

June 29, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 5 - ELEC

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Division's Fifth Set of Data Requests in the above-captioned proceeding.

Please be advised that the Company is seeking protective treatment of the confidential versions of Excel Attachments DIV 5-16-2-ELEC through DIV 5-16-4-ELEC provided in response to Division 5-16-ELEC, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(5)(i)(B). The Company is submitting herewith a Motion for Protective Treatment along with a copy of confidential Excel Attachments DIV 5-16-2-ELEC through DIV 5-16-4-ELEC on CD-ROM to the Commission pending a determination on the Company's Motion. The Company is also providing to the Commission three (3) CD-ROMs containing public versions of these attachments. In addition, the Company is providing a copy of the confidential attachments noted herein to the Division and its consultant.

In this transmittal, the Company is re-submitting its response to Division 5-3-ELEC to correct a typographical error that occurred within the response.

The enclosed responses complete the Fifth Set, as indicated on the attached discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (781) 907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

attachments contain customer-specific information, such as customer names, addresses, and account numbers. As an additional measure, the Company has replaced certain customer-specific information by altering data and headings in the attachments for purposes of confidentiality. Customer-specific information is proprietary to the customer, and only that customer has the right to indicate whether his or her information should be available to anyone else (i.e., a competitive supplier or marketer) or to the public in general. Therefore, the Company seeks protection for the names, addresses, and other customer-specific information listed in columns G, H, V and Y of Attachments DIV 5-16-2-ELEC through DIV 5-16-4-ELEC.

II. LEGAL STANDARD

Rule 1.2(g) of the Commission's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(5)(i). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(5)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. Providence Journal, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is “of a kind that would customarily not be released to the public by the person from whom it was obtained.” Id.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest in disclosure of information pending before regulatory agencies.

III. BASIS FOR CONFIDENTIALITY

Attachments DIV 5-16-2-ELEC through DIV 5-16-4-ELEC provide detailed information including confidential customer-specific information such as names, addresses, and account numbers that are treated as confidential within the Company and are not disseminated outside the Company. Moreover, the Commission has recognized each customer’s right to control dissemination of his or her account information, address and other personal information. Such customer-specific information is proprietary to the

customer and only the customer has the right to indicate whether such information should be available in the public domain.

Consistent with this precedent, the Company seeks protection for certain customer-specific information that is confidential, commercially sensitive, and proprietary from public disclosure. This material, therefore, must remain confidential to preserve the Company's customers' privacy interests. Accordingly, in this case the need to ensure that the confidentiality of this commercially sensitive information outweighs any public interest in disclosure of the information. The Company has provided all other portions of the Attachments DIV 5-16-2-ELEC through DIV 5-16-4-ELEC as a public document with altered data and headings related to customer-specific information.

V. CONCLUSION

In light of the foregoing, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY**

By its attorney,



Celia B. O'Brien (RI #4484)
280 Melrose Street
Providence, RI 02907
(781) 907-2153

Dated: June 29, 2012

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

June 29, 2012
Date

National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12

Name/Address	E-mail Distribution	Phone
Celia B. O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907	Celia.obrien@us.ngrid.com	781-907-2153
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	Jennifer.hutchinson@us.ngrid.com	
	Joanne.scanlon@us.ngrid.com	
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	David.stearns@ripuc.state.ri.us	
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Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	Khojasteh.davoodi@navy.mil	202-685-3319
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Ali Al-Jabir Brubaker and Associates, Inc.	aaljabir@consultbai.com	
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	enicholson@exeterassociates.com	
Bruce Gay Monticello Consulting 4209 Buck Creek Court North Charleston, SC 29420	bruce@monticelloconsulting.com	
Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
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	Dshah@puc.state.ri.us	
	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012		Paul M. Normand		
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	6/29/2012	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		

Division 5-2-ELEC

Request:

For 2007-2011, please provide the following information for the Electric Company's total standard-residential, protected-residential, commercial and industrial customers:

- a) Monthly sales revenue
- b) Number of monthly bills
- c) Average monthly bill amount
- d) Commodity related percentage portion of each average bill
- e) Monthly usage
- f) Average monthly usage

Note: Please provide an electronic version of this data with the response.

Response:

- a) & c) Please see Attachment DIV 5-2-1-ELEC.
- b) Please see Attachment DIV 5-1-ELEC previously provided.
- d) Please see Attachment DIV 5-2-2-ELEC.
- e) & f) Please see Attachment DIV 5-2-3-ELEC.

Because an allocation was used to segregate residential protected accounts, dollars, and usage from standard residential accounts, dollars, and usage, the average bills, average usage and commodity as a percent of the monthly bills, were identical between protected and non-protected accounts. For the early years, this allocation was based on actual accounts from an earlier study performed in connection with Narragansett Electric's prior rate case (Docket No. 4065). After May 2009, the accounts and dollars were allocated using the current accounts receivable column from the Company's response to Division 5-15-ELEC (which was based on a current study of receivables).

**NARRAGANSETT ELECTRIC
REVENUE**

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	\$ 36,258,610	\$ 32,329,503	\$ 31,712,850	\$ 27,918,453	\$ 25,180,571	\$ 28,045,501	\$ 33,443,778	\$ 39,354,342	\$ 35,461,932	\$ 28,902,060	\$ 27,558,041	\$ 34,625,189
2007	R Protected	\$ 3,965,217	\$ 3,518,472	\$ 3,437,298	\$ 3,068,506	\$ 2,755,219	\$ 3,069,310	\$ 3,739,288	\$ 4,406,677	\$ 3,966,285	\$ 2,803,867	\$ 2,711,077	\$ 3,480,185
2007	C&I	\$ 44,258,503	\$ 38,875,808	\$ 40,621,904	\$ 37,469,117	\$ 38,006,245	\$ 40,876,799	\$ 42,337,828	\$ 45,205,270	\$ 44,760,235	\$ 42,556,331	\$ 39,631,985	\$ 40,021,229
		\$ 84,482,330	\$ 74,723,782	\$ 75,772,052	\$ 68,456,076	\$ 65,942,035	\$ 71,991,610	\$ 79,520,894	\$ 88,966,290	\$ 84,188,453	\$ 74,262,258	\$ 69,901,104	\$ 78,126,602
		Jan (1)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard		\$ 35,315,541	\$ 33,752,319	\$ 30,026,157	\$ 26,037,906	\$ 30,036,849	\$ 41,350,980	\$ 53,186,828	\$ 43,189,035	\$ 34,501,154	\$ 35,673,424	\$ 41,276,024
2008	R Protected		\$ 4,078,038	\$ 3,919,189	\$ 3,499,035	\$ 3,053,539	\$ 3,560,144	\$ 4,936,557	\$ 6,370,498	\$ 5,197,347	\$ 4,174,512	\$ 4,327,387	\$ 5,053,123
2008	C&I		\$ 43,373,103	\$ 38,591,761	\$ 47,002,697	\$ 38,598,459	\$ 42,386,943	\$ 47,657,845	\$ 60,384,401	\$ 68,623,894	\$ 62,017,305	\$ 34,126,595	\$ 46,093,451
			\$ 82,766,682	\$ 76,263,269	\$ 80,527,889	\$ 67,689,904	\$ 75,983,936	\$ 93,945,382	\$ 119,941,727	\$ 117,010,276	\$ 100,692,970	\$ 74,127,406	\$ 92,422,598
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	\$ 48,370,197	\$ 35,425,142	\$ 33,820,873	\$ 31,737,719	\$ 27,416,862	\$ 27,972,647	\$ 33,546,400	\$ 40,096,695	\$ 41,791,833	\$ 29,428,924	\$ 29,393,400	\$ 33,933,478
2009	R Protected	\$ 5,942,123	\$ 4,420,920	\$ 4,299,095	\$ 4,066,110	\$ 3,566,128	\$ 3,614,977	\$ 4,047,986	\$ 4,912,478	\$ 5,065,718	\$ 3,549,101	\$ 3,592,212	\$ 4,126,253
2009	C&I	\$ 51,900,489	\$ 42,131,249	\$ 39,654,645	\$ 35,034,163	\$ 37,287,606	\$ 35,783,759	\$ 37,737,639	\$ 38,303,596	\$ 40,497,472	\$ 34,486,505	\$ 32,421,254	\$ 35,057,613
		\$ 106,212,809	\$ 81,977,311	\$ 77,774,613	\$ 70,837,991	\$ 68,270,596	\$ 67,371,383	\$ 75,332,025	\$ 83,312,769	\$ 87,355,023	\$ 67,464,529	\$ 65,406,866	\$ 73,117,344
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	\$ 42,567,891	\$ 36,441,321	\$ 34,607,660	\$ 31,811,160	\$ 29,795,241	\$ 32,109,191	\$ 50,262,165	\$ 48,087,444	\$ 41,855,289	\$ 32,316,008	\$ 31,067,618	\$ 35,733,129
2010	R Protected	\$ 5,003,803	\$ 4,295,767	\$ 4,182,758	\$ 3,873,818	\$ 3,619,348	\$ 4,007,041	\$ 6,273,432	\$ 6,008,085	\$ 5,020,341	\$ 3,624,309	\$ 3,544,032	\$ 3,927,816
2010	C&I	\$ 35,644,714	\$ 32,773,447	\$ 34,229,275	\$ 32,119,006	\$ 28,607,495	\$ 31,574,078	\$ 36,650,903	\$ 35,778,137	\$ 34,607,772	\$ 29,980,206	\$ 28,290,132	\$ 29,421,881
		\$ 83,216,408	\$ 73,510,535	\$ 73,019,693	\$ 67,803,984	\$ 62,022,085	\$ 67,690,311	\$ 93,186,500	\$ 89,873,665	\$ 81,483,402	\$ 65,920,522	\$ 62,901,783	\$ 69,082,825
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	\$ 43,231,471	\$ 39,412,301	\$ 35,786,495	\$ 32,141,927	\$ 25,207,853	\$ 27,786,143	\$ 37,923,810	\$ 41,273,372	\$ 35,284,710	\$ 28,148,539	\$ 27,535,637	\$ 28,960,990
2011	R Protected	\$ 4,748,792	\$ 4,258,573	\$ 3,724,903	\$ 3,329,592	\$ 2,599,742	\$ 2,977,318	\$ 4,003,254	\$ 4,407,442	\$ 3,601,225	\$ 2,952,082	\$ 2,921,247	\$ 3,001,580
2011	C&I	\$ 32,081,154	\$ 31,969,903	\$ 30,214,394	\$ 27,981,798	\$ 28,431,204	\$ 29,791,787	\$ 32,579,565	\$ 36,134,387	\$ 33,239,200	\$ 30,889,804	\$ 29,169,930	\$ 28,809,145
		\$ 80,061,417	\$ 75,640,777	\$ 69,725,792	\$ 63,453,317	\$ 56,238,799	\$ 60,555,247	\$ 74,506,629	\$ 81,815,201	\$ 72,125,135	\$ 61,990,425	\$ 59,626,814	\$ 60,771,716

(1) January 2008 was the conversion to the Customer Service System (CSS). Revenue and usage data not reliable for this month.

**NARRAGANSETT ELECTRIC
REVENUE**

AVERAGE BILLS

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	\$ 94.69	\$ 84.27	\$ 82.48	\$ 72.71	\$ 65.61	\$ 73.20	\$ 87.60	\$ 103.19	\$ 93.05	\$ 74.90	\$ 71.51	\$ 89.81
2007	R Protected	\$ 94.69	\$ 84.27	\$ 82.48	\$ 72.71	\$ 65.61	\$ 73.20	\$ 87.60	\$ 103.19	\$ 93.05	\$ 74.90	\$ 71.51	\$ 89.81
2007	C&I	\$ 791.90	\$ 698.97	\$ 724.56	\$ 667.21	\$ 676.28	\$ 726.61	\$ 752.59	\$ 803.14	\$ 794.44	\$ 755.05	\$ 700.63	\$ 706.33
		Jan (1)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard		\$ 91.84	\$ 87.90	\$ 80.63	\$ 67.85	\$ 78.07	\$ 107.84	\$ 139.11	\$ 112.98	\$ 90.46	\$ 93.10	\$ 111.44
2008	R Protected		\$ 91.84	\$ 87.90	\$ 80.63	\$ 67.85	\$ 78.07	\$ 107.84	\$ 139.11	\$ 112.98	\$ 90.46	\$ 93.10	\$ 111.44
2008	C&I		\$ 728.91	\$ 648.60	\$ 806.17	\$ 647.02	\$ 710.38	\$ 797.59	\$ 1,010.85	\$ 1,155.17	\$ 1,041.15	\$ 569.59	\$ 792.04
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	\$ 126.67	\$ 92.74	\$ 88.59	\$ 83.30	\$ 71.93	\$ 74.80	\$ 87.46	\$ 107.93	\$ 109.03	\$ 77.66	\$ 76.80	\$ 89.66
2009	R Protected	\$ 126.67	\$ 92.74	\$ 88.59	\$ 83.30	\$ 71.93	\$ 74.80	\$ 87.46	\$ 107.93	\$ 109.03	\$ 77.66	\$ 76.80	\$ 89.66
2009	C&I	\$ 873.88	\$ 702.33	\$ 661.42	\$ 586.04	\$ 623.70	\$ 604.38	\$ 629.59	\$ 651.43	\$ 678.02	\$ 579.91	\$ 541.93	\$ 591.77
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	\$ 110.95	\$ 94.82	\$ 90.14	\$ 83.03	\$ 77.57	\$ 85.52	\$ 131.52	\$ 129.71	\$ 109.07	\$ 84.64	\$ 80.59	\$ 93.43
2010	R Protected	\$ 110.95	\$ 94.82	\$ 90.14	\$ 83.03	\$ 77.57	\$ 85.52	\$ 131.52	\$ 129.71	\$ 109.07	\$ 84.64	\$ 80.59	\$ 93.43
2010	C&I	\$ 593.22	\$ 544.77	\$ 568.57	\$ 540.76	\$ 476.32	\$ 531.28	\$ 609.47	\$ 600.39	\$ 574.92	\$ 494.25	\$ 467.77	\$ 501.89
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	\$ 111.90	\$ 101.65	\$ 91.82	\$ 82.53	\$ 64.55	\$ 72.85	\$ 97.54	\$ 109.54	\$ 90.48	\$ 73.24	\$ 70.92	\$ 75.30
2011	R Protected	\$ 111.90	\$ 101.65	\$ 91.82	\$ 82.53	\$ 64.55	\$ 72.85	\$ 97.54	\$ 109.54	\$ 90.48	\$ 73.24	\$ 70.92	\$ 75.30
2011	C&I	\$ 525.57	\$ 525.61	\$ 504.32	\$ 460.06	\$ 466.29	\$ 488.62	\$ 532.62	\$ 601.04	\$ 545.09	\$ 504.11	\$ 479.47	\$ 477.86

(1) January 2008 was the conversion to the Customer Service System (CSS). Revenue and usage data not reliable for this month.

NARRAGANSETT ELECTRIC

COMMODITY AS A PERCENT OF AVERAGE MONTHLY BILL (1)

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	63.2%	61.2%	61.2%	60.9%	60.7%	60.9%	61.2%	61.4%	61.3%	61.0%	60.7%	61.1%
2007	R Protected	63.2%	61.2%	61.2%	60.9%	60.7%	60.9%	61.2%	61.4%	61.3%	61.0%	60.7%	61.1%
2007	C&I	70.8%	69.9%	68.9%	68.2%	68.2%	68.6%	68.5%	69.1%	68.9%	68.8%	68.6%	68.6%
		Jan (2)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard		61.6%	61.5%	61.4%	61.1%	61.4%	62.4%	67.0%	67.9%	67.5%	67.7%	67.8%
2008	R Protected		61.6%	61.5%	61.4%	61.1%	61.4%	62.4%	67.0%	67.9%	67.5%	67.7%	67.8%
2008	C&I		69.3%	67.8%	70.3%	68.1%	69.1%	70.1%	74.1%	76.1%	75.6%	69.1%	73.9%
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	65.2%	59.4%	59.4%	59.4%	59.1%	59.2%	59.4%	59.6%	59.6%	59.2%	59.2%	59.4%
2009	R Protected	65.2%	59.4%	59.4%	59.4%	59.1%	59.2%	59.4%	59.6%	59.6%	59.2%	59.2%	59.4%
2009	C&I	72.5%	65.9%	65.4%	64.4%	65.0%	64.3%	64.3%	64.5%	64.3%	63.8%	63.4%	63.9%
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	59.7%	59.5%	59.1%	58.5%	58.2%	58.5%	59.3%	59.4%	59.1%	58.3%	57.9%	58.4%
2010	R Protected	59.7%	59.5%	59.1%	58.5%	58.2%	58.5%	59.3%	59.4%	59.1%	58.3%	57.9%	58.4%
2010	C&I	63.3%	61.8%	60.2%	60.5%	62.7%	60.5%	60.8%	60.3%	59.7%	58.0%	57.7%	59.3%
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	58.4%	57.8%	57.6%	55.1%	49.4%	49.6%	50.2%	50.5%	50.1%	49.7%	49.6%	49.8%
2011	R Protected	58.4%	57.8%	57.6%	55.1%	49.4%	49.6%	50.2%	50.5%	50.1%	49.7%	49.6%	49.8%
2011	C&I	59.0%	58.3%	56.8%	54.5%	53.2%	53.0%	53.6%	55.6%	54.8%	53.7%	53.6%	54.4%

(1) Calculated as commodity revenue (Standard Offer Service and Last Resort service) divided by total revenue from customers who are not delivery only or station service.

(2) January 2008 was the conversion to the Customer Service System (CSS). Revenue and usage data not reliable for this month.

**NARRAGANSETT ELECTRIC
USAGE (kWh)**

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	255,309,516	236,888,218	232,547,559	203,656,863	183,131,302	204,620,436	245,002,529	289,307,207	260,164,094	211,031,887	200,388,764	253,335,806
2007	R Protected	27,920,473	25,780,925	25,205,404	22,383,848	20,037,940	22,393,739	27,393,290	32,394,989	29,098,386	20,472,775	19,713,644	25,462,832
2007	C&I	415,628,060	373,012,094	393,124,825	365,143,834	371,951,945	401,286,706	407,828,167	438,466,387	435,467,565	410,398,531	388,430,917	405,273,707
		698,858,049	635,681,237	650,877,788	591,184,545	575,121,187	628,300,881	680,223,986	760,168,583	724,730,045	641,903,193	608,533,325	684,072,345
		Jan (1)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard		234,926,670	224,152,623	199,038,457	171,603,390	198,736,729	270,338,780	302,517,172	234,984,590	186,523,989	193,539,070	224,877,016
2008	R Protected		27,128,000	26,027,735	23,194,531	20,124,418	23,555,443	32,273,549	36,234,255	28,277,928	22,568,711	23,477,375	27,530,056
2008	C&I		384,658,313	343,743,366	427,547,287	344,592,378	381,918,616	406,833,900	451,328,096	483,340,062	446,517,509	268,065,573	356,719,383
		0	646,712,983	593,923,724	649,780,275	536,320,186	604,210,788	709,446,229	790,079,523	746,602,580	655,610,209	485,082,018	609,126,455
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	279,790,028	226,569,982	216,471,730	203,133,428	174,882,400	178,648,733	214,874,016	257,787,629	268,786,767	188,117,658	187,717,613	217,648,400
2009	R Protected	34,371,303	28,275,053	27,516,514	26,024,643	22,747,059	23,087,235	25,928,478	31,583,051	32,580,477	22,686,817	22,941,252	26,465,673
2009	C&I	442,734,029	384,529,391	405,334,263	319,749,945	393,110,234	358,342,133	403,050,586	394,137,355	419,839,688	379,018,137	347,915,897	376,092,235
		756,895,360	639,374,426	649,322,507	548,908,016	590,739,693	560,078,101	643,853,080	683,508,035	721,206,932	589,822,612	558,574,762	620,206,308
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	274,261,067	233,830,514	218,461,275	195,664,651	182,191,262	197,613,774	313,605,925	300,117,202	259,977,228	199,398,612	192,828,995	224,052,655
2010	R Protected	32,239,048	27,564,355	26,403,712	23,827,146	22,131,510	24,661,056	39,142,474	37,496,890	31,183,019	22,362,976	21,996,929	24,628,056
2010	C&I	397,325,469	372,879,994	371,741,629	364,753,926	343,976,965	373,453,478	442,577,626	441,461,226	429,081,056	373,148,306	351,548,834	364,298,580
		703,825,584	634,274,863	616,606,616	584,245,723	548,299,737	595,728,308	795,326,025	779,075,318	720,241,303	594,909,894	566,374,758	612,979,291
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	271,043,522	244,310,124	221,339,161	209,542,122	184,572,037	205,070,485	283,221,321	309,754,746	262,696,201	207,780,167	203,177,791	214,516,291
2011	R Protected	29,772,968	26,398,164	23,038,495	21,706,534	19,035,322	21,973,541	29,896,963	33,077,649	26,811,276	21,790,977	21,555,066	22,232,934
2011	C&I	383,232,163	381,690,612	375,260,113	349,433,400	360,986,436	377,805,684	412,203,003	446,532,839	406,667,681	379,514,970	361,283,409	358,616,808
		684,048,653	652,398,900	619,637,769	580,682,056	564,593,795	604,849,710	725,321,287	789,365,234	696,175,158	609,086,114	586,016,266	595,366,033

(1) January 2008 was the conversion to the Customer Service System (CSS). Revenue and usage data not reliable for this month.

**NARRAGANSETT ELECTRIC
AVERAGE USAGE
(kWh)**

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	667	617	605	530	477	534	642	759	683	547	520	657
2007	R Protected	667	617	605	530	477	534	642	759	683	547	520	657
2007	C&I	7,437	6,707	7,012	6,502	6,618	7,133	7,250	7,790	7,729	7,281	6,867	7,153
		Jan (1)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard		611	584	534	447	517	705	791	615	489	505	607
2008	R Protected		611	584	534	447	517	705	791	615	489	505	607
2008	C&I		6,464	5,777	7,333	5,776	6,401	6,809	7,555	8,136	7,496	4,474	6,130
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	733	593	567	533	459	478	560	694	701	496	490	575
2009	R Protected	733	593	567	533	459	478	560	694	701	496	490	575
2009	C&I	7,455	6,410	6,761	5,349	6,575	6,052	6,724	6,703	7,029	6,373	5,815	6,348
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	715	608	569	511	474	526	821	810	677	522	500	586
2010	R Protected	715	608	569	511	474	526	821	810	677	522	500	586
2010	C&I	6,613	6,198	6,175	6,141	5,727	6,284	7,360	7,408	7,128	6,152	5,813	6,214
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	702	630	568	538	473	538	728	822	674	541	523	558
2011	R Protected	702	630	568	538	473	538	728	822	674	541	523	558
2011	C&I	6,278	6,275	6,264	5,745	5,920	6,196	6,739	7,427	6,669	6,194	5,938	5,948

(1) January 2008 was the conversion to the Customer Service System (CSS). Revenue and usage data not reliable for this month.

Division 5-16-ELEC

Request:

Please provide the Electric Company's 2007-2011, account-level, charge-off information in electronic data format shown in Attachment 5-16E.

Response:

Please see the following attachments for the requested information:

Attachment DIV 5-16-1-ELEC lists which information is being provided in this response and which information, if available, will be provided in a supplemental response.

Attachment DIV 5-16-2-ELEC contains the first set of account level data.

Attachment DIV 5-16-3-ELEC is a continuation of the account level data.

Attachment DIV 5-16-4-ELEC is the final continuation of the account level data.

Because of the volume of information requested, the Company will supplement this response with the additional information when and to the extent it is available.

The following fields within the attachments have been replaced by altered data and headings for purposes of confidentiality: Customer Number now reads as – "NUMCUST"; Account # - "Pseudo #"; SSN – "NNS"; and TIN – "NIT".

<u>Header</u>	<u>Explanation from the Attachment</u>	<u>Status</u>	<u>Comments on the data provided by Che</u>
1 Company	Company code (i.e., Narragansett Electric or Narragansett Gas)	ok	
2 Electric Rate	Rate code identifies the electric billing rate of the account	ok	Provided both code and description
3 Residential/Non-Residential Code	Identify the account as residential or non-residential	ok	R for Residential, C for Non-Residential
4 Svc Analysis	Service Analysis segments the type of account further. For example, type of dwelling and type of heat	ok	Equivalent in CSS is Premise Type. Provided both code and description
5 Customer Name	Customer Name. Full name in one field (i.e., first and last name in same field)	ok	Customer Name 2 is provided which contains either overflow for the customer name or the "doing business as" name.
6 Account #	Account Number	ok	
7 SSN	Social Security Number	ok	
8 TIN	Tax Identification Number (commercial accounts, if applicable)	ok	
9 Account Status	Current status of the Account identifies active vs. inactive status (as of the date of the data pull)	ok	Provided both code and description
10 Start Date	Date when the customer started service with the company	ok	
11 End Date	Date when the customer ended service with the company	ok	
12 Account Balance	Account Balance -- total balance due on account as of the date of the data pull	ok	
13 Date Last Pay	Date when last payment was received	ok	
14 Amt Last Pay	Amount of last payment	ok	
15 Charge-Off Amt	Charge off amount (total dollars charged off on the charge-off date)	ok	
16 Charge-Off Date	Date the account was charged-off	ok	
17 Electric Meter ID	Electric Meter Identification number (unique)	ok	Provided Electric Meter Equipment Number. These are all the meters currently existing in the premise.
18 Electric Meter Location	Electric Meter location code (i.e., outside, basement, etc.)	ok	Provided both code and description
19 Service Term Reason Code	Reason for service termination (provide codes with supporting explanation key)	pending	unknown yet if available
20 Street Address	Service Address street name	ok	
21 Additional Address	Additional Service Address location information (i.e., Apt., Unit, Floor, Rear, etc.)	ok	
22 City/Town	Service Address City/Town	ok	
23 County	Service Address County	ok	
24 State	Service Address State	ok	
25 Zip	Service Address Zip Code	ok	
26 Premise type	Rental property code or flag--rental or non-rental unit	pending	unknown availability
27 City/Town	City/Town Codes used to identify location. Information may be in account number	pending	unknown availability
28 Turn On Balance	Balance due at turn-on (i.e., zero balance if new customer; greater than zero balance if previous balance was transferred from previous account)	pending	unknown availability
29 Turn-Off Balance	Total balance due at the time of turn-off (current bill plus all past due dollars). Alternative would be total due at final bill, subsequent to turn-off date	pending	unknown availability
30 Last Pay Date Active	Last Payment Date while active account last payment between turn-on date and final bill date	pending	available but there might be some data limitations. For Example, if an account finaled, reconnected then finaled again, will capture the last payment between the reconnect date and 2nd final date.
31 Last Pay Amt. Active	Last Payment Amount Active while active account--last pmt amt between turn-on date and final bill date	pending	available but there might be some data limitations. For Example, if an account finaled, reconnected then finaled again, will capture the last payment between the reconnect date and 2nd final date.
32 Last Pay Date Final Bill	Last Payment Date in Final Bill Status (after disconnection but before charge-off)	pending	available but there might be some data limitations.
33 Last Pay Amt. Final Bill	Last Payment Amount in Final Bill Status (after disconnection but before charge-off)	pending	available but there might be some data limitations.
34 Last Pay Date CO	Last Payment Date Charge-Off (while in charge-off status)	pending	available but there might be some data limitations.
35 Last Pay Amt. CO	Last Payment Amount Charge-Off (while in charge-off status)	pending	available but there might be some data limitations.
36 Account Flag	Special flags on account such as bankruptcy or deceased Protected status or special handling codes, with additional detail, if available, such as elderly, low income, medical condition, etc. (on account at the time of service disconnection)	pending	might be able to capture bankruptcy only
37 Protection Flag	Disconnection)	pending	should be available
38 Deposit Status	Deposit Status (on account at time of service disconnection)	pending	unknown yet if available
39 Deposit Amount	Deposit amount applied at final bill	pending	unknown yet if available
40 Score	Any internal score used to rank account for upstream collection treatment strategies, risk assessment or prioritization	n/a	
41 External Score	Any external score used to rank account for upstream collection treatment strategies, risk assessment or prioritization	ok	this is the score that we're getting from Experian not available in CSS
42 Estimated Reads 2007	Number of estimated meter readings on account in 2007	pending	
43 Estimated Reads 2008	Number of estimated meter readings on account in 2008	pending	
44 Estimated Reads 2009	Number of estimated meter readings on account in 2009	pending	
45 Estimated Reads 2010	Number of estimated meter readings on account in 2010	pending	should be available but unknown yet if we can go back to 2008
46 Estimated Reads 2011	Number of estimated meter readings on account in 2011	pending	not available in CSS
47 Total Bills 2007	Total number of monthly bills issued on account in 2007	pending	
48 Total Bills 2008	Total number of monthly bills issued on account in 2008	pending	
49 Total Bills 2009	Total number of monthly bills issued on account in 2009	pending	
50 Total Bills 2010	Total number of monthly bills issued on account in 2010	pending	should be available but unknown yet if we can go back to 2008
51 Total Bills 2011	Total number of monthly bills issued on account in 2011	pending	not available in CSS
52 Total Bill Amount 2007	Total amount billed on account in 2007	pending	
53 Total Bill Amount 2008	Total amount billed on account in 2008	pending	
54 Total Bill Amount 2009	Total amount billed on account in 2009	pending	
55 Total Bill Amount 2010	Total amount billed on account in 2010	pending	should be available but unknown yet if we can go back to 2008
56 Total Bill Amount 2011	Total amount billed on account in 2011	pending	not available in CSS
57 Avg Mo Bill 2007	The customer's average monthly bill in year 2007	pending	not available in CSS
58 Avg Mo Bill 2008	The customer's average monthly bill in year 2008	pending	
59 Avg Mo Bill 2009	The customer's average monthly bill in year 2009	pending	
60 Avg Mo Bill 2010	The customer's average monthly bill in year 2010	pending	should be available but unknown yet if we can go back to 2008
61 Avg Mo Bill 2011	The customer's average monthly bill in year 2011	pending	not available in CSS
62 Total Number of Pmts 2007	Total number of payments made on account in 2007	ok	not available in CSS
63 Total Number of Pmts 2008	Total number of payments made on account in 2008	ok	not available in CSS
64 Total Number of Pmts 2009	Total number of payments made on account in 2009	ok	available data starting from March only

<u>Header</u>	<u>Explanation from the Attachment</u>	<u>Status</u>	<u>Comments on the data provided by Che</u>
65 Total Number of Pmts 2010	Total number of payments made on account in 2010	ok	
66 Total Number of Pmts 2011	Total number of payments made on account in 2011	ok	
67 Total Amount of Pmts 2007	Total amount of payments made on account in 2007		not available in CSS
68 Total Amount of Pmts 2008	Total amount of payments made on account in 2008		not available in CSS
69 Total Amount of Pmts 2009	Total amount of payments made on account in 2009	ok	available data starting from March only
70 Total Amount of Pmts 2010	Total amount of payments made on account in 2010	ok	
71 Total Amount of Pmts 2011	Total amount of payments made on account in 2011	ok	
72 Electric Usage 2007	Total amount of usage on account in 2007		not available in CSS
73 Electric Usage 2008	Total amount of usage on account in 2008	pending	
74 Electric Usage 2009	Total amount of usage on account in 2009	pending	
75 Electric Usage 2010	Total amount of usage on account in 2010	pending	should be available but unknown yet if we can go back to
76 Electric Usage 2011	Total amount of usage on account in 2011	pending	2008
77 Avg Mo Elec Usage 2007	The customer's average monthly usage in year 2007		not available in CSS
78 Avg Mo Elec Usage 2008	The customer's average monthly usage in year 2008	pending	
79 Avg Mo Elec Usage 2009	The customer's average monthly usage in year 2009	pending	
80 Avg Mo Elec Usage 2010	The customer's average monthly usage in year 2010	pending	should be available but unknown yet if we can go back to
81 Avg Mo Elec Usage 2011	The customer's average monthly usage in year 2011	pending	2008
82 Payment Plans 2007	Total number of payment plans on account in 2007		not available in CSS
83 Payment Plans 2008	Total number of payment plans on account in 2008	ok	These are payment plans made/started in 2008
84 Payment Plans 2009	Total number of payment plans on account in 2009	ok	These are payment plans made/started in 2009
85 Payment Plans 2010	Total number of payment plans on account in 2010	ok	These are payment plans made/started in 2010
86 Payment Plans 2011	Total number of payment plans on account in 2011	ok	These are payment plans made/started in 2011
87 Payment Plans Broken 2007	Total number of payment plans broken on account in 2007		not available in CSS
88 Payment Plans Broken 2008	Total number of payment plans broken on account in 2008	ok	These are payment plans that defaulted in 2008
89 Payment Plans Broken 2009	Total number of payment plans broken on account in 2009	ok	These are payment plans that defaulted in 2009
90 Payment Plans Broken 2010	Total number of payment plans broken on account in 2010	ok	These are payment plans that defaulted in 2010
91 Payment Plans Broken 2011	Total number of payment plans broken on account in 2011	ok	These are payment plans that defaulted in 2011
92 Total OB Calls 2007	Total number of outbound collection calls on account in 2007		not available in CSS
93 Total OB Calls 2008	Total number of outbound collection calls on account in 2008	pending	
94 Total OB Calls 2009	Total number of outbound collection calls on account in 2009	pending	
95 Total OB Calls 2010	Total number of outbound collection calls on account in 2010	pending	should be available but unknown yet if we can go back to
96 Total OB Calls 2011	Total number of outbound collection calls on account in 2011	pending	2008
97 Total DISC Notices 2007	Total number of disconnection notices mailed in 2007		not available in CSS
98 Total DISC Notices 2008	Total number of disconnection notices mailed in 2008	ok	
99 Total DISC Notices 2009	Total number of disconnection notices mailed in 2009	ok	
100 Total DISC Notices 2010	Total number of disconnection notices mailed in 2010	ok	
101 Total DISC Notices 2011	Total number of disconnection notices mailed in 2011	ok	
102 Total Field DISC Notices 2007	Total number of field disconnection notices delivered to premise in 2007		not available in CSS
103 Total Field DISC Notices 2008	Total number of field disconnection notices delivered to premise in 2008	pending	
104 Total Field DISC Notices 2009	Total number of field disconnection notices delivered to premise in 2009	pending	
105 Total Field DISC Notices 2010	Total number of field disconnection notices delivered to premise in 2010	pending	should be available but unknown yet if we can go back to
106 Total Field DISC Notices 2011	Total number of field disconnection notices delivered to premise in 2011	pending	2008
107 Total Field DISC Orders 2007	Total number of field disconnection orders issued in 2007		not available in CSS
108 Total Field DISC Orders 2008	Total number of field disconnection orders issued in 2008	pending	
109 Total Field DISC Orders 2009	Total number of field disconnection orders issued in 2009	pending	
110 Total Field DISC Orders 2010	Total number of field disconnection orders issued in 2010	pending	should be available but unknown yet if we can go back to
111 Total Field DISC Orders 2011	Total number of field disconnection orders issued in 2011	pending	2008
112 Total Field Visits 2007	Total number of field visits in 2007		not available in CSS
113 Total Field Visits 2008	Total number of field visits in 2008	pending	
114 Total Field Visits 2009	Total number of field visits in 2009	pending	
115 Total Field Visits 2010	Total number of field visits in 2010	pending	should be available but unknown yet if we can go back to
116 Total Field Visits 2011	Total number of field visits in 2011	pending	2008
117 Total Num Field Pmts 2007	Total number of disconnection field payments made in 2007		not available in CSS
118 Total Num Field Pmts 2008	Total number of disconnection field payments made in 2008	pending	
119 Total Num Field Pmts 2009	Total number of disconnection field payments made in 2009	pending	
120 Total Num Field Pmts 2010	Total number of disconnection field payments made in 2010	pending	should be available but unknown yet if we can go back to
121 Total Num Field Pmts 2011	Total number of disconnection field payments made in 2011	pending	2008
122 Total Amt Field Pmts 2007	Total amount of payments received from field payment (i.e., disconnection) in 2007		not available in CSS
123 Total Amt Field Pmts 2008	Total amount of payments received from field payment (i.e., disconnection) in 2008	pending	
124 Total Amt Field Pmts 2009	Total amount of payments received from field payment (i.e., disconnection) in 2009	pending	
125 Total Amt Field Pmts 2010	Total amount of payments received from field payment (i.e., disconnection) in 2010	pending	should be available but unknown yet if we can go back to
126 Total Amt Field Pmts 2011	Total amount of payments received from field payment (i.e., disconnection) in 2011	pending	2008
127 Total DNP 2007	Number of disconnections for non-payment (DNP) on account in 2007		not available in CSS
128 Total DNP 2008	Number of disconnections for non-payment (DNP) on account in 2008	pending	
129 Total DNP 2009	Number of disconnections for non-payment (DNP) on account in 2009	pending	
130 Total DNP 2010	Number of disconnections for non-payment (DNP) on account in 2010	pending	should be available but unknown yet if we can go back to
131 Total DNP 2011	Number of disconnections for non-payment (DNP) on account in 2011	pending	2008
132 Total Restore 2007	Number of service restorations (after DNP) on account in 2007		not available in CSS
133 Total Restore 2008	Number of service restorations (after DNP) on account in 2008	pending	
134 Total Restore 2009	Number of service restorations (after DNP) on account in 2009	pending	
135 Total Restore 2010	Number of service restorations (after DNP) on account in 2010	pending	should be available but unknown yet if we can go back to
136 Total Restore 2011	Number of service restorations (after DNP) on account in 2011	pending	2008

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Responses to Division's Fifth Set of Data Requests
Issued June 8, 2012

Attachment DIV 5-16-2-ELEC

Attachment DIV 5-16-3-ELEC

Attachment DIV 5-16-4-ELEC

Due to the voluminous nature of Attachment DIV 5-16-2-ELEC, Attachment DIV 5-16-3-ELEC, and Attachment DIV 5-16-4-ELEC, the Company is providing the Commission with three (3) CD-ROMs containing the redacted Excel versions of the above-referenced attachments.