\$8,305,455	\$0	\$2,345,193	\$0	\$2,345,193
22 Variance CCR Pfling vs. Detail 90 90 24 Demaid (50) (50) 90 25 Commodiy 50 (50) 90 26 Commody 50 (51) \$1 27 Commody 50 (51) \$1 28 Damad & Com Payabe \$1,312,75 \$2,202,964 \$1 29 Towie Acct. No \$1 ALGONOUNN \$22,118 \$57,422 \$87,842.7 \$0 \$1 21 ANE \$57,423 \$57,77 \$0 \$0 \$0 \$0 23 ANE \$51,1008 \$11,1008 \$0 <td></td>															
21 Variant CCR TRIUS IN- INFO (mode) (mode) 20 Comody (mode)		Total		(\$5,480,446)	\$6,267,472	\$13,344,905	\$14,131,932	(\$5,480,446)	\$3,922,279	\$13,344,905	\$11,786,739	\$0	\$2,345,193	\$0	\$2,345,193
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52 New Jersey Natural Gas 232118 \$\$ <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>															
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59 Tenaska 232118 \$823,722 \$0 60 Tennessee 232118 \$934,039 \$0	58								\$20,923				\$0		
	59	Tenaska	232118						\$823,722				\$0		
61 TETCO 232118 \$638,548 \$638,548 \$0															
	61	TETCO	232118		\$638,548				\$638,548				\$0		

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NOVEMBER 2012 DETAIL RECONCILIATION

		REVISED		ORIGINAL		VARIANCE	
		Oct Accrual Reversal Oct Actuals	Nov Accrual Total	Oct Accrual Reversal Oct Actuals Nov Ac	ccrual Total	Accrual Rever Oct Actuals	Nov Accrual Total
62	Total Gas 232118	\$348,903		\$348,903		\$0	
63	Transco 232118	\$6,618		\$6,618		\$0	
64	UGI Energy 232118	\$8,905		\$8,905		\$0	
65	Ultra Resources 232118	\$43,513		\$43,513		\$0	
66	Union Gas Limited 232118	\$2,544		\$2,544		\$0	
67	Vitol 232118	\$32,400		\$32,400		\$0	
68	Yankee Gas 232118	\$56,277		\$56,277		\$0	
69	Sub-Total	\$8,255,312		\$8,255,312		\$0	
70							
71	Gas Sold to Vendors (included in origin	al gas costs)					
72	BP Energy 483000			(\$389,354)		\$389,354	
73	ConocoPhillips 483000			(\$36,400)		\$36,400	
74	Hess Corp 483000			(\$37,014)		\$37,014	
75	Sequent Energy 483000			(\$384,325)		\$384,325	
76	Tenaska 483000			(\$75,485)		\$75,485	
77	Sub-Total	\$0		(\$922,578)		\$922,578	
78							
79	Gas Purchased by Company (omitted f						
80	BG Energy 804000	\$158,885				\$158,885	
81	Constellation 804000	\$49,634				\$49,634	
82	MacQuarie 804000	\$8,975				\$8,975	
83	Repsol 804000	\$7,623				\$7,623	
84	VPEM 804000	\$1,155,270				\$1,155,270	
85	Total	\$1,380,387		\$0		\$1,380,387	
86							
87	Total	\$9,635,699		\$7,332,735		\$2,302,964	

The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 3 of 10

REVISED ORIGINAL VARIANCE Nov Accrual Reversal Nov Actuals Dec Accrual <u>Total</u> Nov Accrual Reversal Nov Actuals Dec Accrual <u>Total</u> Nov Accrual Reversal Nov Actuals Dec Accrual Total GCR Reconciliation Filing 2 3 Fixed Sch 2 Line 81 or 84 \$3,170,537 \$3,170,537 \$0 Pipeline Comm Sch 2 Line 104 or 107 \$13,545,834 4 \$12,925,376 \$620,458 5 Total \$16,716,371 \$16,095,913 \$620,458 6 7 Detail \$3,281,569 (\$3,305,137) \$3,194,105 \$3,281,569 \$3,170,537 (\$3,305,137) \$3,194,105 \$3,170,537 \$0 \$0 \$0 8 Demand Payable \$0 9 Reallocate ICE \$0 \$0 \$0 \$0 \$0 \$0 \$3,170,537 \$3,170,537 10 Sub-Total (\$3,305,137) \$3,194,105 \$3,281,569 (\$3,305,137) \$3,194,105 \$3,281,569 \$0 \$0 \$0 \$0 11 \$11,416,529 \$15,417,214 \$607,755 12 Commodity Payable (\$10,955,409) \$15,563,849 \$16,024,968 (\$10,955,409) \$10,808,774 \$15,563,849 \$0 \$607,755 \$0 13 ess \$0 \$0 14 BI Billing (\$12,703) (\$12,703) \$0 \$12,703 \$0 \$12,703 Injection 15 \$4.931 (\$106,359) (\$557,364) (\$658,793) \$4.931 (\$106,359) (\$557,364) (\$658,793 \$0 \$0 \$0 \$0 \$0 16 OffSystem \$663,699 (\$721,419) (\$1,744,395) (\$1,802,116) \$663,699 (\$721,419) (\$1,744,395) (\$1,802,116) \$0 \$0 \$0 17 Proxy Adjustment (\$65,550) (\$73,418) \$120,742 (\$18,226) (\$65,550) (\$73,418) \$120,742 (\$18,226) \$0 \$0 \$0 \$0 18 ICE \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 19 Sub-Total (\$10,352,330) \$10,515,332 \$13,382,832 \$13,545,834 (\$10,352,330) \$9,894,874 \$13,382,832 \$12,925,376 \$0 \$620,458 \$0 \$620,458 20 21 (\$13,657,467) \$13,709,437 \$16,716,371 (\$13,657,467) \$16,095,914 \$0 \$620,458 \$0 \$620,458 otal \$16,664,401 \$13,088,980 \$16,664,401 22 23 ariance GCR Filing vs. Detial 24 Demand (\$0) (\$0) \$0 \$0 25 Commodity (\$0) \$0 26 (\$0) (\$1) \$0 `otal 27 28 Demand & Comm Payable \$14,610,634 \$14,002,880 \$607,755 29 30 Invoice Acct. No. 31 ALGONQUIN 232118 \$1,026,404 \$1,026,404 \$0 32 ANE 232118 \$578 \$578 **\$**0 \$0 33 Capitol Energy 232118 \$74,600 \$74,600 34 Cargill 232118 \$207.225 \$207.225 \$0 35 Chevron 232118 \$108,397 \$108,397 \$0 232118 \$0 36 Colonial Energy \$9,663 \$9,663 37 Columbia 232118 \$322,503 \$322,503 \$0 \$0 38 Constellation 232118 \$1,460 \$1,460 39 Devon Gas 232118 \$1,210,229 \$1,210,229 \$0 40 232118 \$115,790 \$0 Dominion \$115,790 232118 \$5,553 \$5,553 \$0 41 Dominion 42 EDF Trading 232118 \$156,713 \$156,713 \$0 43 Encana 232118 \$134,436 \$134,436 \$0 44 Gavilon 232118 \$371,335 \$371,335 \$0 45 Gazprom 232118 \$1.311.563 \$1.311.563 \$0 \$0 46 GDF Suez 232118 \$81,882 \$81,882 232118 \$0 47 \$8,160 \$8,160 Genon 48 ICE 232118 \$2,400 \$2,400 \$0 49 Iroquois 232118 \$6.822 \$6.822 \$0 50 Aron 232118 \$192,881 \$192,881 \$0 232118 JP Morgan Energy \$42,797 \$0 51 \$42,797 52 LOUIS DREYFUS 232118 \$507,777 \$507,777 \$0 53 LP Transportation 232118 \$3,800 \$3,800 \$0 54 LP Transportation 232118 \$6,935 \$6,935 \$0 55 LP Transportation 232118 \$8,110 \$8,110 \$0 56 P Transportation 232118 \$5,786 \$5,786 \$0 57 LP Transportation 232118 \$5,083 \$5,083 \$0 LP Transportation 232118 \$2,029 \$2,029 \$0 58 59 LP Transportation 232118 \$4.198 \$4.198 \$0 232118 \$0 60 LP Transportation \$4.631 \$4.631 61 P Transportation 232118 \$4,011 \$4,011 \$0 62 Macquarie 232118 \$1,047,224 \$1,047,224 \$0 63 National Fuel 232118 \$4,663 \$4,663 \$0 \$163,740 \$0 64 NationalGrid LNG 232118 \$163,740

DECEMBER 2012 DETAIL RECONCILIATION

The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 4 of 10

DECEMBER 2012 DETAIL RECONCILIATION

				REVISED				ORIGINAL				VARIANCE			
			Nov Accrual Reversal	Nov Actuals	Dec Accrual To	tal	Nov Accrual Reversal	Nov Actuals	Dec Accrual	<u>Total</u>	Nov Accrual Reversal	Nov Actuals	Dec Accrual	Total	
65	NJR Energy	232118		\$292,168				\$292,168				\$0			
66	Pacific Summit	232118		\$109,239				\$109,239				\$0			
67	Sequent	232118		\$914,210				\$914,210				\$0			
68	SHELL ENERGY (US)	232118		\$527,665				\$527,665				\$0			
69	South Jersey	232118		\$270,010				\$270,010							
70	Southwestern	232118		\$123,105				\$123,105							
71	Tenaska	232118		\$91,300				\$91,300							
72	TENNESSEE	232118		\$1,051,315				\$1,051,315							
73	TETCO	232118		\$704,461				\$704,461							
74	Total Gas	232118		\$1,209,810				\$1,209,810							
75	Transco	232118		\$6,404				\$6,404							
76	VITOL	232118		\$52,588				\$52,588							
77	VPEM	232118		\$1,888,102				\$1,888,102							
78	Yankee Gas	232118		\$56,324				\$56,324							
79															
80	Sub-Total			\$14,456,079			\$14,456,079				\$0				
81															
82	Gas Sold to Vendors (inc		ginal gas costs)									\$200,111			
83	Sequent	483000						(\$200,111)							
84	SHELL ENERGY (US)	483000						(\$2,730)				\$2,730			
85	Total Gas	483000						(\$57,730)				\$57,730			
86	VPEM	483000						(\$192,629)				\$192,629			
87												\$0			
88	Sub-Total			\$0				(\$453,200)				\$453,200			
89															
90	Gas Purchased by Comp		from original gas costs)												
91	BP ENERGY COMPAN			\$81,105								\$81,105 \$73,450			
92	CP ENERGY MARKET	804000		\$73,450											
93			.	\$0								\$0			
94	Total			\$154,555			<mark>\$0</mark>					\$154,555			
95							ALL 202 202								
96	Total			\$14,610,634			\$14,002,880					\$607,755			

The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 5 of 10

JANUARY 2013 DETAIL RECONCILIATION

Image: state			j		REVISED				ORIGINAL				VARIANCE		
1 Constraints in a.s. Constraints in a.s. Constraints in a.s. Constraints in a.s. Constraints in a.s. Constraints in a.s. Constraints in a.s. Constraints in a.s. Constraints in a.s. Subscraints in a.s.				Dec Accrual Reversal		Jan Accrual	Total	Dec Accrual Reversal		Jan Accrual	Total			Nov Accrual	Total
Image Statistical International Internatintereference International Inter	1														
			ıg												
is Total Use of the set of the															
Fordal Fordal Status Sister Siste			104 or 107												
1 Near Park 1 Near Park 1 Near Park		Total					\$21,125,216				\$19,407,860				\$1,717,356
i Decimal Payle 03.2311.697 33.200.96 33.222.01 03.2311.697 35.200.96 53.222.01 i Decimal Payle 03.2311.697 35.200.96 53.201.697 35.200.96 53.201.697 53.		Detail													
is Reference (CIIII) (54.800)				(\$3 281 569)	\$3 163 228	\$3 550 956	\$3 432 615	(\$3,281,569)	\$3 163 228	\$3 550 956	\$3 432 615	\$0	\$0	\$0	\$0
10 Shi Taal (1), 231, 509 Shi, Sh, 242 Shi, Shi, 242 Shi, 24, 243 Shi, 243, 2	-	~				\$0,000,000		(\$5,201,505)		\$5,550,750					
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$						\$3,550,956		(\$3,281,569)		\$3,550,956					
13 Icsh Usange 9 9.09 9.09 9.09 9.09 9.09 9.00 <t< td=""><td>11</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	11														
14 Billing U USD 15, 00 (SH3, 71) USD 15, 00 (S		Commodity Payable		(\$15,563,849)	\$16,274,328	\$19,945,647		(\$15,563,849)	\$15,164,727	\$19,945,647					
15 Bischa [¬] 50 55.70 (553.70) (553.70) (547.70) (547.70) (553.71) 50															
16 0ixpom 51.74.95 012.72.259 01.400.760 012.82.96.25 01.760 012.82.96.25 50<															
17 Proxide and Partial 0130,72,0 S144,015 S186,544 S209,847 S10,72,0 S14,615 S186,541 S209,847 S10,8524 S209,847 S10,8524 S209,847 S10,8530 S10,8530 S10															1.1
18 Cfr. 50 54,800 50 54,800 5177.55 50 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 5177.55 50 50 5177.55 50 </td <td></td>															
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$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		Sub Total		(\$15,540,150)	\$15,055,075	\$17,901,922	\$17,077,401	(\$15,540,150)	\$11,750,517	\$17,901,922	\$15,760,045	φ0	φ1,717,550	\$ 0	\$1,717,550
12 Jariane CCR Hiles y. but/ Interface		Total		(\$17,221,765)	\$16,814,103	\$21,532,878	\$21,125,216	(\$17,221,765)	\$15,096,747	\$21,532,878	\$19,407,860	\$0	\$1,717,356	\$0	\$1,717,356
125 Commodity 10 0 0000 27 Ted Ted 58			Denai				(02)				(\$0)				\$0
126 read 9 9 9 127 J 58/347/557 58/327/855 51,109,602 130 Invice Act, No 51/109,602 51,109,602 131 Algonquin 22118 51/109,602 50 132 Andafuko 22118 51/109,602 50 134 Casteon Commodines 22118 51/109,602 50 134 Casteon Commodines 22118 51/109,602 50 135 Connord'hilly 22118 51/109,602 50 136 Connord'hilly 22118 51/109,602 50 136 Connord'hilly 22118 51/109,602 50 137 Bominion 22118 51/109,012 50 138 Dominion 22118 51/109,012 50 140 Edit framing 22118 51/109,012 50 141 Energy América 22118 51/109,012 50 142 Energy América 22118 <td></td>															
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9 Invoice Act, No 31 Algonqpin 232118 S1913,155 S913,155 S913,155 32 Anadirok 232118 S193,2209 S01 33 ANE 23218 S1352,209 S01 34 Catterromodities 23218 S230,612 S01 35 Columbia 23218 S360,622 S01 36 Concordities 23218 S193,06,822 S193,06,822 S01 36 Concordities 23218 S194,520 S151,57,90 S01 39 Dominion 23218 S19,52,94,662 S01 31 Deminion 23218 S19,57,90 S115,790 S01 30 Deminion 23218 S1,28,96,33 S01 S01 41 Icama 23218 S1,28,96,33 S01 S01 42 Icamay S11,57,50 S01 S01 S01 43 IcQT Energy 23118 S1,28,96,33 S01	27														
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11Absongtin22118S011.15S011.15522Andro22118S11.515.209S11.55.20933ANE23118S11.515.209S11.55.20934Casteo commodites23118S11.515.209S11.55.20935Columbia23118S11.515.209S11.55.20936Concomfolites23118S11.515.209S11.55.20937Devor Gas23118S16.60.2S16.60.8238Dominion23118S11.57.50S11.57.5039Dominion23118S1.52.59.33S01.52.59.3330Dominion23118S1.52.59.33S01.52.59.3341Icenan23118S1.52.59.33S01.52.59.3342Incry Améria23118S1.52.59.33S01.52.59.3343IQT Energy23118S1.52.59.33S01.52.59.3344Icenan23118S1.52.59.33S01.52.59.3345Ioquois23118S1.52.59.33S01.52.59.3346Ioquois23118S1.52.59.33S01.51.51.5147I.P.Tmsportaion23118S1.52.59.33S01.51.51.4248I.P.Tmsportaion23118S1.57.71.42S1.57.71.4249I.P.Tmsportaion23118S1.57.71.42S01.57.71.4250Macquir Energy23118S1.50.71.51S01.57.71.4251National Faller23118S1.50.71.51S01.57.71.4252National Faller23118S1.50.71.51S01.57.71.42															
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61 Tennessee 232118 \$1,064,253 \$0		~													
	61	Tennessee	232118		\$1,064,253				\$1,064,253				\$0		

The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 6 of 10

	REVISED ORIGINAL								VARIANCE			
		Dec Accrual Reversal	Dec Actuals	Jan Accrual	Total	Dec Accrual Reversal	Dec Actuals	Jan Accrual	Total	Oct Accrual Reversal Oct Actuals	Nov Accrual	Total
62	TETCO 2321	18	\$694,502				\$694,502			\$0		
63	Total Gas & Power 2321	18	\$105,975				\$105,975			\$0		
64	Transco 2321	18	\$6,618				\$6,618			\$0		
65	Vitol 2321	18	\$8,350				\$8,350			\$0		
66	VPEM 2321	18	\$3,612,360				\$3,612,360			\$0		
67	Yankee Gas 2321	18	\$57,132				\$57,132			\$0		
68										\$0		
69												
70	Sub-Total		\$19,281,308				\$19,281,308			\$0		
71												
72	Gas Sold to Vendors (included in	original gas costs)										
73	ConocoPhillips 4830						(\$92,700)			\$92,700		
74	Energy America 4830						(\$1,470)			\$1,470		
75	Macquarie Energy 4830	00					(\$26,000)			\$26,000		
76	Sequent Energy 4830						(\$85,275)			\$85,275		
77	South Jersey 4830						(\$33,330)			\$33,330		
	VPEM 4830	00					(\$714,578)			\$714,578		
78	Sub-Total		\$0				(\$953,353)			\$953,353		
79												
80	Gas Purchased by Company (omi											
81	BG Energy 8040		\$47,235							\$47,235		
82	BP Energy 8040	00	\$109,014							\$109,014		
83			\$0							\$0		
84	Total		\$156,249				\$0			\$156,249		
85												
86	Total		\$19,437,557				\$18,327,955			\$1,109,602		

JANUARY 2013 DETAIL RECONCILIATION

The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 7 of 10

FEBRUARY 2013 DETAIL RECONCILIATION

				REVISED				ORIGINAL				VARIANCE		
			Jan Accrual Reversal	Jan Actuals	Feb Accrual	Total	Dec Accrual Reversal	Jan Actuals	Feb Accrual	Total	Jan Accrual Reversal		Feb Accrual	Total
1														
2	GCR Reconciliation Filing													
3	Fixed Sch 2 Line 81 or 84					\$3,519,974				\$3,519,974				\$0
4	Pipeline Comm Sch 2 Line 104	or 107				\$17,560,095				\$16,093,161				\$1,466,934
5	Total					\$21,080,069				\$19,613,135				\$1,466,934
7	Detail													
8	Demand Payable		(\$3,550,956)	\$3,522,692	\$3,550,638	\$3,522,374	(\$3,550,956)	\$3,522,692	\$3,550,638	\$3,522,374	\$0	\$0	\$0	\$0
9	Reallocate ICE		\$0	(\$2,400)		(\$2,400)		(\$2,400)		(\$2,400)	\$0	\$0	\$0	\$0
10	Sub-Total		(\$3,550,956)	\$3,520,292	\$3,550,638	\$3,519,974	(\$3,550,956)	\$3,520,292	\$3,550,638	\$3,519,974	\$0	\$0	\$0	\$0
11														
12	Commodity Payable		(\$19,945,647)	\$20,857,223	\$19,182,860	\$20,094,436	(\$19,945,647)	\$19,390,289	\$19,182,860	\$18,627,502	\$0	\$1,466,934	\$0	\$1,466,934
13	Less					\$0		^		\$0 \$0	\$0	\$0	\$0	\$0 \$0
14	BI Billing		671 (12	672 622	(#822.000)	\$0	¢71.42	\$0	(\$922.000)	\$0	\$0	\$0 \$0	\$0 \$0	\$0
15 16	Injection OffSystem		\$71,643 \$1,601,768	\$73,522 (\$2,154,962)	(\$822,090) (\$1,268,736)	(\$676,925) (\$1,821,930)	\$71,643 \$1,601,768	\$73,522 (\$2,154,962)	(\$822,090) (\$1,268,736)	(\$676,925) (\$1,821,930)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
17	Proxy Adjustment		(\$186,544)	\$287,035	(\$160,718)	(\$1,821,930) (\$60,227)	(\$186,544)	\$287,035	(\$1,203,730) (\$160,718)	(\$60,227)	\$0 \$0	\$0	\$0 \$0	\$0 \$0
18	West Virginia Tax		\$0	\$22,340	(0100,710)	\$22,340	(0100,011)	\$22,340	(\$100,710)	\$22,340	\$0	\$0	\$0	\$0
19	ICE		\$0	\$2,400	\$0	\$2,400	\$0	\$2,400	\$0	\$2,400	\$0	\$0	\$0	\$0
20	Sub-Total		(\$18,458,780)	\$19,087,558	\$16,931,317	\$17,560,095	(\$18,458,780)	\$17,620,624	\$16,931,317	\$16,093,161	\$0	\$1,466,934	\$0	\$1,466,934
21														
22 23	Total		(\$22,009,736)	\$22,607,851	\$20,481,955	\$21,080,070	(\$22,009,736)	\$21,140,917	\$20,481,955	\$19,613,136	\$0	\$1,466,934	\$0	\$1,466,934
23	Variance GCR Filing vs. Detia	4												
25	Demand					(\$0)				(\$0)				\$0
26	Commodity					(\$0)				(\$0)				(\$0)
27	Total					(\$1)				(\$1)				(\$0)
28							_							
29	Demand & Comm Payable			\$24,379,916				\$22,912,982				\$1,466,934		
30 31	Invoice	Acct. No												
32	ALGONQUIN	232118		\$992,608				\$992,608				\$0		
33	Anadarko	232118		\$1,248,031				\$1,248,031				\$0 \$0		
34	ANE	232118		\$352				\$352				\$0		
35	BG	232118		\$333,700				\$333,700				\$0		
36	BP	232118		\$247,478				\$247,478				\$0		
37	CASTLETON	232118		\$291,289				\$291,289				\$0		
38	Columbia	232118		\$351,797				\$351,797				\$0		
39	CONOCO	232118		\$115,150				\$115,150				\$0 \$0		
40 41	Devon Dominion	232118 232118		\$346,859 \$115,790				\$346,859 \$115,790				\$0 \$0		
41	Dominion	232118		\$7,135				\$7,135				\$0 \$0		
43	EDF	232118		\$2,337,184				\$2,337,184				\$0 \$0		
44	Encana	232118		\$302,591				\$302,591				\$0		
45	Energy America	232118		\$44,973				\$44,973				\$0		
46	EQT	232118		\$88,199				\$88,199				\$0		
47	Gavilon	232118		\$26,250				\$26,250				\$0		
48	GDF SUEZ GAS NA LLC	232118		\$391,473				\$391,473				\$0 \$0		
49 50	HESS ICE	232118 232118		\$1,803,507				\$1,803,507 \$2,400				\$0 \$0		
50	ICE Iroquois	232118 232118		\$2,400 \$6,825				\$2,400 \$6,825				\$0 \$0		
52	J. Aron	232118		\$3,784,626				\$3,784,626				\$0 \$0		
53	JP Morgan Ventures	232118		\$187,500				\$187,500				\$0		
54	Macquarie	232118		\$648,845				\$648,845				\$0		
55	Merrill Lynch	232118		\$1,008,500				\$1,008,500				\$0		
56	National Fuel	232118		\$4,754				\$4,754				\$0		
57	National Grid LNG	232118		\$163,740				\$163,740				\$0		
58	NEW JERSEY NATURAL	232118		\$172,403				\$172,403				\$0 \$0		
59	NJR Energy	232118		\$1,765,754				\$1,765,754				\$0 \$0		
60 61	Occidental Energy RANGE RESOURCES	232118 232118		\$82,584 \$16,375				\$82,584 \$16,375				\$0 \$0		
61	RANGE RESOURCES Repsol	232118 232118		\$16,375 \$145,590				\$16,375 \$145,590				\$0 \$0		
63	SEQUENT	232118		\$2,191,764				\$2,191,764				\$0 \$0		
64	SOUTH JERSEY	232118		\$99,898				\$99,898				\$0 \$0		
•	•	-		··· · · · · · ·						I				1

The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 8 of 10

FEBRUARY 2013 DETAIL RECONCILIATION

		REVISED						VARIANCE						
	_	Jan	Accrual Reversal	Jan Actuals	Feb Accrual	Total	Dec Accrual Reversal	Jan Actuals	Feb Accrual	Total	Jan Accrual Reversal	Jan Actuals	Feb Accrual	<u>Total</u>
65	Southwest 232	2118		\$10,740				\$10,740				\$0		
66	Southwestern 232			\$528,285				\$528,285				\$0		
67	TENNESSEE 232			\$1,085,135				\$1,085,135				\$0		
68	TETCO 232			\$720,232				\$720,232				\$0		
69	Transco 232			\$6,618				\$6,618				\$0		
70		2118		\$254				\$254						
71	UGI Energy 232			\$40,041				\$40,041						
72	Vitol 232			\$124,106				\$124,106						
73	VPEM 232			\$2,034,746				\$2,034,746						
74	Yankee Gas 232	2118		\$55,230				\$55,230						
75														
76														
77	Sub-Total			\$23,931,310				\$23,931,310				\$0		
78														
79	Gas Sold to Vendors (included in orig		s)											
80		8000						(\$110,310)				\$110,310		
81		8000						(\$107,015)				\$107,015		
82		8000						(\$46,228)				\$46,228		
83		8000						(\$102,750)				\$102,750		
84		8000						(\$26,250)				\$26,250		
85		8000						(\$20,625)				\$20,625		
86		8000						(\$31,512)				\$31,512		
87		8000						(\$175,184)				\$175,184		
88		8000						(\$398,455)				\$398,455		
89	Sub-Total			\$0				(\$1,018,329)				\$1,018,329		
90														
91	Gas Purchased by Company (omittee		al gas costs)	\$204 527								6204 527		
92	SHELL ENERGY NA (US) 804			\$394,527								\$394,527		
93	TENASKA MARKETING VEN 804			\$29,274								\$29,274		
94	TOTAL GAS & POWER NA, IN 804	000		\$24,804								\$24,804		
95				\$0 \$0								\$0 \$0		
96	T-4-1							\$0				\$0		
97	Total			\$448,605				\$0				\$448,605		
98	m - 1			\$24,379,916				\$22,912,982				\$1,466,934		
99	Total	I		\$24,379,916				\$22,912,982				\$1,466,934		

The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 9 of 10

MARCH 2013 DETAIL RECONCILIATION

		I		REVISED				ORIGINAL				VARIANCE		1
			Feb Accrual Reversal	Feb Actuals	Mar Accrual	<u>Total</u>	Feb Accrual Reversal	Feb Actuals	Mar Accrual	Total	Jan Accrual Reversal	Jan Actuals	Feb Accrual	<u>Total</u>
1 2 3 4 5	GCR Reconciliation Filing Fixed Sch 2 Line 81 or 84 Pipeline Comm Sch 2 Line 104 or 10 Total	07				\$3,464,261 \$13,437,755 \$16,902,016				\$3,464,261 \$12,739,432 \$16,203,693				\$0 \$698,323 \$698,323
6	Total					\$16,902,016				\$10,203,093				\$098,323
7	Detail													
8	Demand Payable		(\$3,550,638)	\$3,540,425	\$3,476,874	\$3,466,661	(\$3,550,638)	\$3,540,425	\$3,476,874	\$3,466,661	\$0	\$0	\$0	\$0
9	Reallocate ICE		\$0	(\$2,400)		(\$2,400)		(\$2,400)		(\$2,400)	\$0	\$0	\$0	\$0
10 11	Sub-Total		(\$3,550,638)	\$3,538,025	\$3,476,874	\$3,464,261	(\$3,550,638)	\$3,538,025	\$3,476,874	\$3,464,261	\$0	\$0	\$0	\$0
11 12 13	Commodity Payable Less		(\$19,182,860)	\$19,617,723	\$15,602,438	\$16,037,302 \$0	(\$19,182,860)	\$18,919,400	\$15,602,438	\$15,338,979 \$0	\$0 \$0	\$698,323 \$0	\$0 \$0	\$698,323 \$0
14	BI Billing					\$0		\$0		\$0	\$0	\$0 \$0	\$0	\$0
15	Injection		\$146,685	(\$241,854)	(\$824,263)	(\$919,432)	\$146,685	(\$241,854)	(\$824,263)	(\$919,432)	\$0	\$0	\$0	\$0
16	OffSystem		\$1,268,736	(\$1,668,693)	(\$1,671,595)	(\$2,071,552)	\$1,268,736	(\$1,668,693)	(\$1,671,595)	(\$2,071,552)	\$0	\$0	\$0	\$0
17	Proxy Adjustment		\$160,718	(\$63,056)	\$70,180	\$167,842	\$160,718	(\$63,056)	\$70,180	\$167,842	\$0	\$0	\$0	\$0
18	Gas Cost Trueup Adj ICE		\$0	60	\$221,196	\$221,196 \$0		\$0	\$221,196	\$221,196 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
19 20 21	Sub-Total		\$0 \$0 (\$17,606,722)	\$0 \$2,400	\$0 \$13,397,956	\$2,400	\$0 (\$17,606,722)	\$2,400	\$0 \$13,397,956	\$0 \$2,400 \$12,739,432	\$0 \$0	\$698,323	\$0 \$0	\$698,323
21	Total		(\$17,000,722)	\$17,646,521	\$13,397,930	\$13,437,755	(\$17,000,722)	\$16,948,198	\$15,597,950	\$12,739,432				
23														
24	Variance GCR Filing vs. Detial													
25	Demand					(\$0)				(\$0)				\$0
26	Commodity					(\$0)				(\$0)				\$0
27 28	Total					(\$1)				(\$1)				\$0
28	Demand & Comm Payable			\$23,158,148				\$22,459,825				\$698,323		
30	Invoice	Acct. No												
31														
32	ALGONQUIN	232118		\$1,011,754				\$1,011,754				\$0		
33	Anadarko ANE	232118		\$1,058,520				\$1,058,520				\$0		
34 35	CASTLETON	232118 232118		\$315 \$112,014				\$315 \$112,014				\$0 \$0		
36	Chevron	232118		\$69,006				\$69,006				\$0 \$0		
37	Columbia	232118		\$348,831				\$348,831				\$0		
38	CONOCO	232118		\$56,450				\$56,450				\$0		
39	Devon	232118		\$388,449				\$388,449				\$0		
40	Dominion	232118		\$124,145				\$124,145				\$0		
41	EDF	232118		\$1,715,040				\$1,715,040				\$0		
42 43	Encana Gavilon	232118 232118		\$963,749 \$16,538				\$963,749 \$16,538				\$0 \$0		
45	GAVIION GDF SUEZ GAS NA LLC	232118 232118		\$472,130				\$472,130				\$0 \$0		
45	ICE	232118		\$2,400				\$2,400				\$0		
46	Iroquois	232118		\$6,811				\$6,811				\$0		
47	J. Aron	232118		\$3,197,882				\$3,197,882				\$0		
48	JP Morgan Ventures	232118		\$41,892				\$41,892				\$0		
49	Macquarie	232118		\$579,815				\$579,815				\$0 ©0		
50 51	National Fuel National Grid LNG	232118 232118		\$4,754 \$163,740				\$4,754 \$163,740				\$0 \$0		
52	NEW JERSEY NATURAL	232118		\$123,214				\$123,214				\$0 \$0		
53	NJR Energy	232118		\$1,705,751				\$1,705,751				\$0 \$0		
54	Occidental Energy	232118		\$119,699				\$119,699				\$0		
55	Pacific Summit	232118		\$76,425				\$76,425				\$0		
56	Papco	232118		\$12,164				\$12,164				\$0		
57 58	RANGE RESOURCES SEQUENT	232118 232118		\$117,388 \$4,726,198				\$117,388				\$0 \$0		
58 59	Shell	232118 232118		\$4,726,198 \$450,249				\$4,726,198 \$450,249				\$0 \$0		
60	Southwest	232118		\$158,157				\$158,157				\$0 \$0		
61	TENNESSEE	232118		\$1,078,259				\$1,078,259				\$0		
62	TETCO	232118		\$695,578				\$695,578				\$0		
63	Transco	232118		\$6,211				\$6,211				\$0		
64	UGI Energy	232118		\$78,485				\$78,485				\$0		
65	Vitol	232118		\$125,045				\$125,045				\$0 \$0		
66	VPEM	232118		\$3,156,693			I	\$3,156,693			I	\$0		1

The Narragansett Company d/b/a National Grid Docket No. 4346 Attachment DIV-1-3-B&C Page 10 of 10

MARCH 2013 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE		
		Feb Accrual Reversal	Feb Actuals	Mar Accrual	Total	Feb Accrual Reversal	Feb Actuals	Mar Accrual	Total	Jan Accrual Reversal	Jan Actuals	Feb Accrual	Total
67	Yankee Gas 232118		\$62,187				\$62,187				\$0		
68													
69	Sub-Total		\$23,025,934				\$23,025,934				\$0		
70													
71	Gas Sold to Vendors (included in original gas	costs)									\$0		
72	CONOCO 483000						(\$710)				\$710		
73	EDF 483000						(\$77,400)				\$77,400		
74	J. Aron 483000						(\$36,288)				\$36,288		
75	SEQUENT 483000						(\$203,914)				\$203,914		
76	VPEM 483000						(\$247,798)				\$247,798		
77							\$0						
78	Sub-Total		\$0				(\$566,109)				\$566,109		
79													
80	Gas Purchased by Company (omitted from or	iginal gas costs)									\$0		
81	BG Energy 804000		\$32,900								\$32,900		
82	BP Energy 804000		\$51,378								\$51,378		
83	Cargill Inc 804000		\$3,035								\$3,035		
84	Hess Corp 804000		\$7,751								\$7,751		
85	Merrill Lynch 804000		\$37,150								\$37,150		
86	Total		\$132,214				\$0				\$132,214		
87													
88	Total		\$23,158,148				\$22,459,825				\$698,323		

Redacted

Division 1-4

Request:

Please provide copies of all invoices for Pipeline Commodity Charges relied upon in the Company's determination of its previously reported and adjusted Beginning Balances for November 2012.

Response:

Please see Attachment DIV-1-4-A for a copy of all invoices required to explain the difference between the previously reported and adjusted Beginning Balances for November 2012. Pursuant to Commission Rule 1.2(g), the Company is seeking confidential treatment of Attachment DIV-1-4-A. A summary of the invoices is provided in the response to Division 1-2 in Attachment DIV-1-2-A and are used to explain the adjustment. All other invoices used in the determination of the previously reported and adjusted Beginning Balances for November 2012 did not impact the adjustment and are not provided as part of this response due to their voluminous nature and to avoid confusion.

The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A INDEX

Att 1-4-A							
Pages	Production Month	Counterparty	Purchase	Sale	Net Payable	Net Receivable	Netting
1	APRIL-12	CONSTELLATION ENERGY COMM.	\$115,939.75	-\$15,202.95	\$100,736.80		\$15,202.95
2-3	APRIL-12	HESS ENERGY SERVICES CO. LLC	\$375,815.35	-\$48,790.99	\$327,024.36		\$48,790.99
4-6	APRIL-12	J. ARON & COMPANY	\$197,689.65	-\$129,044.00	\$68,645.65		\$129,044.00
7-8	APRIL-12	MACQUARIE ENERGY LLC	\$96,497.21	-\$21,850.00	\$74,647.21		\$21,850.00
9-12	APRIL-12	SEQUENT ENERGY MANAGEMENT	\$489,720.60	-\$40,280.00	\$449,440.60		\$40,280.00
	APRIL-12 Total		\$1,275,662.56	-\$255,167.94	\$1,020,494.62	\$0.00	\$255,167.94
13-16	SEP-12	BG ENERGY MERCHANTS LLC	\$84,170.27	-\$81,578.00	\$2,592.27		\$81,578.00
17	SEP-12	HESS ENERGY SERVICES CO. LLC	\$33,240.95	-\$25,470.00	\$7,770.95		\$25,470.00
	SEP-12 Total		\$117,411.22	-\$107,048.00	\$10,363.22	\$0.00	\$107,048.00
	Grand Total		\$1,393,073.78	-\$362,215.94	\$1,030,857.84	\$0.00	\$362,215.94



INVOICE

Invoice Number86252 Page The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A Page 1 of 17

Bill To:

Constellation Energy Commodities Group Invoice Month: 04/2012 Attn:

Invoice Information: Invoice Due Date: Invoice Date: 05/14/12 Invoice Number: 86252 Customer #:

Billing Inquiries:

The Narragansett Electric Company d/b/a National Grid Attn: Gas Back Office 100 E. Old Country Road Hicksville, NY 11801 US

Detail

\$

If Payment Differs from Amount Invoiced, Please Fax Your Support: FAX: 516-545-5469

Email: ng@us.ngrid.com

Phone: 516-545-6032

Deal #	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol. UoM	R/P	Price	Amount Payable
212333	MSCOLLAN	TRADER		TCO	POOL	MMBTU	Ρ		(\$18,850.00)
212683	MSCOLLAN	TRADER	2	20	POOL	MMBTU	Ρ		(\$82,800.00)
213043	MSCOLLAN	Gennarini		TCO	POOL	MMBTU	Р		(\$2,227.64)
213048	MSCOLLAN	ICE		TCO	POOL	MMBTU	Ρ		(\$10,104.62)
213050	MSCOLLAN	ICE		тсо	POOL	MMBTU	Ρ		(\$1,957.50)
				TCO					(\$115 030 75)

TCO

(\$115,939.75)

						Total Purchases		<u>(</u> \$1	15,939.75 <u>)</u>
Deal #	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol. UoM	R/P	Price	Amount Due
212556	MSCOLLAN	Gennarini		ALGONQUIN	MENDON	MMBTU	R	C	\$0.00
212556	MSCOLLAN	Gennarini		ALGONQUIN	LATERAL W	MMBTU	R		\$292.95
213481	MSCOLLAN	Gennarini	2	ALGONQUIN	MENDON	MMBTU	R		\$0.00
213481	MSCOLLAN	Gennarini		ALGONQUIN	LATERAL W	MMBTU	R		\$14,910.00
				ALGONQU	N				\$15,202.95
						Total Sales		\$	15,202.95

INVOICE TOTAL:

(\$100,736.80)

Please Remit Check To: Please Send Correspondence To: Please Wire Transactions To: The Narragansett Electric Company d/b, The Narragansett Electric Company d/b/a Nati 100 E. Old Country Road 100 E. Old Country Road Hicksville, NY 11801 US Hicksville, NY 11801 US Account # ABA #

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DatabaseRMSPROD

Email:

ng@us.ngrid.com

REDACTED VERSION

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INVOICE

Invoice Number86214 Page1 The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A Page 2 of 17

Bill To:

Hess Corporation Attn: Amerada Hess Corporation One Hess Plaza Woodbridge, NJ 07095-0961 US

Invoice Information:

Invoice Month: 04/2012 Invoice Due Date: Invoice Date: 05/10/12 Invoice Number: 86214 Customer #:

Billing Inquiries:

The Narragansett Electric Company d/b/a National Grid Attn: Gas Back Office 100 E. Old Country Road Hicksville, NY 11801 US

Detail

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Phone: 516-545-6032

FAX: 516-545-5469

Email: ng@us.ngrid.com

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ount Payable	Ar	Price	R/P	UoM	Meter Vol.	Meter	Pipeline	Trade Date	Deal Contact	Trader	Deal #
(\$18,102.00		ç	Р	MMBTU		MAHWAH	ALGONQUIN	. 2	Abernathy	MSCOLLAN	212292
(\$23,898.00			Р	MMBTU	8	MAHWAH	ALGONQUIN		Abernathy	MSCOLLAN	212293
(\$1,399.6		\$.	Р	MBTU		MAHWAH	ALGONQUIN		Abernathy	MSCOLLAN	212534
(\$20,300.3			Р	MMBTU		MAHWAH	ALGONQUIN	÷.	Abernathy	MSCOLLAN	212537
(\$86,000.00		6	Р	MMBTU		MAHWAH	ALGONQUIN		Abernathy	MSCOLLAN	212729
(\$16,320.00	(a)	AA	Ρ	MMBTU		MAHWAH	ALGONQUIN	1	Abernathy	MSCOLLAN	213160
(\$35,100.00		1	F	MMBTU		MAHWAH	ALGONQUIN	t.	Abernathy	MSCOLLAN	213199
(\$20,200.00	κ		Ρ	MMBTU	48.51	MAHWAH	ALGONQUIN	2	Abernathy	MSCOLLAN	213276
(\$9,108.00		1	Р	MMBTU		MAHWAH	ALGONQUIN		Abernathy	MSCOLLAN	213697
(\$25,990.00			Р	MMBTU		MAHWAH	ALGONQUIN		Abernathy	MSCOLLAN	214061
(\$112,200.00			Ρ	MMBTU		MAHWAH	ALGONQUIN	:	Abernathy	MSCOLLAN	214112
68,618.00)	<u>(</u> \$:					l	ALGONQUI				
(\$2,827.3			Ρ	MMBTU		LINCOLN	TENNESSEE		Abernathy	MBROLLY	212550
\$2,827.35 <u>)</u>					-		TENNESSE				
\$0.0)		Ρ	MMBTU		M3	TETCO		TRADER	MSCOLLAN	212634
(\$4,370.00			Ρ	MMBTU		HANOVER	TETCO		TRADER	MSCOLLAN	212634
\$4,370.00)					-		TETCO				
5,815.35)	\$37	(\$		hases	Total Purc						
Amount Due		Price	R/P	UoM	Meter Vol.	Meter	Pipeline	Trade Date	Deal Contact	Trader	Deal #
\$0.00		\$	R	MMBTU		MENDON	ALGONQUIN		Kunz	MSCOLLAN	212617
			120	MMBTU		G-12 SYS	ALGONQUIN		Kunz	MSCOLLAN	212617
\$12,192.00		1	R	MIMBIU		0-12 010					
\$12,192.00 \$0.00		(i) (ii)	R R	MMBTU		MENDON	ALGONQUIN	2	Bailey	MSCOLLAN	213204

Please Wire Transactions To:

Account # ABA #

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DatabaseRMSPROD

Please Remit Check To:

100 E. Old Country Road

Hicksville, NY 11801 US

The Narragansett Electric Company d/b/a Nati

Email:

ng@us.ngrid.com

100 E. Old Country Road

Hicksville, NY 11801 US

Please Send Correspondence To: The Narragansett Electric Company d/b/

REDACTED VERSION

nationalgrid

Invoice Number86214 Page2 The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A Page 3 of 17

Bill To:

Hess Corporation Attn: Amerada Hess Corporation One Hess Plaza Woodbridge, NJ 07095-0961 US

Invoice Information:

Invoice Month: 04/2012 Invoice Due Date: Invoice Date: 05/10/12 Invoice Number: 86214 Customer #:

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Billing Inquiries:

The Narragansett Electric Company d/b/a National Grid Attn: Gas Back Office 100 E. Old Country Road Hicksville, NY 11801 US

Phone: 516-545-6032 FAX: 516-545-5469

Email: ng@us.ngrid.com

				INV	DICE T	OTAL:		(\$	\$327,024.36)
				ſ	Tota	Sales			\$48,790.99
			ALGONQUIN		-				\$48,790.99
213385	MSCOLLAN	Bailey	ALGONQUIN	G-12 SYS		MMBTU	R	\$	\$20,506.48
213385	MSCOLLAN	Bailey	ALGONQUIN	LAT. G-1		MMBTU	R	\$	\$2,320.00
213385	MSCOLLAN	Bailey	ALGONQUIN	BROOKFIELD		MMBTU	R	\$	\$373.52
213385	MSCOLLAN	Bailey	ALGONQUIN	MENDON		MMBTU	R		\$0.00

Please Wire Transactions To:

Account # ABA #

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Please Remit Check To:

The Narragansett Electric Company d/b/a Nati 100 E. Old Country Road Hicksville, NY 11801 US <u>Please Send Correspondence To:</u> The Narragansett Electric Company d/b, 100 E. Old Country Road Hicksville, NY 11801 US

DatabaseRMSPROD

Email:

ng@us.ngrid.com

Invoice Number:86256Invoice Month:04/ 2012Invoice Date:May 14, 2012Invoice Due Date:XAESB-NEC

Mail To:

J. Aron & Company

Remit To:

The Narragansett Electric Company d/b/a National Grid 100 E. Old Country Road Hicksville NY 11801 US

Billing Inquiries

Gas Back Office ... 516-545-6032

rade date PURCHASE	Deal #		Description	Volume	UoM	Price	Month	Amt Due Curren
	212423	GAS	FIRM Natural Gas Fixed Purchase # 212423 Pipeline TETCO From 03- APR-12 Through 03-APR-12		MMBTU	- 0	201204	(\$10,225.00) US
	212425	GAS	FIRM Natural Gas Fixed Purchase # 212425 Pipeline TETCO From 03- APR-12 Through 03-APR-12	۰, ۲	MMBTU)	201204	(\$11,536.00) US
	213067	GAS	FIRM Natural Gas Fixed Purchase # 213067 Pipeline TETCO From 12- APR-12 Through 12-APR-12		MMBTU	142	201204	(\$2,933.00) US
3	213233	GAS	FIRM Natural Gas Fixed Purchase # 213233 Pipeline TCO From 17-APR- 12 Through 17-APR-12	1	MMBTU		201204	(\$4,862.50) US
	213344	GAS	FIRM Natural Gas Fixed Purchase # 213344 Pipeline TETCO From 18- APR-12 Through 18-APR-12		MMBTU		201204	(\$10,202.40) US
	213347	GAS	FIRM Natural Gas Fixed Purchase # 213347 Pipeline TETCO From 18- APR-12 Through 18-APR-12		MMBTU		201204	(\$10,597.60) US
	213382	GAS	FIRM Natural Gas Fixed Purchase # 213382 Pipeline TETCO From 18- APR-12 Through 18-APR-12	1	MMBTU	ŭ.	201204	(\$15,450.00) US
	213467	GAS	FIRM Natural Gas Fixed Purchase # 213467 Pipeline TETCO From 19- APR-12 Through 19-APR-12		MMBTU		201204	(\$26,276.40) US
	213480	GAS	FIRM Natural Gas Fixed Purchase # 213480 Pipeline TETCO From 19- APR-12 Through 19-APR-12		MMBTU		201204	(\$6,969.00) US
			(PURCHASES) SUB TOTAL	48,426	MMBTU			(\$99,051.90)

INVCEKSE Database: RMSPROD

Invoice Number:86256Invoice Month:04/ 2012Invoice Date:May 14, 2012Invoice Due Date:NAESB-NEC

SALES								
. *	212513	GAS	FIRM Natural Gas Fixed Sales # 212513 Pipeline ALGONQUIN From 04-APR-12 Through 04-APR-12		MMBTU	0 201204	\$14,750.00	US
	212711	GAS	FIRM Natural Gas Fixed Sales # 212711 Pipeline ALGONQUIN From 06-APR-12 Through 09-APR-12	74-	MMBTU	201204	\$49,000.00	US
	212754	GAS	FIRM Natural Gas Fixed Sales # 212754 Pipeline ALGONQUIN From 06-APR-12 Through 09-APR-12	<u>N</u>	MMBTU	201204	\$31,944.00	US
	212851	GAS	FIRM Natural Gas Fixed Sales # 212851 Pipeline ALGONQUIN From 10-APR-12 Through 10-APR-12		MMBTU	201204	\$2,450.00	US
	213183	GAS	FIRM Natural Gas Fixed Sales # 213183 Pipeline TENNESSEE From 14-APR-12 Through 16-APR-12	21.1	MMBTU	201204	\$30,900.00	US
			(SALES) SUB TOTAL:		MMBTU		\$129,044.00	٦
PURCHAS	ES		(GAS) SUB TOTAL:		MMBTU		\$29,992.10	
	211876	GASIDX	FIRM Natural Gas Index Purchase # 211876 Pipeline TCO From 01-APR- 12 Through 30-APR-12		MMBTU	201204	(\$37,494.60)	USI
	011000							
	211882	GASIDX	FIRM Natural Gas Index Purchase # 211882 Pipeline TCO From 01-APR- 12 Through 30-APR-12		MMBTU	201204	(\$44,115.15)	US
			211882 Pipeline TCO From 01-APR-		MMBTU MMBTU	201204	(\$44,115.15) (\$17,028.00)	
			211882 Pipeline TCO From 01-APR- 12 Through 30-APR-12 FIRM Natural Gas Index Purchase # 212241 Pipeline TCO From 01-APR-					
			211882 Pipeline TCO From 01-APR- 12 Through 30-APR-12 FIRM Natural Gas Index Purchase # 212241 Pipeline TCO From 01-APR- 12 Through 02-APR-12		MMBTU		(\$17,028.00)	

Invoice Number: 86256 04/2012 Invoice Month: Invoice Date: May 14, 2012 Invoice Due Date: Contract Number NAESB-NEC

Wiring Information:

Wire Bank: Wire City/State: ABA Number: Account Name: J. Aron & Company Account Number: Transit Number:

Bank Number:

Comments:

Branch Address:

Invoice Number: 86073 Invoice Month: 04/2012 Invoice Date: May 9, 2012 Invoice Due Date: Contract Number NAESB-NEC

Mail To:

Macquarie Energy LLC One Allen Center 500 Dallas Street, FL31 Houston TX 77002 US

Remit To:

The Narragansett Electric Company d/b/a National Grid 100 E. Old Country Road Hicksville NY 11801 US

Billing Inquiries

Gas Back Office ... 516-545-6032

rade date PURCHASE	Deal #		Description		Volume	UoM	Price	Month	Amt Due Cur	rrenc
	212532	GAS	a states to an end of the states and	Gas Fixed Purchase # ne TCO From 04-APR- -APR-12	-,	MMBTU		201204	(\$5,232.00)	USI
	212606	GAS		Gas Fixed Purchase # ne TCO From 05-APR- -APR-12		MMBTU		201204	(\$5,524.44)	USI
	212709	GAS		Gas Fixed Purchase # ne TCO From 06-APR- I-APR-12		MMBTU		201204	(\$20,934.72)	US
	212795	GAS		Gas Fixed Purchase # ne TCO From 10-APR-)-APR-12	į	MMBTU		201204	(\$5,257.91)	US
	212921	GAS		Gas Fixed Purchase # ne TCO From 11-APR- -APR-12		MMBTU	5. (0 201204	(\$5,160.99)	US
17.25	213051	GAS		Gas Fixed Purchase # he TCO From 12-APR- 2-APR-12	1	MMBTU		201204	(\$4,967.15)	US
	213126	GAS	213126 Pipelin	Gas Fixed Purchase # ne ALGONQUIN From rough 13-APR-12		MMBTU	×	201204	(\$20,000.00)	US
			(PU	RCHASES) SUB TOTAL	8	MMBTU			(\$67,077.21)	
SALES	213003	GAS	213003 Pipeli	Gas Fixed Sales # he TENNESSEE From rough 12-APR-12		MMBTU		201204	\$8,250.00	US
	13022	GAS	213022 Pipeli	Gas Fixed Sales # ne ALGONQUIN From rough 12-APR-12		MMBTU		201204	\$13,600.00	US
				(SALES) SUB TOTAL:	(8.000	MMBTU			\$21,850.00	1

INVCEKSE

Database: RMSPROD

Invoice Number:86073Invoice Month:04/ 2012Invoice Date:May 9, 2012Invoice Due Date:NAESB-NEC

		(GAS) SUB TOTAL:	23,784	ММВТИ		(\$45,227.21)
PURCHASES						
213464	GASIDX	FIRM Natural Gas Index Purchase # 213464 Pipeline ALGONQUIN From 19-APR-12 Through 19-APR-12		MMBTU	201204	(\$13,895.00) USI
213648	GASIDX	FIRM Natural Gas Index Purchase # 213648 Pipeline ALGONQUIN From 24-APR-12 Through 24-APR-12		MMBTU	201204	(\$15,525.00) US
		(PURCHASES) SUB TOTAL		MMBTU		(\$29,420.00)
-		(GASIDX) SUB TOTAL:		MMBTU		(\$29,420.00)
					TOTAL:	(\$74,647.21)

Wiring Information:

Wire Bank:	Branch Address:	
Wire City/State:		
ABA Number:		
Account Name: Macquarie Energy LLC		
Account Number:		
Transit Number:		
Bank Number:		

Comments:

nationalgrid

INVOICE

Invoice Number86108 Page1 The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A Page 9 of 17

Bill To:

Sequent Energy Management Attn: 1200 Smith St Suite 900 HOUSTON, TX 77002 US

Invoice Information:

Invoice Month: 04/2012 Invoice Due Date: Invoice Date: 05/10/12 Invoice Number: 86108 Customer #:

Billing Inquiries:

The Narragansett Electric Company d/b/a National Grid Attn: Gas Back Office 100 E. Old Country Road Hicksville, NY 11801 US

Detail

If Payment Differs from Amount Invoiced, Please Fax Your Support: FAX: 516-545-5469

Email: ng@us.ngrid.com

Phone: 516-545-6032

Deal #	Trader	Deal Contact	Trade Da	ate	Pipeline	Meter	Meter Vol.	UoM	R/P	Price	Amount Payable
212290	MSCOLLAN	Alpin		2	ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$8,360.00)
212608	MSCOLLAN	Alpin			ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$4,994.00)
212910	MSCOLLAN	Alpin			ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$10,475.00)
213040	MSCOLLAN	Alpin			ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$10,000.00)
213124	MSCOLLAN	Clark			ALGONQUIN	MAHWAH		MMBTU	Р		(\$4,530.00)
213189	MSCOLLAN	Alpin			ALGONQUIN	MAHWAH		MMBTU	Р		(\$29,850.00)
213277	MSCOLLAN	Alpin			ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$10,100.00)
213340	MSCOLLAN	Alpin	<i>v</i> .		ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$10,150.00)
213458	MSCOLLAN	Alpin		×	ALGONQUIN	MAHWAH		MMBTU	Р		(\$9,900.00)
213532	MSCOLLAN	Alpin			ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$9,942.59)
213604	MSCOLLAN	Alpin	e.		ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$29,250.00)
213651	MSCOLLAN	Alpin			ALGONQUIN	MAHWAH		MMBTU	Ρ		(\$10,100.00)
213855	MSCOLLAN	Alpin			ALGONQUIN	MAHWAH		MMBTU	Ρ	9 . e	(\$10,750.00)
					ALGONQUI	N					(\$158,401.59)
212242	MSCOLLAN	TRADER		3	тсо	POOL		MMBTU	Ρ		(\$22,572.00)
213437	MSCOLLAN	TRADER			тсо	POOL		MMBTU	Р		(\$9,037.44)
213455	MSCOLLAN	TRADER			тсо	POOL		MMBTU	P	3	(\$562.56)
213636	MSCOLLAN	TRADER			тсо	POOL		MMBTU	Р	1	(\$14,208.00)
213765	MSCOLLAN	TRADER	1		тсо	POOL		MMBTU	P	٤	(\$15,299.50)
214014	MSCOLLAN	TRADER			тсо	POOL		MMBTU	Ρ	ę	(\$15,965.50)
					TCO						(\$77,645.00)
212552	MSCOLLAN	Clark			TETCO	M3	2	MMBTU	Ρ		\$0.00
212552	MSCOLLAN	Clark			TETCO	HANOVER		MMBTU	Р	\$	(\$2,197.86)
212552	MSCOLLAN	Clark			TETCO	LAMBVL AGT		MMBTU	Ρ	\$	(\$2,334.80)

Please Wire Transactions To:

Wachovia Bank, N.A. Wachovia, GA Account # 207-99004-25947 ABA # 061-000-227 \nucleus\gts\rdf\Invgasse.rdf <u>Please Remit Check To:</u> The Narragansett Electric Company d/b/a Nati 100 E. Old Country Road

Hicksville, NY 11801 US

Please Send Correspondence To: The Narragansett Electric Company d/b, 100 E. Old Country Road Hicksville, NY 11801 US

DatabaseRMSPROD

Email:

nationalgrid

Invoice Number86108 Page2 The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A Page 10 of 17

Bill To:

Sequent Energy Management Attn: 1200 Smith St Suite 900 HOUSTON, TX 77002 US

Invoice Information:

Invoice Month: 04/2012 Invoice Due Date: Invoice Date: 05/10/12 Invoice Number: 86108 Customer #:

Billing Inquiries:

The Narragansett Electric Company d/b/a National Grid Attn: Gas Back Office 100 E. Old Country Road Hicksville, NY 11801 US

Phone: 516-545-6032

If Payment Differs from Amount Invoiced, Please Fax Your Support: FAX: 516-545-5469

Email: ng@us.ngrid.com

212553 MSCOL	LLAN Clark	C~ 1	ŝ	TETCO	HANOVER		MMBTU	Ρ		(\$2,280.92)
212553 MSCOL	LAN Clark	4	5	TETCO	LAMBVL AGT		MMBTU	Ρ		(\$5,423.92)
212671 MSCOL	LLAN Clark	ŧ	2	TETCO	M3		MMBTU	Ρ		\$0.00
212671 MSCOL	LAN Clark	1		TETCO	LAMBVL AGT		MMBTU	Ρ	\$	(\$7,962.24)
212712 MSCOL	LAN Clark	4		TETCO	M3		MMBTU	Ρ		\$0.00
212712 MSCOL	LAN Clark	1		TETCO	LAMBVL AGT		MMBTU	Р	\$	(\$16,003.38)
212712 MSCOL	LAN Clark	5		TETCO	HANOVER		MMBTU	Р	\$	(\$18,926.76)
212797 MSCOL	LAN Clark	t		TETCO	M3	E.C.	MMBTU	Ρ		\$0.00
212797 MSCOL	LAN Clark	1	8	TETCO	LAMBVL AGT		MMBTU	Р	\$	(\$21,900.00)
212847 MSCOL	LAN Clark	1	B.	TETCO	M3	ić –	MMBTU	Ρ		\$0.00
212847 MSCOL	LAN Clark	, i		TETCO	HANOVER		MMBTU	Ρ	9	(\$9,291.16)
212847 MSCOL	LAN Clark	a 18	1	TETCO	LAMBVL AGT	Ū.	MMBTU	Ρ	9	(\$11,854.84)
212975 MSCOL	LAN Alpin			TETCO	M3	1	MMBTU	Ρ		\$0.00
212975 MSCOL	LAN Alpin	9		TETCO	HANOVER		MMBTU	Ρ	9	(\$333.84)
212975 MSCOL	LAN Alpin	¥.		TETCO	LAMBVL AGT	2.927	MMBTU	Ρ	\$	(\$2,041.56)
212976 MSCOL	LAN Alpin	3		TETCO	MЗ		MMBTU	P		\$0.00
212976 MSCOL	LAN Alpin	1		TETCO	HANOVER		MMBTU	Р	\$	(\$2,174.24)
212976 MSCOL	LAN Alpin	F		TETCO	LAMBVL AGT		MMBTU	Ρ	\$	(\$5,170.24)
213073 MSCOL	LAN Clark	F		TETCO	M3		MMBTU	Ρ		\$0.00
213073 MSCOL	LAN Clark	F		TETCO	HANOVER		MMBTU	Ρ	\$	(\$2,184.40)
213073 MSCOL	LAN Clark	£		TETCO	LAMBVL AGT		MMBTU	Ρ	Ş	(\$4,050.60)
213162 MSCOL	LAN Clark	8		TETCO	M3		MMBTU	Ρ		\$0.00
213162 MSCOL	LAN Clark	8		TETCO	LAMBVL AGT		MMBTU	Р	\$	(\$15,450.00)
213421 MSCOL	LAN Clark			TETCO	MЗ		MMBTU	Ρ		\$0.00
213421 MSCOL	LAN Clark			TETCO	HANOVER		MMBTU	Р	5	(\$6,559.83)
213609 MSCOL	LAN Clark			TETCO	M3		MMBTU	Ρ		\$0.00
213609 MSCOL	LAN Clark		2	TETCO	LAMBVL AGT		MMBTU	Р	5	(\$21,197.40)
			-12				MMBTU			

Please Wire Transactions To:

Wachovia Bank, N.A. Wachovia, GA Account # 207-99004-25947 ABA # 061-000-227 \nucleus\gts\rdf\Invgasse.rdf Please Remit Check To:

The Narragansett Electric Company d/b/a Nati 100 E. Old Country Road Hicksville, NY 11801 US

Please Send Correspondence To:

The Narragansett Electric Company d/b, 100 E. Old Country Road Hicksville, NY 11801 US

DatabaseRMSPROD

Email:

nationalgrid

Invoice Number86108 Page3 The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A Page 11 of 17

Bill To:

Sequent Energy Management Attn: 1200 Smith St Suite 900 HOUSTON, TX 77002 US

Invoice Information:

Invoice Month: 04/2012 Invoice Due Date: Invoice Date: 05/10/12 Invoice Number: 86108 Customer #:

Billing Inquiries:

The Narragansett Electric Company d/b/a National Grid Attn: Gas Back Office 100 E. Old Country Road Hicksville, NY 11801 US

Phone: 516-545-6032 FAX: 516-545-5469

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Email: ng@us.ngrid.com

	Vire Transacti	ons To:			Please Remit Ch			Please	Send	Corres	spondence To:
213924	RSUPERTY	ICE			TENNESSEE	TEWKSBURY		MMBTU	R		\$0.00
	MBROLLY	ICE			TENNESSEE	OCEAN ST		MMBTU	R	ţ	\$6,780.00
	MBROLLY	ICE			TENNESSEE	TEWKSBURY		MMBTU	R		\$0.00
	MBROLLY	ICE	25		TENNESSEE	OCEAN ST		MMBTU	R		\$10,800.00
213259		ICE			TENNESSEE	TEWKSBURY		MMBTU	R	:0:	\$0.00
Deal #	Trader	Deal Contact	Trade Da	ite	Pipeline	<u>Meter</u>	Meter Vol.	the second at the second second	<u>R/P</u>	<u>Price</u>	489,720.60) Amount Due
						т	otal Dure	hacoc		10	
					TRANSCO						(\$4,895.10)
213074	MSCOLLAN	Clark			TRANSCO	CENTERVILE		MMBTU	Ρ		(\$2,386.50)
212672	MSCOLLAN	Clark		2	TRANSCO	CENTERVILE		MMBTU	Ρ		(\$2,508.60)
					TETCO						(\$248,778.91)
214108	MSCOLLAN	Clark	10	2	TETCO	LAMBVL AGT		MMBTU	Ρ	ę	(\$9,287.40)
214108	MSCOLLAN	Clark	*	2	TETCO	M3		MMBTU	Р		\$0.00
214107	MSCOLLAN	Clark	:	2	TETCO	LAMBVL AGT	<i>i</i> .	MMBTU	Р	1	(\$9,287.40)
214107	MSCOLLAN	Clark	:	2	TETCO	M3	6	MMBTU	Р		\$0.00
214060	MSCOLLAN	Clark	:	2	TETCO	LAMBVL AGT	ai.	MMBTU	Ρ		(\$9,786.50)
214060	MSCOLLAN	Clark	:	2	TETCO	HANOVER	:	MMBTU	Р		(\$7,711.90)
214060	MSCOLLAN	Clark	2	2	TETCO	M3	(MMBTU	Р		\$0.00
214059	MSCOLLAN	Clark	2	2	TETCO	LAMBVL AGT	1	MMBTU	P		(\$5,501.60)
214059	MSCOLLAN	Clark	2	2	TETCO	M3	(MMBTU	P	05	\$0.00
213967	MBROLLY	Clark	:	2	TETCO	HANOVER	1	MMBTU	P	ē.	(\$18,070.02)
213967	MBROLLY	Clark	1	2	TETCO	M3	1	MMBTU	P		(\$25,552.10) \$0.00
213624	MSCOLLAN	Clark			TETCO	LAMBVL AGT		MMBTU	P		(\$25,832.10)
213624	MSCOLLAN	Clark	2	2	TETCO	HANOVER		MMBTU	P		\$0.00 (\$5,964.00)
213624	MSCOLLAN	Clark			TETCO	M3			Р		£0.00

Wachovia Bank, N.A. Wachovia, GA Account # 207-99004-25947 ABA # 061-000-227 \nucleus\gts\rdf\Invgasse.rdf The Narragansett Electric Company d/b/a Nati 100 E. Old Country Road

Hicksville, NY 11801 US

The Narragansett Electric Company d/b, 100 E. Old Country Road Hicksville, NY 11801 US

DatabaseRMSPROD

Email:

nationalgrid

Invoice Number86108 Page4 The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A Page 12 of 17

Bill To: Sequent Energy Management Attn: 1200 Smith St Suite 900 HOUSTON, TX 77002 US

Invoice Information: Invoice Month: 04/2012 Invoice Due Date: Invoice Date: 05/10/12 Invoice Number: 86108 Customer #:

Billing Inquiries:

The Narragansett Electric Company d/b/a National Grid Attn: Gas Back Office 100 E. Old Country Road Hicksville, NY 11801 US

Phone: 516-545-6032 If Payment Differs from Amount Invoiced, Please Fax Your Support: FAX: 516-545-5469

Email: ng@us.ngrid.com

213924 RSUPERTY ICE	TENNESSEE OCEAN ST	MMBTU R	\$22,700.00
	TENNESSEE		\$40,280.00
		Total Sales	\$40,280.00
	INV	OICE TOTAL:	(\$449,440.60)

Please Wire Transactions To:

Wachovia Bank, N.A. Wachovia, GA Account # 207-99004-25947 ABA # 061-000-227 \nucleus\gts\rdf\Invgasse.rdf Please Remit Check To:

The Narragansett Electric Company d/b/a Nati 100 E. Old Country Road Hicksville, NY 11801 US

Please Send Correspondence To: The Narragansett Electric Company d/b, 100 E. Old Country Road Hicksville, NY 11801 US

DatabaseRMSPROD

Email:

					REMITTANCE	щ			0.0	- A
Remitta	Remittance Details		ſ			ſ	Purchase / Sales Invoice Details	Invoice Details		. r
TO: Narragansett 100 E. Old Co Hicksville, NY United States	TO: Narragansett Electric Company, dba National Grid 100 E. Old Country Road Hicksville, NY 11801 United States	Grid	ye Annon unvers	BG Energy Merchants, LLC BG Group Place 811 Main Street, Suite 3400 Houston, TX 77002 United States	J. 00		Invoice Number : 32 Flow Period : Se Invoice Date : 09 Due Date : 10 Payment Currency : USD Invoice Status : Dr	: 320434 : Sep-12 : 09-Oct-2012 : 10/25/2012 : USD : Draft		
Contact Name Email Address Phone Number Fax Number GST Number	Contact Name : Invoices and Payments Email Address : Phone Number : 1-516-545-6070 Fax Number : 1-516-545-5469 GST Number :						Contact Name Email Address Phone Number Fax Number	: Accounting : : 713-599-4000 : 713-599-3931		
Trade	Item Description	Trade Date	Buy / Sell	Pipeline	St Meter Name D	Start End Date Date	Trade Price	Volume (MMBTU)	Amount	
1295309	Commodity		Buy	Algonquin	ALGONQUIN CITY GATE 7	7	-		(17,550.00)	
							Algonquin Total :		\$(17,550.00)	
1298980	Commodity		Buy	Tennessee Gas Pipeline	ZONE 6 LEG 200 POOLING AREZ	12			(18,050.00)	
1299002	Commodity		Buy	Tennessee Gas Pipeline	ZONE 6 LEG 200 POOLING ARti 2	12			(6,390.00) 73 660 00)	
1303329	Commodity		Buy	rennessee cas ripeline Tennessee Gas Pipeline	ZONE 6 LEG Z00 POOLING ARTI9	19			(1,412.00)	
1307340	Commodity		Buy	Tennessee Gas Pipeline	ZONE 6 LEG 200 POOLING AR20	50			(36,516.00)	
						Tennessee	Tennessee Gas Pipeline Total :		\$(64,028.00)	
							Buy Total :		\$(81,578.00)	
1291613	Commodity		Sell	Columbia Gas Transmission	IPP POOL	4			80,512.00	
						Columbia Gas 7	Columbia Gas Transmission Total :		\$80,512.00	
1292505	Commodity		13	Texas Eastern Transmission	ZONE M3 SERVICE POINT 5	S			30,400.00	
						Texas Eastern T	Texes Eastern Transmission Total :		\$30,400.00	
							Sell Total :	 *	\$110,912.00	
988183	Commodity Fee - Asset Management		Buy		T	30			(35,833.33)	
998940	Charge Commodity Fee - Asset Management		Buy		1	30			(3,090.42)	
	Charge					Non	Non-Commodity Total :		\$(38,923.75)	Atta
					Page 1 of 2	Print Dat	Print Date & Time:	Tuesday, O	Inchinient DIV 1-4-A Mage 13 of 17 Stit 2102 '6 Jaquebo Viepsan	d/b/a National Grid Docket No. 4346 actment DIV 1-4-A

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The Narragansett Electric Company d/b/a National Grid

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Physical Gas Settlement Statement

Invoice Number: 100513 Invoice Date: 10/19/2012

BG Energy Merchants LLC	The Narragansett Ek	The Narragansett Electric Company d/b/a National Grid	The Narragansett Electr	The Narragansett Electric Company d/b/a National Grid
BG Group Place, 811 Main Street, Suite 3400	Pays(USD)	\$2,592.27	100 E. Old Country Road	pg
Houston TX	Bank Name:	HSBC BANK	Hicksville NY	
UNITED STATES 77002	SWIFT: ABA Routing No:	021001088	11801	
Contact: Settlements - Physical Telephone Number: 713-599-3741		000162566	Contact: Telephone Number:	Settlements - Physical
Facsimite Number: 713-599-3781 Email Address:	or Before:	25-Oct-12	Facsimile Number: Email Address	516-545-5469 ng@nationalgrid.com

The Narragansett Electric Company d/b/a National Grid Docket No. 4346 Attachment DIV 1-4-A Page 14 of 17

Page 1 of 3

								RE	8	Ľ)/							The N	larrag		d/b/a f Doci	ric Comp National (ket No. 4
Amount Payable S(80,512.00) \$(80,512.00)	\$(30,400.00)	\$(30,400.00)	\$(10,584.00)	\$(1,080.34)	\$(11,664.34)	\$(517,68)	\$(517.68)	\$(123,094.02)	Amount Due \$17,550.00	\$35,833.33	\$53,383.33	\$3,090.42	\$3,090.42	\$18,050.00	\$6,390.00	\$1,660.00	\$1,412.00	\$3,580.00	\$23,986.00	\$4,296.00	\$3,938.00	achme	nt DIV 1 age 15 d
Price									Price	-					1								
<u>UoM</u> mmbtu	mmbtu		8	ai				es (USD)	<u>UoM</u> mmbtu	đđ		đth		mmbtu	mmbtu	mmbtu	mmbtu	mmbtu	mmbtu	mmbtu	mmbtu	mmbtu	
Meter Vol.	-							Total Purchases (USD)	Meter Vol.	÷	1						8						
<u>Meter</u> POOL	LAMBERTVILLE-HANOVER								<u>Meter</u> MIDDLETOWN	PORTSMOUTH		WADDINGTON		BERKSHIRE POWER SALES	GRANITE RIDGE	GRANITE RIDGE	BLACKSTONE	BERKSHIRE POWER SALES	FPLE RISE	LEOMINSTER	TEWKSBURY - BOS	WAKEFIELD SALES	
Pipeline COLUMBIA GAS COLUMBIA GAS	TETCO	TETCO	TRANSCANA DA	TRANSCANA DA	TRANSCANADA				<u>Pipeline</u> ALGONQUIN	ALGONQUIN	ALGONQUIN	IROQUOIS	IROQUOIS	TENNESSEE	TENNESSEE	TENNESSEE	TENNESSEE	TENNESSEE	TENNESSEE	TENNESSEE	TENNESSEE	TENNESSEE	Page 2 of 3
Trade Date Ł									Trade Date							*							
Deal Contact BG ENERGY MERCHANTS	BG ENERGY MERCHANTS		BG ENERGY MERCHANTS CANADA	BG ENERGY MERCHANTS CANADA					Deal Contact BG ENERGY	MERCHANTS MERCHANTS		BG ENERGY MERCHANTS		BG ENERGY MERCHANTS	BG ENERGY	MERCHANTS BG ENERGY MERCHANTS	BG ENERGY MERCHANTS	BG ENERGY	MERCHANTS BG ENERGY MERCHANTS	BG ENERGY MERCHANTS	BG ENERGY	BG ENERGY MERCHANTS	
<u>Trader</u> Scollan, Michael	Scollan, Michael		Allocca, John E.	Allocca, John E.					<u>Trader</u> Scotlan, Michael	Allocca, John E.		Allocca, John E.		Superty, Robert,	Superty, Robert.	Superty, Robert,	Superty, Robert,	Brolly, Mary	Brolly, Mary	Brolly, Mary	Brolly, Mary	Brolly, Mary	
Description POOL	LAMBERTVILLE-HA NOVER		TCPL Demand	TCPL Pressure		Adjustment for currency exchange			Description MIDDLETOWN	Asset Mgmt Arrangement		Asset Mgmt Arrangement		BERKSHIRE POWER SALES	GRANITE RIDGE	GRANITE RIDGE	BLACKSTONE	BERKSHIRE POWER	FPLERISE	LEOMINSTER	TEWKSBURY -	WAKEFIELD SALES	
<u>104459</u>	104575		106425	106425					<u>Trade</u> 104923	106767		106429		105414	105423	106369	106476	106650	106650	106650	106650	106650	

national**grid** THE POWER OF ACTION

Physical Gas Settlement Statement

Narragansett Electric Company d/b/a National Grid The Narragansett Electric Company d/b/a National Grid s(USD) \$7,770.95 t< D JP MORGAN CHASE BANK, NA	SWIFT:O21000021ABA Routing No:021000021Account Name:323271979Account No:323271979Payment Due on or Before:25-Oct-12Email Address
Hess Corporation The Narraga Pays(USD) DUE TO Bank Name:	SWIFT: SWIFT: ABA Routi Account N Account N Payment I Facsimile Number: Email Address:

REI		ERSION			1221	Τh	e Narrag		Electric Company
	Amount Payable \$(3.267.00) \$(3.267.00)	\$(21,056.49) \$(8,917.46)	\$(29,973.95) \$(33.240.95)		825,470.00	\$25,470.00	\$25,470.00	6	I/b/a National Grid Docket No. 4346 chment DIV 1-4-A Page 17 of 17
	Price				Price			SD):	
	<u>UoM</u> mmbtu	dth	(USD)		mmbtu		Total Sales (USD)	INVOICE TOTAL (USD):	
	Meter Vol.		Total Durchases ([ISD)	IOTAI LAICH	Meter Vol.		Total S	INVOIC	
	Meter POOL	LAMBERTVILLE-HANOVER LAMBERTVILLE-HANOVER			<u>Meter</u> POOL	S			
	Pipeline Columbia Gas Columbia Gas	TETCO	TETCO		Pipeline COLUMBIA	COLUMBIA GAS			Page 1 of 1
	Irade Date				Trade Date				
e fax your support.	Deal Contact HESS CORPORATION	HESS CORPORATION HESS CORPORATION			Deal Contact HESS				
nount invoiced, pleas	<u>Trader</u> Scollan, Michael	Scollan, Michael Scollan, Michael			<u>Trader</u> Scollan, Michael				
If payment differs from amount invoiced, please fax your support.	Description POOL	LAMBERTVILLE-HA NOVER LAMBERTVILLE-HA			Description POOL				
Detail	Trade				Trade				

Page 1 of 1

The Narragansett Electric d/b/a National Grid Docket No. 4346 In Re: National Grid's May 20, 2013 Monthly Filing of GCR Deferred Balances Responses to the Division's First Set of Data Requests Issued on June 14, 2013

Redacted

Division 1-5

Request:

Please provide copies of all invoices for Pipeline Commodity Charges relied upon in the Company's determination of its previously reported and adjusted monthly amounts for Total Pipeline Commodity Charges for each of the referenced months (i.e., November 2012 through March 2013).

Response:

Please see Attachment DIV-1-5-A for a copy of all invoices required to explain the difference between the previously reported and adjusted monthly amounts for Total Pipeline Commodity Charges for each of the referenced months. Pursuant to Commission Rule 1.2(g), the Company is seeking confidential treatment of Attachment DIV-1-5-A. A summary of the invoices is provided in the response to Division 1-3 are listed in Attachment DIV-1-3-A and are used to explain the adjustment. All other invoices used in the determination of the previously reported and adjusted monthly amounts for Total Pipeline Commodity Charges for each of the referenced months did not impact the adjustment and are not provided as part of this response due to their voluminous nature and to avoid confusion. The Narragansett Electric d/b/a National Grid Docket No. 4346 In Re: National Grid's May 20, 2013 Monthly Filing of GCR Deferred Balances Responses to the Division's First Set of Data Requests Issued on June 14, 2013

Attachment DIV-1-5-A

Due to the voluminous nature of Attachment DIV-1-5-A, the Company is providing the redacted version of this document on CD-ROM.

The Narragansett Electric d/b/a National Grid Docket No. 4346 In Re: National Grid's May 20, 2013 Monthly Filing of GCR Deferred Balances Responses to the Division's First Set of Data Requests Issued on June 14, 2013

Division 1-6

Request:

Please provide documentation of all allocations and/or assignments of costs (including transactional costs and internal costs for National Grid procurement operations) that are considered in the determination of:

- a. The previously reported Beginning Balance for November 2012 in the "Variable Cost Deferred" section of the Company's prior monthly reports; and
- b. The revised (i.e., adjusted) Beginning Balance for November 2012 as presented in its May 20, 2013 filing;

Response:

- a. Transactional costs and internal costs for National Grid procurement operations did not change as a result of the adjustments contained in the Monthly Deferred Report filed on May 20, 2013. As shown in Attachment DIV-1-2-B and Attachment DIV-1-2-C, the Pipeline Commodity Costs contain a small transaction fee each month associated with ICE (Intercontinental Exchange Inc.). Also, in Schedule 2, Line 106, the Company details the broker commissions and other fees associated with its hedges. Finally, in Schedule 1, Lines 7 and 23, the Company details the Supply Related LNG O&M.
- b. Please see the response above.

Division 1-7

Request:

Please provide documentation of all allocations and/or assignments of costs (including transactional costs and internal costs for National Grid procurement operations) that are considered in the determination of:

- a. The previously reported monthly amounts for Total Pipeline Commodity Charges for each of the referenced months (i.e., November 2012 through March 2013); and
- b. The revised (i.e., adjusted) monthly amounts for Total Pipeline Commodity Charges for each of the referenced months (i.e., November 2012 through March 2013).

Response:

- a. Transactional costs and internal costs for National Grid procurement operations did not change as a result of the adjustments contained in the Monthly Deferred Report filed on May 20, 2013. As shown in the Attachment DIV-1-3-B and Attachment DIV-1-3-C, the Pipeline Commodity Costs contain a small transaction fee each month associated with ICE (Intercontinental Exchange). Also, in Schedule 2, Line 106, the Company details the broker commissions and other fees associated with its hedges. Finally, in Schedule 1, Lines 7 and 23, the Company details the Supply Related LNG O&M.
- b. Please see the response above.