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RIPUC Use Only	
Date Application Received:	____/____/____
Date Review Completed:	____/____/____
Date Commission Action:	____/____/____
Date Commission Approved:	____/____/____

PUBLIC UTILITIES COMMISSION

GIS Certification #: _____

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form
 Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
 (Version 7 – June 11, 2010)

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION
 Pursuant to the Renewable Energy Act
 Section 39-26-1 et. seq. of the General Laws of Rhode Island

NOTICE:
 When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.org/utilityinfo/res.html. Also, all filings must be in conformance with the Commission's Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled "Formal Requirements as to Filings."

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.
- Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:
 Rhode Island Public Utilities Commission
 89 Jefferson Blvd
 Warwick, RI 02888
 Attn: Renewable Energy Resources Eligibility

In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to: Luly E. Massaro, Commission Clerk at lmassaro@puc.state.ri.us

- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission's website at www.ripuc.org/utilityinfo/res.html.
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.
- Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission's Rules of Practice and Procedure.
- In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.
- Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at lmassaro@puc.state.ri.us

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification):

Sandywoods Farm 275kW Vergnet Wind Turbine

1.2 Type of Certification being requested (check one):

Standard Certification Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check all that apply)¹

- APPENDIX A: Authorized Representative Certification for Individual Owner or Operator
- APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals
- APPENDIX C: Existing Renewable Energy Resources
- APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities
- APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL
- APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels

1.4 Primary Contact Person name and title: Stephen P. Ostiguy, Executive Director, Church Community

Housing Corporation

1.5 Primary Contact Person address and contact information:

Address: Church Community Housing Corporation, 50 Washington Square, Newport, RI 02840

Phone: 401 846 5114 x13

Fax: 401 849 7930

Email: sostiguy@cchcnewport.org

1.6 Backup Contact Person name and title: Christian Belden, Project Manager

1.7 Backup Contact Person address and contact information:

Address: Church Community Housing Corporation, 50 Washington Square, Newport, RI 02840

Phone: 401 846 5114 x14

Fax: 401 849 7930

Email: _____

¹ Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

1.8 Name and Title of Authorized Representative (*i.e.*, the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Paqul Murphy, Vice-President of Sandywoods Homes Inc.

Appendix A or B (as appropriate) completed and attached? Yes No N/A

1.9 Authorized Representative address and contact information:

Address: 423 Union Stree, Portsmouth, RI 02871

Phone: 401 683 2301

Fax: _____

Email: paulmurph@verizon.net

1.10 Owner name and title: Sandywoods Homes Inc.

1.11 Owner address and contact information:

Address: C/O Church Community Housing Corporation, 50 Washington Square, Newport, RI 02840

Phone: 401 846 5114

Fax: 401 849 7930

Email: sostiguy@cchcnewport.org

1.12 Owner business organization type (check one):

Individual

Partnership

Corporation

Other: _____

1.13 Operator name and title: Same

1.14 Operator address and contact information:

Address: Same

Phone: _____

Fax: _____

Email: _____

1.15 Operator business organization type (check one):

Individual

Partnership

Corporation

Other: Same

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

2.1 ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): NON34052

2.2 Generation Unit Nameplate Capacity: .275 MW

2.3 Maximum Demonstrated Capacity: .275 MW

2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Regulations Section 5.0*

- Direct solar radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible.
- Biomass facilities using unlisted biomass fuel
- Biomass facilities, multi-fueled or using fossil fuel co-firing
- Fuel cells using a renewable resource referenced in this section

2.5 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility’s aggregate capacity does not exceed 30 MW. – *per RES Regulations Section 3.32*

← check this box to certify that the above statement is true
x N/A or other (please explain) _____

2.6 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Regulations Section 3.32*

← check this box to certify that the above statement is true
x N/A or other (please explain) _____

2.7 If you checked one of the Biomass facilities boxes in Section 2.1 above, please respond to the following:

A. Please specify the fuel or fuels used or to be used in the Unit: N/A

B. Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.
Appendix F completed and attached? Yes No N/A x

Appendix D completed and attached? Yes x No N/A

SECTION V: Location

5.1 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
- Off-Grid Generation (not connected to a utility transmission or distribution system)
- Customer Sited Generation (interconnected on the end-use customer side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer)

5.2 Generation Unit address: Sandywoods Farm, 618 Cornell Road, Tiverton, RI 02878

5.3 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: _____

B. Longitude/Latitude: 41°37'14.66"N/71°09'14.37"W

5.4 The Generation Unit located: (please check the appropriate box)

- In the NEPOOL control area
- In a control area adjacent to the NEPOOL control area
- In a control area other than NEPOOL which is not adjacent to the NEPOOL control area ← *If you checked this box, then the generator does not qualify for the RI RES – therefore, please do not complete/submit this form.*

5.5 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached? Yes No N/A x

SECTION VI: Certification

6.1 Please attach documentation, using one of the applicable forms below, demonstrating the authority of the Authorized Representative indicated in Section 1.8 to certify and submit this Application.

Corporations

If the Owner or Operator is a corporation, the Authorized Representative shall provide **either**:

- (a) Evidence of a board of directors vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, or
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the corporation in like matters.

Evidence of Board Vote provided?	<input checked="" type="checkbox"/>	Yes	No	N/A
Corporate Certification provided?		Yes	No	N/A <input checked="" type="checkbox"/>

Individuals

If the Owner or Operator is an individual, that individual shall complete and attach APPENDIX A, or a similar form of certification from the Owner or Operator, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?		Yes	No	N/A <input checked="" type="checkbox"/>
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Non-Corporate Entities

(Proprietorships, Partnerships, Cooperatives, etc.) If the Owner or Operator is not an individual or a corporation, it shall complete and attach APPENDIX B or execute a resolution indicating that the Authorized Representative named in Section 1.8 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

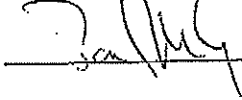
Appendix B completed and attached?		Yes	No	N/A <input checked="" type="checkbox"/>
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6.2 Authorized Representative Certification and Signature:

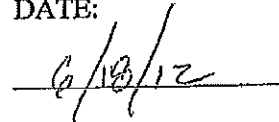
I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

SIGNATURE:



DATE:



(Title)

APPENDIX D
(Revised 6/11/10)
(Required of Applicants Seeking Eligibility for Customer-Sited and/or Off-Grid Generation Facilities and Associated Aggregations)

STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

Pursuant to the Renewable Energy Act
Section 39-26-1 et. seq. of the General Laws of Rhode Island

Customer-sited and Off-grid Generation Facilities located in Rhode Island may be certified as an eligible resource if their NEPOOL GIS Certificates are created by way of an aggregation of Generation Units using the same generation technology, and so long as the aggregation is certified by the Commission. Please complete the following and attach documentation, as necessary to support all responses:

- D.1 Please identify the location(s) in Rhode Island of each Generation Unit that is interconnected on the End-use Customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the End-use Customer, or not connected to a utility transmission or distribution system.

Sandywoods Farm, 618 Cornell Road, Tiverton, RI 02878

- D.2 Please attach proposed procedures under which the aggregate Generation Units will operate ("Aggregation Agreement"). In accordance with Section 6.8.(iii) of the RES Regulations, the proposed Aggregation Agreement shall contain the following information:

- (a) Name and contact information of the Aggregator Owner, to which these regulations and stipulations of certification shall apply, and who shall be the initial owner of any NEPOOL GIS Certifications so certified;
- (b) Name, contact information, and qualifications of the Verifier. Qualifications shall include any information the applicant believes will assist the Commission in determining that the Verifier will accurately and efficiently carry out its duties. After receipt of the application, the Commission may require additional evidence of qualifications;

- (c) A declaration of any and all business or financial relations between Aggregator Owner and Verifier, which the Commission will use to evaluate the independence of the Verifier.²

(c.1) The Aggregation Agreement shall include a statement indicating under what circumstances the Verifier would not be considered sufficiently independent of the individual Generation Unit, and that Generation Units not meeting this independence test would not be allowed to participate in the aggregation;

- (d) Type of technology that will be included in the aggregation, and statement that the aggregation will include only individual Generation Units that meet all the requirements of these regulations, for example physical location, vintage, etc. (All generators within the aggregation must be of the same technology and fuel type);
- (e) Proposed operating procedures for the aggregation, by which the Aggregation Owner shall ensure that individual Generation Units in the aggregation comply with all eligibility requirements and that the NEPOOL GIS Certificates created accurately represent generation;³
- (f) Description of how the Verifier will be compensated for its services by the aggregator. In no instances will an aggregation be certified in which the Verifier is compensated in a manner linked to the number of NEPOOL GIS Certificates created by the aggregation; and
- (g) Confirmation and a description of how, no less frequently than quarterly, the Verifier will directly enter into the NEPOOL GIS the quantity of energy production in the applicable time period from each Generation Unit in the aggregation. The entry of generation data by the Verifier must be through an interface designated for this purpose by the NEPOOL GIS and in accordance with NEPOOL GIS Operating Rules applicable to Third-Party Meter Readers, and to which the Aggregation Owner shall not have access⁴.

D.3 Applicant must acknowledge that:

² Reasons for ruling that a Verifier is not sufficiently independent include, but are not limited to: i) If one entity owns, directly or indirectly, or if a natural person so owns, 10% or more of the voting stock or other equity interest in the other entity; ii) If 10% or more of the voting stock or other equity interests in both entities are owned, directly or indirectly, by the same entity or a natural person; or iii) If one entity is a natural person, and such entity or a member of such entity's immediate family is an officer, director, partner, employee or representative of the other entity.

³ At a minimum, these procedures will: i) require a determination by the Aggregation Owner that the Generation Unit is in compliance with these Renewable Energy Standard regulations and the Aggregation Agreement as approved by the Commission, and an independent determination by the Verifier that the Generation Unit exists; ii) require a meter reading procedure that allows the Verifier to read meters on the Generation Units; meter readings may be manual or remote and via the aggregators own system or via an independent system, but in all cases shall comply with NEPOOL GIS Operating Rules regarding metering; iii) require confirmation that Verifier will be entering the quantity of energy production in to the NEPOOL GIS system as described in paragraph (g) for NEPOOL GIS to create NEPOOL GIS Certificates; and OL GIS Certificates; and ; iv) include a procedure for the Verifier to report to the Commission on the results of their verification process.

⁴ Such generation data shall not include any generation data from previous time periods, except as provided for in this section. Output of less than one MWh by any single Generation Unit within the aggregation may be applied to the entire aggregation's generation, and generation of the aggregation less than one full MWh may be applied to the subsequent quarter in accordance with NEPOOL GIS Operating Rules.

(a) any changes to or deviations from the Aggregation Agreement will be considered a change in generator status, and will require recertification by the Commission;

← please check this box to acknowledge this requirement
N/A or other (please explain) _____

(b) the Commission will be promptly notified of any changes to or deviations from the Aggregation Agreement; and

← please check this box to acknowledge this requirement
N/A or other (please explain) _____

(c) in the event that notice of such changes or deviations is not promptly given, all Generation Units in the aggregation may be de-certified.

← please check this box to acknowledge this requirement
N/A or other (please explain) _____

D.4 Applicant must certify that:

If the Generation Unit (or aggregation of generation units) is a Customer-sited or Off-grid Generation Resource, as defined in Section 39-26-2.4 of the General Laws of Rhode Island and Section 3.26 of the RES Regulations, respectively, the associated Generation Attributes have not otherwise been, nor will be sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island.

← please check this box to certify that this statement is true
N/A or other (please explain) _____

**STATE OF RHODE ISLAND PUBLIC
UTILITIES COMMISSION**

Renewable Energy Resources Eligibility Form - Appendix D
Pursuant to the Renewable Energy Act
Section 39-26-1 et. seq. of the General Laws of Rhode Island

Part D.2
AGGREGATION AGREEMENT
Sandywoods Farm Vergnet 275kW Wind
Turbine Generator

(a) Name and contact information of Aggregate Owner

The aggregate owner, to which these regulations and stipulations of certification apply and is the initial owner of any NEPOOL GIS Certifications so certified, is Sandywoods Homes Inc., The designated representative and contact is Robert M. Sabel, Secretary. Mr. Sabel's contact information is:

Paul Murphy, Vice-President
Sandywoods Homes Inc.
C/O Church Community Housing Corporation
50 Washington Square
Newport, RI 02840

(b) Name, contact information, and qualifications of the Verifier

The verifier of the turbine KWH output and resultant certificates will be Mr. Peter Reed, owner of Coastal Electric. Mr. Reed has the following qualifications:

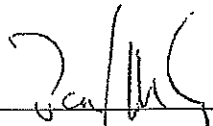
- Rhode Island Master Electrician (ie. #master: A1925; journey: B7293)
- Electrical Engineering degree (BSEE) from Northeastern University (class of 1969)
- An approved electrician for RITBA (Rhode Island Turnpike & Bridge Authority)
- Security clearance to work at the Newport Naval War College
- Approved electrical contractor for the City of Newport, Town of Portsmouth, and Town of Middletown
- Approved and licensed by the State of RI to conduct fire alarm testing & maintenance (corporate license #AC056)
- RIBA (Rhode Island Builder's Association) member
- NASB (National Association of Small Business Owners) member

Mr. Reed's firm is:

Coastal Electric
64 Halsey Street, #21
Newport, RI 02840
401-849-5656
Costa.coastalelectric@verizon.net

- (c) Business or financial relations between Aggregate Owner and Verifier
Mr. Reed, via his company Coastal Electric, has provided satisfactory professional electrical services to Church Community Housing Corporation and its associated entities, on a job by job basis, in the past. There are no other business or financial relations between the owner and the verifier. Given Mr. Reed's background as an electrical engineer, his extensive experience as a professional electrician, and that he currently functions as an Independent Verifier for the Town of Portsmouth's wind turbine. Therefore, Sandywoods Homes Inc. and Mr. Reed believe verification and input of wind turbine information is well within his professional purview.
- (d) Circumstances where Verifier would not be considered sufficiently independent
Sandywoods Homes Inc. has no other relationship with Mr. Reed or his firm beyond the work his company has done for Church Community Housing Corp. or its associated entities'. If Sandywoods Homes Inc. were to employ Mr. Reed as an employee, it would remove his ability to be a subcontractor or verifier of energy credits. Mr. Reed's qualification as a verifier would also be disqualified if he were to lose his electrician's license.
- (e) Type of technology that will be included in the aggregation and statement
This is a single site aggregation and the technology is a wind turbine/generator. No other generation technologies or fuel types will be included within this generation.
- (f) Proposed operating procedure for the generation
1. Mr. Reed has visually seen the turbine site on numerous occasions as he lives in the area. He will physically see the turbine every time he is in the community near the Sandywoods Farm as well. He can therefore independently provide an opinion that the turbine exists.
2. Mr. Reed will take meter readings monthly. He will verify quarterly (March 31, June 30, September 30, and December 31) the generator meter via visual inspection and also confirm there is no mechanical/communication error.
3. Mr. Reed will then directly input the data directly into the NEPOOL-GIS web site.
4. Respond to any RI PUC questions, surveys, reports requested by the PUC.
5. Review the local electric provider invoices to verify KWH volume is consistent year to year. This will confirm the wind turbine is actually creating electricity and not just turning at random. Report directly to RI PUC regarding any deviation.
- (g) Description of how the Verifier will be compensated for its services
Mr. Reed will be compensated on a time and material basis for reading the wind turbine meter and for performing other related Verifier services listed above. He will invoice separately for costs associated with his Verifier work.

Signature of Authorized Representative:

SIGNATURE: 

DATE: 6/18/12

NAME & TITLE: PAUL MURDIK VICE-PRESIDENT



Sandywoods Homes Inc.

BOARD RESOLUTION

BE IT RESOLVED that the Board of Directors hereby authorizes Paul Murphy, Vice-President of Sandywoods Homes Inc, to act on behalf of the corporation in the preparation and submission of a Renewable Energy Resources Eligibility application to the State of Rhode Island Public Utilities Commission pursuant to the Renewable Energy Act Section 39-26-1 et. Seq. of the General Laws of Rhode Island. The application is to receive certification of Eligibility of the Sandywoods Farm Vergnet 275kW wind turbine generator as a Renewable Energy Resource.

I, Paul Murphy, Vice-President of the Board of Directors of Sandywoods Homes Inc., hereby certify that the above stated resolution was approved by a vote of the Board of Directors of the corporation on the 5th day of June, 2012, at which a quorum was present and acting throughout.

Paul Murphy
Vice-President

Date

 1, rue des châtaigniers 45140 ORMES - FRANCE	RECORD	
	Title: ON-SITE COMMISSIONING	Number: DCC/EN/1.39-050-CL

N° nacelle : 558
 GEV NP.C 275kw

Site : "Sandywoods"
 Tiverton, RI, USA

Declaration of conformity

Following consideration of the documents and records of the tests of commissioning on site of the GEV MP, I declare conform to the specifications and documentations in force to this day, the GEV MP describes above.

For VERGNET

Name : Stefan Dominioni
 Function : Project Engineer
 Date : 27/03/2012

Visa preceded by the words "Conform to VERGNET specifications"

Conform to VERGNET specifications.



Written by: TGO	Checked by: GDA	Approved by: TGO	Application date: 01/09/09	Issue: 00	Page: 1/1
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Wind speed: 10 m/s Pitch angle: 0.00°

Monthly coefficients: Current month: Previous month:

Wind: 01.9 % 0.3%

Wind: 4.8 m/s 2.9 m/s

Energy: 0.8 MWh 0.0 MWh

Performance: 6 m/s 8 m/s 10 m/s

Ratio of the theoretical power: 81% 55% 42%

Tower incl: Front Back: 0.00° RL 0.00°

Pitch:

Project Name	2017-2018	Phase	Phase 2
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Start/End Date	20 / 07 / 12	12	21	27
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Subcontractor Information (if applicable)	Inclusion
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Invoice no.	Invoice Date	PL	SLIP
Quantity	0.000		
Unit Price	00.000		

Project	275 (A10)	Employee	000 (A100)
PL	000 (A10)	PL	000 (A100)
PL	000 (A10)	PL	000 (A100)

Client

AGREEMENT REGARDING THE SANDYWOODS GENERATING FACILITY

This Agreement is made and executed by and between The Narragansett Electric Company d/b/a National Grid (hereinafter the "Company") and Sandywoods Homes Inc, to be effective as of MAY 9, 2011. The Company and Sandywoods Homes Inc. are, from time to time, referred to herein collectively as the "Parties".

RECITALS

- Sandywoods Homes Inc. plans to construct a renewable energy generation facility consisting of one 275 KW wind turbine (hereinafter the "Sandywoods Generating Facility") on its property known as the Sandywoods Development located in Tiverton, Rhode Island. The Sandywoods Development is being developed by Sandywoods Homes Inc. as a low-income apartment facility.
- The Sandywoods Generating Facility has been reasonably sized to offset some but less than all of the projected on-site usage of the low-income apartment facility being developed at the Sandywoods Development site.
- Sandywoods Homes Inc. is willing and able to connect the Sandywoods Generating Facility to the Company's distribution system that serves the Sandywoods Development, thus creating a "behind-the-meter" net metering configuration. For system reliability and safety reasons, however, the Company would prefer to have the Sandywoods Generating Facility connect to the distribution feeder along the public way. Sandywoods Homes Inc. is willing to connect to the distribution feeder, but only if the turbine is considered a "behind the meter" net metering facility for purposes of net metering rules as reflected in Rhode Island laws and regulations.

CONFIGURATION OF CONNECTION

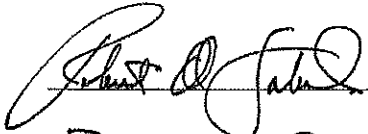
In light of the foregoing, the Parties agree as follows:

1. National Grid will permit a direct connection between the Sandywoods Generating Facility and the Company's distribution system with the costs for that direct connection to be borne by Sandywoods Homes Inc..
2. For purposes of administering the ratemaking treatment for the Sandywoods Generating Facility and the electric accounts within the Sandywoods Development, the Company will treat the resulting configuration as "behind the meter" net metering in accordance with applicable Rhode Island law, regulations and tariffs and amendments thereto. As provided in current law, the Company will deliver a check to Sandywoods Homes Inc. each month for the full value of the renewable generation credits.
3. The Company retains the right in its sole discretion and expense at a later date to reconfigure the electrical system at the Sandywoods Development to connect the Sandywoods Generating Facility to the Company's distribution system on the customer's side of a master meter and, if the Company chooses to pursue this option, Sandywoods Homes, Inc. will cooperate in good faith, but will not be required to bear the cost of the alternative interconnection.


4. Sandywoods Homes Inc. will submit to the Company all outstanding standard Company applications and forms and will comply with technical and engineering requirements of the Company relative to connecting Sandywoods Generating Facility to the Company's distribution system. In addition, a certification from the Division approving Sandywoods Homes, Inc.'s application to be treated as a non-profit affordable housing development will be provided in order for the Company to calculate the renewable energy credits at the A-16 rate.
5. This agreement contains the entire agreement between the parties and shall not be modified, amended or changed except in a writing signed by each of the Parties.

IN WITNESS WHEREOF, the Parties have caused this Amendment to be signed by their duly authorized representatives.

SANDYWOODS HOMES INC.

By: 
Name: ROBERT M. SABEL
Title: SECRETARY

NATIONAL GRID

By: 
Name: TIMOTHY F. MORAN
Title: PRESIDENT

AGREEMENT REGARDING THE SANDYWOODS GENERATING FACILITY

This Agreement is made and executed by and between The Narragansett Electric Company d/b/a National Grid (hereinafter the "Company") and Sandywoods Homes Inc, to be effective as of MAY 9, 2011. The Company and Sandywoods Homes Inc. are, from time to time, referred to herein collectively as the "Parties".

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CONFIGURATION OF CONNECTION

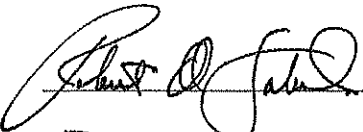
In light of the foregoing, the Parties agree as follows:

1. National Grid will permit a direct connection between the Sandywoods Generating Facility and the Company's distribution system with the costs for that direct connection to be borne by Sandywoods Homes Inc..
2. For purposes of administering the ratemaking treatment for the Sandywoods Generating Facility and the electric accounts within the Sandywoods Development, the Company will treat the resulting configuration as "behind the meter" net metering in accordance with applicable Rhode Island law, regulations and tariffs and amendments thereto. As provided in current law, the Company will deliver a check to Sandywoods Homes Inc. each month for the full value of the renewable generation credits.
3. The Company retains the right in its sole discretion and expense at a later date to reconfigure the electrical system at the Sandywoods Development to connect the Sandywoods Generating Facility to the Company's distribution system on the customer's side of a master meter and, if the Company chooses to pursue this option, Sandywoods Homes, Inc. will cooperate in good faith, but will not be required to bear the cost of the alternative interconnection.

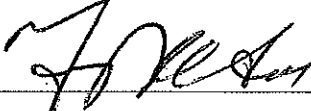
4. Sandywoods Homes Inc. will submit to the Company all outstanding standard Company applications and forms and will comply with technical and engineering requirements of the Company relative to connecting Sandywoods Generating Facility to the Company's distribution system. In addition, a certification from the Division approving Sandywoods Homes, Inc.'s application to be treated as a non-profit affordable housing development will be provided in order for the Company to calculate the renewable energy credits at the A-16 rate.
5. This agreement contains the entire agreement between the parties and shall not be modified, amended or changed except in a writing signed by each of the Parties.

IN WITNESS WHEREOF, the Parties have caused this Amendment to be signed by their duly authorized representatives.

SANDYWOODS HOMES INC.

By: 
Name: ROBERT M. SABEL
Title: SECRETARY

NATIONAL GRID

By: 
Name: TIMOTHY F. MORAN
Title: PRESIDENT