

July 24, 2012

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Commission Data Requests - Set 2 - ELEC/GAS**

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's<sup>1</sup> responses to the Commission's Second Set of Data Requests in the above-captioned proceeding.

The responses to the Second Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

**Certificate of Service**

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/  
Janea Dunne

July 24, 2012  
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates  
Docket No. 4323 – Service List updated on 6/22/12**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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	<a href="mailto:Jennifer.hutchinson@us.ngrid.com">Jennifer.hutchinson@us.ngrid.com</a>	
	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	<a href="mailto:ckimball@keeganwerlin.com">ckimball@keeganwerlin.com</a>	617-951-1400
	<a href="mailto:lindas@keeganwerlin.com">lindas@keeganwerlin.com</a>	
Gerald Petros, Esq. Hinckley, Allen & Snyder	<a href="mailto:gpetros@haslaw.com">gpetros@haslaw.com</a>	
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	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
Michael J. Morrissey, Esq. (for AG) Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Mmorrissey@riag.ri.gov">Mmorrissey@riag.ri.gov</a>	401-274-4400 Ext. 2357
Ellen M. Evans, Sr. Trial Atty. Naval Facilities Engineering Command Litigation Office 720 Kennon St., Bldg. 36, Room 233 Washington Navy Yard, DC 20374-5051	<a href="mailto:ellen.evans@navy.mil">ellen.evans@navy.mil</a>	202-685-2235
Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	<a href="mailto:Khojasteh.davoodi@navy.mil">Khojasteh.davoodi@navy.mil</a>	202-685-3319
	<a href="mailto:Larry.r.allen@navy.mil">Larry.r.allen@navy.mil</a>	
Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC	<a href="mailto:bmccConnell@motleyrice.com">bmccConnell@motleyrice.com</a>	401-457-7700

321 South Main St. – 2 <sup>nd</sup> Floor Providence, RI 02903	<a href="mailto:jhowat@nclc.org">jhowat@nclc.org</a>	
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	<a href="mailto:lees@lacapra.com">lees@lacapra.com</a>	
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	<a href="mailto:enicholson@exeterassociates.com">enicholson@exeterassociates.com</a>	
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Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	<a href="mailto:mkahal@exeterassociates.com">mkahal@exeterassociates.com</a>	
<b>File original &amp; 11 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	
	<a href="mailto:Adalessandro@puc.state.ri.us">Adalessandro@puc.state.ri.us</a>	
	<a href="mailto:Nucci@puc.state.ri.us">Nucci@puc.state.ri.us</a>	
	<a href="mailto:Dshah@puc.state.ri.us">Dshah@puc.state.ri.us</a>	
	<a href="mailto:Sccamara@puc.state.ri.us">Sccamara@puc.state.ri.us</a>	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 1</b>						
Division Set 1	Division 1-1-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
<b>DIVISION SET 2</b>						
Division Set 2	Division 2-1-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 3</b>						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 4</b>						
Division Set 4	Division 4-1-GAS	6/7/2012	<b>6/29/2012</b>	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary and Michael D. Laflamme		
<b>DIVISION SET 5</b>						
Division Set 5	Division 5-1-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	<b>6/29/2012</b>	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	<b>7/2/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

**ATTACHMENT**

**CONFIDENTIAL  
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC\_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11\_Charge\_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)\_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)\_H AEL\_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

(REDACTED)

(CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
<b>DIVISION SET 6</b>						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Supplemental (CONFIDENTIAL)
<b>DIVISION SET 7</b>						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
<b>DIVISION SET 8</b>						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 8	Division 8-16-ELEC	6/14/2012	<b>6/27/2012</b>	Michael D. Laflamme	Att. DIV 8-16-ELEC	
<b>DIVISION SET 9</b>						
Division Set 9	Division 9-1-GAS	6/14/2012	<b>7/2/2012</b>	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	<b>7/2/2012</b>	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	<b>6/27/2012</b>	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	<b>6/27/2012</b>	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini		
<b>DIVISION SET 10</b>						
Division Set 10	Division 10-1-ELEC	6/22/2012	<b>7/3/2012</b>	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	<b>7/3/2012</b>	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	<b>7/5/2012</b>	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	<b>7/3/2012</b>	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	<b>7/5/2012</b>	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 11</b>						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		

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<b>DIVISION SET 12</b>						
Division Set 12	Division 12-1-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini	Att. DIV 12-17-GAS	
Division Set 12	Division 12-18-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	<b>7/13/2012</b>	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	<b>7/13/2012</b>	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	<b>7/10/2012</b>	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	<b>7/10/2012</b>	Ann E. Leary		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 13</b>						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
<b>DIVISION SET 14</b>						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS	7/11/2012				
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS	7/11/2012				
Division Set 14	Division 14-13-GAS	7/11/2012				
<b>DIVISION SET 15</b>						
Division Set 15	Division 15-1-ELEC	7/17/2012				
Division Set 15	Division 15-2-ELEC	7/17/2012				
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 15	Division 15-6-ELEC	7/17/2012	<b>7/24/2012</b>	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	<b>7/24/2012</b>	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	<b>7/24/2012</b>	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012				
Division Set 15	Division 15-10-ELEC	7/17/2012				
Division Set 15	Division 15-11-ELEC	7/17/2012	<b>7/24/2012</b>	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012				
Division Set 15	Division 15-13-ELEC	7/17/2012	<b>7/24/2012</b>	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012				
Division Set 15	Division 15-15-ELEC	7/17/2012				
<b>DIVISION SET 16</b>						
Division Set 16	Division 16-1-GAS	7/17/2012				
Division Set 16	Division 16-2-GAS	7/17/2012				
Division Set 16	Division 16-3-GAS	7/17/2012				
Division Set 16	Division 16-4-GAS	7/17/2012				
Division Set 16	Division 16-5-GAS	7/17/2012	<b>7/24/2012</b>	A. Leo Silvestrini	Att. DIV 16-5-GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
<b>COMMISSION SET 2</b>						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35-ELEC	7/10/2012				
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	

<b>DATA SET</b>	<b>DATA REQUEST</b>	<b>DATE ISSUED</b>	<b>DATE FILED</b>	<b>WITNESS</b>	<b>ATTACHMENT</b>	<b>CONFIDENTIAL ATTACHMENT</b>
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	<b>7/20/2012</b>	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012	<b>7/20/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012				
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	<b>7/18/2012</b>	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	

Commission 2-1-ELEC/GAS

Request:

Referring to Maureen Heaphy 6, lines 4-7, when will the 137 non enduring positions be eliminated and what are these positions?

Response:

Please see Attachment COMM 2-1-ELEC/GAS for a list of the 137 non-enduring roles, a description of the positions and their anticipated end dates. There are three employees who have accepted enduring roles within National Grid.

<b>Non-Enduring Roles as of Dec 31, 2011</b>					
<b>Number</b>	<b>Line of Business</b>	<b>Department *</b>	<b>Short Term Assignment End Date</b>	<b>Company</b>	<b>Notes</b>
1	Shared Services - US	US Foundations Project	12/31/2012	CSV	
2	Gas Distribution - US	Field Operations-Maintain NY	12/31/2011	BUG	
3	Human Resources	Human Resources Recruiting	03/31/2012	CSV	
4	Human Resources	US Foundations Project	12/31/2012	CSV	
5	Gas Distribution - US	Field Operations-Maintain NY	12/31/2011	BUG	
6	Core Business	Operations	12/31/2012	CSV	
7	Shared Services - US	Operations	12/31/2012	BUL	
8	Gas Distribution - US	Construction NY Downstate	12/31/2011	CSV	
9	Electricity Distribution - US	US Foundations Project	12/31/2012	CSV	
10	Human Resources	Human Resources Operations	12/31/2012	CSV	
11	Shared Services - US	US Foundations Project	12/31/2012	CSV	
12	IS	Director, IS Transformation		CSV	Accepted Enduring Role
13	Finance	Director, Controls Project	05/31/2013	CSV	
14	Treasury & Tax	Finance	12/31/2012	CSV	
15	Treasury & Tax	Finance	05/31/2013	CSV	
16	Shared Services - US	Customer Sat & Market Intell	12/31/2012	CSV	
17	Core Business	Inventory Management	01/27/2012	CSV	
18	Gas Distribution - US	Director, Sustainable Gas	12/31/2012	CSV	
19	Treasury & Tax	Finance	05/31/2013	CSV	
20	Core Business	Finance	05/31/2013	CSV	
21	Core Business	Inventory Management	12/31/2012	CSV	
22	Core Business	Support Services	07/31/2012	CSV	
23	Treasury & Tax	Finance	05/31/2013	CSV	
24	Treasury & Tax	Finance	12/31/2012	CSV	
25	Treasury & Tax	Finance	07/31/2012	CSV	
26	Core Business	Support Services	12/31/2012	CSV	
27	Human Resources	Human Resources Recruiting	12/31/2012	CSV	
28	Long Island Power Authority	Finance	05/31/2013	CSV	
29	Finance	US Foundations Project	12/31/2012	CSV	
30	Treasury & Tax	Finance	05/31/2013	CSV	
31	Human Resources	US Foundations Project	12/31/2012	CSV	

<b>Non-Enduring Roles as of Dec 31, 2011</b>					
<b>Number</b>	<b>Line of Business</b>	<b>Department *</b>	<b>Short Term Assignment End Date</b>	<b>Company</b>	<b>Notes</b>
32	Long Island Power Authority	Finance	05/31/2013	CSV	
33	Gas Distribution - US	Engineering Planning	12/31/2012	CSV	
34	Regulatory Pricing	LIPA	09/30/2012	CSV	
35	Gas Distribution - US	Sales Fulfillment	12/31/2012	CSV	
36	Regulatory Pricing	LIPA	09/30/2012	CSV	
37	Safety, Health, Environ	Fleet	12/31/2012	CSV	
38	Customer	Renewable Energy Project Contracting / Regulatory Sup	03/31/2012	CSV	
39	Human Resources	US Foundations Project	12/31/2012	CSV	
40	Shared Services - US	Property Strategy	03/31/2012	CSV	
41	Long Island Power Authority	Finance	12/31/2012	CSV	
42	Human Resources	US Foundations Project	12/31/2012	CSV	
43	Gas Distribution - US	US Foundations Project	12/31/2012	CSV	
44	Ops, M&C, NS	US Foundations Project	04/01/2012	099	
45	Core Business	Fleet	12/31/2012	099	
46	Electricity Distribution - US	Control Central NE	03/31/2012	099	
47	Shared Services - US	Shared Services	12/31/2012	005	
48	Electricity Distribution - US	US Foundations Project	12/31/2012	099	
49	Corporate Center - US	US Foundations Project	12/31/2012	099	
50	Customer	Business Programs NE North	03/31/2012	099	
51	Electricity Distribution - US	Lab & Testing Services Mgmt	12/31/2012	099	
52	Treasury & Tax	Finance	12/31/2012	099	
53	Treasury & Tax	Finance	05/31/2013	099	
54	Electricity Distribution - US	US Foundations Project	12/31/2012	099	
55	Treasury & Tax	US Foundations Project	12/31/2012	099	
56	Shared Services - US	US Foundations Project	12/31/2012	099	
57	Core Business	US Foundations Project	12/31/2012	049	
58	Core Business	Fleet	12/31/2012	099	
59	Electricity Distribution - US	Director, US Foundations Project	12/31/2012	099	
60	Core Business	Finance	12/31/2012	099	
61	Corporate Center - US	US Foundations Project	10/01/2012	099	
62	Human Resources	US Foundations Project	03/31/2012	099	

**Non-Enduring Roles as of Dec 31, 2011**

<b>Number</b>	<b>Line of Business</b>	<b>Department *</b>	<b>Short Term Assignment End Date</b>	<b>Company</b>	<b>Notes</b>
63	Electricity Distribution - US	Ops Overhead Newport	03/31/2012	005	
64	Electricity Distribution - US	Ops Troubleperson So East	03/31/2012	005	
65	Electricity Distribution - US	Ops Troubleperson So East	03/31/2012	005	
66	Treasury & Tax	Finance	05/31/2013	099	
67	Core Business	Operations Performance	07/31/2012	099	
68	Safety, Health, Environ	US Foundations Project	12/31/2012	099	
69	Electricity Distribution - US	US Foundations Project	03/31/2012	099	
70	Electricity Distribution - US	US Foundations Project	12/31/2012	099	
71	IS	US Foundations Project	01/31/2013	099	
72	Shared Services - US	Business Deployment Lead and Business Continuity	12/31/2012	099	
73	Core Business	Inventory Management	12/31/2012	099	
74	Treasury & Tax	Finance	05/31/2013	099	
75	Electricity Distribution - US	System Support Services	12/31/2012	099	
76	Electricity Distribution - US	T&D Overhead-Schenectady	03/31/2012	036	
77	Gas Distribution - US	US Foundations Project	10/31/2012	099	
78	Core Business	Inventory Management	12/31/2012	036	
79	Electricity Distribution - US	System Support Services	12/31/2012	099	
80	Treasury & Tax	Finance		036	Accepted Enduring Role
81	Electricity Distribution - US	Control Center NY	12/31/2012	036	
82	Electricity Distribution - US	US Foundations Project	10/31/2012	099	
83	Electricity Distribution - US	Prot Ops NY East Saratoga	03/31/2012	036	
84	Safety, Health, Environ	Fleet	12/31/2012	036	
85	Corporate Center - US	US Foundations Project	12/31/2012	099	
86	Core Business	Shared Services	03/31/2013	099	
87	Human Resources	Human Resources		099	Accepted Enduring Role
88	Shared Services - US	US Foundations Project	12/31/2012	099	
89	Core Business	US Foundations Project	12/31/2012	099	
90	Shared Services - US	US Foundations Project	12/31/2012	099	
91	Shared Services - US	US Foundations Project	12/31/2012	099	
92	Electricity Distribution - US	Inspections NY	12/31/2012	099	
93	Core Business	Fleet	12/31/2012	036	

<b>Non-Enduring Roles as of Dec 31, 2011</b>					
<b>Number</b>	<b>Line of Business</b>	<b>Department *</b>	<b>Short Term Assignment End Date</b>	<b>Company</b>	<b>Notes</b>
94	Treasury & Tax	Finance	12/31/2012	036	
95	Shared Services - US	US Foundations Project	12/31/2012	099	
96	Treasury & Tax	Finance	05/31/2012	099	
97	Shared Services - US	US Foundations Project	12/31/2012	099	
98	Treasury & Tax	Finance	12/31/2012	036	
99	Electricity Distribution - US	Stores NY Central	04/30/2012	036	
100	Shared Services - US	US Foundations Project	12/31/2012	099	
101	Human Resources	Human Resources Recruiting	03/31/2012	099	
102	Treasury & Tax	Finance	12/31/2012	036	
103	Electricity Distribution - US	Mat Planning & Sys Supp	12/31/2012	099	
104	Electricity Distribution - US	T&D Overhead Avon	03/31/2012	036	
105	Electricity Distribution - US	Dist Sched & Work Coord West	03/31/2012	099	
106	Core Business	US Foundations Project	03/31/2012	036	
107	Safety, Health, Environ	Fleet	02/14/2012	036	
108	Core Business	Network Strategy	05/31/2012	099	
109	Shared Services - US	Advantage and CRM	04/30/2012	099	
110	Electricity Distribution - US	Residential Collections Mgmt	12/31/2012	099	
111	Core Business	Fleet	12/31/2012	036	
112	Electricity Distribution - US	US Foundations Project	12/31/2012	099	
113	Shared Services - US	TDC Process & Systems Training	10/31/2012	099	
114	Electricity Distribution - US	US Foundations Project	12/31/2012	036	
115	Core Business	Fleet	12/31/2012	036	
116	Safety, Health, Environ	Operations	12/31/2012	036	
117	Safety, Health, Environ	CRM	12/31/2012	099	
118	Electricity Distribution - US	US Foundations Project	10/31/2012	099	
119	Electricity Distribution - US	US Foundations Project	03/31/2012	099	
120	Shared Services - US	US Foundations Project	12/31/2012	099	
121	Core Business	Fleet	12/31/2012	099	
122	Shared Services - US	TDC	12/31/2012	099	
123	Regulatory Pricing	Overland Audit	04/06/2012	099	
124	Corporate Center - US	US Foundations Project	12/31/2012	099	

<b>Non-Enduring Roles as of Dec 31, 2011</b>					
<b>Number</b>	<b>Line of Business</b>	<b>Department *</b>	<b>Short Term Assignment End Date</b>	<b>Company</b>	<b>Notes</b>
125	Core Business	Support Services	12/31/2012	099	
126	Electricity Distribution - US	US Foundations Project	12/31/2012	099	
127	Core Business	US Foundations Project	12/31/2012	048	
128	Electricity Distribution - US	Residential Collections Mgmt	01/31/2012	099	
129	IS	Customer Service Consol	02/29/2012	099	
130	Shared Services - US	Shared Services	12/31/2012	099	
131	Core Business	Finance	05/31/2013	099	
132	Core Business	PM&CC	12/31/2012	099	
133	Shared Services - US	US Foundations Project	12/31/2012	099	
134	Electricity Distribution - US	System Support Services	12/31/2012	099	
135	Core Business	Inventory Management	12/31/2012	099	
136	Shared Services - US	Finance	12/31/2012	099	
137	IS	US Foundations Project	12/31/2012	099	

\* Department is current as of July 19, 2012.

Commission 2-6-ELEC/GAS

Request:

Maureen Heaphy states on page 17, line 21, that 50% of variable pay is based on attaining safety reliability goals. Please explain how this works. Specifically, if the variable pay is not a bonus payment, as stated on page 20, line 20, then how does failure to meet "target levels" impact an employee's salary?

Response:

For employees in Bands D through F, the variable pay component under the Annual Performance Plan is based on the achievement of goals that are clearly linked to the customer. The variable pay component is comprised of individual and customer-related goals, both of which are weighted at 50 percent. The customer-related goals are focused around the four objectives that have been identified in National Grid's Elevate 2015 initiative: Safety and Reliability, Stewardship, Customer Responsiveness and Cost Competitiveness. Each of these objectives is directly linked to providing safe, adequate and reliable service to customers and has various metrics that are used to track the performance under each of these four objectives. Customers will directly benefit from employee contributions toward the achievement of each of these because, to the extent that the Company achieves its goals, it will provide customers with safe and reliable operations (Safety and Reliability); investments in the communities we serve to meet the energy and economic needs of those communities (Stewardship); responsiveness to the needs of our customers (Customer Responsiveness); and service at costs that are transparent and efficient (Cost Competitiveness).

National Grid considers variable pay and base pay to be necessary components of a total compensation package. Variable pay is a critical component of the total compensation program which National Grid needs to offer to its employees in order to stay competitive with other employers in the labor market. It is pay-at-risk and is not extra or bonus pay. Since variable pay is pay-at-risk, if performance measures are not achieved, employees will not receive the variable pay and this impacts their total compensation.

Commission 2-8-ELEC/GAS

Request:

How many management employees did not meet their performance objectives in the year ending December 31, 2011 and what were the corresponding unearned wages?

Response:

Each management employee establishes approximately four or five key individual objectives that are stretching, measurable and achievable. The performance assessment for these individual objectives will result in a rating using a five point scale for "what" was accomplished and a three point scale for "how" it was accomplished using the Leadership Qualities. The five point rating scale is based on: 1 - Creating Exceptional Value; 2 - Frequently Exceeding Expectations; 3 - Consistently Meeting Expectations; 4 - Meets Most Expectations; and 5 - More is Expected. The three point rating scale is based on 1 - Strongly Demonstrated; 2 - Demonstrated; and 3 - Not Consistently Demonstrated. The payout matrix for the achievement of the individual objectives for Fiscal Year 2013 using the rating scales noted above is included in the Annual Performance Plan for Employees in Bands D through F, Appendix 5. Please refer to Attachment COMM 2-8-ELEC/GAS for the Fiscal Year 2013 Annual Performance Plan.

There were a total of 51 employees in the operating and service company that did not meet all of their objectives and therefore were not eligible for awards. The awards for which these employees would have been eligible at the target level total \$287,626.



# Employee Guide to the Annual Performance Plan (APP) 2012/13 US – Band D, E & F.

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## 1 Introduction

This guide summarises the main provisions of the National Grid Annual Performance Plan (APP) 2012/13 (the “**plan**”) and highlights the general operation of the plan. The plan has been approved by the Remuneration Committee and Executive Directors who have absolute discretion over the operation and design of the plan (see section 7 for further details).

The plan is intended to motivate employees to achieve the highest possible performance, whilst ensuring that at all times, all safety, health and environment requirements are adhered to, all standards of service including reliability are achieved; and shareholder and customer expectations reached. In short, all our stakeholders should benefit from the plan.

Individual objectives should be set ideally before the start of the plan year (April each year). Individual objectives should then be input to the performance part GPCS (P4G Section).

## 2 Plan Summary

50% of the maximum plan opportunity is based on Elevate 2015 targets and 50% on individual objectives

### 2.1 Elevate 2015 Targets

50% of the maximum plan opportunity is based on Stewardship, Customer Responsiveness, Safety & Reliability and Cost Competitive. These targets will be equally weighted. Reliability will be measured by Jurisdiction and the other targets will be measured on a US-wide basis. For employees in US-wide roles, the combined Reliability performance for gas and electric in each Jurisdiction will be weighted according to the size of the customer base to provide an overall US figure.

**2.2 Individual objectives**

Four or five key individual objectives should be set. They should be stretching, measurable and achievable. The performance assessment will result in a rating using a scale of 1 to 5 (see Appendix 1).

When assessing achievement of the individual objectives, equal importance is attributed to performance against the Leadership Qualities using a scale of 1 to 3 (see Appendix 2).

**3 Performance Reviews**

Your manager will discuss performance against targets and objectives with you on a regular basis throughout the year. An interim review will be undertaken part way through the year to formally assess progress and a year end review will assess final performance. It is both your responsibility and your Manager's to ensure these discussions take place. They can be effective only by clearly articulating progress and expectations; and by providing an opportunity for constructive two way dialogue. Assessment of performance against individual objectives is based on the *what* and *how* ratings as shown below.

Performance Grid Rating Matrix

<b>Leadership Qualities (How)</b>		Strongly Demonstrated 1	5/1	4/1	3/1	2/1	1/1
		Demonstrated 2	5/2	4/2	3/2	2/2	1/2
		Not Demonstrated Consistently 3	5/3	4/3	3/3	2/3	1/3
			5	4	3	2	1
			More is Expected	Meets Most Expectations	Consistently Meets Expectations	Frequently Exceeds Expectations	Creates Exceptional Value
			<b>Performance Objectives (What)</b>				

**4 Worked Example – for an employee in the US Business eg. TDC**

The following example shows how the calculation works. It is based on a Band D employee who has a maximum plan opportunity of 30% of eligible earnings. 50% of the plan is based on Elevate 2015 and 50% on individual objectives. On this basis, 15% of eligible earnings is based on Elevate 2015 targets and 15% of eligible earnings is based on individual objectives.

See Appendices 3, 4 and 5 and read in conjunction with the following notes.

**4.1 Notes to Example**

The Company achieves Target **(1.69%)** for Stewardship, Stretch **(3.75%)** for Customer, Stretch **(3.75%)** for Safety and Reliability (combined) and Target **(1.69%)** for Cost Competitive. See Appendix 4.

1.69%	- Stewardship +
3.75%	- Customer +
1.87%	- Safety+
1.88%	- Reliability+
1.69%	- Cost Competitive
<b>10.88%</b>	<b>- Total</b>

In this example, the manager determines the employee frequently exceeds expectations with regard to performance objectives and demonstrated the Leadership Qualities. The manager therefore determines the employee will be in a 2/2 position overall (i.e. Performance “v” Leadership Qualities) and that 80% of the maximum available for individual performance will be paid. See Appendix 5.

As such **80% x 15% = 12.0%**. This is then added to the total for Elevate 2015 **(10.88%)**. Consequently, **22.88%** is achieved out of a plan maximum of **30%**. Therefore, the employee will receive **22.88%** of their eligible earnings as a performance award.

Note: The Remuneration Committee may use its discretion to reduce payments to take account of significant safety or service standard incidents; or to consider environmental, social and governance issues when determining payments. In addition, it retains the right, in exceptional circumstances, to reclaim any monies based on financial misstatement and/or the misconduct of an individual through means deemed appropriate to specific circumstances.

## **5 Performance Payments**

Your performance award is payable in June and is subject to tax withholdings.

The award is calculated as a percentage of eligible earnings over the performance year. (Note: other earnings such as overtime and shift premium are not included in eligible earnings).

## **6 Ceasing to be employed**

For the avoidance of doubt, if you have completed a plan year, even if you are under notice of termination of employment for a date in the future, you will be eligible to be considered for a payment under the APP for that completed plan year.

If you cease to be an employee at any other time during a plan year, you will not be entitled to receive a payment under the plan. However, the Company may make a

discretionary cash payment to you, depending on the reasons and circumstances of your leaving.

## 7 Limitations of the Plan

The Company may amend, suspend or terminate all or any part of the plan at any time. Participation in, and the operation of, the plan will not form part of or affect your contract of employment or your employment relationship, nor will they give you the right to continued employment. Participation in one year of the plan does not indicate that you will participate, or be considered for participation, in any future years. You are not entitled to any compensation or other benefit in respect of the plan.

## APPENDIX 1

### Performance Rating Definitions (the “what”)

**Creates Exceptional Value (1)** — to achieve a rating in this category means the employee **creates exceptional value in most, if not all, business objectives**, frequently exceeding expectations, and achieving maximum measures of success. Employees in this category:

- ◆ Frequently achieve stretch levels of performance
- ◆ Drive optimal results

**Frequently Exceeds Expectations (2)** — to achieve a rating in this category means the employee **frequently exceeds expectations in most, if not all, business objectives**, achieving above target measures of success. Employees in this category:

- ◆ Excel at contributing to achievement of targeted goals within their job role and frequently achieve above target levels.
- ◆ Deliver strong results.

**Consistently Meets Expectations (3)** — to achieve a rating in this category means the employee **consistently meets expectations and has exceeded in a few business objectives**. Employees in this category:

- ◆ Consistently contribute to achievement of the success of the business unit by meeting all goals and exceeding some.
- ◆ Are reliable and dependable in the performance of day-to-day and stretch objectives.

**Meets Most Expectations (4)** — to achieve a rating in this category means the employee **meets most expectations in business objectives**, achieving some target measures of success. Employees in this category:

- ◆ Contribute to achievement of goals and success of the immediate business area.
- ◆ Have one or more business objectives that have not been fully realised.

**More Is Expected (5)** — to receive a rating in this category means that **more is expected of the employee in order to achieve target measures of success and/or to improve a significant shortcoming in one or more business objectives**. Employees in this category:

- ◆ Meet minimum requirements of the job; and have required job skills.
- ◆ Deliver results asked for, but do not demonstrate strong initiative to contribute to the success of the team or the work without direction.
- ◆ Deliver limited added value to the business area.

## APPENDIX 2

### Leadership Qualities (the “how”).

- ◆ Lives the National Grid values
- ◆ Creates the future
- ◆ Consistently delivers great performance
- ◆ Builds relationships
- ◆ Develops self and others

**Full details of the Leadership Qualities are included in the Performance For Growth Guidelines**

**Annual Performance Plan Targets for 2012/13**

**Appendix 3**

	Maximum potential (% of eligible earnings)*	Elevate 2015 targets		Individual targets		Individual Targets
		% of Plan max	% of eligible earnings	%of Plan	% of eligible earnings	% of eligible earnings enhanced for 1/1 rating*
Band D	30%	50%	15%	50%	15%	18%
Band E	20%	50%	10%	50%	10%	12%
Band F	10%	50%	5%	50%	5%	6%

\* Note: This represents the individual element increased by 20% for a 1/1 rating.

**Example breakdown of % of Plan max assigned to each Elevate 2015 target**

	Stewardship	Customer Responsiveness	Safety and Reliability	Cost Competitive
Band D, E and F	12.5%	12.5%	12.5%	12.5%

**Elevate 2015 targets**

**Appendix 4**

	Threshold (10%) of Plan		Target (45%) of Plan		Stretch (100%) of Plan		Actual	
	Required result	% of eligible earnings	Required result	% of eligible earnings	Required result	% of eligible earnings	Result Achieved	% of eligible earnings
<b>Stewardship</b>	E1	0.38%	E2	1.69%	E3	3.75%	<b>E2</b>	<b>1.69%</b>

	Threshold (10%) of Plan		Target (45%) of Plan		Stretch (100%) of Plan		Actual	
	Required result	% of eligible earnings	Required result	% of eligible earnings	Required result	% of eligible earnings	Result Achieved	% of eligible earnings
<b>Customer Responsiveness</b>	F1	0.38%	F2	1.69%	F3	3.75%	<b>F3</b>	<b>3.75%</b>

	Threshold (10%) of Plan		Target (45%) of Plan		Stretch (100%) of Plan		Actual	
	Required result	% of eligible earnings	Required result	% of eligible earnings	Required result	% of eligible earnings	Result Achieved	% of eligible earnings
<b>Reliability</b>		0.00%		0.00%	G1	1.87%	<b>G1</b>	<b>1.87%</b>
<b>Safety</b>	H1	0.19%	H2	0.85%	H3	1.88%	<b>H3</b>	<b>1.88%</b>

	Threshold (10%) of Plan		Target (45%) of Plan		Stretch (100%) of Plan		Actual	
	Required result	% of eligible earnings	Required result	% of eligible earnings	Required result	% of eligible earnings	Result Achieved	% of eligible earnings
<b>Cost Competitive</b>	J1	0.38%	J2	1.69%	J3	3.75%	<b>J2</b>	<b>1.69%</b>

**Appendix 5**

**Individual Performance Matrix**

**Leadership Qualities (How)**

Strongly Demonstrated	1
Demonstrated	2
Not Demonstrated Consistently	3

21% - 40%	41% - 60%	75% - 84%	100%	120%
0% - 20%	21% - 40%	41% - 60%	75% - 84%	100%
0%	0% - 20%	21% - 40%	41% - 60%	75% - 84%

Proposed Distribution Guidelines	
0%	5%
0% - 20%	10%
21% - 40%	20%
41% - 60%	30%
75% - 84%	20%
100%	10%
120%	5%

5	4	3	2	1
More is Expected	Meets Most Expectations	Consistently Meets Expectations	Frequently Exceeds Expectations	Creates Exceptional Value

**Performance Objectives (What)**

**Note:**

The ranges above relate to the percentage achieved as a percentage of maximum for the individual objectives part of the plan only. For a US Band B with a current maximum APP of 70% of salary (based on 40% for individual performance) will have a new maximum APP potential of 75.6% of salary.

Commission 2-10-ELEC/GAS

Request:

How many employees did not achieve their target levels in the year ending December 31, 2011, and what were the corresponding unearned wages?

Response:

The payout of variable pay under the Annual Performance Plan is measured based on the level of achievement of the stated objectives. Target levels represent a level of performance that is judged to be approximately 45 percent of the maximum award opportunity. The maximum award opportunity varies with each Band as follows: Band B – 70 percent, Band C – 40 percent, Band D – 30 percent, Band E – 20 percent and Band F – 10 percent.

In addition to the 51 employees discussed in the Company's response to Commission 2-8-ELEC/GAS who did not receive an award, there were a total of 43 employees who received awards below target. The total of the differential between actual and target level awards was \$342,669.

Commission 2-14-ELEC/GAS

Request:

Timothy Horan. What is the total amount of donations made by the Company to members of the R.I. General Assembly since January 1, 2009 (include annual amounts donated from 2009 through 2012 to date)?

Response:

The Company has not made any donations to members of the R.I. General Assembly from January 1, 2009 through June 30, 2012.

Commission 2-31-ELEC

Request:

Please update Sch. EMK-1, page 1 of 4 to include years 2005 through 2011.

Response:

Please see Attachment COMM 2-31-ELEC. This attachment includes the additional year of 2005 that was not included in Attachment COMM 2-25-1-ELEC/GAS.

**The Narragansett Electric Company  
Net Charge-offs as a Percentage of Revenues  
For the Twelve Months Ended December 31**

<u>Year</u>	<u>Net Charge-offs</u> (a)	<u>Total Revenues</u> (b)	<u>Charge Off Rate</u> (c)
2005	\$6,059,581	\$813,006,694	0.75%
2006	\$10,384,405	\$996,645,154	1.04%
2007	\$11,000,164	\$942,059,186	1.17%
2008	\$12,412,851	\$1,150,295,839	1.08%
2009	\$13,701,691	\$906,112,250	1.51%
2010	\$10,698,705	\$879,874,473	1.22%
2011	\$10,618,527	\$802,881,950	1.32%
<b>Three Year Average</b>	<b>\$35,018,924</b>	<b>\$2,588,868,673</b>	<b>1.35%</b>
<b>Five Year Average</b>	<b>\$58,431,939</b>	<b>\$4,681,223,698</b>	<b>1.25%</b>
<b>Six Year Average</b>	<b>\$68,816,344</b>	<b>\$5,677,868,852</b>	<b>1.21%</b>
<b>Seven Year Average</b>	<b>\$74,875,924</b>	<b>\$6,490,875,546</b>	<b>1.15%</b>

(a) Page 2 of 2, Column (d)

(b) Form 1, Page 300, Line (14) Line 26 less balances in A/Cs 451000, 454000, 454011, 456035, 456040, 456070 and 456505. 2008 adjusted for late entry posted after December 2008 and not reflected in Form 1

(c) Column (a) ÷ Column (b)

**The Narragansett Electric Company  
Net Charge-Offs  
For the Twelve Months Ended December 31**

	<u>Beginning Balance FERC 144</u> (a)	<u>Adjustments to Reserve FERC 904</u> (b)	<u>Ending Balance FERC 144</u> (c)	<u>Net Charge Offs</u> (d)
2005	\$4,414,285	\$8,290,947	\$6,645,652	\$6,059,581
2006	\$6,645,652	\$11,439,881	\$7,701,128	\$10,384,405
2007	\$7,701,128	\$13,086,541	\$9,787,505	\$11,000,164
2008	\$9,787,505	\$12,748,167	\$10,122,821	\$12,412,851
2009	\$10,122,821	\$16,853,612	\$13,274,742	\$13,701,691
2010	\$13,274,742	\$11,045,414	\$13,621,451	\$10,698,705
2011	\$13,621,451	\$10,512,219	\$13,515,143	\$10,618,527

- (a) Narragansett Electric—Electric Div bal sht less Bad Debt Exp - Misc Billing (a/c 144.007)
- (b) Form 1, Page 322, Column (b), Line (162) less Bad Debt Exp - Misc Billing
- (c) Narragansett Electric—Electric Div bal sht less Bad Debt Exp - Misc Billing (a/c 144.007)
- (d) Column (a) + Column (b) - Column (c)

Commission 2-36-GAS

Request:

Mr. Martin estimates the useful life of the CSS system to be 8 years. How was this determined?

Response:

National Grid purchased the Customer/1 (or CSS) system from Andersen Consulting (now Accenture) in its fourth generation and installed its new "T5" version in Upstate New York in 1999. In 2008, National Grid moved its New England electric companies onto the CSS. Later in 2012, Narragansett Gas was also converted into the CSS. Many significant enhancements were made to the system by the Company during this time to provide new functionality and improve effectiveness. Among those enhancements was enablement of Automated Meter Reading (AMR) and Collections process improvements including account initiation and commercial account segmentation.

Lifespan is impacted by many factors, including the "newness" of its technology when first installed, its adaptability to business change, the availability of skilled development resources, and how much continued investment is made in the system. Over time, technology advances occurring in parallel make newer competitive customer systems and their accompanying features appealing. All factors considered, National Grid's CSS will likely be nearing the end of its useful life in 2020. This expectation led the Company to propose an eight-year amortization period for recovery of the capitalized costs associated with the Narragansett Gas conversion. This period strikes a balance between the need to mitigate bill impacts and recognize the system's expected remaining service life.

Commission 2-43-ELEC/GAS

Request:

On page 31 of Mr. Laflamme's direct, he states that the Company needs to fill 86 electric positions and 82 gas positions. Please provide the following:

- a. The job titles of the vacant positions;
- b. The number of vacancies in each job title in (a.) above;
- c. How long the positions have been vacant.

Response:

In response to this question, please note that the total number of positions to be filled by the Company is 86. This is made up of four positions in the Company's electric operations and 82 positions in the Service Company. The 82 positions in the Service Company support both electric and gas operations.

Please see Attachment COMM 2-43-ELEC/GAS for responses to each of the requests listed above.

<b>National Grid - Service Company and Narragansett Electric Job Openings as of 12/31/2011</b>			
<b>Company</b>	<b>Job Title</b>	<b>Number</b>	<b>Date Open</b>
049-The Narragansett Electric Co	Supervisor Lead Engineer, Electric Distribution Design, Design, MA, Western MA	1	09/26/2011
	Supervisor, I&M Compliance, Providence	1	09/26/2011
	Supervisor, Overhead Lines, Lincoln	1	09/26/2011
	Supervisor, Overhead Lines, Providence	1	09/26/2011
049-The Narragansett Electric Co Total		4	
099 - National Grid USA Svc Company *	Director, Alliance / Vendor Strategy	1	06/01/2011
	Senior Counsel I, MA Regulatory	1	06/01/2011
	Design Engineer, Electric Distribution Design, External Design	1	09/26/2011
	Manager, Regulation Compliance/Incident Prevention Manager	1	09/26/2011
	Outage Coordinator, Control Center, NE	1	09/26/2011
	Program Manager, Market Strategy, Energy Efficiency Strategy	1	09/26/2011
	Program Manager, Performance Analysis	1	09/26/2011
	Shift Supervisor, Control Center, NE	2	09/26/2011
	Vegetation Strategy Engineer, Vegetation Strategy	1	09/26/2011
	Analyst, Asset Data & Analytics	1	09/26/2011
	Analyst, Performance Analytics	1	09/26/2011
	Analyst, Training & Support	1	09/26/2011
	Associate Counsel, Upstate NY Regulatory	1	09/26/2011
	Designer, Substation Eng. & Design, Design, NE	1	09/26/2011
	Engineer, Electric Operations, NE	1	09/26/2011
	Engineer, Electric Transmission Planning, NE	1	09/26/2011
	Engineer, Electric Transmission Planning, NY	1	09/26/2011
	Engineer, Project Engineering & Design, NE Public Works	1	09/26/2011
	Engineer, Transmission Engineering	1	09/26/2011
	Engineer, Transmission Engineering, Project Engineering	1	09/26/2011
	Engineer, Utility of the Future, Advanced Engineering	1	09/26/2011
	Estimator, Estimating Center of Excellence, NE	1	09/26/2011
	Instructor, Electric, Upstate NY	1	09/26/2011
	Instructor, Gas, New England	2	09/26/2011
	Program Manager, Market Strategy, Customer Technology & Sustainability	1	09/26/2011
	Project Manager, Complex Project Management, NE	1	09/26/2011
	Quality Inspector, Field QA / QC	1	09/26/2011

<b>National Grid - Service Company and Narragansett Electric Job Openings as of 12/31/2011</b>			
<b>Company</b>	<b>Job Title</b>	<b>Number</b>	<b>Date Open</b>
	Representative, Account Prospecting, Lg. Commercial Sales, Upstate NY	1	09/26/2011
	Safety Representative, New England	2	09/26/2011
	Senior Network Operator, HVDC	2	09/26/2011
	Specialist, Internal Audit	1	09/26/2011
	Sr. Analyst, Asset Data & Analytics	1	09/26/2011
	Sr. Instructor, Electric, Upstate NY	1	09/26/2011
	Sr. Specialist, SHE Audit	1	09/26/2011
	Sr. Supervisor, Facility Operations, Upstate NY	1	09/26/2011
	Supervisor, Construction, Distribution Lines & Substation Contracting, NE	1	09/26/2011
	Supervisor, Substation, West NE	1	09/26/2011
	Supervisor, Vegetation Management & Inspections, T&D Forestry, NE	2	09/26/2011
	Supervisor, Vegetation Management & Inspections, T&D Forestry, NY	2	09/26/2011
	Technical Support Consultant, Technical Sales & Engineering Support, NE	1	09/26/2011
	Technician, Protection, North Andover	1	09/26/2011
	Technician, Protection, Worcester	2	09/26/2011
	Vendor Specialist, Customer Communications, Commercial	1	09/26/2011
099 - National Grid USA Svc Company Total		50	
CSV-National Grid Corporate Svcs *	VP, New England Electric	1	04/04/2011
	Director, Federal Regulatory Affairs	1	06/01/2011
	Electric Trader, Wholesale Electric Supply, NE	1	09/26/2011
	Financial / Multi Commodity Trader, Origination & Price Volatility Mgmt	1	09/26/2011
	Manager, Customer Communications, Internet Experience	1	09/26/2011
	Project Manager, Customer Insights	1	09/26/2011
	Accountant, KEDLI	1	09/26/2011
	Analyst, Compensation & Benefits	1	09/26/2011
	Analyst, Plant Accounting	1	09/26/2011
	Associate Estimating Analyst, Estimating Center of Excellence	1	09/26/2011
	Associate Specialist, Internal Audit	1	09/26/2011
	Associate Supervisor, Customer Meter Services, Central NE	1	09/26/2011
	Designer, Communications Development & Production	1	09/26/2011
	Engineer, Construction, NY	1	09/26/2011
	Gas Scheduler, Gas Scheduling	1	09/26/2011

<b>National Grid - Service Company and Narragansett Electric Job Openings as of 12/31/2011</b>			
<b>Company</b>	<b>Job Title</b>	<b>Number</b>	<b>Date Open</b>
	Lead Business Partner, Customer & Product Experience, Operations	1	09/26/2011
	Lead Program Manager, Long Term Planning, Electric Distribution, Mass/RI/NY	1	09/26/2011
	Lead Quantitative Analyst, Analytics, Modeling & Energy Forecasting	1	09/26/2011
	Lead Supervisor, Gas Field Operations, Malden/Beverly	1	09/26/2011
	Representative, Inside Sales, Gas, SMB Gas Sales	1	09/26/2011
	Sales Support Representative, Gas Sales Support, NE	1	09/26/2011
	Senior Analyst, LIPA	1	09/26/2011
	Senior Government Relations Representative, Long Island	1	09/26/2011
	Specialist, Internal Audit	1	09/26/2011
	Sr. Sales Support Representative, Gas Sales Support, NE	1	09/26/2011
	Supervisor, Construction, NY - Aux Ops	1	09/26/2011
	Supervisor, Construction, NY - In House Downstate	2	09/26/2011
	Supervisor, Customer Meter Services, Central NE	1	09/26/2011
	Supervisor, Customer Meter Services, Downstate NY, Greenpoint & Staten Island	1	09/26/2011
	Supervisor, Customer Meter Services, Downstate NY, Meter Reading, Suffolk	1	09/26/2011
	Supervisor, Gas Field Operations, Boston	1	09/26/2011
CSV-National Grid Corporate Svcs Total		32	
Grand Total		86	
* Vacant positions in these companies apply to both Narragansett Electric and Narragansett Gas			