

July 17, 2013

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4346 – May 20, 2013 Deferred Report  
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

Enclosed are National Grid's responses to the Division's First Set of Data Requests issued in the above-referenced proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7685.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4346 Service List  
Leo Wold, Esq.  
Steve Scialabba  
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted and sent via U.S. Mail to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission.



\_\_\_\_\_  
Joanne M. Scanlon  
National Grid

July 17, 2013  
Date

**Docket No. 4346 – National Grid – 2012 Annual Gas Cost Recovery Filing  
("GCR") - Service List as of 10/17/12**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
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Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	<a href="mailto:Lwold@riag.ri.gov">Lwold@riag.ri.gov</a>	401-222-2424
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Bruce Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	<a href="mailto:Boliver.rha@verizon.net">Boliver.rha@verizon.net</a>	703-569-6480
<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107 401-941-1691
	<a href="mailto:Plucarelli@puc.state.ri.us">Plucarelli@puc.state.ri.us</a>	
	<a href="mailto:Sccamara@puc.state.ri.us">Sccamara@puc.state.ri.us</a>	

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Annual Gas Cost Recovery Filing 2012**  
**Docket No. 4346**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in response to data requests in this docket, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On July 17, 2013, National Grid filed with the Commission responses to the Division of Public Utilities and Carriers’ first set of data requests relative to National Grid’s May 20, 2013 monthly filing of GCR deferred balances in this docket. The Company’s responses to Division 1-4 and Division 1-5 include attachments DIV-1-4-A and DIV-1-5-A, which attachments contain trade dates, meter volumes, and pricing for which National Grid is requesting confidential treatment.

## II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

## **II. BASIS FOR CONFIDENTIALITY**

The Company has redacted and seeks protective treatment for trade dates, meter volumes, and pricing information. This information is subject to contractual agreements to maintain it as proprietary and confidential nature and is not the kind of information that would customarily be released to the public. Moreover, making this information public could also impact the Company's ability to obtain the best pricing for its customers in the future.

## **III. CONCLUSION**

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its responses to the Division of Public

Utilities and Carriers' First Set of Data requests relative to National Grid's May 20, 2013 monthly filing of GCR deferred balances.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,



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Thomas R. Teehan, Esq. (RI Bar #4698)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7667

Dated: July 17, 2013

Division 1-1

Request:

Re: the reference in the cover letter to the Company's May 20, 2013 filing, please:

- a. Verify that the entire \$6.8 million adjustment is found within the Company's Variable Cost Deferred balance; and if that is incorrect, identify all elements of the Company's Fixed Cost Deferred Balance that are affected;
- b. Verify that within the Company's Variable Cost Deferred balance, the adjustments made to previously reported costs, other than interest on deferred balances, are found within (1) the Company's "Total Pipeline Commodity Charges" (as presented on Schedule 2, page 3 of 4, line 104) for the months of November 2012 through March 2013 and (2) the "Beginning Balance" for November 2012 on line 19, of the "Variable Cost Deferred" section of Schedule 1. If this is incorrect, identify all other elements of the Company's May 20, 2013 filing which reflect adjustments to previously filed costs.

Response:

- a. Yes, the entire \$6.8 million referenced in the Company's cover letter on May 20, 2013 is found within the Company's Variable Cost Deferred balance. Please note, however, additional adjustments were made to the Beginning balance, working capital, and associated interest components of the Variable Cost Deferred balance resulting in a total adjustment of \$7.3 million.
- b. Yes, within the Company's Variable Cost Deferred balance, the adjustments made to previously reported costs, other than interest on deferred balances and working capital, are found within (1) the Company's "Total Pipeline Commodity Charges" (as presented on Schedule 2, page 3 of 4, line 104) for the months of November 2012 through March 2013 and (2) the "Beginning Balance" for November 2012 on line 19, of the "Variable Cost Deferred" section of Schedule 1.

Division 1-2

Request:

Re: the "Beginning Balance" for November 2012 on line 19, of the "Variable Cost Deferred" section of Schedule 1, please provide:

- a. A written explanation of:
  - i. All adjustments made that affect the previously reported Beginning Balance in the Variable Costs Deferred section for November 2012;
  - ii. When and how the need for each adjustment was identified; and
  - iii. The manner in which each adjustment was computed.
- b. Detailed documentation of the data, analyses, and workpapers (including electronic spreadsheet files with all cell references and cell formulas fully functioning) relied upon to support the previously reported Beginning Balance for November 2012;
- c. Full and detailed documentation of the data, analyses, and workpapers (including electronic spreadsheet files with all cell references and cell formulas fully functioning) relied upon to support the revised Beginning Balance for November 2012 that is shown on Schedule 1, line 19, of the Company's May 20, 2013 filing with all changes in data and calculations highlighted or otherwise specifically identified.

Response:

- a. The November 2012 beginning balance (\$148,383) reflects three adjustments relating to the period April 2012 through October 2012 along with associated working capital and interest, which total \$357,444. The adjustments are summarized in Attachment DIV-1-2-A to this response and identified below.

April 2012 – a reduction of \$8,571 in variable supply costs and \$57 of working capital. Although this adjustment was reflected in the Pipeline Commodity Cost, the adjustment is actually a correction to the NGPMP credits found in Schedule 1, line 8.

May 2012 – additional variable supply costs of \$255,136 and \$1,693 of additional working capital associated with that change.



Division 1-2, page 2

October 2012 - \$107,348 of additional variable supply costs and \$710 of additional working capital associated with that change.

In addition, \$1,484 of interest was added as a result of these changes for the April through October 2012 period.

(b) Please refer to the response to Division 1-3.

(c) Please refer to the response to Division 1-3.

- b. Please see Attachment DIV-1-2-B & C to this response for the supporting documentation regarding the revised Beginning Balance. The attachment reflects excerpts from the electronic files being provided on CD-ROM for ease of reference.

Summary of Adjustment by Month

		Pipeline Commodity Charges								
April 2012 Beginning Balance		2012								Total
(a)		April (b)	May (c)	June (d)	July (e)	Aug (f)	Sep (g)	Oct (h)	Subtotal (i)	(j)
<u>Gas Cost Adjustment</u>										
(1)	Per April Report Submitted in May	(\$1,481,116)	\$11,293,180	\$10,781,932	\$5,142,491	\$6,458,726	\$6,450,056	\$5,866,819	\$7,060,514	\$53,053,719
(2)	Per March Report Submitted in April	<u>(\$1,481,116)</u>	<u>\$11,301,752</u>	<u>\$10,526,795</u>	<u>\$5,142,491</u>	<u>\$6,458,726</u>	<u>\$6,450,056</u>	<u>\$5,866,819</u>	<u>\$6,953,466</u>	<u>\$52,700,106</u>
(3)	Adjustment	\$0	(\$8,571)	\$255,136	\$0	\$0	\$0	\$0	\$107,048	\$353,613
										\$353,613
<u>Working Capital Impact</u>										
(4)	Per April Report Submitted in May		\$80,796	\$72,595	\$34,973	\$43,653	\$48,035	\$39,628	\$47,533	\$367,213
(5)	Per March Report Submitted in April		<u>\$80,853</u>	<u>\$70,901</u>	<u>\$34,973</u>	<u>\$43,653</u>	<u>\$48,035</u>	<u>\$39,628</u>	<u>\$46,823</u>	<u>\$364,867</u>
(6)	Adjustment		(\$57)	\$1,693	\$0	\$0	\$0	\$0	\$710	\$2,347
										\$2,347
<u>Interest</u>										
(7)	Per April Report Submitted in May		(\$4,342)	(\$6,985)	(\$6,857)	(\$6,788)	(\$4,899)	(\$2,860)	(\$1,312)	(\$34,044)
(8)	Per March Report Submitted in April		<u>(\$4,337)</u>	<u>(\$7,113)</u>	<u>(\$7,112)</u>	<u>(\$7,052)</u>	<u>(\$5,163)</u>	<u>(\$3,116)</u>	<u>(\$1,634)</u>	<u>(\$35,528)</u>
(9)	Adjustment		(\$4)	\$127	\$255	\$264	\$264	\$256	\$322	\$1,484
										\$1,484
<u>Total Adjustment</u>										
(10)	Total Adjustment	\$0	(\$8,633)	\$256,957	\$255	\$264	\$264	\$256	\$108,080	\$357,444
										\$357,444

Line

- (1) Column (a): 2011-2012 Annual GCR Reconciliation Filing Submitted August 1, 2012 Schedule 1. Column (b) through (h) October Report submitted November 19, 2012 Schedule 1
- (2) Column (a): 2011-2012 Annual GCR Reconciliation Filing Submitted August 1, 2012. Column (b) through (h) 2012-2013 Annual GCR Reconciliation Filing submitted July 1, 2013 Schedule 1.
- (3) Line (1) - Line (2)
- (4) Column (b) through (h) October Report submitted November 19, 2012 Schedule 1
- (5) Column (b) through (h) 2012-2013 Annual GCR Reconciliation Filing submitted July 1, 2013 Schedule 1.
- (6) Lined (4) - Line (5)
- (7) Column (b) through (h) October Report submitted November 19, 2012 Schedule 1
- (8) Column (b) through (h) 2012-2013 Annual GCR Reconciliation Filing submitted July 1, 2013 Schedule 1.
- (9) Lined (7) - Line (8)
- (10) Line (3) + Line (6) + Line (9)

Column

- (i) Sum of Columns (b) through (h)
- (j) Column (a) + Column (i)

APRIL 2012 DETAIL RECONCILIATION

	REVISED				ORIGINAL				VARIANCE			
	Mar Accrual Reversal	Mar Actuals	Apr Accrual	Total	Apr Accrual Reversal	Apr Actuals	May Accrual	Total	Apr Accrual Reversal	Apr Actuals	May Accrual	Total
1												
2	<b>Annual GCR Reconciliation Filing</b>											
3	Total Fixed, Sch 2 Line 68			\$2,957,921				\$2,957,921				\$0
4	Total Pipeline Commodity, Sch 2 Line 91			\$3,474,089				\$3,482,661				(\$8,572)
5	Total			\$6,432,010				\$6,440,582				(\$8,572)
6												
7	<b>Detail</b>											
8	Demand Payable	(\$3,240,141)	\$3,228,289	\$2,972,380	\$2,960,528	(\$3,240,141)	\$3,228,289	\$2,972,380	\$2,960,528	\$0	\$0	\$0
9	Reallocate ICE		(\$2,607)		(\$2,607)		(\$2,607)		(\$2,607)	\$0	\$0	\$0
10	Sub-Total	(\$3,240,141)	\$3,225,682	\$2,972,380	\$2,957,921	(\$3,240,141)	\$3,225,682	\$2,972,380	\$2,957,921	\$0	\$0	\$0
11												
12	Commodity Payable	(\$7,442,254)	\$7,518,990	\$5,703,311	\$5,780,047	(\$7,442,254)	\$7,518,990	\$5,703,311	\$5,780,047	\$0	\$0	\$0
13	Less											\$0
14	NGPMP Excess Sharing	\$0	(\$8,571)	\$0	(\$8,571)	\$0		\$0	\$0	\$0	(\$8,571)	(\$8,571)
15	Injection	\$169,408	(\$207,796)	(\$668,740)	(\$707,128)	\$169,408	(\$207,796)	(\$668,740)	(\$707,128)	\$0	\$0	\$0
16	OffSystem	\$1,069,125	(\$1,214,040)	(\$1,637,824)	(\$1,782,739)	\$1,069,125	(\$1,214,040)	(\$1,637,824)	(\$1,782,739)	\$0	\$0	\$0
17	Proxy Adjustment	(\$110,308)	\$168,347	\$131,835	\$189,875	(\$110,308)	\$168,347	\$131,835	\$189,875	\$0	\$0	\$0
18	ICE	\$0	\$2,607	\$0	\$2,607	\$0	\$2,607	\$0	\$2,607	\$0	\$0	\$0
19	Sub-Total	(\$6,314,029)	\$6,259,536	\$3,528,582	\$3,474,089	(\$6,314,029)	\$6,268,108	\$3,528,582	\$3,482,661	\$0	(\$8,571)	\$0
20												
21	Total	(\$9,554,170)	\$9,485,218	\$6,500,962	\$6,432,010	(\$9,554,170)	\$9,493,790	\$6,500,962	\$6,440,581	\$0	(\$8,571)	\$0
22												
23	<b>Variance GCR Filing vs. Detail</b>											
24	Demand			\$0				\$0				\$0
25	Commodity			\$0				\$0				(\$0)
26	Total			\$0				\$0				(\$0)

MAY 2012 DETAIL RECONCILIATION

		REVISED				ORIGINAL				VARIANCE											
		Apr	Accrual	Reversal	Apr	Actuals	May	Accrual	Total	Apr	Accrual	Reversal	Apr	Actuals	May	Accrual	Total				
1																					
2	Annual GCR Reconciliation Filing																				
3	Total Fixed, Sch 2 Line 68					\$3,075,955			\$3,075,955								\$0				
4	Total Pipeline Commodity, Sch 2 Line 91					\$2,143,011			\$1,887,875								\$255,136				
5	Total					\$5,218,966			\$4,963,830								\$255,136				
6																					
7	Detail																				
8	Demand Payable			(\$2,972,380)		\$3,072,506		\$2,978,436	\$3,078,562			(\$2,972,380)		\$3,072,506		\$2,978,436	\$3,078,562	\$0	\$0	\$0	\$0
9	Reallocate ICE					(\$2,607)		(\$2,607)						(\$2,607)				\$0	\$0	\$0	\$0
10	Sub-Total			(\$2,972,380)		\$3,069,899		\$2,978,436	\$3,075,955			(\$2,972,380)		\$3,069,899		\$2,978,436	\$3,075,955	\$0	\$0	\$0	\$0
11																					
12	Commodity Payable			(\$5,703,311)		\$6,086,866		\$5,318,674	\$5,702,229			(\$5,703,311)		\$5,831,730		\$5,318,674	\$5,447,093	\$0	\$255,136	\$0	\$255,136
13	Less								\$0								\$0				\$0
14	BI Billing								\$0					\$0		\$0	\$0	\$0	\$0	\$0	\$0
15	Injection			\$55,631		(\$175,100)		(\$942,795)	(\$1,062,264)			\$55,631		(\$175,100)		(\$942,795)	(\$1,062,264)	\$0	\$0	\$0	\$0
16	OffSystem			\$1,637,824		(\$1,895,774)		(\$2,198,978)	(\$2,456,927)			\$1,637,824		(\$1,895,774)		(\$2,198,978)	(\$2,456,927)	\$0	\$0	\$0	\$0
17	Proxy Adjustment			(\$131,835)		\$147,743		(\$58,542)	(\$42,634)			(\$131,835)		\$147,743		(\$58,542)	(\$42,634)	\$0	\$0	\$0	\$0
18	ICE			\$0		\$2,607		\$0	\$2,607			\$0		\$2,607		\$0	\$2,607	\$0	\$0	\$0	\$0
19	Sub-Total			(\$4,141,691)		\$4,166,343		\$2,118,359	\$2,143,011			(\$4,141,691)		\$3,911,207		\$2,118,359	\$1,887,875	\$0	\$255,136	\$0	\$255,136
20																					
21	Total			(\$7,114,071)		\$7,236,241		\$5,096,796	\$5,218,966			(\$7,114,071)		\$6,981,105		\$5,096,796	\$4,963,830	\$0	\$255,136	\$0	\$255,136
22																					
23	Variance GCR Filing vs. Detial																				
24	Demand					\$0			\$0								\$0				\$0
25	Commodity					\$0			\$0								\$0				(\$0)
26	Total					\$0			\$0								\$0				(\$0)
27																					
28	Demand & Comm Payable					\$9,159,372								\$8,904,235					\$255,136		
29																					
30	Invoice	Acct. No																			
31	ALBERTA NORTHEAST GAS LIMITED	232118				\$505								\$505					\$0		
32	ALGONQUIN GAS TRANSMISSION LLC	232118				\$873,819								\$873,819					\$0		
33	CARGILL GAS MARKETING LTD	232118				\$1,058,089								\$1,058,089					\$0		
34	CHEASPEAKE ENERGY	232118				\$22,357								\$22,357					\$0		
35	CHEVRON NATURAL GAS	232118				\$42,739								\$42,739					\$0		
36	CITIGROUP ENERGY INC	232118				\$9,950								\$9,950					\$0		
37	COLUMBIA GAS TRANSMISSION CORPORATION	232118				\$335,533								\$335,533					\$0		
38	CONSTELLATION ENERGY COMMODITIES GROUP	232118				\$115,940								\$115,940					\$0		
39	DEVON	232118				\$11,040								\$11,040					\$0		
40	DISTRIGAS OF MASSACHUSETTS LLC	232118				\$159,128								\$159,128					\$0		
41	DOMINION TRANSMISSION INC	232118				\$85,698								\$85,698					\$0		
42	EDF TRADING NORTH AMERICA LLC	232118				\$202,185								\$202,185					\$0		
43	ENCANA MARKETING (USA) INC	232118				\$8,756								\$8,756					\$0		
44	ENERGY AMERICA	232118				\$788								\$788					\$0		
44	FREEPOINT COMMODITIES LLC	232118				\$48,905								\$48,905					\$0		
45	GAVILON LCC	232118				\$25,466								\$25,466					\$0		
46	HESS ENERGY SERVICES CO. LLC	232118				\$375,815								\$375,815					\$0		
47	HESS ENERGY TRADING COMPANY LLC	232118				\$326,521								\$326,521					\$0		
48	INTERCONTINENTAL EXCHANGE INC	232118				\$2,607								\$2,607					\$0		
49	IROQUOIS GAS TRANSMISSION SYSTEM LP	232118				\$6,066								\$6,066					\$0		
50	J ARON AND COMPANY	232118				\$197,690								\$197,690					\$0		
51	LOUIS DREYFUS ES GP LLC	232118				\$514,959								\$514,959					\$0		
52	L P TRANSPORTATION INC	232118				\$23,369								\$23,369					\$0		
53	MACQUARIE ENERGY LLC	232118				\$96,497								\$96,497					\$0		
54	NATIONAL FUEL GAS DISTRIBUTION CORP	232118				\$4,182								\$4,182					\$0		
55	NATIONALGRID LNG GP LLC	232118				\$163,740								\$163,740					\$0		
56	NJR ENERGY SERVICES COMPANY	232118				\$32,522								\$32,522					\$0		
57	PACIFIC SUMMIT ENERGY LLC	232118				\$42,699								\$42,699					\$0		
58	PAPCO LLC	232118				\$2,471								\$2,471					\$0		
59	PAPCO LLC	232118				\$619								\$619					\$0		
60	PAPCO LLC	232118				\$1,239								\$1,239					\$0		
61	PAPCO LLC	232118				\$1,640								\$1,640					\$0		
62	PAPCO LLC	232118				\$1,227								\$1,227					\$0		
63	PAPCO LLC	232118				\$1,938								\$1,938					\$0		
64	PAPCO LLC	232118				\$3,808								\$3,808					\$0		
65	PAPCO LLC	232118				\$2,562								\$2,562					\$0		
66	PAPCO LLC	232118				\$2,515								\$2,515					\$0		
67	PAPCO LLC	232118				\$624								\$624					\$0		
68	PAPCO LLC	232118				\$4,894								\$4,894					\$0		
69	PAPCO LLC	232118				\$924								\$924					\$0		
70	PAPCO LLC	232118				\$3,267								\$3,267					\$0		

MAY 2012 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE			
			<u>Apr Accrual Reversal</u>	<u>Apr Actuals</u>	<u>Mav Accrual</u>	<u>Total</u>	<u>Apr Accrual Reversal</u>	<u>Apr Actuals</u>	<u>Mav Accrual</u>	<u>Total</u>	<u>Apr Accrual Reversal</u>	<u>Apr Actuals</u>	<u>Mav Accrual</u>	<u>Total</u>
71	PAPCO LLC	232118		\$2,398				\$2,398						
72	PAPCO LLC	232118		\$4,901				\$4,901						
73	PAPCO LLC	232118		\$4,944				\$4,944						
74	PAPCO LLC	232118		\$6,442				\$6,442						
75	SEQUENT ENERGY	232118		\$489,721				\$489,721						
76	SHELL ENERGY NORTH AMERICA (US) LP	232118		\$55,807				\$55,807						
77	SOUTHWESTERN ENERGY SERVICES COMPANY	232118		\$911,706				\$911,706						
78	TENASKA MARKETING VENTURES	232118		\$73,161				\$73,161						
79	TENNESSEE GAS PIPELINE COMPANY	232118		\$918,778				\$918,778						
80	TEXAS EASTERN TRANS CORP	232118		\$669,648				\$669,648						
81	TOTAL GAS & POWER NORTH AMERICA	232118		\$827,338				\$827,338						
82	TRANSCONTINENTAL GAS PIPE LINE CORP	232118		\$6,404				\$6,404						
83	UGI ENERGY SERVICES INC	232118		\$19,827				\$19,827						
84	UNION GAS LIMITED	232118		\$2,529				\$2,529						
85	YANKEE GAS SERVICES CO	232118		\$56,363				\$56,363						
86	Sub-Total			\$8,865,260				\$8,865,260					\$0	
87														
88	<b>Gas Sold to Vendors (included in original gas costs)</b>													
89	BP Energy	483000						(\$15,132)				\$15,132		
90	ConocoPhillips	483000						(\$48,791)				\$48,791		
91	Hess Corp	483000						(\$129,044)				\$129,044		
92	Sequent Energy	483000						(\$21,850)				\$21,850		
93	Tenaska	483000						(\$40,280)				\$40,280		
94								\$0						
95	Sub-Total			\$0				(\$255,097)				\$255,097		
96														
97	<b>Gas Purchased by Company (omitted from original gas costs)</b>													
98	BG ENERGY MERCHANTS, LLC	804000		\$24,389				\$24,389				\$0		
99	BP ENERGY COMPANY	804000		\$126,635				\$126,635				\$0		
100	CONOCOPHILLIPS COMPANY	804000		\$27,456				\$27,456				\$0		
101	ESERVICES, LLC	804000		\$19,800				\$19,800				\$0		
102	JP MORGAN VENTURES ENERGY CORPORATION	804000		\$2,544				\$2,544				\$0		
103	MERRILL LYNCH COMMODITIES INC			\$10,550				\$10,550				\$0		
104	VIRGINIA POWER ENERGY MARKETING			\$82,738				\$82,738				\$0		
105														
106	Total			\$294,111				\$294,111				\$0		
107														
108	Total			\$9,159,372				\$8,904,275				\$255,097		

## OCTOBER 2012 DETAIL RECONCILIATION

		REVISED				ORIGINAL				VARIANCE					
		Sept	Accrual	Reversal	Sept Actuals	Oct	Accrual	Total	Oct	Accrual	Reversal	Oct Actuals	Nov	Accrual	Total
1															
2	Annual GCR Reconciliation Filing														
3	Total Fixed, Sch 2 Line 68							\$3,071,288							\$0
4	Total Pipeline Commodity, Sch 2 Line 91							\$1,990,857							\$107,048
5	Total							\$5,062,146							\$107,048
6															
7	Detail														
8	Demand Payable				(\$2,894,887)			\$3,073,895				\$2,894,887			\$0
9	Reallocate ICE							(\$2,607)				(\$2,607)			\$0
10	Sub-Total				(\$2,894,887)			\$3,071,288				\$3,071,288			\$0
11															
12	Commodity Payable				(\$4,795,848)			\$5,133,701				\$5,119,852			\$0
13	Less														\$107,048
14	BI Billing				\$0			\$0				\$0			\$0
15	Injection				\$120,671			(\$86,229)				(\$669,566)			\$0
16	OilSystem				\$1,955,328			(\$2,337,307)				(\$2,337,307)			\$0
17	Proxy Adjustment				\$80,921			(\$97,983)				(\$115,045)			\$0
18	ICE				\$0			\$2,607				\$0			\$0
19	Sub-Total				(\$2,638,928)			\$2,614,790				\$2,014,996			\$0
20															\$107,048
21	Total				(\$5,533,815)			\$5,686,078				\$4,909,883			\$0
22															\$107,048
23	Variance GCR Filing vs. Detial														
24	Demand							(\$0)				(\$0)			\$0
25	Commodity							\$0				\$0			\$0
26	Total							(\$0)				(\$0)			\$0
27															
28	Demand & Comm Payable							\$8,207,597				\$8,100,549			\$107,048
29															
30	Invoice														
31	ALBERTA NORTHEAST GAS LIMITED				232118			\$552				\$552			\$0
32	ALGONQUIN GAS TRANSMISSION LLC				232118			\$877,480				\$877,480			\$0
33	BG ENERGY MERCHANTS LLC				232118			\$84,170				\$84,170			\$0
34	BP ENERGY COMPANY (US)				232118			\$615,879				\$615,879			\$0
35	CARGILL GAS MARKETING LTD				232118			\$53,694				\$53,694			\$0
36	CHEVRON NATURAL GAS				232118			\$52,991				\$52,991			\$0
37	COLUMBIA GAS TRANSMISSION CORPORATION				232118			\$312,203				\$312,203			\$0
38	CONOCO PHILLIPS CO				232118			\$764,560				\$764,560			\$0
39	DISTRIGAS OF MASSACHUSETTS LLC				232118			\$192,457				\$192,457			\$0
40	DOMINION TRANSMISSION INC				232118			\$85,698				\$85,698			\$0
41	DOMINION TRANSMISSION INC				232118			\$2,287				\$2,287			\$0
42	EDF TRADING NORTH AMERICA LLC				232118			\$84,450				\$84,450			\$0
43	ESERVICES LLC				232118			\$9,864				\$9,864			\$0
44	ETC MARKETING LTD				232118			\$21,150				\$21,150			\$0
45	GAZPROM MARKETING & TRADING USA INC.				232118			\$186,379				\$186,379			\$0
46	HESS ENERGY SERVICES CO. LLC				232118			\$69,869				\$69,869			\$0
47	HESS ENERGY TRADING COMPANY LLC				232118			\$82,200				\$82,200			\$0
48	INTERCONTINENTAL EXCHANGE INC				232118			\$2,607				\$2,607			\$0
49	IROQUOIS GAS TRANSMISSION SYSTEM LP				232118			\$6,070				\$6,070			\$0
50	L P TRANSPORTATION INC				232118			\$2,630				\$2,630			\$0
51	L P TRANSPORTATION INC				232118			\$5,385				\$5,385			\$0
52	L P TRANSPORTATION INC				232118			\$6,529				\$6,529			\$0
53	L P TRANSPORTATION INC				232118			\$4,624				\$4,624			\$0
54	L P TRANSPORTATION INC				232118			\$8,558				\$8,558			\$0
55	L P TRANSPORTATION INC				232118			\$19,750				\$19,750			\$0
56	L P TRANSPORTATION INC				232118			\$5,495				\$5,495			\$0
57	L P TRANSPORTATION INC				232118			\$1,380				\$1,380			\$0
58	LOUIS DREYFUS ES GP LLC				232118			\$69,306				\$69,306			\$0
59	LOUIS DREYFUS ES GP LLC				232118			\$29,608				\$29,608			\$0
60	LOUIS DREYFUS ES GP LLC				232118			\$57,828				\$57,828			\$0
61	NATIONAL FUEL GAS DISTRIBUTION CORP				232118			\$4,663				\$4,663			\$0
62	NATIONAL GRID LNG GP LLC				232118			\$163,740				\$163,740			\$0
63	NEW JERSEY NATURAL GAS COMPANY				232118			\$69,143				\$69,143			\$0
64	NJR ENERGY SERVICES COMPANY				232118			\$91,892				\$91,892			\$0
65	PACIFIC SUMMIT ENERGY LLC				232118			\$44,625				\$44,625			\$0
66	SEQUENT ENERGY				232118			\$322,753				\$322,753			\$0
67	SHELL ENERGY NORTH AMERICA (US) LP				232118			\$14,438				\$14,438			\$0
68	SOUTHWESTERN ENERGY SERVICES COMPANY				232118			\$28,500				\$28,500			\$0
69	TENASKA MARKETING VENTURES				232118			\$579,375				\$579,375			\$0
70	TENNESSEE GAS PIPELINE COMPANY				232118			\$908,658				\$908,658			\$0
71	TEXAS EASTERN TRANS CORP				232118			\$621,314				\$621,314			\$0

OCTOBER 2012 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE						
			<u>Sept Accrual</u>	<u>Reversal</u>	<u>Sept Actuals</u>	<u>Oct Accrual</u>	<u>Total</u>	<u>Oct Accrual</u>	<u>Reversal</u>	<u>Oct Actuals</u>	<u>Nov Accrual</u>	<u>Total</u>	<u>Oct Accrual</u>	<u>Reversal</u>	<u>Oct Actuals</u>	<u>Nov Accrual</u>	<u>Total</u>
72	TOTAL GAS & POWER NORTH AMERICA	232118			\$956,457					\$956,457					\$0		
73	TRANSCONTINENTAL GAS PIPE LINE CORP	232118			\$6,404					\$6,404					\$0		
74	UNION GAS LIMITED	232118			\$2,566					\$2,566					\$0		
75	VITOL INC	232118			\$13,375					\$13,375					\$0		
76	YANKEE GAS SERVICES CO	232118			\$56,678					\$56,678					\$0		
77																	
78	Sub-Total				\$7,600,232					\$7,600,232					\$0		
79																	
80	Gas Sold to Vendors (included in original gas costs)																
81	BG ENERGY MERCHANTS LLC	483000								(\$81,578)					\$81,578		
82	HESS ENERGY SERVICES CO. LLC	483000								(\$25,470)					\$25,470		
83															\$0		
84	Sub-Total				\$0					(\$107,048)					\$107,048		
85																	
86	Gas Purchased by Company (omitted from original gas costs)																
87	J. ARON & COMPANY	804000			\$64,911					\$64,911					\$0		
88	MACQUARIE ENERGY LLC	804000			\$35,520					\$35,520					\$0		
89	REPSOL ENERGY NORTH AMERICA CORP	804000			\$64,109					\$64,109					\$0		
90	VIRGINIA POWER ENERGY MARKETING	804000			\$442,826					\$442,826					\$0		
91															\$0		
92	Total				\$607,365					\$607,365					\$0		
93																	
94	Total				\$8,207,597					\$8,100,549					\$107,048		

Division 1-3

Request:

Re: the Company's "Total Pipeline Commodity Charges" (as presented on Schedule 2, page 3 of 4, line 104) for the months of November 2012 through March 2013, please provide:

- a. A written explanation of:
  - i. All adjustments made that affect the previously reported monthly amounts for "Total Pipeline Commodity Charges;"
  - ii. When and how the need for each adjustment in each referenced month was identified; and
  - iii. The manner in which each adjustment to Pipeline Commodity Charges in each referenced month was computed.
- b. Detailed documentation of the data, analyses, and workpapers (including electronic spreadsheet files with all cell references and cell formulas fully functioning) relied upon to support the previously reported monthly amounts for Total Pipeline Commodity Charges for each of the referenced months;
- c. Full and detailed documentation of the data, analyses, and workpapers (including electronic spreadsheet files with all cell references and cell formulas fully functioning) relied upon to support the revised (i.e., adjusted) monthly amounts for Total Pipeline Commodity Charges for each of the referenced months.

Response:

To better understand the cause for the adjustments included in the Company's May 20, 2013 GCR reconciliation report, the Company believes it would be helpful to understand the process followed by Accounting Services and Regulation & Pricing in generating the information, which is ultimately reflected in the gas cost component of the GCR reconciliation report.

One element of completing the monthly GCR reconciliation report is the process to identify the total gas costs which feed into the calculation of the monthly deferral of gas cost recovery. On a monthly basis, the Company purchases gas from its suppliers as well as resells some gas back to its suppliers in transactions called "off-system sales". National Grid's gas procurement activities on behalf of the Company under NAESB (North America Energy Standard Board) agreements



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executed with various suppliers allow for "netting invoicing" with the suppliers where the Company, as described above, has both gas purchases and off-system gas sales transactions in the month, and "netting invoices" allows that the purchases and sales from/to a particular supplier can be netted against one another. Among the benefits of netting is reduced credit exposure with the supplier for sales transactions as well as efficiency in the Company's cash management activities. National Grid's Accounting Services department has overall responsibility for the payment, recording, and deferral for gas purchased and off-system sales. Specifically, the Energy Accounting group ("Energy Team") is responsible for invoicing processing for the NAESB agreements and other gas physical contract invoicing, while New England Accounting oversees the Company's general ledger and is responsible for recording the monthly deferral of gas costs.

The Energy Team maintains and provides a monthly invoice reconciliation that reports total purchased gas costs and gas sales revenue. The Energy Team provides this invoice reconciliation electronically to New England Accounting in support of the gas procurement activity for the month.

This monthly invoice reconciliation is provided to New England Accounting, which uses it as the source for preparing a summary of recoverable gas costs that is an input into the monthly deferral calculation. New England Accounting's summary identifies gross gas costs separately from off-system sales to provide sufficient detail to be able to confirm the various elements comprising recoverable gas costs.

Prior to November 2012, in preparing its summary, New England Accounting used the invoice reconciliation as the source for demand and commodity charges embedded in net payables. New England Accounting sourced the amount of gas costs embedded in net receivables from the general ledger (specifically, the monthly billing transactions that record gas purchased to FERC account 804). New England Accounting also identified other elements of recoverable gas costs, but these amounts were not subject to any adjustments by the Company. Once New England Accounting completed this summary of recoverable gas costs, it sent the summary to Gas Pricing, a group within the Company's Regulation & Pricing department.

Gas Pricing then used the gas cost activity reflected in this summary to perform the calculation of the monthly deferral amount by factoring in gas revenue billed, working capital, and interest. Once Gas Pricing calculated the deferred amount, it sent the amount back to New England Accounting, which recorded the monthly deferral in the appropriate general ledger account.

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Prior to November 2012, the Company's PeopleSoft system allowed the Energy Team to record purchase and sales transactions appropriately to FERC accounts 804 (natural gas city gate purchases) and 483 (sales for resale) within a billing document (i.e., a net invoice received by the Company from a supplier or a net invoice issued by the Company to a supplier). PeopleSoft's Accounts Payable and Miscellaneous Billing modules allowed for multiple lines of accounting to be assigned to one billing document. This means that for net invoices from suppliers that contain both purchases and sales transactions, PeopleSoft was able to charge purchases to FERC account 804 and credit sales to FERC account 483.

With the implementation of the Company's new financial system, processing relating to the payment of invoices and issuing of bills changed. This affected the activities performed by the Energy Team in the processing of invoices that represent net payables and requesting invoices to be sent to suppliers for net receivables. Under the Energy Team's new process implemented in November 2012, all payable invoicing is charged to FERC account 804 and receivable invoices are recorded to FERC account 483. Insofar as there are net payables due to suppliers (invoices that have purchases transactions that exceed sales transactions), the net payable amount is charged to FERC account 804. If there are net receivables due to the Company (invoices that have sales transactions that exceed purchase transactions), the net receivable is recorded to FERC account 483. This processing is different than that of the PeopleSoft system. Therefore, to ensure that purchase and sales transactions are recorded to the correct FERC account, a monthly "netting entry" is provided to New England Accounting. The Energy Team continues to maintain and provide the monthly invoice reconciliation that reconciles to the netting entry. These netting entries are provided to and recorded by New England Accounting, ensuring that this activity is recorded correctly on the general ledger.

Unfortunately there was a misunderstanding between New England Accounting and the Energy Team regarding this change. New England Accounting misunderstood how the processing change would be reflected in the monthly invoice reconciliation prepared by the Energy Team and how the transactions would feed the general ledger. In retrieving the elements of gas costs, New England Accounting selected an incorrect amount from the invoice reconciliation for gas costs embedded in net payables and continued to source the amount of gas costs embedded in net receivables from the general ledger as it had done in the past, which was incorrect due to the processing change discussed above.

By selecting the amounts in error, New England Accounting overstated the credit for off-system sales in its summary of recoverable gas costs, which was relied upon by Gas Pricing for the calculation of the monthly deferral as in the past. However, the impact of these errors only

Division 1-3, page 4

affected the calculation of the deferral, the recording of the amount of the deferral in the general ledger, and its presentation in the monthly GCR reconciliation report.<sup>1</sup>

The identification of the error resulted from a general discussion of the GCR among Regulation & Pricing representatives and Accounting Services representatives. The discussion included the confirmation of how gas cost purchases and sales were being presented in the monthly invoice reconciliation and summary of gas costs, and New England Accounting realized at that time that it was inadvertently using incorrect amounts from the invoice reconciliation and the general ledger. This discussion occurred in April 2013.

The Energy Team and New England Accounting quantified the impact of the error so that Gas Pricing could reflect adjustments to the GCR reconciliation report to properly reflect the deferral balance. Since the amount in error was associated with gross gas costs, as reflected on the Pipeline Commodity Charges in the monthly GCR reconciliation report, and the correct amounts were included and reflected in the monthly invoice reconciliation, the calculation of the adjustment was simply a comparison of the correct amount that should have been used and the incorrect amount that had been used. Also, flowing the correct amounts through the monthly GCR schedules produced an adjustment to working capital and interest in each month.

The adjustments reflected in the May 20, 2013 monthly GCR reconciliation report on Schedule 2, Page 3, Line 104 for the months of November 2012 through March 2013 are summarized in Attachment DIV-1-3-A to this response. The adjustments result from the correction for the error described above.

As a result of this error, both New England Accounting and Gas Pricing have implemented more detailed review procedures during the monthly close process to ensure that costs are correctly recorded and deferrals accurately calculated. New England Accounting analyzes gas revenue, gas expense, and the deferral recorded to validate that there is no margin impact on the Company's gas income statement. This ensures that all costs recorded to the purchased gas accounts are appropriate and correctly accounted for in the monthly deferral. Gas Pricing validates that the gas expense summary provided by New England Accounting is consistent with the detail gas expense files provided by the Energy Team. In addition, the calculation of the

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<sup>1</sup> In addition, in April 2012 and September 2012, there was an additional \$362,000 in netting transactions not included in the calculation of the deferral, as is described in more detail below. All netting invoicing for April production period was recorded correctly in the invoicing period. Regarding the September invoicing period, there were two invoices that were not initially recorded with the appropriate accounting for the netting transactions in the invoicing period; however, in April 2013, the Company recorded a correcting entry to appropriately reflect these transactions on the ledger.

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monthly deferral is being transitioned from Gas Pricing to New England Accounting. Therefore, as an additional control, Gas Pricing will independently review and verify the deferral calculated by New England Accounting as it prepares the GCR reconciliation report.

- b. Please see Attachment DIV-1-3-B and Attachment DIV-1-3-C to this response for the supporting documentation regarding the originally submitted Pipeline Commodity Charges. In this attachment, the Company has provided backup to the Pipeline Commodity Costs shown in the original and revised monthly GCR reconciliation report, specifically identifying the invoices associated with the variance.
- c. Please see the response above to Part b.

Vj g'P cttei cpugw'Gngentle'Ego r cp{  
f klc'P cvkpcnfl tkl  
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Cwcej o gpvF KX/3/5/C  
Rci g'3'qh'3

Uwo o ct{ 'qh'Cf lwuo gpv'd{ 'O qpj

P qxgo dgt'4234		Rkr grkpg'Ego o qf k{ 'Ej cti gu						
Dgi kppkpi Dcncpeg %c+	4234		4235				Vqvcn %j +	
	P qxgo dgt	F gego dgt	Lcpwct{	Hgdtwct{	O ctej	Uwdvqcn		
	%d+	%e+	%f +	%g+	%h+	%i +		
<u>I cu'Eqnw'Cf lwuo gpv</u>								
%36: .5: 5+	&32.872.86;	&35.767.: 56	&39.8; 9.623	&39.782.2; 7	&35.659.977	&94.: ; 3.956		
<u>%3727.: 49+</u>	<u>&amp; .527.677</u>	<u>&amp;34.: 47.598</u>	<u>&amp;37.: : 2.267</u>	<u>&amp;38.2; 5.383</u>	<u>&amp;34.95; .654</u>	<u>&amp;38.265.68;</u>		
&579.666	&4.567.3; 6	&842.67:	&3.939.578	&3.688.; 56	&8.; : .545	&8.: 6: .487	&9.427.92;	
<u>Y qtnkpi 'Ecr kcnfK r cev</u>								
	&354.55;	&36.; : 47	&42.: : 78	&39.; .768	&353.82:	& 24.496		
	<u>&amp;338.9; 2</u>	<u>&amp;367.: 34</u>	<u>&amp;3; 9.692</u>	<u>&amp;392.: 6;</u>	<u>&amp;349.68:</u>	<u>&amp;37: .5: ;</u>		
	&37.76:	&6.336	&33.5: 8	& .8; 9	&6.362	&65.: : 7	&65.: : 7	
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	&6.: 95	&33.724	&37.776	&38.5: 5	&38.832	&36.; 45		
	<u>&amp;5.4; 5</u>	<u>&amp; .4: 5</u>	<u>&amp;33.2: 4</u>	<u>&amp;32.: 25</u>	<u>&amp; .493</u>	<u>&amp;64.955</u>		
	&3.7: 2	&5.43;	&6.694	&7.79;	&9.55;	&44.3: ;	&44.3: ;	
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&579.666	&4.584.544	&849.9; 3	&3.955.435	&3.6: 3.432	&92.; : 24	&8.; 36.55;	&9.493.9: 5	

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\*4+ Eqnw p'\*=<O ctej 'Tgr qtvUwdo kvgf 'Cr tkl3; . '4235.'Uej gf wrg'3.'Rci g'3.'Nlpg'57=Eqnw pu'\*d+'j tqwi j '\*h<O ctej 'Tgr qtvUwdo kvgf 'Cr tkl3; . '4235.'Uej gf wrg'4.'Rci g'5.'Nlpg'329

\*5+ Nlpg'\*3+/'Nlpg'\*4+

\*6+ Eqnw pu'\*d+'j tqwi j '\*h<Cr tklTgr qtvUwdo kvgf 'O c{ '42.'4235.'Uej gf wrg'6.'Rci g'3.'Nlpg'52

\*7+ Eqnw pu'\*d+'j tqwi j '\*h<O ctej 'Tgr qtvUwdo kvgf 'Cr tkl3; . '4235.'Uej gf wrg'6.'Rci g'3.'Nlpg'52

\*8+ Nlpgf '\*6+/'Nlpg'\*7+

\*9+ Eqnw pu'\*d+'j tqwi j '\*h<Cr tklTgr qtvUwdo kvgf 'O c{ '42.'4235.'Uej gf wrg'3.'Rci g'3.'Nlpg'68

\*+ Eqnw pu'\*d+'j tqwi j '\*h<O ctej 'Tgr qtvUwdo kvgf 'Cr tkl3; . '4235.'Uej gf wrg'3.'Rci g'3.'Nlpg'67

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NOVEMBER 2012 DETAIL RECONCILIATION

		REVISED				ORIGINAL				VARIANCE			
		Oct Accrual Reversal	Oct Actuals	Nov Accrual	Total	Oct Accrual Reversal	Oct Actuals	Nov Accrual	Total	Accrual Reve	Oct Actuals	Nov Accrual	Total
1													
2	<b>GCR Reconciliation Filing</b>												
3	Fixed Sch 2 Line 81 or 84				\$3,481,283				\$3,481,283				\$0
4	Pipeline Comm Sch 2 Line 104 or 107				\$10,650,649				\$8,305,455				\$2,345,194
5	Total				\$14,131,932				\$11,786,738				\$2,345,194
6													
7	<b>Detail</b>												
8	Demand Payable	(\$2,894,887)	\$3,073,826	\$3,305,137	\$3,484,076	(\$2,894,887)	\$3,073,826	\$3,305,137	\$3,484,076	\$0	(\$0)	\$0	(\$0)
9	Reallocate ICE		(\$2,793)		(\$2,793)		(\$2,793)		(\$2,793)	\$0	\$0	\$0	\$0
10	Sub-Total	(\$2,894,887)	\$3,071,033	\$3,305,137	\$3,481,283	(\$2,894,887)	\$3,071,033	\$3,305,137	\$3,481,283	\$0	(\$0)	\$0	(\$0)
11													
12	Commodity Payable	(\$5,119,852)	\$6,561,873	\$10,955,409	\$12,397,430	(\$5,119,852)	\$4,258,908	\$10,955,409	\$10,094,466	\$0	\$2,302,964	\$0	\$2,302,964
13	Less				\$0				\$0				\$0
14	BI Billing						(\$42,229)		(\$42,229)	\$0	\$42,229	\$0	\$42,229
15	Injection	\$99,003	(\$92,566)	(\$317,492)	(\$311,055)	\$99,003	(\$92,566)	(\$317,492)	(\$311,055)	\$0	\$0	\$0	\$0
16	OffSystem	\$2,337,307	(\$3,127,792)	(\$663,699)	(\$1,454,183)	\$2,337,307	(\$3,127,792)	(\$663,699)	(\$1,454,183)	\$0	\$0	\$0	\$0
17	Proxy Adjustment	\$97,983	(\$147,869)	\$65,550	\$15,663	\$97,983	(\$147,869)	\$65,550	\$15,663	\$0	\$0	\$0	\$0
18	ICE	\$0	\$2,793	\$0	\$2,793	\$0	\$2,793	\$0	\$2,793	\$0	\$0	\$0	\$0
19	Sub-Total	(\$2,585,559)	\$3,196,439	\$10,039,768	\$10,650,649	(\$2,585,559)	\$851,246	\$10,039,768	\$8,305,455	\$0	\$2,345,193	\$0	\$2,345,193
20													
21	Total	(\$5,480,446)	\$6,267,472	\$13,344,905	\$14,131,932	(\$5,480,446)	\$3,922,279	\$13,344,905	\$11,786,739	\$0	\$2,345,193	\$0	\$2,345,193
22													
23	<b>Variance GCR Filing vs. Detial</b>												
24	Demand				(\$0)				(\$0)				\$0
25	Commodity				\$0				(\$0)				\$1
26	Total				\$0				(\$1)				\$1
27													
28	<b>Demand &amp; Comm Payable</b>		\$9,635,699				\$7,332,735				\$2,302,964		
29													
30	<b>Invoice Acct. No</b>												
31	ALGONQUIN 232118		\$878,422				\$878,422				\$0		
32	ANE 232118		\$637				\$637				\$0		
33	BP Energy 232118		\$511,008				\$511,008				\$0		
34	Chesapeake 232118		\$71,851				\$71,851				\$0		
35	Colonial Energy 232118		\$242,400				\$242,400				\$0		
36	Columbia Gas 232118		\$315,696				\$315,696				\$0		
37	ConocoPhillips 232118		\$181,979				\$181,979				\$0		
38	Dominion 232118		\$85,698				\$85,698				\$0		
39	Dominion 232118		\$1,736				\$1,736				\$0		
40	EDF 232118		\$141,853				\$141,853				\$0		
41	Encana Marketing 232118		\$1,032,922				\$1,032,922				\$0		
42	Energy America 232118		\$62,780				\$62,780				\$0		
43	Gazprom 232118		\$60,400				\$60,400				\$0		
44	GDF Suez 232118		\$223,757				\$223,757				\$0		
45	Hess Corp 232118		\$50,866				\$50,866				\$0		
46	ICE 232118		\$3,000				\$3,000				\$0		
47	IROQUOIS 232118		\$6,066				\$6,066				\$0		
48	J Aron 232118		\$61,174				\$61,174				\$0		
49	Louis Dreyfus 232118		\$120,443				\$120,443				\$0		
50	National Fuel 232118		\$4,663				\$4,663				\$0		
51	National Grid 232118		\$163,740				\$163,740				\$0		
52	New Jersey Natural Gas 232118		\$5,381				\$5,381				\$0		
53	NJR Energy 232118		\$40,545				\$40,545				\$0		
54	Noble Americas 232118		\$412,477				\$412,477				\$0		
55	Pacific Summit 232118		\$118,641				\$118,641				\$0		
56	Sequent Energy 232118		\$514,591				\$514,591				\$0		
57	Shell Energy North America (I 232118		\$26,195				\$26,195				\$0		
58	South Jersey 232118		\$20,923				\$20,923				\$0		
59	Tenaska 232118		\$823,722				\$823,722				\$0		
60	Tennessee 232118		\$934,039				\$934,039				\$0		
61	TETCO 232118		\$638,548				\$638,548				\$0		

NOVEMBER 2012 DETAIL RECONCILIATION

		REVISED				ORIGINAL				VARIANCE			
		<u>Oct Accrual Reversal</u>	<u>Oct Actuals</u>	<u>Nov Accrual</u>	<u>Total</u>	<u>Oct Accrual Reversal</u>	<u>Oct Actuals</u>	<u>Nov Accrual</u>	<u>Total</u>	<u>Accrual Reve</u>	<u>Oct Actuals</u>	<u>Nov Accrual</u>	<u>Total</u>
62	Total Gas	232118	\$348,903				\$348,903				\$0		
63	Transco	232118	\$6,618				\$6,618				\$0		
64	UGI Energy	232118	\$8,905				\$8,905				\$0		
65	Ultra Resources	232118	\$43,513				\$43,513				\$0		
66	Union Gas Limited	232118	\$2,544				\$2,544				\$0		
67	Vitol	232118	\$32,400				\$32,400				\$0		
68	Yankee Gas	232118	\$56,277				\$56,277				\$0		
69	Sub-Total		\$8,255,312				\$8,255,312				\$0		
70													
71	<b>Gas Sold to Vendors (included in original gas costs)</b>												
72	BP Energy	483000					(\$389,354)				\$389,354		
73	ConocoPhillips	483000					(\$36,400)				\$36,400		
74	Hess Corp	483000					(\$37,014)				\$37,014		
75	Sequent Energy	483000					(\$384,325)				\$384,325		
76	Tenaska	483000					(\$75,485)				\$75,485		
77	Sub-Total		\$0				(\$922,578)				\$922,578		
78													
79	<b>Gas Purchased by Company (omitted from original gas costs)</b>												
80	BG Energy	804000	\$158,885								\$158,885		
81	Constellation	804000	\$49,634								\$49,634		
82	MacQuarie	804000	\$8,975								\$8,975		
83	Repsol	804000	\$7,623								\$7,623		
84	VPEM	804000	\$1,155,270								\$1,155,270		
85	Total		\$1,380,387				\$0				\$1,380,387		
86													
87	Total		\$9,635,699				\$7,332,735				\$2,302,964		

DECEMBER 2012 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE							
			Nov Accrual	Reversal	Nov Actuals	Dec Accrual	Total	Nov Accrual	Reversal	Nov Actuals	Dec Accrual	Total	Nov Accrual	Reversal	Nov Actuals	Dec Accrual	Total	
1	GCR Reconciliation Filing Fixed Sch 2 Line 81 or 84 Pipeline Comm Sch 2 Line 104 or 107 Total																	
2																		
3						\$3,170,537						\$3,170,537					\$0	
4						\$13,545,834						\$12,925,376					\$620,458	
5						\$16,716,371						\$16,095,913					\$620,458	
6	Detail Demand Payable Reallocate ICE Sub-Total  Commodity Payable Less BI Billing Injection OffSystem Proxy Adjustment ICE Sub-Total Total																	
7																		
8			(\$3,305,137)	\$3,194,105	\$3,281,569	\$3,170,537	(\$3,305,137)		\$3,194,105	\$3,281,569	\$3,170,537			\$0	\$0	\$0	\$0	
9						\$0					\$0			\$0	\$0	\$0	\$0	
10			(\$3,305,137)	\$3,194,105	\$3,281,569	\$3,170,537	(\$3,305,137)		\$3,194,105	\$3,281,569	\$3,170,537			\$0	\$0	\$0	\$0	
11																		
12			(\$10,955,409)	\$11,416,529	\$15,563,849	\$16,024,968	(\$10,955,409)		\$10,808,774	\$15,563,849	\$15,417,214			\$0	\$607,755	\$0	\$607,755	
13						\$0					\$0							
14									(\$12,703)		(\$12,703)			\$0	\$12,703	\$0	\$12,703	
15			\$4,931	(\$106,359)	(\$557,364)	(\$658,793)	\$4,931		(\$106,359)	(\$557,364)	(\$658,793)			\$0	\$0	\$0	\$0	
16			\$663,699	(\$721,419)	(\$1,744,395)	(\$1,802,116)	\$663,699		(\$721,419)	(\$1,744,395)	(\$1,802,116)			\$0	\$0	\$0	\$0	
17			(\$65,550)	(\$73,418)	\$120,742	(\$18,226)	(\$65,550)		(\$73,418)	\$120,742	(\$18,226)			\$0	\$0	\$0	\$0	
18			\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	
19			(\$10,352,330)	\$10,515,332	\$13,382,832	\$13,545,834	(\$10,352,330)		\$9,894,874	\$13,382,832	\$12,925,376			\$0	\$620,458	\$0	\$620,458	
20																		
21			(\$13,657,467)	\$13,709,437	\$16,664,401	\$16,716,371	(\$13,657,467)		\$13,088,980	\$16,664,401	\$16,095,914			\$0	\$620,458	\$0	\$620,458	
22		Variance GCR Filing vs. Detial Demand Commodity Total																
23																		
24							(\$0)					(\$0)						\$0
25							\$0					(\$0)						\$0
26					(\$0)					(\$1)							\$0	
27	Demand & Comm Payable  Invoice Acct. No ALGONQUIN 232118 ANE 232118 Capitol Energy 232118 Cargill 232118 Chevron 232118 Colonial Energy 232118 Columbia 232118 Constellation 232118 Devon Gas 232118 Dominion 232118 Dominion 232118 EDF Trading 232118 Encana 232118 Gavilon 232118 Gazprom 232118 GDF Suez 232118 Genon 232118 ICE 232118 Iroquois 232118 J Aron 232118 JP Morgan Energy 232118 LOUIS DREYFUS 232118 LP Transportation 23211																	



DECEMBER 2012 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE			
			Nov	Accrual	Reversal	Nov Actuals	Dec Accrual	Total	Nov	Accrual	Reversal	Nov Actuals	Dec Accrual	Total
65	NJR Energy	232118				\$292,168				\$292,168				\$0
66	Pacific Summit	232118				\$109,239				\$109,239				\$0
67	Sequent	232118				\$914,210				\$914,210				\$0
68	SHELL ENERGY (US)	232118				\$527,665				\$527,665				\$0
69	South Jersey	232118				\$270,010				\$270,010				
70	Southwestern	232118				\$123,105				\$123,105				
71	Tenaska	232118				\$91,300				\$91,300				
72	TENNESSEE	232118				\$1,051,315				\$1,051,315				
73	TETCO	232118				\$704,461				\$704,461				
74	Total Gas	232118				\$1,209,810				\$1,209,810				
75	Transco	232118				\$6,404				\$6,404				
76	VITOL	232118				\$52,588				\$52,588				
77	VPEN	232118				\$1,888,102				\$1,888,102				
78	Yankee Gas	232118				\$56,324				\$56,324				
79														
80	Sub-Total					\$14,456,079				\$14,456,079				\$0
81														
82	Gas Sold to Vendors (included in original gas costs)													
83	Sequent	483000								(\$200,111)				\$200,111
84	SHELL ENERGY (US)	483000								(\$2,730)				\$2,730
85	Total Gas	483000								(\$57,730)				\$57,730
86	VPEN	483000								(\$192,629)				\$192,629
87														\$0
88	Sub-Total					\$0				(\$453,200)				\$453,200
89														
90	Gas Purchased by Company (omitted from original gas costs)													
91	BP ENERGY COMPAN	804000				\$81,105								\$81,105
92	CP ENERGY MARKET	804000				\$73,450								\$73,450
93						\$0								\$0
94	Total					\$154,555				\$0				\$154,555
95														
96	Total					\$14,610,634				\$14,002,880				\$607,755

JANUARY 2013 DETAIL RECONCILIATION

		REVISED				ORIGINAL				VARIANCE			
		Dec Accrual Reversal	Dec Actuals	Jan Accrual	Total	Dec Accrual Reversal	Dec Actuals	Jan Accrual	Total	Oct Accrual Reversal	Oct Actuals	Nov Accrual	Total
1													
2	<b>GCR Reconciliation Filing</b>												
3	Fixed Sch 2 Line 81 or 84				\$3,427,815				\$3,427,815				\$0
4	Pipeline Comm Sch 2 Line 104 or 107				\$17,697,401				\$15,980,045				\$1,717,356
5	Total				\$21,125,216				\$19,407,860				\$1,717,356
6													
7	<b>Detail</b>												
8	Demand Payable	(\$3,281,569)	\$3,163,228	\$3,550,956	\$3,432,615	(\$3,281,569)	\$3,163,228	\$3,550,956	\$3,432,615	\$0	\$0	\$0	\$0
9	Reallocate ICE	\$0	(\$4,800)		(\$4,800)		(\$4,800)		(\$4,800)	\$0	\$0	\$0	\$0
10	Sub-Total	(\$3,281,569)	\$3,158,428	\$3,550,956	\$3,427,815	(\$3,281,569)	\$3,158,428	\$3,550,956	\$3,427,815	\$0	\$0	\$0	\$0
11													
12	Commodity Payable	(\$15,563,849)	\$16,274,328	\$19,945,647	\$20,656,127	(\$15,563,849)	\$15,164,727	\$19,945,647	\$19,546,525	\$0	\$1,109,602	\$0	\$1,109,602
13	Less				\$0				\$0	\$0	\$0	\$0	\$0
14	BI Billing				\$0		(\$607,755)		(\$607,755)	\$0	\$607,755	\$0	\$607,755
15	Injection	\$0	\$4,790	(\$548,501)	(\$543,711)	\$0	\$4,790	(\$548,501)	(\$543,711)	\$0	\$0	\$0	\$0
16	OffSystem	\$1,744,395	(\$2,772,259)	(\$1,601,768)	(\$2,629,632)	\$1,744,395	(\$2,772,259)	(\$1,601,768)	(\$2,629,632)	\$0	\$0	\$0	\$0
17	Proxy Adjustment	(\$120,742)	\$144,015	\$186,544	\$209,817	(\$120,742)	\$144,015	\$186,544	\$209,817	\$0	\$0	\$0	\$0
18	ICE	\$0	\$4,800	\$0	\$4,800	\$0	\$4,800	\$0	\$4,800	\$0	\$0	\$0	\$0
19	Sub-Total	(\$13,940,196)	\$13,655,675	\$17,981,922	\$17,697,401	(\$13,940,196)	\$11,938,319	\$17,981,922	\$15,980,045	\$0	\$1,717,356	\$0	\$1,717,356
20													
21	Total	(\$17,221,765)	\$16,814,103	\$21,532,878	\$21,125,216	(\$17,221,765)	\$15,096,747	\$21,532,878	\$19,407,860	\$0	\$1,717,356	\$0	\$1,717,356
22													
23	<b>Variance GCR Filing vs. Detial</b>												
24	Demand				(\$0)				(\$0)				\$0
25	Commodity				\$0				\$0				(\$0)
26	Total				\$0				\$0				(\$0)
27													
28	Demand & Comm Payable		\$19,437,557				\$18,327,955				\$1,109,602		
29													
30	<b>Invoice Acct. No</b>												
31	Algonquin 232118		\$913,155				\$913,155				\$0		
32	Anadarko 232118		\$1,352,209				\$1,352,209				\$0		
33	ANE 232118		\$373				\$373				\$0		
34	Castleton Commodities 232118		\$2,501,612				\$2,501,612				\$0		
35	Columbia 232118		\$346,915				\$346,915				\$0		
36	ConocoPhillips 232118		\$360,682				\$360,682				\$0		
37	Devon Gas 232118		\$974,360				\$974,360				\$0		
38	Dominion 232118		\$115,790				\$115,790				\$0		
39	Dominion 232118		\$6,347				\$6,347				\$0		
40	Edf trading 232118		\$1,258,963				\$1,258,963				\$0		
41	Encana 232118		\$148,205				\$148,205				\$0		
42	Energy America 232118		\$23,345				\$23,345				\$0		
43	EQT Energy 232118		\$32,194				\$32,194				\$0		
44	ICE 232118		\$2,400				\$2,400				\$0		
45	Iroquois 232118		\$6,825				\$6,825				\$0		
46	J. Aron 232118		\$819,741				\$819,741				\$0		
47	L.P. Transportation 232118		\$1,073				\$1,073				\$0		
48	L.P. Transportation 232118		\$1,052				\$1,052				\$0		
49	L.P. Transportation 232118		\$1,815				\$1,815				\$0		
50	Macquarie Energy 232118		\$751,142				\$751,142				\$0		
51	National Fuel 232118		\$4,663				\$4,663				\$0		
52	National Grid LNG 232118		\$163,740				\$163,740				\$0		
53	New Jersey Natural 232118		\$50,175				\$50,175				\$0		
54	NJR Energy 232118		\$93,472				\$93,472				\$0		
55	Noble America 232118		\$83,809				\$83,809				\$0		
56	Pacific Summit 232118		\$397,476				\$397,476				\$0		
57	Sequent Energy 232118		\$2,002,125				\$2,002,125				\$0		
58	Shell 232118		\$422,217				\$422,217				\$0		
59	South Jersey 232118		\$46,188				\$46,188				\$0		
60	Southwestern 232118		\$850,059				\$850,059				\$0		
61	Tennessee 232118		\$1,064,253				\$1,064,253				\$0		

JANUARY 2013 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE			
			<u>Dec Accrual Reversal</u>	<u>Dec Actuals</u>	<u>Jan Accrual</u>	<u>Total</u>	<u>Dec Accrual Reversal</u>	<u>Dec Actuals</u>	<u>Jan Accrual</u>	<u>Total</u>	<u>Oct Accrual Reversal</u>	<u>Oct Actuals</u>	<u>Nov Accrual</u>	<u>Total</u>
62	TETCO	232118		\$694,502				\$694,502				\$0		
63	Total Gas & Power	232118		\$105,975				\$105,975				\$0		
64	Transco	232118		\$6,618				\$6,618				\$0		
65	Vitol	232118		\$8,350				\$8,350				\$0		
66	VPEM	232118		\$3,612,360				\$3,612,360				\$0		
67	Yankee Gas	232118		\$57,132				\$57,132				\$0		
68												\$0		
69														
70	Sub-Total			\$19,281,308				\$19,281,308				\$0		
71														
72	<b>Gas Sold to Vendors (included in original gas costs)</b>													
73	ConocoPhillips	483000						(\$92,700)				\$92,700		
74	Energy America	483000						(\$1,470)				\$1,470		
75	Macquarie Energy	483000						(\$26,000)				\$26,000		
76	Sequent Energy	483000						(\$85,275)				\$85,275		
77	South Jersey	483000						(\$33,330)				\$33,330		
	VPEM	483000						(\$714,578)				\$714,578		
78	Sub-Total			\$0				(\$953,353)				\$953,353		
79														
80	<b>Gas Purchased by Company (omitted from original gas costs)</b>													
81	BG Energy	804000		\$47,235								\$47,235		
82	BP Energy	804000		\$109,014								\$109,014		
83				\$0								\$0		
84	Total			\$156,249				\$0				\$156,249		
85														
86	Total			\$19,437,557				\$18,327,955				\$1,109,602		

FEBRUARY 2013 DETAIL RECONCILIATION

		REVISED				ORIGINAL				VARIANCE			
		Jan Accrual Reversal	Jan Actuals	Feb Accrual	Total	Dec Accrual Reversal	Jan Actuals	Feb Accrual	Total	Jan Accrual Reversal	Jan Actuals	Feb Accrual	Total
1													
2	<b>GCR Reconciliation Filing</b>												
3	Fixed Sch 2 Line 81 or 84				\$3,519,974				\$3,519,974				\$0
4	Pipeline Comm Sch 2 Line 104 or 107				\$17,560,095				\$16,093,161				\$1,466,934
5	Total				\$21,080,069				\$19,613,135				\$1,466,934
6													
7	<b>Detail</b>												
8	Demand Payable	(\$3,550,956)	\$3,522,692	\$3,550,638	\$3,522,374	(\$3,550,956)	\$3,522,692	\$3,550,638	\$3,522,374	\$0	\$0	\$0	\$0
9	Reallocate ICE	\$0	(\$2,400)		(\$2,400)		(\$2,400)		(\$2,400)	\$0	\$0	\$0	\$0
10	Sub-Total	(\$3,550,956)	\$3,520,292	\$3,550,638	\$3,519,974	(\$3,550,956)	\$3,520,292	\$3,550,638	\$3,519,974	\$0	\$0	\$0	\$0
11													
12	Commodity Payable	(\$19,945,647)	\$20,857,223	\$19,182,860	\$20,094,436	(\$19,945,647)	\$19,390,289	\$19,182,860	\$18,627,502	\$0	\$1,466,934	\$0	\$1,466,934
13	Less				\$0				\$0	\$0	\$0	\$0	\$0
14	BI Billing				\$0		\$0		\$0	\$0	\$0	\$0	\$0
15	Injection	\$71,643	\$73,522	(\$822,090)	(\$676,925)	\$71,643	\$73,522	(\$822,090)	(\$676,925)	\$0	\$0	\$0	\$0
16	OffSystem	\$1,601,768	(\$2,154,962)	(\$1,268,736)	(\$1,821,930)	\$1,601,768	(\$2,154,962)	(\$1,268,736)	(\$1,821,930)	\$0	\$0	\$0	\$0
17	Proxy Adjustment	(\$186,544)	\$287,035	(\$160,718)	(\$60,227)	(\$186,544)	\$287,035	(\$160,718)	(\$60,227)	\$0	\$0	\$0	\$0
18	West Virginia Tax	\$0	\$22,340		\$22,340		\$22,340		\$22,340	\$0	\$0	\$0	\$0
19	ICE	\$0	\$2,400	\$0	\$2,400	\$0	\$2,400	\$0	\$2,400	\$0	\$0	\$0	\$0
20	Sub-Total	(\$18,458,780)	\$19,087,558	\$16,931,317	\$17,560,095	(\$18,458,780)	\$17,620,624	\$16,931,317	\$16,093,161	\$0	\$1,466,934	\$0	\$1,466,934
21													
22	Total	(\$22,009,736)	\$22,607,851	\$20,481,955	\$21,080,070	(\$22,009,736)	\$21,140,917	\$20,481,955	\$19,613,136	\$0	\$1,466,934	\$0	\$1,466,934
23													
24	<b>Variance GCR Filing vs. Detial</b>												
25	Demand				(\$0)				(\$0)				\$0
26	Commodity				(\$0)				(\$0)				(\$0)
27	Total				(\$1)				(\$1)				(\$0)
28													
29	Demand & Comm Payable		\$24,379,916				\$22,912,982				\$1,466,934		
30	<b>Invoice</b>												
31	<b>Acct. No</b>												
32	ALGONQUIN 232118		\$992,608				\$992,608				\$0		
33	Anadarko 232118		\$1,248,031				\$1,248,031				\$0		
34	ANE 232118		\$352				\$352				\$0		
35	BG 232118		\$333,700				\$333,700				\$0		
36	BP 232118		\$247,478				\$247,478				\$0		
37	CASTLETON 232118		\$291,289				\$291,289				\$0		
38	Columbia 232118		\$351,797				\$351,797				\$0		
39	CONOCO 232118		\$115,150				\$115,150				\$0		
40	Devon 232118		\$346,859				\$346,859				\$0		
41	Dominion 232118		\$115,790				\$115,790				\$0		
42	Dominion 232118		\$7,135				\$7,135				\$0		
43	EDF 232118		\$2,337,184				\$2,337,184				\$0		
44	Encana 232118		\$302,591				\$302,591				\$0		
45	Energy America 232118		\$44,973				\$44,973				\$0		
46	EQT 232118		\$88,199				\$88,199				\$0		
47	Gavilon 232118		\$26,250				\$26,250				\$0		
48	GDF SUEZ GAS NA LLC 232118		\$391,473				\$391,473				\$0		
49	HESS 232118		\$1,803,507				\$1,803,507				\$0		
50	ICE 232118		\$2,400				\$2,400				\$0		
51	Iroquois 232118		\$6,825				\$6,825				\$0		
52	J. Aron 232118		\$3,784,626				\$3,784,626				\$0		
53	JP Morgan Ventures 232118		\$187,500				\$187,500				\$0		
54	Macquarie 232118		\$648,845				\$648,845				\$0		
55	Merrill Lynch 232118		\$1,008,500				\$1,008,500				\$0		
56	National Fuel 232118		\$4,754				\$4,754				\$0		
57	National Grid LNG 232118		\$163,740				\$163,740				\$0		
58	NEW JERSEY NATURAL 232118		\$172,403				\$172,403				\$0		
59	NJR Energy 232118		\$1,765,754				\$1,765,754				\$0		
60	Occidental Energy 232118		\$82,584				\$82,584				\$0		
61	RANGE RESOURCES 232118		\$16,375				\$16,375				\$0		
62	Repsol 232118		\$145,590				\$145,590				\$0		
63	SEQUENT 232118		\$2,191,764				\$2,191,764				\$0		
64	SOUTH JERSEY 232118		\$99,898				\$99,898				\$0		

FEBRUARY 2013 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE			
			Jan Accrual Reversal	Jan Actuals	Feb Accrual	Total	Dec Accrual Reversal	Jan Actuals	Feb Accrual	Total	Jan Accrual Reversal	Jan Actuals	Feb Accrual	Total
65	Southwest	232118		\$10,740				\$10,740				\$0		
66	Southwestern	232118		\$528,285				\$528,285				\$0		
67	TENNESSEE	232118		\$1,085,135				\$1,085,135				\$0		
68	TETCO	232118		\$720,232				\$720,232				\$0		
69	Transco	232118		\$6,618				\$6,618				\$0		
70	Transco	232118		\$254				\$254						
71	UGI Energy	232118		\$40,041				\$40,041						
72	Vitol	232118		\$124,106				\$124,106						
73	VPEN	232118		\$2,034,746				\$2,034,746						
74	Yankee Gas	232118		\$55,230				\$55,230						
75														
76														
77	Sub-Total			\$23,931,310				\$23,931,310				\$0		
78														
79	Gas Sold to Vendors (included in original gas costs)													
80	BG	483000						(\$110,310)				\$110,310		
81	BP	483000						(\$107,015)				\$107,015		
82	CONOCO	483000						(\$46,228)				\$46,228		
83	HESS	483000						(\$102,750)				\$102,750		
84	Merrill Lynch	483000						(\$26,250)				\$26,250		
85	NJR Energy	483000						(\$20,625)				\$20,625		
86	Repsol	483000						(\$31,512)				\$31,512		
87	SEQUENT	483000						(\$175,184)				\$175,184		
88	VPEN	483000						(\$398,455)				\$398,455		
89	Sub-Total			\$0				(\$1,018,329)				\$1,018,329		
90														
91	Gas Purchased by Company (omitted from original gas costs)													
92	SHELL ENERGY NA (US)	804000		\$394,527								\$394,527		
93	TENASKA MARKETING VEN	804000		\$29,274								\$29,274		
94	TOTAL GAS & POWER NA, IN	804000		\$24,804								\$24,804		
95				\$0								\$0		
96				\$0								\$0		
97	Total			\$448,605				\$0				\$448,605		
98														
99	Total			\$24,379,916				\$22,912,982				\$1,466,934		

MARCH 2013 DETAIL RECONCILIATION

		REVISED				ORIGINAL				VARIANCE						
		Feb Accrual	Reversal	Feb Actuals	Mar Accrual	Total	Feb Accrual	Reversal	Feb Actuals	Mar Accrual	Total	Jan Accrual	Reversal	Jan Actuals	Feb Accrual	Total
1																
2	GCR Reconciliation Filing															
3	Fixed Sch 2 Line 81 or 84					\$3,464,261					\$3,464,261					\$0
4	Pipeline Comm Sch 2 Line 104 or 107					\$13,437,755					\$12,739,432					\$698,323
5	Total					\$16,902,016					\$16,203,693					\$698,323
6																
7	Detail															
8	Demand Payable	(\$3,550,638)	\$3,540,425		\$3,476,874	\$3,466,661	(\$3,550,638)	\$3,540,425		\$3,476,874	\$3,466,661	\$0		\$0	\$0	\$0
9	Reallocate ICE	\$0	(\$2,400)			(\$2,400)		(\$2,400)			(\$2,400)	\$0		\$0	\$0	\$0
10	Sub-Total	(\$3,550,638)	\$3,538,025		\$3,476,874	\$3,464,261	(\$3,550,638)	\$3,538,025		\$3,476,874	\$3,464,261	\$0		\$0	\$0	\$0
11																
12	Commodity Payable	(\$19,182,860)	\$19,617,723		\$15,602,438	\$16,037,302	(\$19,182,860)	\$18,919,400		\$15,602,438	\$15,338,979	\$0		\$698,323	\$0	\$698,323
13	Less					\$0					\$0	\$0		\$0	\$0	\$0
14	BI Billing					\$0		\$0			\$0	\$0		\$0	\$0	\$0
15	Injection	\$146,685	(\$241,854)		(\$824,263)	(\$919,432)	\$146,685	(\$241,854)		(\$824,263)	(\$919,432)	\$0		\$0	\$0	\$0
16	OffSystem	\$1,268,736	(\$1,668,693)		(\$1,671,595)	(\$2,071,552)	\$1,268,736	(\$1,668,693)		(\$1,671,595)	(\$2,071,552)	\$0		\$0	\$0	\$0
17	Proxy Adjustment	\$160,718	(\$63,056)		\$70,180	\$167,842	\$160,718	(\$63,056)		\$70,180	\$167,842	\$0		\$0	\$0	\$0
18	Gas Cost Truecup Adj				\$221,196	\$221,196				\$221,196	\$221,196	\$0		\$0	\$0	\$0
19	ICE	\$0	\$0			\$0		\$0			\$0	\$0		\$0	\$0	\$0
20	Sub-Total	\$0	\$2,400		\$0	\$2,400	\$0	\$2,400		\$0	\$2,400	\$0		\$698,323	\$0	\$698,323
21		(\$17,606,722)	\$17,646,521		\$13,397,956	\$13,437,755	(\$17,606,722)	\$16,948,198		\$13,397,956	\$12,739,432					
22	Total															
23																
24	Variance GCR Filing vs. Detial															
25	Demand					(\$0)					(\$0)					\$0
26	Commodity					(\$0)					(\$0)					\$0
27	Total					(\$1)					(\$1)					\$0
28																
29	Demand & Comm Payable		\$23,158,148					\$22,459,825						\$698,323		
30	Invoice															
31																
32	ALGONQUIN	232118		\$1,011,754				\$1,011,754						\$0		
33	Anadarko	232118		\$1,058,520				\$1,058,520						\$0		
34	ANE	232118		\$315				\$315						\$0		
35	CASTLETON	232118		\$112,014				\$112,014						\$0		
36	Chevron	232118		\$69,006				\$69,006						\$0		
37	Columbia	232118		\$348,831				\$348,831						\$0		
38	CONOCO	232118		\$56,450				\$56,450						\$0		
39	Devon	232118		\$388,449				\$388,449						\$0		
40	Dominion	232118		\$124,145				\$124,145						\$0		
41	EDF	232118		\$1,715,040				\$1,715,040						\$0		
42	Encana	232118		\$963,749				\$963,749						\$0		
43	Gavilon	232118		\$16,538				\$16,538						\$0		
44	GDF SUEZ GAS NA LLC	232118		\$472,130				\$472,130						\$0		
45	ICE	232118		\$2,400				\$2,400						\$0		
46	Iroquois	232118		\$6,811				\$6,811						\$0		
47	J. Aron	232118		\$3,197,882				\$3,197,882						\$0		
48	JP Morgan Ventures	232118		\$41,892				\$41,892						\$0		
49	Macquarie	232118		\$579,815				\$579,815						\$0		
50	National Fuel	232118		\$4,754				\$4,754						\$0		
51	National Grid LNG	232118		\$163,740				\$163,740						\$0		
52	NEW JERSEY NATURAL	232118		\$123,214				\$123,214						\$0		
53	NJR Energy	232118		\$1,705,751				\$1,705,751						\$0		
54	Occidental Energy	232118		\$119,699				\$119,699						\$0		
55	Pacific Summit	232118		\$76,425				\$76,425						\$0		
56	Papco	232118		\$12,164				\$12,164						\$0		
57	RANGE RESOURCES	232118		\$117,388				\$117,388						\$0		
58	SEQUENT	232118		\$4,726,198				\$4,726,198						\$0		
59	Shell	232118		\$450,249				\$450,249						\$0		
60	Southwest	232118		\$158,157				\$158,157						\$0		
61	TENNESSEE	232118		\$1,078,259				\$1,078,259						\$0		
62	TETCO	232118		\$695,578				\$695,578						\$0		
63	Transco	232118		\$6,211				\$6,211						\$0		
64	UGI Energy	232118		\$78,485				\$78,485						\$0		
65	Vitol	232118		\$125,045				\$125,045						\$0		
66	VPEM	232118		\$3,156,693				\$3,156,693						\$0		

MARCH 2013 DETAIL RECONCILIATION

			REVISED				ORIGINAL				VARIANCE						
			Feb Accrual	Reversal	Feb Actuals	Mar Accrual	Total	Feb Accrual	Reversal	Feb Actuals	Mar Accrual	Total	Jan Accrual	Reversal	Jan Actuals	Feb Accrual	Total
67	Yankee Gas	232118			\$62,187					\$62,187						\$0	
68																	
69	Sub-Total				\$23,025,934					\$23,025,934						\$0	
70																	
71	Gas Sold to Vendors (included in original gas costs)																\$0
72	CONOCO	483000								(\$710)						\$710	
73	EDF	483000								(\$77,400)						\$77,400	
74	J. Aron	483000								(\$36,288)						\$36,288	
75	SEQUENT	483000								(\$203,914)						\$203,914	
76	VPEM	483000								(\$247,798)						\$247,798	
77										\$0							
78	Sub-Total				\$0					(\$566,109)						\$566,109	
79																	
80	Gas Purchased by Company (omitted from original gas costs)																\$0
81	BG Energy	804000			\$32,900											\$32,900	
82	BP Energy	804000			\$51,378											\$51,378	
83	Cargill Inc	804000			\$3,035											\$3,035	
84	Hess Corp	804000			\$7,751											\$7,751	
85	Merrill Lynch	804000			\$37,150											\$37,150	
86	Total				\$132,214					\$0						\$132,214	
87																	
88	Total				\$23,158,148					\$22,459,825						\$698,323	

The Narragansett Electric  
d/b/a National Grid  
Docket No. 4346  
In Re: National Grid's May 20, 2013  
Monthly Filing of GCR Deferred Balances  
Responses to the Division's First Set of Data Requests  
Issued on June 14, 2013

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**Redacted**  
Division 1-4

Request:

Please provide copies of all invoices for Pipeline Commodity Charges relied upon in the Company's determination of its previously reported and adjusted Beginning Balances for November 2012.

Response:

Please see Attachment DIV-1-4-A for a copy of all invoices required to explain the difference between the previously reported and adjusted Beginning Balances for November 2012. Pursuant to Commission Rule 1.2(g), the Company is seeking confidential treatment of Attachment DIV-1-4-A. A summary of the invoices is provided in the response to Division 1-2 in Attachment DIV-1-2-A and are used to explain the adjustment. All other invoices used in the determination of the previously reported and adjusted Beginning Balances for November 2012 did not impact the adjustment and are not provided as part of this response due to their voluminous nature and to avoid confusion.



Att 1-4-A

<u>Pages</u>	<u>Production Month</u>	<u>Counterparty</u>	<u>Purchase</u>	<u>Sale</u>	<u>Net Payable</u>	<u>Net Receivable</u>	<u>Netting</u>
1	APRIL-12	CONSTELLATION ENERGY COMM.	\$115,939.75	-\$15,202.95	\$100,736.80		\$15,202.95
2-3	APRIL-12	HESS ENERGY SERVICES CO. LLC	\$375,815.35	-\$48,790.99	\$327,024.36		\$48,790.99
4-6	APRIL-12	J. ARON & COMPANY	\$197,689.65	-\$129,044.00	\$68,645.65		\$129,044.00
7-8	APRIL-12	MACQUARIE ENERGY LLC	\$96,497.21	-\$21,850.00	\$74,647.21		\$21,850.00
9-12	APRIL-12	SEQUENT ENERGY MANAGEMENT	\$489,720.60	-\$40,280.00	\$449,440.60		\$40,280.00
	<b>APRIL-12 Total</b>		<b>\$1,275,662.56</b>	<b>-\$255,167.94</b>	<b>\$1,020,494.62</b>	<b>\$0.00</b>	<b>\$255,167.94</b>
13-16	SEP-12	BG ENERGY MERCHANTS LLC	\$84,170.27	-\$81,578.00	\$2,592.27		\$81,578.00
17	SEP-12	HESS ENERGY SERVICES CO. LLC	\$33,240.95	-\$25,470.00	\$7,770.95		\$25,470.00
	<b>SEP-12 Total</b>		<b>\$117,411.22</b>	<b>-\$107,048.00</b>	<b>\$10,363.22</b>	<b>\$0.00</b>	<b>\$107,048.00</b>
	<b>Grand Total</b>		<b>\$1,393,073.78</b>	<b>-\$362,215.94</b>	<b>\$1,030,857.84</b>	<b>\$0.00</b>	<b>\$362,215.94</b>

# INVOICE

**Bill To:**

Constellation Energy Commodities Group  
Attn:

**Invoice Information:**

Invoice Month: 04 /2012  
Invoice Due Date:  
Invoice Date: 05/14/12  
Invoice Number: 86252  
Customer #:

**Billing Inquiries:**

The Narragansett Electric Company d/b/a  
National Grid  
Attn: Gas Back Office  
100 E. Old Country Road  
Hicksville, NY 11801 US

Phone: 516-545-6032

FAX: 516-545-5469

Email: ng@us.ngrid.com

Detail

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	R/P	Price	Amount Payable
212333	MSCOLLAN	TRADER		TCO	POOL		MMBTU	P		(\$18,850.00)
212683	MSCOLLAN	TRADER		TCO	POOL		MMBTU	P		(\$82,800.00)
213043	MSCOLLAN	Gennarini		TCO	POOL		MMBTU	P		(\$2,227.64)
213048	MSCOLLAN	ICE		TCO	POOL		MMBTU	P		(\$10,104.62)
213050	MSCOLLAN	ICE		TCO	POOL		MMBTU	P		(\$1,957.50)

**TCO**

(\$115,939.75)

**Total Purchases**

(\$115,939.75)

Deal #	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	R/P	Price	Amount Due
212556	MSCOLLAN	Gennarini		ALGONQUIN	MENDON		MMBTU	R		\$0.00
212556	MSCOLLAN	Gennarini		ALGONQUIN	LATERAL W		MMBTU	R		\$292.95
213481	MSCOLLAN	Gennarini		ALGONQUIN	MENDON		MMBTU	R		\$0.00
213481	MSCOLLAN	Gennarini		ALGONQUIN	LATERAL W		MMBTU	R		\$14,910.00

**ALGONQUIN**

\$15,202.95

**Total Sales**

\$15,202.95

INVOICE TOTAL:

(\$100,736.80)

**Please Wire Transactions To:**

Account #  
ABA #

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**Please Remit Check To:**

The Narragansett Electric Company d/b/a Nati  
100 E. Old Country Road  
Hicksville, NY 11801 US

DatabaseRMSPROD

**Please Send Correspondence To:**

The Narragansett Electric Company d/b/  
100 E. Old Country Road  
Hicksville, NY 11801 US

Email:

ng@us.ngrid.com

# INVOICE

**Bill To:**

**Hess Corporation**  
Attn:  
Amerada Hess Corporation  
One Hess Plaza  
Woodbridge, NJ 07095-0961 US

**Invoice Information:**

**Invoice Month:** 04 /2012  
**Invoice Due Date:**  
Invoice Date: 05/10/12  
Invoice Number: 86214  
Customer #:

**Billing Inquiries:**

The Narragansett Electric Company d/b/a  
National Grid  
Attn: Gas Back Office  
100 E. Old Country Road  
Hicksville, NY 11801 US

Detail

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Phone: 516-545-6032

FAX: 516-545-5469

Email: ng@us.ngrid.com

Deal #	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	R/P	Price	Amount Payable
212292	MSCOLLAN	Abernathy	2	ALGONQUIN	MAHWAH		MMBTU	P	\$	(\$18,102.00)
212293	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$23,898.00)
212534	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P	\$	(\$1,399.65)
212537	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$20,300.35)
212729	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$86,000.00)
213160	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$16,320.00)
213199	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$35,100.00)
213276	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$20,200.00)
213697	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$9,108.00)
214061	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$25,990.00)
214112	MSCOLLAN	Abernathy		ALGONQUIN	MAHWAH		MMBTU	P		(\$112,200.00)

**ALGONQUIN**

(\$368,618.00)

212550	MBROLLY	Abernathy		TENNESSEE	LINCOLN		MMBTU	P		(\$2,827.35)
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**TENNESSEE**

(\$2,827.35)

212634	MSCOLLAN	TRADER		TETCO	M3		MMBTU	P		\$0.00
212634	MSCOLLAN	TRADER		TETCO	HANOVER		MMBTU	P		(\$4,370.00)

**TETCO**

(\$4,370.00)

**Total Purchases**

(\$375,815.35)

Deal #	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	R/P	Price	Amount Due
212617	MSCOLLAN	Kunz		ALGONQUIN	MENDON		MMBTU	R	\$	\$0.00
212617	MSCOLLAN	Kunz		ALGONQUIN	G-12 SYS		MMBTU	R		\$12,192.00
213204	MSCOLLAN	Bailey		ALGONQUIN	MENDON		MMBTU	R		\$0.00
213204	MSCOLLAN	Bailey		ALGONQUIN	DIGHTON		MMBTU	R		\$13,398.99

**Please Wire Transactions To:**

Account #  
ABA #

nucleus\gts\rd\Invgasse.rdf

**Please Remit Check To:**

The Narragansett Electric Company d/b/a Nati  
100 E. Old Country Road  
Hicksville, NY 11801 US

DatabaseRMSPROD

**Please Send Correspondence To:**

The Narragansett Electric Company d/b/a  
100 E. Old Country Road  
Hicksville, NY 11801 US

Email: ng@us.ngrid.com



**Bill To:**

**Hess Corporation**  
Attn:  
Amerada Hess Corporation  
One Hess Plaza  
Woodbridge, NJ 07095-0961 US

**Invoice Information:**

**Invoice Month:** 04 /2012  
**Invoice Due Date:**  
Invoice Date: 05/10/12  
Invoice Number: 86214  
Customer #:

**Billing Inquiries:**

The Narragansett Electric Company d/b/a  
National Grid  
Attn: Gas Back Office  
100 E. Old Country Road  
Hicksville, NY 11801 US

Phone: 516-545-6032

*If Payment Differs from Amount Invoiced, Please Fax Your Support:* FAX: 516-545-5469

Email: ng@us.ngrid.com

213385 MSCOLLAN Bailey	ALGONQUIN MENDON	MMBTU R	\$0.00
213385 MSCOLLAN Bailey	ALGONQUIN BROOKFIELD	MMBTU R \$	\$373.52
213385 MSCOLLAN Bailey	ALGONQUIN LAT. G-1	MMBTU R \$	\$2,320.00
213385 MSCOLLAN Bailey	ALGONQUIN G-12 SYS	MMBTU R \$	\$20,506.48

**ALGONQUIN**

**\$48,790.99**

**Total Sales**

**\$48,790.99**

**INVOICE TOTAL: (\$327,024.36)**

**Please Wire Transactions To:**

Account #  
ABA #

\\nucleus\gts\rd\Invgasse.rdf

**Please Remit Check To:**

The Narragansett Electric Company d/b/a Nati  
100 E. Old Country Road  
Hicksville, NY 11801 US

DatabaseRMSPROD

**Please Send Correspondence To:**

The Narragansett Electric Company d/b/  
100 E. Old Country Road  
Hicksville, NY 11801 US

Email: ng@us.ngrid.com

**Invoice Number:** 86256  
**Invoice Month:** 04/ 2012  
**Invoice Date:** May 14, 2012  
**Invoice Due Date:**  
**Contract Number** NAESB-NEC

## DRAFT PURCHASE STATEMENT

**Mail To:**  
 J. Aron & Company

**Remit To:**  
 The Narragansett Electric Company d/b/a  
 National Grid  
 100 E. Old Country Road  
 Hicksville NY 11801 US

**Billing Inquiries**  
 Gas Back Office ... 516-545-6032

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
2	212423	GAS FIRM Natural Gas Fixed Purchase # 212423 Pipeline TETCO From 03- APR-12 Through 03-APR-12		MMBTU		0 201204	(\$10,225.00)	USD
	212425	GAS FIRM Natural Gas Fixed Purchase # 212425 Pipeline TETCO From 03- APR-12 Through 03-APR-12		MMBTU		201204	(\$11,536.00)	USD
	213067	GAS FIRM Natural Gas Fixed Purchase # 213067 Pipeline TETCO From 12- APR-12 Through 12-APR-12		MMBTU		201204	(\$2,933.00)	USD
	213233	GAS FIRM Natural Gas Fixed Purchase # 213233 Pipeline TCO From 17-APR- 12 Through 17-APR-12		MMBTU		201204	(\$4,862.50)	USD
	213344	GAS FIRM Natural Gas Fixed Purchase # 213344 Pipeline TETCO From 18- APR-12 Through 18-APR-12		MMBTU		201204	(\$10,202.40)	USD
	213347	GAS FIRM Natural Gas Fixed Purchase # 213347 Pipeline TETCO From 18- APR-12 Through 18-APR-12		MMBTU		201204	(\$10,597.60)	USD
	213382	GAS FIRM Natural Gas Fixed Purchase # 213382 Pipeline TETCO From 18- APR-12 Through 18-APR-12		MMBTU		201204	(\$15,450.00)	USD
	213467	GAS FIRM Natural Gas Fixed Purchase # 213467 Pipeline TETCO From 19- APR-12 Through 19-APR-12		MMBTU		201204	(\$26,276.40)	USD
	213480	GAS FIRM Natural Gas Fixed Purchase # 213480 Pipeline TETCO From 19- APR-12 Through 19-APR-12		MMBTU		201204	(\$6,969.00)	USD
(PURCHASES) SUB TOTAL			48,426	MMBTU			(\$99,051.90)	

**Invoice Number:** 86256  
**Invoice Month:** 04/ 2012  
**Invoice Date:** May 14, 2012  
**Invoice Due Date:**  
**Contract Number** NAESB-NEC

# **DRAFT PURCHASE STATEMENT**

SALES							
212513	GAS	FIRM Natural Gas Fixed Sales # 212513 Pipeline ALGONQUIN From 04-APR-12 Through 04-APR-12	MMBTU	0	201204	\$14,750.00	USD
212711	GAS	FIRM Natural Gas Fixed Sales # 212711 Pipeline ALGONQUIN From 06-APR-12 Through 09-APR-12	MMBTU		201204	\$49,000.00	USD
212754	GAS	FIRM Natural Gas Fixed Sales # 212754 Pipeline ALGONQUIN From 06-APR-12 Through 09-APR-12	MMBTU		201204	\$31,944.00	USD
212851	GAS	FIRM Natural Gas Fixed Sales # 212851 Pipeline ALGONQUIN From 10-APR-12 Through 10-APR-12	MMBTU		201204	\$2,450.00	USD
213183	GAS	FIRM Natural Gas Fixed Sales # 213183 Pipeline TENNESSEE From 14-APR-12 Through 16-APR-12	MMBTU	1	201204	\$30,900.00	USD
(SALES) SUB TOTAL:			MMBTU			\$129,044.00	
(GAS) SUB TOTAL:			MMBTU			\$29,992.10	
PURCHASES							
211876	GASIDX	FIRM Natural Gas Index Purchase # 211876 Pipeline TCO From 01-APR- 12 Through 30-APR-12	MMBTU		201204	(\$37,494.60)	USD
211882	GASIDX	FIRM Natural Gas Index Purchase # 211882 Pipeline TCO From 01-APR- 12 Through 30-APR-12	MMBTU		201204	(\$44,115.15)	USD
212241	GASIDX	FIRM Natural Gas Index Purchase # 212241 Pipeline TCO From 01-APR- 12 Through 02-APR-12	MMBTU		201204	(\$17,028.00)	USD
(PURCHASES) SUB TOTAL			MMBTU			(\$98,637.75)	
(GASIDX) SUB TOTAL:			MMBTU			(\$98,637.75)	
TOTAL:						(\$68,645.65)	

Invoice Number: 86256  
Invoice Month: 04/ 2012  
Invoice Date: May 14, 2012  
Invoice Due Date:  
Contract Number NAESB-NEC

***DRAFT PURCHASE STATEMENT***

**Wiring Information:**

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name: J. Aron & Company	
Account Number:	
Transit Number:	
Bank Number:	

**Comments:**

**Invoice Number:** 86073  
**Invoice Month:** 04/ 2012  
**Invoice Date:** May 9, 2012  
**Invoice Due Date:**  
**Contract Number** NAESB-NEC

## DRAFT PURCHASE STATEMENT

**Mail To:**  
 Macquarie Energy LLC  
 One Allen Center  
 500 Dallas Street, FL31  
 Houston TX 77002 US

**Remit To:**  
 The Narragansett Electric Company d/b/a  
 National Grid  
 100 E. Old Country Road  
 Hicksville NY 11801 US

**Billing Inquiries**  
 Gas Back Office ... 516-545-6032

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
04/01/12	212532	GAS FIRM Natural Gas Fixed Purchase # 212532 Pipeline TCO From 04-APR-12 Through 04-APR-12	100	MMBTU		201204	(\$5,232.00)	USD
	212606	GAS FIRM Natural Gas Fixed Purchase # 212606 Pipeline TCO From 05-APR-12 Through 05-APR-12	100	MMBTU		201204	(\$5,524.44)	USD
	212709	GAS FIRM Natural Gas Fixed Purchase # 212709 Pipeline TCO From 06-APR-12 Through 09-APR-12	100	MMBTU		201204	(\$20,934.72)	USD
	212795	GAS FIRM Natural Gas Fixed Purchase # 212795 Pipeline TCO From 10-APR-12 Through 10-APR-12	100	MMBTU		201204	(\$5,257.91)	USD
	212921	GAS FIRM Natural Gas Fixed Purchase # 212921 Pipeline TCO From 11-APR-12 Through 11-APR-12	100	MMBTU		201204	(\$5,160.99)	USD
	213051	GAS FIRM Natural Gas Fixed Purchase # 213051 Pipeline TCO From 12-APR-12 Through 12-APR-12	100	MMBTU		201204	(\$4,967.15)	USD
	213126	GAS FIRM Natural Gas Fixed Purchase # 213126 Pipeline ALGONQUIN From 13-APR-12 Through 13-APR-12	100	MMBTU		201204	(\$20,000.00)	USD
(PURCHASES) SUB TOTAL				MMBTU			(\$67,077.21)	
SALES								
	213003	GAS FIRM Natural Gas Fixed Sales # 213003 Pipeline TENNESSEE From 12-APR-12 Through 12-APR-12	100	MMBTU		201204	\$8,250.00	USD
	213022	GAS FIRM Natural Gas Fixed Sales # 213022 Pipeline ALGONQUIN From 12-APR-12 Through 12-APR-12	100	MMBTU		201204	\$13,600.00	USD
(SALES) SUB TOTAL:			(8,000)	MMBTU			\$21,850.00	



**Invoice Number:** 86073  
**Invoice Month:** 04/ 2012  
**Invoice Date:** May 9, 2012  
**Invoice Due Date:**  
**Contract Number** NAESB-NEC

# **DRAFT PURCHASE STATEMENT**

(GAS) SUB TOTAL: 23,784 MMBTU (\$45,227.21)

## **PURCHASES**

213464	GASIDX	FIRM Natural Gas Index Purchase # 213464 Pipeline ALGONQUIN From 19-APR-12 Through 19-APR-12	MMBTU	201204	(\$13,895.00)	USD
213648	GASIDX	FIRM Natural Gas Index Purchase # 213648 Pipeline ALGONQUIN From 24-APR-12 Through 24-APR-12	MMBTU	201204	(\$15,525.00)	USD

(PURCHASES) SUB TOTAL MMBTU (\$29,420.00)

(GASIDX) SUB TOTAL: MMBTU (\$29,420.00)

TOTAL: (\$74,647.21)

## **Wiring Information:**

Wire Bank:

Branch Address:

Wire City/State:

ABA Number:

Account Name: Macquarie Energy LLC

Account Number:

Transit Number:

Bank Number:

## **Comments:**

nationalgrid

**INVOICE****Bill To:**

**Sequent Energy Management**  
 Attn:  
 1200 Smith St  
 Suite 900  
 HOUSTON, TX 77002 US

**Invoice Information:**

**Invoice Month: 04/2012**  
**Invoice Due Date:**  
 Invoice Date: 05/10/12  
 Invoice Number: 86108  
 Customer #:

**Billing Inquiries:**

The Narragansett Electric Company d/b/a  
 National Grid  
 Attn: Gas Back Office  
 100 E. Old Country Road  
 Hicksville, NY 11801 US

Phone: 516-545-6032

FAX: 516-545-5469

Email: ng@us.ngrid.com

**Detail***If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Deal #	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	R/P	Price	Amount Payable
212290	MSCOLLAN	Alpin	2	ALGONQUIN	MAHWAH		MMBTU	P		(\$8,360.00)
212608	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$4,994.00)
212910	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$10,475.00)
213040	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$10,000.00)
213124	MSCOLLAN	Clark		ALGONQUIN	MAHWAH		MMBTU	P		(\$4,530.00)
213189	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$29,850.00)
213277	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$10,100.00)
213340	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$10,150.00)
213458	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$9,900.00)
213532	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$9,942.59)
213604	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$29,250.00)
213651	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$10,100.00)
213855	MSCOLLAN	Alpin		ALGONQUIN	MAHWAH		MMBTU	P		(\$10,750.00)
<b>ALGONQUIN</b>										<b>(\$158,401.59)</b>
212242	MSCOLLAN	TRADER		TCO	POOL		MMBTU	P		(\$22,572.00)
213437	MSCOLLAN	TRADER		TCO	POOL		MMBTU	P		(\$9,037.44)
213455	MSCOLLAN	TRADER		TCO	POOL		MMBTU	P		(\$562.56)
213636	MSCOLLAN	TRADER		TCO	POOL		MMBTU	P		(\$14,208.00)
213765	MSCOLLAN	TRADER		TCO	POOL		MMBTU	P		(\$15,299.50)
214014	MSCOLLAN	TRADER		TCO	POOL		MMBTU	P		(\$15,965.50)
<b>TCO</b>										<b>(\$77,645.00)</b>
212552	MSCOLLAN	Clark		TETCO	M3		MMBTU	P		\$0.00
212552	MSCOLLAN	Clark		TETCO	HANOVER		MMBTU	P	\$	(\$2,197.86)
212552	MSCOLLAN	Clark		TETCO	LAMBVL AGT		MMBTU	P	\$	(\$2,334.80)
212553	MSCOLLAN	Clark		TETCO	M3		MMBTU	P		\$0.00

**Please Wire Transactions To:**

Wachovia Bank, N.A.  
 Wachovia, GA  
 Account # 207-99004-25947  
 ABA # 061-000-227

**Please Remit Check To:**

The Narragansett Electric Company d/b/a Nati  
 100 E. Old Country Road  
 Hicksville, NY 11801 US

**Please Send Correspondence To:**

The Narragansett Electric Company d/b/a  
 100 E. Old Country Road  
 Hicksville, NY 11801 US

**Bill To:****Sequent Energy Management**

Attn:  
 1200 Smith St  
 Suite 900  
 HOUSTON, TX 77002 US

**Invoice Information:****Invoice Month: 04 /2012****Invoice Due Date:**

Invoice Date: 05/10/12

Invoice Number: 86108

Customer #:

**Billing Inquiries:**

The Narragansett Electric Company d/b/a  
 National Grid  
 Attn: Gas Back Office  
 100 E. Old Country Road  
 Hicksville, NY 11801 US

Phone: 516-545-6032

FAX: 516-545-5469

Email: ng@us.ngrid.com

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

212553	MSCOLLAN	Clark		TETCO	HANOVER	MMBTU	P	(\$2,280.92)
212553	MSCOLLAN	Clark		TETCO	LAMBVL AGT	MMBTU	P	(\$5,423.92)
212671	MSCOLLAN	Clark		TETCO	M3	MMBTU	P	\$0.00
212671	MSCOLLAN	Clark		TETCO	LAMBVL AGT	MMBTU	P	(\$7,962.24)
212712	MSCOLLAN	Clark		TETCO	M3	MMBTU	P	\$0.00
212712	MSCOLLAN	Clark		TETCO	LAMBVL AGT	MMBTU	P	(\$16,003.38)
212712	MSCOLLAN	Clark		TETCO	HANOVER	MMBTU	P	(\$18,926.76)
212797	MSCOLLAN	Clark		TETCO	M3	MMBTU	P	\$0.00
212797	MSCOLLAN	Clark		TETCO	LAMBVL AGT	MMBTU	P	(\$21,900.00)
212847	MSCOLLAN	Clark		TETCO	M3	MMBTU	P	\$0.00
212847	MSCOLLAN	Clark		TETCO	HANOVER	MMBTU	P	(\$9,291.16)
212847	MSCOLLAN	Clark		TETCO	LAMBVL AGT	MMBTU	P	(\$11,854.84)
212975	MSCOLLAN	Alpin		TETCO	M3	MMBTU	P	\$0.00
212975	MSCOLLAN	Alpin		TETCO	HANOVER	MMBTU	P	(\$333.84)
212975	MSCOLLAN	Alpin		TETCO	LAMBVL AGT	MMBTU	P	(\$2,041.56)
212976	MSCOLLAN	Alpin		TETCO	M3	MMBTU	P	\$0.00
212976	MSCOLLAN	Alpin		TETCO	HANOVER	MMBTU	P	(\$2,174.24)
212976	MSCOLLAN	Alpin		TETCO	LAMBVL AGT	MMBTU	P	(\$5,170.24)
213073	MSCOLLAN	Clark		TETCO	M3	MMBTU	P	\$0.00
213073	MSCOLLAN	Clark		TETCO	HANOVER	MMBTU	P	(\$2,184.40)
213073	MSCOLLAN	Clark		TETCO	LAMBVL AGT	MMBTU	P	(\$4,050.60)
213162	MSCOLLAN	Clark		TETCO	M3	MMBTU	P	\$0.00
213162	MSCOLLAN	Clark		TETCO	LAMBVL AGT	MMBTU	P	(\$15,450.00)
213421	MSCOLLAN	Clark		TETCO	M3	MMBTU	P	\$0.00
213421	MSCOLLAN	Clark		TETCO	HANOVER	MMBTU	P	(\$6,559.83)
213609	MSCOLLAN	Clark		TETCO	M3	MMBTU	P	\$0.00
213609	MSCOLLAN	Clark	2	TETCO	LAMBVL AGT	MMBTU	P	(\$21,197.40)
						MMBTU		

**Please Wire Transactions To:**

Wachovia Bank, N.A.  
 Wachovia, GA  
 Account # 207-99004-25947  
 ABA # 061-000-227

**Please Remit Check To:**

The Narragansett Electric Company d/b/a Nati  
 100 E. Old Country Road  
 Hicksville, NY 11801 US

**Please Send Correspondence To:**

The Narragansett Electric Company d/b/a  
 100 E. Old Country Road  
 Hicksville, NY 11801 US

**Bill To:**

**Sequent Energy Management**

Attn:  
1200 Smith St  
Suite 900  
HOUSTON, TX 77002 US

**Invoice Information:**

**Invoice Month:** 04/2012

**Invoice Due Date:**

Invoice Date: 05/10/12

Invoice Number: 86108

Customer #:

**Billing Inquiries:**

The Narragansett Electric Company d/b/a  
National Grid  
Attn: Gas Back Office  
100 E. Old Country Road  
Hicksville, NY 11801 US

Phone: 516-545-6032

FAX: 516-545-5469

Email: ng@us.ngrid.com

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

213624	MSCOLLAN	Clark			TETCO	M3		P		\$0.00
213624	MSCOLLAN	Clark	2	2	TETCO	HANOVER	MMBTU	P		(\$5,964.00)
213624	MSCOLLAN	Clark	2	2	TETCO	LAMBVL AGT	MMBTU	P		(\$25,832.10)
213967	MBROLLY	Clark	2	2	TETCO	M3	MMBTU	P		\$0.00
213967	MBROLLY	Clark	2	2	TETCO	HANOVER	MMBTU	P		(\$18,070.02)
214059	MSCOLLAN	Clark	2	2	TETCO	M3	MMBTU	P		\$0.00
214059	MSCOLLAN	Clark	2	2	TETCO	LAMBVL AGT	MMBTU	P		(\$5,501.60)
214060	MSCOLLAN	Clark	2	2	TETCO	M3	MMBTU	P		\$0.00
214060	MSCOLLAN	Clark	2	2	TETCO	HANOVER	MMBTU	P		(\$7,711.90)
214060	MSCOLLAN	Clark	2	2	TETCO	LAMBVL AGT	MMBTU	P		(\$9,786.50)
214107	MSCOLLAN	Clark	2	2	TETCO	M3	MMBTU	P		\$0.00
214107	MSCOLLAN	Clark	2	2	TETCO	LAMBVL AGT	MMBTU	P		(\$9,287.40)
214108	MSCOLLAN	Clark	2	2	TETCO	M3	MMBTU	P		\$0.00
214108	MSCOLLAN	Clark	2	2	TETCO	LAMBVL AGT	MMBTU	P		(\$9,287.40)

**TETCO**

**(\$248,778.91)**

212672	MSCOLLAN	Clark	2	2	TRANSCO	CENTERVILLE	MMBTU	P		(\$2,508.60)
213074	MSCOLLAN	Clark			TRANSCO	CENTERVILLE	MMBTU	P		(\$2,386.50)

**TRANSCO**

**(\$4,895.10)**

**Total Purchases**

**(\$489,720.60)**

Deal #	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	R/P	Price	Amount Due
213259	MBROLLY	ICE		TENNESSEE	TEWKSBURY		MMBTU	R		\$0.00
213259	MBROLLY	ICE		TENNESSEE	OCEAN ST		MMBTU	R		\$10,800.00
213781	MBROLLY	ICE		TENNESSEE	TEWKSBURY		MMBTU	R		\$0.00
213781	MBROLLY	ICE		TENNESSEE	OCEAN ST		MMBTU	R		\$6,780.00
213924	RSUPERTY	ICE		TENNESSEE	TEWKSBURY		MMBTU	R		\$0.00

**Please Wire Transactions To:**

Wachovia Bank, N.A.  
Wachovia, GA  
Account # 207-99004-25947  
ABA # 061-000-227

**Please Remit Check To:**

The Narragansett Electric Company d/b/a Nati  
100 E. Old Country Road  
Hicksville, NY 11801 US

**Please Send Correspondence To:**

The Narragansett Electric Company d/b/  
100 E. Old Country Road  
Hicksville, NY 11801 US



**Bill To:**

**Sequent Energy Management**  
 Attn:  
 1200 Smith St  
 Suite 900  
 HOUSTON, TX 77002 US

**Invoice Information:**

**Invoice Month:** 04 /2012  
**Invoice Due Date:**  
 Invoice Date: 05/10/12  
 Invoice Number: 86108  
 Customer #:

**Billing Inquiries:**

The Narragansett Electric Company d/b/a  
 National Grid  
 Attn: Gas Back Office  
 100 E. Old Country Road  
 Hicksville, NY 11801 US

Phone: 516-545-6032

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

FAX: 516-545-5469

Email: ng@us.ngrid.com

213924 RSUPERTY ICE

TENNESSEE OCEAN ST

MMBTU R

\$22,700.00

**TENNESSEE**

**\$40,280.00**

**Total Sales**

**\$40,280.00**

**INVOICE TOTAL:**

**(\$449,440.60)**

**Please Wire Transactions To:**

Wachovia Bank, N.A.  
 Wachovia, GA  
 Account # 207-99004-25947  
 ABA # 061-000-227

**Please Remit Check To:**

The Narragansett Electric Company d/b/a Nati  
 100 E. Old Country Road  
 Hicksville, NY 11801 US

**Please Send Correspondence To:**

The Narragansett Electric Company d/b/  
 100 E. Old Country Road  
 Hicksville, NY 11801 US



# REMITTANCE

## Remittance Details

**TO:**  
Narragansett Electric Company, dba National Grid  
100 E. Old Country Road  
Hicksville, NY 11801  
United States

Contact Name : Invoices and Payments  
Email Address :  
Phone Number : 1-516-545-6070  
Fax Number : 1-516-545-5469  
GST Number :

BG Energy Merchants, LLC  
BG Group Place  
811 Main Street, Suite 3400  
Houston, TX 77002  
United States

## Purchase / Sales Invoice Details

Invoice Number : 320434  
Flow Period : Sep-12  
Invoice Date : 09-Oct-2012  
Due Date : 10/25/2012  
Payment Currency : USD  
Invoice Status : Draft  
Contact Name : Accounting  
Email Address :  
Phone Number : 713-599-4000  
Fax Number : 713-599-3931

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Volume (MMBTU)	Trade Price	Amount
1295309	Commodity		Buy	Algonquin	ALGONQUIN CITY GATE	7	7			(17,550.00)
									Algonquin Total :	\$(17,550.00)
1298960	Commodity		Buy	Tennessee Gas Pipeline	ZONE 6 LEG 200 POOLING AREA12	12	12			(18,050.00)
1299002	Commodity		Buy	Tennessee Gas Pipeline	ZONE 6 LEG 200 POOLING AREA12	12	12			(6,390.00)
1303329	Commodity		Buy	Tennessee Gas Pipeline	ZONE 6 LEG 200 POOLING AREA18	18	18			(1,660.00)
1305017	Commodity		Buy	Tennessee Gas Pipeline	ZONE 6 LEG 200 POOLING AREA19	19	19			(1,412.00)
1307340	Commodity		Buy	Tennessee Gas Pipeline	ZONE 6 LEG 200 POOLING AREA20	20	20			(36,516.00)
									Tennessee Gas Pipeline Total :	\$(64,028.00)
									<b>Buy Total :</b>	<b>\$(81,578.00)</b>
1291613	Commodity		Sell	Columbia Gas Transmission	IPP POOL	1	4			80,512.00
									Columbia Gas Transmission Total :	\$80,512.00
1292505	Commodity		Sell	Texas Eastern Transmission	ZONE M3 SERVICE POINT	5	5			30,400.00
									Texas Eastern Transmission Total :	\$30,400.00
									<b>Sell Total :</b>	<b>\$110,912.00</b>
988183	Commodity Fee - Asset Management Charge		Buy			1	30			(35,833.33)
998940	Commodity Fee - Asset Management Charge		Buy			1	30			(3,090.42)
									Non-Commodity Total :	\$(38,923.75)



THE POWER OF ACTION

## Physical Gas Settlement Statement

Invoice Number: 100513  
Invoice Date: 10/19/2012

<p>BG Energy Merchants LLC BG Group Place, 811 Main Street, Suite 3400 Houston TX UNITED STATES 77002</p> <p>Contact: Settlements - Physical Telephone Number: 713-599-3741 Facsimile Number: 713-599-3781 Email Address:</p>	<p>The Narragansett Electric Company d/b/a National Grid Pays(USD) \$2,592.27 DUE TO Bank Name: HSBC BANK SWIFT: ABA Routing No: 021001088 Account Name: 000162566 Payment Due on or Before: 25-Oct-12</p>	<p>The Narragansett Electric Company d/b/a National Grid 100 E. Old Country Road Hicksville NY 11801</p> <p>Contact: Settlements - Physical Telephone Number: 516-545-5469 Facsimile Number: 516-545-5469 Email Address: ng@nationalgrid.com</p>
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REDACTED VERSION

The Narragansett Electric Company  
d/b/a National Grid  
Docket No. 4346  
Attachment DIV 1-4-A  
Page 14 of 17

If payment differs from amount invoiced, please fax your support.

Detail

Trade	Description	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	Price	Amount Payable
104459	POOL	Scolian, Michael	BG ENERGY MERCHANTS		COLUMBIA GAS	POOL		mmbtu		\$(80,512.00)
104575	LAMBERTVILLE-HA NOVER	Scolian, Michael	BG ENERGY MERCHANTS		COLUMBIA GAS TETCO	LAMBERTVILLE-HANOVER		mmbtu		\$(80,512.00)
106425	TCPL Demand	Allocca, John E.	BG ENERGY MERCHANTS CANADA		TETCO TRANSCANA DA			gj		\$(30,400.00)
106425	TCPL Pressure	Allocca, John E.	BG ENERGY MERCHANTS CANADA		TRANSCANA DA TRANSCANA			gj		\$(10,584.00)
	Adjustment for currency exchange									\$(1,080.34)
					TRANSCANA					\$(11,664.34)
										\$(517.68)
										\$(517.68)
Total Purchases (USD)										
104923	MIDDLETOWN	Scolian, Michael	BG ENERGY MERCHANTS		ALGONQUIN	MIDDLETOWN		mmbtu		\$17,550.00
106767	Asset Mgmt Arrangement	Allocca, John E.	BG ENERGY MERCHANTS		ALGONQUIN	PORTSMOUTH		dth		\$35,833.33
106429	Asset Mgmt Arrangement	Allocca, John E.	BG ENERGY MERCHANTS		ALGONQUIN	WADDINGTON		dth		\$53,383.33
105414	BERKSHIRE POWER SALES	Superty, Robert.	BG ENERGY MERCHANTS		IROQUOIS	BERKSHIRE POWER SALES		mmbtu		\$18,050.00
105423	GRANITE RIDGE	Superty, Robert.	BG ENERGY MERCHANTS		TENNESSEE	GRANITE RIDGE		mmbtu		\$1,390.00
106369	GRANITE RIDGE	Superty, Robert.	BG ENERGY MERCHANTS		TENNESSEE	GRANITE RIDGE		mmbtu		\$1,960.00
106476	BLACKSTONE	Superty, Robert.	BG ENERGY MERCHANTS		TENNESSEE	BLACKSTONE		mmbtu		\$1,412.00
106650	BERKSHIRE POWER SALES	Brolly, Mary	BG ENERGY MERCHANTS		TENNESSEE	BERKSHIRE POWER SALES		mmbtu		\$3,580.00
106650	FPLE RISE	Brolly, Mary	BG ENERGY MERCHANTS		TENNESSEE	FPLE RISE		mmbtu		\$23,986.00
106650	LEOMINSTER	Brolly, Mary	BG ENERGY MERCHANTS		TENNESSEE	LEOMINSTER		mmbtu		\$4,296.00
106650	TEWKSBURY - BOS	Brolly, Mary	BG ENERGY MERCHANTS		TENNESSEE	TEWKSBURY - BOS		mmbtu		\$3,938.00
106650	WAKEFIELD SALES	Brolly, Mary	BG ENERGY MERCHANTS		TENNESSEE	WAKEFIELD SALES		mmbtu		\$716.00



TENNESSEE		17,800	05/17	\$64,028.00
Total Sales (USD)			05/17	\$120,501.75
INVOICE TOTAL (USD):			05/17	\$(2,592.27)

## Physical Gas Settlement Statement

Invoice Number: 100463  
Invoice Date: 10/17/2012

Hess Corporation	The Narragansett Electric Company d/b/a National Grid	The Narragansett Electric Company d/b/a National Grid
Contact: Telephone Number: Facsimile Number: Email Address:	<p>Pays(USD) \$7,770.95</p> <p>DUE TO</p> <p>Bank Name: JP MORGAN CHASE BANK, NA</p> <p>SWIFT:</p> <p>ABA Routing No: 021000021</p> <p>Account Name: 323271979</p> <p>Account No: 25-Oct-12</p> <p>Payment Due on or Before:</p>	<p>Contact: Telephone Number: Facsimile Number: Email Address</p>

REDACTED VERSION

If payment differs from amount invoiced, please fax your support.

Trade	Description	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	Price	Amount Payable
	POOL	Scollan, Michael	HESS CORPORATION		COLUMBIA GAS	POOL		mmbtu		\$(3,267.00)
	LAMBERTVILLE-HA NOVER	Scollan, Michael	HESS CORPORATION		COLUMBIA GAS			mmbtu		\$(3,267.00)
	LAMBERTVILLE-HA NOVER	Scollan, Michael	HESS CORPORATION		TETCO	LAMBERTVILLE-HANOVER		mmbtu		\$(21,056.49)
					TETCO	LAMBERTVILLE-HANOVER		dth		\$(8,917.46)
					TETCO					\$(29,973.95)
Total Purchases (USD)										\$(33,240.95)
Trade	Description	Trader	Deal Contact	Trade Date	Pipeline	Meter	Meter Vol.	UoM	Price	Amount Due
	POOL	Scollan, Michael	HESS CORPORATION		COLUMBIA GAS	POOL		mmbtu		\$25,470.00
					COLUMBIA GAS					\$25,470.00
Total Sales (USD)										\$25,470.00
INVOICE TOTAL (USD):										\$(7,770.95)

The Narragansett Electric Company  
d/b/a National Grid  
Docket No. 4346  
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The Narragansett Electric  
d/b/a National Grid  
Docket No. 4346  
In Re: National Grid's May 20, 2013  
Monthly Filing of GCR Deferred Balances  
Responses to the Division's First Set of Data Requests  
Issued on June 14, 2013

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**Redacted**  
Division 1-5

Request:

Please provide copies of all invoices for Pipeline Commodity Charges relied upon in the Company's determination of its previously reported and adjusted monthly amounts for Total Pipeline Commodity Charges for each of the referenced months (i.e., November 2012 through March 2013).

Response:

Please see Attachment DIV-1-5-A for a copy of all invoices required to explain the difference between the previously reported and adjusted monthly amounts for Total Pipeline Commodity Charges for each of the referenced months. Pursuant to Commission Rule 1.2(g), the Company is seeking confidential treatment of Attachment DIV-1-5-A. A summary of the invoices is provided in the response to Division 1-3 are listed in Attachment DIV-1-3-A and are used to explain the adjustment. All other invoices used in the determination of the previously reported and adjusted monthly amounts for Total Pipeline Commodity Charges for each of the referenced months did not impact the adjustment and are not provided as part of this response due to their voluminous nature and to avoid confusion.

The Narragansett Electric  
d/b/a National Grid  
Docket No. 4346  
In Re: National Grid's May 20, 2013  
Monthly Filing of GCR Deferred Balances  
Responses to the Division's First Set of Data Requests  
Issued on June 14, 2013

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Attachment DIV-1-5-A

Due to the voluminous nature of Attachment DIV-1-5-A, the Company is providing the redacted version of this document on CD-ROM.

The Narragansett Electric  
d/b/a National Grid  
Docket No. 4346  
In Re: National Grid's May 20, 2013  
Monthly Filing of GCR Deferred Balances  
Responses to the Division's First Set of Data Requests  
Issued on June 14, 2013

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Division 1-6

Request:

Please provide documentation of all allocations and/or assignments of costs (including transactional costs and internal costs for National Grid procurement operations) that are considered in the determination of:

- a. The previously reported Beginning Balance for November 2012 in the "Variable Cost Deferred" section of the Company's prior monthly reports; and
- b. The revised (i.e., adjusted) Beginning Balance for November 2012 as presented in its May 20, 2013 filing;

Response:

- a. Transactional costs and internal costs for National Grid procurement operations did not change as a result of the adjustments contained in the Monthly Deferred Report filed on May 20, 2013. As shown in Attachment DIV-1-2-B and Attachment DIV-1-2-C, the Pipeline Commodity Costs contain a small transaction fee each month associated with ICE (Intercontinental Exchange Inc.). Also, in Schedule 2, Line 106, the Company details the broker commissions and other fees associated with its hedges. Finally, in Schedule 1, Lines 7 and 23, the Company details the Supply Related LNG O&M.
- b. Please see the response above.

Division 1-7

Request:

Please provide documentation of all allocations and/or assignments of costs (including transactional costs and internal costs for National Grid procurement operations) that are considered in the determination of:

- a. The previously reported monthly amounts for Total Pipeline Commodity Charges for each of the referenced months (i.e., November 2012 through March 2013); and
- b. The revised (i.e., adjusted) monthly amounts for Total Pipeline Commodity Charges for each of the referenced months (i.e., November 2012 through March 2013).

Response:

- a. Transactional costs and internal costs for National Grid procurement operations did not change as a result of the adjustments contained in the Monthly Deferred Report filed on May 20, 2013. As shown in the Attachment DIV-1-3-B and Attachment DIV-1-3-C, the Pipeline Commodity Costs contain a small transaction fee each month associated with ICE (Intercontinental Exchange). Also, in Schedule 2, Line 106, the Company details the broker commissions and other fees associated with its hedges. Finally, in Schedule 1, Lines 7 and 23, the Company details the Supply Related LNG O&M.
- b. Please see the response above.