

Thomas R. Teehan Senior Counsel

July 23, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 <u>Supplemental Response to Division 6-16-GAS</u>

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ supplemental response to Division 6-16-GAS in the above-captioned proceeding.

Please be advised that the Company is seeking protective treatment of the confidential versions of Excel Attachments DIV 6-16-1-GAS (Supp.) through DIV 6-16-5-GAS (Supp.) provided in response to Division 6-16-GAS (Supplemental) as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(5)(i)(B).

The Company is submitting herewith a Motion for Protective Treatment along with a copy of confidential Excel Attachments DIV 6-16-1-GAS (Supp.) through DIV 6-16-5-GAS (Supp.) on CD-ROM to the Commission pending a determination on the Company's Motion. The Company is also providing to the Commission three (3) CD-ROMs containing public versions of these attachments. In addition, the Company is providing a copy of the confidential attachments noted herein to the Division and its consultant.

The supplemental response to Division 6-16-GAS is listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

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Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List Leo Wold, Esq. Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

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National Grid Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates

Docket No. 4323

MOTION OF THE NARRAGANSETT ELECTRIC COMPANY, D/B/A NATIONAL GRID FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

Now comes The Narragansett Electric Company, d/b/a National Grid

("Company") and hereby requests that the Rhode Island Public Utilities Commission ("Commission") grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(5)(i)(B).

I. BACKGROUND

On July 23, 2012, the Company filed with the Commission its supplemental response to Division 6-16-GAS issued by the Rhode Island Division of Public Utilities and Carriers ("Division") in the above-referenced proceeding. In Division 6-16-GAS, the Division requests the Company provide the 2007-2011, account-level, charge-off information for the gas distribution business in electronic data format shown in Attachment 6-16G. As part of its supplemental response to Division 6-16-GAS, the Company is providing as Attachments DIV 6-16-1-GAS (Supp.) through DIV 6-16-5-

GAS (Supp.) the account-level data in electronic data format. These attachments contain customer-specific information such as:

- customer names listed in column E;
- account numbers listed in column F;
- social security numbers listed in column G;
- meter identification numbers listed in column Q; and
- customer addresses listed in column T.

As an additional measure, the Company has replaced certain customer-specific information (<u>i.e.</u>, customer account numbers and social security numbers) by altering data and headings in the attachments for purposes of confidentiality. Customer-specific information is proprietary to the customer, and only that customer has the right to indicate whether his or her information should be available to anyone else (<u>i.e.</u>, a competitive supplier or marketer) or to the public in general. Therefore, the Company seeks protection for the above-referenced information listed in columns E through G, Q and T in Attachments DIV 6-16-1-GAS (Supp.) through DIV 6-16-5-GAS (Supp.).

II. LEGAL STANDARD

Rule 1.2(g) of the Commission's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, <u>et seq</u>. Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(5)(i). Therefore, to the extent that information provided to the Commission falls within

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one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(5)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in <u>Providence</u> <u>Journal Company v. Convention Center Authority</u>, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. <u>Providence Journal</u>, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." <u>Id</u>.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in <u>Providence Journal v. Kane</u>, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest in disclosure of information pending before regulatory agencies.

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III. BASIS FOR CONFIDENTIALITY

Attachments DIV 6-16-1-GAS (Supp.) through DIV 6-16-5-GAS (Supp.) provide detailed information including confidential customer-specific information such as names, addresses, account numbers, social security numbers and meter numbers that are treated as confidential within the Company and are not disseminated outside the Company. Moreover, the Commission has recognized each customer's right to control dissemination of his or her account information, address and other personal information. Such customer-specific information is proprietary to the customer and only the customer has the right to indicate whether such information should be available in the public domain.

Consistent with this precedent, the Company seeks protection for certain customer-specific information that is confidential, commercially sensitive, and proprietary from public disclosure. This material, therefore, must remain confidential to preserve the Company's customers' privacy interests. Accordingly, in this case the need to ensure that the confidentiality of this commercially sensitive information outweighs any public interest in disclosure of the information. The Company has provided all other portions of the Attachments DIV 6-16-1-GAS (Supp.) through DIV 6-16-5-GAS (Supp.) as a public document with altered data and headings related to customer-specific information.

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IV. CONCLUSION

In light of the foregoing, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

THE NARRAGANSETT ELECTRIC COMPANY

By its attorney,

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Thomas R. Teehan (RI #4698) 280 Melrose Street Providence, RI 02907 (401) 784-7667

Dated: July 23, 2012

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

<u>/S/</u>

Janea Dunne

<u>July 23, 2012</u> Date

National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates Docket No. 4323 – Service List updated on 6/22/12

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National Grid	Jennifer.hutchinson@us.ngrid.com	
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Suite 300		
Columbia, MD 21044		
File original & 11 copies w/:	Lmassaro@puc.state.ri.us	401-780-2107
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	Dshah@puc.state.ri.us	
	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT			
DIVISION SET 1									
Division Set 1	Division 1-1- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC				
Division Set 1	Division 1-2- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC				
Division Set 1	Division 1-3- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC				
Division Set 1	Division 1-4- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC				
Division Set 1	Division 1-5- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme					
Division Set 1	Division 1-6- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC				
Division Set 1	Division 1-7- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-8- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC				
Division Set 1	Division 1-9- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC				
Division Set 1	Division 1-10- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme					
Division Set 1	Division 1-11- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC				
Division Set 1	Division 1-12- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-13- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC				
Division Set 1	Division 1-14- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-15- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-16- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-17- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-18- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-19- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-20- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme					
Division Set 1	Division 1-21- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC				
Division Set 1	Division 1-22- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-23- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC				
Division Set 1	Division 1-24- ELEC	5/9/2012	5/25/2012	Michael D. Laflamme					
Division Set 1	Division 1-25- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-26- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					
Division Set 1	Division 1-27- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC				
Division Set 1	Division 1-28- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme					

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31- ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
			DIVIS	SION SET 2		
Division Set 2	Division 2-1- GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2- GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3- GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4- GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5- GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6- GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7- GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8- GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9- GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12- GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16- GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21- GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22- GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23- GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25- GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
			DIVIS	SION SET 3	•	·
Division Set 3	Division 3-1- ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2- ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6- ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7- ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8- ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9- ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10- ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11- ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12- ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13- ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14- ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15- ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16- ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17- ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19- ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24- ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27- ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT			
DIVISION SET 4									
Division Set 4	Division 4-1- GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page			
Division Set 4	Division 4-2- GAS	6/7/2012	6/19/2012	Paul M. Normand					
Division Set 4	Division 4-3- GAS	6/7/2012	6/20/2012	Ann E. Leary					
Division Set 4	Division 4-4- GAS	6/7/2012	6/19/2012	Paul M. Normand					
Division Set 4	Division 4-5- GAS	6/7/2012	6/19/2012	Paul M. Normand					
Division Set 4	Division 4-6- GAS	6/7/2012	6/20/2012	Ann E. Leary					
Division Set 4	Division 4-7- GAS	6/7/2012	6/20/2012	Ann E. Leary					
Division Set 4	Division 4-8- GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS				
Division Set 4	Division 4-9- GAS	6/7/2012	6/20/2012	Ann E. Leary					
Division Set 4	Division 4-10- GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS				
Division Set 4	Division 4-11- GAS	6/7/2012	6/20/2012	Ann E. Leary					
Division Set 4	Division 4-12- GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS				
Division Set 4	Division 4-13- GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme					
			DIVIS	SION SET 5					
Division Set 5	Division 5-1- ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC				
Division Set 5	Division 5-2- ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC				
Division Set 5	Division 5-3- ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC				
Division Set 5	Division 5-3- ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye					
Division Set 5	Division 5-4- ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC				
Division Set 5	Division 5-5- ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC				
Division Set 5	Division 5-6- ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC				
Division Set 5	Division 5-7- ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye					
Division Set 5	Division 5-8- ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye					

Division Set 4

Division 4-1-GAS

ATTACHMENT

CONFIDENTIAL ATTACHMENT

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11_Charge_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)_H AEL_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues PRO.xls

(REDACTED)

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues PRO.xls

(CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9- ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10- ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11- ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12- ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13- ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14- ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15- ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16- ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16- ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
			DIVIS	ION SET 6		
Division Set 6	Division 6-1- GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2- GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)- GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3- GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6- GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7- GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8- GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9- GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13- GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-14- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15- GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16- GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16- GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Supplemental (CONFIDENTIAL)
			DIVIS	ION SET 7		
Division Set 7	Division 7-1- GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2- ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3- ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4- ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5- ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6- ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7- GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8- ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
			DIVIS	ION SET 8		
Division Set 8	Division 8-1- ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2- ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3- ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4- ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5- ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6- ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7- ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8- ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9- ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10- ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11- ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12- ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13- ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14- ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15- ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT				
Division Set 8	Division 8-16- ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC					
	DIVISION SET 9									
Division Set 9	Division 9-1- GAS	6/14/2012	7/2/2012	Michael D. Laflamme						
Division Set 9	Division 9-2- GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS					
Division Set 9	Division 9-3- GAS	6/14/2012	6/27/2012	Michael D. Laflamme						
Division Set 9	Division 9-4- GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck						
Division Set 9	Division 9-5- GAS	6/14/2012	6/27/2012	A. Leo Silvestrini						
Division Set 9	Division 9-6- GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS					
Division Set 9	Division 9-7- GAS	6/14/2012	6/27/2012	A. Leo Silvestrini						
Division Set 9	Division 9-8- GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS					
Division Set 9	Division 9-9- GAS	6/14/2012	6/27/2012	A. Leo Silvestrini						
			DIVIS	ION SET 10						
Division Set 10	Division 10-1- ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC					
Division Set 10	Division 10-2- ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(1)-ELEC Att. DIV 10-2-5(1)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC					
Division Set 10	Division 10-3- ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC					
Division Set 10	Division 10-4- ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC					
Division Set 10	Division 10-5- ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC					
Division Set 10	Division 10-6- ELEC	6/22/2012	6/28/2012	Howard S. Gorman						
Division Set 10	Division 10-7- ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC					
Division Set 10	Division 10-8- ELEC	6/22/2012	6/28/2012	Howard S. Gorman						

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT			
DIVISION SET 11									
Division Set 11	Division 11-1- ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS				
Division Set 11	Division 11-2- ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy					
Division Set 11	Division 11-3- ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy					
Division Set 11	Division 11-4- ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS				
Division Set 11	Division 11-5- ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme					
Division Set 11	Division 11-6- ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS				
Division Set 11	Division 11-7- ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS				
Division Set 11	Division 11-8- ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS				
Division Set 11	Division 11-9- ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS				
Division Set 11	Division 11-10- ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme					
Division Set 11	Division 11-11- ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS				
Division Set 11	Division 11-12- ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS				
Division Set 11	Division 11-13- ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme					
Division Set 11	Division 11-14- ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS				
Division Set 11	Division 11-15- ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme					
Division Set 11	Division 11-16- ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme					
Division Set 11	Division 11-17- ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme					
Division Set 11	Division 11-18- ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS				
Division Set 11	Division 11-19- ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS				
Division Set 11	Division 11-20- ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS				
Division Set 11	Division 11-21- ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme					
Division Set 11	Division 11-22- ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme					
Division Set 11	Division 11-23- ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme					
Division Set 11	Division 11-24- ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme					
Division Set 11	Division 11-25- ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme					
Division Set 11	Division 11-26- ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme					

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT				
	DIVISION SET 12									
Division Set 12	Division 12-1- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS					
Division Set 12	Division 12-2- GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS					
Division Set 12	Division 12-3- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS					
Division Set 12	Division 12-4- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini						
Division Set 12	Division 12-5- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini						
Division Set 12	Division 12-6- GAS	6/28/2012	7/6/2012	A. Leo Silvestrini						
Division Set 12	Division 12-7- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini						
Division Set 12	Division 12-8- GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS					
Division Set 12	Division 12-9- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini						
Division Set 12	Division 12-10- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS					
Division Set 12	Division 12-11- GAS	6/28/2012	7/6/2012	A. Leo Silvestrini						
Division Set 12	Division 12-12- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini						
Division Set 12	Division 12-13- GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS					
Division Set 12	Division 12-14- GAS	6/28/2012	7/6/2012	A. Leo Silvestrini						
Division Set 12	Division 12-15- GAS	6/28/2012	7/6/2012	A. Leo Silvestrini						
Division Set 12	Division 12-16- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini						
Division Set 12	Division 12-17- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS					
Division Set 12	Division 12-18- GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS					
Division Set 12	Division 12-19- GAS	6/28/2012	7/13/2012	A. Leo Silvestrini						
Division Set 12	Division 12-20- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini						
Division Set 12	Division 12-21- GAS	6/28/2012	7/10/2012	A. Leo Silvestrini						
Division Set 12	Division 12-22- GAS	6/28/2012	7/6/2012	A. Leo Silvestrini						
Division Set 12	Division 12-23- GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS					
Division Set 12	Division 12-24- GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS					
Division Set 12	Division 12-25- GAS	6/28/2012	7/13/2012	A. Leo Silvestrini						
Division Set 12	Division 12-26- GAS	6/28/2012	7/13/2012	A. Leo Silvestrini						
Division Set 12	Division 12-27- GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS					
Division Set 12	Division 12-28- GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS					
Division Set 12	Division 12-29- GAS	6/28/2012	7/10/2012	Ann E. Leary						
Division Set 12	Division 12-30- GAS	6/28/2012	7/10/2012	Ann E. Leary						

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT			
DIVISION SET 13									
Division Set 13	Division 13-1- GAS	7/11/2012	7/23/2012	Paul M. Normand					
Division Set 13	Division 13-2- GAS	7/11/2012							
Division Set 13	Division 13-3- GAS	7/11/2012	7/23/2012	Paul M. Normand					
Division Set 13	Division 13-4- GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS				
Division Set 13	Division 13-5- GAS	7/11/2012	7/23/2012	Paul M. Normand					
Division Set 13	Division 13-6- GAS	7/11/2012	7/23/2012	Ann E. Leary					
Division Set 13	Division 13-7- GAS	7/11/2012	7/23/2012	Ann E. Leary					
Division Set 13	Division 13-8- GAS	7/11/2012	7/16/2012	A. Leo Silvestrini					
Division Set 13	Division 13-9- GAS	7/11/2012	7/17/2012	A. Leo Silvestrini					
Division Set 13	Division 13-10- GAS	7/11/2012	7/17/2012	A. Leo Silvestrini					
Division Set 13	Division 13-11- GAS	7/11/2012	7/17/2012	A. Leo Silvestrini					
Division Set 13	Division 13-12- GAS	7/11/2012	7/17/2012	A. Leo Silvestrini					
Division Set 13	Division 13-13- GAS	7/11/2012	7/17/2012	A. Leo Silvestrini					
			DIVIS	ION SET 14					
Division Set 14	Division 14-1- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-2- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-3- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-4- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-5- GAS	7/11/2012							
Division Set 14	Division 14-6- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-7- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-8- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-9- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-10- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-11- GAS	7/11/2012	7/23/2012	Evelyn M. Kaye					
Division Set 14	Division 14-12- GAS	7/11/2012							
Division Set 14	Division 14-13- GAS	7/11/2012							

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
			COMN	1ISSION SET 1		
Commission Set 1	Commission 1-1- ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2- ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3- ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4- ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5- ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6- ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7- ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8- ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9- ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10- ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11- ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12- ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13- ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14- ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15- ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16- ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17- ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18- ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19- ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20- ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21- ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22- ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23- ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24- ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25- ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26- ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27- GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28- GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29- ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-30- ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31- ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32- ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33- ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34- ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35- ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36- ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37- GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38- ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39- ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40- ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41- ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42- ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43- ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44- ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45- ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46- GAS	5/24/2012	6/7/2012	Ann E. Leary		
			COMN	AISSION SET 2		
Commission Set 2	Commission 2-1- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-2- ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3- ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4- ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5- ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-7- ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-9- ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-11- ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12- ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13- ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-14- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-15- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-16- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-17- ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18- ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19- ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20- GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21- ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-23- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-24- GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25- ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26- ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27- GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28- ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29- ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30- ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31- ELEC	7/10/2012				
Commission Set 2	Commission 2-32- GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33- ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34- ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35- ELEC	7/10/2012				
Commission Set 2	Commission 2-36- GAS	7/10/2012				
Commission Set 2	Commission 2-37- ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38- ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39- GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40- ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41- ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42- ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-43- ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-44- ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-45- ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46- ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-47- ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48- ELEC	7/10/2012				
Commission Set 2	Commission 2-49- ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	

Division 6-16-GAS (Supplemental)

Request:

Please provide the Gas Company's 2007-2011, account-level, charge-off information in electronic data format shown in Attachment 6-16G.

Supplemental Response:

Please see the following attachments for the requested information:

Attachment DIV 6-16-1-GAS (Supp.) contains 2007 account level data.

Attachment DIV 6-16-2-GAS (Supp.) contains 2008 account level data.

Attachment DIV 6-16-3-GAS (Supp.) contains 2009 account level data. (Per the testimony on Pages 4 and 5, about \$2.2 million of write-off for calendar 2009 should have written off in prior years. These monies were excluded from the uncollectible rate calculation for that year.)

Attachment DIV 6-16-4-GAS (Supp.) contains 2010 account level data.

Attachment DIV 6-16-5-GAS (Supp.) contains 2011 account level data.

Attachment DIV 6-16-6-GAS (Supp.) lists the information provided in this supplemental response and provides definitions of the field headings. It also indicates which items cannot be provided.

Attachment DIV 6-16-7-GAS (Supp.) defines the rate codes within the first five attachments. Because the rate of the preceding active account could not be determined for most of the accounts, the rate of the charge-off amount was used. This explains why some of the accounts have different amounts (and rates) on the same day.

The following fields within the attachments has been replaced by altered data and a new heading for purposes of confidentiality: Account # now reads as - "Pseudo #"; and SSN – "NNS".

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4323 Responses to Division's Sixth Set of Data Requests Issued June 8, 2012

Division 6-16-GAS (Supplemental), page 2

Attachment DIV 6-16-1-GAS (Supp.) Attachment DIV 6-16-2-GAS (Supp.) Attachment DIV 6-16-3-GAS (Supp.) Attachment DIV 6-16-4-GAS (Supp.) Attachment DIV 6-16-5-GAS (Supp.)

Due to the voluminous nature of Attachment DIV 6-16-1-GAS (Supp.), Attachment DIV 6-16-2-GAS (Supp.), Attachment DIV 6-16-3-GAS (Supp.), Attachment DIV 6-16-4-GAS (Supp.), and Attachment DIV 6-16-5-GAS (Supp.), the Company is providing the Commission with three (3) CD-ROMs containing the redacted Excel versions of the above-referenced attachments.

			<u> </u>
Header	Explanation from the Attachment	Status	Comments
1 Company	Company code (i.e., Narragansett Electric or Narragansett Gas)	ok	
2 Electric Rate	Rate code identifies the gas billing rate of the account	ok	Provided both code and description
			R for Residential, NR for Non-Residential (Data not
3 Residential/Non-Residential Code	Identify the account as residential or non-residential	ok	provided when not found)
	Service Analysis segments the type of account further. For example, type of dwelling		
4 Svc Analysis	and type of heat	ok	Data not provided when not found
5 Customer Name	Customer Name. Full name in one field (i.e., first and last name in same field)	ok	
6 Account #	Account Number	ok	cust_code + prem_code
7 SSN	Social Security Number	ok	
8 TIN	Tax Identification Number (commercial accounts, if applicable)	n/a	
	Current status of the Account identifies active vs. inactive status (as of the date of the		
9 Account Status	data pull)	ok	I = Inactive, A = Active
10 Start Date	Date when the customer started service with the company	ok	
11 End Date	Date when the customer ended service with the company	ok	
			data entered where found. This is balance owed not
12 Account Balance	Account Balance total balance due on account as of the date of the data pull	ok	including charged off balance.
13 Date Last Pay	Date when last payment was received	ok	
14 Amt Last Pay	Amount of last payment	ok	
15 Charge-Off Amt	Charge off amount (total dollars charged off on the charge-off date)	ok	
16 Charge-Off Date	Date the account was charged-off	ok	
		-	Provided Electric Meter Equipment Number. These are
17 Electric Meter ID	Electric Meter Identification number (unique)	ok	all the meters currently existing at the premise.
18 Electric Meter Location	Electric Meter location code (i.e., outside, basement, etc.)	ok	I = Inside, O = Outside
19 Service Term Reason Code	Reason for service termination (provide codes with supporting explanation key)	n/a	unable to determine
20 Street Address	Service Address street name	ok	
21 Additional Address	Additional Service Address location information (i.e., Apt., Unit, Floor, Rear, etc.)	ok	
22 City/Town	Service Address City/Town	ok	
23 County	Service Address County	n/a	unavailable
24 State	Service Address State	ok	
24 State 25 Zip	Service Address Zip Code	ok	
25 Zip 26 Premise type	Rental property code or flagrental or non-rental unit	n/a	not stored
27 City/Town	City/Town Codes used to identify location. Information may be in account number	n/a	
27 City/Town	Balance due at turn-on (i.e., zero balance if new customer; greater than zero balance if	n/a	
00 Turn On Balance			
28 Turn On Balance	previous balance was transferred from previous account)	n/a	unavailable
20 T Of Dalama	Total balance due at the time of turn-off (current bill plus all past due dollars).	1	una esta lla la la
29 Turn-Off Balance	Alternative would be total due at final bill, subsequent to turn-off date	n/a	unavailable
	Last Payment Date while active account last payment between turn-on date and final	,	
30 Last Pay Date Active	bill date	n/a	
	Last Payment Amount Active while active accountlast pmt amt between turn-on date		
31 Last Pay Amt. Active	and final bill date	n/a	
32 Last Pay Date Final Bill	Last Payment Date in Final Bill Status (after disconnection but before charge-off)	n/a	I was unable to get this information easily. It would take
			at least another week to get this information (if at all).
33 Last Pay Amt. Final Bill	Last Payment Amount in Final Bill Status (after disconnection but before charge-off)	n/a	The tables are very large and to calculate payments
34 Last Pay Date CO	Last Payment Date Charge-Off (while in charge-off status)	n/a	between these dates is very difficult and the queries
35 Last Pay Amt. CO	Last Payment Amount Charge-Off (while in charge-off status)	n/a	sometimes time-out and return no results.
36 Account Flag	Special flags on account such as bankruptcy or deceased	n/a	not stored
	Protected status or special handling codes, with additional detail, if available, such as		
	elderly, low income, medical condition, etc. (on account at the time of service		This information does not stay on accounts when they
37 Protection Flag	disconnection)	N/A	final.
38 Deposit Status	Deposit Status (on account at time of service disconnection)	n/a	unable to determine
39 Deposit Amount	Deposit amount applied at final bill	n/a	unable to determine
	Any internal score used to rank account for upstream collection treatment strategies,		
40 Score	risk assessment or prioritization	n/a	
	Any external score used to rank account for upstream collection treatment strategies,		
41 External Score	risk assessment or prioritization	n/a	
42 Estimated Reads 2007	Number of estimated meter readings on account in 2007	ok	
43 Estimated Reads 2008	Number of estimated meter readings on account in 2008	ok]
44 Estimated Reads 2009	Number of estimated meter readings on account in 2009	ok	j l
45 Estimated Reads 2010	Number of estimated meter readings on account in 2010	ok	j l
46 Estimated Reads 2011	Number of estimated meter readings on account in 2011	ok	
47 Total Bills 2007	Total number of monthly bills issued on account in 2007	ok	
48 Total Bills 2008	Total number of monthly bills issued on account in 2008	ok	j l
49 Total Bills 2009	Total number of monthly bills issued on account in 2009	ok]
50 Total Bills 2010	Total number of monthly bills issued on account in 2010	ok	
51 Total Bills 2011	Total number of monthly bills issued on account in 2011	ok	
52 Total Bill Amount 2007	Total amount billed on account in 2007	ok	
53 Total Bill Amount 2008	Total amount billed on account in 2008	ok	1
54 Total Bill Amount 2009	Total amount billed on account in 2009	ok	1
55 Total Bill Amount 2010	Total amount billed on account in 2010	ok	1
56 Total Bill Amount 2011	Total amount billed on account in 2011	ok	1
57 Avg Mo Bill 2007	The customer's average monthly bill in year 2007	ok	
58 Avg Mo Bill 2008	The customer's average monthly bill in year 2008	ok	1
59 Avg Mo Bill 2009	The customer's average monthly bill in year 2009	ok	1
60 Avg Mo Bill 2010	The customer's average monthly bill in year 2010	ok	1
61 Avg Mo Bill 2011	The customer's average monthly bill in year 2011	ok	1
62 Total Number of Pmts 2007	Total number of payments made on account in 2007	ok	
63 Total Number of Pmts 2008	Total number of payments made on account in 2007	ok	1
64 Total Number of Pmts 2009	Total number of payments made on account in 2009	ok	1
65 Total Number of Pmts 2009	Total number of payments made on account in 2009	ok	1
66 Total Number of Pmts 2010	Total number of payments made on account in 2010	ok	1
67 Total Amount of Pmts 2007	Total amount of payments made on account in 2007	ok	├
68 Total Amount of Pmts 2007	Total amount of payments made on account in 2007	ok	۱
69 Total Amount of Pmts 2008	Total amount of payments made on account in 2009	ok	
70 Total Amount of Pmts 2009	Total amount of payments made on account in 2009	ok	
10 TOTAL AMOUNT OF FINIS 2010	rotal amount of payments made on account in 2010	UN	ı I

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4323 Attachment DIV 6-16-6-GAS (Supp.) Page 2 of 2

			1 460 2 01 2
71 Total Amount of Pmts 2011	Total amount of payments made on account in 2011	ok	7
72 Electric Usage 2007	Total amount of usage on account in 2007	ok	
73 Electric Usage 2008	Total amount of usage on account in 2008	ok	-
74 Electric Usage 2009	Total amount of usage on account in 2009	ok	-
			-
75 Electric Usage 2010	Total amount of usage on account in 2010	ok	
76 Electric Usage 2011	Total amount of usage on account in 2011	ok	Usage/Consumption in therms
77 Avg Mo Elec Usage 2007	The customer's average monthly usage in year 2007	ok	
78 Avg Mo Elec Usage 2008	The customer's average monthly usage in year 2008	ok	
79 Avg Mo Elec Usage 2009	The customer's average monthly usage in year 2009	ok	
80 Avg Mo Elec Usage 2010	The customer's average monthly usage in year 2010	ok	
81 Avg Mo Elec Usage 2011	The customer's average monthly usage in year 2011	ok	Average Usage/Consumption
82 Payment Plans 2007	Total number of payment plans on account in 2007	ok	
83 Payment Plans 2008	Total number of payment plans on account in 2008	ok	
84 Payment Plans 2009	Total number of payment plans on account in 2009	ok	
85 Payment Plans 2010	Total number of payment plans on account in 2010	ok	
86 Payment Plans 2011	Total number of payment plans on account in 2011	ok	
87 Payment Plans Broken 2007	Total number of payment plans broken on account in 2007	ok	
88 Payment Plans Broken 2008	Total number of payment plans broken on account in 2008	ok	
89 Payment Plans Broken 2009	Total number of payment plans broken on account in 2009	ok	1
90 Payment Plans Broken 2010	Total number of payment plans broken on account in 2010	ok	
91 Payment Plans Broken 2011	Total number of payment plans broken on account in 2010	ok	4
92 Total OB Calls 2007	Total number of outbound collection calls on account in 2007	n/a	
93 Total OB Calls 2007 93 Total OB Calls 2008	Total number of outbound collection calls on account in 2007	n/a n/a	4
			-
94 Total OB Calls 2009	Total number of outbound collection calls on account in 2009	n/a	-
95 Total OB Calls 2010	Total number of outbound collection calls on account in 2010	n/a	
96 Total OB Calls 2011	Total number of outbound collection calls on account in 2011	n/a	Information not available
97 Total DISC Notices 2007	Total number of disconnection notices mailed in 2007	n/a	
98 Total DISC Notices 2008	Total number of disconnection notices mailed in 2008	n/a	
99 Total DISC Notices 2009	Total number of disconnection notices mailed in 2009	n/a	
100 Total DISC Notices 2010	Total number of disconnection notices mailed in 2010	n/a	
101 Total DISC Notices 2011	Total number of disconnection notices mailed in 2011	n/a	Information not available
102 Total Field DISC Notices 2007	Total number of field disconnection notices delivered to premise in 2007	n/a	
103 Total Field DISC Notices 2008	Total number of field disconnection notices delivered to premise in 2008	n/a	
104 Total Field DISC Notices 2009	Total number of field disconnection notices delivered to premise in 2009	n/a	
105 Total Field DISC Notices 2010	Total number of field disconnection notices delivered to premise in 2010	n/a	
106 Total Field DISC Notices 2011	Total number of field disconnection notices delivered to premise in 2011	n/a	Information not available
107 Total Field DISC Orders 2007	Total number of field disconnection orders issued in 2007	ok	
108 Total Field DISC Orders 2008	Total number of field disconnection orders issued in 2008	ok	
109 Total Field DISC Orders 2009	Total number of field disconnection orders issued in 2009	ok	-
110 Total Field DISC Orders 2010	Total number of field disconnection orders issued in 2010	ok	-
111 Total Field DISC Orders 2011	Total number of field disconnection orders issued in 2010	ok	-
112 Total Field Visits 2007	Total number of field visits in 2007	n/a	
113 Total Field Visits 2008	Total number of field visits in 2008	n/a	I can only tell if the order was issued and completed
114 Total Field Visits 2009	Total number of field visits in 2009	n/a	(cut), or issued and cancelled (not cut). I do not know if it
115 Total Field Visits 2010	Total number of field visits in 2010	n/a	was cancelled after a visit or because the collector was
116 Total Field Visits 2011	Total number of field visits in 2011	n/a	not able to visit.
117 Total Num Field Pmts 2007	Total number of disconnection field payments made in 2007	n/a	
118 Total Num Field Pmts 2008	Total number of disconnection field payments made in 2008	n/a	
119 Total Num Field Pmts 2009	Total number of disconnection field payments made in 2009	n/a	
120 Total Num Field Pmts 2010	Total number of disconnection field payments made in 2010	n/a	
121 Total Num Field Pmts 2011	Total number of disconnection field payments made in 2011	n/a	unavailable
122 Total Amt Field Pmts 2007	Total amount of payments received from field payment (i.e., disconnection) in 2007	n/a	
123 Total Amt Field Pmts 2008	Total amount of payments received from field payment (i.e., disconnection) in 2008	n/a	7
124 Total Amt Field Pmts 2009	Total amount of payments received from field payment (i.e., disconnection) in 2009	n/a	7
125 Total Amt Field Pmts 2010	Total amount of payments received from field payment (i.e., disconnection) in 2010	n/a	1
126 Total Amt Field Pmts 2011	Total amount of payments received from field payment (i.e., disconnection) in 2011	n/a	unavailable
127 Total DNP 2007	Number of disconnections for non-payment (DNP) on account in 2007	ok	
128 Total DNP 2008	Number of disconnections for non-payment (DNP) on account in 2008	ok	1
129 Total DNP 2009	Number of disconnections for non-payment (DNP) on account in 2009	ok	4
130 Total DNP 2010	Number of disconnections for non-payment (DNP) on account in 2009	ok	4
131 Total DNP 2011	Number of disconnections for non-payment (DNP) on account in 2010	ok	4
132 Total Restore 2007			
152 TOTAL Restore 2007	Number of service restorations (after DNP) on account in 2007 Number of service restorations (after DNP) on account in 2008	ok	4
100 Tatal Destave 0000		ok	
133 Total Restore 2008			
134 Total Restore 2009	Number of service restorations (after DNP) on account in 2009	ok	

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Gas Rate	DECODE
D1FC	TB:Customer Charge
D1IN	TB:Interest on Arrears
1012	Residential Non-Heating
1101	Residential Low Income Non-Heating
1247	Residential Heating
1301	Residential Low Income Heating
1510	Residential Non-Heating
16IN	Interest on Arrears
1745	Residential Heating
2107	C&I Small
2221	FT2 Medium
2237	C&I Medium
22CA	TB:Distribution Adj Charge
22D2	TB: Demand Charge
22EE	Energy Efficiency Surcharge
22FC	TB: Customer Charge
22IN	TB: Interest on Arrears
2321	FT2 Large High
2367	C&I High Load - Large
2431	TSS Extra Large High Load
2496	C&I High Load - Extra Large
2490 24CA	TB:FT-1-Distribution Adj Charge
240A 24D2	TB:FT-1-Demand Charge
3120	FT2 Medium Low
3321	FT2 Large Low
3367	C&I Low Load - Large
33CA	TB:Distribution Adj Charge
33D2	TB: Demand Charge
33EE	Energy Efficiency Surcharge
33EN	TB:Energy Charge
33IN	TB: Interest on Arrears
34IN	TB:FT-1-Interest on Arrears
3705	C&I Low Load - Small
42EN	TB:Energy Charge
5105	C&I High Load - Small
5335	C&I High Load - Medium
58CA	Default Service - Distribution Adj
58D2	Default Service - Demand Charge
70EE	
	Energy Efficiency Surcharge TB: NGV Firm-Customer Charge
82EN	TB:DF#4 Oil-Energy Charge
82FC	TB:DF#4 Oil-Customer Charge
B3FC	TB:DF#6 Oil-Customer Charge
ВСНК	Returned Check Fee
CBRE	A/R Refund- Overpayment
CCST	Court Costs
CDAI	Customer Deposit Apply Interest
CDEP	Customer Deposit
CFEE	Reconnection Fee
CGIF	Can't Get In Fee
CIAC	Contr. In Aid of Construction
CNCT	CONVERSION-CLASS TRANSFER
CNGA	CONVERSION-GAS ADJUSTMENT
CNGS	CONVERSION-GAS ADJOSTMENT
	Conversion - Merchandise
CNRF	Not Ready Fee
CNRI	CONVERSION-REINSTATE-DUES
CNSC	CONVERSION-SERVICE CHARGE
CNSG	CONVERSION-SUNDRY GAS
CONG	Conversion - Gas
CONP	Conversion - Payment offset

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4323 Attachment DIV 6-16-7-GAS (Supp.)

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Gas Rate	DECODE
	Conversion - Work Order
DC02	Distribution Adjustment Charge
DC03	Distribution Adjustment Charge
DC13	Distribution Adjustment Charge
DE04	Demand C&I Medium
DE05	Demand C&I Low Load-Large
DE06	Demand C&I High Load-Large
DE41	Demand Trans Medium
DE51	Demand Trans Large Low
ES01	Energy Efficiency Surcharge
ES02	Energy Efficiency Surcharge
ES03	Energy Efficiency Surcharge
ES04	Energy Efficiency Surcharge
ES13	Energy Efficiency Surcharge
GASD	MONTHLY AGREEMENT AMOUNT
GC12	Cost of Gas Adjustment
	•
GC38	Cost of Gas-LI Res Non-Heat
GC39	Cost of Gas-LI Res Heat
GCA1	Cost of Gas-Res Non-Heat
GCA2	Cost of Gas-Res Heat
GCA3	Cost of Gas-C&I Small
GCA4	Cost of Gas-C&I Medium
GCA5	Cost of Gas-C&I Large Low Load
GCC2	Cost of Gas Adjustment
GCR1	Cost of Gas Adjustment
GCR3	Cost of Gas Adjustment
GE01	GET: Residential Non-Heating
GE02	GET: Residential Heating
GE03	GET: C&I Small
GE13	GET: LI Residential Heating
NCP	
	Intercompany Payment Clearing
NSP	Labor - CHA Inspection
NTA	Interest On Arrears
ABR	Labor - Service Order
_NI	Installment Loan Interest
MDSE	Merchandise Sale
/IIS1	Miscellaneous Adjustment - 2107
/ISC	Miscellaneous Adjustment
REIN	Reinstate Bad Debt -not conv fm CIS
RNLC	Rental Type L - Conversion Burner
RNLH	Rental Type L - Space Heater
RNLW	Rental Type L - Water Heater
RNOC	Rental Type O - Conversion Burner
RNTS	Rental to Sale
RWHI	Rental Water Heater Install
S150	CIAC Telemetering (CMD)
S151	CIAC Telemetering (CID)
640	Misc Maint Meters Labor
670	Misc C&M Labor
SPB	Service Plan - Boiler
SPF	Service Plan - Furnace
SPS	Service Plan - Steam
SPW	Service Plan - Water Heater
SVGA	SERVGUARD PLAN A
GAS	R.I. Sales Tax - Gas
	R.I. Sales Tax - Merch Sale
MER	R.I. Sales Lax - Merch Sale