

July 16, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Corrections to Back-up Service Retail Delivery Service Rates B-32 and B-62
Docket No. _____**

Dear Ms. Massaro:

On behalf of National Grid,¹ I am submitting revised retail delivery tariffs for Back-up Service Rates B-32 and B-62, and a revised Summary of Retail Delivery Rates reflecting corrections to the Back-up Service Demand Charges for those rate classes. The enclosed tariff revisions are being submitted for approval to conform the Company's back-up service tariffs and rates to the provisions of the settlement agreement relating to back-up service rates approved by the Rhode Island Public Utilities Commission ("Commission") in R.I.P.U.C. Docket No. 4232.

In R.I.P.U.C. Docket No. 4232, the Commission approved a settlement agreement that implemented, effective January 1, 2012, new back-up service tariffs, R.I.P.U.C. Nos. 2076 and 2077, pertaining to rate classes B-32 and B-62, respectively. Pursuant to those new tariffs, customers receiving back-up retail delivery service receive a 90 percent discount on the Back-up Demand Charge. The tariffs specified that the applicable undiscounted Back-up Demand Charge per kW was \$5.22 per kW in excess of 200 kW for rate class B-32 and \$2.86 per kW in excess of 200 kW for rate class B-62. These charges represented the Back-up Demand per kW Charges that were in effect prior to January 1, 2012 and included the base distribution per kW charge, plus the Infrastructure, Safety and Reliability Plan charges that were approved effective April 1, 2011.

However, subsequent to the January 1, 2012 implementation of the new Back-up Service rates, the Commission approved rate adjustments in R.I.P.U.C. Docket No. 4218, the Infrastructure, Safety, and Reliability Plan for Fiscal Year 2013, for rates effective April 1, 2012. In addition, adjustments to base distribution charges were approved in R.I.P.U.C. Docket No. 4065, Review of Capital Structure, effective April 23, 2012. In both cases, the rate adjustments applied to Rates B-32 and B-62 did not reflect the 90% discount that is intended to apply to all Back-up Demand per kW charges. This filing is intended to reflect those rate adjustments in the calculation of back-up service rates.

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

This letter includes the following attachments:

Attachment 1: contains the current R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, approved in R.I.P.U.C. Docket No. 4327 (Revenue Decoupling Reconciliation filing) for rates effective July 1, 2012 and the corrected R.I.P.U.C. No. 2095, with an effective date of August 1, 2012. As shown on this tariff, the corrected Back-up Service Demand Charge per kW for Rate B-32 is \$0.54 as compared to the rate currently in effect of \$0.55. Please note that on R.I.P.U.C. No. 2095 currently in effect, the O&M Factor was inadvertently included with the base charge and has been revised on the corrected tariff. For Rate B-62, the corrected Back-up Service Demand Charge per kW is \$0.30 as compared to the rate currently in effect of \$0.36.

Attachment 2: contains clean and marked versions of R.I.P.U.C. No. 2122, C&I Back-up Service Rate B-32, replacing R.I.P.U.C. No. 2084, and R.I.P.U.C. No. 2123 3,000 kW Demand Back-up Service Rate B-62, replacing R.I.P.U.C. No. 2085. In these tariffs, the Company has added language to further clarify the calculation of the discounted Back-up Demand charge.

Attachment 3: presents the calculation of the discounted Back-up Service Demand Charges for Rates B-32 and B-62 that should have been in effect for rates effective April 1, 2012 and April 23, 2012.

The Company has proposed an effective date for the new tariffs of August 16, 2012. However, since the proposed rates reflect corrections to rates effective since April 1, 2012, the Company will apply rate adjustments to the bills of the affected customers that reflect the charges that should have been in effect April 1, 2012. Only two customers are affected by the proposed rate corrections and the amount of the bill adjustments is estimated to be approximately \$1500.00.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Steve Scialabba
Leo Wold, Esq.

National Grid

The Narragansett Electric Company

Correction to Distribution kW Charge Applicable
to Back-up Retail Delivery Service for Rate
Classes B-32 and B-62

July 2012

Submitted to:
Rhode Island Public Utilities Commission
R.I.P.U.C. Docket No. _____

Submitted by:
The logo for National Grid, featuring the word "national" in a standard blue font and "grid" in a bold, italicized blue font.

Attachment 1

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	CapEx Factor Charge	RDM Adj Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting Charge	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G=C+D+E+F	H	I	J=H+I	K	L	M	N	O=L+M+N	P	Q	R=P+Q	S	T=G+J+K+O+R+S
A-16 <i>Basic Residential Rate</i> R.I.P.U.C.No. 2082	Customer Charge kWh Charge <i>Effective Date</i>	\$3.75 \$0.03416 4/23/12	\$0.00159 4/1/12	\$0.00056 4/1/12	(\$0.00014) 7/1/12	\$3.75 \$0.03617 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$0.01950 4/1/12	(\$0.00026) 4/1/12	\$0.00018 4/1/12	\$0.01942 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$4.58 \$0.06251
A-60 <i>Low Income Rate</i> R.I.P.U.C.No. 2083	Customer Charge kWh Charge <i>Effective Date</i>	\$0.00 \$0.02048 4/23/12	\$0.00159 4/1/12	\$0.00056 4/1/12	(\$0.00014) 7/1/12	\$0.00 \$0.02249 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$0.01950 4/1/12	(\$0.00026) 4/1/12	\$0.00018 4/1/12	\$0.01942 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$0.83 \$0.04883
B-32 <i>C&I Back-up Service Rate</i> R.I.P.U.C.No. 2084	Customer Charge Backup Demand Charge - in excess of 200 kW kW Charge - in excess of 200 kW kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount <i>Effective Date</i>	\$750.00 \$0.10 \$2.15 \$0.00818 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12	\$0.30 \$0.14 \$0.14 \$0.00073 \$0.00000 (\$0.00014) \$0.00000 7/1/12	\$0.14 \$0.14 \$0.00 (\$0.00014) \$0.00000 (\$0.00014) (\$2.00) 7/1/12	\$0.00000 (\$0.00014) (\$0.00014) (\$0.00014) (\$0.00014) (\$0.00014) (\$0.00014) 7/1/12	\$750.00 \$0.54 \$2.29 \$0.00 \$0.00877 (\$0.42) \$2.42 (\$2.00) 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$2.92 \$0.00659 4/1/12	(\$0.00026) 4/1/12	\$0.00013 4/1/12	\$2.92 \$0.00646 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$750.83 \$0.54 \$2.29 \$2.92 \$0.02215 (\$0.42) \$2.42 (\$2.00)
B-62 <i>3,000 kW Back-up Service Rate</i> R.I.P.U.C.No. 2085	Customer Charge Backup Demand Charge kW Charge kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount <i>Effective Date</i>	\$17,000.00 (\$0.16) \$2.57 \$0.00009 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12	\$0.35 \$0.35 \$0.00000 \$0.00000 \$0.00000 (\$0.00014) \$0.00000 7/1/12	\$0.11 \$0.11 \$0.00 (\$0.00014) \$0.00000 (\$0.00014) (\$0.00014) 7/1/12	\$0.00000 (\$0.00014) (\$0.00014) (\$0.00014) (\$0.00014) (\$0.00014) (\$0.00014) 7/1/12	\$17,000.00 \$0.30 \$3.03 \$0.00 -\$0.00005 (\$0.42) \$2.42 (\$2.00) 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$2.92 \$0.00659 4/1/12	(\$0.00026) 4/1/12	\$0.00013 4/1/12	\$2.92 \$0.00646 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$17,000.83 \$0.30 \$3.03 \$2.92 \$0.01333 (\$0.42) \$2.42 (\$2.00)
C-06 <i>Small C&I Rate</i> R.I.P.U.C.No. 2086	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) <i>Effective Date</i>	\$8.00 \$5.00 \$0.03257 \$1.85 4/23/12	\$0.00166 4/1/12	\$0.00053 4/1/12	(\$0.00014) 7/1/12	\$8.00 \$5.00 \$0.03462 \$1.85 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 \$0.83 1/1/12	\$0.01847 4/1/12	(\$0.00026) 4/1/12	\$0.00017 4/1/12	\$0.01838 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$8.83 \$5.83 \$0.05992 \$1.85
G-02 <i>General C&I Rate</i> R.I.P.U.C.No. 2087	Customer Charge kW > 10 Charge kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount <i>Effective Date</i>	\$125.00 \$4.63 \$0.00623 (\$0.42) -1.0% 4/23/12	\$0.00135 4/1/12	\$0.00000 4/1/12	(\$0.00014) 7/1/12	\$125.00 \$4.78 \$0.00 \$0.00744 (\$0.42) 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$2.70 \$0.00846 4/1/12	(\$0.00026) 4/1/12	\$0.00015 4/1/12	\$2.70 \$0.00835 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$125.83 \$4.78 \$2.70 \$0.02271 (\$0.42)

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 08/15/2012
(Replacing R.I.P.U.C No. 2095 effective 07/01/12)
Issued: 07/16/2012

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

		Distribution	Operating &	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
Rate	Charge Description	Charge	Maintenance Exp Charge	Factor Charge	Adj Factor	Distribution Charge	Metering Charge	Long-Term Contracting Charge	Energy Distribution Charge	Enhancement Charge	Transmission Charge	Transmission Adjustment	Uncollectible Factor	Transmission Charge	Transition Charge	Transition Charge Adj	Transition Charge	Efficiency Program Charge	Delivery Charges
A	B	C	D	E	F	G=C+D+E+F	H	I	J=H + I	K	L	M	N	O=L+M+N	P	Q	R=P+Q	S	T=G+J+K+O+R+S
G-32 200 kW Demand Rate R.I.P.U.C.No. 2088	Customer Charge kW Charge - in excess of 200 kW kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date	\$750.00 \$2.15 \$0.00818 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12	 \$0.00073 \$0.00000 4/1/12	 \$0.14 \$0.00000 4/1/12	 (\$0.00014) 7/1/12	\$750.00 \$2.29 \$0.00 \$0.00877 (\$0.42) \$2.42 (\$2.00) 04/01/12	 \$0.00000 04/01/12	 \$0.00007 04/01/12	 \$0.00007 1/1/12	\$0.83 4/1/12	 \$2.92 \$0.00659 4/1/12	 (\$0.00026) 4/1/12	 \$0.00013 4/1/12	 \$2.92 \$0.00646 4/1/12	\$0.00081 (\$0.00018) 4/1/12	 \$0.00063 4/1/12	 \$0.00622 3/1/12	 \$750.83 \$2.29 \$2.92 \$0.02215 (\$0.42) \$2.42 (\$2.00)	
G-62 3,000 kW Demand Rate R.I.P.U.C.No. 2089	Customer Charge kW Charge kW Charge kWh Charge Second Feeder Service High Voltage Delivery Discount High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date	\$17,000.00 \$2.57 \$0.00009 \$2.42 (\$0.42) (\$2.00) -1.0% 4/23/12	 \$0.35 \$0.00000 4/1/12	 \$0.11 \$0.00000 4/1/12	 (\$0.00014) 7/1/12	\$17,000.00 \$3.03 \$0.00 -\$0.00005 \$2.42 (\$0.42) (\$2.00) 04/01/12	 \$0.00000 04/01/12	 \$0.00007 04/01/12	 \$0.00007 1/1/12	\$0.83 4/1/12	 \$2.92 \$0.00659 4/1/12	 (\$0.00026) 4/1/12	 \$0.00013 4/1/12	 \$2.92 \$0.00646 4/1/12	\$0.00081 (\$0.00018) 4/1/12	 \$0.00063 4/1/12	 \$0.00622 3/1/12	 \$17,000.83 \$3.03 \$2.92 \$0.01333 \$2.42 (\$0.42) (\$2.00)	
X-01 Electric Propulsion Rate R.I.P.U.C.No. 2090	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01240 4/23/12	 \$0.00201 4/1/12	 \$0.00067 4/1/12	 (\$0.00014) 7/1/12	\$16,500.00 \$0.00 \$0.01494 04/01/12	 \$0.00000 04/01/12	 \$0.00007 04/01/12	 \$0.00007 1/1/12	\$0.83 4/1/12	 \$2.92 \$0.00659 4/1/12	 (\$0.00026) 4/1/12	 \$0.00013 4/1/12	 \$2.92 \$0.00646 4/1/12	\$0.00081 (\$0.00018) 4/1/12	 \$0.00063 4/1/12	 \$0.00622 3/1/12	 \$16,500.83 \$2.92 \$0.02832	
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C.No. 2091	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,640.42 \$0.00 \$3,640.42 4/1/11	 \$0.00 \$0.00 \$0.00 4/1/12	 \$0.00 \$0.00 \$0.00 4/1/12	 4/1/12	\$3,640.42 \$0.00 \$3,640.42 1/1/12	 4/1/12	 1/1/12	 1/1/12	\$0.83 \$0.00 \$0.00 \$0.83 \$0.00000 4/1/12	 \$0.00 \$0.00 \$0.00000 4/1/12	 \$0.00 \$0.00 \$0.00000 4/1/12	 \$0.00 \$0.00 \$0.00000 4/1/12	 \$3,500.00 \$0.00081 \$0.00081 4/1/12	 \$0.00 (\$0.00018) (\$0.00018) 4/1/12	 \$3,500.00 \$0.00063 \$0.00063 4/1/12	 \$800.00 \$0.00622 \$0.00622 3/1/12	 \$7,941.25 \$0.00685 \$3,641.25 \$0.00685	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 08/15/2012
(Replacing R.I.P.U.C No. 2095 effective 07/01/12)
Issued: 07/16/2012

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2082 through 2091
D. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
E. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
F. Per RDM Filing, R.I.P.U.C. Docket No. ____, filed May 2012
G. Col C + Col D + Col E + Col F
H. per Net Metering Provision, R.I.P.U.C. No. 2099

I. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081
J. Col H + Col I
K. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
M. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
O. Col L + Col M +Col N

P. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
Q. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
R. Col P + Col Q
S. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
T. Col G + Col J + Col K + Col O + Col R + Col S

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge				Operating & Maintenance Exp Charge	CapEx Factor Charge	RDM Adj Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting Charge	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C				D	E	F	G=C+D+E+F	H	I	J=H + I	K	L	M	N	O=L+M+N	P	Q	R=P+Q	S	T=G+J+K+O+R+S
Rate S-06 Decorative Street and Area Lighting Service R.I.P.U.C.No. 2092	<u>Fixture Charges</u>																					
		<u>Full Service S-06</u>	<u>Full Service S-10</u>	<u>Full Service S-14</u>	<u>Temp-off S-14</u>																	
Rate S-10 Limited Service - Private Lighting R.I.P.U.C.No. 2093	<u>Luminaires</u>																					
	<u>Incandescent</u>																					
	Roadway LUM INC RWY 105W	n/a	\$69.46	\$69.46	\$41.68																	
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$69.46	\$41.68																	
Rate S-14 General Street and Area Lighting Service R.I.P.U.C.No. 2094	<u>Mercury Vapor</u>																					
	Roadway LUM MV RWY 100W	n/a	\$69.46	\$69.46	\$41.68																	
	LUM MV RWY 175W	n/a	\$72.63	\$72.63	\$43.58																	
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$72.63	\$43.58																	
	LUM MV RWY 400W	n/a	\$120.39	\$120.39	\$72.23																	
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08																	
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08																	
	Flood LUM MV FLD 400W	n/a	\$143.14	\$143.14	\$85.88																	
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																	
	<u>Sodium Vapor</u>																					
	Roadway LUM HPS RWY 50W	n/a	\$69.46	\$69.46	\$41.68																	
	LUM HPS RWY 70W	n/a	\$69.72	\$69.72	\$41.83																	
	LUM HPS RWY 100W	n/a	\$72.63	\$72.63	\$43.58																	
	LUM HPS RWY 150W	n/a	\$72.63	\$72.63	\$43.58																	
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23																	
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08																	
	Flood LUM HPS FLD 250W	n/a	\$143.14	\$143.14	\$85.88																	
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82																	
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29																	
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08																	
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33																	
	SHOEBOX X - LUM HPS REC 100W-C1	n/a	\$92.30	n/a	n/a																	
	<u>Metal Halide</u>																					
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82																	
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																	
	<u>Decorative</u>																					
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a																	
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a																	
	DEC HPS AG 50W	\$239.39	n/a	n/a	n/a																	
	DEC HPS AG 100W	\$241.52	n/a	n/a	n/a																	
	DEC HPS WL 50W	\$269.63	n/a	n/a	n/a																	
	DEC HPS WL 100W	\$273.09	n/a	n/a	n/a																	
	DEC HPS TR-TW 50W	\$334.84	n/a	n/a	n/a																	
	DEC HPS TR-TW 100W	\$337.49	n/a	n/a	n/a																	
	DEC HPS AG-TW 50W	\$502.64	n/a	n/a	n/a																	
	DEC HPS AG-TW 100W	\$506.93	n/a	n/a	n/a																	
	DEC HPS WL-TW 50W	\$563.13	n/a	n/a	n/a																	
	DEC HPS WL-TW 100W	\$570.08	n/a	n/a	n/a																	
	<u>Standards</u>																					
	POLE-WOOD	n/a	\$77.81	\$77.81	\$77.81																	
	POLE FIBER PTEMB <25' w/out foundation	n/a	\$105.72	\$105.72	\$105.72																	
	POLE FIBER RWY <25 w/ foundation	n/a	\$162.86	\$162.86	\$162.86																	
	POLE FIBER RWY => 25 w/ foundation	n/a	\$185.67	\$185.67	\$185.67																	
	POLE METAL EMBEDDED (S-14 Only)	n/a	\$253.37	\$253.37	\$253.37																	
	POLE METAL=>25FT (with foundation)	n/a	\$304.55	\$304.55	\$304.55																	
	DEC VILL PT/FDN	\$607.38	n/a	n/a	n/a																	
	DEC WASH PT/FDN	\$631.69	n/a	n/a	n/a																	
	<u>Effective Date</u>	<u>06/01/2010</u>	<u>06/01/2010</u>	<u>06/01/2010</u>	<u>06/01/2010</u>																	
	Customer Charge												\$0.83									
	kWh Charge	(\$0.00429)	(\$0.00429)	(\$0.00429)		\$0.01047	\$0.00262	(\$0.00014)	\$0.00866	\$0.00000	\$0.00007	\$0.00007		\$0.01168	(\$0.00026)	\$0.00010	\$0.01152	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	<u>Effective Date</u>	<u>4/23/12</u>	<u>4/23/12</u>	<u>4/23/12</u>		<u>4/1/12</u>	<u>4/1/12</u>	<u>7/1/12</u>		<u>4/1/12</u>	<u>4/1/12</u>		<u>1/1/12</u>	<u>4/1/12</u>	<u>4/1/12</u>	<u>4/1/12</u>	<u>4/1/12</u>	<u>4/1/12</u>	<u>4/1/12</u>	<u>3/1/12</u>		

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2082 through 2091
D. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
E. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
F. Per RDM Filing, R.I.P.U.C. Docket No. _____, filed May 2012
G. Col C + Col D + Col E + Col F
H. per Net Metering Provision, R.I.P.U.C. No. 2099
- I. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081
J. Col H + Col I
K. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
M. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
O. Col L + Col M +Col N
- P. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
Q. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
R. Col P + Col Q
S. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh
Renewable Energy Charge per R.I.G.L. §39-2-1.2
T. Col G + Col J + Col K + Col O + Col R + Col S

Effective: 08/15/2012
(Replacing R.I.P.U.C.No. 2095 effective 07/01/12)
Issued: 07/16/2012

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	CapEx Factor Charge	RDM Adj Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting Charge	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G=C+D+E+F	H	I	J=H+I	K	L	M	N	O=L+M+N	P	Q	R=P+Q	S	T=G+J+K+O+R+S
A-16 <i>Basic Residential Rate</i> R.I.P.U.C.No. 2082	Customer Charge kWh Charge <i>Effective Date</i>	\$3.75 \$0.03416 4/23/12	\$0.00159 4/1/12	\$0.00056 4/1/12	(\$0.00014) 7/1/12	\$3.75 \$0.03617 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$0.01950 4/1/12	(\$0.00026) 4/1/12	\$0.00018 4/1/12	\$0.01942 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$4.58 \$0.06251
A-60 <i>Low Income Rate</i> R.I.P.U.C.No. 2083	Customer Charge kWh Charge <i>Effective Date</i>	\$0.00 \$0.02048 4/23/12	\$0.00159 4/1/12	\$0.00056 4/1/12	(\$0.00014) 7/1/12	\$0.00 \$0.02249 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$0.01950 4/1/12	(\$0.00026) 4/1/12	\$0.00018 4/1/12	\$0.01942 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$0.83 \$0.04883
B-32 <i>C&I Back-up Service Rate</i> R.I.P.U.C.No. 2084	Customer Charge Backup Demand Charge - in excess of 200 kW kW Charge - in excess of 200 kW kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount <i>Effective Date</i>	\$750.00 \$0.41 \$2.15 \$0.00818 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12	\$0.00073 4/1/12	\$0.00000 4/1/12	(\$0.00014) 7/1/12	\$750.00 \$0.55 \$2.29 \$0.00 \$0.00877 (\$0.42) \$2.42 (\$2.00) 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$2.92 \$0.00659 4/1/12	(\$0.00026) 4/1/12	\$0.00013 4/1/12	\$2.92 \$0.00646 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$750.83 \$0.55 \$2.29 \$2.92 \$0.02215 (\$0.42) \$2.42 (\$2.00)
B-62 <i>3,000 kW Back-up Service Rate</i> R.I.P.U.C.No. 2085	Customer Charge Backup Demand Charge kW Charge kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount <i>Effective Date</i>	\$17,000.00 -\$0.10 \$2.57 \$0.00009 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12	\$0.35 \$0.35 \$0.00000 4/1/12	\$0.11 \$0.11 \$0.00000 4/1/12	(\$0.00014) 7/1/12	\$17,000.00 \$0.36 \$3.03 \$0.00 -\$0.00005 (\$0.42) \$2.42 (\$2.00) 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$2.92 \$0.00659 4/1/12	(\$0.00026) 4/1/12	\$0.00013 4/1/12	\$2.92 \$0.00646 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$17,000.83 \$0.36 \$3.03 \$2.92 \$0.01333 (\$0.42) \$2.42 (\$2.00)
C-06 <i>Small C&I Rate</i> R.I.P.U.C.No. 2086	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) <i>Effective Date</i>	\$8.00 \$5.00 \$0.03257 \$1.85 4/23/12	\$0.00166 4/1/12	\$0.00053 4/1/12	(\$0.00014) 7/1/12	\$8.00 \$5.00 \$0.03462 \$1.85 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 \$0.83 1/1/12	\$0.01847 4/1/12	(\$0.00026) 4/1/12	\$0.00017 4/1/12	\$0.01838 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$8.83 \$5.83 \$0.05992 \$1.85
G-02 <i>General C&I Rate</i> R.I.P.U.C.No. 2087	Customer Charge kW > 10 Charge kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount <i>Effective Date</i>	\$125.00 \$4.63 \$0.00623 (\$0.42) -1.0% 4/23/12	\$0.00135 4/1/12	\$0.00000 4/1/12	(\$0.00014) 7/1/12	\$125.00 \$4.78 \$0.00 \$0.00744 (\$0.42) 4/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007 4/1/12	\$0.83 1/1/12	\$2.70 \$0.00846 4/1/12	(\$0.00026) 4/1/12	\$0.00015 4/1/12	\$2.70 \$0.00835 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 4/1/12	\$0.00622 3/1/12	\$125.83 \$4.78 \$2.70 \$0.02271 (\$0.42)

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 07/01/2012
(Replacing R.I.P.U.C No. 2095 effective 04/23/12)
Issued: 05/15/2012

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	CapEx Factor Charge	RDM Adj Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting Charge	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G=C+D+E+F	H	I	J=H+I	K	L	M	N	O=L+M+N	P	Q	R=P+Q	S	T=G+J+K+O+R+S
G-32 200 kW Demand Rate R.I.P.U.C.No. 2088	Customer Charge kW Charge - in excess of 200 kW kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date	\$750.00 \$2.15 \$0.00818 (\$0.42) \$2.42 (\$2.00) -1.0% 4/23/12	\$0.00073 \$0.00000 \$0.00000 4/1/12	\$0.14 \$0.00000 \$0.00000 4/1/12		\$750.00 \$2.29 \$0.00 \$0.00877 (\$0.42) \$2.42 (\$2.00) 4/1/12	\$0.00000 \$0.00007 \$0.00007 04/01/12	\$0.00007 \$0.00007 \$0.00007 04/01/12	\$0.00007 \$0.00007 \$0.00007 1/1/12	\$0.83 \$0.83 \$0.83 1/1/12	\$2.92 \$0.00659 \$0.00659 4/1/12	(\$0.00026) (\$0.00026) (\$0.00026) 4/1/12	\$0.00013 \$0.00013 \$0.00013 4/1/12	\$2.92 \$0.00646 \$0.00646 4/1/12	\$0.00081 \$0.00081 \$0.00081 4/1/12	(\$0.00018) (\$0.00018) (\$0.00018) 4/1/12	\$0.00063 \$0.00063 \$0.00063 4/1/12	\$0.00622 \$0.00622 \$0.00622 3/1/12	\$750.83 \$2.29 \$2.92 \$0.02215 (\$0.42) \$2.42 (\$2.00)
G-62 3,000 kW Demand Rate R.I.P.U.C.No. 2089	Customer Charge kW Charge kWh Charge Second Feeder Service High Voltage Delivery Discount High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date	\$17,000.00 \$2.57 \$0.00009 \$2.42 (\$0.42) (\$2.00) -1.0% 4/23/12	\$0.35 \$0.00000 \$0.00000 4/1/12	\$0.11 \$0.00000 \$0.00000 4/1/12		\$17,000.00 \$3.03 \$0.00 -\$0.00005 \$2.42 (\$0.42) (\$2.00) 4/1/12	\$0.00000 \$0.00007 \$0.00007 04/01/12	\$0.00007 \$0.00007 \$0.00007 04/01/12	\$0.00007 \$0.00007 \$0.00007 1/1/12	\$0.83 \$0.83 \$0.83 1/1/12	\$2.92 \$0.00659 \$0.00659 4/1/12	(\$0.00026) (\$0.00026) (\$0.00026) 4/1/12	\$0.00013 \$0.00013 \$0.00013 4/1/12	\$2.92 \$0.00646 \$0.00646 4/1/12	\$0.00081 \$0.00081 \$0.00081 4/1/12	(\$0.00018) (\$0.00018) (\$0.00018) 4/1/12	\$0.00063 \$0.00063 \$0.00063 4/1/12	\$0.00622 \$0.00622 \$0.00622 3/1/12	\$17,000.83 \$3.03 \$2.92 \$0.01333 \$2.42 (\$0.42) (\$2.00)
X-01 Electric Propulsion Rate R.I.P.U.C.No. 2090	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01240 4/23/12	\$0.00201 4/1/12	\$0.00067 4/1/12		\$16,500.00 \$0.00 \$0.01494 4/1/12	\$0.00000 \$0.00007 \$0.00007 04/01/12	\$0.00007 \$0.00007 \$0.00007 04/01/12	\$0.00007 \$0.00007 \$0.00007 1/1/12	\$0.83 \$0.83 \$0.83 1/1/12	\$2.92 \$0.00659 \$0.00659 4/1/12	(\$0.00026) (\$0.00026) (\$0.00026) 4/1/12	\$0.00013 \$0.00013 \$0.00013 4/1/12	\$2.92 \$0.00646 \$0.00646 4/1/12	\$0.00081 \$0.00081 \$0.00081 4/1/12	(\$0.00018) (\$0.00018) (\$0.00018) 4/1/12	\$0.00063 \$0.00063 \$0.00063 4/1/12	\$0.00622 \$0.00622 \$0.00622 3/1/12	\$16,500.83 \$2.92 \$0.02832
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C.No. 2091	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,640.42 \$0.00 \$3,640.42 4/1/11	\$0.00 \$0.00 \$0.00 4/1/12	\$0.00 \$0.00 \$0.00 4/1/12		\$3,640.42 \$0.00 \$3,640.42 4/1/12	\$0.83 \$0.83 \$0.83 1/1/12	\$0.83 \$0.83 \$0.83 1/1/12	\$0.83 \$0.83 \$0.83 1/1/12	\$0.83 \$0.83 \$0.83 1/1/12	\$0.00 \$0.00 \$0.00 4/1/12	\$0.00 \$0.00 \$0.00 4/1/12	\$0.00 \$0.00 \$0.00 4/1/12	\$0.00 \$0.00 \$0.00 4/1/12	\$3,500.00 \$0.00081 \$3,500.00 4/1/12	\$0.00 (\$0.00018) \$0.00 4/1/12	\$3,500.00 \$0.00063 \$3,500.00 4/1/12	\$800.00 \$0.00622 \$800.00 3/1/12	\$7,941.25 \$0.00685 \$7,941.25 \$0.00685

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 07/01/2012
(Replacing R.I.P.U.C No. 2095 effective 04/23/12)
Issued: 05/15/2012

Column Descriptions:

- | | | |
|--|--|--|
| <p>A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2082 through 2091
D. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
E. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
F. Per RDM Filing, R.I.P.U.C. Docket No. ____, filed May 2012
G. Col C + Col D + Col E + Col F
H. per Net Metering Provision, R.I.P.U.C. No. 2099</p> | <p>I. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081
J. Col H + Col I
K. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
M. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
O. Col L + Col M +Col N</p> | <p>P. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
Q. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
R. Col P + Col Q
S. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
T. Col G + Col J + Col K + Col O + Col R + Col S</p> |
|--|--|--|

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge				Operating & Maintenance Exp Charge	CapEx Factor Charge	RDM Adj Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting Charge	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Uncollectible Adjustment	Transmission Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C				D	E	F	G=C+D+E+F	H	I	J=H + I	K	L	M	N	O=L+M+N	P	Q	R=P+Q	S	T=G+J+K+O+R +S
RateS-06 Decorative Street and Area Lighting Service R.I.P.U.C.No. 2092	<u>Fixture Charges</u>																					
		<u>Full Service S-06</u>	<u>Full Service S-10</u>	<u>Full Service S-14</u>	<u>Temp-off S-14</u>																	
	<u>Luminaires</u>																					
Rate S-10 Limited Service - Private Lighting R.I.P.U.C.No. 2093	<u>Incandescent</u>																					
	Roadway LUM INC RWY 105W	n/a	\$69.46	\$69.46	\$41.68																	
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$69.46	\$41.68																	
	<u>Mercury Vapor</u>																					
Rate S-14 General Street and Area Lighting Service R.I.P.U.C.No. 2094	Roadway LUM MV RWY 100W	n/a	\$69.46	\$69.46	\$41.68																	
	LUM MV RWY 175W	n/a	\$72.63	\$72.63	\$43.58																	
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$72.63	\$43.58																	
	LUM MV RWY 400W	n/a	\$120.39	\$120.39	\$72.23																	
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08																	
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08																	
	Flood LUM MV FLD 400W	n/a	\$143.14	\$143.14	\$85.88																	
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																	
	<u>Sodium Vapor</u>																					
	Roadway LUM HPS RWY 50W	n/a	\$69.46	\$69.46	\$41.68																	
	LUM HPS RWY 70W	n/a	\$69.72	\$69.72	\$41.83																	
	LUM HPS RWY 100W	n/a	\$72.63	\$72.63	\$43.58																	
	LUM HPS RWY 150W	n/a	\$72.63	\$72.63	\$43.58																	
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23																	
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08																	
	Flood LUM HPS FLD 250W	n/a	\$143.14	\$143.14	\$85.88																	
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82																	
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29																	
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08																	
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33																	
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$92.30	n/a	n/a																	
	<u>Metal Halide</u>																					
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82																	
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																	
	<u>Decorative</u>																					
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a																	
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a																	
	DEC HPS AG 50W	\$239.39	n/a	n/a	n/a																	
	DEC HPS AG 100W	\$241.52	n/a	n/a	n/a																	
	DEC HPS WL 50W	\$269.63	n/a	n/a	n/a																	
	DEC HPS WL 100W	\$273.09	n/a	n/a	n/a																	
	DEC HPS TR-TW 50W	\$334.84	n/a	n/a	n/a																	
	DEC HPS TR-TW 100W	\$337.49	n/a	n/a	n/a																	
	DEC HPS AG-TW 50W	\$502.64	n/a	n/a	n/a																	
	DEC HPS AG-TW 100W	\$506.93	n/a	n/a	n/a																	
	DEC HPS WL-TW 50W	\$563.13	n/a	n/a	n/a																	
	DEC HPS WL-TW 100W	\$570.08	n/a	n/a	n/a																	
	<u>Standards</u>																					
	POLE-WOOD	n/a	\$77.81	\$77.81	\$77.81																	
	POLE FIBER PTEMB <25' w/out foundation	n/a	\$105.72	\$105.72	\$105.72																	
	POLE FIBER RWY <25 w/ foundation	n/a	\$162.86	\$162.86	\$162.86																	
	POLE FIBER RWY => 25 w/ foundation	n/a	\$185.67	\$185.67	\$185.67																	
	POLE METAL EMBEDDED (S-14 Only)	n/a	\$253.37	\$253.37	\$253.37																	
	POLE METAL=>25FT (with foundation)	n/a	\$304.55	\$304.55	\$304.55																	
	DEC VILL PT/FDN	\$607.38	n/a	n/a	n/a																	
	DEC WASH PT/FDN	\$631.69	n/a	n/a	n/a																	
	<u>Effective Date</u>	06/01/2010	06/01/2010	06/01/2010	06/01/2010																	
	Customer Charge												\$0.83									\$0.83
	kWh Charge	(\$0.00429)	(\$0.00429)	(\$0.00429)		\$0.01047	\$0.00262	(\$0.00014)	\$0.00866	\$0.00000	\$0.00007	\$0.00007		\$0.01168	(\$0.00026)	\$0.00010	\$0.01152	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.02710
	<u>Effective Date</u>	4/23/12	4/23/12	4/23/12		4/1/12	4/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2082 through 2091
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M. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
O. Col L + Col M +Col N
- P. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
Q. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
R. Col P + Col Q
S. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
T. Col G + Col J + Col K + Col O + Col R + Col S

Effective: 07/01/2012
(Replacing R.I.P.U.C.No. 2095 effective 04/23/12)
Issued: 05/15/2012

Attachment 2

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW (“Generation Units”), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer’s load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to customers with a facility demand of 25 kilowatts or more. Notwithstanding the foregoing, the Company may require any customer with a 12-month average Demand greater than 3,000 kW at its facility to take service on the 3,000 kW Demand Back-up Service Rate B-62 (subject to the settlement provisions in Docket No. 2290).

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company

EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.

TYPES OF SERVICE

“Back-Up” Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer’s load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer’s load.

“Supplemental” Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer’s facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP per kW (DEMAND) CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to \$5.04 (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. 4065), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure Safety and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand in excess of 200 kW;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand in excess of 200 kW; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays
OFF-PEAK HOURS:	All other hours	

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veterans Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kW in excess of 200 kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Non-Bypassable Transition Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Service and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

c) Determination of Kilowatt Demand

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be:

- 1) The greatest fifteen-minute peak from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW at the time of Billing Demand; or

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

- 2) 90% of the greatest fifteen-minute peak demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes at the time of Billing Demand

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 42 cents per kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.00 per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.00 per 90% of KVA of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.42 per 90% of KVA of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: August 1, 2012

**THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE**

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW ("Generation Units"), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer's load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to those Customers who would otherwise be served under the Company's 3,000 kW Demand Rate G-62 if the Generation Units were not supplying electricity to the Customer.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company.

EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.

TYPES OF SERVICE

"Back-Up" Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer's load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer's load.

"Supplemental" Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer's facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below.

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP PER KW (DEMAND) CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to \$2.57 (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. 4065), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure Safety and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June – September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March – May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Non-Bypassable Transition Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Service and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

c) Determination of Supplemental Service Kilowatt Demand

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-Up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be:

- 1) The greatest fifteen-minute peak from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW at the time of Billing Demand; or

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

2) 90% of the greatest fifteen-minute peak demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes at the time of Billing Demand

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 42 cents per kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.00 per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

**THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE**

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.00 per 90% of KVA of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.42 per 90% of KVA of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: August 1, 2012

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW ("Generation Units"), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer's load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to customers with a facility demand of 25 kilowatts or more. Notwithstanding the foregoing, the Company may require any customer with a 12-month average Demand greater than 3,000 kW at its facility to take service on the 3,000 kW Demand Back-up Service Rate B-62 (subject to the settlement provisions in Docket No. 2290).

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company

EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.

TYPES OF SERVICE

"Back-Up" Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer's load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer's load.

"Supplemental" Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer's facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
 RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP per kW (DEMAND) CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Deleted: see cover sheet

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Deleted: see cover sheet

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to \$5.04 (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. 4065), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure Safety and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

Deleted: \$5.22 per kW

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand in excess of 200 kW;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand in excess of 200 kW; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the

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 RETAIL DELIVERY SERVICE

meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October - November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays
OFF-PEAK HOURS:	All other hours	

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veterans Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	<u>See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates</u>	Deleted: see cover sheet
<u>Distribution Charge per kW in excess of 200 kW</u>	<u>See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates</u>	Deleted: see cover sheet
<u>Distribution Charge per kWh</u>	<u>See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates</u>	Deleted: see cover sheet
<u>Non-Bypassable Transition Charge per kWh</u>	<u>See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates</u>	Deleted: see cover sheet

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kWh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Service and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

c) Determination of Kilowatt Demand

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be:

- 1) The greatest fifteen-minute peak from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW at the time of Billing Demand; or

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- 2) 90% of the greatest fifteen-minute peak demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes at the time of Billing Demand

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

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C&I BACK-UP SERVICE RATE (B-32)
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Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 42 cents per kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.00 per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.00 per 90% of KVA of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.42 per 90% of KVA of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: August 1, 2012

Deleted: April 1, 2012

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW ("Generation Units"), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer's load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to those Customers who would otherwise be served under the Company's 3,000 kW Demand Rate G-62 if the Generation Units were not supplying electricity to the Customer.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company.

EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.

TYPES OF SERVICE

"Back-Up" Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer's load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer's load.

"Supplemental" Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer's facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below.

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP PER KW (DEMAND) CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
 RETAIL DELIVERY SERVICE

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Deleted: see cover sheet

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Deleted: see cover sheet

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to \$2.57 (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. 4065), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure Safety and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

Deleted: \$2.86 per kW

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

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3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

PEAK AND OFF-PEAK PERIODS

PEAK HOURS: June – September -- 8 a.m. - 10 p.m. Weekdays,
 December - February -- 7 a.m. - 10 p.m. Weekdays
 October – November and
 March – May -- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

Transmission Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Deleted: see cover sheet

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Deleted: see cover sheet

Distribution Charge per kWh See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Deleted: see cover sheet

Non-Bypassable Transition Charge per kWh See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Deleted: see cover sheet

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Service and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

c) Determination of Supplemental Service Kilowatt Demand

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-Up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be:

- 1) The greatest fifteen-minute peak from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW at the time of Billing Demand; or

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
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- 2) 90% of the greatest fifteen-minute peak demand from the meter(s) at the Customer's service

entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes at the time of Billing Demand

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 42 cents per kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.00 per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

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3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.00 per 90% of KVA of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.42 per 90% of KVA of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: August 1, 2012

Deleted: April 1, 2012

Attachment 3

Analysis of Distribution kW Charge Applicable to Backup Retail Delivery Service
(correction to calculation of 90% discount on the 4/1/2012 and the 4/23/2012 Distribution kW charges)
Rates Applicable to Backup Service

Line No.		B-32*		B-62	
		Backup		Backup	
		Demand Charge		Demand Charge	
		(a)		(b)	
<u>Section I: Calculation of Backup Distribution kW Charge effective 1/1/2012</u>					
1	Base Distribution kW Charge per most recent rate case	\$	5.11	\$	2.69
2	Adjustment to Base Distribution kW Charge to remove \$6.5M O&M Revenue Requirement	\$	(0.22)	\$	(0.21)
3	Subtotal - Adjusted Base Distribution kW Charge	\$	4.89	\$	2.48
4	O&M Expense Charge in effect as of 1/1/2012	\$	0.30	\$	0.36
5	CapEx Factor Charge in effect as of 1/1/2012	\$	0.03	\$	0.02
6	Total Undiscounted Distribution kW Charge as of 1/1/2012	\$	5.22	\$	2.86
7	Discount Rate applied to Total Distribution kW charge		90%		90%
8	Discounted Total Distribution kW Charge as of 1/1/2012	\$	0.52	\$	0.28
<u>Section II: Calculation of Backup Distribution kW Charge effective 4/1/2012</u>					
9	Base Distribution kW Charge per most recent rate case	\$	5.11	\$	2.69
10	Adjustment to Base Distribution kW Charge to remove \$6.5M O&M Revenue Requirement	\$	(0.22)	\$	(0.21)
11	Subtotal - Adjusted Base Distribution kW Charge	\$	4.89	\$	2.48
12	O&M Expense Charge approved 4/1/2012	\$	0.30	\$	0.35
13	CapEx Factor Charge approved 4/1/2012	\$	0.14	\$	0.11
14	Total Undiscounted Distribution kW Charge as of 4/1/2012	\$	5.33	\$	2.94
15	Discount Rate applied to Total Distribution kW charge		90%		90%
16	Discounted Total Distribution kW Charge as of 4/1/2012	\$	0.53	\$	0.29
<u>Section III: Calculation of Backup Distribution kW Charge effective 4/23/2012</u>					
17	Base Distribution kW Charge per most recent rate case	\$	5.11	\$	2.69
18	Adjustment to Base Distribution kW Charge to remove \$6.5M O&M Revenue Requirement	\$	(0.22)	\$	(0.21)
19	Adjustment for Capital Structure Remand - Distribution kW Charge	\$	0.15	\$	0.09
20	Subtotal - Adjusted Base Distribution kW Charge	\$	5.04	\$	2.57
21	O&M Expense Charge in effect as of 4/23/2012	\$	0.30	\$	0.35
22	CapEx Factor Charge in effect as of 4/23/2012	\$	0.14	\$	0.11
23	Total Undiscounted Distribution kW Charge as of 1/1/2012	\$	5.48	\$	3.03
24	Discount Rate applied to Total Distribution kW charge		90%		90%
25	Discounted Total Distribution kW Charge as of 4/23/2012	\$	0.54	\$	0.30

* kW Charges apply to kW in excess of 200 kW

Line Descriptions:

- 1 column (a) per R.I.P.U.C. Docket No. 4065 - Schedule NG-HSG-5 (C) - 2nd Amended, Page 1, column (a)
- 2 column (b) per docket No. 4065 - Schedule NG-HSG-5 (C) - 2nd Amended, Page 2, column (a)
- 3 per R.I.P.U.C. Docket No. 4218 (Infrastructure, Safety and Reliability Plan) dated March 2011, Section 7: Rate Design - Revised,
Line 1 + Line 2
- 4 column (a) per R.I.P.U.C. Docket No. 4218 (Infrastructure, Safety and Reliability Plan) dated March 2011, Section 7: Rate Design -
Revised, page 1, line (4); the O&M Factor per kWh per the filing is converted to a kW factor based on O&M Revenue Requirement
and forecasted kW
- 5 column (b) per R.I.P.U.C. Docket No. 4218 (Infrastructure, Safety and Reliability Plan) dated March 2011, Section 7: Rate Design -
Revised, page 1, line (4)
- 6 per R.I.P.U.C. Docket No. 4218 (Infrastructure, Safety and Reliability Plan) dated March 2011, Section 7: Rate Design - Revised,
page 1, line (6)
- 7 sum of Lines 3 through 5
- 8 per R.I.P.U.C. Tariff No. 2076 and 2077, effective 1/1/2012
- 9 Line 6 x Line 7
- 10 Line 1
- 11 Line 2
- 12 Line 9 + Line 10
- 13 column (a) per R.I.P.U.C. Docket No. 4218 (Infrastructure, Safety and Reliability Plan) dated March 2012, Section 7: Rate Design -
Revised, page 1, line (2); the O&M Factor per kWh per the filing is converted to a kW factor based on O&M Revenue Requirement
and forecasted kW
- 14 column (b) per R.I.P.U.C. Docket No. 4218 (Infrastructure, Safety and Reliability Plan) dated March 2012, Section 7: Rate Design -
Revised, page 1, line (2)
- 15 per R.I.P.U.C. Docket No. 4218 (Infrastructure, Safety and Reliability Plan) dated March 2012, Section 7: Rate Design - Revised,
page 1, line (4)
- 16 sum of Lines 11 through Line 13
- 17 per R.I.P.U.C. Tariff No. 2076 and 2077, effective 1/1/2012
- 18 Line 14 x Line 15
- 19 Line 1
- 20 Line 2
- 21 per Docket No. 4065 dated March 2012, Attachment 1, page 1, line (4)
- 22 sum of Lines 17 through 19
- 23 per Line 12
- 24 per Line 13
- 25 sum of Lines 20 through 22
- 26 per R.I.P.U.C. Tariff No. 2076 and 2077, effective 1/1/2012
- 27 Line 23 x Line 24