

September 28, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4339 - 2012 Distribution Adjustment Charge ("DAC")
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

Enclosed are National Grid's responses to the Division's First Set of Data Requests issued in the above-referenced proceeding.

The Company is providing responses to the following data requests: Division 1-4, Division 1-6, Division 1-7, Division 1-8, Division 1-14 through Division 1-18. The remaining responses will be forthcoming.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7685.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been electronically transmitted, sent via U.S. mail or hand-delivered to the individuals listed below.



Joanne M. Scanlon

September 28, 2012
Date

Docket No. 4339 – National Grid –2012 Annual Distribution Adjustment Charge Filing (“DAC”) - Service List as of 8/28/12

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File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
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Division 1-4

Request:

Re: Project F, PCB Regulated Pipe Abandonment, please provide:

- a. Documentation of the specific Construction/Disposal/Removal work performed for the twelve months ended 6/30/12 as well as the date(s) on which each Construction/Disposal/Removal activity was performed, and identification of the sites at which Construction/Disposal/Removal activities occurred;
- b. Detail the costs of each Construction/Disposal/Removal activity costs incurred during the twelve months ended 6/30/12; and
- c. The data and analyses relied upon to support the Company's assessment that "the costs this past period were similar to those incurred in the past fiscal year."

Response:

- a. The PCB Regulated Pipe Abandonment project tracks costs associated with the removal of gas pipe from throughout the RI gas system, as well as in-place PCB testing of our pipe as required by the U.S. Environmental Protection Agency. As the pipe is removed, the pipe material is brought to a Company facility where the materials are then consolidated, transported off site and decontaminated. Any associated condensate and drip water are removed and disposed of from the field by a licensed Hazardous Waste Transporter. The costs included in this project relate to the PCB testing, decontamination and transport of these materials. Please see Attachment DIV 1-4b for details on the dates, activity and location associated with the charges for this project.
- b. The detail of the costs associated with the Construction/Disposal/Removal activity incurred during the twelve months ended 06/30/2012 is shown in Attachment DIV 1-4b.
- c. The costs for the PCB Regulated Pipe Abandonment project for the period ending June 30, 2012 and June 30, 2011 were \$122,057 and \$113,045, respectively. The Company relied upon the cost data for the two years which were within approximately 7% of each other.

Division Data Request 1-4(b)

Date	Payee	Invoice No.	Amount	Description of Services
06/27/2011	Clean Harbors Env. Services	SB1170367	\$3,594.18	Transport and decontamination of pipe from Prov-Dexter St. Service Center
06/02/2011	Clean Harbors Env. Services	SB1148911	\$1,591.27	Transport and decontamination of pipe from Cumberland Service Center
06/02/2011	Clean Harbors Env. Services	SB1148909	\$2,417.67	Transport and decontamination of pipe from Prov-Dexter St. Service Center
06/02/2011	Clean Harbors Env. Services	SB1148887	\$539.21	Transport of pipe from Middletown Service Center to decontamination facility
06/02/2011	Clean Harbors Env. Services	SB1148933	\$758.08	Transport of pipe from Middletown Service Center to decontamination facility
06/02/2011	Clean Harbors Env. Services	SB1148947	\$2,812.42	Transport and decontamination of pipe from Prov-Dexter St. Service Center
06/02/2011	Clean Harbors Env. Services	SB1148950	\$2,459.69	Transport and decontamination of pipe from Prov-Allens Ave. Service Center
07/06/2011	Clean Harbors Env. Services	RI1178594	\$999.57	Waste container rental for pipe at 200 Taft St. Pawtucket, RI
06/08/2011	Clean Harbors Env. Services	SB1155513	\$428.82	Transport of pipe from Prov-Allens Ave Service Center to decontamination facility
04/28/2011	Clean Harbors Env. Services	SB1111425	\$1,812.62	Transport and decontamination of pipe from Prov-Dexter St. Service Center
04/28/2011	Clean Harbors Env. Services	SB1111429	\$2,109.45	Transport and decontamination of pipe from Prov-Dexter St. Service Center
07/05/2011	Clean Harbors Env. Services	SB1177945	\$2,619.33	Transport and decontamination of pipe from Cumberland Service Center
06/27/2011	Clean Harbors Env. Services	SB1170071	\$2,030.59	Transport and decontamination of pipe from Prov-Dexter St. Service Center
05/04/2011	Clean Harbors Env. Services	SB1120089	\$2,509.74	Transport and decontamination of pipe from Prov-Allens Ave. Service Center
07/07/2011	Clean Harbors Env. Services	SB1184654	\$499.80	Transport of pipe from Middletown Service Center to decontamination facility
06/01/2011	Clean Harbors Env. Services	SB1146410	\$1,682.76	Transport and decontamination of pipe from Cumberland Service Center
07/07/2011	Clean Harbors Env. Services	SB1184662	\$599.75	Transport of pipe from Prov-Allens Ave Service Center to decontamination facility
08/04/2011	Clean Harbors Env. Services	SB1103654R	\$2,267.59	Transport and decontamination of pipe from Prov-Dexter St. Service Center
08/03/2011	Clean Harbors Env. Services	SB1113666	\$484.31	Transport of pipe from Middletown Service Center to decontamination facility
08/03/2011	Clean Harbors Env. Services	SB1113657	\$1,685.33	Transport and decontamination of pipe from Cumberland Service Center
08/03/2011	Clean Harbors Env. Services	SB1112660	\$2,025.69	Transport and decontamination of pipe from Prov-Dexter St. Service Center
08/16/2011	Clean Harbors Env. Services	SB1122963	\$1,578.57	Transport and decontamination of pipe from Prov-Allens Ave. Service Center
09/07/2011	Clean Harbors Env. Services	SB1150892	\$1,850.13	Transport and decontamination of pipe from Prov-Dexter St. Service Center
08/24/2011	Clean Harbors Env. Services	Sb1132443	\$2,601.96	Transport and decontamination of pipe from Cumberland Service Center
08/24/2011	Clean Harbors Env. Services	SB1132444	\$401.29	Transport of pipe from Middletown Service Center to decontamination facility
10/03/2011	Clean Harbors Env. Services	RI1176276	\$1,314.47	Mercury Regulator Program invoice. To be moved.
09/19/2011	Clean Harbors Env. Services	SB1161109	\$1,988.49	Transport and decontamination of pipe from Prov-Allens Ave. Service Center
09/27/2011	Clean Harbors Env. Services	SB1169665	\$2,357.22	Transport and decontamination of pipe from Cumberland Service Center
09/27/2011	Clean Harbors Env. Services	SB1169659	\$474.30	Transport of pipe from Middletown Service Center to decontamination facility
09/19/2011	Clean Harbors Env. Services	SB1161084	\$3,029.40	Transport and decontamination of pipe from Prov-Dexter St. Service Center
09/19/2011	Clean Harbors Env. Services	SB1161105	\$3,231.36	Transport and decontamination of pipe from Prov-Dexter St. Service Center
09/30/2011	Clean Harbors Env. Services	SB1175222	\$2,288.58	Transport and decontamination of pipe from Prov-Allens Ave. Service Center
09/06/2011	Clean Harbors Env. Services	SB1147529	\$1,360.18	Transport and decontamination of pipe from Cumberland Service Center
04/05/2011	Clean Harbors Env. Services	SB1190861	\$91.60	Transport of pipe from Middletown Service Center to decontamination facility
01/04/2012	Clean Harbors Env. Services	SB1192478	\$3,663.42	Transport and decontamination of pipe from Prov-Dexter St. Service Center
01/04/2012	Clean Harbors Env. Services	SB1192330	\$631.33	Transport of pipe from Prov-Allens Ave Service Center to decontamination facility
01/04/2012	Clean Harbors Env. Services	SB1192331	\$1,980.37	Transport and decontamination of pipe from Cumberland Service Center
12/05/2011	Clean Harbors Env. Services	SB1157775	\$1,680.83	Transport and decontamination of pipe from Cumberland Service Center
01/04/2012	Clean Harbors Env. Services	SB1192332	\$369.66	Transport of pipe from Middletown Service Center to decontamination facility

Division Data Request 1-4(b)

Date	Payee	Invoice No.	Amount	Description of Services
10/24/2011	Clean Harbors Env. Services	SB1103149	\$716.59	Transport of pipe from Middletown Service Center to decontamination facility
12/05/2011	Clean Harbors Env. Services	SB1157845	\$3,688.02	Transport and decontamination of pipe from Prov-Dexter St. Service Center
10/24/2011	Clean Harbors Env. Services	SB1103283	\$1,791.99	Transport and decontamination of pipe from Cumberland Service Center
11/04/2011	Clean Harbors Env. Services	SB1122644	\$2,217.79	Transport and decontamination of pipe from Prov-Dexter St. Service Center
12/05/2011	Clean Harbors Env. Services	SB1157751	\$1,629.35	Transport and decontamination of pipe from 2 Allens Ave. Providence, RI
10/21/2011	Clean Harbors Env. Services	SB1101579	\$2,232.37	Transport and decontamination of pipe from Prov-Dexter St. Service Center
12/05/2011	Clean Harbors Env. Services	SB1157797	\$3,819.47	Transport and decontamination of pipe from Prov-Dexter St. Service Center
12/06/2011	Clean Harbors Env. Services	SB1158751	\$740.70	Transport of pipe from Middletown Service Center to decontamination facility
12/06/2011	Clean Harbors Env. Services	SB1162272	\$2,922.33	Transport and decontamination of pipe from Prov-Melrose St. Service Center
12/22/2011	Clean Harbors Env. Services	RI1179077	\$2,455.50	Decontamination of pipe from 200 Taft St. Pawtucket, RI
11/01/2011	Clean Harbors Env. Services	SB1112666	\$674.47	Transport of pipe from Prov-Allens Ave. to decontamination facility
01/23/2012	Clean Harbors Env. Services	SB1212438	\$641.59	Transport of pipe from Middletown Service Center to decontamination facility
01/24/2012	Clean Harbors Env. Services	SB1214160	\$3,149.72	Transport and decontamination of pipe from Prov-Allens Ave. Service Center
01/23/2012	Clean Harbors Env. Services	SB1212655	\$3,260.63	Transport and decontamination of pipe from Cumberland Service Center
01/23/2012	Clean Harbors Env. Services	SB1212648	\$5,434.54	Transport and decontamination of pipe from Prov-Melrose St. Service Center
02/20/2012	Clean Harbors Env. Services	SB1244707	\$3,565.07	Transport and decontamination of pipe from Prov-Dexter St. Service Center
02/20/2012	Clean Harbors Env. Services	SB1244810	\$3,107.76	Transport and decontamination of pipe from Cumberland Service Center
03/01/2012	Clean Harbors Env. Services	SB1257697	\$3,431.63	Decontamination of pipe from Prov-Melrose St. Service Center
03/05/2012	Clean Harbors Env. Services	SB1261097	\$450.84	Transport of pipe from Middletown Service Center to decontamination facility
03/05/2012	Clean Harbors Env. Services	SB1261100	\$441.82	Transport of pipe from Prov-Melrose St. Service Center
03/05/2012	Clean Harbors Env. Services	SB1261964	\$2,161.14	Transport and decontamination of pipe from Prov-Dexter St. Service Center
02/02/2012	Clean Harbors Env. Services	SB1226389	\$3,065.17	Transport and decontamination of pipe from Prov-Dexter St. Service Center
03/05/2012	Clean Harbors Env. Services	SB1261968	\$441.82	Transport of pipe from Prov-Allens Ave. Service Center
03/05/2012	Clean Harbors Env. Services	SB1261959	\$612.25	Transport of pipe from Cumberland Service Center
02/03/2012	Clean Harbors Env. Services	SB1227887	\$3,265.11	Transport and decontamination of pipe from Prov-Melrose St. Service Center
02/20/2012	Clean Harbors Env. Services	SB1244683	\$371.85	Transport of pipe from Middletown Service Center to decontamination facility
08/26/2011	Clean Harbors Env. Services	SB1135043	\$2,291.90	Transport and decontamination of pipe from Prov-Dexter St. Service Center
02/06/2012	Spectrum Analytical Inc.	S1201790	\$45.71	PCB analysis at 278 Pocasset Ave, Providence, RI
02/06/2012	Spectrum Analytical Inc.	S1201789	\$91.42	PCB analysis at 491 Laurel Hill Ave, Cranston, RI
02/06/2012	Spectrum Analytical Inc.	S1201786	\$91.42	PCB analysis at 420 Waterman Ave, Providence, RI
02/06/2012	Spectrum Analytical Inc.	S1201785	\$91.42	PCB analysis at Prairie and Reynolds Ave, Providence, RI
	AP Accrual	S1201785	(\$6,431.81)	

TOTAL \$119,291

Division 1-6

Request:

Re: Project L, Mercury Seal Regulator Replacement Program, please provide:

- a. The project costs for each of the last five fiscal years.
- b. The number of MSR removals for each of the last five fiscal years.
- c. The number of spills in each of the last five fiscal years.

Response:

The information requested above in items (a) through (c) related to the Mercury Seal Regulator Replacement Program is shown in Attachment DIV 1-6.

Division Data Request 1-6

Reporting Year	Total Project Cost for Reporting Year	Number of MSR Removals	Number of Spills
RY2012	\$55,237	48	3
RY2011	\$178,906	63	7
RY2010	\$201,252	72	12
RY2009	\$244,143	106	5
RY2008	\$535,019	379	3

Note: The data presented was previously reported in the Environmental Reports for Gas Service dated August 1, 2012; August 1, 2011; August 1, 2010; August 1, 2009; and August 1, 2008.

Division 1-7

Request:

Re: Project M, Miscellaneous MGP Program Costs, please provide supporting detail for the \$53,188 of Other Costs included in Miscellaneous MGP Program Costs, Rhode Island, detailing by month the Company labor charged to the project, the specific tasks performed each month, and the specifics of the material and expense costs incurred each month for the twelve months ended June 30, 2012.

Response:

The detail for the \$53,188 in costs included in Miscellaneous MGP Program Costs, Rhode Island, including detail by month the Company labor charged to the project, the specific tasks performed each month, and the specifics of the material and expense costs incurred each month for the twelve months ended June 30, 2012 are included in Attachment DIV 1-7.

The labor charges included on this Project are for the following activities:

- Program management: Tasks include the preparation of the Annual Environmental Report for Gas Services, preparation of Responses to the Division Requests, reporting and updates to management, and attendance at staff meetings and other MGP-related meetings.
- Financial management: Tasks include analyst review of invoices, processing and tracking of invoices, filing of invoices, review and management of consultant and contractor proposal and change notices, annual budgeting, monthly budget review and quarterly budget forecasting.
- Training: Tasks include attendance at coursework required for working at MGP sites, including HAZWOPER training and USDOT training.

Division Data Request 1-7

OUTSIDE SERVICES

Month	Payee	Invoice No.	Amount	Description
March 2012	EECS, Inc.	293	\$998.00	Temporary administrative services
May 2012	EECS, Inc.	297	\$972.00	Temporary administrative services
July 2011	GZA GeoEnvironmental, Inc.	642783*	\$7,920.00	Temporary administrative services
July 2011	Pro Unlimited, Inc.	4225494	\$83.23	Temporary administrative services
July 2011	Pro Unlimited, Inc.	4228101	\$78.38	Temporary administrative services
July 2011	Pro Unlimited, Inc.	4230818	\$85.50	Temporary administrative services
July 2011	Pro Unlimited, Inc.	4233400	\$99.75	Temporary administrative services
July 2011	Pro Unlimited, Inc.	4235971	\$85.50	Temporary administrative services
August 2011	Pro Unlimited, Inc.	4248875	\$292.13	Temporary administrative services
August 2011	Pro Unlimited, Inc.	4238498	\$313.50	Temporary administrative services
August 2011	Pro Unlimited, Inc.	4241146	\$484.50	Temporary administrative services
August 2011	Pro Unlimited, Inc.	4243608	\$156.75	Temporary administrative services
August 2011	Pro Unlimited, Inc.	4246435	\$85.50	Temporary administrative services
September 2011	Pro Unlimited, Inc.	4251320	\$42.75	Temporary administrative services
September 2011	Pro Unlimited, Inc.	4253966	\$142.50	Temporary administrative services
October 2011	Pro Unlimited, Inc.	4256453	\$156.75	Temporary administrative services
October 2011	Pro Unlimited, Inc.	4261981	\$114.00	Temporary administrative services
October 2011	Pro Unlimited, Inc.	4264511	\$142.00	Temporary administrative services
October 2011	Pro Unlimited, Inc.	4267317	\$72.15	Temporary administrative services
October 2011	Pro Unlimited, Inc.	4270030	\$115.44	Temporary administrative services
October 2011	Pro Unlimited, Inc.	4259207	\$128.25	Temporary administrative services
November 2011	Pro Unlimited, Inc.	4271630	\$216.45	Temporary administrative services
November 2011	Pro Unlimited, Inc.	4283140	\$79.37	Temporary administrative services
December 2011	Pro Unlimited, Inc.	4287998	\$50.50	Temporary administrative services
December 2011	Pro Unlimited, Inc.	4280601	\$64.94	Temporary administrative services
December 2011	Pro Unlimited, Inc.	4275243	\$165.95	Temporary administrative services
January 2012	Pro Unlimited, Inc.	193287544	\$199.50	Temporary administrative services
January 2012	Pro Unlimited, Inc.	193006009	\$228.00	Temporary administrative services
January 2012	Pro Unlimited, Inc.	193745801	\$128.25	Temporary administrative services
January 2012	Pro Unlimited, Inc.	4289704	\$86.58	Temporary administrative services
	Accrual-Pro Unlimited, Inc.	4225494	(\$83.23)	Temporary administrative services

Sum: \$13,704.89

* One invoice per year for this service was charged to RI-Gas.

Division Data Request 1-7

EMPLOYEE LABOR

Month	Activities Performed	Total Labor
July 2011	Program management, financial management and preparation of the annual environmental report	\$2,949.58
August 2011	Program management and financial management	\$4,758.04
September 2011	Program management, financial management and response to Division Requests	\$2,179.64
October 2011	Program management and financial management	\$2,406.90
November 2011	Program management and financial management	\$2,317.72
December 2011	Program management and financial management	\$2,847.66
January 2012	Program management and financial management	\$1,227.54
February 2012	Program management and financial management	\$2,565.45
March 2012	Program management, financial management and training	\$2,887.88
April 2012	Program management and financial management	\$3,651.90
May 2012	Program management and financial management	\$3,444.05
June 2012	Program management, financial management, preparation of the annual environmental report and training	\$5,363.19

TOTALS \$36,599.55

Notes:

1. Program management: Tasks include the preparation of the Annual Environmental Report for Gas Services, preparation of Responses to the Division Requests, reporting and updates to management, and attendance staff meetings and other MGP-related meetings.
2. Financial management: Tasks include analyst review of invoices, processing and tracking of invoices, filing of invoices, review and management of consultant and contractor proposal and change notices, annual budgeting, monthly budget review and quarterly budget forecasting.
3. Training: Tasks include attendance at coursework required for working at MGP sites, including HAZWOPER training and USDOT training.

Division Data Request 1-7

EMPLOYEE EXPENSES

Month	Employee Expenses	Vehicle Charge	Cell phone expenses	Total Expenses
July 2011		\$180.80	\$62.31	\$243.11
August 2011			\$47.77	\$47.77
September 2011	\$18.86	\$55.28	\$28.05	\$102.19
October 2011		\$412.86	\$24.76	\$437.62
November 2011		\$247.63	\$35.02	\$282.65
December 2011			\$35.12	\$35.12
January 2012		\$128.68	\$33.69	\$162.37
February 2012	\$263.32	\$424.73	\$32.65	\$720.70
March 2012		\$165.61	\$35.22	\$200.83
April 2012	\$156.51		\$30.95	\$187.46
May 2012		\$201.40	\$36.73	\$238.13
June 2012	\$29.92	\$161.78	\$33.86	\$225.56
TOTALS	\$468.61	\$1,978.77	\$436.13	\$2,883.51

Notes:

1. Employee expenses. The expenses in September 2011 and June 2012 are for general travel. The expenses in February and April 2012 are associated with travel to the MGP 2012 conference.
2. Vehicle charges. These charges are associated with employee use of their personal vehicles to drive to the MGP sites (or other related locations such as the RI Department of Environmental Management offices) associated with RI-gass. All vehicle charges associated with RI-gas MGP sites are carried under this general work order.
3. Cell phone charges. These charges are associated with cell phone use for employees working on the MGP sites associated with RI-gas.

Division 1-8

Request:

Re: Project N, Insurance Recovery Activities, please provide:

- a. A detailed itemization of the Property Purchase/Settlements/Legal costs incurred during the twelve months ended June 30, 2012;
- b. A copy of each insurance settlement signed within the twelve months ended June 30, 2012;
- c. Identify all insurance recovery within the twelve months ended June 30, 2012;

Response:

- a. A list of the Property Purchase/Settlements/Legal costs incurred during the twelve months ended June 30, 2012 is included in Attachment DIV 1-8.
- b. No insurance settlements were signed within the twelve months ended June 30, 2012.
- c. No insurance recoveries were received within the twelve months ended June 30, 2012. Although we have not yet received any monetary recovery in the last 12 months, we have completed three trials with favorable results for all three. Procedurally, the insurance recovery case is ready for appeal, which should proceed shortly.

Division Data Request 1-8(a)

Date	Payee	Invoice No.	Amount
04/22/2011	COVINGTON & BURLING	60539068D	\$14,116.27
04/22/2011	COVINGTON & BURLING	60539068C	\$38,507.03
05/23/2011	COVINGTON & BURLING	60540104B	\$10,575.28
05/23/2011	COVINGTON & BURLING	60540104A	\$50,021.30
06/10/2011	COVINGTON & BURLING	60542814B	\$3,134.92
06/10/2011	COVINGTON & BURLING	60542814A	\$43,465.33
06/10/2011	COVINGTON & BURLING	60542814	\$46,600.25
07/15/2011	COVINGTON & BURLING	60546006A	\$33,035.75
07/15/2011	COVINGTON & BURLING	60546006B	\$945.23
08/12/2011	COVINGTON & BURLING	60549024B	\$2,361.81
08/12/2011	COVINGTON & BURLING	60549024A	\$10,793.23
09/12/2011	COVINGTON & BURLING	60549927B	\$153.97
09/12/2011	COVINGTON & BURLING	60549927A	\$22,231.81
09/20/2011	COVINGTON & BURLING	60552803	\$996.73
11/16/2011	COVINGTON & BURLING	60557022	\$11,086.13
12/27/2011	COVINGTON & BURLING	60560714	\$11,080.98
01/06/2012	COVINGTON & BURLING	60561383	\$15,474.50
02/24/2012	COVINGTON & BURLING	60560715	\$2,116.20
02/24/2012	COVINGTON & BURLING	60561384	\$4,206.05
03/14/2012	COVINGTON & BURLING	60566841	\$21,060.74
03/14/2012	COVINGTON & BURLING	60567134	\$30,576.74
03/14/2012	COVINGTON & BURLING	60566842	\$1,908.05
03/15/2012	COVINGTON & BURLING	60567207-D1	\$9,022.60
03/15/2012	COVINGTON & BURLING	60567273-D1	\$10,252.33
03/15/2012	COVINGTON & BURLING	60567274	\$14,587.05
04/17/2012	COVINGTON & BURLING	60570113	\$9,776.91
04/23/2012	COVINGTON & BURLING	60570809	\$5,383.62
05/25/2012	COVINGTON & BURLING	60574166	\$6,696.01
05/25/2012	COVINGTON & BURLING	60574172	\$2,305.43
06/15/2012	COVINGTON & BURLING	60575414	\$698.34
07/26/2010	GZA GEOENVIRONMENTAL INC	629211	\$72.13
08/24/2010	GZA GEOENVIRONMENTAL INC	630367	(\$22.81)
08/15/2011	GZA GEOENVIRONMENTAL INC	644834	\$22.66
08/23/2011	GZA GEOENVIRONMENTAL INC	645057	\$93.96
01/10/2012	GZA GEOENVIRONMENTAL INC	650699	\$578.13
02/14/2012	GZA GEOENVIRONMENTAL INC	651881	\$386.12
05/14/2012	GZA GEOENVIRONMENTAL INC	655220	\$480.11
07/22/2011	PATTON BOGGS L L P	10334430	\$141.22
08/11/2011	PATTON BOGGS L L P	10336377	\$7.02
10/05/2011	PATTON BOGGS L L P	10340502	\$35.00
11/08/2011	PATTON BOGGS L L P	10343267	\$749.02
12/06/2011	PATTON BOGGS L L P	10345635-D1	\$281.51
12/06/2011	PATTON BOGGS L L P	10345635	\$281.51
01/17/2012	PATTON BOGGS L L P	10348515	\$192.50
02/13/2012	PATTON BOGGS L L P	10350967	\$112.78
03/06/2012	PATTON BOGGS L L P	10352715	\$1.58

Division Data Request 1-8(a)

Date	Payee	Invoice No.	Amount
06/14/2011	SALLY & FITCH LLP	15839	\$864.83
07/18/2011	SALLY & FITCH LLP	16021	\$370.00
08/16/2011	SALLY & FITCH LLP	16204	\$360.90
09/19/2011	SALLY & FITCH LLP	16358	\$32.16
10/18/2011	SALLY & FITCH LLP	16571	\$110.75
11/14/2011	SALLY & FITCH LLP	16740	\$175.09
12/19/2011	SALLY & FITCH LLP	16966	\$19.10
01/20/2012	SALLY & FITCH LLP	17169	\$323.55
02/16/2012	SALLY & FITCH LLP	17377	\$156.65
03/19/2012	SALLY & FITCH LLP	17568	\$273.70
04/12/2012	SALLY & FITCH LLP	17806	\$113.75
05/21/2012	SALLY & FITCH LLP	18001	\$112.10
06/12/2012	SALLY & FITCH LLP	18160	\$37.00
05/20/2011	T FORD COMPANY INC	1320	\$783.80
Feb-2012	COVINGTON & BURLING	Credit	(\$46,599.99)
	AP Accruals-TFord Inv 1320*		(\$783.30)
TOTAL			\$392,933

* Accrual from FY11 that was reversed in FY12

Division 1-14

Request:

Re: witness Smith's Direct Testimony at pages 20 and 21 of 25. Given that the RDA will only apply to Residential, Small, and Medium Commercial customers, please verify that the correct divisor has been used to determine the proposed RDA factor of \$0.0302 per therm.

Response:

The RDA divisor used in the August 1, 2012 DAC filing was updated in Ms. Smith's testimony and Attachments of September 4, 2012. The updated proposed RDA factor of \$0.413 per therm is based on the forecasted throughput related to Residential, Small and Medium Commercial customers.

Division 1-15

Request:

Re: witness Smith's Attachment MCS-3, page 1 of 2, please provide the forecast and supporting workpapers relied upon to derive the 35,387,711 Dth used for total firm throughput in the calculation of the Company's proposed DAC factors in this proceeding.

Response:

The forecast used in this year's DAC proceeding is the same as that used in the Gas Cost Recovery Filing Docket No. 4346 filed on September 4, 2012. Please see Attachment AEL-1, Page 11 to the testimony of Ann E. Leary which provides a breakdown by rate class by month and is attached hereto as Attachment DIV 1-15.

Division 1-15

Request:

Re: witness Smith's Attachment MCS-3, page 1 of 2, please provide the forecast and supporting workpapers relied upon to derive the 35,387,711 Dth used for total firm throughput in the calculation of the Company's proposed DAC factors in this proceeding.

Response:

The forecast used in this year's DAC proceeding is the same as that used in the Gas Cost Recovery Filing Docket No. 4346 filed on September 4, 2012. Please see Attachment AEL-1, Page 11 to the testimony of Ann E. Leary which provides a breakdown by rate class by month and is attached hereto as Attachment DIV 1-15.

Attachment DIV 1-15
R.I.P.U.C. Docket No. 4339
In Re: 2012 Distribution Adjustment Charge Filing
Page 1 of 1

Attachment AEL-1
Docket No. 4346
September 4, 2012
Page 1 of 1

National Grid - RI Gas
Gas Cost Recovery (GCR) Filing
Forecasted Throughput (Dt)

Line No.	Rate Class (a)	Nov-12 (b)	Dec-12 (c)	Jan-13 (d)	Feb-13 (e)	Mar-13 (f)	Apr-13 (g)	May-13 (h)	Jun-13 (i)	Jul-13 (j)	Aug-13 (k)	Sep-13 (l)	Oct-13 (m)	Nov-Oct (p)
<u>SALES (dth)</u>														
1	Residential Non-Heating	39,952	59,594	78,573	77,377	66,696	52,095	46,325	34,178	29,995	27,280	27,901	28,447	568,413
3	Residential Non-Heating Low Income													
4	Residential Heating	1,099,863	2,058,633	3,053,892	3,108,191	2,680,218	1,998,463	1,232,855	674,166	443,392	388,331	399,794	515,751	17,653,549
5	Residential Heating Low Income													
6	Small C&I	121,739	254,777	460,531	442,493	396,614	264,475	142,278	71,605	53,665	47,990	48,259	48,988	2,353,415
7	Medium C&I	207,209	321,417	519,131	539,951	483,907	330,411	217,747	126,281	99,812	92,066	97,084	111,258	3,146,273
8	Large LLF	48,903	79,494	120,029	125,067	113,419	85,261	41,244	22,552	14,944	12,089	12,648	20,290	695,940
9	Large HLF	18,760	21,377	27,399	24,235	24,333	20,881	19,186	13,244	13,661	14,634	16,000	14,038	227,748
10	Extra Large LLF	5,824	9,181	12,885	12,530	12,644	9,031	5,606	3,688	1,676	1,620	1,523	2,227	78,434
11	Extra Large HLF	<u>13,476</u>	<u>17,573</u>	<u>12,539</u>	<u>15,845</u>	<u>13,744</u>	<u>11,686</u>	<u>13,141</u>	<u>12,780</u>	<u>10,719</u>	<u>10,388</u>	<u>11,956</u>	<u>12,260</u>	<u>156,107</u>
12	Total Sales	1,555,727	2,822,047	4,284,978	4,345,689	3,791,575	2,772,304	1,718,381	958,496	667,864	594,397	615,165	753,258	24,879,878
<u>FT-2 TRANSPORTATION</u>														
13	FT-2 Medium	92,888	159,599	219,045	234,859	204,413	151,837	105,327	68,711	55,908	50,329	59,272	57,359	1,459,546
14	FT-2 Large LLF	60,687	110,429	167,936	167,051	155,037	122,409	66,369	40,157	19,655	15,980	19,047	29,944	974,700
15	FT-2 Large HLF	18,521	23,975	27,099	26,494	27,954	22,743	19,797	15,478	13,152	14,036	14,742	14,350	238,339
16	FT-2 Extra Large LLF	3,015	5,220	8,530	7,548	6,718	5,357	3,709	1,489	1,425	1,446	1,414	1,359	47,230
17	FT-2 Extra Large HLF	<u>10,716</u>	<u>10,540</u>	<u>16,390</u>	<u>13,759</u>	<u>13,375</u>	<u>12,647</u>	<u>16,583</u>	<u>13,581</u>	<u>9,378</u>	<u>13,944</u>	<u>10,967</u>	<u>10,056</u>	<u>151,936</u>
18	Total FT-2 Transportation	185,827	309,764	438,999	449,710	407,496	314,992	211,785	139,415	99,519	95,734	105,441	113,068	2,871,750
<u>FT-1 TRANSPORTATION</u>														
30	FT-1 Medium	64,555	104,616	100,799	116,392	78,431	58,267	35,837	31,717	27,590	30,317	32,063	44,379	724,960
31	FT-1 Large LLF	112,575	160,912	187,148	175,061	147,149	100,655	35,931	26,084	19,007	18,700	23,103	48,557	1,054,881
32	FT-1 Large HLF	41,150	47,549	45,469	53,143	51,539	38,283	35,595	31,525	28,811	30,886	31,785	29,909	465,644
33	FT-1 Extra Large LLF	100,336	147,424	160,905	156,041	130,124	84,853	38,595	18,532	15,411	20,782	20,782	46,507	934,650
34	FT-1 Extra Large HLF	<u>370,606</u>	<u>461,895</u>	<u>413,052</u>	<u>395,881</u>	<u>361,317</u>	<u>316,597</u>	<u>360,402</u>	<u>346,610</u>	<u>351,098</u>	<u>355,559</u>	<u>374,067</u>	<u>348,864</u>	<u>4,455,947</u>
35	Total FT-1 Transportation	689,221	922,394	907,373	896,517	768,560	598,655	506,360	454,467	441,917	450,601	481,800	518,216	7,636,083
<u>Total THROUGHPUT</u>														
36	Residential Non-Heating	39,952	59,594	78,573	77,377	66,696	52,095	46,325	34,178	29,995	27,280	27,901	28,447	568,413
37	Residential Heating	1,099,863	2,058,633	3,053,892	3,108,191	2,680,218	1,998,463	1,232,855	674,166	443,392	388,331	399,794	515,751	17,653,549
38	Small C&I	121,739	254,777	460,531	442,493	396,614	264,475	142,278	71,605	53,665	47,990	48,259	48,988	2,353,415
39	Medium C&I	364,651	585,632	838,975	891,201	766,750	540,515	358,911	226,708	183,310	172,711	188,419	212,996	5,330,780
40	Large LLF	222,164	350,835	475,113	467,179	415,605	308,325	143,544	88,793	53,607	46,769	54,797	98,791	2,725,521
41	Large HLF	78,431	92,901	99,967	103,872	103,826	81,907	74,577	60,247	55,624	59,555	62,527	58,297	931,731
42	Extra Large LLF	109,175	161,825	182,320	176,119	149,486	99,241	47,910	23,709	18,513	18,206	23,719	50,092	1,060,314
43	Extra Large HLF	<u>394,798</u>	<u>490,008</u>	<u>441,981</u>	<u>425,484</u>	<u>388,437</u>	<u>340,930</u>	<u>390,126</u>	<u>372,971</u>	<u>371,195</u>	<u>379,890</u>	<u>396,990</u>	<u>371,180</u>	<u>4,763,990</u>
44	Total Throughput	2,430,775	4,054,205	5,631,350	5,691,916	4,967,631	3,685,951	2,436,526	1,552,377	1,209,300	1,140,732	1,202,406	1,384,542	35,387,711

Division 1-16

Request:

Re: witness Smith's Attachment MCS-3, page 2 of 2, please:

- a. Explain why interest on the balance of funds maintained for the AGT account is treated as an added expense to ratepayers rather than a credit to ratepayers.
- b. Please identify the date of the Company's last disposition of funds from the AGT account

Response:

- a. The interest on the balance of funds maintained for the AGT account is not treated as an added expense in Attachment MCS-3, page 2 of 2 but rather it is treated as a credit added to the preliminary balance to derive the ending balance available in the AGT account.
- b. The last disposition of funds made by the Company took place in February of 2008.

Division 1-18

Request:

Re: witness Smith's Attachment MCS-7, page 10 of 15, please: fully document the derivation from the detail on pages 4 through 9 of Attachment MCS-7 of the monthly totals shown for:

- a. Non-Firm (dth)
- b. Non-Firm Revenue
- c. Firm Revenue less GET
- d. Total Gas Costs

Response:

Consistent with the methodology used in prior DAC filings, the monthly totals for Non-Firm (dth), Non-Firm Revenue, Non-Firm Revenue less GET, and Total Gas Costs were derived based on the customers' actual billing information.

- a. Non-Firm (dth) - this is the total billed volume in dekatherms from all the active Non-Firm customers in a given month.
- b. Non-Firm Revenue - this is the total billed revenue from all the active Non-Firm customers in a given month.
- c. Non-Firm Revenue less GET- this is the total billed revenue excluding Sales taxes, Gross Earnings Tax, Energy Efficiency Surcharge, and other charges such as interests and LIHEAP Enhancement charge from all the active Non-Firm customers in a given month.
- d. Total Gas Costs - this is the total billed gas charges from all the active Non-Firm customers in a given month.

The electronic spreadsheets that support the details have also been provided in the response to Division 1-10.