

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-1. With regard to Ms. Allaire's discussion regarding the credit card fees at pages 2-3 of her direct testimony, please indicate whether it is correct that Pascoag is not including credit card fees in its cost of service in this proceeding.

RESPONSE

No, it is not correct. Pascoag records all expenses associated with fees for credit cards in account #506-9303 "Misc. General". As a result, those fees are captured in this account and are reflected in the proposed rates as proposed. In the test year, those fees were \$9,011.54 (*Prefiled Testimony Judith R. Allaire, Attachment JRA-1 Credit Card Activity*)

It is requested that these fees are passed on to all customers as a part of doing business, much as the cost of processing a check payment or a walk-in customer, is passed on to all customers.

In June 2010, Commission did approve a permanent waiver of Order No. 19612.

RESPONDENT

Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
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DIV 1-2. Please indicate whether it is correct that Penalty Interest consists of late payment charges that apply after 30 days from the date of billing. If not, please explain what is included in Penalty Interest.

RESPONSE It is correct that penalty interest consists of late payment charges that apply to the accounts that are past due. However, Pascoag has built in a five-day grace period, so that charges do not incur until the account is thirty-five days past due.

RESPONDENT Judith R. Allaire

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DIV 1-3. Please state whether Pascoag has prepared any study, analysis or calculation of the revenue lost as the result of the loss of power to the District's customers for 56 hours in August 2011 due to Tropical Storm Irene as described on page 1 of Ms. Allaire's direct testimony. If yes, please provide. If not, explain why not.

RESPONSE Pascoag did not perform an analysis of lost revenue due to the outage during Tropical Storm Irene. Although a financial analysis was not performed, Mr. Kirkwood, the District's General Manager, was in contact with representatives from the Emergency Management Agency prior to and throughout the storm. Since the outage was of a relatively short time period, and since District's staffing resources are limited, a detailed financial analysis was not performed.

RESPONDENT Judith R. Allaire

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- DIV 1-4. To the extent not provided in response to the prior question, please provide the following:
- a. Any outage reports that identify the number of customers by customer class without service by hour over the duration of the outage or, if such reports are not available, other similar information.
  - b. Please identify average sales per customer in August 2011 by customer class.

RESPONSE a. In addition to Tropical Storm Irene, there were an additional ten outages affecting over one hundred customers in 2011. In 2010, Pascoag had a total of eleven outages, and to-date in 2012, there have been four outages. The outage reports are attached. *(See Attachment DIV 1-4)* A summary of the outages for the three year period is listed below in *Table 1 – Summary of Power Outages*.

<i>Table 1</i>	<i>Summary of Outages 2010 – 2012 (Information provided by W Guertin, AGM-Operations)</i>						
Year	Wildlife	Lightning	NGrid	Equipment	Vegetation	Unknown	Total
2010	4	4	0	2	1	0	11
2011	2	0	2	3	2	1	10
2012	0	1	2	1	0	0	4
Total	6	5	4	6	3	1	25

- b. Please see *Table 2 - Summary of August 2011 Sales*, below:

<i>Table 2</i>	<i>Summary: August 2011 Sales</i>		
Customer Class	Total Kwhr sales	Number of Customers	Average Kwhr/Customer
Residential	3,106,190	4,002	776
Commercial	313,942	491	639
Industrial	1,697,488	63	26,944
Total	5,117,620	4,556	

RESPONDENT Judith R. Allaire

**FY 2010**

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 6-1-10

Feeder(s): Bridgeton #1 No. of Customers: 600

Time(s): Off 3:17 pm On 3:40 pm 3/4 of Circuit.  
3:17 pm 4:30 pm Remaining Customers

Duration: Hours 1 Minutes 23  
13

Location(s):  
Grove St. Waltham Lake, East Waltham Lake, Park Hill Rd.  
Warner Ln. Stone Pond

Cause(s):  
Lightning

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An electric utility will report immediately to a Division employee when a service interruption occurs at a hospital or other critical care facility\* that results in a loss of power for 10 minutes or more.

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DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 6-3-10

Feeder(s): H-2 No. of Customers: 550  
H 2 10

Time(s): Off 8:25 pm On 8:45 pm  
8:25 9:15 pm

Duration: Hours \_\_\_\_\_ Minutes 20  
50

Location(s):  
Harrisville Main St. Mowry St. Central East Ave.  
Steele St. Steele Farm Road, Lapham Farm Road

Cause(s): lightning Strike. Three phase Down.

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 6-3-10

Feeder(s): B-1 No. of Customers: 250

Time(s): Off 8:25pm On 10:30

Duration: Hours 1 Minutes 55

Location(s):  
East Wallum Lake Road, Stone Barn, Wallum Lake Road.  
Shore Road, Oak, maple, Walnut, Angel St.

Cause(s): Lightning Strike, Single phase burnt down.

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 7/8/10

Feeder(s): Bridgeton No. of Customers: 300

Time(s): Off 7:30 On 11:50 \* Energized 250 Customers  
by 8:30. Remaining 50  
were out until 11:50.

Duration: Hours 4 Minutes 20

Location(s):  
East Wallum Lake Rd, Town Farm Rd  
Stone Barn Rd, Brevillard Lane, Donahue Rd  
Melvina Lane, Whipple Rd, Portion of Wallum Lake Rd

Cause(s):  
wild life / equipment failure

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 7-14-10

Feeder(s): PASCOAG #2 No. of Customers: 250  
PASCOAG #2 150

Time(s): Off 9:50 PM On 10 PM  
9:50 11:54

Duration: Hours 2 Minutes 10  
2 4

Location(s): Pascoag Main St Reservoir Rd Griffin St Davis Drive

Cause(s): Insulator Failure

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 5 Aug 2010

Feeder(s): ALL No. of Customers: 5000

Time(s): Off 4:00 PM 4:15 PM

Duration: Hours \_\_\_\_\_ Minutes 15 minutes

Location(s):  
Whole System

Cause(s):  
Main breaker tripped in the Sub-Station, due to storm. Reset and re-energized.

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 23 August 2010

Feeder(s): Harrisville #1

No. of Customers: 899

Time(s): Off 5:05 PM On 5:08 PM

Duration: Hours \_\_\_\_\_ Minutes 3

Location(s):

Chapel St, Sherman Farm Rd, Brook Rd, Collins Taff, Round Top, Hill Rd,  
Emerson, Callahan School St, Maple, West Rd

Cause(s):

Large tree on all three phases of primary located off pole  
# 552 Chapel St.

Utility Opened Breaker to work problem Self

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 9-19-2010

Feeder(s): Pascoag # 2 No. of Customers: 600  
Harrisville # 2 525

Time(s): Off 06:43 On 07:09  
06:43 07:09

Duration: Hours \_\_\_\_\_ Minutes 26  
\_\_\_\_\_ 26

Location(s):

Pascoag Main St, South Main St, Reservoir Rd, Gaffney St, Davis Drive  
Harrisville main St, Mowbray St, East Ave, Cherry Lane Rd, Steere St

Cause(s):

Squirrels were atop pole top Switch causing both  
Circuits to come together & fault.

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 10-25-10

Feeder(s): B-1

No. of Customers: 600

Time(s): Off 7:30 AM On 7:43 AM  
3.5 Hours.

Duration: Hours \_\_\_\_\_ Minutes 13 minutes

07:30 11:00

Location(s): 3.5 Hours

Grave St. Wallum lake, East Wallum Buck Hill Rd  
Warner lane Stone Barn

Cause(s): Squirrels across Switch located at Zambano Hospital.  
Half of circuit came up when we went to re-energize. The  
other problem was a bad lightning arrester on the East  
Wallum lake Road circuit. We had to isolate problem to locate.

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-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 11-16-10

Feeder(s): B-1 No. of Customers: 600

Time(s): Off 7:56 On 8:15

Duration: Hours \_\_\_\_\_ Minutes 19

Location(s):

Grove St, Wallum Lake Rd, East Wallum Lake Road, Buck Hill Rd  
Warner Line, Stone Barn.

Cause(s):

Squirrels across switch located at Zambardo Hospital

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Attachment to DIV 1-4

DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 12-28-10

Feeder(s): H-2 No. of Customers: 650

Time(s): Off 3:05 AM On 04:39

Duration: Hours 1 Minutes 34

Location(s):

EAST AVE, MONKEY ST, CENTRAL, STEERE FARM RD, HARRISVILLE MARR.  
LAPHAM FARM RD, TINKERS LAKE, HEARLOCK, GULF, PARK AVE  
MILL POND, CHERRY FARM, PINEWOOD LANE, BLACK HILL, JEFFERSON

Cause(s):

Broken cut-out

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**FY 2011**

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 1-19-2011

Feeder(s): H-2 No. of Customers: 125

Time(s): Off 2:45 On 3:30

Duration: Hours \_\_\_\_\_ Minutes 45

Location(s):

EAST AVE, STEERE ST, Cherry Farm, Burrill, North Hill,  
Stewart County, Colonial Drive Black Mt.

Cause(s):

Lim b on Transformer & Primary.

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

DIVISION OF PUBLIC UTILITIES AND CARRIERS

DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: January 27, 2011

Feeder(s): B-1

Number of Customers: 600

Time(s): Off: 03:51AM

Partial to Switch #11 On: 04:17 AM

Half to switch #19 On @ 05:10AM

Complete circuit On @ 05:25 AM

Duration: Hours: 1

Minutes: 34

Location(s): North Main St, Centennial St, Grove St, Laurel Hill, Laurel Ridge, Wallum Lake, East Wallum, Buck Hill Rd, South Shore Rd, Angel St, Stone Barn Rd, Town Farm Rd, and Donahue Rd.

Cause(s): Broken Cut-out on Laurel Hill Road.

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a.

hours during normal business hours

Exceed 100 customer-



## BRIDGETON DISTRIBUTION CIRCUIT

Algonquin Ln.  
 Angel St.  
 Brouillard Ln.  
 Buck Hill  
 Centennial St.  
 Church St.  
 Croff Rd.  
 Crystal Ter.  
 Cub World  
 Deer Run  
 Doe Crossing  
 Donahue Rd.  
 East Wallum Lake Rd.  
 Erin Ln.  
 Fairbanks Ave.  
 Fawn Dr.  
 Frederick St.  
 Greenway Ln.  
 Grove Ln.  
 Grove St.  
 Guay St.  
 Hamlet Ave.  
 Henry Ln.  
 Hill Rd.  
 Howard Ave.  
 Jackson School House Rd.  
 Lake View Tr.  
 Laurel Hill Ave.  
 Laurel Ridge  
 Lee Circle  
 Lesieur Ln.  
 Malvin Ln.  
 Manley Dr.  
 Maple Hill  
 Marion Ave.  
 Neri's Way  
 North Main St.  
 North Rd.

Oak Hill Rd.  
 Old Wallum Lake Rd.  
 Olney Keach Tr.  
 Pine St.  
 Pine View Ln.  
 Ponderosa Ln.  
 Roosevelt Ave.  
 Ross Rd.  
 Round Lake Dr.  
 Shea Ln.  
 Silver Lake Ave.  
 Smith Estates  
 South Brook Rd.  
 South Shore Rd.  
 Spring Ln.  
 Staghead Dr.  
 Staghead Phwy  
 Stone Barn Rd.  
 Summer St.  
 Town Farm Rd.  
 Union Ave.  
 Wakefield Pond Rd.  
 Wallum Lake Rd.  
 Walnut Hill  
 Warner Ln.  
 West Shore Ln.  
 Whipple Ave.  
 Whiting Ln.  
 Wilson Tr.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 3-26-2011

Feeder(s): B-1 No. of Customers: 1200

Time(s): Off 07:21 On 08:00

Duration: Hours \_\_\_\_\_ Minutes 39

Location(s):

North Main St. Grove St, Centennial St. Laurel Hill, Laurel Ridge,  
Wallum lake, East wallum, Warner lane, Stone Barn, ANGELL ST  
Buckhill, Eagle Peak & Jackson Schoolhouse Road

Cause(s):

Squirrel on Switch Switch # 5# 19.  
Cleared and re-energized circuit.

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 9 Apr 11

Feeder(s): H2 No. of Customers: 750

Time(s): Off 06:26 On 07:00

Duration: Hours \_\_\_\_\_ Minutes 34 minutes

Location(s):

Harrisville Main St, Mowry St, STEERE Farm Rd, Central St.  
East Ave, Cherry Farm Rd, Black Hut Rd, Park Ave  
North Hill Rd, Herrickson Rd, Colonial Rd, Pavia Dr, Timewood Lane.

Cause(s):

Squirrel on two phases, burned one of them  
down.

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-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 6-14-11

Feeder(s): Harrisville #1 No. of Customers: 625

Time(s): Off 9:50 PM On 10:20 PM

Duration: Hours \_\_\_\_\_ Minutes 30

Location(s):  
Harrisville main ST, Chapel ST, Round Top, Brook Rd Collins T&E  
Sherman Farm Rd.

Cause(s):  
Insulator failure on Chapel ST (CRACKED POLYMER)

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DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 7-23-2011

Feeder(s): H1 No. of Customers: 600  
H1 150

Time(s): Off 5:00 PM On 5:20 PM  
5:00 PM 6:00 PM

Duration: Hours 1 Minutes 20  
00

Location(s):

Part of H-1 Circuit, re-routed circuit to Energize partial Customers.  
Temporarily fixed three phase problem to restore power to remaining customers  
on H-1 Circuit, Re-energized + Fixed problem permanently.

Cause(s):

Insulator failure

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DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 8-28-11

Feeder(s): 127W43  
127W41

No. of Customers: 5000

Time(s): Off 07:30 On 1600 on 8-31-11

Duration: Hours 56 Minutes 30

Location(s):

All Customers in Pascoag + Harrisville were affected due to outage. Substation feeders were dropped from National Grid.

Cause(s):

National Grid Dropped power to our Substation. We utilized this time during the Hurricane to Remove trees off our lines & wait for National Grid to Re-energize us. ON Tuesday afternoon when they did, all feeders came up without a problem.

**TELEPHONIC NOTICE OF ELECTRIC INTERRUPTIONS**

The Rhode Island Division of Public Utilities and Carriers has established utility notification procedures for electric interruptions occurring during and after our normal business hours.

An electric utility, serving less than 5,000 customers, will notify the Division when service interruptions:

- (a) exceed 100 customer-hours during normal business hours
- (b) exceed 200 customer-hours after normal business hours

An electric utility will report immediately to a Division employee when a service interruption occurs at a hospital or other critical care facility\* that results in a loss of power for 10 minutes or more.

\*For purposes of this document, a hospital or critical care facility is defined as a commercial customer that has life support and/or operating room services.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 9-15-2011

Feeder(s): Bridgeton #1 No. of Customers: 600

Time(s): Off 07:25 On 08:30

Duration: Hours \_\_\_\_\_ Minutes 55

Location(s):

Grove St, Wallum Lake Rd, East Wallum Lake Rd, Buck Hill Rd, WARRIERS Lake  
Stone Barn, Town Farm Rd

Cause(s):

UNKNOWN.

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 7-26-11

Feeder(s): 127W43 No. of Customers: 5000

Time(s): Off 10:17 AM On 11:22 AM

Duration: Hours 1 Minutes 5

Location(s):  
ALL customers in Pascoag + Harrisville were affected  
by outage.

Cause(s):  
National Grid dropped power to our Sub-station, we  
called grid to find out what the cause  
was and they did not know.

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 11-16-11

Feeder(s): HARRISVILLE #2 No. of Customers: 750

Time(s): Off 4:59 PM On 5:30 PM

Duration: Hours \_\_\_\_\_ Minutes 31 minutes

Location(s):

HARRISVILLE MAIN ST, MOWAT ST, STEARNS FARM RD, CENTRAL ST, EAST AVE  
CHERRY FARM RD, BLACK HILL RD, PARK AVE, NORTH HILL RD, HERRENDALE RD,  
COLONIAL RD, PAVLA DRIVE, PLEASANT LANE.

Cause(s):

Branch name down across two phases.

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**FY 2012**

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 5-14-12

Feeder(s): 127W43+127W41 No. of Customers: 5500

Time(s): Off 1:30pm On 2:30pm

Duration: Hours 1 Minutes

Location(s):  
All streets located within District

Cause(s):  
Contacted National Grid Dispatch, according to them, they had us on, Woonsocket Substation because Woonsocket Substation was down for some reason. (we noticed this earlier in morning due to low voltage readings) later in afternoon the Woonsocket Substation had a malfunction causing everything to go down including both our feeders.

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 5-30-2012

Feeder(s): 127W43

No. of Customers: 5500

Time(s): Off 7:13 PM On 7:30 PM \* 127W41 FEEDER  
ON 1:14 AM \* 127W43 FEEDER

Duration: Hours \_\_\_\_\_ Minutes 17 MIN

Location(s):

ALL streets located within District.

Cause(s):

Called National Grid Switching office to find what happened, they stated they had a climbing crew on our right-of-way working and they didn't know what happened. I asked to come up on my back up feeder which is the 127W41 & received permission. all customers & load transferred at 7:30 pm. 127W43 came back up at 1:14 AM, Transferred Load back to preferred at that time.

**TELEPHONIC NOTICE OF ELECTRIC INTERRUPTIONS**

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 7-20-12

Feeder(s): Harrisville #2 No. of Customers: 750

Time(s): Off 4:39 On 5:37

Duration: Hours \_\_\_\_\_ Minutes 58

Location(s):

EAST AVE, STEERE ST, STEERE FARM RD, CHERRY FARM Rd.  
Black Hat Rd. Harrisville MAIN ST.

Cause(s):

INSULATOR FAILURE

**TELEPHONIC NOTICE OF ELECTRIC INTERRUPTIONS**

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
DIVISION OF PUBLIC UTILITIES AND CARRIERS  
DISTURBANCE INFORMATION

-PASCOAG UTILITY DISTRICT-

Fax To: 401-941-4885

Date: 7-28-12

Feeder(s): B-1 No. of Customers: 1200

Time(s): Off 5:11 On 5:27  
5:11 6:32

Duration: Hours 1 Minutes \_\_\_\_\_

Location(s):  
Grove St, Wallum Lake Rd, East Wallum Lake Rd, Warner Lane  
Stone Brook Rd, Town Farm Rd

Cause(s):  
Lightning Strike hit one conductor  
causing it to burn down & trip rest of  
circuit. Isolated circuit via switching brought  
up majority + repaired conductor + re-energized  
remaining circuit.

**TELEPHONIC NOTICE OF ELECTRIC INTERRUPTIONS**

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-5. Please identify in what account the revenues from reconnection fees are booked.

RESPONSE Revenues from reconnection fees are booked to #408-4560 "Other  
Electric Revenue."

RESPONDENT Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
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DIV 1-6. Please indicate whether any adjustment was made to rate year revenue to reflect the increase in reconnection fees revenues identified by Ms. Allaire on page 8 of her direct testimony.

RESPONSE            There was no adjustment made to this line item in the Rate Year. The anticipated increase in revenue from these changes would be less than \$1,000.

RESPONDENT        Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
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DIV 1-7. With regard to Ms. Allaire's direct testimony at page 5 discussing the elimination of Mutual Aid revenues, please state whether Pascoag incurred costs to provide that mutual aid. If yes, please provide details regarding the costs incurred. Separately identify regular and overtime payroll, any special pay, equipment costs, etc.

RESPONSE Pascoag pays normal wages (regular and overtime) and is reimbursed for that time. Equipment cost for vehicles are paid according to the fees documented in the Mutual Aid Agreement. Attached is a copy of the two invoices billed in 2011 for Mutual Aid (*See Attachment DIV 1-7*)

RESPONDENT Judith R. Allaire

INVOICE



**PASCOAG**  
UTILITY DISTRICT

253 Pascoag Main Street  
P.O. Box 107  
Pascoag, RI 02859  
Phone: 401-568-6222  
Fax: 401-568-0066  
www.pud-ri.org

Pascoag Electric e Pascoag Water

TO: NATIONAL GRID  
ATTN: PAUL STASIUK, MNGR C&CS  
280 MELROSE STREET  
PROVIDENCE, RI 02907

INVOICE NO: 222  
DATE: 9/08/11

CUSTOMER NO: 130/130

TYPE: ER - Electric Repair

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
1.00	LABOR CHARGES MUTUAL AID 4 MEN 12.5 HRS OT EACH ***** MUTUAL AID SEPTEMBER 4TH, 2011 *****	3,123.61	3,123.61
1.00	MEALS MUTUAL AID	104.39	104.39
1.00	MATERIALS MUTUAL AID HARDWARE	103.88	103.88
1.00	Sales Tax	7.27	7.27
1.00	TRANSPORTATION MUTUAL AID 2 TRUCKS 12.5 HRS EACH	1,750.00	1,750.00

Invoice due in 30 days  
Penalties will accrue

TOTAL DUE: \$5,089.15

PLEASE DETACH AND SEND THIS COPY WITH REMITTANCE

DATE: 9/08/11 DUE DATE: 10/10/11 NAME: NATIONAL GRID  
CUSTOMER NO: 130/130 TYPE: ER - Electric Repair

REMIT AND MAKE CHECK PAYABLE TO:  
Pascoag Utility District-Electric Dept  
PO Box 107  
253 Pascoag Main Street  
Pascoag RI 02859

INVOICE NO: 222  
TERMS: NET 30 DAYS

AMOUNT: \$5,089.15

INVOICE



PASCOAG  
UTILITY DISTRICT

253 Pascoag Main Street  
P.O. Box 107  
Pascoag, RI 02859  
Phone: 401-568-6222  
Fax: 401-568-0066  
www.pud-ri.org

Pascoag Electric & Pascoag Water

TO: NORWICH PUBLIC UTILITIES  
16 SOUTH GOLDEN ST  
FT CLAYTON, CZ

INVOICE NO: 221  
DATE: 9/06/11

CUSTOMER NO: 129/129

TYPE: ER - Electric Repair

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
1.00	LABOR CHGS - MUTUAL AID 2 MEN 23 HRS OT EACH ***** MUTUAL AID FOR HURRICANE IRENE *****	2,838.25	2,838.25
1.00	TRANS - MUTUAL AID 1 TRUC 23 HRS	1,610.00	1,610.00

Invoice due in 30 days  
Penalties will accrue

TOTAL DUE: \$4,448.25

PLEASE DETACH AND SEND THIS COPY WITH REMITTANCE

DATE: 9/06/11 DUE DATE:10/06/11 NAME: NORWICH PUBLIC UTILITIES  
CUSTOMER NO: 129/129 TYPE: ER - Electric Repair

REMIT AND MAKE CHECK PAYABLE TO:  
Pascoag Utility District-Electric Dept  
PO Box 107  
253 Pascoag Main Street  
Pascoag RI 02859

INVOICE NO: 221  
TERMS: NET 30 DAYS

AMOUNT: \$4,448.25

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

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DIV 1-8. Please state whether Pascoag incurred any costs in 2011 for Mutual Aid that were recovered from other utilities. If yes, please provide complete details and identify how those costs are reflected in the test year cost of service.

RESPONSE In 2011, Pascoag provided Mutual Aid to Norwich Public Utilities (Connecticut) at a total cost of \$4,448.25 and to National Grid (for service areas that abut Pascoag) for a total cost of \$5,089.15. Documentation for these two items is provided the *Attachment to DIV 1-7*. (Please see DIV 1-7, above)

RESPONDENT Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

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DIV 1-9. Please state whether the District incurred any overtime and/or other incremental expenses, other than Mutual Aid assistance as the result of severe damage caused by Tropical Storm Irene. If yes, please provide complete details and explain how those costs are reflected in the test year cost of service.

RESPONSE In addition to overtime for District employees, and to facilitate a timelier repair schedule in the aftermath of Tropical Storm Irene, Pascoag contracted with a local tree trimming firm to provide assistance. Part time flaggers were used as required by state and local regulations. The costs associated with this are attached. *(See Attachment to DIV 1-9).*

RESPONDENT Judith R. Allaire

Costs Incurred Tropical Storm Irene Attachment to DIV 1-9

<i>Table 4</i>	<i>Costs Incurred: T. S. Irene</i>				
<b>Position</b>	<b>Overtime</b>	<b>Regular</b>	<b>Material</b>	<b>Total</b>	<b>Account</b>
Outside Tree Contractor	\$1,256.25	\$800.00		\$2,056.25	506-9303 Misc. General
Flaggers	\$912.00	\$704.00		\$1,616.00	506-9303 Misc. General
Operations Department	\$14,161.20			\$14,161.20	502-5930 O&M - O/H Lines
Office/Administrative	\$1,509.87			\$1,509.87	503-9030 Customer Records
Materials/Supplies			\$3,192.85	\$3,192.85	502-5930 O&M - O/H Lines
Poles, Equipment			\$6,962.15	\$6,962.15	125-3640 Poles, Towers & Equipment
<b>Total</b>	<b>\$17,839.32</b>	<b>\$1,504.00</b>	<b>\$10,155.00</b>	<b>\$29,498.32</b>	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
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DIV 1-10. Please provide the number of accounts/bills by customer class at the end of each calendar quarter or 2007, 2008 and 2009, and at the end of each month of 2010, 2011 and 2012 to date. Include a copy in Excel format.

RESPONSE *(See Attachment DIV 1-10)*

The Excel format has been provided with the electronic submission in  
(See Excel file labeled "DIV 1-10")

RESPONDENT Judith R. Allaire

**Customer History 2007 - 2012**

<b>2007</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Total</b>
Q/E 3/31	11,788	1,608	159	13,555
Q/E 6/30	11,778	1,637	162	13,577
Q/E 9/30	11,717	1,663	159	13,539
Q/E 12/31	<u>11,673</u>	<u>1,614</u>	<u>186</u>	<u>13,473</u>
	46,956	6,522	666	54,144

<b>2008</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Total</b>
Q/E 3/31	11,814	1,642	189	13,645
Q/E 6/30	11,797	1,631	187	13,615
Q/E 9/30	11,828	1,622	190	13,640
Q/E 12/31	<u>11,786</u>	<u>1,626</u>	<u>189</u>	<u>13,601</u>
	47,225	6,521	755	54,501

<b>2009</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Total</b>
Q/E 3/31	11,839	1,599	189	13,627
Q/E 6/30	11,860	1,574	189	13,623
Q/E 9/30	11,847	1,549	189	13,585
Q/E 12/31	<u>11,892</u>	<u>1,545</u>	<u>188</u>	<u>13,625</u>
	47,438	6,267	755	54,460

<b>2010</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Total</b>
January	3,976	498	64	4,538
February	3,950	510	64	4,524
March	4,027	503	65	4,595
April	3,996	503	65	4,564
May	3,903	500	65	4,468
June	3,915	505	65	4,485
July	3,903	504	65	4,472
August	3,915	504	65	4,484
September	3,921	505	65	4,491
October	3,905	499	67	4,471
November	3,905	507	66	4,478
December	<u>3,965</u>	<u>513</u>	<u>66</u>	<u>4,544</u>
	47,281	6,051	782	54,114

**Customer History 2007 - 2012**

<b>2011</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Total</b>
January	3,971	505	66	4,542
February	3,997	505	68	4,570
March	3,983	500	69	4,552
April	3,979	482	61	4,522
May	3,978	484	63	4,525
June	4,009	490	67	4,566
July	4,013	492	68	4,573
August	4,004	491	63	4,558
September	4,019	491	62	4,572
October	4,028	494	65	4,587
November	4,010	498	62	4,570
December	4,020	493	63	4,576
	<u>48,011</u>	<u>5,925</u>	<u>777</u>	<u>54,713</u>

<b>2012</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Total</b>
January	4,033	498	62	4,593
February	4,011	499	62	4,572
March	4,004	503	62	4,569
April	4,022	512	62	4,596
May	4,000	518	62	4,580
June	3,997	518	62	4,577
July	4,015	519	62	4,596
	<u>28,082</u>	<u>3,567</u>	<u>434</u>	<u>32,083</u>

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
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DIV 1-11. Please identify the annual kWh sales by customer class and industrial kW demands for 2008, 2009, 2010, and 2011. Separately identify DPI's kW demands and kWh in each year. Include a copy in Excel format.

RESPONSE *(See Attachment DIV 1-11)*

The Excel format has been provided with the electronic submission in  
(See Excel files labeled "DIV 1-11 \*\*\*\*\*")

RESPONDENT David G. Bebyn, CPA

**FY 2008**

**Detail of Revenues by Source, Tariff & Rate Class Attachment to DIV 1-11  
Pascoag Electric Division**

	FY 2008 Residential Revenue	FY 2008 Commercial Revenue	FY 2008 Industrial Revenue	FY 2008 Large Industrial Revenue	FY 2008 Street Lighting Revenue	FY 2008 Total Revenue
Kw	-	-	49,671.04	18,259.20	-	67,930.24
Kwhrs	28,645,172.00	3,472,912.00	11,757,177.00	6,817,720.00	509,993.00	51,202,974.00
Count	3,935.00	543.00	59.00	3.00	-	4,540.00
Demand/Distribution	\$ 992,231	\$ 143,015	\$ 324,191	\$ 119,233	\$ -	\$ 1,578,669
Transmission	\$ 513,092	\$ 62,445	\$ 206,004	\$ 131,503	\$ -	\$ 913,044
Transition	\$ 434,454	\$ 52,575	\$ 178,480	\$ 103,153	\$ -	\$ 768,661
Conservation	\$ 57,290	\$ 6,946	\$ 23,514	\$ 13,635	\$ -	\$ 101,386
Renewables	\$ 8,594	\$ 1,042	\$ 3,527	\$ 2,045	\$ -	\$ 15,208
Customer Chg	\$ 188,901	\$ 65,210	\$ 53,923	\$ 2,700	\$ -	\$ 310,734
Standard Offer	\$ 1,920,973	\$ 232,869	\$ 791,836	\$ 450,116	\$ -	\$ 3,395,794
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ 76,528	\$ 76,528
Sales Tax	\$ -	\$ 79,619	\$ -	\$ -	\$ -	\$ 79,619
power Flr	\$ -	\$ -	\$ 1,370	\$ 2,151	\$ -	\$ 3,521
Other	\$ 2,676	\$ 300	\$ (1,434)	\$ 727	\$ -	\$ 2,270
	<u>\$ 4,118,210</u>	<u>\$ 644,020</u>	<u>\$ 1,581,412</u>	<u>\$ 825,263</u>	<u>\$ 76,528</u>	<u>\$ 7,245,434</u>

	Total Industrial Revenue	DPI Industrial Revenue	Remaining Industrial Revenue
Kw	67,930.24	18,259.20	49,671.04
Kwhrs	18,574,897.00	6,817,720.00	11,757,177.00
Count	62.00	3.00	59.00
Demand/Distribution	\$ 443,424	\$ 119,233	\$ 324,191
Transmission	\$ 337,507	\$ 131,503	\$ 206,004
Transition	\$ 281,632	\$ 103,153	\$ 178,480
Conservation	\$ 37,150	\$ 13,635	\$ 23,514
Renewables	\$ 5,572	\$ 2,045	\$ 3,527
Customer Chg	\$ 56,623	\$ 2,700	\$ 53,923
Standard Offer	\$ 1,241,952	\$ 450,116	\$ 791,836
Street Lighting	\$ -	\$ -	\$ -
Sales Tax	\$ -	\$ -	\$ -
power Flr	\$ 3,521	\$ 2,151	\$ 1,370
Other	\$ (707)	\$ 727	\$ (1,434)
	<u>\$ 2,406,675</u>	<u>\$ 825,263</u>	<u>\$ 1,581,412</u>

Total Electric Sales for Fiscal Year 2008  
January 2008 through December 2008

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total
<b>Residential</b>														
Jan-08	2,713,260	2,713,260	\$ 93,992.53	\$ 32,657.55	\$ 47,861.91	\$ 5,426.52	\$ 813.98	\$ 16,721.00	\$ 183,362.11		\$ 124.00	\$	\$	\$ 379,989.70
Feb-08	2,560,269	2,560,269	\$ 86,293.99	\$ 39,478.16	\$ 35,754.77	\$ 5,100.54	\$ 765.08	\$ 16,766.00	\$ 180,916.08		\$	\$	\$	\$ 366,064.62
Mar-08	2,296,991	2,296,991	\$ 79,689.38	\$ 35,557.42	\$ 32,203.81	\$ 4,593.98	\$ 689.10	\$ 15,776.00	\$ 162,948.64		\$ 20.00	\$	\$	\$ 331,358.23
Apr-08	2,217,560	2,217,560	\$ 75,816.04	\$ 34,328.29	\$ 31,080.61	\$ 4,436.18	\$ 665.28	\$ 15,746.00	\$ 157,916.63		\$ 823.71	\$	\$	\$ 320,922.64
May-08	2,131,748	2,131,748	\$ 73,487.82	\$ 32,844.86	\$ 29,746.91	\$ 4,243.50	\$ 634.82	\$ 16,720.00	\$ 150,518.80		\$	\$	\$	\$ 307,206.21
Jun-08	1,919,439	1,919,439	\$ 66,488.80	\$ 28,712.92	\$ 26,910.53	\$ 3,638.88	\$ 575.53	\$ 16,720.00	\$ 136,165.00		\$	\$	\$	\$ 279,586.96
Jul-08	2,834,612	2,834,612	\$ 98,194.11	\$ 43,879.79	\$ 39,741.26	\$ 5,689.22	\$ 850.38	\$ 16,784.00	\$ 201,087.38		\$	\$	\$	\$ 405,421.76
Aug-08	3,134,989	3,134,989	\$ 108,594.64	\$ 48,529.63	\$ 43,952.55	\$ 6,269.98	\$ 940.50	\$ 15,768.00	\$ 222,396.12		\$	\$	\$	\$ 447,042.51
Sep-08	2,269,326	2,269,326	\$ 78,811.19	\$ 55,371.56	\$ 37,716.20	\$ 4,538.65	\$ 880.80	\$ 15,768.00	\$ 134,843.35		\$	\$	\$	\$ 327,952.75
Oct-08	2,133,795	2,133,795	\$ 73,915.28	\$ 52,064.60	\$ 35,483.67	\$ 4,267.59	\$ 840.14	\$ 15,762.00	\$ 126,790.10		\$	\$	\$	\$ 308,893.38
Nov-08	2,385,591	2,385,591	\$ 81,844.09	\$ 57,720.42	\$ 39,316.12	\$ 4,731.18	\$ 709.68	\$ 15,692.00	\$ 140,588.50		\$	\$	\$	\$ 340,951.99
Dec-08	2,087,562	2,087,562	\$ 72,312.83	\$ 50,936.51	\$ 34,695.28	\$ 4,175.12	\$ 626.27	\$ 15,700.00	\$ 124,042.93		\$	\$	\$	\$ 302,836.94
<b>Total Res</b>	<b>28,645,172</b>	<b>28,645,172</b>	<b>\$ 992,230.70</b>	<b>\$ 513,091.61</b>	<b>\$ 434,453.82</b>	<b>\$ 57,230.34</b>	<b>\$ 8,593.58</b>	<b>\$ 188,801.00</b>	<b>\$ 1,920,872.74</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$ 2,676.42</b>	<b>\$ 4,118,209.89</b>

Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Total		
<b>Commercial</b>														
Jan-08	292,712	12,053.88	\$ 3,524.25	\$ 5,163.44	\$ 585.42	\$ 87.81	\$ 5,470.00	\$ 19,761.48		\$ 6,023.28	\$	\$ 52,689.58		
Feb-08	332,463	13,690.83	\$ 5,146.53	\$ 4,681.13	\$ 694.93	\$ 99.74	\$ 5,420.00	\$ 23,584.93		\$ 7,004.86	\$	\$ 60,373.05		
Mar-08	284,200	11,703.39	\$ 4,368.42	\$ 3,984.48	\$ 688.40	\$ 85.26	\$ 5,430.00	\$ 20,181.15		\$ 6,243.05	\$	\$ 52,575.12		
Apr-08	271,172	11,166.88	\$ 4,197.74	\$ 3,801.83	\$ 842.34	\$ 81.35	\$ 5,500.00	\$ 19,236.84		\$ 6,122.37	\$	\$ 50,648.43		
May-08	276,778	11,397.72	\$ 4,284.52	\$ 3,880.43	\$ 553.56	\$ 83.03	\$ 5,420.00	\$ 19,634.63		\$ 300.00	\$	\$ 52,227.18		
Jun-08	265,431	10,830.45	\$ 4,108.87	\$ 3,721.34	\$ 530.86	\$ 79.53	\$ 5,380.00	\$ 18,828.68		\$ 6,562.80	\$	\$ 50,143.63		
Jul-08	283,340	11,667.94	\$ 4,386.10	\$ 3,972.43	\$ 566.68	\$ 85.00	\$ 5,400.00	\$ 20,100.14		\$ 6,283.17	\$	\$ 52,411.46		
Aug-08	380,351	15,662.85	\$ 6,887.83	\$ 5,332.52	\$ 780.70	\$ 114.11	\$ 5,420.00	\$ 26,982.10		\$ 8,477.30	\$	\$ 66,637.41		
Sep-08	297,890	12,267.11	\$ 7,268.52	\$ 4,860.93	\$ 585.78	\$ 89.37	\$ 5,420.00	\$ 17,700.62		\$ 7,133.74	\$	\$ 56,426.07		
Oct-08	294,203	12,115.28	\$ 7,178.55	\$ 4,889.65	\$ 588.41	\$ 88.28	\$ 5,390.00	\$ 17,481.54		\$ 7,218.10	\$	\$ 54,949.79		
Nov-08	251,644	10,362.70	\$ 6,140.11	\$ 4,182.32	\$ 503.29	\$ 75.49	\$ 5,470.00	\$ 14,952.69		\$ 6,193.79	\$	\$ 47,880.39		
Dec-08	242,728	9,995.54	\$ 5,922.68	\$ 4,034.14	\$ 485.46	\$ 72.82	\$ 5,400.00	\$ 14,422.80		\$ 5,683.45	\$	\$ 46,026.87		
<b>Total Comm</b>	<b>3,472,912</b>	<b>143,014.62</b>	<b>\$ 62,445.00</b>	<b>\$ 62,674.64</b>	<b>\$ 6,945.83</b>	<b>\$ 1,041.87</b>	<b>\$ 55,210.00</b>	<b>\$ 232,868.80</b>	<b>\$</b>	<b>\$ 79,819.30</b>	<b>\$</b>	<b>\$ 300.00</b>	<b>\$</b>	<b>\$ 644,019.95</b>

Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renew	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	
<b>Industrial</b>														
Jan-08	6642.23	36,843.76	\$ 17,318.62	\$ 25,373.80	\$ 2,876.85	\$ 431.53	\$ 4,725.00	\$ 97,208.69		\$	\$ 291.05	\$	\$ 185,088.30	
Feb-08	5,669.24	36,966.28	\$ 26,485.22	\$ 23,984.73	\$ 3,421.68	\$ 513.26	\$ 4,800.00	\$ 121,368.82		\$	\$ 294.65	\$	\$ 217,834.61	
Mar-08	5,843.04	36,849.05	\$ 23,024.81	\$ 20,853.22	\$ 2,874.76	\$ 446.22	\$ 4,650.00	\$ 105,515.52		\$	\$ 293.28	\$	\$ 184,606.88	
Apr-08	5,622.44	36,714.53	\$ 22,417.07	\$ 20,302.80	\$ 2,898.28	\$ 434.44	\$ 4,725.00	\$ 102,730.41		\$	\$	\$	\$ 191,509.99	
May-08	5,856.40	36,784.49	\$ 24,326.93	\$ 22,032.53	\$ 3,143.01	\$ 471.45	\$ 4,725.00	\$ 111,482.71		\$ 1,000.00	\$	\$	\$ 202,963.70	
Jun-08	5,532.64	36,173.29	\$ 22,146.97	\$ 20,058.18	\$ 2,861.37	\$ 429.20	\$ 4,575.00	\$ 101,482.65		\$ (2.42)	\$	\$	\$ 188,037.70	
Jul-08	5,783.98	37,769.39	\$ 22,827.84	\$ 20,765.22	\$ 2,962.23	\$ 444.33	\$ 4,800.00	\$ 105,070.23		\$	\$ 301.04	\$	\$ 195,108.26	
Aug-08	5,890.47	37,059.05	\$ 28,645.72	\$ 25,844.00	\$ 3,701.00	\$ 555.15	\$ 4,725.00	\$ 131,274.40		\$	\$ 369.22	\$	\$ 205,117.99	
Sep-08	5,686.31	37,158.77	\$ 36,885.71	\$ 28,350.68	\$ 3,170.98	\$ 476.64	\$ 4,723.00	\$ 94,209.22		\$	\$ 339.43	\$	\$ 232,263.75	
Oct-08	5,655.26	37,166.80	\$ 43,008.17	\$ 29,294.91	\$ 3,525.26	\$ 528.78	\$ 4,725.00	\$ 104,735.57		\$ (450.68)	\$	\$	\$ 222,854.46	
Nov-08	5,561.50	36,928.85	\$ 37,276.20	\$ 25,890.58	\$ 3,055.43	\$ 458.31	\$ 4,725.00	\$ 90,776.71		\$ (639.60)	\$	\$	\$ 198,323.71	
Dec-08	67,330.24	18,574.897	\$ 33,746.08	\$ 31,244.08	\$ 2,281.83	\$ 384.15	\$ 4,725.00	\$ 76,087.01		\$ (614.40)	\$	\$	\$ 172,954.71	
<b>Total Indus</b>	<b>67,330.24</b>	<b>443,423.96</b>	<b>\$ 337,807.14</b>	<b>\$ 291,632.49</b>	<b>\$ 37,149.80</b>	<b>\$ 5,572.46</b>	<b>\$ 56,623.00</b>	<b>\$ 1,247,851.84</b>	<b>\$</b>	<b>\$</b>	<b>\$ 3,521.27</b>	<b>\$ (706.80)</b>	<b>\$</b>	<b>\$ 2,486,676.06</b>

SL Total	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	SL Total
244,567	25,603	21,632	21,240	18,137	16,544	14,974	15,786	17,711	19,965	23,055	24,622	25,299	244,567
\$ 35,142.84	\$ 2,919.50	\$ 2,915.84	\$ 2,919.49	\$ 2,919.49	\$ 2,919.49	\$ 2,919.49	\$ 2,938.18	\$ 2,938.18	\$ 2,938.18	\$ 2,938.63	\$ 2,938.19	\$ 2,938.18	\$ 35,142.84
509,993	28,743	24,132	23,837	20,201	18,575	16,781	17,636	19,864	22,200	25,698	27,422	27,327	509,993
\$ 41,385.56	\$ 3,417.71	\$ 3,437.86	\$ 3,412.12	\$ 3,404.10	\$ 3,777.90	\$ 3,441.48	\$ 3,404.10	\$ 3,418.64	\$ 3,419.87	\$ 3,430.37	\$ 3,436.61	\$ 3,384.80	\$ 41,385.56
509,993	54,346	46,784	46,077	38,338	35,119	31,785	33,421	37,575	42,165	48,753	52,044	45,626	509,993
\$ 76,528.40	\$ 6,337.21	\$ 6,353.70	\$ 6,331.61	\$ 6,323.59	\$ 6,587.38	\$ 6,360.97	\$ 6,342.28	\$ 6,356.82	\$ 6,358.05	\$ 6,369.00	\$ 6,374.80	\$ 6,322.98	\$ 76,528.40
509,993	54,346	46,784	46,077	38,338	35,119	31,785	33,421	37,575	42,165	48,753	52,044	45,626	509,993
\$ 76,528.40	\$ 6,337.21	\$ 6,353.70	\$ 6,331.61	\$ 6,323.59	\$ 6,587.38	\$ 6,360.97	\$ 6,342.28	\$ 6,356.82	\$ 6,358.05	\$ 6,369.00	\$ 6,374.80	\$ 6,322.98	\$ 76,528.40

Summary - Fiscal Year 2008

Code	Kw	Kwhs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	Average Customer
Res	28,645.172	\$ 992,230.70	\$ 513,091.81	\$ 434,453.62	\$ 67,290.34	\$ 8,593.56	\$ 188,901.00	\$ 1,920,972.74	\$ -	\$ -	\$ -	\$ -	\$ 2,676.42	\$ 4,118,209.99	3936
Commercial	3,472,912	\$ 143,014.52	\$ 62,445.00	\$ 52,574.64	\$ 6,945.83	\$ 1,041.87	\$ 85,210.00	\$ 232,868.80	\$ -	\$ -	\$ 79,619.30	\$ -	\$ 300.00	\$ 644,019.96	543
Industrial	67,830.24	\$ 18,574,897	\$ 443,423.96	\$ 337,607.14	\$ 281,632.49	\$ 37,149.80	\$ 5,572.46	\$ 1,241,951.84	\$ -	\$ -	\$ -	\$ 3,521.27	\$ (706.90)	\$ 2,408,675.06	58
Street Light:															
Public	244,567									\$ 35,142.84				\$ 35,142.84	
Private	265,426									\$ 41,385.56				\$ 41,385.56	
	57,830.24	\$ 1,578,669.18	\$ 913,043.75	\$ 768,660.75	\$ 15,207.69	\$ 101,385.97	\$ 3,355,793.38	\$ 3,310,734.00	\$ 3,355,793.38	\$ 76,528.40	\$ 79,619.30	\$ 3,521.27	\$ 2,269.52	\$ 7,245,433.41	

**Detail of DPI Revenues by Source, Tariff & Rate Class**

**Pascoag Electric Division**

**FY 2008**

	Jan (201/08) Revenue	Feb Revenue	Mar Revenue	Apr Revenue	May Revenue	Jun Revenue	Jul Revenue	Aug Revenue	Sep Revenue	Oct Revenue	Nov Revenue	Dec Revenue	Total Revenue
Kw	1,538.00	1,538.00	1,538.00	1,538.00	1,538.00	1,482.80	1,496.00	1,510.40	1,520.00	1,520.00	1,520.00	1,520.00	18,259.20
Kwhrs	558,360.00	491,560.00	494,480.00	557,600.00	538,600.00	566,400.00	699,880.00	594,200.00	656,440.00	570,280.00	468,800.00	621,120.00	6,817,720.00
Count	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	36.00
Customer Chg	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 2,700.00
Demand/Distribution	\$ 10,043.14	\$ 10,043.14	\$ 10,043.14	\$ 10,043.14	\$ 10,043.14	\$ 9,682.69	\$ 9,768.89	\$ 9,862.92	\$ 9,925.60	\$ 9,925.60	\$ 9,925.60	\$ 9,925.60	\$ 119,232.60
power Fir	\$ 193.48	\$ 192.51	\$ 191.59	\$ 192.75	\$ 193.75	\$ 182.45	\$ 187.73	\$ 208.97	\$ 203.80	\$ 213.40	\$ 182.24	\$ 201.13	\$ 2,151.05
Transition	\$ 7,828.21	\$ 6,891.67	\$ 6,932.61	\$ 7,817.55	\$ 7,551.17	\$ 7,940.93	\$ 9,812.31	\$ 9,875.60	\$ 10,910.03	\$ 9,478.06	\$ 7,791.46	\$ 10,323.02	\$ 103,152.62
Transmission	\$ 8,643.41	\$ 7,609.35	\$ 7,654.55	\$ 8,631.65	\$ 8,337.53	\$ 8,767.87	\$ 10,834.15	\$ 14,498.47	\$ 16,017.14	\$ 13,914.83	\$ 11,438.72	\$ 15,155.33	\$ 131,503.00
Conservation	\$ 1,116.72	\$ 983.12	\$ 988.96	\$ 1,115.20	\$ 1,077.20	\$ 1,132.80	\$ 1,399.76	\$ 1,188.40	\$ 1,312.88	\$ 1,140.56	\$ 937.60	\$ 1,242.24	\$ 13,635.44
Renewables	\$ 167.51	\$ 147.46	\$ 148.35	\$ 167.28	\$ 161.59	\$ 169.92	\$ 209.96	\$ 178.26	\$ 196.94	\$ 171.08	\$ 140.64	\$ 186.35	\$ 2,045.34
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Standard Offer	\$ 39,610.05	\$ 34,871.27	\$ 35,078.41	\$ 39,556.14	\$ 38,208.28	\$ 40,180.41	\$ 49,649.49	\$ 35,307.37	\$ 39,005.67	\$ 33,886.04	\$ 27,856.10	\$ 36,906.95	\$ 450,116.18
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 727.20
	\$ 67,888.12	\$ 61,024.12	\$ 61,323.21	\$ 67,616.56	\$ 65,858.26	\$ 68,342.67	\$ 82,147.89	\$ 71,405.59	\$ 77,837.66	\$ 69,015.17	\$ 58,457.96	\$ 74,226.27	\$ 835,263.43

The above figures represent the totals for all DPI Accounts (Account 1081, Account 1083 & Account 1085)

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (2/01/08) Acct #1081 Revenue	Feb Acct #1081 Revenue	Mar Acct #1081 Revenue	Apr Acct #1081 Revenue	May Acct #1081 Revenue	Jun Acct #1081 Revenue	Jul Acct #1081 Revenue	Aug Acct #1081 Revenue	Sep Acct #1081 Revenue	Oct Acct #1081 Revenue	Nov Acct #1081 Revenue	Dec Acct #1081 Revenue	Total Acct #1081 Revenue
Kw	830.40	830.40	830.40	830.40	830.40	757.60	757.60	757.60	757.60	757.60	757.60	757.60	9,455.20
Kwhrs	316,960.00	286,480.00	286,720.00	314,320.00	305,120.00	320,480.00	399,040.00	337,680.00	375,920.00	314,880.00	256,560.00	349,920.00	3,864,080.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 5,422.51	\$ 5,422.51	\$ 5,422.51	\$ 5,422.51	\$ 5,422.51	\$ 4,947.13	\$ 4,947.13	\$ 4,947.13	\$ 4,947.13	\$ 4,947.13	\$ 4,947.13	\$ 4,947.13	\$ 61,742.46
power Flr	\$ 103.96	\$ 109.18	\$ 104.48	\$ 104.48	\$ 110.88	\$ 98.93	\$ -95.27	\$ 114.67	\$ 115.97	\$ 112.05	\$ 100.95	\$ 101.35	\$ 1,167.69
Transition	\$ 4,443.78	\$ 4,016.45	\$ 4,019.81	\$ 4,405.77	\$ 4,273.78	\$ 4,493.13	\$ 5,594.54	\$ 5,612.24	\$ 6,247.79	\$ 5,233.31	\$ 4,264.03	\$ 5,815.67	\$ 58,425.30
Transmission	\$ 4,906.54	\$ 4,534.71	\$ 4,438.43	\$ 4,865.67	\$ 4,723.26	\$ 4,961.03	\$ 6,177.14	\$ 8,239.39	\$ 9,172.45	\$ 7,683.07	\$ 6,260.06	\$ 8,538.05	\$ 74,399.80
Conservation	\$ 633.92	\$ 572.96	\$ 573.44	\$ 626.64	\$ 610.24	\$ 640.96	\$ 798.08	\$ 675.36	\$ 751.84	\$ 629.76	\$ 513.12	\$ 699.84	\$ 7,728.16
Renewables	\$ 95.09	\$ 85.94	\$ 86.02	\$ 94.30	\$ 91.34	\$ 96.14	\$ 119.71	\$ 101.30	\$ 112.78	\$ 94.46	\$ 76.97	\$ 104.99	\$ 1,159.24
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Standard Offer	\$ 22,485.14	\$ 20,322.89	\$ 20,339.92	\$ 22,297.86	\$ 21,645.21	\$ 22,734.85	\$ 28,307.90	\$ 20,064.95	\$ 22,337.17	\$ 18,710.17	\$ 15,244.80	\$ 20,792.25	\$ 255,283.11
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 727.20
	\$ 35,226.54	\$ 35,100.24	\$ 35,120.21	\$ 37,851.33	\$ 37,017.02	\$ 38,107.77	\$ 46,125.37	\$ 39,820.64	\$ 43,820.73	\$ 37,545.59	\$ 31,442.00	\$ 41,134.88	\$ 461,532.96

change in eos rate

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (2/01/09) Acct #1083 Revenue	Feb Acct #1083 Revenue	Mar Acct #1083 Revenue	Apr Acct #1083 Revenue	May Acct #1083 Revenue	Jun Acct #1083 Revenue	Jul Acct #1083 Revenue	Aug Acct #1083 Revenue	Sep Acct #1083 Revenue	Oct Acct #1083 Revenue	Nov Acct #1083 Revenue	Dec Acct #1083 Revenue	Total Acct #1083 Revenue
Kw	612.00	612.00	612.00	612.00	612.00	612.00	619.20	633.60	633.60	633.60	633.60	633.60	7,459.20
Kwhs	217,440.00	187,200.00	187,920.00	219,600.00	213,120.00	219,600.00	265,680.00	225,360.00	248,400.00	226,800.00	188,640.00	234,720.00	2,634,480.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 4,043.38	\$ 4,137.41	\$ 4,137.41	\$ 4,137.41	\$ 4,137.41	\$ 4,137.41	\$ 48,708.59
power Fir	\$ 81.10	\$ 75.23	\$ 78.75	\$ 76.14	\$ 74.25	\$ 76.14	\$ 80.84	\$ 82.74	\$ 75.23	\$ 90.51	\$ 70.52	\$ 89.33	\$ 874.64
Transition	\$ 3,048.51	\$ 2,624.54	\$ 2,634.64	\$ 3,078.79	\$ 2,987.94	\$ 3,078.79	\$ 3,724.83	\$ 3,745.48	\$ 4,128.41	\$ 3,769.42	\$ 3,135.20	\$ 3,901.05	\$ 39,857.60
Transmission	\$ 3,365.97	\$ 2,897.86	\$ 2,909.00	\$ 3,399.41	\$ 3,299.10	\$ 3,399.41	\$ 4,112.73	\$ 3,498.78	\$ 6,060.96	\$ 5,533.92	\$ 4,602.82	\$ 5,727.17	\$ 50,807.13
Conservation	\$ 434.88	\$ 374.40	\$ 375.84	\$ 439.20	\$ 426.24	\$ 439.20	\$ 531.36	\$ 450.72	\$ 496.80	\$ 453.60	\$ 377.28	\$ 469.44	\$ 5,268.96
Renewables	\$ 65.23	\$ 56.16	\$ 56.38	\$ 65.88	\$ 63.94	\$ 65.88	\$ 79.70	\$ 67.61	\$ 74.52	\$ 68.04	\$ 56.59	\$ 70.42	\$ 790.35
Street Lighting	\$ 15,425.19	\$ 13,279.97	\$ 13,331.04	\$ 15,578.42	\$ 15,118.73	\$ 15,578.42	\$ 18,847.34	\$ 13,390.39	\$ 14,759.93	\$ 13,476.46	\$ 11,208.99	\$ 13,947.06	\$ 173,942.44
Standard Offer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 26,492.24	\$ 23,379.52	\$ 23,457.01	\$ 26,633.06	\$ 26,041.56	\$ 26,709.20	\$ 31,495.18	\$ 27,448.63	\$ 29,808.26	\$ 27,604.36	\$ 23,663.81	\$ 28,416.88	\$ 321,149.71
													change in soe rate

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (20108) Acct #1085 Revenue	Feb Acct #1085 Revenue	Mar Acct #1085 Revenue	Apr Acct #1085 Revenue	May Acct #1085 Revenue	Jun Acct #1085 Revenue	Jul Acct #1085 Revenue	Aug Acct #1085 Revenue	Sep Acct #1085 Revenue	Oct Acct #1085 Revenue	Nov Acct #1085 Revenue	Dec Acct #1085 Revenue	Total Acct #1085 Revenue
Kw	95.60	95.60	95.60	95.60	95.60	113.20	119.20	119.20	128.80	128.80	128.80	128.80	1,344.80
Kwhrs	23,960.00	17,880.00	19,840.00	23,680.00	20,360.00	26,320.00	35,160.00	31,160.00	32,120.00	28,600.00	23,600.00	36,480.00	319,160.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 624.27	\$ 624.27	\$ 624.27	\$ 624.27	\$ 624.27	\$ 739.20	\$ 778.38	\$ 778.38	\$ 841.06	\$ 841.06	\$ 841.06	\$ 841.06	\$ 8,781.55
power Flr	\$ 8.42	\$ 8.10	\$ 8.36	\$ 8.36	\$ 8.62	\$ 7.38	\$ 11.62	\$ 11.56	\$ 12.60	\$ 10.84	\$ 10.77	\$ 10.45	\$ 108.72
Transition	\$ 335.92	\$ 250.68	\$ 278.16	\$ 331.99	\$ 285.45	\$ 369.01	\$ 492.94	\$ 517.88	\$ 533.83	\$ 475.33	\$ 392.23	\$ 606.30	\$ 4,869.72
Transmission	\$ 370.90	\$ 276.78	\$ 307.12	\$ 366.57	\$ 315.17	\$ 407.43	\$ 544.28	\$ 760.30	\$ 783.73	\$ 697.84	\$ 575.84	\$ 890.11	\$ 6,296.07
Conservation	\$ 47.92	\$ 35.76	\$ 39.68	\$ 49.36	\$ 40.72	\$ 52.64	\$ 70.32	\$ 62.32	\$ 64.24	\$ 57.20	\$ 47.20	\$ 72.96	\$ 638.32
Renewables	\$ 7.19	\$ 5.36	\$ 5.95	\$ 7.10	\$ 6.11	\$ 7.90	\$ 10.55	\$ 9.35	\$ 9.64	\$ 8.58	\$ 7.08	\$ 10.94	\$ 95.75
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Standard Offer	\$ 1,699.72	\$ 1,268.41	\$ 1,407.45	\$ 1,679.86	\$ 1,444.34	\$ 1,867.14	\$ 2,494.25	\$ 1,851.53	\$ 1,908.57	\$ 1,699.41	\$ 1,402.31	\$ 2,167.64	\$ 20,890.63
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 3,169.34	\$ 2,544.36	\$ 2,745.99	\$ 3,132.13	\$ 2,729.68	\$ 3,525.70	\$ 4,477.33	\$ 4,056.32	\$ 4,228.67	\$ 3,865.26	\$ 3,357.49	\$ 4,674.46	\$ 42,380.76
													change in sss rate

**FY 2009**

Detail of Revenues by Source, Tariff & Rate Class Attachment to DIV 1-11  
Pascoag Electric Division

	FY 2009 Residential Revenue	FY 2009 Commercial Revenue	FY 2009 Industrial Revenue	FY 2009 Large Industrial Revenue	FY 2009 Street Lighting Revenue	FY 2009 Total Revenue
Kw	-	-	50,851.98	17,946.80	-	68,798.78
Kwhrs	28,871,333.00	3,433,003.00	11,715,333.00	6,698,800.00	519,315.00	51,237,784.00
Count	3,953.00	522.00	60.00	3.00	-	4,538.00
Demand/Distribution	\$ 1,000,077	\$ 141,364	\$ 332,070	\$ 117,193	\$ -	\$ 1,590,703
Transmission	\$ 923,340	\$ 110,127	\$ 370,962	\$ 220,658	\$ -	\$ 1,625,088
Transition	\$ 415,510	\$ 49,310	\$ 169,694	\$ 94,520	\$ -	\$ 729,034
Conservation	\$ 57,743	\$ 6,866	\$ 23,431	\$ 13,398	\$ -	\$ 101,437
Renewables	\$ 8,661	\$ 1,030	\$ 3,515	\$ 2,010	\$ -	\$ 15,216
Customer Chg	\$ 189,718	\$ 62,670	\$ 53,925	\$ 2,700	\$ -	\$ 309,013
Standard Offer	\$ 1,817,034	\$ 216,188	\$ 735,590	\$ 424,570	\$ -	\$ 3,193,382
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ 75,528	\$ 75,528
Sales Tax	\$ -	\$ 84,857	\$ -	\$ -	\$ -	\$ 84,857
power Fir	\$ -	\$ -	\$ 1,471	\$ 2,317	\$ -	\$ 3,788
Other	\$ 3,236	\$ (863)	\$ (9,829)	\$ 727	\$ -	\$ (6,730)
	<u>\$ 4,415,320</u>	<u>\$ 671,548</u>	<u>\$ 1,680,827</u>	<u>\$ 878,092</u>	<u>\$ 75,528</u>	<u>\$ 7,721,315</u>

	Total Industrial Revenue	DPI Industrial Revenue	Remaining Industrial Revenue
Kw	68,798.78	17,946.80	50,851.98
Kwhrs	18,414,133.00	6,698,800.00	11,715,333.00
Count	63.00	3.00	60.00
Demand/Distribution	\$ 449,262	\$ 117,193	\$ 332,070
Transmission	\$ 591,621	\$ 220,658	\$ 370,962
Transition	\$ 264,214	\$ 94,520	\$ 169,694
Conservation	\$ 36,828	\$ 13,398	\$ 23,431
Renewables	\$ 5,524	\$ 2,010	\$ 3,515
Customer Chg	\$ 56,625	\$ 2,700	\$ 53,925
Standard Offer	\$ 1,160,160	\$ 424,570	\$ 735,590
Street Lighting	\$ -	\$ -	\$ -
Sales Tax	\$ -	\$ -	\$ -
power Fir	\$ 3,788	\$ 2,317	\$ 1,471
Other	\$ (9,102)	\$ 727	\$ (9,829)
	<u>\$ 2,558,920</u>	<u>\$ 878,092</u>	<u>\$ 1,680,827</u>

Total Electric Sales for Fiscal Year 2009  
January 2008 through December 2009

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total
<b>Residential</b>														
Jan-09	3,241,388	\$ 112,281.98	\$ 79,089.87	\$ 53,871.87	\$ 6,482.78	\$ 972.42	\$ 15,754.00	\$ 192,603.27						\$ 461,056.19
Feb-09	2,617,912	\$ 90,860.88	\$ 86,234.02	\$ 36,938.74	\$ 5,235.82	\$ 785.37	\$ 15,764.00	\$ 165,923.26						\$ 401,591.89
Mar-09	2,910,068	\$ 80,018.14	\$ 76,093.64	\$ 32,595.06	\$ 4,820.14	\$ 693.02	\$ 15,840.00	\$ 146,412.11						\$ 356,422.11
Apr-09	2,154,981	\$ 74,649.10	\$ 70,985.40	\$ 30,406.92	\$ 4,099.98	\$ 646.50	\$ 15,808.00	\$ 136,583.33						\$ 333,368.69
May-09	2,034,621	\$ 70,478.04	\$ 67,020.42	\$ 28,708.50	\$ 4,069.24	\$ 610.39	\$ 15,848.00	\$ 128,954.28						\$ 315,666.87
Jun-09	1,991,938	\$ 69,001.84	\$ 65,614.44	\$ 28,106.25	\$ 3,983.88	\$ 597.58	\$ 15,748.00	\$ 126,249.09						\$ 315,666.87
Jul-09	2,317,492	\$ 80,105.68	\$ 76,173.49	\$ 32,629.26	\$ 4,624.98	\$ 693.75	\$ 15,808.00	\$ 146,570.94						\$ 309,751.02
Aug-09	2,928,609	\$ 101,448.66	\$ 95,468.38	\$ 41,322.67	\$ 5,857.22	\$ 878.58	\$ 15,824.00	\$ 185,615.24						\$ 358,856.10
Sep-09	2,711,083	\$ 93,911.30	\$ 89,303.07	\$ 38,253.38	\$ 5,422.17	\$ 813.32	\$ 15,758.00	\$ 171,828.44						\$ 447,664.75
Oct-09	2,158,150	\$ 74,754.60	\$ 71,089.46	\$ 30,451.50	\$ 4,316.30	\$ 647.45	\$ 15,856.00	\$ 136,783.55						\$ 415,339.88
Nov-09	2,164,593	\$ 74,985.34	\$ 71,904.99	\$ 30,543.82	\$ 4,329.39	\$ 649.41	\$ 15,876.00	\$ 137,198.24						\$ 334,868.86
Dec-09	2,245,888	\$ 77,781.32	\$ 73,963.08	\$ 31,682.42	\$ 4,900.78	\$ 673.62	\$ 15,836.00	\$ 142,312.69						\$ 335,137.19
<b>Total Res</b>	<b>29,971,333</b>	<b>\$ 1,000,078.88</b>	<b>\$ 923,340.26</b>	<b>\$ 416,610.39</b>	<b>\$ 87,742.68</b>	<b>\$ 8,661.41</b>	<b>\$ 189,718.00</b>	<b>\$ 1,817,034.38</b>						<b>\$ 4,415,318.93</b>

3953

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total
<b>Commercial</b>														
Jan-09	346,593	\$ 14,272.70	\$ 8,456.87	\$ 5,760.38	\$ 693.19	\$ 103.98	\$ 5,380.00	\$ 20,394.56						\$ 62,602.33
Feb-09	305,948	\$ 12,597.70	\$ 10,076.94	\$ 4,316.50	\$ 611.84	\$ 91.78	\$ 5,310.00	\$ 19,389.08						\$ 59,291.39
Mar-09	288,046	\$ 11,859.50	\$ 9,487.25	\$ 4,063.91	\$ 576.03	\$ 86.40	\$ 5,300.00	\$ 18,254.45						\$ 57,345.69
Apr-09	251,466	\$ 10,955.37	\$ 8,283.29	\$ 3,548.19	\$ 502.93	\$ 75.44	\$ 5,210.00	\$ 15,937.92						\$ 49,261.25
May-09	297,931	\$ 12,268.80	\$ 9,813.85	\$ 4,203.81	\$ 595.86	\$ 89.38	\$ 5,210.00	\$ 18,882.87						\$ 58,393.86
Jun-09	242,387	\$ 9,981.52	\$ 7,984.23	\$ 4,210.08	\$ 484.77	\$ 72.72	\$ 5,200.00	\$ 15,337.17						\$ 48,870.76
Jul-09	279,304	\$ 11,254.66	\$ 9,002.93	\$ 3,856.32	\$ 546.61	\$ 81.99	\$ 5,200.00	\$ 17,322.01						\$ 54,032.80
Aug-09	329,148	\$ 13,853.08	\$ 10,841.15	\$ 4,643.85	\$ 638.24	\$ 98.74	\$ 5,170.00	\$ 20,859.50						\$ 63,798.57
Sep-09	327,482	\$ 13,485.71	\$ 10,787.26	\$ 4,620.77	\$ 654.96	\$ 98.24	\$ 5,140.00	\$ 20,755.81						\$ 63,709.68
Oct-09	294,915	\$ 12,062.24	\$ 9,652.29	\$ 4,133.03	\$ 585.83	\$ 87.87	\$ 5,130.00	\$ 18,566.65						\$ 57,877.29
Nov-09	246,875	\$ 10,159.99	\$ 8,132.06	\$ 3,483.41	\$ 493.75	\$ 74.06	\$ 5,140.00	\$ 15,646.94						\$ 49,633.33
Dec-09	230,998	\$ 9,512.59	\$ 7,609.07	\$ 3,259.38	\$ 482.00	\$ 69.30	\$ 5,180.00	\$ 14,640.65						\$ 46,730.65
<b>Total Comm</b>	<b>3,433,003</b>	<b>\$ 141,363.77</b>	<b>\$ 110,126.89</b>	<b>\$ 49,309.63</b>	<b>\$ 6,886.01</b>	<b>\$ 1,028.90</b>	<b>\$ 52,676.00</b>	<b>\$ 216,187.81</b>						<b>\$ 671,647.80</b>

522

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renew	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total
<b>Industrial</b>														
Jan-09	5,648.3	1,749,497	\$ 36,883.40	\$ 42,587.73	\$ 29,076.64	\$ 3,488.99	\$ 524.85	\$ 4,725.00	\$ 103,955.11					\$ 221,051.04
Feb-09	5,807.80	1,439,505	\$ 37,924.93	\$ 47,417.29	\$ 20,311.42	\$ 2,879.01	\$ 431.85	\$ 4,725.00	\$ 91,235.83					\$ 203,843.31
Mar-09	5,816.25	1,585,232	\$ 37,980.11	\$ 52,217.54	\$ 22,367.62	\$ 3,170.46	\$ 475.57	\$ 4,725.00	\$ 100,472.00					\$ 220,856.97
Apr-09	5,813.30	1,289,852	\$ 37,960.85	\$ 42,487.72	\$ 18,199.81	\$ 2,579.70	\$ 366.96	\$ 4,725.00	\$ 81,750.82					\$ 188,394.83
May-09	5,823.03	1,681,882	\$ 38,024.39	\$ 55,401.19	\$ 23,731.36	\$ 3,363.76	\$ 504.56	\$ 4,725.00	\$ 106,597.68					\$ 231,651.56
Jun-09	5,793.15	1,342,264	\$ 37,829.27	\$ 44,214.18	\$ 18,939.35	\$ 2,684.53	\$ 402.68	\$ 4,725.00	\$ 85,072.69					\$ 193,257.12
Jul-09	5,737.00	1,365,205	\$ 37,468.75	\$ 44,969.83	\$ 19,265.04	\$ 2,780.41	\$ 409.56	\$ 4,725.00	\$ 86,526.69					\$ 195,503.11
Aug-09	5,674.00	1,618,338	\$ 37,051.22	\$ 53,308.05	\$ 22,834.75	\$ 3,236.68	\$ 485.50	\$ 4,725.00	\$ 102,570.28					\$ 223,637.41
Sep-09	5,687.67	1,674,185	\$ 37,140.49	\$ 55,147.65	\$ 23,622.75	\$ 3,348.37	\$ 502.26	\$ 4,725.00	\$ 106,109.85					\$ 230,021.89
Oct-09	5,669.08	1,752,595	\$ 37,015.09	\$ 57,930.48	\$ 24,728.04	\$ 3,505.19	\$ 525.78	\$ 4,725.00	\$ 111,079.47					\$ 239,695.37
Nov-09	5,663.28	1,542,597	\$ 36,981.22	\$ 50,813.15	\$ 21,766.04	\$ 3,085.19	\$ 462.78	\$ 4,725.00	\$ 97,769.80					\$ 215,057.71
Dec-09	5,665.92	1,372,931	\$ 36,998.46	\$ 45,215.99	\$ 19,372.76	\$ 2,745.96	\$ 411.89	\$ 4,725.00	\$ 87,019.54					\$ 195,949.23
<b>Total Indus</b>	<b>68,788.78</b>	<b>18,414,133</b>	<b>\$ 448,262.18</b>	<b>\$ 591,620.82</b>	<b>\$ 284,213.68</b>	<b>\$ 35,828.25</b>	<b>\$ 6,521.24</b>	<b>\$ 66,625.00</b>	<b>\$ 1,160,168.74</b>					<b>\$ 2,558,918.65</b>

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Total Electric Sales for Fiscal Year 2009  
January 2009 through December 2009

Street Lighting	Kwhr	Public	Kwhr	Private	Total Kwhr	Total Cost
Jan-09	25,814	\$ 2,988.18	28,743	\$ 3,380.43	54,557	\$ 6,318.61
Feb-09	21,704	\$ 2,938.18	24,132	\$ 3,384.08	45,836	\$ 6,322.26
Mar-09	21,309	\$ 2,945.42	23,857	\$ 3,380.43	45,146	\$ 6,325.85
Apr-09	18,197	\$ 2,945.42	20,201	\$ 3,373.13	38,398	\$ 6,318.55
May-09	16,598	\$ 2,945.42	18,575	\$ 3,369.48	35,173	\$ 6,314.90
Jun-09	15,022	\$ 2,945.42	16,791	\$ 3,369.48	31,813	\$ 6,314.90
Jul-09	15,898	\$ 2,945.42	17,636	\$ 3,297.62	33,472	\$ 6,243.04
Aug-09	17,768	\$ 2,945.42	19,864	\$ 3,302.36	37,632	\$ 6,247.78
Sep-09	20,091	\$ 2,945.42	22,200	\$ 3,318.13	42,231	\$ 6,263.55
Oct-09	23,130	\$ 2,945.42	25,698	\$ 3,322.94	48,828	\$ 6,288.36
Nov-09	24,703	\$ 2,956.31	27,422	\$ 3,332.67	52,125	\$ 6,288.98
Dec-09	25,877	\$ 2,956.91	28,727	\$ 3,344.19	54,104	\$ 6,301.10
SL Total	245,489	\$ 35,352.94	273,826	\$ 40,174.94	519,315	\$ 75,527.88
					519,315	\$ 75,527.88

Summary Fiscal Year 2009

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	Average Customer
Residential		28,871,933	\$ 1,000,076.68	\$ 923,340.26	\$ 415,510.39	\$ 37,742.68	\$ 8,661.41	\$ 189,748.00	\$ 1,817,034.38	\$	\$	\$	\$ 3,236.13	\$ 4,415,319.93	3953
Commercial		3,433,003	\$ 141,363.77	\$ 110,126.89	\$ 49,309.63	\$ 6,866.01	\$ 1,029.90	\$ 62,670.00	\$ 216,487.61	\$	\$ 84,857.36	\$	\$ (863.37)	\$ 674,547.80	522
Industrial		18,414,183	\$ 449,262.18	\$ 591,820.82	\$ 284,713.58	\$ 36,828.25	\$ 5,524.24	\$ 56,625.00	\$ 1,160,159.74	\$	\$	\$ 3,788.02	\$ (9,102.28)	\$ 2,556,519.55	63
Street Light:															
Public		245,489		\$ 1,625,087.97	\$ 729,033.60	\$ 101,436.94	\$ 15,215.55	\$ 309,013.00	\$ 3,193,381.73	\$ 35,952.94	\$ 84,857.36	\$ 3,788.02	\$ (6,729.52)	\$ 7,721,315.16	
Private		273,826		\$ 40,174.94						\$ 40,174.94				\$ 40,174.94	
		68,798.78	\$ 1,590,702.63	\$ 1,625,087.97	\$ 729,033.60	\$ 101,436.94	\$ 15,215.55	\$ 309,013.00	\$ 3,193,381.73	\$ 75,527.88	\$ 84,857.36	\$ 3,788.02	\$ (6,729.52)	\$ 7,721,315.16	



Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (2/02/09) Acct #1081 Revenue	Feb Acct #1081 Revenue	Mar Acct #1081 Revenue	Apr Acct #1081 Revenue	May Acct #1081 Revenue	Jun Acct #1081 Revenue	Jul Acct #1081 Revenue	Aug Acct #1081 Revenue	Sep Acct #1081 Revenue	Oct Acct #1081 Revenue	Nov Acct #1081 Revenue	Dec Acct #1081 Revenue	Total Acct #1081 Revenue
Kw	757.60	757.60	757.60	757.60	757.60	729.60	710.40	734.40	734.40	734.40	734.40	734.40	8,900.00
Kwhrs	265,200.00	292,880.00	262,480.00	344,160.00	284,640.00	296,880.00	363,840.00	320,720.00	335,520.00	298,080.00	260,800.00	330,880.00	3,656,080.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 4,947.13	\$ 4,947.13	\$ 4,947.13	\$ 4,947.13	\$ 4,947.13	\$ 4,764.29	\$ 4,638.91	\$ 4,795.63	\$ 4,795.63	\$ 4,795.63	\$ 4,795.63	\$ 4,795.63	\$ 58,117.00
power Flr	\$ 96.64	\$ 100.43	\$ 101.08	\$ 86.91	\$ 107.48	\$ 110.10	\$ 91.09	\$ 95.86	\$ 108.27	\$ 103.83	\$ 104.22	\$ 101.61	\$ 1,207.52
Transition	\$ 3,741.97	\$ 4,132.54	\$ 3,703.59	\$ 4,856.10	\$ 4,016.27	\$ 4,188.98	\$ 5,133.78	\$ 4,525.36	\$ 4,734.19	\$ 4,205.91	\$ 3,679.89	\$ 4,668.72	\$ 51,487.30
Transmission	\$ 8,735.69	\$ 9,647.47	\$ 8,646.09	\$ 11,336.63	\$ 9,376.04	\$ 9,779.23	\$ 11,984.89	\$ 10,564.32	\$ 11,052.03	\$ 9,818.76	\$ 8,590.75	\$ 10,899.19	\$ 120,431.29
Conservation	\$ 530.40	\$ 585.76	\$ 524.96	\$ 688.32	\$ 569.28	\$ 593.76	\$ 727.68	\$ 641.44	\$ 671.04	\$ 596.16	\$ 521.60	\$ 661.76	\$ 7,312.16
Renewables	\$ 79.56	\$ 87.86	\$ 78.74	\$ 103.25	\$ 85.39	\$ 89.06	\$ 109.15	\$ 96.22	\$ 100.66	\$ 89.42	\$ 78.24	\$ 99.26	\$ 1,096.81
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Standard Offer	\$ 16,808.38	\$ 18,562.73	\$ 16,635.98	\$ 21,812.86	\$ 18,040.48	\$ 18,816.25	\$ 23,060.18	\$ 20,327.23	\$ 21,265.26	\$ 18,892.31	\$ 16,529.50	\$ 20,971.17	\$ 231,722.33
Sales Tax	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 727.20
Other	\$ 35,075.37	\$ 38,192.52	\$ 34,773.17	\$ 43,966.80	\$ 37,277.57	\$ 38,477.27	\$ 45,881.28	\$ 41,187.86	\$ 42,862.68	\$ 38,637.62	\$ 34,435.43	\$ 47,332.94	\$ 473,101.61
													change in acc rate

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (2/02/09) Acct #1083 Revenue	Feb Acct #1083 Revenue	Mar Acct #1083 Revenue	Apr Acct #1083 Revenue	May Acct #1083 Revenue	Jun Acct #1083 Revenue	Jul Acct #1083 Revenue	Aug Acct #1083 Revenue	Sep Acct #1083 Revenue	Oct Acct #1083 Revenue	Nov Acct #1083 Revenue	Dec Acct #1083 Revenue	Total Acct #1083 Revenue
Kw	633.60	633.60	633.60	633.60	633.60	633.60	633.60	612.00	612.00	612.00	612.00	612.00	7,495.20
Kwhs	169,920.00	186,480.00	141,120.00	279,360.00	203,040.00	213,840.00	249,120.00	234,800.00	253,440.00	239,040.00	218,880.00	253,440.00	2,641,680.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chrg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 4,137.41	\$ 4,137.41	\$ 4,137.41	\$ 4,137.41	\$ 4,137.41	\$ 4,137.41	\$ 4,137.41	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 48,943.67
power Flr	\$ 77.58	\$ 86.98	\$ 73.33	\$ 70.52	\$ 78.95	\$ 95.21	\$ 77.05	\$ 79.93	\$ 97.56	\$ 95.21	\$ 76.14	\$ 71.44	\$ 979.90
Transition	\$ 2,397.57	\$ 2,631.23	\$ 1,951.20	\$ 3,941.77	\$ 2,864.89	\$ 3,017.28	\$ 3,515.08	\$ 3,301.74	\$ 3,576.04	\$ 3,372.85	\$ 3,088.40	\$ 3,576.04	\$ 37,274.09
Transmission	\$ 5,597.16	\$ 6,142.65	\$ 4,648.49	\$ 9,202.12	\$ 6,688.14	\$ 7,043.89	\$ 8,206.01	\$ 7,707.96	\$ 8,348.31	\$ 7,873.98	\$ 7,209.91	\$ 8,348.31	\$ 87,016.93
Conservation	\$ 339.84	\$ 372.96	\$ 282.24	\$ 538.72	\$ 406.08	\$ 427.68	\$ 498.24	\$ 468.00	\$ 506.88	\$ 478.08	\$ 437.76	\$ 506.88	\$ 5,283.36
Renewables	\$ 50.98	\$ 55.94	\$ 42.34	\$ 83.81	\$ 60.91	\$ 64.15	\$ 74.74	\$ 70.20	\$ 76.03	\$ 71.71	\$ 65.66	\$ 76.03	\$ 792.50
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Standard Offer	\$ 10,769.53	\$ 11,819.10	\$ 8,944.19	\$ 17,705.84	\$ 12,868.68	\$ 13,553.18	\$ 15,789.23	\$ 14,830.92	\$ 16,063.03	\$ 15,150.36	\$ 13,872.61	\$ 16,063.03	\$ 167,429.70
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 21,445.07	\$ 25,321.27	\$ 20,194.20	\$ 35,775.19	\$ 27,180.06	\$ 28,413.80	\$ 33,372.76	\$ 30,330.11	\$ 32,739.21	\$ 31,113.55	\$ 28,821.84	\$ 32,713.09	\$ 348,620.15
													change in eco rate

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (2/02/09) Acct #1085 Revenue	Feb Acct #1085 Revenue	Mar Acct #1085 Revenue	Apr Acct #1085 Revenue	May Acct #1085 Revenue	Jun Acct #1085 Revenue	Jul Acct #1085 Revenue	Aug Acct #1085 Revenue	Sep Acct #1085 Revenue	Oct Acct #1085 Revenue	Nov Acct #1085 Revenue	Dec Acct #1085 Revenue	Total Acct #1085 Revenue
Kw	128.80	128.80	128.80	128.80	128.80	128.80	128.80	130.00	130.00	130.00	130.00	130.00	1,551.60
Kwhrs	25,320.00	26,160.00	23,320.00	33,320.00	26,080.00	29,160.00	32,560.00	35,760.00	37,880.00	40,480.00	37,040.00	53,960.00	401,040.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 841.06	\$ 841.06	\$ 841.06	\$ 841.06	\$ 841.06	\$ 841.06	\$ 841.06	\$ 848.90	\$ 848.90	\$ 848.90	\$ 848.90	\$ 848.90	\$ 10,131.92
power Flr	\$ 6.92	\$ 10.45	\$ 11.17	\$ 11.17	\$ 11.62	\$ 11.23	\$ 11.43	\$ 12.73	\$ 11.49	\$ 7.90	\$ 11.82	\$ 12.34	\$ 129.42
Transition	\$ 357.27	\$ 369.12	\$ 329.05	\$ 470.15	\$ 367.99	\$ 411.45	\$ 459.42	\$ 504.57	\$ 534.49	\$ 571.17	\$ 522.63	\$ 761.38	\$ 5,658.69
Transmission	\$ 834.04	\$ 861.71	\$ 768.16	\$ 1,097.56	\$ 859.08	\$ 960.53	\$ 1,072.53	\$ 1,177.93	\$ 1,247.77	\$ 1,333.41	\$ 1,220.10	\$ 1,777.44	\$ 13,210.26
Conservation	\$ 50.64	\$ 52.32	\$ 46.64	\$ 66.64	\$ 52.16	\$ 58.32	\$ 65.12	\$ 71.52	\$ 75.76	\$ 80.96	\$ 74.08	\$ 107.92	\$ 802.08
Renewables	\$ 7.60	\$ 7.35	\$ 7.00	\$ 10.00	\$ 7.82	\$ 8.75	\$ 9.77	\$ 10.73	\$ 11.36	\$ 12.14	\$ 11.11	\$ 16.19	\$ 120.32
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Standard Offer	\$ 1,604.78	\$ 1,658.02	\$ 1,478.02	\$ 2,111.82	\$ 1,652.95	\$ 1,848.16	\$ 2,063.65	\$ 2,266.47	\$ 2,400.83	\$ 2,565.62	\$ 2,347.60	\$ 3,419.98	\$ 25,417.90
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 3,777.31	\$ 3,872.53	\$ 3,555.25	\$ 4,683.40	\$ 3,867.68	\$ 4,214.50	\$ 4,597.98	\$ 4,967.55	\$ 5,205.60	\$ 5,495.10	\$ 5,111.24	\$ 7,019.15	\$ 56,370.59
													Change in ass rate

**FY 2010**

Detail of Revenues by Source, Tariff & Rate Class Attachment to DIV 1-11  
Pascoag Electric Division

	FY 2010 Residential Revenue	FY 2010 Commercial Revenue	FY 2010 Industrial Revenue	FY 2010 Large Industrial Revenue	FY 2010 Street Lighting Revenue	FY 2010 Total Revenue
Kw	-	-	49,573.62	18,504.40	-	68,078.02
Kwhrs	30,042,208.00	3,385,685.00	12,571,989.00	7,066,600.00	516,810.00	53,583,292.00
Count	3,940.00	504.00	62.00	3.00	-	4,509.00
Demand/Distribution	\$ 1,040,679	\$ 139,422	\$ 323,881	\$ 120,667	\$ -	\$ 1,624,649
Transmission	\$ 628,861	\$ 71,973	\$ 275,117	\$ 141,991	\$ -	\$ 1,117,942
Transition	\$ 352,928	\$ 39,991	\$ 150,071	\$ 81,823	\$ -	\$ 624,812
Conservation	\$ 60,084	\$ 6,771	\$ 25,144	\$ 14,133	\$ -	\$ 106,133
Renewables	\$ 9,037	\$ 1,016	\$ 3,772	\$ 2,120	\$ -	\$ 15,944
Customer Chg	\$ 189,122	\$ 60,513	\$ 55,950	\$ 2,700	\$ -	\$ 308,285
Standard Offer	\$ 2,273,496	\$ 255,090	\$ 939,268	\$ 540,752	\$ -	\$ 4,008,606
Street Lighting	\$ -	\$ -	\$ (24)	\$ 24	\$ 75,150	\$ 75,150
Sales Tax	\$ -	\$ 88,975	\$ -	\$ -	\$ -	\$ 88,975
power Flr	\$ -	\$ -	\$ 1,268	\$ 2,528	\$ -	\$ 3,796
Other	\$ 2,608	\$ -	\$ (7,186)	\$ 727	\$ -	\$ (3,851)
	<u>\$ 4,556,816</u>	<u>\$ 663,751</u>	<u>\$ 1,767,261</u>	<u>\$ 907,464</u>	<u>\$ 75,150</u>	<u>\$ 7,970,442</u>

	Total Industrial Revenue	DPI Industrial Revenue	Remaining Industrial Revenue
Kw	68,078.02	18,504.40	49,573.62
Kwhrs	19,638,589.00	7,066,600.00	12,571,989.00
Count	65.00	3.00	62.00
Demand/Distribution	\$ 444,548	\$ 120,667	\$ 323,881
Transmission	\$ 417,108	\$ 141,991	\$ 275,117
Transition	\$ 231,894	\$ 81,823	\$ 150,071
Conservation	\$ 39,277	\$ 14,133	\$ 25,144
Renewables	\$ 5,892	\$ 2,120	\$ 3,772
Customer Chg	\$ 58,650	\$ 2,700	\$ 55,950
Standard Offer	\$ 1,480,020	\$ 540,752	\$ 939,268
Street Lighting	\$ -	\$ 24	\$ (24)
Sales Tax	\$ -	\$ -	\$ -
power Flr	\$ 3,796	\$ 2,528	\$ 1,268
Other	\$ (6,459)	\$ 727	\$ (7,186)
	<u>\$ 2,674,725</u>	<u>\$ 907,464</u>	<u>\$ 1,767,261</u>

Total Electric Sales for Fiscal Year 2010  
January 2010 through December 2010

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	# Customers
Residential															
Jan-10	(1)	3,019,906	\$ 104,610.44	\$ 86,200.22	\$ 39,999.23	\$ 6,039.81	\$ 905.94	\$ 15,904.00	\$ 204,993.81				\$ 291.67	\$ 458,945.12	3976
Feb-10	(1)	2,331,219	\$ 80,754.41	\$ 48,864.24	\$ 27,005.96	\$ 4,662.44	\$ 723.43	\$ 15,800.00	\$ 178,399.92				\$ 416.66	\$ 354,627.06	3950
Mar-10		2,162,423	\$ 74,906.48	\$ 43,421.45	\$ 25,040.86	\$ 4,324.85	\$ 648.73	\$ 16,108.00	\$ 165,533.48				\$ 475.00	\$ 330,458.85	4027
Apr-10		2,474,019	\$ 85,700.86	\$ 49,678.30	\$ 28,649.14	\$ 4,948.04	\$ 742.21	\$ 15,984.00	\$ 189,386.15				\$ 125.00	\$ 375,213.70	3996
May-10		1,939,641	\$ 67,189.82	\$ 38,947.99	\$ 22,461.04	\$ 3,879.28	\$ 581.89	\$ 15,610.00	\$ 148,479.52				\$ 100.00	\$ 297,249.54	3903
Jun-10		2,299,899	\$ 79,671.62	\$ 46,181.97	\$ 26,632.83	\$ 4,599.80	\$ 689.97	\$ 15,660.00	\$ 176,057.27				\$ 50.00	\$ 349,493.46	3915
Jul-10		3,048,493	\$ 103,600.39	\$ 61,213.74	\$ 35,301.55	\$ 914.55	\$ 15,612.00	\$ 233,362.14					\$ 175.00	\$ 489,317.69	3903
Aug-10		2,835,510	\$ 97,876.77	\$ 56,786.24	\$ 32,719.41	\$ 5,651.02	\$ 847.65	\$ 15,684.00	\$ 216,292.79				\$ 225.00	\$ 425,982.88	3921
Sep-10		2,312,535	\$ 80,111.81	\$ 46,485.70	\$ 26,779.16	\$ 4,625.07	\$ 693.76	\$ 15,620.00	\$ 177,024.55				\$ 550.00	\$ 292,506.67	3905
Oct-10		1,903,792	\$ 65,948.62	\$ 38,228.14	\$ 22,045.91	\$ 3,807.58	\$ 571.14	\$ 15,620.00	\$ 145,735.28				\$ 200.00	\$ 374,354.63	3965
Nov-10		2,468,436	\$ 85,507.76	\$ 49,566.20	\$ 28,584.49	\$ 4,936.87	\$ 740.53	\$ 15,860.00	\$ 188,958.78				\$ 200.00	\$ 374,354.63	3965
Dec-10		3,042,208	\$ 1,040,679.09	\$ 628,861.40	\$ 362,927.94	\$ 60,084.42	\$ 9,036.70	\$ 189,122.00	\$ 2,273,498.13				\$ 2,608.33	\$ 4,658,616.01	3940
Total Res															

(1) The new rates, in effect January 1, are prorated for usage in December. The adjustment is made in the residential transition, transmission and SOS

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	# Customers
Commercial															
Jan-10		310,114	\$ 12,770.49	\$ 10,215.16	\$ 4,375.71	\$ 620.23	\$ 93.09	\$ 4,980.00	\$ 19,655.03		\$ 7,631.74			\$ 60,341.39	498
Feb-10		283,215	\$ 11,662.79	\$ 5,686.96	\$ 3,279.63	\$ 566.43	\$ 84.96	\$ 5,100.00	\$ 21,680.11		\$ 7,095.67			\$ 55,156.75	510
Mar-10		265,408	\$ 10,929.50	\$ 5,329.39	\$ 3,073.42	\$ 530.82	\$ 79.62	\$ 5,030.00	\$ 20,316.98		\$ 6,585.20			\$ 51,874.93	503
Apr-10		295,508	\$ 12,169.02	\$ 5,933.80	\$ 3,421.98	\$ 591.02	\$ 88.65	\$ 5,030.00	\$ 22,621.14		\$ 7,411.64			\$ 57,267.25	503
May-10		213,816	\$ 8,804.94	\$ 4,293.43	\$ 2,475.99	\$ 427.63	\$ 64.14	\$ 5,000.00	\$ 16,367.61		\$ 6,078.33			\$ 43,512.07	500
Jun-10		264,635	\$ 10,897.68	\$ 5,313.87	\$ 3,064.47	\$ 529.27	\$ 79.39	\$ 5,050.00	\$ 20,257.81		\$ 7,133.59			\$ 57,326.08	505
Jul-10		327,501	\$ 13,486.49	\$ 6,576.22	\$ 3,792.46	\$ 655.00	\$ 98.25	\$ 5,040.00	\$ 25,070.20		\$ 8,413.65			\$ 63,182.27	504
Aug-10		319,842	\$ 13,171.09	\$ 6,422.43	\$ 3,703.77	\$ 639.68	\$ 95.95	\$ 5,045.00	\$ 24,483.91		\$ 8,855.07			\$ 62,414.90	504
Sep-10		327,795	\$ 13,496.13	\$ 8,580.92	\$ 3,795.17	\$ 655.47	\$ 98.32	\$ 5,050.00	\$ 25,088.11		\$ 8,581.48			\$ 63,345.60	505
Oct-10		258,592	\$ 10,648.82	\$ 5,192.53	\$ 2,894.50	\$ 517.18	\$ 77.58	\$ 4,990.00	\$ 19,785.22		\$ 7,323.34			\$ 51,539.17	499
Nov-10		238,098	\$ 9,802.40	\$ 4,779.80	\$ 2,756.48	\$ 476.08	\$ 71.41	\$ 5,070.00	\$ 18,221.81		\$ 6,672.16			\$ 47,850.14	507
Dec-10		281,281	\$ 11,583.13	\$ 5,648.11	\$ 3,257.23	\$ 562.56	\$ 84.38	\$ 5,130.00	\$ 21,552.02		\$ 7,192.71			\$ 54,990.14	513
Total Comm			\$ 139,422.48	\$ 71,972.82	\$ 39,890.81	\$ 6,771.37	\$ 1,015.68	\$ 80,613.00	\$ 255,988.96		\$ 86,974.78			\$ 663,760.89	504

Total Electric Sales for Fiscal Year 2010  
January 2010 through December 2010

Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renew	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	# Customers
5674.15	1,770,220	\$ 37,052.19	\$ 58,311.05	\$ 24,977.80	\$ 3,540.44	\$ 531.07	\$ 4,800.00	\$ 112,196.54		\$	\$ 305.86	\$ (884.85)	\$ 240,830.10	64
5,540.33	1,513,812	\$ 36,178.35	\$ 30,397.34	\$ 17,529.94	\$ 3,027.62	\$ 454.14	\$ 4,800.00	\$ 115,882.31		\$	\$ 334.53	\$	\$ 208,604.23	64
5,539.34	1,393,962	\$ 36,171.89	\$ 27,789.96	\$ 16,076.28	\$ 2,767.92	\$ 415.19	\$ 4,875.00	\$ 105,942.29		\$	\$ 317.88	\$ (660.21)	\$ 193,646.00	65
5,534.84	1,654,507	\$ 36,142.51	\$ 33,222.50	\$ 19,159.19	\$ 3,309.01	\$ 496.95	\$ 4,875.00	\$ 126,632.51		\$	\$ 322.46	\$ (660.21)	\$ 223,519.32	65
5,535.85	1,299,686	\$ 36,149.10	\$ 26,097.69	\$ 15,050.36	\$ 2,999.37	\$ 389.91	\$ 4,875.00	\$ 99,490.96		\$	\$ 321.55	\$ (660.21)	\$ 184,313.73	65
5,524.16	1,505,114	\$ 36,072.76	\$ 30,222.69	\$ 17,429.22	\$ 3,010.23	\$ 451.53	\$ 4,875.00	\$ 115,216.48		\$	\$ 325.84	\$ (252.76)	\$ 207,025.15	65
5,601.48	1,697,754	\$ 36,575.71	\$ 34,090.90	\$ 19,659.99	\$ 3,995.51	\$ 509.33	\$ 4,875.00	\$ 129,963.07		\$	\$ 395.64	\$ (576.80)	\$ 228,819.55	65
5,771.06	1,885,802	\$ 37,685.02	\$ 37,866.90	\$ 21,837.59	\$ 3,771.60	\$ 565.74	\$ 4,875.00	\$ 144,338.14		\$	\$ 395.64	\$ (576.80)	\$ 250,779.60	65
5,791.62	1,909,064	\$ 37,819.28	\$ 38,334.01	\$ 22,106.96	\$ 3,818.13	\$ 572.72	\$ 4,875.00	\$ 146,138.85		\$	\$ 405.55	\$ (547.53)	\$ 253,520.97	65
5,877.25	1,674,309	\$ 38,378.45	\$ 33,620.12	\$ 19,388.50	\$ 3,348.62	\$ 502.29	\$ 5,025.00	\$ 128,168.35		\$	\$ 361.25	\$ (546.49)	\$ 228,246.09	67
5,841.61	1,612,327	\$ 38,145.71	\$ 32,375.53	\$ 18,670.75	\$ 3,224.65	\$ 483.70	\$ 4,950.00	\$ 123,423.63		\$	\$ 339.55	\$ (547.46)	\$ 221,066.26	66
5,846.33	1,732,032	\$ 38,176.53	\$ 34,779.20	\$ 20,056.93	\$ 3,464.06	\$ 519.61	\$ 4,950.00	\$ 132,587.05		\$	\$ 367.32	\$ (546.49)	\$ 234,354.21	66
88,078.02	18,638,689	\$ 444,647.50	\$ 417,107.89	\$ 231,893.81	\$ 39,277.16	\$ 5,891.88	\$ 50,650.00	\$ 1,480,020.18	\$	\$	\$ 3,796.23	\$ (6,468.84)	\$ 2,874,725.21	65

Street Lighting

Kwhr	Public	Private	Total	Total Kwhr	Total Cost
25,858	\$ 1,789.04	28,771	\$ 3,741.15	54,629	\$ 5,163.13
21,736	\$ 2,960.43	24,156	\$ 3,360.26	45,892	\$ 6,320.69
21,339	\$ 3,011.99	23,860	\$ 3,398.58	45,199	\$ 6,410.52
16,643	\$ 3,004.95	18,464	\$ 3,388.94	35,107	\$ 6,347.38
15,061	\$ 2,976.47	16,704	\$ 3,388.98	31,765	\$ 6,365.45
15,879	\$ 2,973.79	17,551	\$ 3,396.73	33,430	\$ 6,370.52
17,816	\$ 2,980.86	19,746	\$ 3,356.79	37,562	\$ 6,337.65
17,482	\$ 2,982.50	19,746	\$ 3,356.64	37,228	\$ 6,342.14
22,656	\$ 2,971.11	25,539	\$ 3,398.25	48,195	\$ 6,363.36
23,850	\$ 2,979.15	27,265	\$ 3,382.21	51,115	\$ 6,361.36
23,295	\$ 2,981.16	28,228	\$ 3,391.47	51,523	\$ 6,372.63
242,920	\$ 34,578.54	273,890	\$ 40,571.24	516,810	\$ 75,149.78
				516,810	\$ 75,149.78

Summary Fiscal Year 2010

Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	Average Customer
Residential	30,042,208	\$ 1,040,679.09	\$ 628,861.40	\$ 352,927.94	\$ 60,084.42	\$ 9,036.70	\$ 189,122.00	\$ 2,273,496.13	\$	\$	\$	\$ 2,608.33	\$ 4,556,816.01	3940
Commercial	3,385,685	\$ 139,422.48	\$ 71,972.62	\$ 39,590.81	\$ 6,771.37	\$ 1,015.68	\$ 60,513.00	\$ 255,089.95	\$	\$	\$	\$	\$ 669,760.69	504
Industrial	68,078.02	\$ 19,638,589	\$ 444,547.50	\$ 417,107.89	\$ 231,893.51	\$ 39,277.16	\$ 5,891.58	\$ 1,480,020.18	\$	\$	\$ 3,796.23	\$ (6,458.84)	\$ 2,674,725.21	65
Street Light:														
Public	242,920							\$ 34,578.54					\$ 34,578.54	
Private	273,890							\$ 40,571.24					\$ 40,571.24	
68,078.02	53,583,292	\$ 1,624,649.07	\$ 1,117,941.91	\$ 624,812.26	\$ 106,132.95	\$ 15,943.96	\$ 308,285.00	\$ 4,008,606.26	\$ 75,149.78	\$ 88,974.78	\$ 3,796.23	\$ (9,850.51)	\$ 7,970,441.69	

**Detail of DPI Revenues by Source, Tariff & Rate Class**

**Pascoag Electric Division**

**FY 2010**

	Jan (2/12/11)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
Kw	1,476.40	1,478.40	1,482.00	1,482.00	1,512.80	1,512.80	1,548.80	1,595.20	1,597.60	1,597.60	1,597.60	1,623.20	18,504.40
Kwhrs	505,680.00	458,240.00	538,240.00	478,800.00	584,240.00	597,080.00	732,880.00	737,920.00	616,480.00	624,960.00	644,160.00	547,920.00	7,066,600.00
Count	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	36.00
Customer Chg	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 2,700.00
Demand/Distribution	\$ 9,640.89	\$ 9,653.95	\$ 9,677.46	\$ 9,677.46	\$ 9,878.58	\$ 9,878.58	\$ 10,113.66	\$ 10,416.65	\$ 10,432.33	\$ 10,432.33	\$ 10,432.33	\$ 10,432.33	\$ 120,666.55
powerFlr	\$ 215.82	\$ 197.80	\$ 202.04	\$ 188.46	\$ 216.21	\$ 214.32	\$ 197.07	\$ 215.35	\$ 245.27	\$ 213.86	\$ 224.17	\$ 197.73	\$ 2,528.10
Transition	\$ 5,855.77	\$ 5,306.41	\$ 6,232.81	\$ 5,544.50	\$ 6,765.50	\$ 6,914.18	\$ 8,486.75	\$ 8,545.11	\$ 7,138.83	\$ 7,237.04	\$ 7,459.37	\$ 6,336.27	\$ 81,822.54
Transmission	\$ 10,154.05	\$ 9,201.45	\$ 10,807.85	\$ 9,614.30	\$ 11,731.54	\$ 11,989.36	\$ 14,716.23	\$ 14,817.43	\$ 12,378.91	\$ 12,549.20	\$ 12,934.73	\$ 11,095.88	\$ 141,990.93
Conservation	\$ 1,011.36	\$ 916.48	\$ 1,076.48	\$ 957.60	\$ 1,168.48	\$ 1,194.16	\$ 1,465.76	\$ 1,475.84	\$ 1,232.96	\$ 1,249.92	\$ 1,288.32	\$ 1,095.84	\$ 14,133.20
Renewables	\$ 151.70	\$ 137.47	\$ 161.47	\$ 143.64	\$ 175.27	\$ 179.12	\$ 219.86	\$ 221.38	\$ 184.94	\$ 187.48	\$ 193.24	\$ 164.36	\$ 2,119.93
Street Lighting	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 1.96	\$ 24.07
Standard Offer	\$ 38,709.80	\$ 35,978.27	\$ 41,202.27	\$ 36,632.14	\$ 44,723.57	\$ 45,706.47	\$ 56,101.96	\$ 56,487.78	\$ 47,191.54	\$ 47,840.68	\$ 49,310.44	\$ 41,747.02	\$ 540,751.94
Sales Tax	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 727.20
Other	\$ 66,027.00	\$ 60,779.44	\$ 69,647.99	\$ 63,065.71	\$ 74,948.76	\$ 76,363.80	\$ 91,588.90	\$ 92,467.15	\$ 79,092.39	\$ 79,998.12	\$ 82,130.21	\$ 71,356.99	\$ 907,464.46
													change in base rate

The above figures represent the totals for all DPI Accounts (Account 1081, Account 1083 & Account 1085)

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (202/10) Acct #1081 Revenue	Feb Acct #1081 Revenue	Mar Acct #1081 Revenue	Apr Acct #1081 Revenue	May Acct #1081 Revenue	Jun Acct #1081 Revenue	Jul Acct #1081 Revenue	Aug Acct #1081 Revenue	Sep Acct #1081 Revenue	Oct Acct #1081 Revenue	Nov Acct #1081 Revenue	Dec Acct #1081 Revenue	Total Acct #1081 Revenue
Kw	734.40	734.40	734.40	734.40	734.40	734.40	734.40	780.80	783.20	783.20	783.20	783.20	9,054.40
Kwhrs	266,880.00	261,040.00	297,040.00	254,400.00	312,240.00	290,800.00	420,160.00	407,120.00	336,240.00	332,000.00	339,280.00	285,520.00	3,802,720.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 4,795.63	\$ 4,795.63	\$ 4,795.63	\$ 4,795.63	\$ 4,795.63	\$ 4,795.63	\$ 4,795.63	\$ 5,098.62	\$ 5,114.30	\$ 5,114.30	\$ 5,114.30	\$ 5,114.30	\$ 59,125.23
power Fir	\$ 101.74	\$ 97.43	\$ 100.04	\$ 100.04	\$ 119.11	\$ 119.11	\$ 95.27	\$ 101.93	\$ 127.86	\$ 117.54	\$ 115.45	\$ 105.13	\$ 1,296.34
Transition	\$ 3,090.47	\$ 3,022.84	\$ 3,439.72	\$ 2,945.95	\$ 3,615.74	\$ 3,167.46	\$ 4,865.45	\$ 4,714.45	\$ 3,893.06	\$ 3,844.56	\$ 3,928.86	\$ 3,301.82	\$ 44,030.98
Transmission	\$ 5,358.95	\$ 5,241.68	\$ 5,964.56	\$ 5,108.35	\$ 6,267.78	\$ 5,839.26	\$ 8,436.81	\$ 8,174.97	\$ 6,751.70	\$ 6,666.56	\$ 6,812.74	\$ 5,782.04	\$ 76,407.40
Conservation	\$ 533.76	\$ 522.08	\$ 594.08	\$ 508.80	\$ 624.48	\$ 581.60	\$ 840.32	\$ 814.24	\$ 672.48	\$ 664.00	\$ 678.56	\$ 571.04	\$ 7,605.44
Renewables	\$ 80.00	\$ 78.31	\$ 89.11	\$ 76.32	\$ 93.67	\$ 87.24	\$ 126.05	\$ 122.14	\$ 100.87	\$ 99.60	\$ 101.78	\$ 85.65	\$ 1,140.80
Street Lighting	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 8.04
Standard Offer	\$ 20,429.66	\$ 19,982.61	\$ 22,738.41	\$ 19,474.32	\$ 23,901.97	\$ 22,260.74	\$ 32,163.25	\$ 31,165.04	\$ 25,739.17	\$ 25,414.60	\$ 25,971.88	\$ 21,754.29	\$ 290,995.94
Sales Tax	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 727.20
Other	\$ 34,526.54	\$ 33,876.85	\$ 37,853.51	\$ 33,145.69	\$ 39,556.65	\$ 37,187.31	\$ 51,439.03	\$ 50,321.66	\$ 42,536.31	\$ 42,037.43	\$ 42,859.84	\$ 36,850.54	\$ 482,237.37
													Change in soe rate

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (202/10) Acct #1083 Revenue	Feb Acct #1083 Revenue	Mar Acct #1083 Revenue	Apr Acct #1083 Revenue	May Acct #1083 Revenue	Jun Acct #1083 Revenue	Jul Acct #1083 Revenue	Aug Acct #1083 Revenue	Sep Acct #1083 Revenue	Oct Acct #1083 Revenue	Nov Acct #1083 Revenue	Dec Acct #1083 Revenue	Total Acct #1083 Revenue
Kw	612.00	612.00	612.00	612.00	640.80	640.80	676.80	676.80	676.80	676.80	676.80	676.80	7,790.40
Kwhs	196,560.00	161,380.00	203,040.00	194,400.00	236,160.00	278,640.00	258,480.00	293,760.00	247,680.00	258,480.00	265,680.00	223,920.00	2,818,080.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 3,996.36	\$ 4,184.42	\$ 4,184.42	\$ 4,419.50	\$ 4,419.50	\$ 4,419.50	\$ 4,419.50	\$ 4,419.50	\$ 4,419.50	\$ 50,871.28
power Ftr	\$ 101.54	\$ 87.44	\$ 93.05	\$ 75.23	\$ 83.65	\$ 81.76	\$ 88.35	\$ 101.08	\$ 104.61	\$ 83.65	\$ 96.38	\$ 84.63	\$ 1,081.37
Transition	\$ 2,276.16	\$ 1,867.62	\$ 2,351.20	\$ 2,251.15	\$ 2,734.73	\$ 3,226.65	\$ 2,993.20	\$ 3,401.74	\$ 2,868.13	\$ 2,993.20	\$ 3,076.57	\$ 2,589.46	\$ 32,629.81
Transmission	\$ 3,946.92	\$ 3,238.50	\$ 4,077.04	\$ 3,903.55	\$ 4,742.09	\$ 5,395.09	\$ 5,190.28	\$ 5,898.70	\$ 4,973.41	\$ 5,190.28	\$ 5,334.85	\$ 4,534.58	\$ 56,625.29
Conservation	\$ 393.12	\$ 322.56	\$ 406.08	\$ 388.80	\$ 472.32	\$ 557.28	\$ 516.96	\$ 587.52	\$ 495.36	\$ 516.96	\$ 531.36	\$ 447.84	\$ 5,636.16
Renewables	\$ 58.97	\$ 48.38	\$ 60.91	\$ 58.32	\$ 70.85	\$ 83.59	\$ 77.54	\$ 88.13	\$ 74.30	\$ 77.54	\$ 79.70	\$ 67.17	\$ 845.40
Street Lighting	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.62	\$ 7.99
Standard Offer	\$ 15,046.67	\$ 12,345.98	\$ 15,542.71	\$ 14,881.32	\$ 18,078.05	\$ 21,329.89	\$ 19,786.64	\$ 22,487.33	\$ 18,959.90	\$ 19,786.64	\$ 20,337.80	\$ 17,060.87	\$ 215,643.80
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ 25,895.41	\$ 21,982.51	\$ 26,603.02	\$ 25,610.40	\$ 30,441.78	\$ 35,134.55	\$ 33,148.14	\$ 37,059.67	\$ 31,970.88	\$ 33,143.44	\$ 33,951.83	\$ 29,279.67	\$ 364,241.10
													change in sos rate



**FY 2011**

Detail of Revenues by Source, Tariff & Rate Class Attachment to DIV 1-11  
Pascoag Electric Division

	FY 2011 Residential Revenue	FY 2011 Commercial Revenue	FY 2011 Industrial Revenue	FY 2011 Large Industrial Revenue	FY 2011 Street Lighting Revenue	FY 2011 Total Revenue
Kw	-	-	53,996.87	19,469.60	-	73,466.47
Kwhrs	29,983,772.00	3,227,223.00	12,720,676.55	7,423,199.45	505,211.00	53,860,082.00
Count	4,001.00	493.00	60.00	3.00	-	4,557.00
Demand/Distribution	\$ 1,038,471	\$ 132,888	\$ 349,778	\$ 127,137	\$ -	\$ 1,648,274
Transmission	\$ 677,851	\$ 76,409	\$ 286,830	\$ 170,028	\$ -	\$ 1,211,118
Transition	\$ 340,158	\$ 36,302	\$ 144,412	\$ 84,025	\$ -	\$ 604,898
Conservation	\$ 59,958	\$ 6,454	\$ 25,171	\$ 14,846	\$ -	\$ 106,430
Renewables	\$ 8,994	\$ 968	\$ 3,816	\$ 2,227	\$ -	\$ 16,005
Customer Chg	\$ 192,044	\$ 59,278	\$ 55,575	\$ 2,700	\$ -	\$ 309,597
Standard Offer	\$ 2,135,771	\$ 221,724	\$ 909,257	\$ 523,874	\$ -	\$ 3,790,626
Street Lighting	\$ -	\$ -	\$ (22)	\$ 22	\$ 74,754	\$ 74,754
Sales Tax	\$ -	\$ 87,754	\$ -	\$ -	\$ -	\$ 87,754
power Flr	\$ -	\$ -	\$ 1,541	\$ 2,449	\$ -	\$ 3,990
Other	\$ 2,427	\$ 500	\$ (4,792)	\$ 727	\$ -	\$ (1,137)
	<u>\$ 4,455,674</u>	<u>\$ 622,278</u>	<u>\$ 1,771,568</u>	<u>\$ 928,036</u>	<u>\$ 74,754</u>	<u>\$ 7,852,309</u>

	Total Industrial Revenue	DPI Industrial Revenue	Remaining Industrial Revenue
Kw	73,466.47	19,469.60	53,996.87
Kwhrs	20,143,876.00	7,423,199.45	12,720,676.55
Count	63.00	3.00	60.00
Demand/Distribution	\$ 476,915	\$ 127,137	\$ 349,778
Transmission	\$ 456,858	\$ 170,028	\$ 286,830
Transition	\$ 228,438	\$ 84,025	\$ 144,412
Conservation	\$ 40,018	\$ 14,846	\$ 25,171
Renewables	\$ 6,043	\$ 2,227	\$ 3,816
Customer Chg	\$ 58,275	\$ 2,700	\$ 55,575
Standard Offer	\$ 1,433,131	\$ 523,874	\$ 909,257
Street Lighting	\$ -	\$ 22	\$ (22)
Sales Tax	\$ -	\$ -	\$ -
power Flr	\$ 3,990	\$ 2,449	\$ 1,541
Other	\$ (4,064)	\$ 727	\$ (4,792)
	<u>\$ 2,699,603</u>	<u>\$ 928,036</u>	<u>\$ 1,771,568</u>

Total Electric Sales for 2011  
January 2011 thru December 2011

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	# Customers
Residential															
Jan-11	3,071,942	\$ 106,413.47	\$ 61,684.60	\$ 35,573.09	\$ 6,143.88	\$ 921.58	\$ 15,984.00	\$ 235,157.16	\$ 625.00	\$ 462,402.78	3971				
Feb-11	2,690,841	\$ 93,212.90	\$ 51,620.26	\$ 30,480.32	\$ 5,361.68	\$ 807.25	\$ 15,988.00	\$ 190,081.01	\$ 110.00	\$ 397,661.42	3997				
Mar-11	2,238,056	\$ 79,086.06	\$ 52,281.98	\$ 25,844.19	\$ 4,566.11	\$ 684.92	\$ 15,931.00	\$ 151,275.08	\$ 25.00	\$ 339,694.34	3983				
Apr-11	2,470,176	\$ 85,567.51	\$ 56,567.03	\$ 27,962.39	\$ 4,940.35	\$ 741.05	\$ 15,916.00	\$ 174,493.23	\$ (521.25)	\$ 365,666.31	3979				
May-11	2,003,131	\$ 69,289.74	\$ 45,871.70	\$ 22,675.44	\$ 4,006.26	\$ 600.94	\$ 15,913.00	\$ 141,501.17	\$ 206.67	\$ 300,164.92	3978				
Jun-11	2,125,783	\$ 73,639.71	\$ 48,680.43	\$ 24,063.86	\$ 4,251.57	\$ 637.73	\$ 16,056.00	\$ 150,165.31	\$ 86.66	\$ 317,561.27	4009				
Jul-11	2,789,662	\$ 96,636.22	\$ 63,883.26	\$ 31,578.97	\$ 5,579.32	\$ 836.90	\$ 16,052.00	\$ 197,061.72	\$	\$ 411,628.39	4013				
Aug-11	3,106,257	\$ 107,606.34	\$ 71,135.57	\$ 35,163.96	\$ 6,212.71	\$ 931.91	\$ 16,016.00	\$ 219,350.26	\$ 350.00	\$ 456,766.75	4004				
Sep-11	2,984,225	\$ 101,990.19	\$ 67,422.75	\$ 33,328.65	\$ 5,888.45	\$ 883.27	\$ 16,076.00	\$ 207,980.05	\$ 450.00	\$ 434,019.34	4019				
Oct-11	1,967,010	\$ 68,140.38	\$ 45,044.53	\$ 22,266.55	\$ 3,934.00	\$ 590.10	\$ 16,112.00	\$ 138,947.86	\$ 41.67	\$ 295,077.09	4028				
Nov-11	2,183,095	\$ 75,608.99	\$ 49,992.88	\$ 24,712.64	\$ 4,366.19	\$ 654.93	\$ 16,040.00	\$ 154,213.83	\$ 466.67	\$ 326,056.13	4010				
Dec-11	2,343,494	\$ 81,179.96	\$ 53,666.01	\$ 26,528.35	\$ 4,686.99	\$ 703.05	\$ 16,080.00	\$ 165,544.42	\$ 586.66	\$ 348,975.44	4020				
Total Res	29,983,772	\$ 1,038,471.47	\$ 677,851.00	\$ 340,168.39	\$ 69,987.61	\$ 8,983.63	\$ 192,044.00	\$ 2,136,771.10	\$ 2,427.08	\$ 4,456,874.18	4,001				

(1) The new rates, in effect January 1, are prorated for usage in December. The adjustment is made in the residential transition, transmission and SOS

Code	Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	# Customers
Commercial															
Jan-11	294,846	\$ 12,141.76	\$ 5,920.51	\$ 3,414.32	\$ 589.69	\$ 68.45	\$ 5,050.00	\$ 22,570.46	\$ 7,250.41	\$ 57,025.60	505				
Feb-11	293,572	\$ 12,079.93	\$ 6,722.80	\$ 3,323.24	\$ 587.14	\$ 88.07	\$ 5,050.00	\$ 20,737.93	\$ (6,989.52)	\$ (3,959.56)	505				
Mar-11	283,116	\$ 11,658.72	\$ 6,483.36	\$ 3,204.87	\$ 566.23	\$ 84.93	\$ 5,000.00	\$ 19,999.31	\$ 7,230.11	\$ 55,819.22	505				
Apr-11	242,033	\$ 9,966.76	\$ 5,542.56	\$ 2,739.81	\$ 484.07	\$ 72.61	\$ 4,818.00	\$ 17,097.21	\$ 6,470.64	\$ 53,996.32	500				
May-11	235,669	\$ 9,705.08	\$ 5,396.82	\$ 2,667.77	\$ 471.34	\$ 70.70	\$ 4,840.00	\$ 16,647.66	\$ 6,514.24	\$ 47,191.66	482				
Jun-11	233,499	\$ 9,615.50	\$ 5,347.13	\$ 2,643.21	\$ 467.00	\$ 70.05	\$ 4,900.00	\$ 15,494.37	\$ 6,725.76	\$ 46,313.61	484				
Jul-11	283,441	\$ 11,672.08	\$ 6,490.80	\$ 3,208.55	\$ 566.88	\$ 85.03	\$ 4,920.00	\$ 20,022.27	\$ 8,001.57	\$ 45,263.02	490				
Aug-11	313,942	\$ 12,928.13	\$ 7,189.27	\$ 3,553.82	\$ 627.88	\$ 94.18	\$ 4,910.00	\$ 22,176.86	\$ 8,192.98	\$ 54,967.18	492				
Sep-11	344,597	\$ 14,190.50	\$ 7,891.27	\$ 3,900.84	\$ 689.19	\$ 103.38	\$ 4,940.00	\$ 24,342.33	\$ 8,803.21	\$ 59,673.12	491				
Oct-11	225,302	\$ 9,277.94	\$ 5,159.42	\$ 2,550.42	\$ 450.60	\$ 67.59	\$ 4,940.00	\$ 15,915.33	\$ 500.00	\$ 65,360.72	491				
Nov-11	213,978	\$ 8,811.61	\$ 4,900.10	\$ 2,422.23	\$ 427.96	\$ 64.19	\$ 4,980.00	\$ 15,115.41	\$ 8,134.12	\$ 46,495.42	494				
Dec-11	263,228	\$ 10,839.90	\$ 6,027.92	\$ 2,979.74	\$ 526.46	\$ 78.97	\$ 4,930.00	\$ 18,594.43	\$ 7,279.76	\$ 42,874.05	498				
Total Comm	3,227,223	\$ 132,687.91	\$ 76,408.78	\$ 36,301.89	\$ 6,464.44	\$ 988.15	\$ 69,278.00	\$ 221,724.05	\$ 87,764.25	\$ 51,257.18	494				

Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renew	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	# Customers
5,848.53	1,573,332	\$ 38,190.90	\$ 31,592.51	\$ 18,219.18	\$ 3,146.66	\$ 472.00	\$ 4,950.00	\$ 120,438.56		\$ -	\$ 319.00	\$ (749.35)	\$ 216,579.46	66
5,959.53	1,855,475	\$ 38,915.73	\$ 42,490.38	\$ 21,003.98	\$ 3,710.95	\$ 556.64	\$ 5,100.00	\$ 131,940.26		\$ -	\$ 310.94	\$ (546.55)	\$ 243,482.33	68
6,432.53	1,549,385	\$ 39,183.46	\$ 35,480.92	\$ 17,539.04	\$ 3,098.77	\$ 464.82	\$ 5,175.00	\$ 109,448.56		\$ -	\$ 333.28	\$ -	\$ 210,723.85	69
5,934.38	1,533,281	\$ 38,751.50	\$ 35,112.13	\$ 17,356.74	\$ 3,066.56	\$ 459.98	\$ 4,575.00	\$ 108,310.97		\$ -	\$ 309.76	\$ -	\$ 207,942.64	61
6,012.39	1,520,500	\$ 39,260.91	\$ 34,819.45	\$ 17,212.06	\$ 3,041.00	\$ 456.15	\$ 4,725.00	\$ 107,408.12		\$ -	\$ 332.25	\$ (734.55)	\$ 206,520.39	63
6,005.39	1,467,065	\$ 39,215.19	\$ 33,595.79	\$ 16,607.18	\$ 2,934.13	\$ 440.12	\$ 5,025.00	\$ 103,633.47		\$ -	\$ 292.93	\$ (543.86)	\$ 201,199.95	67
6,004.74	1,792,900	\$ 39,210.95	\$ 41,057.41	\$ 20,295.63	\$ 3,595.80	\$ 537.87	\$ 5,100.00	\$ 126,650.46		\$ -	\$ 310.98	\$ (516.73)	\$ 236,232.37	68
6,037.26	1,697,488	\$ 39,423.31	\$ 38,872.48	\$ 19,215.56	\$ 3,394.98	\$ 509.25	\$ 4,725.00	\$ 119,910.55		\$ -	\$ 375.03	\$ (525.90)	\$ 225,900.26	63
5,934.62	2,030,111	\$ 38,753.07	\$ 46,489.54	\$ 22,980.86	\$ 4,060.22	\$ 609.03	\$ 4,875.00	\$ 122,069.24		\$ -	\$ 375.39	\$ (434.98)	\$ 207,210.76	62
7,211.63	1,728,047	\$ 47,091.79	\$ 39,572.28	\$ 19,561.49	\$ 3,456.09	\$ 518.41	\$ 4,875.00	\$ 107,742.81		\$ -	\$ 333.37	\$ (434.98)	\$ 207,210.76	65
6,005.80	1,525,238	\$ 39,217.87	\$ 34,927.95	\$ 17,265.69	\$ 3,050.48	\$ 457.57	\$ 4,650.00	\$ 107,742.81		\$ -	\$ 321.26	\$ (506.28)	\$ 244,472.38	62
6,079.67	1,871,054	\$ 39,700.25	\$ 42,847.14	\$ 21,180.33	\$ 3,472.11	\$ 561.32	\$ 4,725.00	\$ 132,171.25		\$ -	\$ 375.75	\$ 493.72	\$ 261,819.23	63
73,466.47	20,143,876	\$ 476,914.93	\$ 486,857.98	\$ 228,437.74	\$ 40,017.75	\$ 6,043.16	\$ 68,276.00	\$ 1,433,131.29	\$ -	\$ -	\$ 3,989.94	\$ (4,064.48)	\$ 2,889,803.31	65

Kwhr	Public		Private		Total Kwhr	Total Cost
	Cost	Kwhr	Cost	Kwhr		
Jan-11	24,934	\$ 2,914.41	28,247	\$ 3,456.20	53,181	\$ 6,350.61
Feb-11	20,951	\$ 2,820.67	23,728	\$ 3,423.91	44,679	\$ 6,244.58
Mar-11	20,578	\$ 2,823.19	23,349	\$ 3,264.35	43,927	\$ 6,087.54
Apr-11	17,567	\$ 2,816.94	19,883	\$ 3,413.32	37,450	\$ 6,230.26
May-11	16,027	\$ 2,820.03	18,283	\$ 3,465.90	34,310	\$ 6,285.93
Jun-11	14,509	\$ 2,825.61	16,527	\$ 3,421.07	31,036	\$ 6,246.68
Jul-11	15,294	\$ 2,816.38	17,372	\$ 3,412.61	32,666	\$ 6,228.99
Aug-11	17,161	\$ 2,813.83	19,399	\$ 3,381.51	36,560	\$ 6,195.34
Sep-11	19,337	\$ 2,829.68	21,706	\$ 3,358.39	41,043	\$ 6,188.07
Oct-11	22,335	\$ 2,823.13	25,128	\$ 3,418.61	47,463	\$ 6,241.74
Nov-11	23,850	\$ 2,824.37	26,645	\$ 3,408.23	50,495	\$ 6,232.60
Dec-11	24,525	\$ 2,821.27	27,876	\$ 3,400.21	52,401	\$ 6,221.48
SL Total	237,068	\$ 33,949.51	268,143	\$ 40,804.31	505,211	\$ 74,753.82
					505,211	\$ 74,753.82

Summary - Fiscal Year 2011 (Year-to-date October 2011)

Kw	Kwhrs	Demand/ Distribution	Transmission	Transition	Conservation	Renewable	Cust Chg	Stand Offer	Street Lt	Sales Tax	Power Ftr	Other	Total	Average Customer
Residential	29,983,772	\$ 1,038,471.47	\$ 677,851.00	\$ 340,158.99	\$ 59,957.51	\$ 8,993.63	\$ 192,044.00	\$ 2,135,771.10	\$ -	\$ -	\$ -	\$ 2,427.08	\$ 4,455,674.18	4,001
Commercial	3,277,723	\$ 132,887.91	\$ 76,408.75	\$ 36,301.99	\$ 6,454.44	\$ 968.15	\$ 59,278.00	\$ 221,724.05	\$ -	\$ 87,754.25	\$ -	\$ 500.00	\$ 622,277.54	493
Industrial	73,466.47	\$ 20,143,876	\$ 476,914.93	\$ 486,857.98	\$ 228,437.74	\$ 40,017.75	\$ 58,275.00	\$ 1,433,131.29	\$ -	\$ -	\$ 3,989.94	\$ (4,064.48)	\$ 2,699,603.31	65
Street Light:									\$ 33,949.51				\$ 33,949.51	
Public		237,068							\$ 40,804.31				\$ 40,804.31	
Private		268,143							\$ 74,753.82				\$ 74,753.82	
73,466.47	53,860,082	\$ 1,648,274.31	\$ 1,211,117.73	\$ 604,898.12	\$ 106,429.70	\$ 16,004.94	\$ 309,597.00	\$ 3,790,626.44	\$ 74,753.82	\$ 87,754.25	\$ 3,989.94	\$ (1,137.40)	\$ 7,852,308.85	

**Detail of DPI Revenues by Source, Tariff & Rate Class  
Pascoag Electric Division  
FY 2011**

	Jan (2/12/11)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
Kw	1,597.60	1,597.60	1,597.60	1,597.60	1,597.60	1,603.20	1,641.60	1,641.60	1,648.80	1,648.80	1,648.80	1,648.80	19,469.60
Kwhrs	538,960.00	571,360.00	546,160.00	570,320.00	563,120.00	689,600.00	645,680.00	762,800.00	632,960.00	610,080.00	704,720.00	587,439.45	7,423,199.45
Count	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	36.00
Customer Chg	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 2,700.00
Demand/Distribution	\$ 10,432.33	\$ 10,432.33	\$ 10,432.33	\$ 10,432.33	\$ 10,432.33	\$ 10,468.90	\$ 10,719.66	\$ 10,719.66	\$ 10,766.67	\$ 10,766.67	\$ 10,766.67	\$ 10,766.67	\$ 127,136.54
powerFlr	\$ 193.09	\$ 176.96	\$ 192.10	\$ 207.46	\$ 197.60	\$ 226.00	\$ 208.95	\$ 223.59	\$ 238.73	\$ 188.71	\$ 188.71	\$ 182.84	\$ 2,448.91
Transition	\$ 6,101.03	\$ 6,467.79	\$ 6,182.54	\$ 6,456.02	\$ 6,374.52	\$ 7,806.28	\$ 7,309.10	\$ 8,634.90	\$ 7,165.10	\$ 6,906.11	\$ 7,977.44	\$ 6,644.48	\$ 84,025.31
Transmission	\$ 12,342.18	\$ 13,084.15	\$ 12,407.06	\$ 13,060.33	\$ 12,895.45	\$ 15,791.84	\$ 14,786.07	\$ 17,468.12	\$ 14,494.79	\$ 13,970.83	\$ 16,138.08	\$ 13,489.05	\$ 170,027.95
Conservation	\$ 1,077.92	\$ 1,142.72	\$ 1,092.32	\$ 1,140.64	\$ 1,126.24	\$ 1,379.20	\$ 1,291.36	\$ 1,526.60	\$ 1,265.92	\$ 1,220.16	\$ 1,409.44	\$ 1,174.88	\$ 14,846.40
Renewables	\$ 161.69	\$ 171.41	\$ 163.85	\$ 171.10	\$ 168.94	\$ 206.88	\$ 193.70	\$ 228.84	\$ 189.90	\$ 183.02	\$ 211.42	\$ 176.24	\$ 2,226.99
Street Lighting	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 22.32
Standard Offer	\$ 38,072.13	\$ 40,360.87	\$ 38,580.74	\$ 40,287.40	\$ 39,778.80	\$ 48,713.35	\$ 45,610.83	\$ 53,884.19	\$ 44,712.29	\$ 43,096.05	\$ 49,781.39	\$ 40,995.84	\$ 523,873.88
Sales Tax	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 727.20
Other	\$ 68,667.83	\$ 72,123.69	\$ 69,438.40	\$ 72,042.74	\$ 71,261.34	\$ 84,879.91	\$ 80,407.13	\$ 92,972.36	\$ 79,120.86	\$ 76,643.18	\$ 86,760.61	\$ 73,717.45	\$ 928,035.50
													change in sss rate

The above figures represent the totals for all DPI Accounts (Account 1081, Account 1083 & Account 1085)

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (2/12/11) Acct #1081 Revenue	Feb Acct #1081 Revenue	Mar Acct #1081 Revenue	Apr Acct #1081 Revenue	May Acct #1081 Revenue	Jun Acct #1081 Revenue	Jul Acct #1081 Revenue	Aug Acct #1081 Revenue	Sep Acct #1081 Revenue	Oct Acct #1081 Revenue	Nov Acct #1081 Revenue	Dec Acct #1081 Revenue	Total Acct #1081 Revenue
Kw	783.20	783.20	783.20	783.20	783.20	783.20	787.20	787.20	787.20	787.20	787.20	787.20	9,422.40
Kwhrs	276,880.00	296,400.00	290,000.00	297,760.00	290,400.00	364,800.00	336,560.00	414,240.00	287,920.00	295,360.00	347,360.00	300,320.00	3,798,000.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chrg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 5,114.30	\$ 5,114.30	\$ 5,114.30	\$ 5,114.30	\$ 5,114.30	\$ 5,114.30	\$ 5,140.42	\$ 5,140.42	\$ 5,140.42	\$ 5,140.42	\$ 5,140.42	\$ 5,140.42	\$ 61,528.32
power Flr	\$ 94.42	\$ 104.61	\$ 103.17	\$ 96.91	\$ 104.74	\$ 124.59	\$ 102.78	\$ 124.46	\$ 110.62	\$ 107.88	\$ 103.17	\$ 101.09	\$ 1,278.44
Transition	\$ 3,134.28	\$ 3,355.25	\$ 3,282.80	\$ 3,370.64	\$ 3,287.33	\$ 4,129.54	\$ 3,809.86	\$ 4,689.20	\$ 3,259.25	\$ 3,343.48	\$ 3,932.12	\$ 3,396.89	\$ 42,990.64
Transmission	\$ 6,340.55	\$ 6,787.56	\$ 6,641.00	\$ 6,818.70	\$ 6,650.16	\$ 8,353.92	\$ 7,707.22	\$ 9,486.10	\$ 6,593.37	\$ 6,763.74	\$ 7,954.54	\$ 6,896.08	\$ 86,992.94
Conservation	\$ 583.76	\$ 592.80	\$ 580.00	\$ 595.52	\$ 580.80	\$ 729.60	\$ 673.12	\$ 828.48	\$ 575.84	\$ 590.72	\$ 694.72	\$ 600.64	\$ 7,596.00
Renewables	\$ 83.08	\$ 88.92	\$ 87.00	\$ 89.33	\$ 87.12	\$ 109.44	\$ 100.97	\$ 124.27	\$ 86.38	\$ 88.61	\$ 104.21	\$ 90.10	\$ 1,139.41
Street Lighting	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 7.44
Standard Other	\$ 19,588.80	\$ 20,937.70	\$ 20,485.60	\$ 21,033.77	\$ 20,513.86	\$ 25,769.47	\$ 23,774.60	\$ 29,261.91	\$ 20,338.67	\$ 20,864.23	\$ 24,537.51	\$ 20,958.51	\$ 268,034.63
Sales Tax	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 60.60	\$ 727.20
Other	\$ 35,015.39	\$ 37,117.36	\$ 36,430.09	\$ 37,255.39	\$ 36,474.53	\$ 44,467.08	\$ 41,445.19	\$ 49,791.06	\$ 36,240.77	\$ 37,035.30	\$ 42,602.91	\$ 37,319.95	\$ 471,195.02
													change in sos rate

Detail of DPI Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (2/12/11)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083	Acct #1083
	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
Kw	676.80	676.80	676.80	676.80	676.80	676.80	691.20	691.20	698.40	698.40	698.40	698.40	8,236.80
Kwhrs	225,360.00	238,320.00	225,360.00	238,320.00	241,200.00	284,400.00	264,240.00	295,200.00	306,720.00	276,480.00	304,560.00	242,639.45	3,142,799.45
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 4,419.50	\$ 4,419.50	\$ 4,419.50	\$ 4,419.50	\$ 4,419.50	\$ 4,419.50	\$ 4,513.54	\$ 4,513.54	\$ 4,560.55	\$ 4,560.55	\$ 4,560.55	\$ 4,560.55	\$ 53,786.28
power Flr	\$ 90.51	\$ 72.35	\$ 77.05	\$ 97.56	\$ 79.93	\$ 87.44	\$ 90.24	\$ 84.63	\$ 114.01	\$ 91.16	\$ 85.54	\$ 81.75	\$ 1,052.17
Transition	\$ 2,551.08	\$ 2,697.78	\$ 2,551.08	\$ 2,697.78	\$ 2,730.38	\$ 3,219.41	\$ 2,991.20	\$ 3,341.66	\$ 3,472.07	\$ 3,129.75	\$ 3,447.62	\$ 2,744.48	\$ 35,574.29
Transmission	\$ 5,160.74	\$ 5,457.53	\$ 5,160.74	\$ 5,457.53	\$ 5,223.48	\$ 6,512.76	\$ 6,051.10	\$ 6,760.08	\$ 7,023.89	\$ 6,331.39	\$ 6,974.42	\$ 5,571.60	\$ 71,985.26
Conservation	\$ 450.72	\$ 476.64	\$ 450.72	\$ 476.64	\$ 482.40	\$ 588.80	\$ 528.48	\$ 590.40	\$ 613.44	\$ 552.96	\$ 609.12	\$ 485.28	\$ 6,285.60
Renewables	\$ 67.61	\$ 71.50	\$ 67.61	\$ 71.50	\$ 72.36	\$ 85.32	\$ 79.27	\$ 88.56	\$ 92.02	\$ 82.94	\$ 91.37	\$ 72.79	\$ 942.85
Street Lighting	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 7.44
Standard Offer	\$ 15,919.43	\$ 16,834.92	\$ 15,919.43	\$ 16,834.92	\$ 17,038.37	\$ 20,090.02	\$ 18,665.91	\$ 20,852.93	\$ 21,666.70	\$ 19,530.55	\$ 21,514.12	\$ 16,933.19	\$ 221,800.49
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ 28,735.21	\$ 30,105.84	\$ 28,721.75	\$ 30,111.05	\$ 30,422.04	\$ 35,058.87	\$ 32,995.36	\$ 36,307.42	\$ 37,618.30	\$ 34,354.92	\$ 37,358.36	\$ 30,525.26	\$ 392,334.38
													change in sss rate

Detail of DPJ Revenues by Source, Tariff & Rate Class  
Woonsocket Water Division

	Jan (2/12/11)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085	Acct #1085
	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
Kw	137.60	137.60	137.60	137.60	137.60	143.20	163.20	163.20	163.20	163.20	163.20	163.20	1,810.40
Kwhs	36,720.00	36,640.00	30,800.00	34,240.00	31,520.00	40,400.00	44,880.00	53,360.00	38,320.00	38,240.00	52,800.00	44,480.00	482,400.00
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00
Customer Chrg	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 900.00
Demand/Distribution	\$ 898.53	\$ 898.53	\$ 898.53	\$ 898.53	\$ 898.53	\$ 935.10	\$ 1,065.70	\$ 1,065.70	\$ 1,065.70	\$ 1,065.70	\$ 1,065.70	\$ 1,065.69	\$ 11,821.94
power Ftr	\$ 8.16	\$ -	\$ 11.88	\$ 12.99	\$ 12.93	\$ 13.97	\$ 15.93	\$ 14.50	\$ 14.10	\$ 13.84	\$ -	\$ -	\$ 118.30
Transition	\$ 415.67	\$ 414.76	\$ 348.66	\$ 387.60	\$ 356.81	\$ 457.33	\$ 508.04	\$ 604.04	\$ 433.78	\$ 432.88	\$ 597.70	\$ 503.11	\$ 5,460.38
Transmission	\$ 840.89	\$ 839.06	\$ 703.32	\$ 784.10	\$ 721.81	\$ 923.16	\$ 1,027.75	\$ 1,221.94	\$ 877.53	\$ 875.70	\$ 1,209.12	\$ 1,021.37	\$ 11,049.75
Conservation	\$ 73.44	\$ 73.28	\$ 61.00	\$ 68.48	\$ 63.04	\$ 80.80	\$ 89.76	\$ 106.72	\$ 76.64	\$ 76.48	\$ 105.60	\$ 88.96	\$ 964.80
Renewables	\$ 11.02	\$ 10.99	\$ 9.24	\$ 10.27	\$ 9.46	\$ 12.12	\$ 13.46	\$ 16.91	\$ 11.50	\$ 11.47	\$ 15.84	\$ 13.35	\$ 144.73
Street Lighting	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 7.44
Standard Offer	\$ 2,593.90	\$ 2,588.25	\$ 2,175.71	\$ 2,418.71	\$ 2,226.57	\$ 2,853.86	\$ 3,170.32	\$ 3,769.35	\$ 2,706.92	\$ 2,701.27	\$ 3,729.76	\$ 3,104.14	\$ 34,038.76
Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 4,917.23	\$ 4,900.49	\$ 4,286.56	\$ 4,656.30	\$ 4,364.77	\$ 5,353.96	\$ 5,966.58	\$ 6,873.88	\$ 5,261.79	\$ 5,252.96	\$ 6,799.34	\$ 5,872.24	\$ 64,506.10
													change in eos rate

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-12. Please state whether Pascoag has prepared any analysis to weather normalize sales for 2011. If yes, please provide. If not, please explain why not.

RESPONSE Pascoag has not prepared any analysis for weather normalization. It was decided to have the usage coincide with Pascoag's usage reported in their current pass thru filing (Docket # 4298). Furthermore, there appeared to be no trend in consumption declines among the various classes between years.

RESPONDENT David G. Bebyn, CPA

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
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DIV 1-13. Please provide workpapers showing the breakdown of the wage increases for lineman between step increases and regular payroll increases for the interim year and the rate year.

RESPONSE Please see the below table for the Lineman hourly scale for the Interim Year (2012):

<b>Linemen Compensation Table -2012</b>		
<b>Title</b>	<b>Grade Rate - Full</b>	<b>Grade Rate - Probation</b>
<b>First Class A</b>	<b>\$34.09</b>	<b>\$31.54</b>
<b>First Class B</b>	<b>\$28.99</b>	<b>\$28.32</b>
<b>Second Class A</b>	<b>27.66</b>	<b>26.44</b>
<b>Second Class B</b>	<b>25.23</b>	<b>24.32</b>
<b>Third Class A</b>	<b>23.42</b>	<b>23.01</b>
<b>Third Class B</b>	<b>22.61</b>	<b>NA</b>

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
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*(DIV 1-13 Continued)*

Please see the below table for the Lineman hourly scale for the Rate Year  
(2013):

<b>Linemen Compensation Table -2013</b>		
<b>Title</b>	<b>Grade Rate - Full</b>	<b>Grade Rate - Probation</b>
<b>First Class A</b>	<b>\$35.12</b>	<b>\$32.49</b>
<b>First Class B</b>	<b>\$29.86</b>	<b>\$29.18</b>
<b>Second Class A</b>	<b>28.49</b>	<b>27.24</b>
<b>Second Class B</b>	<b>25.98</b>	<b>25.05</b>
<b>Third Class A</b>	<b>24.12</b>	<b>23.71</b>
<b>Third Class B</b>	<b>23.29</b>	<b>NA</b>

The scale moves each year by the salary plan increase or decrease approved by PUD's Board of Utility Commissioners for the year. The increase from the Interim year (2012) to the Rate year (2013), is anticipated to be approved at 3%. Additionally, the lineman in each particular classification is generally compensated at the probationary level for 6 months, and then at the full level of his classification for 6 months. So the steps include moving from classification to classification, and also moving from probationary period to full scale within each classification.

RESPONDENT

Michael R. Kirkwood

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

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TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
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DIV 1-14. Please provide the District's personnel manual or other documentation identifying the experience and/or other qualifications required to advance from Utility Worker to Lineman 3, to Lineman 2, to Lineman 1b, and to Lineman 1.

RESPONSE

First, we here explain the extensive training each individual must go through at Pascoag Utility District and the length of the course and the process and topics which are covered.

Once an individual is chosen to attend line school, he or she is enrolled through NEPPA (Northeast Public Power Association) and is placed in a four year accredited program that uses the Northwest Lineman College lineman program materials. From the start of the program each student is critiqued both by performance and academics. The Apprentice Lineman program as taught by NEPPA is a four year program and students will be required throughout the program to learn and master each section.

However, the course alone does not make these individuals qualified linemen. They must practice these skills throughout the year and perform these skills daily. This program is designed as an on the job training program, where students hone their skills and become more proficient and can be supervised in a controlled environment. This practice coupled with the knowledge obtained from school solidifies the understanding of the distribution system and electrical theory. Below is a break out of what each student learns over the four year period coupled with class hours and lab hours.

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PUBLIC UTILITIES COMMISSION

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*(DIV 1-14 Continued)*

See attached for copy of the course outline mentioned above. (*See Attachment DIV 1-14*)

Listed below is a breakdown of each year of lineman school identifying the qualifications and experience each person must achieve prior to advancing to the next year.

**Year One:** Includes an introduction to power delivery, basic electrical theory, transformer basics, climbing wood poles, knots/splices/ropes, and electrical systems; first aid and safety; OSHA requirements, mathematics and practical application. *Students new to the program should have been previously pre-qualified.*

**Year Two:** Underground/overhead conductors; AC fundamentals; personal protective grounding/jumpers; rigging; substations; additional safety and OSHA instruction. *Pre-requisite: Year One*

**Year Three:** Introduction to the National Electric Safety Code, system power flow and transformers; metering; maps and standards; continuing training on safety and OSHA requirements. *Pre-requisite: Year Two*

**Year Four:** Overhead/underground line design, system operation and automation; trouble investigation, vegetation management and crew leadership; continued safety training.

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(Issued August 1, 2012)

*(DIV 1-14 Continued)*

PUD has adjusted its program in recent years to one in which its linemen progress to the top step, which is 1<sup>st</sup> Class A, after 5 ½ years on the job, assuming adequate assessment of skills at each level including the first four years under the NEPPA program. The progression by year is 3<sup>rd</sup> Class B, 3<sup>rd</sup> Class A, 2<sup>nd</sup> Class B, 2<sup>nd</sup> Class A, 1<sup>st</sup> Class B, and finally 1<sup>st</sup> Class A. Each of these six classifications has two steps; the first 6-months being probationary, and then the next six months at full scale for that classification.

RESPONDENT      Michael R. Kirkwood

Course Outline	Lecture Hours	Lab hours	Clock Hours	Occurs in WKS
ELPA 1202 – Electrical Systems	18	4	22	2 – 5 + final
ELPA 1203 – Linework Fundamentals	14	4	18	2 – 4 + final
ELPA 1204 – Basic Electrical Theory	18	6	24	6 – 9 + final
ELPA 2205 – Working on Lines & Equipment	18	7	25	5 – 8 + final
ELPA 2206 – Transformers	18	24	42	9 – 12 + final
ELPA 1207 – Career Planning & Strategies	14	8	22	10 – 12 + final
ELPC 1201 – Climbing I Competencies	0	24	24	2 – 5
ELPC 1202 – Equipment I Competencies	0	18	18	2 – 4
ELPC 1203 – Distribution I Competencies	0	24	24	2 – 5
ELPC 1204 – Underground I Competencies	0	24	24	2 – 5
ELPC 1205 – Climbing II Competencies	0	48	48	6 – 12
ELPC 1206 – Equipment II Competencies	0	24	24	6 – 12
ELPC 1207 – Distribution II Competencies	0	48	48	6 – 12
ELPC 1208 – Transmission Competencies	0	42	42	6 – 12
ELPC 1217 – Pre-employment Competencies	0	5	5	2 – 14
ELPC 1218 – Groundman Competencies	0	15	15	2 – 14
ELPC 1209 – Safety Fundamentals Certification	10	0	10	2 – 11
ELPC 1210 – First Aid Certification	0	4	4	1
ELPC 1211 – CPR Certification	0	4	4	1
ELPC 1212 – Class A CDL Permit Test	0	4	4	1 – 15
ELPC 1213 – Pole Top Rescue Certification	0	4	4	6 – 12
ELPC 1214 – Vault Rescue Certification	0	2	2	2 – 5
ELPC 1215 – Aerial Lift Certification	0	2	2	6 – 12
ELPC 1216 – Metering Certification	2	3	5	10 – 12
ELPA 1208 – Behavior Assessment	5	15	20	1 – 15
ELPL 2208 – Commitment to Community and Industry	30	30	1 – 15	0

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-15. Please provide the experience and/or other qualification of each of the five continuing lineman in the test year and each subsequent year (if other than years of experience) demonstrating the achievement of the qualifications for the rate year positions shown on Schedule DGB-4a.

RESPONSE

In the Test year, one lineman was a 1<sup>st</sup> Class A, one was a 2<sup>nd</sup> Class A, two were 2<sup>nd</sup> Class B, one spent approximately half the year as a Groundman on the tree crew, and then became a 3<sup>rd</sup> Class B approximately mid-year. During the Interim year, one lineman was a 1<sup>st</sup> Class A, one was a 1<sup>st</sup> Class B, two were 2<sup>nd</sup> Class A, and one was a 3<sup>rd</sup> Class A. For the Rate year, two linemen will be 1<sup>st</sup> Class A, two will be 1<sup>st</sup> Class B, and one will be a 2<sup>nd</sup> Class B. The general progression is 3<sup>rd</sup> Class B to 3<sup>rd</sup> Class A, to 2<sup>nd</sup> Class B to 2<sup>nd</sup> Class A to 1<sup>st</sup> Class B to 1<sup>st</sup> Class A. In the sixth year, the 1<sup>st</sup> Class A position is probationary for the first 6 months, so therefore assuming adequate skill levels are achieved at each step, the highest ranking is earned after 5 ½ years. See the Company's response to DIV 1-14 above for what achievements need to be reached during formal lineman training.

RESPONDENT

Michael R. Kirkwood

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
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DOCKET NO. 4341

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DIV 1-16. With regard to the determination of the Rate Year Admin Transfer shown on  
Schedule DGB-7:

- a. Please explain the change from 33 percent water/67 percent electric in 2011 to 20 percent water/80 percent electric in the rate year for the AGM operations.
- b. Please explain what other changes were made in 2011 to the allocations between water and electric that caused the 2011 Admin Expense Transfer to be lower than 2010 (and each of the other years in the five-year comparison shown on Schedule JRA-2).

RESPONSE

- a. In 2011, the Water Department had a large meter conversion project planned. Based on the AGM – Operations involvement in that project, it was determined that during the course of the project, he would be spending approximately one-third of his time working on that project with water department staff, resulting in the allocation for 2011. That project is now complete. During 2013, the AGM – Operations will be spending less time with the water department as reflected in the lower percentage in 2013.
- b. In the years (2007 – 2010), the Pascoag Water Department was in the middle of intensive legal proceeding regarding a contamination issue at the District's well field. Based on the time devoted to discovery, depositions, and pre-trial conferences, the time for both the General Manager and the Assistant General Manager of Finance charged to the Water Department was increased. That percentage was 30% for these two positions in 2008, reaching a high of 40% in 2009. Now that the case has reached a settlement, that percent was reduced to 15% for the General Manager and 10% for the Assistant General Manager – Finance in the 2013 budget.

RESPONDENT

Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
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- DIV 1-17. With regard to property insurance expense as shown on Schedule DGB-8:
- Please confirm that the amounts shown for 2012 reflect actual premium fees and dues amounts. If not, please identify the most recent actual premiums and the policy term for each policy.
  - Please provide the same policy, term and cost information for 2010 as is shown for 2011 and 2012.
  - Please explain the basis and provide support for the 70/30 allocation of property insurance costs between electric and water operations.

- RESPONSE
- The total as presented in Schedule DGB-8 for 2012 is correct.
  - The information for 2010 is attached (*See Attachment DIV 1-17*)
  - This formula was determined by the District's auditors – at the time Nelson, Adam and Dickson from Concord, MA. Based on the audited Financial Statements for 2011, this formula is an accurate representation of the percentage breakdown, listed in *Table 4*:

<i>Table 4</i>	Electric	Water	Total
Current Assets	\$2,165,843	\$ 214,668	\$2,380,511
Noncurrent Assets	\$3,027,021	\$2,029,788	\$5,056,809
Total Assets	\$5,192,864	\$2,244,456	\$7,437,320
Percent	69.8%	30.2%	100%

RESPONDENT Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

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DIV 1-18. Please explain the basis and provide supporting documentation for the Outside Service - Legal rate year expense of \$19,500.

RESPONSE During the budget process, we review to-date expenses, and identify any items that could impact this line item.

Based on various items that require both local and Washington DC counsel, this line item was set at \$19,500.

To-date, expenses have posted to this line item for \$19,153.54:

Local counsel	\$10,025.50
DC Counsel	\$ 9,128.04

Pending issues include FERC Docket No. IN12-7-000, as well as various other NYPA issues that are expected to continue into early 2013.

RESPONDENT Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
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DIV 1-19. Please provide Outside Services - Legal expenses for each month of 2011 and 2012 to date.

RESPONSE *See Attachment DIV 1-19*

RESPONDENT Michael R. Kirkwood

Legal Expense

Legal expense by month for 2011

Legal Consultant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
W. Bernstein, Esq.	\$ -	\$ 3,712	\$ -	\$ 3,408	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,752	\$ 963	\$ 544	\$ 11,379
Duncan & Allen	415	1,131	-	1,620	-	-	-	-	265	104	-	84	3,619
Miscellaneous	-	466	-	-	-	-	-	-	-	-	-	-	466
Jeffery Kasie, Esq.	-	131	-	-	-	-	338	-	-	-	-	-	469
Rubin & Rudman	-	560	-	-	-	-	-	-	-	-	-	-	560
Annual Total	\$ 415	\$ 6,000	\$ -	\$ 5,028	\$ -	\$ -	\$ 338	\$ -	\$ 265	\$ 2,856	\$ 963	\$ 628	\$ 16,493

Legal expense by month for 2012 Year to Date

Legal Consultant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
W. Bernstein, Esq.	\$ 2,336	\$ 1,712	\$ 1,040	\$ 1,312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,400
Duncan & Allen	1,185	711	1,200	950	4,776	-	2,074	-	-	-	-	-	10,896
Miscellaneous	306	-	-	-	-	-	-	1,552	-	-	-	-	1,858
Jeffery Kasie, Esq.	-	-	-	-	-	-	-	-	-	-	-	-	-
Rubin & Rudman	-	-	-	-	-	-	-	-	-	-	-	-	-
Annual Total	\$ 3,827	\$ 2,423	\$ 2,240	\$ 2,262	\$ 4,776	\$ -	\$ 2,074	\$ 1,552	\$ -	\$ -	\$ -	\$ -	\$ 19,154

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
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DIV 1-20. Please provide a copy of the three-year contract for auditing services.

RESPONSE A copy of the three-year (fiscal years ending 12/31/2011, 12/31/2012,  
and 12/31/2013) is attached. *See Attachment DIV 1-20*

RESPONDENT Judith R. Allaire

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

Proposal for Independent Auditing Services

**Pascoag Utility District**

**For the Fiscal Years Ending  
December 31, 2011, 2012 and 2013**

Submitted by:



Braver PC  
155 South Main Street  
Providence, RI 02903

Peter L. Chatellier, CPA  
Shareholder

Phone: 401.421.2710 x6705  
Email: [pchatellier@thebravergroup.com](mailto:pchatellier@thebravergroup.com)

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## Table of Contents

*Braver provides the power and expertise of five leading companies in financial and advisory services.*

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*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## Letter of Transmittal

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Attn: Ms. Judith Allaire, Assistant General Manager  
Pascoag Utility District  
253 Pascoag Main Street  
P.O. Box 107  
Pascoag, RI 02859

The firm of Braver PC is pleased to submit this proposal for independent auditing services for Pascoag Utility District for the fiscal years ending December 31, 2011, 2012 and 2013.

As you read through the pages of this proposal, we think you will see that we are more than just experienced auditors. Our knowledge of state laws and regulations, finance issues, and generally how Rhode Island governmental entities operate enable us to become your trusted advisors. We want to be part of your team, and help you meet the challenges that the future will bring.

If you have any questions about this proposal, we welcome the opportunity to speak with you. Thank you for your consideration.

Sincerely,



Peter L. Chatellier, CPA  
Shareholder  
Braver PC

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Difference

*Why should you partner with Braver?*

At Braver, it's the way we do business that makes us stand out. We work side by side with our clients, as a partner. The qualities you will find in Braver professionals are the very ones you expect from your own colleagues – accessible and responsive, strategic and creative, dedicated and experienced.

Braver, founded in 1949, is a mid-sized professional services firm with approximately 160 people in five offices to advise and support client needs. Our clients include companies in a diverse range of industries, from governmental and utility entities to high net worth individuals. Accounting, tax, auditing, management consulting, business valuation, mergers and acquisitions, trust and estate planning and business succession planning are some of the main services our firm provides.

### **BRAVER**

has five service lines organized to provide a full range of financial and advisory services to our clients.

#### **ACCOUNTANTS AND ADVISORS**

which provides accounting, auditing, tax and business consulting services.

#### **WEALTH MANAGEMENT**

which provides investment advisory and financial planning services.

#### **TECHNOLOGY SOLUTIONS**

which provides technology consulting services.

#### **BUSINESS STRATEGIES**

which provides strategic and tactical advice for small to mid-sized enterprises.

#### **VALUATION SERVICES**

which provides litigation support and business, personal and estate valuations.

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Difference

*Braver - Addressing the unique aspects of every company.*

### **INTERNATIONAL AND LOCAL PRESENCE**

We are proud to be members of MGI - an international association of accountants with member firms in seventy countries. With over 200 members of the association, we have access to the highest level of support in the areas of accounting, taxes and consulting in the US and 70 countries around the world. In effect, we offer the benefits of the personal services of a local firm along with resources similar to the largest accounting and consulting firms.

### **DIVERSE CLIENT BASE AND WELL-ROUNDED SERVICE TEAM**

Our clients include both large and small entities in a diverse range of industries. Our extensive experience with governmental entities allows us to be familiar with their major accounting issues, reporting and compliance requirements. We offer personal attention, continuity of service, and coordination of all accounting, auditing, and consulting activities through one team. This concept has lent itself particularly well to assisting organizations like yours in staying ahead of auditing and accounting issues and to providing strong support to supplement your internal capabilities.

### **EXPERIENCE**

We are a full service firm. Our practice has been steadily growing for well over fifty years and includes clients across a variety of industries. Additionally, our market share is growing rapidly as companies and businesses continue to migrate away from the "Big Four" accounting firms. We believe this is happening because companies appreciate the value we provide through a solid reputation, expertise, customer service, and a lower cost structure.

### **COMMITMENT TO VALUE**

Our goal is to always exceed our clients' expectations. We want to bring true value to the relationship by providing insights that make us true business advisors. Continuous improvement has always remained a key part of our overall approach.

### **TECHNOLOGY FOCUS**

We constantly seek to employ the latest tools and techniques in the performance of our engagements. Our investments in technology mean that you enjoy better communication and efficiency. Your engagements are completed more quickly and with minimum disruption to your business operations.

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Difference

### **COMMITMENT TO CORE VALUES**

Our core values are requirements for everyone who works at Braver, and we strive for continuous improvement of the following areas:

- Teamwork
- Superior quality and proactive client service
- Objectivity and integrity
- Commitment to our community and profession
- Competence
- Innovation and continuous improvement

### **EXCELLENT REPUTATION**

Both our clients and our peers have demonstrated time and again the trust and respect they have for Braver. Many of our clients come to us as a result of referrals from existing clients, bankers, lawyers, and industry professionals.

### **INDUSTRY LEADERSHIP AND COMMUNITY INVOLVEMENT**

We pride ourselves on the active role that many of our professionals play in local and national accounting industry associations. We believe that by helping to shape the direction of the industry, we can better serve our clients' needs. Similarly, our commitment to our local communities remains strong. We are actively involved with chambers of commerce chapters as well as a variety of organizations aimed at helping and developing small businesses. Our team members also donate a significant portion of their time helping several important charities throughout the state.

### **COMMITMENT TO EDUCATION**

All of our professionals are required to attend continuing education courses that are relevant to our practice. In this rapidly changing environment, you can be confident that your engagement team will be up-to-date on the latest changes in auditing standards and accounting principles.

### **FULL SERVICE FIRM**

We have the capability to provide services across a variety of client needs. Our services include audits, reviews, compilations, taxes, management advisory, litigation support and other accounting services or agreed-upon procedures. Your management team can be confident that we have a strong set of resources that can service all of your needs.

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## Services

*"My company benefits greatly from the unique knowledge and relationships Braver has with its partners across the US and the globe."*

— Peter J. Martinkus, Perini Corporation

For the years ending December 31, 2011, 2012 and 2013, the Pascoag Utility District requires the following services:

Audit of the annual financial statements in accordance with:

- Auditing standards generally accepted in the United States of America
- Preparation of PUD's form 990, Return of Organization Exempt of Income Tax for the years ended December 31, 2011, 2012, and 2013
- Consultation on an "as needed" basis with corresponding hourly rates

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Approach

*"Braver is always there for us; we call them whenever a situation is brewing and count on him to handle it efficiently and effectively."*

— Susan Kalvaitis, Boston 4 Celebration Foundation, Inc.

### **ANNUAL AUDIT**

At Braver, our audit approach includes the evaluation of current internal control systems and the identification of audit risk areas. We will document our understanding of Pascoag Utility District's financial accounting, reporting, and control system for all segments of financial operations using questionnaires, memos, organization charts, accounting manuals, budget reports and other supporting documentation.

Our approach also focuses on technology. Braver recognizes the value of computer technology to improve the productivity of our team members and to provide exceptional client service. Remote access to our centralized files allows all staff members to instantly access our network on their notebook computers from any location. This process allows us to eliminate unnecessary delays within the engagement process and be more responsive to your questions. Our firm also utilizes electronic workpaper documentation tools. These tools virtually eliminate the old system of paper files and has increased our ability to conduct more efficient audits.

Additionally, our fieldwork is designed to be more efficient, productive and to have the least disruptive impact on our clients.

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Approach

The approach to our audit is divided into three primary phases:

### **PHASE I**

Planning and Assessment of Risks

### **PHASE II**

Fieldwork and Audit Procedures

### **PHASE III**

Communication of Results and Reporting

#### **PHASE I – PLANNING AND ASSESSMENT OF RISKS**

The initial stage of our work centers on planning and the assessment of inherent, controlled, and combined audit risk at the account balance and transaction level. The study and evaluation of internal controls of Pascoag Utility District will include all significant transaction cycles for assets, liabilities, revenues, expenditures, payroll and financial reporting.

We then design our audit and document our approach to be responsive to the risks identified. We spend proportionately more time than other firms in planning your engagement to minimize surprises during or at the end of our audit.

A key element of this planning and risk assessment phase involves a review of Pascoag Utility District's systems, procedures, and internal control structures. We document our understanding of the internal control structure, including the related systems and procedures with memos, flow charts, and other documentation tools. Testing of controls will be considered during this phase of the engagement based on audit efficiency and effectiveness. Should we determine we can achieve a more efficient and effective audit process as a result of tests of controls, we will develop and design an audit plan to realize those benefits.

#### **PHASE II – FIELDWORK AND AUDIT PROCEDURES**

1. The next step in the process involves analyzing information in reports prepared by you and selection of items for substantive testing in accordance with the plan. It is through this stage that positive confirmations are mailed and transactions are selected for verification through examination of supporting documents, direct observation, and interviews of officials using a combination of questionnaires and narratives.
2. Final analytical reviews, including comparative analysis and other analysis are performed to ensure that all variations and unusual items are within predicted or expected ranges or investigated and explained.
3. The findings, observations and results of our work will be summarized and reviewed. Before we leave the field, all original documentation will be securely returned to you. We will issue a draft of the financial statements shortly after completing our fieldwork

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Approach

### **PHASE III – COMMUNICATION OF RESULTS AND REPORTING**

We believe that communication throughout the audit process is most important for a successful engagement and propose the following at a minimum:

1. A planning meeting with management to introduce the audit team, explain our approach, identify key personnel and information sources, establish protocols for the conduct of the engagement and determine dates for key milestones.
2. Regular updates throughout the performance of fieldwork procedures to communicate any accounting or operating issues noted. During this phase, we will also prepare clear, concise comments and recommendations concerning any and all matters of internal control effectiveness and operational efficiency noted to be considered for inclusion in a formal management letter.
3. An exit conference meeting with management, the Board of Utility Commissioners, and audit committee (as applicable) to clear the final financial statements and reports. Final modifications will be identified, changes made, and, after receiving your approval, the reports will be finalized and delivered to meet your deadlines.

We will update (as necessary) draft financial statements and required footnote disclosures after they have been reviewed and approved by your personnel. We will also prepare a management report containing comments and recommendations for improvements in accounting systems, internal controls, and other areas resulting from our testing and observations in connection with the examination. Dependent on the findings noted, this report may be issued in accordance with Statement on Auditing Standards #115 or a management observation and recommendation letter.

### **AUDIT PLAN**

A detailed audit plan will be provided to the Board of Utility Commissioners and the assistant general manager.

Based on our audit experience with the Pascoag Utility District and similar governmental entities, we expect the audit time budget to be approximately 250 hours.

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Team

### **STAFFING**

Our Governmental Practice Group is composed of over 25 professionals and includes members who have over 25 years of experience in accounting, audit and tax issues facing organizations such as yours.

Our commitment to staff continuity is one of the cornerstones of our hiring, staffing, and client retention philosophy. We recognize that continuity is not only of paramount importance to our clients, but also in developing engagement personnel who understand the governmental environment as well as the challenges and opportunities faced by our government clients. Although we do not have absolute control on staff continuity, we believe our commitment to this issue can best be demonstrated by our favorable staff turnover rate for the past three years -- a rate which is lower than the industry average.

We will provide the highest level of service in a very responsive and cost effective fashion through our ongoing partner and manager contact and engagement team. We have selected a staff that we feel is particularly well suited to serve you.

It has been our experience that an engagement team that knows the client well from working with the client in years prior will be best suited to serving the client going forward. That said, Braver has both breadth and depth to its talent, so that if a transition is necessary, a qualified professional with proper experience will step-in.

Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011

### The Braver Team

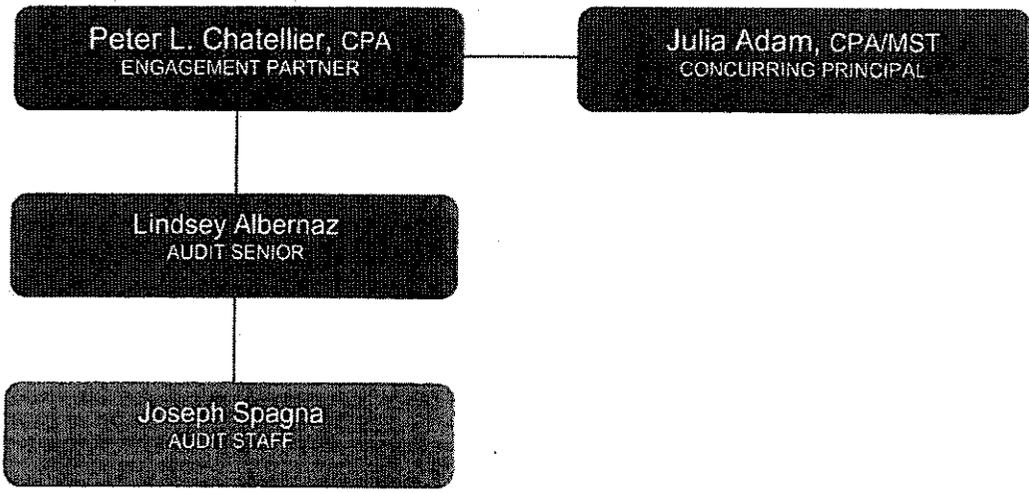
*Braver has recently won an award from Practical Accountant, a nationally distributed trade publication, for its innovations in HR and employee retention.*

In listening to our clients, we know that great value is placed on having a superior service team distinguished by relevant service credentials. Our enthusiasm and commitment to you will result in responsive, innovative, and forward-looking service focused on your business and issues.

We affirm that we will maintain the quality of staff during the term of our agreement.

The Pascoag Utility District audit will be performed from Braver's Providence office at 155 South Main Street. Braver will dedicate two professionals on a full-time basis, and one on a part-time basis to conduct the engagements.

The following are the key professional staff that will serve Pascoag Utility District:



*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Team

---

*Peter L. Chatellier, CPA*  
*Shareholder*

Peter is a shareholder of Braver PC and joined Braver PC with the merger of Braver and Prescott, Chatellier, Fontaine, Wilkinson, LLP, in Providence, Rhode Island.

Peter has over 30 years of experience in public accounting. He specializes in governmental auditing, meeting the tax planning, financial reporting, and strategic business consulting needs of family-owned businesses in the wholesale, manufacturing, construction and service industries.

Peter earned a Bachelor of Arts degree in Economics from Brown University. He is a Certified Public Accountant and is a member of the American Institute of Certified Public Accountants and President of the Rhode Island Society of Certified Public Accountants.

He is a trustee of the Providence Public Library and past president of the Urban League of Rhode Island. Peter and his wife live in Cranston, Rhode Island, and have two grown children.

**pchatellier@thebravergroup.com**  
401.421.2710 x6705

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## The Braver Team

*Julia A. Adam, CPA, MST*

*Principal*

Julia is a principal and joined Braver PC with the merger of Nelson, Adam & Dickson, P.C., in Concord, Massachusetts. She has over twenty years of experience in public accounting serving companies in a diverse range of industries. Julia provides a wide range of services including income tax compliance, accounting and auditing, and specializes in audits of municipal utilities and non-profit organizations.

She has a Bachelor of Arts degree from the University of Southern Mississippi and a Master of Science degree in Taxation from Bentley College. She is a member of the American Institute of Certified Public Accountants and the Massachusetts Society of Certified Public Accountants.

Julia and her husband live in Littleton, Massachusetts and have two grown children. She is currently serving on the Zoning Board of Appeals for the Town of Littleton.

[jadam@thebravergroup.com](mailto:jadam@thebravergroup.com)  
978.369.4830 x30

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## References

### *Similar Engagements with other Government Entities*

Below are several governmental audit engagements performed in the last five years.

Taunton Municipal Light Plant  
Julia Adam, CPA – Principal  
Financial audit  
Contact: Kevin Kiernan, Business Manager  
Phone: 508.824.3114

Shrewsbury Electric Light and Cable  
Julia Adam, CPA - Principal  
Financial audits of both light and cable enterprises  
Contact: Michael Quidamo, Business Manager  
Phone: 508.841.8500

Concord Municipal Light Plant  
Julia Adam, CPA – Principal  
Financial audit  
Contact: Sherman Chapman, Financial Administrator  
Phone: 978.318.3101

**Manville Fire District**  
Robert J. Civetti, CPA – Principal  
Financial Audit  
Contact: Ronald McKenna, Tax Collector/Treasurer  
Phone: 401.762.4170

**East Greenwich Fire District**  
Robert J. Civetti, CPA – Principal  
Contact: Chief John McKenna  
Phone: 401.886.8694

**Kingston Fire District**  
Robert J. Civetti, CPA – Principal  
Contact: Thomas Vignali, CPA, Treasurer  
Phone: 401.783.1140

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## Qualifications

### **CONTINUING PROFESSIONAL EDUCATION**

Braver's Learning and Development Committee ensures that that all professional staff (not just CPAs) receive 120 hours of training in the areas of technical and soft-skills year, with a minimum of 40 hours in audit and accounting subjects. As a member of the AICPA Center for Public Company Audit Firms and the PCAOB, we adhere to a higher requirement for continuing professional education than is required for non-section firms.

In addition, staff assigned to governmental engagements comply with the "Yellow Book" CPE standards and complete at least 24 hours of continuing education in subjects directly relating to the government environment and governmental auditing every two years.

The types of programs qualifying for the fulfillment of these requirements include CPE programs of the AICPA or various State CPA Societies, college courses related to the profession, internal guest speakers, and programs approved by the firm.

Information about current developments in professional technical standards and the firm's technical policies and procedures are discussed with our staff at our regular staff meetings. In addition, our personnel engage in many self-development activities.

Our staff's continuing education documentation, as well as our workpapers relative to the audit, will be made available for review by you as part of any audit quality review process.

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## Qualifications

*The right approach? It starts with a conversation.*

### **INDEPENDENCE**

The firm is independent of Pascoag Utility District as defined by generally accepted auditing standards (*Government Auditing Standards*), including those in Interpretation 10 of Rule 101 of the AICPA Code of Professional Ethics and Government Auditing Standards. There are no client conflicts which inhibit the ability to perform the audit in accordance with professional standards.

### **LICENSE TO PRACTICE**

The firm of Braver PC and all assigned key staff are registered with the Rhode Island Board of Accountancy.

### **PEER REVIEW/DESK REVIEW**

Our firm will provide you with a copy of our latest peer review report which included the review of many governmental engagements.

Our firm has been reviewed by Dixon Hughes PLLC, an independent CPA firm, as part of the AICPA Center for Public Company Audit Firms and the PCAOB quality control requirements. As part of their procedures they studied the design of our firm's quality control system, our compliance with that system, our adherence to prescribed standards and procedures, and our compliance with the membership requirements. Their procedures included a detailed review of our workpapers used to document the nature and extent of work performed on engagements, as well as the financial statements and other reports issued by the firm. Because of our commitment to quality and the exceptional service we provide, we have received "unmodified" opinions on every peer review performed, the highest level of report attainable.

### **DISCIPLINARY ACTIONS**

There have never been any disciplinary actions taken against the firm or its partners or employees by either governmental regulatory bodies or professional organizations. There have never been any lawsuits or claims against the firm.

### **EQUAL OPPORTUNITY EMPLOYER**

Braver is an affirmative action and equal opportunity employer, and staff will be assigned in accordance with our policy.

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## Other Assurances

---

### **FAMILIARITY WITH GENERALLY ACCEPTED ACCOUNTING PRINCIPLES APPLICABLE TO GOVERNMENTS**

We are thoroughly familiar with generally accepted accounting principles for state and local governmental units and with generally accepted auditing standards promulgated by the American Institute of Certified Public Accountants; *Government Auditing Standards* issued by the Comptroller General of the United States; the Single Audit Act of 1984 as amended in July 1996 and the provisions of OMB Circular A-133, *Audits of States, Local Governments, and Non-Profit Organizations*, and will conduct our audit and report in accordance with those standards.

### **PROFESSIONAL LIABILITY COVERAGE**

Braver is covered for professional liability insurance to the amount of \$4,000,000.

Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011

## Peer Review letter



DIXON HUGHES

an Equal Opportunity Employer

August 1, 2008

To the Shareholders of  
Braver P.C.  
and the Center for Public Company Audit Firms Peer Review Committee

We have reviewed the system of quality control for the accounting and auditing practice of Braver P.C. (the firm) applicable to non-SEC issuers in effect for the year ended September 30, 2007. The firm's accounting and auditing practice applicable to SEC issuers was not reviewed by us since the Public Company Accounting Oversight Board (PCAOB) is responsible for inspecting that portion of the firm's accounting and auditing practice in accordance with PCAOB requirements. A system of quality control encompasses the firm's organizational structure and the policies adopted and procedures established to provide it with reasonable assurance of complying with professional standards. The elements of quality control are described in the Statements on Quality Control Standards issued by the American Institute of Certified Public Accountants (the AICPA). The design of the system, and compliance with it, are the responsibilities of the firm. Our responsibility is to express an opinion on the design of the system, and the firm's compliance with that system based on our review.

Our review was conducted in accordance with standards established by the Peer Review Committee of the Center for Public Company Audit Firms and included procedures to plan and perform the review that are summarized in the attached description of the peer review process. Our review would not necessarily disclose all weaknesses in the system of quality control or all instances of lack of compliance with it since it was based on selective tests. Because there are inherent limitations in the effectiveness of any system of quality control, departures from the system may occur and not be detected. Also, projection of any evaluation of a system of quality control to future periods is subject to the risk that the system of quality control may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, the system of quality control for the accounting and auditing practice applicable to the non-SEC issuers of Braver P.C. in effect for the year ended September 30, 2007, has been designed to meet the requirements of the quality control standards for an accounting and auditing practice established by the AICPA, and was complied with during the year then ended to provide the firm with reasonable assurance of complying with applicable professional standards.

\*\*\*\*\*

As is customary in a peer review, we have issued a letter under this date that sets forth comments relating to certain policies and procedures in compliance with them. The matters described in the letter were not considered to be of sufficient significance to affect the opinion expressed in this report.

Dixon Hughes PLLC

2008-08-01 10:00 AM  
10:00 AM  
10:00 AM  
10:00 AM  
10:00 AM  
10:00 AM

MEMBER  
SERVING THE PUBLIC INTEREST

*Proposal submitted to Pascoag Utility District by Braver PC July 8, 2011*

## Exhibit A: Proposal Form

### FEE FOR THE AUDIT

FY 2011:	<u>\$ 22,500</u>
FY 2012:	<u>\$ 22,500</u>
FY 2013:	<u>\$ 22,500</u>
<b>TOTAL</b>	<u><b>\$ 67,500</b></u>

**TOTAL AUDIT FEE** Thirty Six Thousand Five Hundred Dollars

Based on our past experience with the Pascoag Utility District and other similar entities, we estimate 250 hours to complete the annual audit engagement.

### HOURLY RATES:

POSITION	RATE
Partner & Principal	\$150
Supervisor	\$130
Senior	\$120
Staff	\$ 95

The discounted hourly rates quoted above are for additional services which may be provided outside the scope of the audit engagement.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-21. Please provide supporting documentation for test year Outside Services - Pension expense of \$14,000.

RESPONSE A summary and invoices supporting this expense are included with this submittal. *See Attachment DIV 1-21*

RESPONDENT Judith R. Allaire

2011 Invoices

**Benefit Management**

\$ 175  
 \$ 105  
 \$ 315  
 \$ 315  
 \$ 578  
 \$ 840  
 \$ 578  
 \$ 2,345  
 \$ 350  
 \$ 140  
 \$ 175  
 \$ 578  
 \$ 578  
 \$ 88  
 \$ 125  
 \$ 735  


---

 \$ 8,018

**Borah Associates**

\$ 175  
 \$ 175  
 \$ 175  
 \$ 175  
 \$ 123  


---

 \$ 823

**Audit Y/E  
Adjust**

\$ 5,160  


---

 \$ 5,160

\$ 823                      \$ 5,160    \$ 14,000

2012 Expenses to-date:

**Benefit Management**

\$ 35  
 \$ 105  
 \$ 578  
 \$ 250  
 \$ 840  
 \$ 350  
 \$ 350  
 \$ 350  
 \$ 2,345  
 \$ 140  
 \$ 563  
 \$ 578  


---

 \$ 6,483

**Borah Associates**

\$ 175  
 \$ 512  
 \$ 175  
 \$ 175  


---

 \$ 1,037

\$ 7,521

**Benefit Management Inc.**  
 3 Lyons Way  
 North Attleboro Mass 02763

Invoice	06-12311K
Date	6/30/2011
Page	1

(508) 699-3060 Ext. 0000

**Bill To:**

PASCOAG UTILITY DISTRICT  
 MICHAEL R. KIRKWOOD  
 253 PASCOAG MAIN STREET  
 PASCOAG RI 02859

Plan Name PASCOAG UTILITY DISTRICT  
 Plan Type 401(k) Plan  
 Plan Year 12/31/2011

Customer ID	Payment Terms	Master No.		
P117-5	UPON RECEIPT	376		
Description	Comment	Qty	Unit Price	Total Price
Plan Amendment-Trustee Change		1	\$250.00	\$250.00
<p><i>Elect 70% = 175<sup>00</sup></i>  <i>WTR 30% = 75</i>  <hr style="width: 10%; margin: auto;"/> <i>250</i></p> <p>RECEIVED                  JUL 6 1 2011</p> <p><i>Michael Kirkwood</i>                  7/11/11</p>				
<b>Total</b>				\$250.00

**PLEASE REMIT TO ABOVE ADDRESS AND INCLUDE INVOICE NUMBER WITH PAYMENT.**

Invoices are due upon receipt, and become delinquent if not paid within 30 days Balances not paid within 30 days of the invoice date will bear a late charge equal to 1.5% per month or the agreed contract rate



BENEFIT MANAGEMENT INC.  
3 LYONS WAY  
NO. ATTLEBORO, MA 02763  
(508) 699-3060

DATE: 01/25/11

INVOICE NO. 1-20911R

TERMS: NET 10 DAYS

CUSTOMER NO. P117-5

PASCOAG UTILITY DISTRICT  
MR. THEODORE GARILLE  
253 PASCOAG MAIN STREET  
PASCOAG RI 02859-

RE: Pascoag Utility District  
Defined Benefit Plan

INVOICE

Preparation of 1099R's (2)	70.00
Electronic Filing	35.00

Group # \_\_\_\_\_  
 Trans # \_\_\_\_\_  
 Vendor # 10  
 Invoice # 1-20911R  
 Account # \_\_\_\_\_  
 Check # \_\_\_\_\_  
 Check Date \_\_\_\_\_

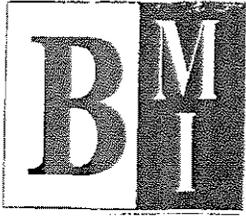
PLEASE PAY.....

\$ 105.00

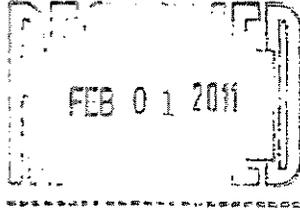
*Approved*  
*Michael [Signature]*  
*1/27/2011*

PLEASE REFERENCE CUSTOMER NUMBER  
WHEN MAKING PAYMENT TO  
BENEFIT MANAGEMENT INC.

THANK YOU!



BENEFIT MANAGEMENT INC.  
3 LYONS WAY  
NO. ATTLEBORO, MA 02763  
(508) 699-3060



DATE: 02/01/11

INVOICE NO. 2-09111A

TERMS: NET 10 DAYS

CUSTOMER NO. P117-5

PASCOAG UTILITY DISTRICT  
MR. THEODORE GARILLE  
253 PASCOAG MAIN STREET  
PASCOAG RI 02859-

RE: Pascoag Utility District  
401(k) Profit Sharing Plan

INVOICE

Annual Document Maintenance Fee

450.00

*Handwritten calculation:*  
70% of 315.50 = 220.85  
30% of 450 = 135  
220.85 + 135 = 355.85

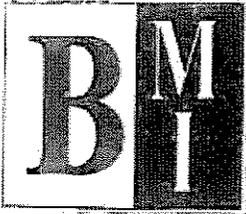
PLEASE PAY.....

\$ 450.00

PLEASE REFERENCE CUSTOMER NUMBER  
WHEN MAKING PAYMENT TO  
BENEFIT MANAGEMENT INC.

THANK YOU!

*Handwritten signature and date:*  
2/1/2011



BENEFIT MANAGEMENT INC.  
3 LYONS WAY  
NO. ATTLEBORO, MA 02763  
(508) 699-3060

DATE: 02/01/11

INVOICE NO. 2-09211A

TERMS: NET 10 DAYS

CUSTOMER NO. P117-5

PASCOAG UTILITY DISTRICT  
MR. THEODORE GARILLE  
253 PASCOAG MAIN STREET  
PASCOAG RI 02859-

RE: Pascoag Utility District  
Defined Benefit Plan

INVOICE

Annual Document Maintenance Fee

450.00

*Handwritten calculations:*  
70% E = 315  
30% W = 135  
-----  
450.00

PLEASE PAY.....

\$

450.00

PLEASE REFERENCE CUSTOMER NUMBER  
WHEN MAKING PAYMENT TO  
BENEFIT MANAGEMENT INC.

THANK YOU!

*Handwritten signature:* Michael Johnson  
2/1/2011

Benefit Management Inc.  
 A United Retirement Company  
 3 Lyons Way  
 North Attleboro Mass 02763  
 (508) 699-3060 Ext. 0000

Invoice	10-07811K
Date	10/1/2011
Page	1

Bill To:

PASCOAG UTILITY DISTRICT  
 MICHAEL R. KIRKWOOD  
 253 PASCOAG MAIN STREET  
 PASCOAG RI 02859

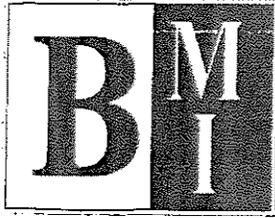
Plan Name PASCOAG UTILITY DISTRICT  
 Plan Type 401(k) Plan  
 Plan Year 12/31/2011  
 Period of 10/1/11 TO 12/31/11

*98,816*

Customer ID	Payment Terms	Master No.		
P117-5	UPON RECEIPT	1,412		
Description	Comment	Qty	Unit Price	Total Price
Fourth Quarter Deposit Due Towards Annual Administration Fees		1	\$825 00	\$825 00
Fidelity Custody Fee		1	\$0 00	\$0 00
<p><i>Elect = 70% = 577<sup>50</sup></i>  <i>Water = 30% = 247<sup>50</sup></i>  <hr/> <i>825<sup>00</sup></i></p>				
<b>Total</b>				<b>\$825.00</b>

PLEASE REMIT TO ABOVE ADDRESS AND INCLUDE INVOICE NUMBER WITH PAYMENT.

Invoices are due upon receipt and become delinquent if not paid within 30 days. Balances not paid within 30 days of the invoice date will bear a late charge equal to 1.5% per month or the agreed contract rate.



BENEFIT MANAGEMENT INC.  
3 LYONS WAY  
NO. ATTLEBORO, MA 02763  
(508) 699-3060

DATE: 03/11/11

INVOICE NO. 3-06611B

TERMS: NET 10 DAYS

CUSTOMER NO. P117-5

PASCOAG UTILITY DISTRICT  
MICHAEL R. KIRKWOOD  
253 PASCOAG MAIN STREET  
PASCOAG RI 02859-

RE: Pascoag Utility District  
Defined Benefit Plan

INVOICE

Report to Auditors Required by  
Financial Accounting Standards  
Codification 715-20-50

1200.00

$70\% E = 840$   
 $30\% W = 360$   

---

 $1200$

PLEASE PAY.....

\$ 1200.00

*Michael Kirkwood*  
3/14/2011

PLEASE REFERENCE CUSTOMER NUMBER  
WHEN MAKING PAYMENT TO  
BENEFIT MANAGEMENT INC.

THANK YOU!

Benefit Management Inc.  
 3 Lyons Way  
 North Attleboro Mass 02763

*PAID*  
 JUL 08 2011

Invoice	07-071111K
Date	7/1/2011
Page	1

(508) 699-3060 Ext. 0000

Bill To:

PASCOAG UTILITY DISTRICT  
 MICHAEL R. KIRKWOOD  
 253 PASCOAG MAIN STREET  
 PASCOAG RI 02859

Plan Name PASCOAG UTILITY DISTRICT  
 Plan Type 401(k) Plan  
 Plan Year 12/31/2011  
 Period of 7/1/11 TO 9/30/11

Customer ID	Payment Terms	Master No.		
P117-5	UPON RECEIPT	545		
Description	Comment	Qty	Unit Price	Total Price
Third Quarter Deposit Due Towards Annual Administration Fees		1	\$825.00	\$825.00
Custodial Fee		1	\$0.00	\$0.00
$  \begin{array}{r}  \text{Elect } 70\% = 577^{50} \\  \text{Wtd } 30\% = 247^{50} \\  \hline  825_{=}  \end{array}  $				
<i>Michael Kirkwood</i> 7/11/11				
<b>Total</b>				<b>\$825.00</b>

PLEASE REMIT TO ABOVE ADDRESS AND INCLUDE INVOICE NUMBER WITH PAYMENT.

Invoices are due upon receipt, and become delinquent if not paid within 30 days Balances not paid within 30 days of the invoice date will bear a late charge equal to 1.5% per month or the agreed contract rate



BENEFIT MANAGEMENT INC.  
3 LYONS WAY  
NO. ATTLEBORO, MA 02763  
(508) 699-3060

DATE: 04/06/11

INVOICE NO. 4-10311B

TERMS: NET 10 DAYS

CUSTOMER NO. P117-5

PASCOAG UTILITY DISTRICT  
MICHAEL R. KIRKWOOD  
253 PASCOAG MAIN STREET  
PASCOAG RI 02859-

RE: Pascoag Utility District  
Defined Benefit Plan

INVOICE

Plan Year 1-1-11 to 12-31-11  
Preparation of Annual Actuarial Report  
Annual Reporting Forms  
  
Preparation of 2011 AFTAP Certification  
  
Preparation of 2010 AFN

*Handwritten calculations:*  
3350.00  $e=70$  ~~345~~  
 $w 30 = 1505$   
500.00  $- 250 \times 70\%$   
200.00  $\$150 \cdot w 30\%$   
  
 $740 = e \cdot 70\%$   
 $60 = w \cdot 30\%$   

---

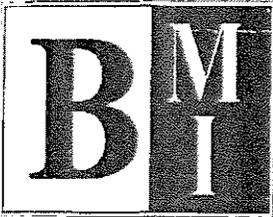
 $200$

PLEASE PAY..... \$ 4050.00

*Handwritten date:* 4/8/2011

PLEASE REFERENCE CUSTOMER NUMBER  
WHEN MAKING PAYMENT TO  
BENEFIT MANAGEMENT INC.

THANK YOU!



BENEFIT MANAGEMENT INC.  
3 LYONS WAY  
NO. ATTLEBORO, MA 02763  
(508) 699-3060

DATE: 01/18/11

INVOICE NO. 1-17811A

TERMS: NET 10 DAYS

*1/18/11*

CUSTOMER NO. P117-5

PASCOAG UTILITY DISTRICT  
MR. THEODORE GARILLE  
253 PASCOAG MAIN STREET  
PASCOAG RI 02859-

RE: Pascoag Utility District  
Defined Benefit Pension Plan

INVOICE

---

Plan Amendment for Trustee Change 250.00

*75 - 70% E*  
*75 - 30% W*  

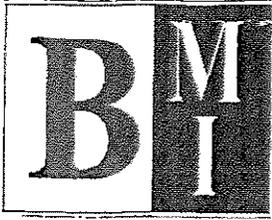
---

*250*

PLEASE PAY..... \$ 250.00

PLEASE REFERENCE CUSTOMER NUMBER  
WHEN MAKING PAYMENT TO  
BENEFIT MANAGEMENT INC.

THANK YOU!



BENEFIT MANAGEMENT INC.  
3 LYONS WAY  
NO. ATTLEBORO, MA 02763  
(508) 699-3060

DATE: 02/17/11

INVOICE NO. 2-22811K

TERMS: NET 10 DAYS

CUSTOMER NO. P117-5

PASCOAG UTILITY DISTRICT  
MR. THEODORE GARILLE  
253 PASCOAG MAIN STREET  
PASCOAG RI 02859-

RE: Pascoag Utility District  
401(k) Profit Sharing Plan

INVOICE

First Quarterly Deposit Due  
Towards Annual Administration Fee  
January, February & March

Custodial Fee

825.00

0.00

*Handwritten:* 247.50 + 170.95 = 418.45  
247.50 + 30 = 277.50  
418.45 - 277.50 = 140.95  
140.95 + 684.05 = 825.00

FEB 4 2011

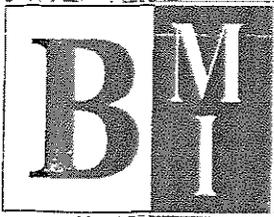
PLEASE PAY.....

\$ 825.00

PLEASE REFERENCE CUSTOMER NUMBER  
WHEN MAKING PAYMENT TO  
BENEFIT MANAGEMENT INC.

*Handwritten signature:* Mike Anderson  
2/25/2011

THANK YOU!



BENEFIT MANAGEMENT INC.  
3 LYONS WAY  
NO. ATTLEBORO, MA 02763  
(508) 699-3060

DATE: 04/01/11

INVOICE NO. 4-06911K

TERMS: NET 10 DAYS

CUSTOMER NO. P117-5

PASCOAG UTILITY DISTRICT  
MICHAEL R. KIRKWOOD  
253 PASCOAG MAIN STREET  
PASCOAG RI 02859-

RE: Pascoag Utility District  
401(k) Profit Sharing Plan

INVOICE

Second Quarterly Deposit Due Towards Annual Administration Fee April, May and June	825.00
Custodial Fee	0.00

577<sup>50</sup> E - 70%

247<sup>50</sup> W 30%

825

PLEASE PAY.....

\$ 825.00

*Michael Kirkwood*

4/8/2011

PLEASE REFERENCE CUSTOMER NUMBER  
WHEN MAKING PAYMENT TO  
BENEFIT MANAGEMENT INC.

THANK YOU!

Invoice	11-01111K
Date	11/4/2011
Page	1

**Benefit Management Inc.**  
 A United Retirement Company  
 3 Lyons Way  
 North Attleboro Mass 02763  
 (508) 699-3060 Ext. 0000

*Handwritten initials/signature*  
 11/9

**Bill To:**

PASCOAG UTILITY DISTRICT  
 MICHAEL R. KIRKWOOD  
 253 PASCOAG MAIN STREET  
 PASCOAG RI 02859

Plan Name PASCOAG UTILITY DISTRICT  
 Plan Type 401(k) Plan

Customer ID	Payment Terms			Master No.
P117-5	UPON RECEIPT			1,663
Description	Comment	Qty	Unit Price	Total Price
Preparation and Electronic Submission of 8955-SSA Form		1	\$125.00	\$125.00
			$  \begin{array}{r}  87^{50} \\  37^{50} \\  \hline  125^{00}  \end{array}  $	
			<i>Elect = 70%</i> <i>Wtr = 30%</i>	
<b>Total</b>				<b>\$125.00</b>

**PLEASE REMIT TO ABOVE ADDRESS AND INCLUDE INVOICE NUMBER WITH PAYMENT.**

Invoices are due upon receipt, and become delinquent if not paid within 30 days. Balances not paid within 30 days of the invoice date will bear a late charge equal to 1.5% per month or the agreed contract rate

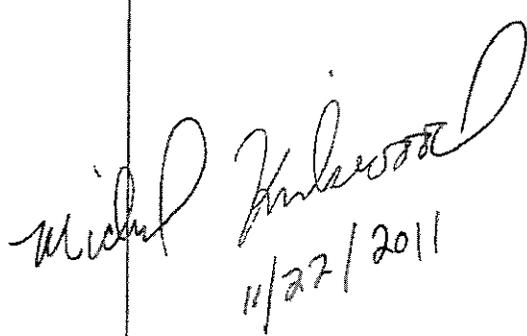
Invoice	11-16211B
Date	11/21/2011
Page	1

Benefit Management Inc.  
 A United Retirement Company  
 3 Lyons Way  
 North Attleboro Mass 02763  
 (508) 699-3060 Ext. 0000

Bill To:

PASCOAG UTILITY DISTRICT  
 MICHAEL R. KIRKWOOD  
 253 PASCOAG MAIN STREET  
 PASCOAG RI 02859

Plan Name PASCOAG UTILITY DISTRICT  
 Plan Type Defined Benefit Plan

Customer ID	Payment Terms	Master No.		
P117-5	UPON RECEIPT	1,834		
Description	Comment	Qty	Unit Price	Total Price
Preparation and Electronic Submission of 8955-SSA Form		1	\$125.00	\$125.00
				
<b>Total</b>				\$125.00 ✓

PLEASE REMIT TO ABOVE ADDRESS AND INCLUDE INVOICE NUMBER WITH PAYMENT.

Invoices are due upon receipt, and become delinquent if not paid within 30 days. Balances not paid within 30 days of the invoice date will bear a late charge equal to 1.5% per month or the agreed contract rate

4/11/11

  
**Borah Associates**

APR 14 2011

April 11, 2011

Invoice #2940-184

Pascoag Utility District  
Attn: Chris Courmoyer  
P.O. Box 107  
Pascoag, RI 02859

Re: Section 125 Plan

- Administration of Flexible Spending Accounts

Quarterly invoice: \$ 250

Terms: Net 10 days  
Please make check payable to **Borah Associates**

~~175 - E 70%~~  
 75 W 30%  


---

 250

JUL 11 2011



# Borah Associates

July 6, 2011

Invoice #2958-184

Pascoag Utility District  
Attn: Chris Courmoyer  
P.O. Box 107  
Pascoag, RI 02859

---

Re: Section 125 Plan

- Administration of Flexible Spending Accounts

Quarterly invoice: \$ 250

---

Terms: Net 10 days  
Please make check payable to Borah Associates

CA  
7/13

~~175-E 7070~~  
75-W 30  

---

250

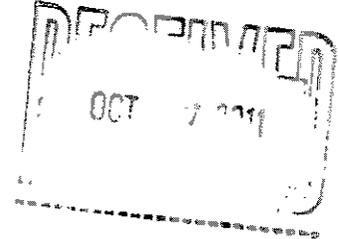


# Borah Associates

October 6, 2011

*Handwritten:* 10/13

Invoice #2975-184



Pascoag Utility District  
Attn: Chris Cournoyer  
P.O. Box 107  
Pascoag, RI 02859

---

Re: Section 125 Plan

- Administration of Flexible Spending Accounts

Quarterly invoice: \$ 250

~~75 - E 70%~~  
75 - W 30%

---

Terms: Net 10 days  
Please make check payable to **Borah Associates**



# Borah Associates

*1-10*

January 6, 2011

Invoice #2920-184

Pascoag Utility District  
Attn: Chris Courmoyer  
P.O. Box 107  
Pascoag, RI 02859

Re: Section 125 Plan

- Administration of Flexible Spending Accounts

Quarterly invoice:	\$ 250
Section 125 amendment:	\$ 175
Total:	\$ 425 ✓

*30% = 75 (w)*  
~~*70% = 175 (E)*~~  


---

*30% = 52.50 (w)*  
~~*70% = 122.50 (E)*~~

Terms: Net 10 days  
Please make check payable to **Borah Associates**

PREPARED 08/14/2012, 12:13:26  
 PROGRAM GM3621A  
 PASCOAG UTILITY DISTRICT, ELECTRIC DEPT

GROUP ACCTG	CD	DATE	NUMBER	TRANSACTION	DEBITS	CREDITS	BEGINNING /ENDING BALANCE
001-0000-506-92-33	AP	01/10/12	0419777	ADMIN & GENERAL EXPENSES / OUTSIDE SERV-PENSION ADMIN			.00
GM 00069	AP	01/10/12	0419777	BORAH ASSOCIATES	175.00		
				FLEX QTRLY ADMIN FEE			
GM 00118	AP	01/27/12	0419767	BENEFIT MANAGEMENT INC	35.00		
				1099 401K PROF			
GM 00120	AP	01/27/12	0419768	BENEFIT MANAGEMENT INC	105.00		
				1099 D BENE PREP			
GM 00121	AP	01/27/12	0419769	BORAH ASSOCIATES	515.20		
				PREP HRA & 125			
GM 00178	AP	01/27/12	0419831	BILLTRUST	172.80		
				CYCLE 4 D/C & REMINDERS			
GM 00178	AP	01/31/12	0419827	BENEFIT MANAGEMENT INC	577.50		
				401K ADMIN FEE			
GM 00178	AP	01/31/12	0419827	BENEFIT MANAGEMENT INC	250.00		
				401K DISBSRMTS/ 1099R			
GM 00325	AP	02/01/12	0419940	BENEFIT MANAGEMENT INC	840.00		
				P117-5			
GM 00208	AP	02/02/12	0419895	BENEFIT MANAGEMENT INC	350.00		
				401K ANNUAL MAINT FEE			
GM 00208	AP	02/02/12	0419895	BENEFIT MANAGEMENT INC	350.00		
				DEFINED BEN ANNUAL MAINT			
GM 00442	AP	03/16/12	0420053	DEFINED BENEFIT PLAN	350.00		
				DEFINED BENEFIT PLAN			
GM 00442	AP	03/16/12	0420053	DEFINED BENEFIT PLAN	2,345.00		
				DEFINED BENEFIT PLAN			
GM 00540	AP	03/16/12	0420098	DEFINED BENEFIT PLAN	140.00		
				DEFINED BENEFIT PLAN			
GM 00458	AP	03/28/12	0420007	PENSION BENEFIT GUARANTY	563.50		
				D BENE FILING MI/PRGC			
GM 00499	AP	04/02/12	0420053	BENEFIT MANAGEMENT INC	577.50		
				P117-5 401K			
GM 00563	AP	04/10/12	0420153	BORAH ASSOCIATES	175.00		
				FLEX SPENDING			
GM 01060	AJ	06/30/12	RECLASS	reclass billing expense		963.51	
GM 01013	AP	07/10/12	0420395	BORAH ASSOCIATES	175.00		
				ADMIN - FLEX SPENDING			
GM 01013	AP	07/12/12	0420445	BILLTRUST	104.80		
				PASCOAG UTILITY			
GM 01013	AP	07/12/12	0420445	BILLTRUST	230.48		
				PASCOAG UTILITY			
GM 01013	AP	07/12/12	0420445	BILLTRUST	455.43		
				PASCOAG UTILITY			

ACCOUNT TOTAL

8,487.21      963.51      7,523.70

75  
2012

G/L 1100

GENERAL LEDGER ACTIVITY LISTING

PREPARED 08/14/2012, 11:25:03  
 PROGRAM GM362LA  
 PASCOAG UTILITY DISTRICT, ELECTRIC DEPT

APP NUMBER	PER.	CD	DATE	NUMBER	DESCRIPTION	DEBITS	CREDITS	BEGINNING /ENDING BALANCE
FUND 001 ELECTRIC FUND								
APP GROUP ACTG								
-----TRANSACTION-----								
GM 0000	506	92-33	AP	01/11/11	0418459			.00
GM 0018	01/11	AP	01/11/11	0418459	BORAH ASSOCIATES FLEX			
GM 0018	01/11	AP	01/11/11	0418459	BORAH ASSOCIATES FLEX			
GM 00151	01/11	AP	01/18/11	0418539	DEFINED BENEFIT			
GM 00151	01/11	AP	01/25/11	0418589	DEFINED BENEFIT			
GM 00152	02/11	AP	02/01/11	0418539	DEFINED BENEFIT			
GM 00152	02/11	AP	02/01/11	0418539	DEFINED BENEFIT			
GM 00336	02/11	AP	02/17/11	0418687	BENEFIT MANAGEMENT INC			
GM 00394	03/11	AP	03/11/11	0418714	401K ADMIN FEE			
GM 00608	04/11	AP	04/01/11	0418908	DB - REPORT TO AUDITORS			
GM 00608	04/11	AP	04/06/11	0418908	401K ADMIN FEE			
GM 00608	04/11	AP	04/06/11	0418908	BENEFIT MANAGEMENT INC			
GM 00608	04/11	AP	04/06/11	0418908	2011 ACTUARIAL REPORT			
GM 00608	04/11	AP	04/06/11	0418908	BENEFIT MANAGEMENT INC			
GM 00467	04/11	AP	04/11/11	0418799	2010 AFTAP CERT			
GM 00558	04/11	AP	04/11/11	0418879	DEF BENE DOC AEN	735.00		
GM 00986	06/11	AP	06/30/11	0419068	D BENE FILING W/PRGC	175.00		
GM 00987	07/11	AP	07/01/11	0419068	QTRLY FLEX SPENDING	175.00		
GM 00900	07/11	AP	07/14/11	0419112	PENSION AMENDMENT-TRUSTEE	577.50		
GM 01341	10/11	AP	10/06/11	0419475	BENEFIT MANAGEMENT INC	175.00		
GM 01284	10/11	AP	10/12/11	0419392	BORAH ASSOCIATES			
GM 01459	11/11	AP	11/04/11	0419516	FLEX - QTRLY ADMIN FEE			
GM 01522	11/11	AP	11/21/11	0419566	FLEX - QTRLY ADMIN FEE			
GM 01742	14/11	NJ	12/31/11	YE AUDIT	ID# 5117-5 4TH QTR 401K P			
					401K ADMIN			
					BENEFIT MANAGEMENT INC			
					CUST ID P117-5			
					AJES6			
					DR WTR portion-benefits	5,160.00		
					ACCOUNT TOTAL			14,000.00

4/E ADJ

14,000.00

ACCOUNT TOTAL

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-22. Please provide supporting documentation for the claimed premiums for Workers Compensation.

RESPONSE

A copy of the Workers Compensation invoice for the period 1/19/2011 – 1/19/2012 is attached. *See Attachment DIV 1-22.* The original invoice is estimated, based on payroll. Beacon Mutual conducts an audit later in the year, and any differences are reflected in the remaining installment payments.

Pascoag pays Workers Compensation in six installments (invoices provided *See Attachment DIV 1-22.* These invoices include any audit adjustments not included in the original invoice.

For 2012, the total Workers Compensation bill was \$28,519. The electric department's share was \$24,699.88 and the water department's share was \$3,819.12.

RESPONDENT

Judith R. Allaire

Summary of  
Workers Compensation

Attachment to DIV 1-22

**Beacon Mutual Insurance - Workers Compensation - 2011**

	Electric	Water	Total
Installment 1	\$ 1,417	\$ 4,415	\$ 5,833
Installment 2	\$ 3,506	\$ -	\$ 3,506
Installment 3	\$ 4,926	\$ -	\$ 4,926
Installment 4	\$ 3,505	\$ -	\$ 3,505
Installment 5	\$ 4,935	\$ -	\$ 4,935
Installment 6	<u>\$ 4,395</u>	<u>\$ -</u>	<u>\$ 4,395</u>
	\$ 22,683	\$ 4,415	\$ 27,098

**Beacon Mutual Insurance - Workers Compensation - 2012**

	Electric	Water	Total
Installment 1	\$ 6,068.75	\$ -	\$ 6,068.75
Installment 2	\$ 3,473.38	\$ 172.87	\$ 3,646.25
Installment 3	\$ -	\$ 3,646.25	\$ 3,646.25
Installment 4	\$ 5,767.25	\$ -	\$ 5,767.25
Installment 5	\$ 4,695.25	\$ -	\$ 4,695.25
Installment 6	<u>\$ 4,695.25</u>	<u>\$ -</u>	<u>\$ 4,695.25</u>
	\$ 24,699.88	\$ 3,819.12	\$ 28,519.00

## Policy Information Page

1

NCCI Carrier Code: 30325

Account Holder: Pascoag Utility District

Agent Number: 00049

Address: PO Box 107  
Pascoag, RI 02859-0107

Agent Name: USI Rhode Island - USI RI - M&amp;S

Agent Address: PO Box 1158  
East Greenwich, RI 02818-0965

Phone: (401) 885-5700

Named Insured: Pascoag Utility District Dec Type: Amended Group Affiliation:

Endorsement Reason

Change Experience Modification

JUL 08 2011

Transaction Date: 07/12/2011

Policy Number	Endorsement Effective Date	Endorsement Expiration Date	Account Number
0000028542	01/19/2003	01/19/2004	20480795

2

### Policy Period

From	To	
01/19/2011	01/19/2012	12:01 a.m. standard time at address of named insured

3

A. Workers' Compensation Insurance: Part one applies to the Workers' Compensation law of Rhode Island.

B. Employers' Liability Insurance: Part two applies to work in Rhode Island. The limits of our liability are:

BODILY INJURY BY ACCIDENT	\$500,000	EACH ACCIDENT
BODILY INJURY BY DISEASE	\$500,000	POLICY LIMIT
BODILY INJURY BY DISEASE	\$500,000	EACH EMPLOYEE

### C. Endorsements & Schedules:

Endorsement	Endorsement	Endorsement
WC_00_04_21C - Catastrophe (Other than Certified Acts of Terrorism) Premium Endorsement	BE_00_00_06 - Officers and Other Exclusion Endorsement	WC_00_04_22A - Terrorism Risk Insurance Program Reauthorization Act Disclosure Endorsement





Workers' Compensation and Employee's Liability Policy

Date: July 12, 2011

Policy Number: 000028542  
Insured: Pascoag Utility District  
Policy Period: 01/19/2011-01/19/2012  
Account Number: 20480795

Transaction Date: 07/12/2011

## Extension of Policy Information Page

### Risk Locations

Risk Location Name	Risk Location Address
Pascoag Utility District	253 Main Street, Pascoag, RI 028593402

Workers' Compensation and Employee's Liability Policy

Date: July 12, 2011

Insured: Pascoag Utility District  
 Account Number: 20480795      Transaction Date: 07/12/2011  
 Policy Number: 0000028542      Policy Period: 01/19/2011-01/19/2012  
 Endorsement Effective Date: 01/19/2003      Endorsement Expiration Date: 01/19/2004  
 Payment Plan: Six-Payment Plan

Endorsement Reason: Change Experience Modification

## Installment Schedule

Previous Amount	\$25,111
Installment Fees	\$25
Changed Amount	-\$775
Revised Amount	\$24,361

### Installments:

Install. Due Date	Previous	Installment Fee	Changed	Revised
12/19/2010	\$5,832.75	\$0.00	\$0.00	\$5,832.75
02/19/2011	\$3,499.65	\$5.00	\$0.00	\$3,504.65
03/19/2011	\$3,499.65	\$5.00	\$0.00	\$3,504.65
04/19/2011	\$3,499.65	\$5.00	\$0.00	\$3,504.65
05/19/2011	\$4,389.65	\$5.00	\$0.00	\$4,394.65
06/19/2011	\$4,389.65	\$5.00	-\$775.00	\$3,619.65

# **FY 2011 invoices**







Premium Notice



USI Rhode Island - USI RI - M&S  
PO Box 1158  
East Greenwich, RI 02818-0965  
401-885-5700

Handwritten notes and stamps, including "L" and "MAY 11 2011".

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859-0107

Invoice ID: 670031  
Bill Date: 04/04/11  
Account Number: 20480795  
Account Balance (All Terms): \$10,513.95  
Minimum Amount Due: \$3,504.65  
Payment Due Date: 04/19/11

Thank you for choosing The Beacon Mutual Insurance Company.

Policy No	Policy Term	Trans Date	Install Due Date	Description of Transactions	Adjustments	Policy Balance	Minimum Due
0000028542				Previous Balance			\$4,925.65
0000028542	01/19/10 - 01/19/11	03/18/11		Cash Receipt	-\$4,925.65		-\$4,925.65
				Policy Term Total	-\$4,925.65		
0000028542	01/19/11 - 01/19/12	04/04/11	04/19/11	Installment billed from schedule	\$3,499.65		\$3,499.65
		04/04/11	04/19/11	Installment Fee	\$5.00		\$5.00
				Policy Term Total	\$3,504.65		
				Policy Balance		\$3,504.65	

# FY 2011 invoices

Payment Due Date 04/19/11      Account Balance: \$10,513.95      Minimum Due \$3,504.65

HELP US TO SERVE YOU BETTER

Please remember to include the bottom portion of this statement with your payment. This will assist us in properly crediting your account.

Please allow at least five days before your due date for delivery of payment.

Additionally, please assist us by indicating your account number on your check payable to The Beacon Mutual Insurance Company, using the return envelope provided for your convenience.



Premium Notice



USI Rhode Island - USI RI - M&S  
 PO Box 1158  
 East Greenwich, RI 02818-0965  
 401-885-5700

Pascoag Utility District  
 PO Box 107  
 Pascoag, RI 02859-0107

Invoice ID:  
675932

Bill Date:  
05/04/11

Account Number:  
20480795

Account Balance (All Terms):  
\$8,789.30

Minimum Amount Due:  
\$4,394.65

Payment Due Date:  
05/19/11

Thank you for choosing The Beacon Mutual Insurance Company.

Policy No	Policy Term	Trans Date	Install. Due Date	Description of Transactions	Adjustments	Policy Balance	Minimum Due
0000028542				Previous Balance		\$3,504.65	\$3,504.65
0000028542	01/19/11 - 01/19/12	04/18/11		Cash Receipt	-\$3,504.65	-\$3,504.65	-\$3,504.65
		05/04/11	05/19/11	Instalment billed from schedule	\$4,389.65	\$4,389.65	\$4,389.65
		05/04/11	05/19/11	Instalment Fee	\$5.00	\$5.00	\$5.00
				Policy Term Total	\$890.00		
				Policy Balance		\$4,394.65	

*Done*  
**FY 2011 invoices**  
*2011*

Payment Due Date 05/19/11

Account Balance: \$8,789.30

Minimum Due \$4,394.65

Please do not remit a reproduced copy of this invoice. Only the original invoice can be recognized by our lockbox.

Invoice ID:  
675932

Account Number:  
20480795

Payment Due Date:  
05/19/11

Account Balance:  
\$8,789.30

Minimum Amount Due:  
\$4,394.65

The Beacon Mutual Insurance Co.  
 P.O. Box 33195  
 Hartford, CT 06150-3195



MAY 10 2011

0020480795301191170043946570519110067593280000000000000000001





Beacon Mutual Insurance Co. One Beacon Centre Warwick, RI 02886-1378

57-1/115

Check No. 0113565

CHECK DATE

06/01/2012

AMOUNT

\$793.71

VOID AFTER 90 DAYS

PAY Seven hundred ninety three and 71/100 Dollars

TO THE ORDER OF

BANK OF AMERICA Providence, Rhode Island

Pascoag Utility District PO Box 107 Pascoag RI 02859-0107

*[Signature]*  
Cynthia Lawlor  
AUTHORIZED SIGNATURES



⑈000113565⑈ ⑆011500010⑆ 10 6970016⑈

Tear Along Dotted Line



Beacon Mutual Insurance Co.

DETACH STATEMENT BEFORE DEPOSITING CHECK

One Beacon Centre  
Warwick, RI 02886  
Phone: 401.825.2667  
Fax: 401.825.2607  
www.beaconmutual.com  
Dividend Account

Check Number: 0113565  
Payee Name: Pascoag Utility District  
Agent: USI Rhode Island - USI RI - M&S  
PO Box 1158  
East Greenwich RI 02818-0965

**FY 2011 invoices**

Policy No	Description	Amount
000028512	Workers Compensation Dividend for 01/01/11 - 1/15/12	793.71

*GA 109-1234*

Beacon Electric Utility  
CUSTOMER RECEIPT  
Over: 6/07/12 Type: DC Drawer: 1  
Date: 6/07/12 Receipt no: 19970

Description	Quantity	Amount
RT NTSC	1.00	\$793.71
Trans number:		387866

BE OR AN/CLC  
DIVIDEND CHECK

Trans detail		
CR CHECK	113565	\$793.71
Total loaded		\$793.71
Total payment		\$793.71

Trans date: 6/07/12 Time: 15:48:58

\*\*\* THANK YOU FOR YOUR PAYMENT \*\*\*

to provide you with the attached dividend check.

omy and high unemployment levels which have significantly  
remiums, Beacon was able to issue this dividend as a result of  
addition, Beacon continues its commitment to increasing  
costs through automation and innovation, creating value for

rdable workers' compensation insurance for all Rhode Island  
stantial instrument in the stabilization, fiscal health and proper  
s' compensation system.

Beacon.

Check Total:

\$793.71

# FY 2012 invoices







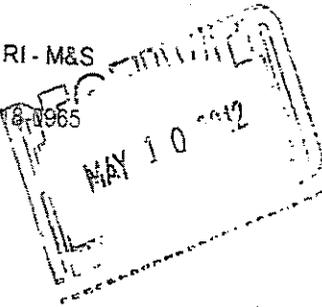


Premium Notice



USI Rhode Island - USI RI - M&S  
 PO Box 1158  
 East Greenwich, RI 02818-0965  
 401-885-5700

Pascoag Utility District  
 PO Box 107  
 Pascoag, RI 02859-0107



1292

Invoice ID  
734174

Bill Date  
05/04/12

Account Number  
20480795

Account Balance (All Terms)  
\$9,390.50

Minimum Amount Due  
\$4,695.25

Payment Due Date  
05/19/12

Thank you for choosing The Beacon Mutual Insurance Company.

Policy No	Policy Term	Trans Date	Install. Due Date	Description of Transactions	Adjustments	Policy Balance	Minimum Due
0090028542				Previous Balance			\$5,767.25
0000028542	01/19/11 - 01/19/12	04/13/12		Cash Receipt	-\$5,767.25		-\$5,767.25
				Policy Term Total	-\$5,767.25		
0000028542	01/19/12 - 01/19/13	05/04/12	05/19/12	Instalment billed from schedule	\$4,690.25		\$4,690.25
		05/04/12	05/19/12	Instalment Fee	\$5.00		\$5.00
				Policy Term Total	\$4,695.25		
				Policy Balance		\$4,695.25	

*Electric in full*

2012

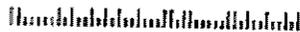
Payment Due Date 05/19/12      Account Balance \$9,390.50      Minimum Due \$4,695.25

# FY 2012 invoices

Please do not remit a reproduced copy of this invoice. Only the original invoice can be recognized by our lockbox.

Visit <https://beaconnect.beaconmutual.com> to make this premium payment online directly from your checking account

The Beacon Mutual Insurance Co.  
 P.O. Box 416142  
 Boston, MA 02241-6142



Invoice ID  
734174

Account Number  
20480795

Payment Due Date  
05/19/12

Account Balance  
\$9,390.50

Minimum Amount Due  
\$4,695.25

002048079530119117004695253051912007341748000000000000000004

Pascoag's

Premium Notice



USI Rhode Island - USI RI - M&S  
PO Box 1158  
East Greenwich, RI 02818-0965  
401-885-5700

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859-0107

Invoice ID:  
740077

Bill Date:  
06/04/12

Account Number:  
20480795

Account Balance (All Terms):  
\$4,695.25

Minimum Amount Due:  
\$4,695.25

Payment Due Date:  
06/19/12

Thank you for choosing The Beacon Mutual Insurance Company.

Policy No	Policy Term	Trans Date	Install. Due Date	Description of Transactions	Adjustments	Policy Balance	Minimum Due
0000028542				Previous Balance			\$4,695.25
0000028542	01/19/12 - 01/19/13	05/18/12		Cash Receipt	-\$4,695.25		-\$4,695.25
		06/04/12	06/19/12	Installment billed from schedule	\$4,690.25		\$4,690.25
		06/04/12	06/19/12	Installment Fee	\$5.00		\$5.00
				Policy Term Total	\$0.00		
				Policy Balance		\$4,695.25	

*Electric in full*

# FY 2012 invoices

Payment Due Date 06/19/12

Account Balance: \$4,695.25

Minimum Due \$4,695.25

Please do not remit a reproduced copy of this invoice. Only the original invoice can be recognized by our lockbox.

Visit <https://beaconnect.beaconmutual.com> to make this premium payment online directly from your checking account

The Beacon Mutual Insurance Co.  
P.O. Box 416142  
Boston, MA 02241-6142



Invoice ID:  
740077

Account Number:  
20480795

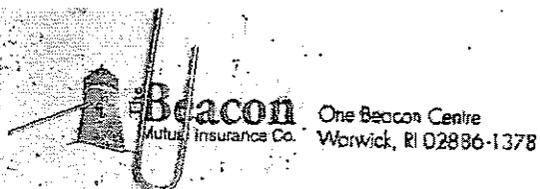
Payment Due Date:  
06/19/12

Account Balance:  
\$4,695.25

Minimum Amount Due:  
\$4,695.25

002048079530119120004695253061912007400778000000000000000000

Check No. 0091995



57-1/115

CHECK DATE  
05/06/2011

PAY *Six hundred seventeen and 22/100 Dollars*  
TO THE ORDER OF

AMOUNT  
\$617.22

BANK OF AMERICA  
Providence, Rhode Island

VOID AFTER 90 DAYS

Pascoag Utility District  
PO Box 107  
Pascoag RI 02859-0107

*Charles L. Parent*  
*Cynthia Lawlor*  
AUTHORIZED SIGNATURES

⑈000091995⑈ ⑆011500010⑆ 10 6970016⑈

Tear Along Dotted Line    Tear Along Dotted Line



DETACH STATEMENT BEFORE DEPOSITING CHECK

One Beacon Centre  
Warwick, RI 02886  
Phone: 401.825.2667  
Fax: 401.825.2607  
www.beaconmutual.com  
Dividend Account

Check Number: 0091995  
Payee Name: Pascoag Utility District  
Agent: USI Rhode Island - USI RI - M&S  
PO Box 1158  
East Greenwich RI 02818-0965

# FY 2012 invoices

Policy No.	Description	Amount
0000028542	Performance Dividend for 01/19/10 - 01/15/11.	\$617.22

000-139-1650

Pascoag Electric Utility  
\*\*\* CUSTOMER RECEIPT \*\*\*  
Order: PASCOAG2 Type: RE Drawer: 1  
Date: 5/17/11 RI Receipt no: 18849

Description	Quantity	Amount
RI WISC	1.00	\$617.22
Trans number: PASCOG DIVIDEND CK		336865

RE OF AM/CLC

Transfer detail		
CE CHECK	91995	\$617.22
Total transferred		\$617.22
Total payment		\$617.22

Trans date: 5/17/11 Time: 8:44:49

\*\*\* THANK YOU FOR YOUR PAYMENT \*\*\*

provide you with the attached dividend check. We rating costs and your workers' compensation rates, and the highest levels of service.

have been able to reduce workplace injuries and have reduced claim costs through our combined dividend possible.

compensation carrier headquartered in Rhode compensation insurance to Rhode Island combined. Beacon will always be here for you.

Beacon.

Check Total: \$617.22

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-23. For the years 2007-2012, please identify the Workers Compensation premiums paid and the amount of any premium refunds/rebates.

RESPONSE *See Attachment DIV 1-23.*

RESPONDENT Judith R. Allaire

Summary of  
Workers Compensation  
Paid/Rebates

Attachment to DIV 1-23

	<u>Electric</u>	<u>Water</u>	<u>Total</u>
2007	\$ 6,311	\$ 4,209	\$ 10,520
2008	\$ 10,755	\$ 2,164	\$ 12,919
2009	\$ 14,731	\$ 2,805	\$ 17,536
2010	\$ 16,793	\$ 3,220	\$ 20,013
2011	\$ 19,707	\$ 4,415	\$ 24,122
	\$ (617)		\$ (617)
2012	\$ 24,700	\$ 3,819	\$ 28,519
	\$ (794)		\$ (794)

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

- DIV 1-24. Please state whether Pascoag has allocated a portion of the Workers Compensation premium to water operations.
- a. If not, explain why not.
  - b. If yes, please provide workpapers showing the split for 2011 and 2012.

RESPONSE

- a. Because of the nature of the Workers Compensation Invoice, it is not necessary to breakout a portion for water as it is possible to identify the one water department employee on the invoice. (*See Attachment DIV 1-22*)
- b. Please see (a) above.

RESPONDENT Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-25. Please explain the cause of the credit from Benefits/Flex and explain why that credit is expected to cease.

RESPONSE

That account is really a clearing-type account. Pascoag offers a Flexible Benefit Spending account to its employees. Based on expected medical and other qualifying expenses, employees can withhold money each week from their wages to pay these expenses as they occur.

Pascoag identifies those funds in this account and as employees submit documented proof of expense, that money is reimbursed to the employee. The plan year is March to March.

RESPONDENT

Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

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DIV 1-26. Please identify the Benefits/Flex cost or credit in each month of 2011 and 2012 to date.

RESPONSE *See Attachment DIV 1-26.*

RESPONDENT Judith R. Allaire

Summary of  
Benefits//Flex Costs

Attachment to DIV 1-26

Benefits/Flex Activity - 2011

Month	Payroll Deductions	Employee Reimbursements	Balance
January	\$ 792.36	\$ 1,139.08	\$ 346.72
February	\$ 600.04	\$ 444.49	\$ 191.17
March	\$ 896.17	\$ 316.29	\$ (388.71)
April	\$ 746.16	\$ 361.64	\$ (773.23)
May	\$ 746.16	\$ 43.10	\$ (1,476.29)
June	\$ 932.70	\$ 1,391.46	\$ (1,017.53)
July	\$ 746.16	\$ 522.03	\$ (1,241.66)
August	\$ 932.70	\$ 501.26	\$ (1,673.10)
September	\$ 746.16	\$ 716.98	\$ (1,702.28)
October	\$ 746.16	\$ 411.05	\$ (2,037.39)
November	\$ 932.70	\$ 1,408.39	\$ (1,561.70)
December	\$ 1,119.24	\$ 247.16	\$ (2,433.78)

Benefits/Flex Activity - 2012

Month	Payroll Deductions	Employee Reimbursements	Balance
January	\$ 816.12	\$ 119.06	\$ (697.06)
February	\$ 827.76	\$ 1,045.91	\$ (478.91)
March	\$ 751.98	\$ 954.93	\$ (275.96)
April	\$ 753.92	\$ 2,462.60	\$ 1,432.72
May	\$ 942.40	\$ 821.59	\$ 1,311.91
June	\$ 753.92	\$ 133.09	\$ 691.08
July	\$ 753.92	\$ 1,183.77	\$ 1,120.93

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
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PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
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DIV 1-27. Please provide a comparison of the health, dental, LTHC, and Life/LTD/Vision premiums for 2009, 2010, 2011 and 2012.

RESPONSE *See Attachment DIV 1-27.*

RESPONDENT Judith R. Allaire

Summary of  
various Benefit premiums

Attachment to DIV 1-27

Comparison of Employee Benefit Cost 2009 - 2012

	2009 (1)		2010		2011		2012 YTD (August)
<b><u>Employees:</u></b>							
Health	\$ 130,028.66	\$	135,883.19	\$	162,467.00	\$	124,406.87
Dental	<u>\$ 11,914.46</u>	\$	<u>15,663.65</u>	\$	<u>17,463.26</u>		Included in above
Total Health/Dental	\$ 141,943.12	\$	151,546.84	\$	179,930.26	\$	124,406.87
LTTC	\$ 7,113.96	\$	7,246.80	\$	7,181.84	\$	3,878.40
Life/LTD/Vision	<u>\$ 14,215.42</u>	\$	<u>14,837.66</u>	\$	<u>17,246.83</u>	\$	<u>9,001.39</u>
Total Employee Benefits	\$ 163,272.50	\$	173,631.30	\$	204,358.93	\$	137,286.66
YE Audit Adjust **	<u>\$ (8,133.27)</u>						
	\$ 155,139.23						
Schedule JRA-2	\$ 150,285.00	\$	173,511.00	\$	204,048.00		
<b><u>Commissioners:</u></b>							
Health	\$ 52,734.12	\$	60,210.05	\$	42,284.80	\$	25,131.58
Dental	<u>\$ 5,879.04</u>	\$	<u>5,736.37</u>	\$	<u>4,247.37</u>		Included in above
	\$ 58,613.16	\$	65,946.42	\$	46,532.17	\$	25,131.58
Schedule JRA-2	\$ 57,466.00	\$	66,366.00	\$	46,560.00		
**2009 YE Audit Adjustment	\$ 4,100.00	#506-9250					Benefits/Injuries & Damages
	<u>\$ 4,033.27</u>	#506-9240					Property Insurance
	\$ 8,133.27						

(1) Health Care/Dental renews in March. Providers changed from United Health Care to Blue Cross

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
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PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
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DIV 1-28. Please provide workpapers and supporting documentation showing the derivation of Health Care Other expense for the rate year. Specify which board members receive health and dental care insurance.

RESPONSE *See Attachment DIV 1-28.*

RESPONDENT Judith R. Allaire

Summary of  
Healthcare - Other

Attachment to DIV 1-28

Health Care Cost - Others - Budget Assumptions for 2013

	<u>Medical</u>	<u>Dental</u>	<u>Total</u>	<u>80%</u>	<u>Assume 10% increase for 2013**</u>
AP	\$ 1,505	\$ 116	\$ 1,621	\$ 1,297	\$ 1,427
AP	\$ 558	\$ 38	\$ 596	\$ 477	\$ 524
RJ	\$ -	\$ 116	\$ 116	\$ 93	\$ 102
WL	\$ 1,338	\$ 116	\$ 1,454	\$ 1,163	\$ 1,280
MK	\$ -	\$ -	\$ -	\$ -	\$ -
WB	\$ 1,505	\$ 116	\$ 1,621	\$ 1,297	\$ 1,427
				\$ 4,327	
<b>Health Care - Others</b>					<b>\$ 4,759</b>
<b>Net Health Care - Others</b>					<b>\$ 4,759</b>

(See "Assumptions")

\*\* Increase based on recommendation of Jim Borah

	<u>Monthly</u>	<u>Annual</u>
Electric Share (70%)	\$ 3,332	\$ 39,978
Water Share (30%)	\$ 1,428	\$ 17,134
	<u>\$ 4,759</u>	<u>\$ 57,112</u>

Assumptions:

Health care offered to all five Board members - assumption is status stays as it is in 2012.  
Health care offered to and accepted by District legal counsel.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
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DIV 1-29. Please provide details of all compensation paid to PUD board members and legal counsel for the test year and, if different, the rate year.

RESPONSE PUD board members each receive an annual stipend of \$25. For the test year, then, stipends for the five board members totaled \$125. This is also the amount expected to be paid for the five board members in the rate year. PUD booked the following compensation for fees of its legal counsel, Mr. Bernstein, for the test year: \$11,299.20 for matters related to the electric business, and \$1,440.00 for matters related to the water business.

RESPONDENT Michael R. Kirkwood

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
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PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
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DIV 1-30. Please identify the number of hours each board member and legal counsel spent in PUD board meetings and on other board obligations during the test year.

RESPONSE

Board members generally attend a board meeting each month which is generally held on the third Monday of the month. Each board meeting typically runs from 45 minutes to 2 hours, with the annual meeting in December being of longer duration. Several board members also sit on board sub-committees, which meet on an as-needed basis. An example is the policy subcommittee which would meet any time a new PUD policy is being amended or created. Board members have the opportunity to take training each year, such as the recent Attorney General symposium regarding access to public records and open meetings. Four of the five PUD board members attended this training in Bristol, RI. Mr. Bernstein, PUD's legal counsel, in addition to attending each monthly board meeting and several subcommittee meetings, also works on PUD legal matters as its general counsel. Mr. Bernstein was compensated for 35.31 hours related to PUD electric matters and 4.5 hours related to PUD water matters during the test year.

RESPONDENT

Michael R. Kirkwood

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
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DIV 1-31. Please identify whether each board member and legal counsel have other employers and/or are members of other boards. If yes, please identify those positions.

RESPONSE All five board commissioners are retired. Wally Lees, in addition to being a board commissioner for PUD also sits on the town council for the town of Burrillville. Mr. Bernstein, PUD's legal counsel, is self-employed. He does not sit as a member on any other boards.

RESPONDENT Michael R. Kirkwood

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

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DIV 1-32. Please explain why test year defined benefit contributions were less than 10 percent of test year base salaries.

RESPONSE

The District meets with its benefit coordinators/administrators – Borah Associates and Benefits Management – on an annual basis. At that meeting, based on the performance of prior year investments and a review of the funding status, Pascoag reconfirms its monthly contribution to make sure that the annual contribution will conform to the “minimum and maximum” funding levels. Since the plan was actually overfunded in 2011, a decision was made to reduce the District’s contribution that year. However, it must be noted that for each year of the plan, the District has always met the required funding levels. Pascoag uses 10% as a base guideline based on recommendation by plan administrators.

RESPONDENT

Judith R. Allaire

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
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DIV 1-33. Please provide a copy of the most recent actuarial report for the District's defined benefit plan.

RESPONSE A copy of the report is attached to this response. *See Attachment DIV 1-33.*

RESPONDENT Judith R. Allaire

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

**ANNUAL ACTUARIAL REPORT  
as of  
January 1, 2012**

To Determine the Status of Funding and the  
Normal Cost for the Plan Year  
January 1, 2012 through December 31, 2012

Prepared By:

Benefit Management Inc.  
3 Lyons Way  
North Attleboro, MA 02763

(508)699-3060

**PASCOAG UTILITY DISTRICT DEFINED BENEFIT PENSION PLAN**

The valuation discussed in this report relates to the asset buildup for the period January 1, 2011 to December 31, 2011. It also includes the calculation of the normal cost and an appropriate range of contributions for the Plan Year January 1, 2012 to December 31, 2012. On the following pages are shown:

- I. Synopsis of Plan Features
- II. Summary of Fund Operations
- III. Summary of the Valuation Results
- IV. Actuarial Valuation Certificate

Appendix: Administrative Reports

In addition to calculations required by the funding method of the Pension Protection Act, actuarial computations have been made by the individual aggregate method of calculation, which is designed to fund benefits as a level percentage of the compensation of eligible participants.

Effective January 1, 2012 the compensation limit increased from \$245,000 to \$250,000. A Synopsis of Plan Features is presented in Section I of this report.

The minimum required and maximum deductible contributions were determined in accordance with the requirements of the Pension Protection Act of 2006.

Included in this valuation are 17 active participants, 3 terminated vested participants and 4 retired participants receiving a monthly benefit.

## PASCOAG UTILITY DISTRICT DEFINED BENEFIT PENSION PLAN

### *I. Synopsis of Plan Features*

#### Eligibility Requirements

Eligible Group	All employees except employees covered by collective bargaining agreement.
Minimum Attained Age	21
Minimum Period of Service	One Year
Entry Date	January 1 <sup>st</sup> or July 1 <sup>st</sup> coincident with or following completion of the eligibility requirements

#### Compensation Used in Calculating Benefits

Average of 5 highest consecutive plan years of compensation. Compensation excludes overtime, bonuses and commissions. Beginning in 2002 compensation in excess of \$200,000 adjusted as permitted, is excluded. The maximum compensation for 2012 is \$250,000.

#### Normal Retirement Age

Later of age 65 or 5th anniversary of plan participation

#### Benefit Formula

1.5% of Compensation multiplied by Years of Participation to a maximum of 35 years

#### Normal Annuity Form

Life Annuity with automatic change to a 50% Joint and Survivor with reduced benefits for married participants, unless participant elects another option.

#### Deferred Retirement Provision

Retirement may be deferred. At actual retirement, benefits equal the greater of the Actuarial Equivalent of the Normal Retirement Benefit or the benefit based on Years of Participation and Compensation at actual retirement.

#### Death Benefit Before Retirement

Spouse's benefit for all married participants equal to 50% of the benefit the participant would have received assuming Participant terminated (on date of death) and elected 50% Joint and Survivor Annuity commencing at earliest retirement date; or, if greater, the Actuarial Value of the Accrued Benefit.

#### Early Retirement Provision

Eligibility	Age 60 and 10 Years of Service
Reduction Factor	Actuarially reduced for commencement prior to Normal Retirement Date

**PASCOAG UTILITY DISTRICT DEFINED BENEFIT PENSION PLAN***I. Synopsis of Plan Features (continued)*

<b>Vested Benefit if Employee quits or is fired</b>	<b><u>Years of Service</u></b>	<b><u>Vesting Percentage</u></b>
	Less than 2	0%
	2	20
	3	40
	4	60
	5	80
	6 or more	100
<b>Contributions</b>	<b>Entire plan cost is paid by Employer</b>	

## PASCOAG UTILITY DISTRICT DEFINED BENEFIT PENSION PLAN

## II. Summary of Fund Operations

<b>Market Value of Assets on January 1, 2011</b>		<b>\$ 989,875</b>
<b>Receipts:</b>		
Employer Contributions	\$ 101,950	
Earnings from Investments	(283)	
<b>Total Receipts</b>		<b>\$ 101,667</b>
<b>Disbursements:</b>		
Administrative Expenses	\$ 272	
Benefit Payments	18,208	
<b>Total Disbursements</b>		<b>\$ 18,480</b>
<b>Market Value of Assets on December 31, 2011</b>		<b>\$ 1,073,062</b>

## PASCOAG UTILITY DISTRICT DEFINED BENEFIT PENSION PLAN

*III. Summary of the Valuation Results*Accrued and Vested Benefits

	<u>Number of Participants</u>	<u>Present Value of Vested Benefits</u>
A. Retired participants	4	\$ 354,996
B. Terminated participants with vested benefits	3	62,747
C. Active participants eligible for normal retirement	0	0
D. Active participants eligible for early retirement	2	209,491
E. Other active participants		
(1) Fully vested	7	318,129
(2) Partially vested	6	17,672
(3) No vesting	<u>2</u>	<u>0</u>
F. Total	24	\$ 963,035

The present value of non-vested accrued benefits is \$11,772.

Values are based on assumptions used to pay lump sums in 2012.

PBGC Variable Premium Information

G. Present value of vested benefits	\$ 856,109
H. Market value of assets	1,073,062
I. Unfunded present value of vested benefits, G – H, not less than 0	0

**PASCPAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Funded Status  
Valuation as of January 1, 2012

	<u>Prior Year</u>	<u>Current Year</u>
(a) Funding Target	\$ 698,599	\$ 864,496
(b) Carry-Over Balance	\$ 84,199	\$ 84,174
(c) Pre-Funding Balance	\$ 142,208	\$ 142,165
(d) Actuarial Asset Value	\$ 989,875	\$ 1,073,062
(e) Adjusted Asset Value: (d) - (c) - (b)	\$ 763,468	\$ 846,723
(f) Funding Shortfall: (a) - (e) no less than zero	\$ 0	\$ 17,773
(g) Funding Excess: (e) - (a) no less than zero	\$ 64,869	\$ 0
(h) Funding Target Attainment Percentage: (e) / (a)	109.28%	97.94%
(i) Ratio: [ (d) - (c) ] / (a)	121.33%	107.68%
If this Ratio is at least 80% for Prior Year, then Carry Over and Pre-Funding Balances can be used toward minimum contribution.		Yes
(j) Portion of the Pre-Funding Balance elected to be used to satisfy minimum contribution this plan year		\$ 0
(k) Special Asset Value: (d) - [ (e) if (j) greater than 0 ]		\$ 1,073,062
(l) Shortfall Amortization Base is established this year: (a) is greater than (k)		No

Note: If (f) is equal to 0, there is no Shortfall Amortization Base for current year and all prior bases are reduced to 0. If (f) is greater than 0, quarterly contributions are required in subsequent year.

**PASCPAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Determination of Minimum Contribution  
Valuation as of January 1, 2012

The minimum Required Contribution is defined in Section 430 of the Internal Revenue Code. A Carry Over or Pre-Funding Balance shows that funding has been adequate to meet legal requirements. A funding deficiency should not be allowed to develop as it is subject to a penalty tax. To prevent a deficiency, your contribution should be at least equal to the minimum deposit shown below, less interest on the contribution from the date paid to the end of the plan year.

<u>Minimum Required Contribution</u>	<u>Plan Year Ending December 31, 2012</u>
(a) Target Normal Cost	\$ 98,827
(b) Funding Excess	\$ 0
(c) Shortfall Amortization Payment (outstanding balance \$ 0 as of 1/1/2012)	\$ 0
(d) Waiver Amortization Payment (outstanding balance \$ 0 as of 1/1/2012)	\$ 0
(e) Total Charges: (a) + (b) + (c) + (d)	\$ 98,827
 <u>Potential Credits</u>	
The application of the Carry Over Balance and/or Prefunding Balance is not available if the prior year ratio is less than 80%.	
(f) Available Carry Over Balance	\$ 84,174
(g) Available Pre-Funding Balance	\$ 0
(h) Discounted employer contributions allocated to current year minimum	\$ 0
(i) Total Credits: (f) + (g) + (h)	\$ 84,174
Minimum Cash Balance of Contribution Due as of the valuation date: (e) - (i)	\$ 14,653
Interest at effective interest rate of 5.65%	\$ 828
Minimum Cash Balance of Contribution Due as of the end of the year	\$ 15,481
Interest at effective interest rate to 8 1/2 months past the end of the year	\$ 611
Interest Charge on Late Quarterly Contributions	\$ 0
Prior Plan Years' Unpaid Minimum Required Contribution with required interest to 8 1/2 months past the end of the year	\$ 0
Minimum Cash Balance of Contribution Due 8 1/2 months past the end of the year 9/15/2013	\$ 16,092

**PASCPAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Shortfall Amortization  
Valuation as of January 1, 2012

<b>Prior Year Amounts</b>			
<u>Year</u>	<u>Installment</u>	<u>Number of Future Installments</u>	<u>Value of Future Installments</u>
One Year Prior	0	6	0
Two Years Prior	0	7	0
Three Years Prior	0	4	0
Four Years Prior	0	3	0
Five Years Prior	0	2	0
Six Years Prior	0	1	0

<b>Current Year Calculation</b>	
Funding Shortfall	\$ 17,773
If Funding Shortfall is equal to 0, there is no Shortfall Amortization Base for current year and all prior bases are reduced to 0.	
Value of Future Installments on Prior year Bases	\$ 0
Current Year Shortfall Amortization Base	\$ 0
Shortfall Amortization Base is not established this year.	
Current Year Shortfall 7 Year Amortization	
Factor	6.324
Installment	\$ 0
Total of All Shortfall Amortization Installments (not less than 0)	\$ 0

**PASCPAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Quarterly Contribution  
Valuation as of January 1, 2012

**Quarterly contributions are not required for this plan year.**

**PASCPAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Determination of Maximum Deductible Contribution  
Valuation as of January 1, 2012

	<u>Plan Year Ending December 31, 2012</u>
(a) Minimum contribution due as of the beginning of the year	\$ 98,827
(b) Target Normal Cost	\$ 98,827
(c) Funding Target	\$ 864,496
(d) 50% of Funding Target	\$ 432,248
(e) Increase in Funding Target due to salary increases	\$ 0
(f) Cushion Amount (d) + (e)	\$ 432,248
(g) Target Normal Cost + Funding Target + Cushion Amount (b) + (c) + (f)	\$ 1,395,571
(h) At Risk Normal Cost	\$ 0
(i) At Risk Funding Target	\$ 0
(j) At Risk Limit: sum of (h) + (i)	\$ 0
(k) Greater of (g) and (j)	\$ 1,395,571
(l) Actuarial Value of Assets	\$ 1,073,062
(m) Maximum Deductible Contribution: greater of (a) and (k) - (l)	\$ 322,509

Note: (d) is calculated based on the Funding Target without reflecting increases to Highly Compensated Employees' benefits in the prior two years

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**  
Statement of Actuarial Assumptions and Method  
Plan Year: 1/1/2012 to 12/31/2012  
Valuation Date: 1/1/2012

	<u>For PPA Funding</u>	<u>For 417(e)</u>	<u>For Actuarial Equiv.</u>
<b>Interest Rates</b>			
	Segment 1 2.01%	Segment 1 1.99%	Pre-Retirement 6.00%
	Segment 2 5.16%	Segment 2 4.47%	Post-Retirement 6.00%
	Segment 3 6.28%	Segment 3 5.26%	
<b>Pre-Retirement</b>			
Turnover	None	None	None
Mortality	None	None	None
Assumed Ret Age	Normal retirement age 65 and 5 years of participation	Normal retirement age 65 and 5 years of participation	Normal retirement age 65 and 5 years of participation
Future Salary Increase	3% SALARY INCREASE PER YEAR	None	None
Annual Expenses	294		
<b>Post-Retirement</b>			
Mortality	Male-modified RP2000 combined healthy male projected 27 & 19 yrs Female-modified RP2000 combined healthy female projected 27 & 19 yrs	2012 Applicable Mortality Table from Rev Rul 2006-67	83 GROUP ANNUITY MORTALITY TABLE - MALE
Assumed Benefit Form For Funding		Normal Form	
Calculated Effective Interest Rate		5.65%	

An actuarial value of assets is used for funding purposes. This year the actuarial value of assets is 100.0% of the market value of assets.

## PASCOAG UTILITY DISTRICT DEFINED BENEFIT PENSION PLAN

*IV. Actuarial Valuation Certificate*

Benefit Management Inc. has calculated the figures needed for an actuarial valuation of this plan as of January 1, 2012, using accepted actuarial principles. The data was supplied by the Employer. The recommended contribution was completed on the basis of this information and the actuarial method and assumptions as follows:

Actuarial cost method	Individual Spread Gain
Interest	
Pre-retirement	6.00% compounded annually
Post-retirement	6.00% compounded annually
Salary Progression	3% compounded annually, up to the maximum allowable compensation of \$250,000
Mortality forfeitures and costs	
Pre-retirement	None
Post-retirement	Male: Modified RP2000 combined healthy male projected 27 & 19 yrs Female: Modified RP2000 combined healthy female projected 27 & 19 yrs
Retirement age	Normal Retirement Age
Normal form	Life Annuity
Expenses	Assumed paid separately
Assets basis	Market Value

PASCOAG UTILITY DISTRICT DEFINED BENEFIT PENSION PLAN

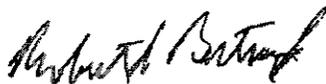
IV. Actuarial Valuation Certificate (Continued)

I hereby certify that:

The funding range, payable for the plan year beginning  
January 1, 2012 is:

Maximum	\$ 322,509
Minimum- payable as of end of year December 31, 2012 (Can be reduced to 0 by use of balances)	\$ 104,411
Recommended	\$ 122,122

BENEFIT MANAGEMENT INC.



Robert I. Bostian, Jr., F.S.A., M.A.A.A.  
Enrolled Actuary #11-01255  
Executive Vice President

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Actuarial Certification  
Valuation Date: January 1, 2012

This report has been prepared for the plan sponsor and his/her professional advisors in accordance with generally accepted actuarial principles and practices and, to the best of my knowledge, fairly reflects the actuarial condition of the PASCOAG UTILITY DISTRICT DEFINED BENEFIT PENSION PLAN.

The purpose of this report is to communicate the minimum required and maximum deductible contributions for the plan year. Certain assumptions used in the determination of these values and related amounts such as the Adjusted Funding Target Attainment Percentage (AFTAP), are prescribed by the Internal Revenue Code, Regulations and other official guidance. The prescribed mortality table and discount rates were applied in accordance with my understanding of the applicable law and regulations. In my opinion, each other assumption is reasonable both individually and in the aggregate, taking into account the experience of the plan and reasonable expectations and, in combination, offers my best estimate of anticipated experience under the plan. This report, and accompanying schedules describing the actuarial assumptions and methods employed and the principal document provisions on which the valuation is based, are complete and accurate to the best of my knowledge.

In preparing this report I have relied upon employee information provided by the Plan Sponsor and plan asset information provided by the Trustee, both as of the valuation date. I have tested the reasonable accuracy of this information in accordance with generally accepted actuarial principles and practices, and have otherwise relied upon it without audit.

Future actuarial measurements may differ significantly from the measurement presented in this report due to such factors as plan experience differing from that anticipated, changes in economic or demographic assumptions, and changes in plan provisions or applicable law. In addition, determinations of the condition of the plan for other purposes, such as satisfying the reporting requirements of the Financial Accounting Standards Board, if any, and measuring the level of funding for plan termination, may require different assumptions and methods and the results may differ significantly from those presented here.

To the best of my knowledge, there is no conflict of interest which would impair, or appear to impair, the objectivity of my work on this assignment. If the information contained in this report is provided to others, the report should be provided in its entirety to limit the risk of misinterpretation. Please contact me if you require additional explanations for any item(s) contained in this report or for any other communications related to my engagement as actuary for the plan.

Certified by:

  
Robert I. Bostian Jr.

3/17/12  
Date

11-01255  
Enrollment Number

I am a member of the American Academy of Actuaries and I meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained herein.

APPENDIX  
ADMINISTRATIVE REPORTS

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Active Participant Census Data  
Plan Year: 1/1/2012 to 12/31/2012  
Valuation Date: 1/1/2012

<u>Participant Name</u>	<u>Sex</u>	<u>Date of Birth</u>	<u>Date of Hire</u>	<u>Date of Entry</u>	<u>Date of Retirement</u>	<u>Annual Compensation</u>
ALLAIRE, JUDITH R.	F	05/22/1951	04/09/1979	01/01/2002	06/01/2016	88,740.19
BARRENTINE, JAMES D.	M	06/23/1978	07/10/2006	01/01/2008	07/01/2043	60,656.09
BLODGETT, JOHN	M	05/27/1953	11/01/1990	01/01/2002	06/01/2018	54,808.48
CHOQUETTE, JULIE M.	F	11/29/1968	09/10/2007	01/01/2009	12/01/2033	37,065.23
COURNOYER, CHRISTINE	F	08/20/1950	01/21/1997	01/01/2002	09/01/2015	57,991.62
DOWNES, DESARAE A.	F	06/12/1983	09/17/2007	01/01/2009	07/01/2048	47,289.72
DUPUIS, MATTHEW G.	M	12/30/1980	02/04/2008	07/01/2009	01/01/2046	56,158.41
GILMOUR, CATHLEEN L.	F	08/24/1982	06/02/2008	07/01/2009	09/01/2047	37,165.20
GUERTIN, WILLIAM J.	M	09/13/1966	01/24/1990	01/01/2002	10/01/2031	88,740.19
KILMATIAN, GARY	M	03/25/1959	11/23/2010	01/01/2012	04/01/2024	42,050.41
KIRKWOOD, MICHAEL R.	M	11/28/1955	12/28/2010	01/01/2012	12/01/2020	119,995.20
LAPORTE, LINDA	F	12/16/1952	11/05/2001	01/01/2004	01/01/2018	40,225.02
LEDUC, ROBERT A.	M	05/27/1975	05/10/2004	07/01/2005	06/01/2040	72,443.21
LIMA, MICHAEL A.	M	12/24/1954	01/03/1984	01/01/2002	01/01/2020	64,256.40
MENARD, DOUGLAS A.	M	03/14/1966	01/09/2009	07/01/2010	04/01/2031	56,158.40
PICCARDI, CHRISTOPHER	M	02/23/1980	11/29/1999	01/01/2002	03/01/2045	74,364.40
ROUND, HARLE	F	06/22/1960	01/22/2001	07/01/2002	07/01/2025	50,104.02
<b>Total (17 Participants):</b>						<b>1,048,212.19</b>

**PASCOAG UTILITY DISTRICT**  
**DEFINED BENEFIT PENSION PLAN**

Schedule of Active Participant Data  
Plan Year: 1/1/2012 to 12/31/2012  
Valuation Date: 1/1/2012

Age/ Svc	<25	25-29	30-34	35-39	40-44	45-49	50-54	55-59	60-64	65-69	70+	Total
0	0	0	0	0	0	0	1	1	0	0	0	2
1-4	0	2	2	0	1	1	0	0	0	0	0	6
5-9	0	0	0	1	0	0	0	1	0	0	0	2
10-14	0	0	1	0	0	1	1	2	2	0	0	7
15-19	0	0	0	0	0	0	0	0	0	0	0	0
20-24	0	0	0	0	0	0	0	0	0	0	0	0
25-29	0	0	0	0	0	0	0	0	0	0	0	0
30-34	0	0	0	0	0	0	0	0	0	0	0	0
35-39	0	0	0	0	0	0	0	0	0	0	0	0
40+	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	2	3	1	1	2	2	4	2	0	0	17

\*Employees who have not met the minimum eligibility requirements are excluded

Average Age: 45.6

Average Service: 6

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Inactive Employee Census Data  
Plan Year: 1/1/2012 to 12/31/2012  
Valuation Date: 1/1/2012

<u>Employee Name</u>	<u>Sex</u>	<u>Date of Birth</u>	<u>Date of Hire</u>	<u>Annual Compensation</u>	<u>Status</u>	<u>Date of Termination</u>
BENOIT, MILES	M	03/15/1991	09/06/2010	20,304.00	Minimum Age	11/05/2010
GARILLE, THEODORE G.	M	10/05/1946	09/09/1996	17,231.36	Retired	02/01/2011
HAYDEN, ALAN J.	M	06/29/1962	04/13/2009	3,757.63	Term./Paid	01/05/2011
HOPPE, JAMES A.	M	05/05/1942	07/01/1968	0.00	Retired	05/01/2007
JENKS, RICHARD A.	M	11/07/1945	03/23/1970	60,756.00	Retired	11/07/2011
MCCUTCHEON, ALLAN D.	M	04/15/1970	03/11/2002	0.00	Terminated	09/12/2005
MCDONALD-DAVIES, SHARFN	M	09/01/1959	02/28/2000	0.00	Terminated	07/27/2007
NAUMANN, KEVIN R.	M	01/01/1978	11/01/2010	12,679.89	Min. Service	04/27/2011
SANANTONIO, KEVIN	M	09/19/1965	12/05/1995	3,920.00	Min. Service	07/16/2011
STONE, GARY H.	M	07/29/1950	04/08/2002	0.00	Terminated	09/15/2008
TETREAUULT, DENNIS A.	M	05/25/1939	05/27/1968	0.00	Retired	04/20/2004
WARNER, MICHAEL G.	M	08/02/1975	04/25/2011	29,713.13	Min. Service	
<b>Total (12 Employees):</b>				<b>148,362.01</b>		

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Present Benefits for Actives  
Valuation Date: January 1, 2012  
Greater of Actuarial Equivalence and 417(e) Rates  
417(e) Segment Rates: (1) 1.99% (2) 4.47% (3) 5.26%

<u>Name/Vesting</u>	<u>Accrued Benefit</u>	<u>Vested Accrued Benefit</u>	<u>Present Value Accrued Benefit</u>	<u>Present Value Vested Benefit</u>
ALLAIRE, JUDITH R. /100.00%	1,032.24	1,032.24	128,541	128,541
BARRENTINE, JAMES D./80.00%	225.20	180.16	6,516	5,213
BLODGETT, JOHN /100.00%	600.26	600.26	67,112	67,112
CHOQUETTE, JULIE M. /60.00%	127.39	76.43	5,847	3,508
COURNOYER, CHRISTINE/100.00%	650.06	650.06	80,950	80,950
DOWNS, DESARAE A. /60.00%	162.80	97.68	3,646	2,187
DUPUIS, MATTHEW G. /60.00%	165.88	99.53	4,116	2,469
GILMOUR, CATHLEEN L./60.00%	126.51	75.91	2,833	1,700
GUERTIN, WILLIAM J. /100.00%	1,040.96	1,040.96	52,937	52,937
KILMATION, GARY /0.00%	0.00	0.00	0	0
KIRKWOOD, MICHAEL R./0.00%	0.00	0.00	0	0
LAPORTE, LINDA /100.00%	362.18	362.18	40,494	40,494
LEDUC, ROBERT A. /100.00%	542.71	542.71	18,314	18,314
LIMA, MICHAEL A. /100.00%	727.01	727.01	73,448	73,448
MENARD, DOUGLAS A. /40.00%	119.62	47.85	6,486	2,595
PICCARDI, CHRISTOPHE/100.00%	851.00	851.00	22,225	22,225
ROUND, HARLE /100.00%	563.64	563.64	43,599	43,599
<b>Totals</b>	<b>7,297.46</b>	<b>6,947.62</b>	<b>557,064</b>	<b>545,292</b>

Benefits are based on current average compensation. Present values are determined based on the rates indicated in the report heading and on statutory requirements.

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Present Benefits for Term Vested and Inactive  
Valuation Date: January 1, 2012  
Greater of Actuarial Equivalence and 417(c) Rates  
417(c) Segment Rates: (1) 1.99% (2) 4.47% (3) 5.26%

<u>Name/Vesting</u>	<u>Status</u>	<u>Termination Date</u>	<u>Accrued Benefit</u>	<u>Vested Accrued Benefit</u>	<u>Present Value Accrued Benefit</u>	<u>Present Value Vested Benefit</u>
MCCUTCHEON, ALLAN D./100.00%	T	09/12/2005	73.10	73.10	3,188	3,188
MCDONALD-DAVIES, SHA/100.00%	T	07/27/2007	223.16	223.16	17,262	17,262
STONE, GARY H. /100.00%	T	09/15/2008	339.66	339.66	42,297	42,297
<b>Totals</b>			<b>635.92</b>	<b>635.92</b>	<b>62,747</b>	<b>62,747</b>

Present values are determined based on the rates indicated in the report heading. Actual present values may be limited by the statutory maximums at the time of distribution.

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Present Benefits for Retired  
Valuation Date: January 1, 2012  
Greater of Actuarial Equivalence and 417(e) Rates  
417(e) Segment Rates: (1) 1.99% (2) 4.47% (3) 5.26%

<u>Participant Name</u>	<u>Status</u>	<u>Form of Benefit</u>	<u>Commencement Date</u>	<u>Monthly Benefit</u>	<u>Present Value of Monthly Benefit</u>
GARILLE, THEODORE G./100.00%	R	J&S 50%	02/01/2011	1,084.73	180,662.19
HOPPE, JAMES A. /100.00%	R	J&S 75%	06/01/2007	299.73	46,204.51
JENKS, RICHARD A. /100.00%	R	J&S 50%	12/01/2011	653.06	113,805.85
TETREAULT, DENNIS A./100.00%	R	Life Annuity	01/01/2007	119.35	14,323.94
<b>Totals</b>					<b>354,996.49</b>

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Projected Retirement Benefits  
For Plan Year Beginning January 1, 2012

<u>Participant Name</u>	<u>Prior Projected Benefit</u>	<u>Increase Projected Benefit</u>	<u>Current Projected Benefit</u>	<u>Social Security Benefit</u>	<u>Total Benefit</u>	<u>% of Current Comp</u>
ALLAIRE, JUDITH R.	1,479.62	73.33	1,552.95	2,045.90	3,598.85	49%
BARRENTINE, JAMES D.	2,352.20	301.50	2,653.70	1,980.40	4,634.10	92%
BLODGETT, JOHN	1,012.38	83.79	1,096.17	1,602.60	2,698.77	59%
CHOQUETTE, JULIE M.	1,087.04	71.25	1,158.29	1,370.10	2,528.39	82%
COURNOYER, CHRISTINE	974.05	32.64	1,006.69	1,482.40	2,489.09	52%
DOWNS, DESARAE A.	1,987.64	81.29	2,068.93	1,706.00	3,774.93	96%
DUPUIS, MATTHEW G.	2,058.14	398.79	2,456.93	1,932.90	4,389.83	94%
GILMOUR, CATHLEEN L.	1,546.33	79.65	1,625.98	1,436.00	3,061.98	99%
GUERTIN, WILLIAM J.	3,170.61	157.15	3,327.76	2,267.90	5,595.66	76%
KILMATION, GARY	0.00	630.76	630.76	1,380.90	2,011.66	57%
KIRKWOOD, MICHAEL R.	0.00	1,349.95	1,349.95	2,386.60	3,736.55	37%
LAPORTE, LINDA	666.46	37.48	703.94	904.90	1,608.84	48%
LEDUC, ROBERT A.	2,987.70	181.69	3,169.39	2,106.40	5,275.79	87%
LIMA, MICHAEL A.	1,395.06	50.71	1,445.77	1,889.20	3,334.97	62%
MENARD, DOUGLAS A.	1,258.60	215.56	1,474.16	1,713.40	3,187.56	68%
PICCARDI, CHRISTOPHE	3,120.69	132.75	3,253.44	2,160.50	5,413.94	87%
ROUND, HARLE	1,437.22	65.90	1,503.12	1,521.80	3,024.92	72%

Average compensation used to calculate projected benefits assumes that current compensation continues until retirement.

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

PPA Funding Values

Valuation Date: January 1, 2012

PPA Funding Segment Rates 2.01% / 5.16% / 6.28% Interest

<u>Participant Name/Age</u>	<u>(1) BOY Mo. Accrued Benefit</u>	<u>(2) Expected Mo. Accr in Year</u>	<u>Present Value Factor</u>	<u>Present Value of (1) at BOY</u>	<u>Vested Pres Val of (1) at BOY</u>	<u>Present Value of (2) at BOY</u>	<u>Stat</u>
ALLAIRE, JUDITH R. / 61	1,032.24	145.53	116.195	119,941	119,941	16,910	A
BARRENTINE, JAMES / 34	225.20	97.23	19.338	4,355	3,484	1,880	A
BLODGETT, JOHN / 59	600.26	100.93	98.160	58,922	58,922	9,907	A
CHOQUETTE, JULIE M / 43	127.39	46.66	34.954	4,453	2,672	1,631	A
COURNOYER, CHRISTI / 61	650.06	112.22	116.195	75,534	75,534	13,039	A
DOWNES, DESARAE A. / 29	162.80	59.57	14.900	2,426	1,456	887	A
DUPUIS, MATTHEW G. / 31	165.88	68.91	16.108	2,672	1,603	1,110	A
GILMOUR, CATHLEEN / 29	126.51	46.72	14.900	1,885	1,131	696	A
GUERTIN, WILLIAM J / 45	1,040.96	139.73	37.789	39,337	39,337	5,281	A
KILMATIAN, GARY / 53	0.00	53.35	67.807	0	0	3,618	B
KIRKWOOD, MICHAEL / 56	0.00	152.24	82.012	0	0	12,486	B
LAPORTE, LINDA / 59	362.18	66.97	102.263	37,038	37,038	6,848	A
LEDUC, ROBERT A. / 37	542.71	138.25	23.214	12,599	12,599	3,209	A
LIMA, MICHAEL A. / 57	727.01	110.44	87.167	63,371	63,371	9,627	A
MENARD, DOUGLAS A. / 46	119.62	69.18	40.998	4,904	1,962	2,837	A
PICCARDI, CHRISTOP / 32	851.00	133.16	17.120	14,569	14,569	2,280	A
ROUND, HARLE / 52	563.64	95.14	66.081	37,246	37,246	6,287	A
<b>Active Sub-total</b>	<b>7,297.46</b>	<b>1,636.23</b>		<b>479,252</b>	<b>470,865</b>	<b>98,533</b>	
<b>Retirees &amp; Vesteds</b>							
GARILLE, THEODORE / 65	1,084.73	0.00	155.146	168,292	168,292	0	R
HOPPE, JAMES A / 70	299.73	0.00	145.636	43,651	43,651	0	R
JENKS, RICHARD A / 66	653.06	0.00	160.988	105,135	105,135	0	R
MCCUTCHEON, ALLAN / 42	73.10	0.00	31.479	2,301	2,301	0	T
MCDONALD-DAVIES, S / 52	223.16	0.00	66.081	14,747	14,747	0	T
STONE, GARY H / 61	339.66	0.00	111.513	37,877	37,877	0	T
TETREAU, DENNIS / 73	119.35	0.00	110.939	13,241	13,241	0	R
<b>Vesteds Sub-total</b>	<b>635.92</b>	<b>0.00</b>		<b>54,925</b>	<b>54,925</b>	<b>0</b>	
<b>Retirees Sub-total</b>	<b>2,156.87</b>			<b>330,319</b>	<b>330,319</b>		
<b>Total</b>	<b>10,090.25</b>	<b>1,636.23</b>		<b>864,496</b>	<b>856,109</b>	<b>98,533</b>	
<b>Total PPA Funding Values at Valuation Date</b>						<b>963,029</b>	

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

PPA Funding Values  
Valuation Date: January 1, 2012  
PPA Funding Segment Rates 2.01% / 5.16% / 6.28% Interest

(a)	<b>PPA Information as of 1/1/2012</b>		864,496
	(1) Funding Target		98,533
	(2) Target Normal Cost		

(b)	<b>PPA Funding Target as of 1/1/2012</b>	<u>No. of Persons</u>	<u>Vested Benefits</u>	<u>Total Benefits</u>
(1)	Retirees Receiving Payments	4	330,319	330,319
(2)	Terminated Vesteds	3	54,925	54,925
(3)	Actives	17	470,865	479,252
(4)	<b>Total</b>	<b>24</b>	<b>856,109</b>	<b>864,496</b>

**PASCOAG UTILITY DISTRICT  
DEFINED BENEFIT PENSION PLAN**

Estimated Retirement Benefits and Costs  
For Plan Year Beginning January 1, 2012

<u>Participant Name</u>	<u>Normal Retirement Date</u>	<u>Estimated Retirement Benefit</u>	<u>Estimated Cash at Retirement</u>	<u>Actuarial Liability</u>	<u>Normal Cost</u>
ALLAIRE, JUDITH R.	06/01/2016	1,552.95	212,153	134,987	11,334
BARRENTINE, JAMES D.	07/01/2043	2,653.70	346,485	18,175	5,108
BLODGETT, JOHN	06/01/2018	1,096.17	143,123	70,827	7,660
CHOQUETTE, JULIE M.	12/01/2033	1,158.29	158,237	13,654	3,888
COURNOYER, CHRISTINE	09/01/2015	1,006.69	137,526	80,673	8,424
DOWNES, DESARAE A.	07/01/2048	2,068.93	282,642	12,372	3,336
DUPUIS, MATTHEW G.	01/01/2046	2,456.93	320,793	8,480	4,793
GILMOUR, CATHLEEN L.	09/01/2047	1,625.98	222,130	6,095	2,912
GUERTIN, WILLIAM J.	10/01/2031	3,327.76	434,495	89,514	8,720
KILMATIAN, GARY	04/01/2024	630.76	82,356	0	5,346
KIRKWOOD, MICHAEL R.	12/01/2020	1,349.95	176,258	0	15,643
LAPORTE, LINDA	01/01/2018	703.94	96,167	45,174	5,579
LEDUC, ROBERT A.	06/01/2040	3,169.39	413,817	39,795	6,913
LIMA, MICHAEL A.	01/01/2020	1,445.77	188,769	83,157	8,052
MENARD, DOUGLAS A.	04/01/2031	1,474.16	192,476	5,824	6,692
PICCARDI, CHRISTOPHER	03/01/2045	3,253.44	424,791	48,021	4,963
ROUND, HARLE	07/01/2025	1,503.12	205,345	57,457	5,846
				714,205	
					115,209

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-34. Please provide workpapers and supporting documentation showing the derivation of the proposed rate year maintenance of plant expense.

RESPONSE During the budget process, we review to-date expenses, and identify any areas that are expected in change during the new year.

Plant maintenance includes items such as utilities and security as well as routine plant maintenance. Summary of the expenditure has been attached to this response. *See Attachment DIV 1-34.*

RESPONDENT Judith R. Allaire

Summary of Rate Year  
Maintenance of Plant

Attachment to DIV 1-34

Expense	Test Year	Interim Year	Rate Year
Electricity	\$ 19,346	\$ 8,255	\$ 19,500
Water	912	454	850
Sewer	708	472	710
Heating	7,638	6,436	8,000
Trash Removal	2,520	1,680	2,500
Telecommunications	4,560	2,184	4,200
Security	744	473	740
Misc General Maintenance **	<u>5,616</u>	<u>6,723</u>	<u>2,500</u>
	\$ 42,044	\$ 26,677	\$ 39,000

\*\* In 2012 (Interim) includes  
items not expected to  
reoccur:

\$ 1,336	gate repair
1,025	communication equipment
<u>701</u>	temp gauge repair
\$ 3,062	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-35. Please explain why a portion of FICA and unemployment taxes were not allocated to water to match the allocation of salaries.

RESPONSE The FICA and unemployment taxes should have been allocated to water to match the allocation of salaries. In preparing the various schedules this was inadvertently not included.

RESPONDENT David G. Bebyn, CPA

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT  
CHANGE IN ELECTRIC BASE  
DISTRIBUTION RATES

DOCKET NO. 4341

PASCOAG UTILITY DISTRICT, ELECTRIC DIVISION'S RESPONSES  
TO THE DIVISION OF PUBLIC UTILITIES AND CARRIERS'  
FIRST SET OF DATA REQUESTS  
(Issued August 1, 2012)

DIV 1-36. Please provide workpapers showing the derivation of the following allocators shown on Schedule DGB-11:

- a. Generate Allocator - G
- b. Payroll Related - Pr
- c. Admin Transfer - A

RESPONSE            The following workpapers are contained in my Rate Design Mode. The Rate Design model has been included with the electronic submission which is attached to the response to DIV 1-38. (See Excel file labeled "DIV 1-38")

RESPONDENT        David G. Bebyn, CPA

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
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DIV 1-37. Please identify the non-coincident peak demands of each customer class including and excluding DPI.

RESPONSE Pascoag does not individual meter demand for all customer classes. Pascoag does meter demand for their industrial customers. The monthly demand for the industrial customers has been previously reported as an attachment to DIV 1-11. The response to DIV 1-11 also included the monthly demand for DPI. With regard to the remaining customer classes, I have attached the system demand metered as Pascoag's purchase from their suppliers. (*See Attachment DIV 1-37 & DIV 1-11*)

RESPONDENT David G. Bebyn, CPA

**Pascoag Utility District**  
**Peak Demand Summary**

	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>
<b>Jan</b>	9262	9176	9563	8419	8962	10002	9732
<b>Feb</b>	9412	9468	9118	9358	8856	9958	9202
<b>March</b>	8976	9283	8425	8991	8453	8651	9019
<b>April</b>	7941	7985	6969	7252	7330	7910	6821
<b>May</b>	7756	7987	6941	7167	9683	8609	9775
<b>June</b>	9797	10291	12065	7648	10991	10241	
<b>July</b>	11424	9987	10376	9627	12355	12765	
<b>August</b>	11944	11062	9656	11075	11379	10786	
<b>Sept</b>	8463	9450	9048	8319	11606	8679	
<b>October</b>	8120	7789	8235	8510	8362	8539	
<b>Nov</b>	8948	8750	8976	8347	8835	9048	
<b>Dec</b>	9212	10285	9656	9726	10015	9874	

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DIV 1-38. Please provide a copy of Mr. Bebyn's schedules in Excel format with all formulas and links intact.

RESPONSE The Excel format has been provided with the electronic submission in (See Excel file labeled "DIV 1-38")

RESPONDENT David G. Bebyn, CPA

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DIV 1-39. To the extent not previously provided, please provide a copy of any workpapers, analyses of other documents relied upon or prepared by Mr. Bebyn for purposes of preparing his testimony and schedules.

RESPONSE            *(See Attachment DIV 1-39)*

RESPONDENT        David G. Bebyn, CPA

Reconciliation of Test Year Street Lighting

	Pascoag		Harrisville		Total
	Public	Private	Public	Private	
<b><u>count</u></b>					
175 Watt Mercury	0	58	0		58
					0
50 Watt Sodium	154	136	212	10	512
70 Watt Sodium	205	46	1	1	253
100 Watt Sodium	24	18	30	1	73
150 Watt Sodium	31	27	6		64
250 Watt Sodium	3	86	2	1	92
400 Watt Sodium	0	92	3		95
					<u>1147</u>

<b><u>rate</u></b>					
175 Watt Mercury	\$ 5.77	\$ 5.77	\$ 5.77	\$ 5.77	
50 Watt Sodium	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	
70 Watt Sodium	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	
100 Watt Sodium	\$ 5.04	\$ 5.04	\$ 5.04	\$ 5.04	
150 Watt Sodium	\$ 6.23	\$ 6.23	\$ 6.23	\$ 6.23	
250 Watt Sodium	\$ 10.89	\$ 10.89	\$ 10.89	\$ 10.89	
400 Watt Sodium	\$ 12.12	\$ 12.12	\$ 12.12	\$ 12.12	

<b><u>revenue</u></b>					
175 Watt Mercury	\$ -	\$ 334.66	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	
50 Watt Sodium	\$ 562.10	\$ 496.40	\$ 773.80	\$ 36.50	
70 Watt Sodium	\$ 895.85	\$ 201.02	\$ 4.37	\$ 4.37	
100 Watt Sodium	\$ 120.96	\$ 90.72	\$ 151.20	\$ 5.04	
150 Watt Sodium	\$ 193.13	\$ 168.21	\$ 37.38	\$ -	
250 Watt Sodium	\$ 32.67	\$ 936.54	\$ 21.78	\$ 10.89	
400 Watt Sodium	\$ -	\$ 1,115.04	\$ 36.36	\$ -	
	<u>\$ 1,804.71</u>	<u>\$ 3,342.59</u>	<u>\$ 1,024.89</u>	<u>\$ 56.80</u>	

	\$ 21,657	\$ 40,111	\$ 12,299	\$ 682	
public	\$ 21,657		\$ 12,299		\$ 33,955
private		\$ 40,111		\$ 682	\$ 40,793

	Per analysis	Per 2011 Financial	variance	
public	\$ 33,955	\$ 33,950	\$	5
private	\$ 40,793	\$ 40,804	\$	(11)
	<u>\$ 74,748</u>	<u>\$ 74,754</u>	<u>\$ -</u>	<u>\$ (6)</u>

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DIV 1-40. Please provide a breakdown of test year non-operating income by source.

RESPONSE In 2011, the Non-Operating Income (#405-10) had an ending balance of \$30,850. A large portion of this, \$14,598, came from two construction projects completed by the District in 2011. The first, an expansion to a CVS facility, provided \$1,563 in revenue, while the second project, Well One Nursing, an expansion to a local health care facility provided \$13,035 in revenue.

Other items contributing to this account are:

Construction contribution	\$ 14,598
Returned check fees	740
Sale of scrap materials	255
Transformer settlement	1,000
Misc Service Billing **	9,676
Jury Duty Employee	30
Reimbursement – Retirement Party	<u>4,551</u>
TOTAL	\$30,850

\*\* Billed Town of Burrillville for decorative street lights and heads specially ordered.

RESPONDENT Judith R. Allaire

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DIV 1-41. Please provide a breakdown of test year miscellaneous service revenue by source/type of charge.

RESPONSE	The items which make up the test year miscellaneous service revenue are as follows:	
	\$10,000	Refund of insurance premium found during audit at insurance company that dates back to 2001 when PUD was still part of the Pascoag Fire District.
	72	Employee reimbursements (postage, supplies)
	12	Requests for copies/information
	1,215	Payment from State of RI for use of District land -- High Street
	<u>111</u>	MMWEC
	\$11,410	

RESPONDENT Judith R. Allaire

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DIV 1-42. Please state whether Pascoag is aware of any new large commercial or industrial customers considering taking electric service from the District. If yes, provide details.

RESPONSE Pascoag is not currently aware of any new large commercial or industrial customers that are considering service from the District. However, due to the pending loss of DPI which is Pascoag's largest customer, Pascoag has proposed an Economic Development Tariff to entice new customers to locate in our service territory, potentially including the space that will be vacated by DPI at the Davis Drive industrial park. The proposed Economic Development Tariff is specifically discussed in the testimony of Michael R. Kirkwood at Page 2, beginning on line 16. The proposal is to allow a new substantial customer to be exempted from the Transition Rate component of our tariff for a period of five years as an incentive. Our current Transition Rate is in excess of 1.1 cents/kWh, so this would be a substantial enticement for a new customer to locate in our service territory.

RESPONDENT Michael R. Kirkwood

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
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DIV 1-43. Please indicate whether the electric department performs meter reading and/or billing and collection services for the water department. If yes, please explain and show how the labor and non-labor costs are allocated and how those costs are reflected in Pascoag's rate filing.

RESPONSE

Now that the water department now has fully automated meters, the electric department does not, on a regular basis, perform meter readings or collections for the water department. The water meters are read by computer using water department staff and water department vehicles.

If the electric department does assist the water department, the time and transportation expense is tracked through a work order system and billed to the water department. The time is tracked under #108-1460 "Due From Associates." On a periodic basis (quarterly or semi-annually), this account is reviewed and an Account Receivable invoice is issued to the water department for the open balance.

RESPONDENT

Judith R. Allaire

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DIV 1-44. The affiliate transactions listing included in Appendix Tab F refers to rent charged to the water department. Please identify the rent that is charged to the water department and explain how that has been reflected in the Pascoag's rate filing.

RESPONSE

Now that the water department now has fully automated meters, the electric department does not, on a regular basis, perform meter readings or collections for the water department. The water meters are read by computer using water department staff and water department vehicles.

If the electric department does assist the water department, the time and transportation expense is tracked through a work order system and billed to the water department. The time is tracked under #108-1460 "Due From Associates." On a periodic basis (quarterly or semi-annually), this account is reviewed and an Account Receivable invoice is issued to the water department for the open balance. *See Attachment DIV 1-44.*

RESPONDENT

Judith R. Allaire

Calculation of Office Rent

Attachment to DIV 1-44

	<u>Thru 8/10</u>	<u>Average</u> <u>Expense/Mt</u>	<u>Straight-line</u> <u>over 12 mts</u>	<u>Assume 10%</u> <u>Increase</u>
Office Expense #506-9210	\$ 41,622	\$ 5,203	\$ 62,433	\$ 68,677
Electricity #506-9321 (6 mts)	\$ 9,386	\$ 1,564	\$ 18,772	\$ 20,650
Mortgage (P & I)				\$ - PIF
Janitorial Expenses #506-9212	\$ 5,820	\$ 728	\$ 8,730	\$ 9,615
Misc Expenses(share of heating, trash removal, etc)				\$ 7,500
<b>Total Office Expense - 2011 (Forecast)</b>				<b>\$ 106,443</b>

Allocation of 2011 Office Expenses:

<b>Total</b>	<b>\$ 106,443</b>	<b>\$ 106,443</b>
Electric Department (70%)	\$ 74,510	
Water Department (30%)	\$ 31,933	
	<b>\$ 106,443</b>	

Water Department will pay rent over the 12-month period of \$ 2,661

<u>Date Paid</u>	
Jan-11	\$ 2,661
Feb-11	\$ 2,661
Mar-11	\$ 2,661
Apr-11	\$ 2,661
May-11	\$ 2,661
Jun-11	\$ 2,661
Jul-11	\$ 2,661
Aug-11	\$ 2,661
Sep-11	\$ 2,661
Oct-11	\$ 2,661
Nov-11	\$ 2,661
Dec-11	\$ 2,661
	<b>\$ 31,933</b>

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DIV 1-45. Are the vehicles that are used by the general manager and other employees that charge a portion of their time to the water department also charged to the water department? If yes, please identify the costs charged to the water department, how those costs were determined and explain how those costs have been reflected in Pascoag's rate filing.

RESPONSE No, the vehicles that are used by the general manager and other employees that charge a portion of their time to the water department are not charged to the water department.

RESPONDENT Judith R. Allaire

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- DIV 1-46. If the answer to the prior question was no,
- a. Please explain why not.
  - b. Please identify the vehicles used by each employee who charges a portion of their time to the water department and identify the costs associated with those vehicles.

RESPONSE

- a. Since much of the time spent by the two employees is not in their vehicles, but rather clerical/administrative work, the District did not provide a vehicle allowance.
- b. The General Manager's vehicle is a 2007 Ford Explorer; the Assistant General Manager Operations vehicle is a 2004 Chevrolet Silverado. The rate for internal billing of the Chevrolet is \$5.00/per hour. For externally billed customers, the District used \$20/hour. Pascoag does not charge vehicle expense for the General Manager's vehicle either internally or externally.

RESPONDENT

Judith R. Allaire