



January 29, 2013

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Compliance tariff – Economic Development rate - RIPUC Docket 4341

Dear Ms. Massaro:

On behalf of Pascoag Utility District (Pascoag or the District), we herewith submit an original and nine copies of the following in the above docket:

1. Economic Development Commercial and Industrial Rate Tariff (RIPUC 457)

The requested effective date on the above is February 1, 2013.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

Michael R. Kirkwood
General Manager

Cc: Service list

ECONOMIC DEVELOPMENT COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: C-EDR

2. APPLICABLE TO:

This rate is available to new commercial and industrial customers whose monthly metered demand exceeds 1,000 KW. It will be available for 5 years from the commencement of service, at which time the customer will be transitioned to the Commercial and Industrial Rate, currently RIPUC No. 407. This rate schedule, RIPUC No. 457, eliminates the Transition Cost component found in RIPUC No. 407.

3. CHARACTER OF SERVICE:

120- 208 volts, 4 wire, three phase, 60 cps.

277- 480 volts, 4 wire, three phase, 60 cps.

120- 240 volts, 3 wire, single phase, 60 cps.

120- 240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE

Customer Charge per month: \$112.75

Distribution Access Charge per kWh - All kWh : \$ 0.00

MONTHLY DEMAND CHARGE, per KW

All KW \$10.25

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

7. STANDARD OFFER RATE:

For customers that elect to have the Department provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

8. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1½% monthly interest charge will be applied against all outstanding past due balances.

9. TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

10. DEMAND CHARGE:

As previously stated, this rate shall apply to all customers achieving a demand of 1,000 kw or higher, in any 15 minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for the ensuing eleven (11) month period, unless and until a higher kw of demand is recorded. That new demand or any ensuing higher demands will be the basis for billing during the eleven (11) months following said reading, notwithstanding the fact that the customer's use may be seasonal or intermittent. Additionally, any such seasonal or intermittent customer is obligated to pay any and all accrued demand charges prior to the customer-requested resumption of service with twelve (12) months of the date of termination of the service.

Filing Date: January 29, 2013

Effective Date: February 1, 2013