

The Narragansett Electric Company

d/b/a National Grid

INVESTIGATION AS TO THE
PROPRIETY OF PROPOSED TARIFF
CHANGES

Compliance Filing

Electric Tariffs

Book 3 of 4

January 22, 2013

Submitted to:
Rhode Island Public Utilities Commission
R.I.P.U.C. Docket No. 4323

Submitted by:

nationalgrid

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
R.I.P.U.C. Docket No. 4323

Compliance Attachment 2

Clean and Marked-To Show Versions of Proposed Retail Delivery Service Tariffs,
Terms and Conditions for Distribution Service and Proposed Tariff Provisions
(Schedule JAL-7)

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Contracting Charge	Long-Term Contracting Charge	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	LIHEAP Charge	Base Transmission Charge	Transmission Uncollectible Factor	Total Transmission Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges	
		C	D	E	F	G	H	I	J+C+D+E+F+G+H+I	K	L	M=K-L	N	O	P	Q	R=O+P-Q	S	T	U=S+T	V	W=J+M+N+R-U+V
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge RWH Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00159 4/1/12	\$0.00002 10/1/12	\$0.00000 2/1/13	\$0.00000 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$5.00 \$0.03811 4/1/12	\$0.00000 4/1/12	\$0.00019 1/1/13	\$0.00019 1/1/13	\$0.83 1/1/13	\$0.83 1/1/13	\$0.00000 4/1/12	\$0.00018 4/1/12	\$0.01942 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 2/1/13	\$0.00906 2/1/13	\$5.83 \$0.06741
A-40 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge RWH Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00159 4/1/12	\$0.00002 10/1/12	\$0.00000 2/1/13	\$0.00000 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$0.00 \$0.02464 4/1/12	\$0.00000 4/1/12	\$0.00019 1/1/13	\$0.00019 1/1/13	\$0.83 1/1/13	\$0.83 1/1/13	\$0.00000 4/1/12	\$0.00018 4/1/12	\$0.01942 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 2/1/13	\$0.00906 2/1/13	\$0.83 \$0.05394
B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Demand Charge - in excess of 200 kW KW Charge - in excess of 200 kW KW Charge (all kW) High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115KV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.42 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13	\$0.30 \$0.00 \$0.00 \$0.00073 4/1/12	\$0.00002 10/1/12	\$0.00000 2/1/13	\$0.00000 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$825.00 \$0.72 \$3.70 \$0.00 \$0.00612 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/12	\$0.00000 4/1/12	\$0.00019 1/1/13	\$0.00019 1/1/13	\$0.83 1/1/13	\$0.83 1/1/13	\$0.00000 4/1/12	\$0.00013 4/1/12	\$2.92 \$0.00646 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 2/1/13	\$0.00906 2/1/13	\$825.83 \$0.72 \$3.70 \$2.92 \$0.02246 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13
B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Demand Charge KW Charge (all kW) High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115KV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 -\$0.02 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13	\$0.35 \$0.35 \$0.00000 4/1/12	\$0.00000 10/1/12	\$0.00000 2/1/13	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$17,000.00 \$0.33 \$3.34 \$0.00012 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/12	\$0.00000 4/1/12	\$0.00000 4/1/12	\$0.00019 1/1/13	\$0.00019 1/1/13	\$0.83 1/1/13	\$0.83 1/1/13	\$0.00000 4/1/12	\$0.00013 4/1/12	\$2.92 \$0.00646 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 2/1/13	\$0.00906 2/1/13	\$17,000.83 \$0.33 \$3.34 \$2.92 \$0.01622 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13
C-06 Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge RWH Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03233 \$1.85 2/1/13	\$0.166 4/1/12	\$0.00002 10/1/12	\$0.00000 2/1/13	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$10.00 \$6.00 \$0.03407 \$1.85 4/1/12	\$0.00000 4/1/12	\$0.00019 1/1/13	\$0.00019 1/1/13	\$0.00019 1/1/13	\$0.83 1/1/13	\$0.83 1/1/13	\$0.00000 4/1/12	\$0.00017 4/1/12	\$0.01838 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 2/1/13	\$0.00906 2/1/13	\$10.83 \$6.83 \$0.06233 \$1.85 2/1/13
G-02 General C&I Rate R.I.P.U.C. No. 2139	Customer Charge KW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) KW Charge RWH Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00468 (\$0.42) -1.0% 2/1/13	\$0.135 4/1/12	\$0.00002 10/1/12	\$0.00000 2/1/13	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00588 (\$0.42) -1.0% 4/1/12	\$0.00000 4/1/12	\$0.00000 4/1/12	\$0.00019 1/1/13	\$0.00019 1/1/13	\$0.83 1/1/13	\$0.83 1/1/13	\$0.00000 4/1/12	\$0.00015 4/1/12	\$2.70 \$0.00835 4/1/12	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063 2/1/13	\$0.00906 2/1/13	\$135.83 \$4.85 \$4.85 \$2.70 \$0.02411 (\$0.42) -1.0% 2/1/13

Taxes and other rate classes apply as usual and will appear on customer bills as applicable.

Column Descriptions:
Effective: 02/01/2013
Issued: 01/24/2013
(Replacing R.I.P.U.C. No. 2095 effective 01/01/13)

A - C: per retail delivery tariffs R.I.P.U.C. Nos. 2100, 2101, 2104, 2108 through 2112, 2137 through 2141
D - G: per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
H: per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
I: per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
J: Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
K: per Net Metering Provision, R.I.P.U.C. No. 2099
L: per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
M: Col K+ Col L
N: per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
O - Q: per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
R: Col O+ Col P + Col Q
S - T: per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
U: Col S+ Col T
V: per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00050 per kWh Renewable Energy Charge per R.I.G.L. §39-2-12
W: Col H- Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp	O&M Reconciliation Factor	CapEx Reconciliation Factor	CapEx Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Uncollectible Factor	Total Transmission Charge	Base Transmission Charge	Transmission Charge Adj	Total Transmission Charge	Energy Efficiency Program Charge	Total Delivery Charges	
		C	D	E	F	G	H	I	J+C+D+E+F+G+H+I	K	L	M=K-L	N	O	Q	R=O+P-Q	S	T	U=S+T	V	W=J+M+N+R-U+V	
G-32 Large Demand Rate R.I.P.U.C. No. 2140	Customer Charge Large Demand Rate - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13)	\$825.00 \$3.70 \$3.70			\$0.00 \$0.00				\$825.00 \$3.70 \$3.70				\$0.83								\$825.83 \$3.70 \$3.70	
	KWh Charge High Voltage Delivery Discount (115KV) Second Feeder Service Second Feeder Service - AddHT Transformer High Voltage Metering Discount Effective Date	\$0.00551 (S0.42) (S2.75) \$2.75 \$0.42 -1.0%	\$0.00073 \$0.00000 \$0.00000 \$0.00000	\$0.00002 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00014) (\$0.00014)	\$0.00000 \$0.00000	\$0.00612 (S0.42) (S2.75) \$2.75 \$0.42 -1.0%	\$0.00000 \$0.00000	\$0.00019 \$0.00019	\$0.00019 \$0.00019		\$2.92 \$0.00659	\$0.00013 \$0.00013	\$0.00646 \$0.00646	\$0.00081 \$0.00081	(\$0.00018) (\$0.00018)	\$0.00063 \$0.00063	\$0.00906 \$0.00906		\$0.02246 (S0.42) (S2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge KW Charge CHP Minimum Demand Charge (effective 1/1/13)	\$17,000.00 \$2.99 \$2.99	\$0.35 \$0.35		\$0.00 \$0.00				\$17,000.00 \$3.34 \$3.34				\$0.83								\$17,000.83 \$3.34 \$3.34	
	KWh Charge High Voltage Delivery Discount (115KV) Second Feeder Service Second Feeder Service - AddHT Transformer High Voltage Metering Discount Effective Date	\$0.00000 (S0.42) (S2.75) \$2.75 \$0.42 -1.0%	\$0.00000 \$0.00000	\$0.00002 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00014) (\$0.00014)	\$0.00000 \$0.00000	(\$0.00012) (S0.42) (S2.75) \$2.75 \$0.42 -1.0%	\$0.00000 \$0.00000	\$0.00019 \$0.00019	\$0.00019 \$0.00019		\$2.92 \$0.00659	\$0.00013 \$0.00013	\$0.00646 \$0.00646	\$0.00081 \$0.00081	(\$0.00018) (\$0.00018)	\$0.00063 \$0.00063	\$0.00906 \$0.00906		\$0.01622 (S0.42) (S2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Population Rate R.I.P.U.C. No. 2108	Customer Charge KW Charge KWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600			\$0.00000 \$0.00000				\$16,500.00 \$0.00 \$0.01790				\$0.83								\$16,500.83 \$2.92 \$0.03424	
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00				\$3,959.09 \$0.00				\$0.83								\$8,259.92 \$0.00969	
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110	Customer Charge				\$0.00				\$0.00				\$0.83								\$0.83	
S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111	Customer Charge				\$0.00				\$0.00				\$0.83								\$0.83	
S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	KWh Charge Effective Date	\$0.00000	\$0.01047	\$0.00002	\$0.00000	(\$0.00002)	(\$0.00014)	\$0.00000	\$0.01033	\$0.00000	\$0.00019	\$0.00009		\$0.01168	(\$0.00026)	\$0.01152	\$0.00081	(\$0.00018)	\$0.00063	\$0.00906		\$0.03173

Towns and other rate classes apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A - C: per retail delivery tariffs
- D - G: per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H: per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I: per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J: Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K: per Net Metering Provision, R.I.P.U.C. No. 2099
- L: per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M: Col K+ Col L
- N: per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O: - Q: per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R: Col O+ Col P + Col Q
- S: - T: per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

- U: Col S+ Col T
- V: per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00050 per kWh Renewable Energy Charge per R.I.G.L. §39-2-12
- W: Col H- Col M+ Col N+ Col R + Col U + Col V

Effective: 02/01/2013
Issued: 01/24/2013

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	A	B	C				
			Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14	
Rate S-06	Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110	Charge Description B Fixture Charges Luminaires	Incandescent				
			Roadway LUM INC RWY 105W	\$77.43	\$77.43	\$77.43	\$46.46
			Roadway LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
			Mercury Vapor				
			Roadway LUM MV RWY 100W	\$78.06	\$78.06	\$78.06	\$46.84
			LUM MV RWY 175W	\$78.06	\$78.06	\$78.06	\$46.84
			LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
			LUM MV RWY 400W	\$163.46	\$163.46	\$163.46	\$98.08
			LUM MV RWY 1000W	\$163.46	\$163.46	\$163.46	\$98.08
			Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
			Flood LUM MV FLD 400W	\$181.37	\$181.37	\$181.37	\$108.82
			LUM MV FLD 1000W	\$181.37	\$181.37	\$181.37	\$108.82
			Sodium Vapor				
			Roadway LUM HPS RWY 50W	\$77.43	\$77.43	\$77.43	\$46.46
			LUM HPS RWY 70W	\$76.91	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	\$78.06	\$78.06	\$78.06	\$46.84		
	LUM HPS RWY 150W	\$78.58	\$78.58	\$78.58	\$47.15		
	LUM HPS RWY 250W	\$120.39	\$120.39	\$120.39	\$72.23		
	LUM HPS RWY 400W	\$163.46	\$163.46	\$163.46	\$98.08		
	LUM HPS FLD 250W	\$146.11	\$146.11	\$146.11	\$87.67		
	LUM HPS FLD 400W	\$181.37	\$181.37	\$181.37	\$108.82		
	Post-top LUM HPS POST 50W	\$155.49	\$155.49	\$155.49	\$93.29		
	LUM HPS POST 100W	\$156.80	\$156.80	\$156.80	\$94.08		
	WALL HPS 250W 24HR	\$172.21	\$172.21	\$172.21	\$103.33		
	SHOEBOX - LUM HPS REC 100W-C1	\$98.99	\$98.99	n/a	n/a		
	Metal Halide						
	Flood LUM MH FLD 400W	\$181.37	\$181.37	\$181.37	\$108.82		
	LUM MH FLD 1000W	\$181.37	\$181.37	\$181.37	\$108.82		
	Decorative						
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a		
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a		
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a		
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a		
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a		
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a		
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a		
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a		
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a		
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a		
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a		
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a		
	Standards						
	POLE WOOD	n/a	\$133.71	\$133.71	\$133.71		
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22		
	POLE FIBER RWY <25' w/ foundation	n/a	\$424.14	\$424.14	\$424.14		
	POLE FIBER RWY =>25' w/ foundation	n/a	\$473.53	\$473.53	\$473.53		
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16		
	POLE METAL =>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72		
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a		
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a		
	Effective Date	2/1/13	2/1/13	2/1/13	2/1/13		

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

Effective: 02/01/2013
(Replacing R.I.P.U.C. No. 2095 effective 01/01/13)
Issued: 01/24/2013

THE NARRAGANSETT ELECTRIC COMPANY
BASIC RESIDENTIAL RATE (A-16)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service under this rate is available for all domestic purposes in an individual private dwelling, an individual private apartment or an individual private condominium. Service is also available for farm customers where all electricity is delivered by the Company.

The Company may under unusual circumstances permit more than one set of living quarters to be served through one metering installation under this rate, but if so, the Customer Charge shall be multiplied by the number of separate living quarters so served.

Service under this rate is also available to residential condominium associations for service provided to common areas and facilities. The condominium association must provide documentation of the establishment of a residential condominium and a written statement identifying all buildings or units which are part of the condominium. Except at the Company's option, service to each individual unit shall be separately metered and billed apart from the common areas and facilities. If the Company permits more than one individual unit to be served through one metering installation, the Customer Charge shall be multiplied by the number of individual units served. Where a condominium includes space used exclusively for commercial purposes, all electric delivery service provided through the meter serving the commercial space will be charged at the appropriate commercial rate. Where a single metering installation records electric delivery service to both common areas/facilities and commercial space, all electric delivery service provided through the single meter will be billed under this rate. Electric delivery service provided to Company owned streetlights will be billed on the appropriate street and area lighting tariff.

A church and adjacent buildings owned and operated by the church may be served under this rate, but any such buildings separated by public ways must be billed separately.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

THE NARRAGANSETT ELECTRIC COMPANY
BASIC RESIDENTIAL RATE (A-16)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
BASIC RESIDENTIAL RATE (A-16)
RETAIL DELIVERY SERVICE

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
LOW INCOME RATE (A-60)
RETAIL DELIVERY SERVICE

AVAILABILITY

Service under this rate is available only to currently qualified customers for all domestic purposes in an individual private dwelling or an individual apartment, providing such customer meets both of the following criteria:

1. Must be the head of a household or principal wage earner.
2. Must be presently receiving Supplemental Security Income from the Social Security Administration, be eligible for the low-income home energy assistance program, or one of the following from the appropriate Rhode Island agencies: Medicaid, Food Stamps, General Public Assistance or Family Independence Program

It is the responsibility of the customer to annually certify, by forms provided by the Company, the continued compliance with the foregoing provisions.

The Company may under unusual circumstances permit more than one set of living quarters to be served through one meter under this rate, but if so, the kilowatt-hours eligible for the credit described below shall be multiplied by the number of separate living quarters so served.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates .

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision. .

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
LOW INCOME RATE (A-60)
RETAIL DELIVERY SERVICE

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW (“Generation Units”), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer’s load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to customers with a facility demand of 25 kilowatts or more.

Customers who receive incentive payments for the installation of non-emergency generation units configured for Combined Heat and Power (“CHP”) through the Company’s approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible for this rate, will receive retail delivery service on General C&I Rate G-02 or Large Demand Rate G-32, as applicable.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company

EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.

TYPES OF SERVICE

“Back-Up” Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer’s load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer’s load.

“Supplemental” Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer’s facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP per kW (DEMAND) CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to \$6.96 (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. 4323), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure Safety and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand in excess of 200 kW;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand in excess of 200 kW; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October - November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays
OFF-PEAK HOURS:	All other hours	

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veterans Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kW in excess of 200 kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Non-Bypassable Transition Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Service and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

c) Determination of Kilowatt Demand

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be the greater of:

- 1) The fifteen-minute peak from the meter(s) at the Customer's service entrance(s) as measured in

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

kW at the time of Billing Demand; or

- 2) 90% of the fifteen-minute peak demand from the meter(s) at the Customer's service entrance(s) as measured in kilovolt-amperes at the time of Billing Demand

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per

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LARGE DEMAND BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

An additional credit per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW (“Generation Units”), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer’s load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to those Customers who would otherwise be served under the Company’s Optional Large Demand Rate G-62 if the Generation Units were not supplying electricity to the Customer.

Customers who receive incentive payments for the installation of non-emergency generation units configured for Combined Heat and Power (“CHP”) through the Company’s approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible for this rate, will receive retail delivery service on Large Demand Rate G-32 or Optional Large Demand Rate G-62.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company.

EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.

TYPES OF SERVICE

“Back-Up” Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer’s load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer’s load.

“Supplemental” Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer’s facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below.

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP PER KW (DEMAND) CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) **Rates for Back-Up Retail Delivery Service**

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to \$2.99 (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No.4323), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure Safety and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

b) **Determination of Back-Up Service Kilowatt Demand**

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

c) **Installation of Meters on Generation**

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

PEAK AND OFF-PEAK PERIODS

PEAK HOURS: June – September -- 8 a.m. - 10 p.m. Weekdays,
 December - February -- 7 a.m. - 10 p.m. Weekdays
 October – November and
 March – May -- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Non-Bypassable Transition Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Service and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

c) Determination of Supplemental Service Kilowatt Demand

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-Up Service Demand, but in no case less than 0 kW.

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

The Supplemental Transmission Service Demand for each month shall be the greater of:

- 1) The fifteen-minute peak from the meter(s) at the Customer's service entrance(s) as measured in kW at the time of Billing Demand; or
- 2) 90% of the fifteen-minute peak demand from the meter(s) at the Customer's service

entrance(s) as measured in kilovolt-amperes at the time of Billing Demand

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

An additional credit per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
SMALL C&I RATE (C-06)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service under this rate is available for all purposes. If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. Notwithstanding the foregoing, the Company may require any customer with a 12-month average demand greater than 200 kW to take service on the Large Demand Rate G-32.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates .

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
SMALL C&I RATE (C-06)
RETAIL DELIVERY SERVICE

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

MINIMUM CHARGE

Metered Service: See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
Unmetered Service: See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

However, if the kVA transformer capacity needed to serve a customer exceeds 25 kVA, the minimum charge will be increased for each kVA in excess of 25 kVA. See Additional Minimum Charge, R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

UNMETERED ELECTRIC SERVICE

Unmetered services are usually not permitted or desirable. However, the Company recognizes that there are certain instances where metering is not practical. Examples of such locations are telephone booths and fire box lights. The monthly bill will be computed by applying the rate schedule to a use determined by multiplying the total load in kilowatts by 730 hours. However, the energy use may be adjusted after tests of the unmetered equipment indicate lesser usage. When unmetered service is provided the aforesaid customer charge will be waived and the Unmetered Service Charge per month per location will be implemented.

THE NARRAGANSETT ELECTRIC COMPANY
SMALL C&I RATE (C-06)
RETAIL DELIVERY SERVICE

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL C&I RATE (G-02)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service under this rate is available for all purposes to customers with a Demand of 10 kilowatts or more. If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. Notwithstanding the foregoing, the Company may require any customer with a 12-month average Demand greater than 200 kW to take service on the Large Demand Rate G-32.

This rate will also apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on Large Back-up Service Rate B-32.

This rate is also available to customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL C&I RATE (G-02)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring during such month as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring during the month as measured in kilovolt-amperes, where the Customer's Demand exceeds 75 kilowatts,

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL C&I RATE (G-02)
RETAIL DELIVERY SERVICE

- c) 75% of the greatest Demand as so determined above during the preceding eleven months,
- d) 10 kilowatts.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a), b) and d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

COMBINED HEAT AND POWER (“CHP”) PROGRAM PROVISIONS

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company’s Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customers subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer’s generation meter(s) as measured in kilowatts during the month;

The Customer Charge, Transmission Demand Charge, all per kWh charges and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer’s request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer’s Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL C&I RATE (G-02)
RETAIL DELIVERY SERVICE

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month average Demand of 200 kW or greater for 3 consecutive months as soon as practicable. Notwithstanding the foregoing, the Company may require any customer with a 12-month maximum demand of 3,000 kW or greater to take delivery service on the 3,000 kW Demand Rate G-62 (subject to the settlement provisions in Docket No. 2290).

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for delivery service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity deliveries by the Company at such location shall be delivered hereunder.

New Customers: Service will initially be taken under this rate by any new customer who requests service capability of 225 kVA or greater.

Transfers From Rate G-32: Any customer whose 12-month average demand is less than 180 kW for twelve consecutive months may elect to transfer from the Large Demand Rate G-32 to another available rate.

This rate will apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on Large Back-up Service Rate B-32.

This rate is also available to customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

PEAK OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day,

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

COMBINED HEAT AND POWER ("CHP") PROVISIONS

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company's Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customer's subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts during peak hours;

The Customer Charge, Transmission Demand Charge, all per kWh charges and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer's request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer's Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. 2095, Summary of Retail Delivery Rates

An additional credit per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. This rate is optional for any customer who has a 12-month maximum Demand of 5,000 kW or greater.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be delivered hereunder.

This rate will apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on Optional Large Demand Back-up Service Rate B-62.

This rate is also available to customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

PEAK, SHOULDER AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Distribution Charge per kW, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

COMBINED HEAT AND POWER ("CHP") PROVISIONS

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company's Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customer's subject to this CHP Minimum Demand Provision, the monthly Demand

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

will be the greater of:

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts during peak hours;

The Customer Charge, Transmission Demand Charge, all per kWh charges and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer's request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer's Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

An additional credit per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
ELECTRIC PROPULSION RATE (X-01)
HIGH VOLTAGE DELIVERY SERVICE

AVAILABILITY

This rate shall apply to any customer taking service for traction power at voltages of 69kV or greater.

MONTHLY CHARGE

The Monthly Charge will be the sum of the High Voltage Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates .

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Demand shall be measured in fifteen minute intervals.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

THE NARRAGANSETT ELECTRIC COMPANY
ELECTRIC PROPULSION RATE (X-01)
HIGH VOLTAGE DELIVERY SERVICE

Standard Offer Adjustment

The customer will pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

The customer may take Standard Offer Service pursuant to the terms of the Standard Offer Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
ELECTRIC PROPULSION RATE (X-01)
HIGH VOLTAGE DELIVERY SERVICE

HIGH VOLTAGE SERVICE AGREEMENT

As a condition for service at high voltage, the Company and the customer shall execute a service agreement that sets forth the terms and conditions for service, including as necessary any reasonable reliability and safety performance requirements and other just and reasonable terms and conditions for taking service, provided that such agreement is filed with the Commission for review and approval. If the Company and the customer are unable to agree on the terms of such agreement, the Company has the right to file an unexecuted form of agreement for approval by the Commission, provided that a copy of the filing is served on the customer. The customer has the right to dispute the reasonableness of any terms of the agreement. The final terms of the form of agreement approved by the Commission (with any modifications the Commission may deem appropriate) will become a part of this tariff with respect to service for the customer when the customer commences taking service at high voltage.

CONSTRUCTION REIMBURSEMENT PAYMENT

The customer shall be required to reimburse the Company for its capital costs incurred for the construction of facilities designed to serve the customer directly, which costs have been incurred prior to the commencement of commercial train service by the customer. Such reimbursement shall also include any applicable tax liability arising out of Internal Revenue Service requirements relating to contributions in aid of construction.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof (including the high voltage service agreement), are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall be available to all Customers meeting the following criteria:

1. The Customer is a "Merchant Generator" who owns and operates a generating facility with one or more generating units with an aggregate generating capacity of 50 MW or more and where all, or virtually all, of the electricity produced by the generating facility is delivered into the transmission grid for resale (net of any self-supplied Station Power);
2. The Customer's generating facility is interconnected directly or indirectly with high voltage facilities at 115 kV or greater where the high voltage facilities serving the customer are sized for deliveries into the transmission grid; and
3. The Customer receives deliveries of electricity from time to time directly or indirectly through the high voltage facilities to serve all or portion of the Customer's Station Power requirements at the generating facility.

This rate shall be mandatory for any Customer meeting the above listed criteria if such Customer arranges its own transmission service for delivery of Station Power into the generating facility, as described below under "Transmission Service Arrangements". Once a Customer takes service under this rate, the Customer may not choose to take service under a different rate without the consent of the Company.

DEFINITIONS

As used in this tariff:

"Merchant Generator" means a person or entity that owns and operates an electric power production facility and sells the output from such facility (net of self-supplied Station Power), either directly or through a marketer, at wholesale through the transmission grid.

"Station Power" means electrical energy and/or capacity used by the Customer for heating, lighting, power for station auxiliaries, office equipment, and/or other power production operating purposes.

TYPE OF SERVICE

Station Power Delivery and Reliability Service consists of delivery service through high voltage and/or other interconnected facilities to serve all or a portion of the Customer's Station Power requirements at the generating facilities.

DELIVERY POINT CONSOLIDATION

If the Customer has more than one delivery point for station service deliveries into interrelated generating facilities, the Company may consolidate the metering and delivery points into one billing account for purposes of billing under this rate.

THE NARRAGANSETT ELECTRIC COMPANY
STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)
RETAIL DELIVERY SERVICE

MONTHLY CHARGE

Customers must select either Option A or Option B. The Monthly Charge will be the sum of the Station Power Delivery Service Charges stated on R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates for the applicable option. Once a Customer selects an Option, the Customer must remain on that Option for 12 consecutive months before changing Options.

BILLING DETERMINANTS FOR TRANSITION AND ENERGY EFFICIENCY CHARGES

Option A -- Monthly Netting

Under Option A, for purposes of determining whether the alternative kilowatt-hour charges apply for the Non-Bypassable Transition Charge and the Energy Efficiency Programs, the Company will net gross generator output against remotely supplied station service deliveries each month. The charge for each month for such components shall be the higher of (i) the fixed charge or (ii) the kilowatt-hour charge multiplied by the net kilowatt-hours delivered for the month if the deliveries exceed generation output for the month.

Option B – Hourly Netting

Under Option B, for purposes of determining the kilowatt-hour charges that apply for the Non-Bypassable Transition Charge and the Energy Efficiency Programs, the Company will net gross generator output against remotely supplied station service deliveries each hour. The charge for each month shall be the kilowatt-hour charge multiplied by the net kilowatt-hours delivered for the hour if the deliveries exceed generation output for such hour.

RATE ADJUSTMENT CLAUSE APPLICABILITY

The Transition Charge Adjustment Provision, the Energy Efficiency Program Provision, the Standard Offer Adjustment Provision, and the Transmission Service Charge Adjustment Provision shall not apply to Option A of this Rate.

The Standard Offer Adjustment Provision and the Transmission Service Charge Adjustment Provision shall not apply to Option B of this Rate.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

**THE NARRAGANSETT ELECTRIC COMPANY
STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)
RETAIL DELIVERY SERVICE**

TRANSMISSION SERVICE ARRANGEMENTS

Any Customer served under this rate must make its own arrangements for transmission service to the Customer's generating facility for delivery of Station Power. Such arrangements must be made with the appropriate transmission provider(s) pursuant to a tariff or tariffs jurisdictional to the Federal Energy Regulatory Commission (FERC) in order to assure that the Company is not required to account for any load delivered into the Customer's facility for Station Power for transmission billings assessed on the Company pursuant to FERC jurisdictional transmission tariffs applicable to the Company. This transmission service is distinguishable and separate from transmission service or interconnection arrangements that permit the Customer to deliver output from the generating facility into the transmission grid.

ARRANGEMENTS FOR GENERATION SERVICE

Any Customer served under this rate must either (1) establish a settlement account with ISO-New England, Inc., for power supply and must use the settlement account to arrange for any Station Power supply that is not self-supplied at the generating facility or (2) purchase electricity directly from a nonregulated power producer. By electing service under this tariff, the Customer agrees not to take service at any time under the Company's Last Resort Service or Standard Offer Service Tariffs.

OTHER LOW VOLTAGE SERVICE EXCLUDED

Any Customer served under this rate who also is receiving Station Power service or other retail delivery service through a separate distribution feeder that is not associated with the facilities through which the Customer delivers generated electricity into the transmission system must take such delivery service through a separate applicable retail delivery service tariff that is separately metered and established as a separate account.

OTHER FACILITIES EXCLUDED

This rate applies only to Station Power. The Customer may not use this rate to receive or provide power to other non-generation related facilities, the use of which falls outside of the definition of "Station Power", as defined in this rate.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE

AVAILABILITY

Service is available under this rate for full service, underground served, decorative street and area lighting applications owned by the Company to any Customer, inclusive of municipalities, governmental entity, or other public authority, hereinafter referred to as Customer in accordance with the qualifications and the specifications hereinafter set forth:

1. For municipal-owned or accepted roadways, including those classified as “private areas”, for which the municipal Customer has agreed to supply street and area lighting service.
2. Service under this rate is available to any Customer where the decorative street and area lighting facilities can be provided underground delivery service from existing secondary voltage circuits within a radial distance not to exceed 20 feet. For circumstances requiring underground delivery service in excess of 20 feet, the Customer is responsible to compensate the Company for such excess as a contribution in aid of construction in accordance with all applicable Company policies.
3. Service under this rate is contingent upon Company ownership and maintenance of the underground delivery service supplied decorative street and area lighting facilities.
4. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
5. Service under this rate is available to a private contractor, developer, or association of customers, wherein the municipality has agreed in writing to accept responsibility for future payment of such lights upon acceptance of applicable streets and areas.
6. In applications where revenue from the planned decorative street and area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide decorative street lighting service or the Customer agrees to compensate the Company for the incremental installation costs as a contribution in aid of construction in accordance with all applicable Company policies.
7. The permanent discontinuance of Decorative Street and Area Lighting Service is available under this tariff to any Customer that has complied with all provisions and terms of this tariff, any related service agreements and has requested permanent discontinuance, whereas, such discontinuance is the cessation of this tariff service and constitutes the complete removal or in-place retirement of the Company’s facilities at the location at which this service is discontinued. Permanent discontinuance of service is further described below.
8. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified decorative street and area lighting facilities is the responsibility of the Customer.
9. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
 RETAIL DELIVERY SERVICE

I. DECORATIVE STREET AND AREA LIGHTING - FULL SERVICE

RATE

The annual charges are applicable to all active or closed decorative street and area lighting facilities that have not been discontinued, permanently or temporarily, at the request of the Customer.

1. Luminaire Charges:

An annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, includes luminaire, lamp, photoelectric control and all other components to facilitate its operation. The annual charge per luminaire type twin reflects two (2) luminaire assemblies and a post top decorative twin cross arm.

<u>Lamp Type</u>				
<u>Luminaire Type</u>	Lumen	Nominal		Annual
<u>Luminaire Style</u>	<u>Rating</u>	<u>Wattage</u>	<u>Description</u>	<u>kWh</u>
<u>High Pressure Sodium Vapor</u>				
<u>Decorative Post Top</u>				
Traditional	4,000	50	DEC HPS TR 50W	255
Traditional	9,600	100	DEC HPS TR 100W	493
Aspen Grove	4,000	50	DEC HPS AG 50W	255
Aspen Grove	9,600	100	DEC HPS AG 100W	493
Williamsville	4,000	50	DEC HPS WL 50W	255
Williamsville	9,600	100	DEC HPS WL 100W	493
<u>Decorative Post Top - Twin</u>				
Traditional	4,000	50	DEC HPS TR-TW 50W	510
Traditional	9,600	100	DEC HPS TR-TW 100W	986
Aspen Grove	4,000	50	DEC HPS AG-TW 50W	510
Aspen Grove	9,600	100	DEC HPS AG-TW 100W	986
Williamsville	4,000	50	DEC HPS WL-TW 50W	510
Williamsville	9,600	100	DEC HPS WL-TW 100W	986

2. Support and Accessory Charges:

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges where the Company is requested to furnish a suitable decorative standard, foundation or other accessory and applicable underground delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
 RETAIL DELIVERY SERVICE

Service Type

Support Type
Standard Style

Description

Underground Service

Decorative Standard
 Villager with Foundation
 Washington with Foundation

DEC VILL PT/FDN
 DEC WASH PT/FDN

Accessory Type

None

3. Other Fees and Charges:

Additional fees or charges as enumerated below in the schedule of fee and charge prices will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

Fee or Charge Type

Charge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

HOURS OF OPERATION

All decorative street and area lights will be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, referred to as dusk-to-dawn, a total of approximately 4,175 hours each year.

DETERMINATION OF MONTHLY BILL FOR DECORATIVE STREET AND AREA LIGHTING

The monthly bill will be based on the following:

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above and include the watts for the ballast and photoelectric control. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

EXCESSIVE DAMAGE

Excessive damage due to wanton or malicious acts will be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as pole, standard, luminaire or conductors, being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

ATTACHMENTS

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined within this tariff.

RELAMPING

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

FAILURE OF LIGHTS TO OPERATE

Should any decorative light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

LOCATION OF DECORATIVE STREET AND AREA LIGHTS

The Customer bears sole responsibility for determining where decorative street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/ luminaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby

**THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE**

shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

RELOCATION OF DECORATIVE LIGHTING FACILITIES

A Customer may request the relocation of existing decorative street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

DISCLAIMER OF LIABILITY

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of the Company's obligations to the Customer under this section.

PERMANENT DISCONTINUANCE OF LIGHTING FACILITIES

A Customer may permanently discontinue decorative street and area lighting facilities, owned by the Company, at no cost to the Customer, limited to a quantity not to exceed one (1) percent of the total number of decorative lighting assemblies assigned to the Customer's billing account under this tariff within the given calendar year. The request by a Customer for the permanent discontinuance of decorative street and area lighting in excess of one (1) percent as stated above may be performed by mutual agreement upon payment by the Customer to the Company in an amount equal to the sum of the unamortized balance of the original installation costs, removal or restoration costs and any street light system reconfiguration costs to maintain all other active lights.

TERM OF AGREEMENT

The initial term of agreement for Decorative Street and Area Lighting service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

AVAILABILITY

Private lighting and floodlighting service under this rate is restricted to those locations having existing service on the effective date of this service offering. No new or additional private lighting customers are permitted on this rate, except for a new private lighting customer at a location that was previously served under this rate may request continuation of service under this rate provided that the request is made within a reasonable time of the new customer occupying the service location and the lighting facilities have not otherwise been removed by the Company.

1. Service under this rate is available where the necessary lighting facilities can be supported on the Company's existing utility infrastructure and provided delivery service at the appropriate secondary voltage, or as necessary, additional wood poles may be furnished in place in accordance with the schedule of Support and Accessory Charges listed below under RATE, Section 2, provided no such pole is more than one span from an existing overhead secondary facility.
2. Service under this rate is available where the selected Company lighting facilities require underground delivery service at the appropriate secondary voltage and are within a radial distance not to exceed 20 feet. In circumstances requiring underground delivery service in excess of 20 feet, the Customer is responsible to compensate the Company for such excess as a contribution in aid of construction in accordance with all applicable Company policies.
3. Service under this rate is contingent upon Company ownership and maintenance of street and area lighting facilities.
4. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
5. In applications where revenue from the planned street and area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide private lighting service or the Customer agrees to compensate the Company for the incremental costs as a contribution in aid of construction in accordance with all applicable Company policies.
6. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified street and area lighting facilities is the responsibility of the Customer.
7. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.
8. Customers receiving private area lighting service under this rate may request the addition, change or replacement of lighting facilities at the existing service location with facilities available as of the effective date of this tariff. The Company shall take reasonable actions to facilitate the Customer's request following all applicable provisions of this tariff.

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
 RETAIL DELIVERY SERVICE

RATE

The annual charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, are applicable to all street and area lighting facilities:

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>Incandescent*</u>					
	Roadway	1,000*	105	LUM INC RWY 105W	438
<u>Mercury Vapor*</u>					
	Roadway	4,400*	100	LUM MV RWY 100W	543
		8,500*	175	LUM MV RWY 175W	881
		23,000*	400	LUM MV RWY 400W	1,991
		63,000*	1,000	LUM MV RWY 1000W	4,572
	Floodlight	23,000*	400	LUM MV FLD 400W	1,991
		63,000*	1,000	LUM MV FLD 1000W	4,572
<u>High Pressure Sodium Vapor</u>					
	Roadway	4,000	50	LUM HPS RWY 50W	255
		6,300	70	LUM HPS RWY 70W	359
		9,600	100	LUM HPS RWY 100W	493
		16,000	150	LUM HPS RWY 150W	722
		27,500	250	LUM HPS RWY 250W	1,269
		50,000	400	LUM HPS RWY 400W	1,962
	Wallighter	27,500 (24 hr)	250	WALL HPS 250W 24 HR	2,663
	Floodlight	27,500	250	LUM HPS FLD 250W	1,269
		50,000	400	LUM HPS FLD 400W	1,962
	Post Top	4,000*	50	LUM HPS POST 50W	255
		9,600*	100	LUM HPS POST 100W	493
	Shoebox	9,600*	100	LUM HPS REC 100W-C1	493
<u>Metal Halide</u>					
	Floodlight	32,000	400	LUM MH FLD 400W	1,883
		107,800*	1,000	LUM MH FLD 1000W	4,502

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
 RETAIL DELIVERY SERVICE

RATE (Continued)

* No further installation or replacement of the designated luminaires will take place after the effective date of this rate.

2. Support and Accessory Charge

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges where the Company is requested to furnish a suitable wood pole, standard, foundation or other accessory and applicable delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

Service Type

Support Type

Description

Overhead Service

Non-Distribution Pole

Wood Pole

POLE-WOOD

Underground Service

Non-Metallic Standard

Fiberglass without Foundation*

POLE FIBR PT EMB<25

Fiberglass with Foundation <25 ft.

POLE FIBER RWY <25'

Fiberglass with Foundation =>25 ft.

POLE FIBER RWY =>25

Metallic Standard

Metallic with Foundation

POLE METAL =>25FT

Accessory Type

None

3. Other Fees and Charges

Additional fees or will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of the Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

Fee or Charge Type

Charge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

HOURS OF OPERATION

All lights shall be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,175 hours each year.

DETERMINATION OF MONTHLY BILL FOR LIMITED SERVICE – PRIVATE LIGHTING

The monthly bill will be based on the following:

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above and include the watts for the ballast and photoelectric control. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

EXCESSIVE DAMAGE

Excessive damage due to wanton or malicious acts shall be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as wood pole, standard, lamp, luminaire, accessory or conductors, being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

ATTACHMENTS

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined within this tariff.

RELAMPING

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

FAILURE OF LIGHTS TO OPERATE

Should any light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

LOCATION OF STREET AND AREA LIGHTS

The Customer bears sole responsibility for determining where street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/linaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

RELOCATION OF LIGHTING FACILITIES

A Customer may request the relocation of existing street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

DISCLAIMER OF LIABILITY

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of Company's obligations to Customer under this section.

TERM OF AGREEMENT

The initial term of agreement for Private Lighting service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

AVAILABILITY

General Street and Area Lighting Service is available under this rate to any city, town, governmental entity, or other public authority hereinafter referred to as the Customer, in accordance with the provisions and the specifications hereinafter set forth:

1. For municipal-owned or accepted roadways, including those classified as "private areas" for which a municipal Customer has agreed to supply street and area lighting service.
2. Service under this rate is contingent upon Company ownership and maintenance of street and area lighting facilities.
3. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
4. Service under this rate is available to a private contractor, developer, or association of customers, wherein the municipality has agreed in writing to accept responsibility for future payment of such lights upon acceptance of applicable streets and areas.
5. Street and area lighting is available under this rate to any Customer where the necessary luminaires can be supported on the Company's existing poles and where such service can be supplied directly from existing secondary voltage circuits. Where the necessary luminaires cannot be supported on existing utility infrastructure, wood poles may be furnished in place in accordance with the schedule of Support and Accessory Charges listed below under RATE, Section 2, provided no such pole is more than one span from an existing secondary distribution facility.
6. In applications where revenue from the planned street or area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide street or area lighting service or the Customer agrees to compensate the Company for the incremental installation costs as a contribution in aid of construction in accordance with all applicable Company policies.
7. Temporary Turn Off Service under this tariff is available to any municipal Customer that has requested to temporarily discontinue street and area lighting service received under this rate. Temporary Turn Off Service under this tariff provides for the Company's lighting facilities to remain in place in anticipation of reinstatement of General Street and Area Lighting – Full Service. The Customer shall be allowed to temporarily turn off General Street and Area Lighting – Full Service and will be billed under this tariff in accordance with the Temporary Turn Off Service provision included in this tariff, provided that the Customer has complied with all provisions and terms of the Company's General Street and Area Lighting – Full Service provision of this tariff and any related service agreements.
8. The permanent discontinuance of General Street and Area Lighting Service is available under this tariff to any Customer that has complied with all provisions and terms of this tariff, any related service agreements and has requested permanent discontinuance, whereas, such discontinuance is the cessation of this tariff service and constitutes the complete removal or in-place retirement of the Company's facilities at the location at which this service is discontinued. Permanent discontinuance of service is further described below.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

9. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified street and area lighting facilities is the responsibility of the Customer.
10. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.

I. GENERAL STREET AND AREA LIGHTING – FULL SERVICE

RATE

The annual charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, are applicable to all street and area lighting facilities that have not been discontinued, permanently or temporarily, at the request of the Customer.

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>Incandescent*</u>					
	Roadway				
		1,000*	105	LUM INC RWY 105W	438
		2,500*	205	LUM INC RWY 205W	856
<u>Mercury Vapor*</u>					
	Roadway				
		4,400*	100	LUM MV RWY 100W	543
		8,500*	175	LUM MV RWY 175W	881
		13,000*	250	LUM MV RWY 250W	1,282
		23,000*	400	LUM MV RWY 400W	1,991
		63,000*	1,000	LUM MV RWY 1000W	4,572
	Floodlight				
		23,000*	400	LUM MV FLD 400W	1,991
		63,000*	1,000	LUM MV FLD 1000W	4,572
	Post Top				
		8,500*	175	LUM MV POST 175W	881
<u>Metal Halide</u>					
	Floodlight				
		32,000	400	LUM MH FLD 400W	1,883
		107,800*	1,000	LUM MH FLD 1000W	4,502

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

RATE (Continued)

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>High Pressure Sodium Vapor</u>					
Roadway					
		4,000	50	LUM HPS RWY 50W	255
		6,300	70	LUM HPS RWY 70W	359
		9,600	100	LUM HPS RWY 100W	493
		16,000	150	LUM HPS RWY 150W	722
		27,500	250	LUM HPS RWY 250W	1,269
		50,000	400	LUM HPS RWY 400W	1,962
Wallighter					
	27,500 (24 Hr)		250	WALL HPS 250W 24 HR	2,663
Post Top					
		4,000**	50	LUM HPS POST 50W	255
		9,600**	100	LUM HPS POST 100W	493
Floodlight					
		27,500	250	LUM HPS FLD 250W	1,269
		50,000	400	LUM HPS FLD 400W	1,962

* No further installation or replacement of designated luminaires will take place after the effective date of this rate. Conversion of existing Incandescent or Mercury Vapor luminaires to an equivalent High Pressure Sodium Vapor luminaire may also be done at the request of the Customer.

** Post top luminaire installations will only be permitted for the "Traditional" luminaire style and only in underground development areas after the effective date of this rate.

2. Support and Accessory Charges:

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges, where the Company is requested to furnish a suitable wood pole, standard, foundation or other accessory, and applicable delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

RATE (Continued)

Service Type

Support Type

Description

Overhead Service

Non-Distribution Pole

Wood Pole

POLE-WOOD

Underground Service

Non-Metallic Standard

Fiberglass without Foundation*

POLE FIBR PT EMB<25

Fiberglass with Foundation <25 feet

POLE FIBER PT <25'

(Or) POLE FIBER RWY<25'

Fiberglass with Foundation =>25 feet

POLE FIBER RWY =>25

Metallic Standard

Metallic Direct Embedded (No Fdn.)*

POLE METAL EMBEDDED

Metallic with Foundation

POLE METAL =>25FT

* No further installation or relocation of the designated support will take place after the effective date of this rate.

Accessory Type

None

3. Other Fees and Charges:

Additional fees or charges as enumerated below in the schedule of fee and charge prices will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

Fee or Charge Type

Charge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

HOURS OF OPERATION

All street and area lights shall be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,175 hours each year.

DETERMINATION OF MONTHLY BILL FOR GENERAL STREET AND AREA LIGHTING – FULL SERVICE

The monthly bill will be based on the following:

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above and include the watts for the ballast and photoelectric control. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months, as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

DISCLAIMER OF LIABILITY

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of Company's obligations to Customer under this section.

EXCESSIVE DAMAGE

Excessive damage due to wanton or malicious acts shall be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as pole, standard, lamp, luminaire, accessory or conductors being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

ATTACHMENTS

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined in this tariff.

RELAMPING

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

**THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE**

FAILURE OF LIGHTS TO OPERATE

Should any light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

LOCATION OF STREET AND AREA LIGHTS

The Customer bears sole responsibility for determining where street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/linaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

PERMANENT DISCONTINUANCE OF LIGHTING FACILITIES

A Customer may permanently discontinue lighting facilities, owned by the Company, at no cost to the Customer, limited to a quantity not to exceed one (1) percent of the total number of lighting assemblies assigned to the Customer's billing account under this tariff within the given calendar year. The request by a Customer for the permanent discontinuance of the lighting in excess of one (1) percent as stated above may be performed by mutual agreement upon payment by the Customer to the Company in an amount equal to the sum of the unamortized balance of the original installation cost, removal and restoration costs, and any street light reconfiguration costs to maintain all other active lights.

RELOCATION OF LIGHTING FACILITIES

A Customer may request the relocation of existing street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

TERM OF AGREEMENT

The initial term of agreement for General Street and Area Lighting Service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

II. GENERAL STREET AND AREA LIGHTING – TEMPORARY TURN OFF SERVICE

RATE

Upon the Company's temporary turn-off of retail delivery service to municipal Customers requesting temporary turn off of the Company's street and area lighting facilities, the Company shall bill the municipal Customer the charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, for the temporary turn off.

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>Incandescent</u>					
	Roadway				
		1,000	105	LUM INC RWY 105WTT	n/a
		2,500	205	LUM INC RWY 205WTT	n/a
<u>Mercury Vapor</u>					
	Roadway				
		4,400	100	LUM MV RWY 100W TT	n/a
		8,500	175	LUM MV RWY 175W TT	n/a
		13,000	250	LUM MV RWY 250W TT	n/a
		23,000	400	LUM MV RWY 400W TT	n/a
		63,000	1,000	LUM MV RWY 1000WTT	n/a
	Floodlight				
		23,000	400	LUM MV FLD 400W TT	n/a
		63,000	1,000	LUM MV FLD 1000WTT	n/a
	Post Top				
		8,500	175	LUM MV POST 175W TT	n/a

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

RATE (Continued)

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>Metal Halide</u>					
	Floodlight	32,000	400	LUM MH FLD 400W TT	n/a
		107,800	1,000	LUM MH FLD 1000W TT	n/a
<u>High Pressure Sodium Vapor</u>					
	Roadway	4,000	50	LUM HPS RWY 50W TT	n/a
		6,300	70	LUM HPS RWY 70W TT	n/a
		9,600	100	LUM HPS RWY 100W TT	n/a
		16,000	150	LUM HPS RWY 150W TT	n/a
		27,500	250	LUM HPS RWY 250W TT	n/a
		50,000	400	LUM HPS RWY 400W TT	n/a
	Wallighter	27,500 (24 Hr)	250	WALL HPS 250W 24 TT	n/a
	Post Top	4,000	50	LUM HPS POST 50W TT	n/a
		9,600	100	LUM HPS POST 100W TT	n/a
	Floodlight	27,500	250	LUM HPS FLD 250W TT	n/a
		50,000	400	LUM HPS FLD 400W TT	n/a

2. Support and Accessory Charges:

<u>Service Type</u>	<u>Description</u>
<u>Support Type</u>	
<u>Overhead Service</u>	
<u>Non-Distribution Pole</u>	
Wood Pole	POLE – WOOD TEMPOFF

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

RATE (Continued)

Service Type

Support Type

Description

Underground Service

Non-Metallic Standard

Fiberglass without Foundation

POLE FIBR EMB<25TT

Fiberglass with Foundation < 25 ft.

POLE FIBER PT <25TT

(Or) POLE FIBER RWY <25TT

Fiberglass with Foundation =>25 ft.

POLE FIBER RWY =>25TT

Metallic Standard

Metallic Direct Embedded (No Fdn.)

POLE METAL EMB TT

Metallic with Foundation

POLE METAL=>25' TT

3. Other Fees and Charges:

Fee or Charge Type

Charge Amount

Reactivation Charge

\$25.00

Crew Protection

Customer Responsibility

DETERMINATION OF MONTHLY BILL FOR TEMPORARY TURN OFF SERVICE

The monthly bill will be based on the annual Temporary Turn Off Charges above. The monthly charge will be based on the annual charge divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

MAINTENANCE

Temporary Turn Off Service under this tariff does not include routine maintenance of lighting facilities temporarily discontinued by the Customer.

NOTICE FOR TEMPORARY TURN OFF SERVICE

In order for a municipal Customer to be served under the Temporary Turn Off Service provision of this tariff, the municipal Customer must provide written notice to the Company requesting such temporary turn off service. Such notice shall take the form of that provided by the Company and shall include the specific identification of Company street and area lighting facilities to be temporarily turned off and the estimated length of the temporary discontinuance, however, will be not less than one year and not more than three years. Such identification shall include sufficient information for the Company to easily locate its street and area lighting facilities to be temporarily turned off for the purpose of turning off (red capping) the facilities.

**THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE**

The Company shall use its best effort to turn off retail delivery service to its street and area lighting facilities within a reasonable length of time after receipt of the written notice required above. Depending upon the number of street and area lighting facilities to be temporarily turned off and the availability of the Company's crews, the Company may schedule such turn off over a period of time to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice.

CREW PROTECTION

The Customer shall be responsible for the cost of any required police details or road flaggers for services provided under this option.

REINSTATEMENT OF GENERAL STREET AND AREA LIGHTING – FULL SERVICE

The provision of this service by the Company is predicated on the municipal Customer reinstating General Street and Area Lighting – Full Service. The Customer's request to reinstate all or a portion of the Company's street and area lighting facilities served under this rate, after complying with the term of service provision of this tariff, must be in written form and identify the specific street and area lighting facilities for the Company to reinstate. Upon receipt of the Customer's request, the Company shall use its best efforts to return the street and area lighting facilities to full lighting service as soon as possible after receiving the request. However, the Company reserves the right to flexibility in scheduling the reinstatement in an appropriate manner based on crew availability and the quantity of street and area lighting facilities requested to be reinstated. If the Customer requests reinstatement of the General Street and Area Lighting – Full Service prior to minimum term of one year, the Company will charge the Customer a Reactivation Charge per street or area lighting facility.

TERM OF SERVICE

The municipal Customer may remain on this provision of the General Street and Area Lighting tariff for a maximum period of three years. At the end of the three year period, the Customer must provide written notice for (i) the municipal Customer's return to General Street and Area Lighting – Full Service as provided for above, (ii) the permanent discontinuance of the street and area lighting facilities, as provided for above in Section I, or (iii) the Customer's ability to take advantage of another lighting tariff for retail delivery service to the street and area lighting facilities. The Company will continue to bill the Temporary Turn Off Charge until such time as the street and area lighting facilities are transferred to another delivery service selected by the Customer, or as assigned by the Company following the maximum three year term of service.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

**THE NARRAGANSETT ELECTRIC COMPANY
STANDARD OFFER ADJUSTMENT PROVISION**

The prices contained in the applicable rates of the Company are subject to adjustment to reflect the power purchase costs incurred by the Company in arranging Standard Offer Service, which costs are not recovered from customers through the Standard Offer Service rates, including, but not limited to, the costs incurred by the Company to comply with the Renewable Energy Standard established in R.I.G.L. Section 39-26-1, the costs to comply with the Commission's Rules Governing Energy Source Disclosure and administrative costs.

On an annual basis, the Company shall perform two reconciliations for its total cost of providing Standard Offer Service: 1) the Standard Offer Service Supply Reconciliation and 2) the Standard Offer Administrative Cost Reconciliation. In the Standard Offer Service Supply Reconciliation, the Company shall reconcile its total cost of purchased power for Standard Offer Service supply against its total purchased power revenue, and the excess or deficiency ("Standard Offer Adjustment Balance") shall be refunded to, or collected from, customers through the rate recovery/refund methodology approved by the Commission at the time the Company files its annual reconciliation. Any positive or negative balance will accrue interest calculated at the rate in effect for customer deposits.

For purposes of this reconciliation, total purchased power revenues shall mean all revenue collected from Standard Offer Service customers through the Standard Offer Service rates for the applicable 12 month reconciliation period. If there is a positive or negative balance in the then current Standard Offer Adjustment Balance outstanding from the prior period, the balance shall be credited against or added to the new reconciliation amount, as appropriate, in establishing the Standard Offer Adjustment Balance for the new reconciliation period.

Annually, the Company shall determine the Standard Offer Service Supply Adjustment Balance for the prior calendar year and make a filing with the Commission. The Company will propose at that time a rate recovery/refund methodology to recover or refund the balance, as appropriate, over the subsequent twelve month period or as otherwise determined by the Commission. The Commission may order the Company to collect or refund the balance over any reasonable time period from (i) all customers, (ii) only Standard Offer Service customers, or (iii) through any other reasonable method.

In the Standard Offer Administrative Cost Reconciliation, the Company shall reconcile its administrative cost of providing Standard Offer Service with its Standard Offer Service revenue associated with the recovery of administrative costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be refunded to, or collected from, Standard Offer Service Customers in the subsequent year's Standard Offer Service Administrative Cost Factor. The Company may file to change the Standard Offer Service Administrative Cost Factor at any time should significant over- or under- recoveries of Standard Offer Service administrative costs occur.

For purposes of calculating the Standard Offer Service Administrative Cost Factors, which is applicable to customers receiving Standard Offer Service, administrative costs associated with

**THE NARRAGANSETT ELECTRIC COMPANY
STANDARD OFFER ADJUSTMENT PROVISION**

arranging Standard Offer Service pursuant to this provision shall include:

1. the cost of working capital;
2. the administrative costs of complying with the requirements of Renewable Energy Standard established in R.I.G.L. Section 39-26-1, the costs of creating the environmental disclosure label, and the costs associated with NEPOOL's Generation Information System attributable to Standard Offer Service;
3. the costs associated with the procurement of Standard Offer Service including requests for bids, contract negotiation, and execution and contract administration;
4. the costs associated with notifying Standard Offer Service customers of the rates for Standard Offer Service and the costs associated with updating rate change in the Company's billing system; and
5. an allowance for Standard Offer Service- related uncollectible accounts receivables associated with amounts billed through Standard Offer Service rates, the Renewable Energy Standard charge and the Standard Offer Service Administrative Cost Factors at the rate approved by the Commission.

The allowance for Standard Offer-related uncollectible amounts shall be estimated for purposes of setting the Standard Offer Service Administrative Cost Factors for the upcoming year as the approved rate applied to the sum of (1) an estimate of Standard Offer costs associated with each customer group pursuant to the Standard Offer and Renewable Energy Standard procurement plans in effect at the time, as approved by the Commission, and (2) any over- or under-recoveries of Standard Offer Service from the prior year associated with each customer group. This amount shall be subject to reconciliation only for actual Standard Offer Service revenue billed by the Company over the applicable period.

This provision is applicable to all Retail Delivery Service rates of the Company.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
ENERGY EFFICIENCY PROGRAM PROVISION

All Customers receiving Retail Delivery Service from The Narragansett Electric Company (“Company”) will be charged for the Company’s cost effective Energy Efficiency Program (“EEP”) pursuant to R.I.G.L. Section 39-1-27.7. The charge for the Company’s EEP will be a uniform per kWh charge applicable to all rate classes (“EEP Charge”).

The Company will file its EEP Charge on or before November 1 of each year for effect the following January 1 coincident with the filing of its cost effective EEP plan for the upcoming calendar year. The EEP Charge will be designed to collect the estimated incremental costs of the Company’s upcoming EEP that are not otherwise funded through other sources, plus any projected over or under funding of the current program year’s expenditures, including interest earned at the rate in effect for customer deposits. The EEP Charge shall be adjusted to include an allowance for the Company’s uncollectible accounts receivables associated with amounts billed through the EEP Charge at the rate of 1.25%. Other funding sources will include (1) revenue generated by ISO-New England’s Forward Capacity Market; (2) revenue generated through Regional Greenhouse Gas Initiative permit auctions; and (3) other funding as approved by the Commission. The EEP shall also reconcile actual and projected costs incurred by the Company for the current plan period against actual and projected funding received from all sources (including the EEP Charge). Any projected amounts included in the annual EEP Charge filing are subject to reconciliation to actual amounts and any difference will be reflected in a future annual EEP Charge filing. The Company may file to change the EEP Charge at any time should significant over- or under-recoveries occur.

Each adjustment of the prices under the Company’s applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new EEP Charge.

This provision is applicable to all Retail Delivery Service rates of the Company.

Effective Date: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
TRANSMISSION SERVICE COST ADJUSTMENT PROVISION

The Transmission Service Cost Adjustment (TCA) shall collect from customers transmission costs billed to The Narragansett Electric Company (Narragansett or the Company) by entities such as New England Power Company, by any other transmission provider, and by regional transmission entities such as the New England Power Pool, a regional transmission group, an independent system operator or any other entity that is authorized to bill Narragansett directly for transmission services. Costs collected through this provision may include the cost of transmission engineering associated with the design of an undersea transmission cable interconnecting Block Island (Town of New Shoreham) to the mainland and constructed pursuant to R.I.G.L. Section 39-26.1-7. In addition, the TCA shall be adjusted to include an allowance for the Company's uncollectible accounts receivables associated with amounts billed through the TCA at the rate approved by the Commission.

The TCA shall be calculated separately for each of the Company's rate classes. The TCA shall be established annually based on a forecast of transmission costs, the adjustment for transmission-related uncollectible amounts, currently 1.25% as approved in R.I.P.U.C. Docket No. 4323, a full reconciliation and adjustment for any over- or under-recoveries of transmission costs incurred during the prior year, and the reconciliation of the allowance for transmission-related uncollectible amounts as described below. The Company may file to change the TCA at any time should significant over- or under-recoveries occur.

The allowance for transmission-related uncollectible amounts shall be estimated for purposes of setting the TCA for the upcoming year as the approved rate applied to the sum of (1) the forecast of transmission costs as allocated to each of the Company's rate classes on the basis of coincident peak demand and (2) any over- or under-recoveries from the prior year allocated to rate classes on the basis of each class' monthly coincident peak demand during the reconciliation period. This amount shall be subject to reconciliation only for actual transmission revenue billed by the Company over the applicable period.

Modifications to the TCA Factor shall be in accordance with a notice filed with the Public Utilities Commission setting forth the amount of the revised factor and the amount of the increase or decrease. The notice shall further specify the effective date of such charges.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

In accordance with the provisions of *An Act Relating to Public Utilities and Carriers – Revenue Decoupling*, the prices for electric distribution service contained in all of the Company’s tariffs are subject to adjustment to reflect the operation of its Electric Infrastructure, Safety, and Reliability (“ISR”) Provision.

I. Infrastructure Investment Mechanism

A. Definitions

“Actual Capital Investment” shall mean the sum of i) “Discretionary Capital Investment” and ii) “Non-Discretionary Capital Investment”, as defined below, plus cost of removal.

“CapEx Factor” shall mean the per-kWh factor for non-demand rate classes designed to recover the Cumulative Revenue Requirement, as allocated by the Rate Base Allocator, based on Forecasted kWh for the Current Year for each non-demand rate class. For demand-based rate classes Rate G-02, Rates G-32/B-32, and Rates G-62/B-62, the CapEx Factor shall mean the per-kWh factor based on Forecasted kWh for the Current Year and historic load factors for each demand-based rate class.

“CapEx Reconciling Factor” shall mean the per-kWh factor designed to recover or refund the over or under billing of the actual Cumulative Revenue Requirement, as allocated by the Rate Base Allocator, for the prior fiscal year, based on Forecasted kWh for the recovery/refund period beginning October 1.

“Cumulative CapEx” shall mean the cumulative Actual Capital Investment for years prior to the Current Year plus Forecasted Capital Investment for the Current Year, recorded since January 31, 2014 and reflecting any difference between Actual Capital Investment and Forecasted Capital Investment for the period April 1, 2011 through January 31, 2014, the end of the Company’s rate year in its general rate case in docket RIPUC 4323.

“Cumulative Revenue Requirement” shall mean the return and taxes on year-end cumulative Incremental Rate Base, at a rate equal to the pre-tax weighted average cost of capital as approved by the Commission in the most recent proceeding before the Commission, plus the annual depreciation on Cumulative CapEx as defined above, plus the annual municipal property taxes on Cumulative CapEx, as calculated in the illustration below.

“Current Year” shall mean the fiscal year beginning April 1 of the current year and running through March 31 of the subsequent year during which the proposed CapEx Factor and O&M Factor will be in effect.

“Discretionary Capital Investment” shall mean capital investment, other than ‘Non-Discretionary’ Capital Investment defined below, approved by the Commission as part of the Company’s annual electric ISR Plan and shall be defined as the lesser of a) actual ‘discretionary’ electric plant in service or b) approved ‘discretionary’ capital spending for Discretionary Capital

THE NARRAGANSETT ELECTRIC COMPANY
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

Investment plus related cost of removal recorded by the Company for a given fiscal year associated with electric distribution infrastructure.

“Forecasted Capital Investment” shall mean the estimated capital investment and cost of removal anticipated to be incurred/recorded by the Company for a given fiscal year associated with electric distribution infrastructure consistent with its capital forecast.

“Forecasted kWh” shall mean the forecasted amount of electricity, as measured in kWh, to be distributed to the Company’s distribution customers for the twelve month period during which the proposed factors, as defined in this ISR Provision, will be in effect.

“Incremental Rate Base” shall mean the Cumulative CapEx adjusted for accumulated depreciation and calculated accumulated deferred taxes on Cumulative CapEx since January 31, 2014 and reflecting any difference between Actual Capital Investment and Forecasted Capital Investment for the period April 1, 2011 through January 31, 2014, the end of the Company’s rate year in its general rate case in docket RIPUC 4323.

“Non-Discretionary Capital Investment” shall mean capital investment related to the Company’s commitment to meet statutory and/or regulatory obligations which amount shall be approved by the Commission as part of the Company’s annual electric ISR Plan and shall be defined as the lesser of a) ‘non-discretionary’ electric plant in service or b) actual ‘non-discretionary’ capital spending for ‘Non-Discretionary’ Capital Investment plus related cost of removal recorded by the Company for a given fiscal year associated with electric distribution infrastructure.

“Rate Base Allocator” shall mean the percentage of total rate base allocated to each rate class taken from the most recent proceeding before the Commission that contained an allocated cost of service study.

B. Recovery Mechanism

The CapEx Factors shall recover the Cumulative Revenue Requirement on Cumulative CapEx as approved by the Commission in the Company’s annual Electric ISR Filings. The CapEx Factors shall be applicable for the twelve-month period commencing April 1.

The Company’s electric ISR mechanism shall include an annual CapEx Factor reconciliation which will reconcile actual Cumulative Revenue Requirement to actual billed revenue generated from the CapEx Factors for the applicable Current Year. The recovery or refund of the reconciliation amounts (either positive or negative) shall be reflected in CapEx Reconciling Factors. The Company shall submit a filing by August 1 of each year (“Reconciliation Filing”), in which the Company shall propose the CapEx Reconciling Factors to become effective for the twelve months beginning October 1. The amount approved for recovery or refund through the CapEx Reconciling Factors shall be subject to reconciliation with amounts billed through the CapEx Reconciling Factors and any difference reflected in future CapEx Reconciling Factors.

THE NARRAGANSETT ELECTRIC COMPANY
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

II. Operation and Maintenance Mechanism

A. Definitions

“Actual I&M Expense” shall mean the O&M expense recorded by the Company for a given fiscal year associated with its I&M Program.

“Actual VM Expense” shall mean the O&M expense recorded by the Company for a given fiscal year associated with vegetation management.

“Forecasted I&M Expense” shall mean the O&M expense budgeted by the Company for a given fiscal year associated with its I&M Program.

“Forecasted VM Expense” shall mean the O&M expense budgeted by the Company for a given fiscal year associated with vegetation management.

“I&M Program” shall mean the Company’s Inspection and Maintenance Program and related inspection and maintenance activities.

“O&M” shall mean expenses of the Company recorded in FERC regulatory accounts 580 through 598 pursuant to FERC’s Code of Federal Regulations.

“O&M Allocator” shall mean the percentage of total O&M allocated to each rate class taken from the most recent proceeding before the Commission that contained an allocated cost of service study.

“O&M Factor” shall mean the per-kWh factor for all rate classes, except for Rates B-62/G-62, designed to recover the Forecasted I&M Expense and Forecasted VM Expense for the Current Year, as allocated by the O&M Allocator, based on Forecasted kWh for the Current Year for each rate class. For Rates G-62/B-62, the O&M Factor shall mean the per-kWh factor based on Forecasted kWh for the Current Year and historic load factors for the rate class.

“O&M Reconciling Factor” shall mean the uniform per-kWh factor designed to recover or refund the under or over billing of Actual I&M Expense and Actual VM Expense for the prior fiscal year, based on Forecasted kWh for the recovery/refund period beginning October 1.

B. Recovery Mechanism

THE NARRAGANSETT ELECTRIC COMPANY
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

The O&M Factor shall recover the sum of the annual Forecasted I&M Expense and Forecasted VM Expense as approved by the Commission in the Company's annual Electric ISR Filings. The O&M Factor shall be applicable for the twelve-month period commencing April 1.

The Company's Electric ISR mechanism shall include an annual O&M Factor reconciliation which will reconcile Actual I&M Expense and Actual VM Expense to actual billed revenue from the O&M Factor for the Current Year. The recovery or refund of the reconciliation amount (either positive or negative) shall be reflected in the O&M Reconciling Factor. In its Reconciliation Filing, the Company shall propose the O&M Reconciling Factor to become effective for the twelve months beginning October 1. The amount approved for recovery or refund through the O&M Reconciling Factor shall be subject to reconciliation with amounts billed through the O&M Reconciling Factor and any difference reflected in a future O&M Reconciling Factor.

III. Annual Electric Infrastructure, Safety, and Maintenance Plan

By January 1 of each year, the Company shall submit to the Commission for review and approval its proposed Electric Infrastructure, Safety, and Reliability Plan ("Electric ISR Plan") for the upcoming Current Year. The Electric ISR Plan shall consist of Forecasted Capital Investment, Forecasted I&M Expense, Forecasted VM Expense, and, if mutually agreed upon by the Division and the Company, the revenue requirement, whether the result of capital investment or O&M expenditures, of any other cost relating to maintaining safe and reliable electric service.

IV. Annual Report on Electric ISR Plan Activities

The Company's August 1 Reconciliation Filing shall include an annual report on the prior fiscal year's activities. In implementing its Electric ISR Plan, the circumstances encountered during the year may require reasonable deviations from the original plans approved by the Commission. In such cases, in the annual report, the Company would include an explanation of any deviations in excess of ten (10) percent above Forecasted Capital Investment, Forecasted I&M Expense, and Forecasted VM Expense. For cost recovery purposes, the Company has the burden to show that any such deviations were due to circumstances out of its reasonable control or, if within its control, were reasonable and prudent.

V. Adjustments to Rates

Modifications to the factors contained in this Electric ISR Provision shall be in accordance with a notice filed with the Commission setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

THE NARRAGANSETT ELECTRIC COMPANY
 INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

National Grid - RI Electric
 d/b/a National Grid
 Illustrative ISR Property Tax Recovery Calculation

<u>Line</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Effective tax Rate Calculation								
	<u>RY End</u>	<u>ISR Additions</u>	<u>Non-ISR Add's</u>	<u>Total Add's</u>	<u>Bk Depr (1)</u>	<u>Retirements</u>	<u>COR</u>	<u>End of Yr 1</u>
1 Plant In Service	\$13,584,700	\$55,000	\$2,000	\$57,000		(\$9,400)		\$13,632,300
2								
3 Accumulated Depr	\$611,570				\$45,039	(\$9,400)	(\$7,200)	\$640,009
4								
5 Net Plant	\$12,973,130							\$12,992,291
6								
7 Property Tax Expense	\$29,743							\$31,274
8								
9 Effective Prop tax Rate	0.23%							0.24%
10								
11								
12	<u>Yr 2 Beg</u>	<u>ISR Additions</u>	<u>Non-ISR Add's</u>	<u>Total Add's</u>	<u>Bk Depr (1)</u>	<u>Retirements</u>	<u>COR</u>	<u>End of Yr 2</u>
13								
14 Plant In Service	\$13,632,300	\$60,000	\$2,200	\$62,200		(\$9,500)		\$13,685,000
15								
16 Accumulated Depr	\$640,009				\$45,039	(\$9,500)	(\$7,400)	\$668,148
17								
18 Net Plant	\$12,992,291							\$13,016,852
19								
20 Property Tax Expense	\$31,274							\$32,897
21								
22 Effective Prop tax Rate	0.24%							0.25%
23								
24								
25	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
26 Property Tax Recovery Calculation								
27		<u>ISR YR 1</u>				<u>ISR YR 2</u>		
28								
29 ISR Additions		\$55,000				\$60,000		
30 Rate Year Book Depr		(\$45,039)				(\$45,039)		
31 COR - ISR YR		\$7,200				\$7,400		
32								
33 Net Plant Additions		\$17,161				\$22,361		
34								
35 RY Effective Tax Rate		0.23%				0.23%		
36 Year 1 ISR Property Tax Recovery			\$39				\$51	
37 Year 2 ISR Property Tax Recovery							\$35	
38								
39 ISR Year Effective Tax Rate	0.24%				0.25%			
40 RY Effective Tax Rate	0.23%	0.01%			0.23%	0.02%		
41								
42 RY Net Plant	\$12,973,130				\$12,973,130			
43 ISR Yr 1 Net Adds	\$17,161				\$15,291			
44 ISR Yr 2 Net Adds		\$12,990,291			\$22,361	\$13,010,782		
45			\$1,487				\$3,052	
46								
47 Total ISR Property Tax Recovery			\$1,526				\$3,139	
48								
49 Incremental ISR Property Tax Recovery			\$1,526				\$1,612	

Line Notes

- 1 Col (a) per Rate Year cost of service, Col (b), (c), (d) and (f) per Actual ISR filing Col (e) equals Base Rate depreciation expense allowance
- 3 Col (a) per Rate Year cost of service, (e) equals Base Rate depreciation expense allowance Col (h) Col (b), (c), (d) and (f) per Actual ISR filing
- 7 Col (a) Base Rate property tax expense allowance
- 36 Line 33 times Line 35
- 37 Col (g) equals Line 43, Col (e) Times Rate Year effective Property Tax Rate Line 9 Col (a) - (15,291 X 3.97%)
- 43 Col (e) equals Line 33, Col (b) less ISR Yr 1 additions, Line 29, Col (b) times composite book depreciation rate of 3.4% - (17,161 - 55,000 X 3.4%)
- 45 Line 40 times Line 44

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY

PENSION ADJUSTMENT MECHANISM PROVISION

The prices for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect a Pension and other post-employment benefits (“OPEB”) Adjustment Factor (“PAF”) designed to recover the Company’s expense recorded on the Company’s books of account pursuant to SFAS 87 and SFAS 106 associated with pension and OPEB.

The PAF shall recover or refund the prior year’s reconciliation of the Company’s actual pension and OPEB expenses to the Company’s most recently approved pension and OPEB expense allowance included in distribution base rates, including interest at the rate of interest paid on customer deposits. The PAF will be computed on an annual basis for the twelve months ended March 31st and will be based on the difference in the Company’s actual pension and OPEB expense for the prior twelve month period ended March 31st and the distribution base rate allowance, plus carrying charges at the weighted average cost of capital on the cumulative five quarter average underfunding of the pension and OPEB Minimum Funding Obligation for the fiscal year ended March 31. The Minimum Funding Obligation will be equal to the amount of pension and OPEB costs collected from customers during the fiscal year, plus the amounts of pension and OPEB costs capitalized during the year. The amount collected from customers during the fiscal year would include (1) pension and OPEB allowance included in base rates, and (2) amounts collected or refunded through the PAF.

The PAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers. For billing purposes, the PAF will be included with the distribution kWh charge on customers’ bills.

Adjustments to rates pursuant to the Pension Adjustment Mechanism Provision are subject to review and approval by the Commission. Modifications to the factor contained in this Provision shall be in accordance with a notice filed with the Commission pursuant to R.I.G.L. § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

This provision is applicable to all Retail Delivery Service tariffs of the Company.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE

The following Terms and Conditions where not inconsistent with the rates are a part of all rates. The provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others (the Customer) who obtain local distribution service from The Narragansett Electric Company (the Company) and to companies that are nonregulated power producers, as defined in Rhode Island General Laws. All policies, standards, specifications, and documents referred to herein have been filed with the Rhode Island Public Utilities Commission (Commission) and Division, and such documents and any revisions have been filed at least 30 days before becoming effective. Compliance by the Customer and nonregulated power producer is a condition precedent to the initial and continuing delivery of electricity by the Company.

Service Connection

1. The Company shall furnish on request detailed information on the method and manner of making service connections. Such detailed information may include a copy of the Company's Specifications for Electrical Installations booklet, as may be amended from time to time, a description of the service available, connections necessary between the Company's facilities and the Customer's premises, location and access of service connection facilities and metering equipment, and Customer and Company responsibilities for installation of facilities.

The Customer shall wire to the point designated by the Company, at which point the Company will connect its facilities. In addition, the Customer's facilities shall comply with any reasonable construction and equipment standards required by the Company for safe, reliable, and cost efficient service. For a service meeting Company requirements (which requirements are set forth on the Company's website at www.nationalgridus./connects), the Company may also permit this connection to be made by a licensed electrician in good standing with the authority having jurisdiction, as required by applicable law, and who is registered with the Company, provided, however, that the Company gives no warranty to the Customer, express or implied, as to the knowledge, training, reliability, honesty, fitness, or performance of any electrician registered with the Company for this purpose, and the Company shall not be liable for any damages or injuries caused by any electrician who may be used for such purpose.

Application for Service

2. Application for new service or alteration to an existing service should be made as far in advance as possible to assure time for engineering, ordering of material, and construction. Upon the Company's reasonable request, the Customer shall provide to the Company all data and plans reasonably needed to process this application.

Line Extensions [Overhead (OH) & Underground (UG)]

3. The Company shall construct or install overhead or underground distribution facilities or other equipment determined by the Company to be appropriate under the following policies: Line Extension Policy for Residential Developments, Line Extension Policy for Individual Residential Customers, and Line Extension and Construction Advance Policy for Commercial, Industrial and Existing Residential Customers. Whenever it is necessary to provide service and a Customer requests the Company to extend or install poles, distribution lines or other service equipment to the Customer's home, premises or facility in order to supply service, the Company will furnish the necessary poles, wires, or equipment in accordance with the Company's "Line Extension and Construction Advance Policies" on file with the Commission. Except as provided in the "Policies", all such equipment, poles, and wires shall remain the property of the Company and be maintained by it in accordance with the "Policies". To the extent that any Company property needs to be located on private property, the Company will require the Customer to furnish a permanent easement.

Attachments

4. Any individual or organization who requests an attachment to distribution facilities, utility poles, or along any span between such poles, shall comply with the Company's specifications and policies governing the type of construction, metering, attachment fees, easements, permissions and electrical inspections required.

Outside Basic Local Distribution Services

5. Customers requesting the Company to arrange for Customer facility outages or additional maintenance or construction not normally part of basic local distribution service will be notified in a reasonable timely manner by the Company that the customer shall be required to pay these the Company's costs of reasonably meeting the request.

Acquisition of Necessary Permits

6. The Company shall make, or cause to be made, application for any necessary street permits, and shall not be required to supply service until a reasonable time after such permits are granted. The Customer shall obtain or cause to be obtained all permits or certificates, except street permits, necessary to give the Company or its agents' access to the Customer's equipment and to enable its conductors to be connected with the Customer's equipment.

Service to "Out-Building"

7. The Company shall not be required to install service or meter for a garage, barn or other out-building, so located that it may be supplied with electricity through a service and meter in the main building.

Customer Furnished Equipment

8. The Customer shall furnish and install upon its premises such service conductors, service equipment, including circuit breaker if used, and meter mounting device as shall conform with specifications issued from time to time by the Company, and the Company will seal such service equipment and meter mounting device, and adjust, set and seal such circuit breaker, and such seals shall not be broken and such adjustments or settings shall not be changed or in any way interfered with by the Customer.

The Customer shall furnish and maintain, at no cost to the Company, the necessary space, housing, fencing, and foundations for all equipment that is installed on its premises in order to supply the Customer with local distribution service, whether such equipment is furnished by the Customer or the Company. Such space, housing, fencing, and foundations shall be in conformity with the Company's specifications and subject to its approval.

Up-Keep of Customer Equipment

9. The Customer's wiring, piping, apparatus and equipment shall, at all times, conform to the requirements of any legally constituted authorities and to those of the Company, and the Customer shall keep such wiring, piping, apparatus and equipment in proper repair.

Installation of Meters

10. Meters of either the indoor or outdoor type shall be installed by the Company at locations to be designated by the Company. The Company may at any time change any meter installed by it. The Company may also change the location of any meter or change from an indoor type to an outdoor type, provided that the cost of the change shall be borne by the Company except when such change is pursuant to the provisions of Paragraph 11. Upon the reading of the Company's meter all bills shall be computed. If more than one meter is installed, unless it is installed at the Company's option, the monthly charge for local distribution service delivered through each meter shall be computed separately under the applicable rates.

Unless otherwise determined by the Company, all residential premises shall be equipped with a meter that employs Automatic Meter Reading ("AMR") technology utilizing radio frequency transmitters to allow the Company to obtain meter readings remotely. However, residential customers may choose to "opt-out" by having their AMR meter replaced with a non-AMR meter.

Customers who choose to opt-out will be charged an initial fee of \$27.00 for the removal of the existing AMR electric meter and the installation of the non-AMR electric meter. Customers who choose to opt-out will also be charged a monthly meter reading fee of \$13.00 for the non-AMR electric meter. The meter reading fee is applicable to customers who receive gas and electric service, or receive electric-only service, from the Company. The Company, at its option, may choose to read the non-AMR meter less frequently than once per month. In that case, or if the Company is unable for any reason to read the meter on the regularly scheduled monthly read date, the Company shall make a reasonable estimate of the consumption of electricity during those

months when the meter is not read, based on available data, and such estimated bills shall be payable as rendered. A customer will not be assessed the initial or monthly fee until after the Company has installed the non-AMR electric meter.

Any opt-out customer who subsequently wishes to have an AMR electric meter re-installed will be charged a “re-installation fee” of \$27.00. The re-installation fee will be charged for the removal of the non-AMR meter and the installation of the AMR meter. Any customer electing re-installation will no longer be assessed the special monthly meter reading fee after the AMR meter has been re-installed.

Unauthorized and Unmetered Use

11. Whenever the Company determines that an unauthorized and unmetered use of electricity is being made on the premises of a Customer and is causing a loss of revenue to the Company, the Company may, at the Customer’s expense, make such changes in the location of its meters, appliance and equipment on said premises as will, in the opinion of the Company, prevent such unauthorized and unmetered use from being made.

Definition of Month

12. Whenever reference is made to “month” in connection with electricity delivered or payments to be made, it shall mean the period between two successive regular monthly meter readings or estimated meter readings, the second of which occurs in the month to which reference is made. If the Company is unable to read the meter when scheduled, the necessary billing determinants may be estimated. Bills may be rendered on such estimated basis and will be payable as so rendered.

Payment Due Date -- Interest Charge

13. All bills shall be due and payable upon receipt. Bills rendered to customers, other than individually metered residential customers, on which payment has not been received by the “Please Pay By” date as shown on the bill, shall bear interest, at the rate of 1¼% per month on any unpaid balance, including any outstanding interest charges, from the date of receipt until the date of payment. The “Please Pay By” Date corresponds to the next normal bill preparation date. Bills disputed in good faith by a Customer will not be subject to the late payment charge until after the dispute is resolved.

Customer payment responsibilities with their nonregulated power producer will be governed by the particular Customer/nonregulated power producer contract. Payments made through the Company for electricity purchased from a nonregulated power supplier will be applied first to any Narragansett charges or arrearages.

Returned Check Fee

14. A \$15.00 Fee shall be charged to the Customer for each check presented to the Company that is not honored by the financial institution. This fee shall be applicable only where the check

has been dishonored after being deposited for a second time.

Seasonal Customers

15. Seasonal Customers are those using local distribution services between June 1st and September 30th only, or those using local distribution services principally between June 1st and September 30th and incidentally or intermittently during the rest of the year.

Deposit and Security

16. The Company may require a cash deposit or other collateral satisfactory to it as security for prompt payment of the Customer's indebtedness to the Company. The rate of interest shall be adjusted on March 1st annually. The interest rate in effect in any year shall be based on the average rate over the prior calendar year for 10-year constant maturity Treasury Bonds as reported by the Federal Reserve Board.

Payments for Line Extensions

17. The Company may require a Customer to pay for all or a portion of the cost of extending or installing poles, distribution lines, or equipment to the Customer's home, premises or facility, consistent with the terms of the Company's "Line Extension and Construction Advance Policies" on file with the Commission.

Lighting Service Charge

18. The Company may assess a Lighting Service Charge of \$130.00 for Company services rendered in response to a Customer request in support of Customer equipment where the condition, service or connection is unrelated to the performance of facilities owned by the Company. A Lighting Service Charge per each occurrence will be assessed to the Customer on their subsequent bill.

Determining Customer's Demand

19. The demand is the maximum rate of taking electricity. Under ordinary load conditions it will be based upon one or more fifteen-minute peaks as herein defined. A fifteen-minute peak is the average rate of delivery of electricity during any fifteen-minute period as determined by any suitable instrument chosen by the Company. In the case of extremely fluctuating load, however, where the demand based on the average over fifteen minutes does not fairly represent the maximum demand imposed by the Customer, the demand will be based upon the instantaneous peak or the peak for a shorter period than fifteen minutes. Such measurements will be made by any suitable instrument chosen by the Company. The demand which is billed to the Customer is determined according to the terms of the appropriate tariffs approved by the PUC from time to time.

Customer Changing Rates

20. The Customer may change from the rate under which he is purchasing electricity to any other rate applicable to a class of service which he is receiving. Any change, however, shall not be retroactive, nor reduce, eliminate or modify any contract period, provision or guarantee made in respect to any line extension or other special condition. Nor shall such change cause such service to be billed at any rate for a period less than that specified in such rate except during the first year of electric service to any Customer. A Customer having changed from one rate to another may not again change within twelve months or within any longer contract period specified in the rate under which he is receiving electric service.

Discontinuance of Service

21. Subject to the Rules and Regulations of the Commission, the Company shall have the right to discontinue its service upon due notice and to remove its property from the premises in case the Customer fails to pay any bill due the Company for such service, or fails to perform any of its obligations to the Company. For restoration of service after such discontinuance, a reconnection charge of \$38.00 will be made.

Right of Access

22. The Company shall have the right of access to the Customer's premises at all reasonable times for the purpose of examining or removing the Company's meters, and other appliances and equipment. During emergency conditions, the Company shall have the right of access to the Customer's premises at all hours of the day to make conditions safe and/or to restore service.

Safeguarding Company Equipment

23. The Customer shall not permit access for any purpose whatsoever, except by authorized employees of the Company, to the meter or other appliances and equipment of the Company, or interfere with the same, and shall provide for their safe keeping. In case of loss or damage of the Company's property, the Customer shall pay to the Company the value of such property or the cost of making good the same.

Temporary Service

24. A temporary connection is local distribution service which does not continue for a sufficient period to yield the Company adequate revenue at its regular local distribution service rates to justify the expenditures necessary to provide such a connection. The Company may require a Customer requesting a temporary connection to pay the full amount of the estimated cost of installing and removing the requested connection, less estimated salvage value, in advance of the installation of the connection by the Company. In addition, the customer shall pay the applicable regular local distribution service and, if applicable, basic or standard offer service rates.

Limitation of Liability for Service Problems

25. The Company shall not be liable for any damage to equipment or facilities using electricity

which damage is a result of Service Problems, or any economic losses which are a consequence of Service Problems. For purposes of this paragraph, the term "Service Problems" means any service interruption, power outage, voltage or amperage, fluctuations, discontinuance of service, reversal of its service, or irregular service caused by accident, labor difficulties, condition of fuel supply or equipment, federal or state agency order, failure to receive any electricity for which the Company has contracted, or any other causes beyond the Company's immediate control.

However, if the Company is unable for any reason to supply electricity for a continuous period of two days or more, then upon the request of the Customer, the Demand Charge, if any, shall be suspended for the duration of such inability.

The Company shall not be liable for damage to the person or property of the Customer or any other persons resulting from the use of electricity or the presence of the Company's appliances and equipment on the Customer's premises.

Limitation on Use of Electricity - Auxiliary & Temporary Local Distribution Service

26. Local distribution service supplied by the Company shall not be used to supplement or relay, or as standby or back up to any other electrical source or service except under the provisions of the Back-Up Service Rate, unless the Customer shall makes such guarantees with respect to the payment for such local distribution service as shall be just and reasonable in each case. Where such local distribution service is supplied, the Customer shall not operate its generation in parallel with the Company's system without the consent of the Company, and then only under such conditions as the Company may specify from time to time.

Company Right to Place Facilities on Customer Property

27. The Company has the right to place on a Customer's property facilities to provide and meter electric service to the Customer.

Company Right to Request a Guarantee

28. Whenever the estimated expenditures for the services or equipment necessary to deliver electricity to a Customer's premises shall be of such an amount that the income to be derived there at the applicable rates will, in the opinion of the Company, be insufficient to warrant such expenditures, the Company may require a Customer to guarantee a minimum annual payment or commitment for a term of years, or to pay the whole or a part of the cost of such equipment.

Fluctuating Load & Harmonic Distortion

29. In certain instances, extreme fluctuating loads or harmonic distortions which are created by a Customer's machinery or equipment may impair service to other Customers. If the fluctuating load or harmonic distortion causes a deterioration of the Company's service to other customers, the Company shall specify a service arrangement that avoids the deterioration and the Customer owning or operating the equipment that causes the fluctuation or distortion shall pay the cost to

implement the new service arrangement together with applicable taxes.

Customer Tax Liability

30. The Company shall collect taxes imposed by governmental authorities on services provided or products sold by the Company. It shall be the Customer's responsibility to identify and request any exemption from the collection of the tax by filing appropriate documentation with the Company.

Customer/Supplier Relationship

31. For electricity supplied by nonregulated power producers, the Company is a local distribution service provider of electricity supplied by others. When such electricity is supplied and delivered to the Company's local distribution supply point, the Company then performs a delivery service for the electricity. Ownership of such electricity lies with either the non-regulated power producer or Customer, as per the specific agreement between the Customer and the nonregulated power producer. In no case shall the Company be liable for loss of electricity.

Billing Termination ("Soft-Off")

32. The Company and the Rhode Island Division of Public Utilities and Carriers (the "Division") have agreed to participate in a one-year pilot program (the "Pilot") with respect to the Company's "Soft-Off" termination policy pursuant to a Settlement Agreement between the Company and the Division, as approved by the Rhode Island Public Utilities Commission on May 4, 2012. During the Pilot, where a customer has requested termination of service and an estimated or actual final meter reading is recorded, and the account is not subject to a shut-off order or request, the Company may choose to utilize a "Soft-Off" termination, defined as the termination of an account by the Company for billing purposes where there is no new customer of record and the actual flow of electricity to the premises is not disconnected.

In the event of a termination of an account for which there is no unbilled consumption, a landlord may initiate an application for service in the landlord's name at that premises by either oral or written request in accordance with Section 2 of this tariff; provided however, that in the event of a termination of an account for which there is any unbilled consumption, a landlord may initiate an application for service in the landlord's name only upon providing the Company with a signed authorization. In addition, where the landlord has previously provided the Company a signed agreement, the Company may record the landlord as the customer of record for that account without further authorization.

When metered consumption at a premises where a Soft Off termination has been implemented exceeds 100 kilowatt-hours in a month, the Company will send notification to the premises indicating that service shall be terminated pursuant to the Commission and Division's rules and regulations governing the termination of service if an account is not established. When metered consumption at the location exceeds an aggregate of 250 kilowatt-hours, service to the location will be terminated; provided however that where such a termination would affect the statutory

and/or termination rights of other electric customers at that location, service will be terminated at the Soft Off premises as soon as the Company is able to accomplish the termination so as not to conflict with the rights provided under the Commission and Division's rules and regulations governing the termination of service for the other customers.

Paperless Billing & Electronic Payments

33. Customers may elect to receive and pay their bill electronically under the Company's Optional Telephone or Web Page Payment Provision. Such customers electing to receive their bills electronically will receive a paperless billing credit of \$0.34 per account, per billing period.

Customer Notice and Right to Appeal

34. Where practicable, the Company will give the Customer reasonable notice of actions taken pursuant to these Terms & Conditions. The Customer shall have the right to appeal, pursuant to the Division's Rules of Practice and Procedure, all action taken by the Company hereunder.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
BASIC RESIDENTIAL RATE (A-16)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service under this rate is available for all domestic purposes in an individual private dwelling, an individual private apartment or an individual private condominium. Service is also available for farm customers where all electricity is delivered by the Company.

The Company may under unusual circumstances permit more than one set of living quarters to be served through one metering installation under this rate, but if so, the Customer Charge shall be multiplied by the number of separate living quarters so served.

Service under this rate is also available to residential condominium associations for service provided to common areas and facilities. The condominium association must provide documentation of the establishment of a residential condominium and a written statement identifying all buildings or units which are part of the condominium. Except at the Company's option, service to each individual unit shall be separately metered and billed apart from the common areas and facilities. If the Company permits more than one individual unit to be served through one metering installation, the Customer Charge shall be multiplied by the number of individual units served. Where a condominium includes space used exclusively for commercial purposes, all electric delivery service provided through the meter serving the commercial space will be charged at the appropriate commercial rate. Where a single metering installation records electric delivery service to both common areas/facilities and commercial space, all electric delivery service provided through the single meter will be billed under this rate. Electric delivery service provided to Company owned streetlights will be billed on the appropriate street and area lighting tariff.

A church and adjacent buildings owned and operated by the church may be served under this rate, but any such buildings separated by public ways must be billed separately.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates ~~the cover sheet of this tariff~~.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

THE NARRAGANSETT ELECTRIC COMPANY
BASIC RESIDENTIAL RATE (A-16)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
BASIC RESIDENTIAL RATE (A-16)
RETAIL DELIVERY SERVICE

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~ April 1, 2012

THE NARRAGANSETT ELECTRIC COMPANY
LOW INCOME RATE (A-60)
RETAIL DELIVERY SERVICE

AVAILABILITY

Service under this rate is available only to currently qualified customers for all domestic purposes in an individual private dwelling or an individual apartment, providing such customer meets both of the following criteria:

1. Must be the head of a household or principal wage earner.
2. Must be presently receiving Supplemental Security Income from the Social Security Administration, be eligible for the low-income home energy assistance program, or one of the following from the appropriate Rhode Island agencies: Medicaid, Food Stamps, General Public Assistance or Family Independence Program

It is the responsibility of the customer to annually certify, by forms provided by the Company, the continued compliance with the foregoing provisions.

The Company may under unusual circumstances permit more than one set of living quarters to be served through one meter under this rate, but if so, the kilowatt-hours eligible for the credit described below shall be multiplied by the number of separate living quarters so served.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates ~~the cover sheet of this tariff~~.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision. .

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
LOW INCOME RATE (A-60)
RETAIL DELIVERY SERVICE

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~ April 1, 2012

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND C&I BACK-UP SERVICE RATE (B-32)
 RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW (“Generation Units”), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer’s load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to customers with a facility demand of 25 kilowatts or more. ~~Notwithstanding the foregoing, the Company may require any customer with a 12-month average Demand greater than 3,000 kW at its facility to take service on the 3,000 kW Demand Back-up Service Rate B-62 (subject to the settlement provisions in Docket No. 2290).~~

Customers who receive incentive payments for the installation of non-emergency generation units configured for Combined Heat and Power (“CHP”) through the Company’s approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible for this rate, will receive retail delivery service on General C&I Rate G-02 or ~~200kW~~Large Demand Rate G-32, as applicable.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company

EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.

TYPES OF SERVICE

“Back-Up” Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer’s load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer’s load.

“Supplemental” Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer’s facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND & BACK-UP SERVICE RATE (B-32)
 RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP per kW (DEMAND) CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to ~~\$5.046~~96 (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. ~~4065~~4323), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure Safety and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand in excess of 200 kW;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand in excess of 200 kW; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND & BACK-UP SERVICE RATE (B-32)
 RETAIL DELIVERY SERVICE

meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and March - May	-- 8 a.m. - 9 p.m. Weekdays
	OFF-PEAK HOURS:	All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veterans Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kW in excess of 200 kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Non-Bypassable Transition Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Service and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

c) Determination of Kilowatt Demand

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be the greater of:

- 1) The ~~greatest~~ fifteen-minute peak from the meter(s) at the Customer's service entrance(s) ~~occurring in such month during Peak hours~~—as measured in kW at the time of Billing Demand; or

THE NARRAGANSETT ELECTRIC COMPANY
**LARGE DEMAND & BACK-UP SERVICE RATE (B-32)
 RETAIL DELIVERY SERVICE**

- 2) 90% of the ~~greatest~~ fifteen-minute peak demand from the meter(s) at the Customer's service entrance(s) ~~occurring in such month during Peak hours~~ as measured in kilovolt-amperes at the time of Billing Demand

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND & BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit ~~of 42 cents~~ per

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND & BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions. [See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#)

An additional credit ~~of \$2.00~~ per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. [See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#)

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay ~~a charge \$2.00~~ per 90% of KVA -of reserved second feeder capability. [See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#) The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional ~~charge \$0.42~~ per 90% of KVA of reserved second feeder capability [equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts](#) shall be charged if an additional transformer is required at the Customer's facility. [See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#)

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

THE NARRAGANSETT ELECTRIC COMPANY
**LARGE DEMAND & BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE**

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~ August 15, 2012

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE ~~3,000 kW~~ DEMAND BACK-UP SERVICE RATE (B-62)
 RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW (“Generation Units”), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer’s load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to those Customers who would otherwise be served under the Company’s Optional Large ~~3,000 kW~~ Demand Rate G-62 if the Generation Units were not supplying electricity to the Customer.

Customers who receive incentive payments for the installation of non-emergency generation units configured for Combined Heat and Power (“CHP”) through the Company’s approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible for this rate, will receive retail delivery service on ~~3,000 kW Demand Rate G-62~~ Large Demand Rate G-32 or Optional Large Demand Rate G-62.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company.

EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.

TYPES OF SERVICE

“Back-Up” Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer’s load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer’s load.

“Supplemental” Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer’s facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below.

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE ~~3,000 kW~~ DEMAND BACK-UP SERVICE RATE (B-62)
 RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP PER KW (DEMAND) CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to ~~\$2.992.57~~ (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. ~~40654323~~), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure Safety and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE ~~3,000 kW~~ DEMAND BACK-UP SERVICE RATE (B-62)
 RETAIL DELIVERY SERVICE

Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June – September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March – May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Non-Bypassable Transition Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Service and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

c) Determination of Supplemental Service Kilowatt Demand

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-Up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be the greater of:

THE NARRAGANSETT ELECTRIC COMPANY

OPTIONAL LARGE ~~3,000 kW~~ DEMAND BACK-UP SERVICE RATE (B-62)

RETAIL DELIVERY SERVICE

- 1) The ~~greatest~~ fifteen-minute peak from the meter(s) at the Customer's service entrance(s) ~~occurring in such month during Peak hours~~ as measured in kW at the time of Billing Demand; or
- 2) 90% of the ~~greatest~~ fifteen-minute peak demand from the meter(s) at the Customer's service entrance(s) ~~occurring in such month during Peak hours~~ as measured in kilovolt-amperes at the time of Billing Demand

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONSTransmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit ~~of 42 cents~~ per

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE~~3,000 kW~~ DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions. [See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#)

An additional credit ~~of \$2.00~~ per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. [See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#)

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay a charge~~\$2.00~~ per 90% of KVA of reserved second feeder capability. [See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#) The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge~~\$0.42~~ per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. [See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#)

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

THE NARRAGANSETT ELECTRIC COMPANY

OPTIONAL LARGE3,000 kW ~~DEMAND~~ BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~ August 15, 2012

THE NARRAGANSETT ELECTRIC COMPANY
SMALL C&I RATE (C-06)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service under this rate is available for all purposes. If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. Notwithstanding the foregoing, the Company may require any customer with a 12-month average demand greater than 200 kW to take service on the ~~200 kW~~ Large Demand Rate G-32.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates ~~the cover sheet of this tariff~~.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
SMALL C&I RATE (C-06)
 RETAIL DELIVERY SERVICE

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

MINIMUM CHARGE

Metered Service: See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates ~~\$8.00 per month.~~
 Unmetered Service: See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates ~~\$5.00 per month.~~

However, if the kVA transformer capacity needed to serve a customer exceeds 25 kVA, the minimum charge will be increased ~~by \$1.85~~ for each kVA in excess of 25 kVA. See Additional Minimum Charge, R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

UNMETERED ELECTRIC SERVICE

Unmetered services are usually not permitted or desirable. However, the Company recognizes that there are certain instances where metering is not practical. Examples of such locations are telephone booths and fire box lights. The monthly bill will be computed by applying the rate schedule to a use determined by multiplying the total load in kilowatts by 730 hours. However, the energy use may be adjusted after tests of the unmetered equipment indicate lesser usage. When unmetered service is provided the aforesaid customer charge will be waived and the Unmetered Service Charge per month per location will be implemented.

THE NARRAGANSETT ELECTRIC COMPANY
SMALL C&I RATE (C-06)
RETAIL DELIVERY SERVICE

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~April 1, 2012

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL C&I RATE (G-02)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service under this rate is available for all purposes to customers with a Demand of 10 kilowatts or more. If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. Notwithstanding the foregoing, the Company may require any customer with a 12-month average Demand greater than 200 kW to take service on the ~~200-kW~~Large Demand Rate G-32.

This rate will also apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on ~~C&H~~Large Back-up Service Rate B-32.

This rate is also available to customers ~~accounts associated with Eligible Net Metering Systems, as defined in R.I. Public Laws of 2011, Chapters 134 and 147, who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation and~~ are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the ~~R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates~~cover sheet of this tariff.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL C&I RATE (G-02)
RETAIL DELIVERY SERVICE

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring during such month as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring during the month as measured in kilovolt-amperes, where the Customer's Demand exceeds 75 kilowatts,

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL C&I RATE (G-02)
RETAIL DELIVERY SERVICE

- c) 75% of the greatest Demand as so determined above during the preceding eleven months,
- d) 10 kilowatts.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a), b) and d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

COMBINED HEAT AND POWER (“CHP”) PROGRAM PROVISIONS

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company’s Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customers subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer’s generation meter(s) as measured in kilowatts during the month;

The Customer Charge, Transmission Demand Charge, all per kWh charges and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer’s request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer’s Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL C&I RATE (G-02)
RETAIL DELIVERY SERVICE

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit ~~of 42 cents~~ per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~ January 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
LARGE~~200 kW~~ DEMAND RATE (G-32)
 RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month average Demand of 200 kW or greater for 3 consecutive months as soon as practicable. Notwithstanding the foregoing, the Company may require any customer with a 12-month maximum demand of 3,000 kW or greater to take delivery service on the 3,000 kW Demand Rate G-62 (subject to the settlement provisions in Docket No. 2290).

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for delivery service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity deliveries by the Company at such location shall be delivered hereunder.

New Customers: Service will initially be taken under this rate by any new customer who requests service capability of 225 kVA or greater.

Transfers From Rate G-32: Any customer whose 12-month average demand is less than 180 kW for twelve consecutive months may elect to transfer from the ~~200 kW~~Large Demand Rate G-32 to another available rate.

This rate will apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on ~~C&H~~Large Back-up Service Rate B-32.

This rate is also available to customers ~~accounts associated with Eligible Net Metering Systems, as defined in R.I. Public Laws of 2011, Chapters 134 and 147, who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation and~~ are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates~~over sheet of this tariff.~~

PEAK OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October - November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day,

THE NARRAGANSETT ELECTRIC COMPANY
LARGE200 ~~kW~~ DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
~~LARGE 200 kW~~ DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

COMBINED HEAT AND POWER ("CHP") PROVISIONS

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company's Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customer's subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

THE NARRAGANSETT ELECTRIC COMPANY
LARGE200-kW DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts during peak hours;

The Customer Charge, Transmission Demand Charge, all per kWh charges and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer's request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer's Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit ~~of 42 cents~~ per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. 2095, Summary of Retail Delivery Rates

An additional credit ~~of \$2.00~~ per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

THE NARRAGANSETT ELECTRIC COMPANY
~~LARGE 200 kW~~ DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay ~~a charge \$2.00~~ per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional ~~charge \$0.42~~ per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~ January 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE3000 kW DEMAND RATE (G-62)
 RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. ~~This rate is optional for The Company shall place on this rate any customer who has a 12-month maximum Demand of 3,0005,000 kW or greater. Delivery service can be taken under this rate by customers who do not meet the qualifications on a voluntary basis.~~

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be delivered hereunder.

~~New Customers: Delivery service will initially be taken under this rate by any new customer who requests delivery service capability of 3,375 kVA or greater.~~

~~Transfers From Rate G-62: Any customer whose 12-month maximum demand is less than 2,700 kW for twelve consecutive months may elect to transfer from the 3,000 kW Demand Rate G-62 to another available rate.~~

~~Customers who can certify that their operations reflect a permanent reduction in demand to less than 2,700 kW may request a transfer from Rate G-62 effective the billing month following the Company's receipt of the Customer's written request. If, during the subsequent twelve (12) billing months, the Customer's demand exceeds 2,700 kW for any month, the Customer will be placed back on Rate G-62 on the next billing month and all bills issued to the Customer following its initial transfer from Rate G-62 will be recalculated as if the Customer had been billed on Rate G-62 and the Customer will be charged the difference.~~

This rate will apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on ~~3,000 kW~~Optional Large Demand Back-up Service Rate B-62.

This rate is also available to customers ~~accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation and~~ are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates~~the cover sheet of this tariff.~~

PEAK, SHOULDER AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October - November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

THE NARRAGANSETT ELECTRIC COMPANY
**OPTIONAL LARGE3000 kW DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE**

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE ~~3000 kW~~ DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Distribution Charge per kW, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

COMBINED HEAT AND POWER ("CHP") PROVISIONS

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company's Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customer's subject to this CHP Minimum Demand Provision, the monthly Demand

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE~~3000 kW~~ DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

will be the greater of:

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts during peak hours;

The Customer Charge, Transmission Demand Charge, all per kWh charges and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer's request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer's Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit ~~of 42 cents~~ per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

An additional credit ~~of \$2.00~~ per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a

THE NARRAGANSETT ELECTRIC COMPANY
OPTIONAL LARGE3000 ~~kW~~ DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay ~~\$2.00~~a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional ~~charge~~\$0.42 per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

2013

Effective: ~~February 1, 2013~~January 1,

**THE NARRAGANSETT ELECTRIC COMPANY
ELECTRIC PROPULSION RATE (X-01)
HIGH VOLTAGE DELIVERY SERVICE**

AVAILABILITY

This rate shall apply to any customer taking service for traction power at voltages of 69kV or greater.

MONTHLY CHARGE

The Monthly Charge will be the sum of the High Voltage Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates ~~the cover sheet of this tariff.~~

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Demand shall be measured in fifteen minute intervals.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

THE NARRAGANSETT ELECTRIC COMPANY
ELECTRIC PROPULSION RATE (X-01)
HIGH VOLTAGE DELIVERY SERVICE

Standard Offer Adjustment

The customer will pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

The customer may take Standard Offer Service pursuant to the terms of the Standard Offer Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
ELECTRIC PROPULSION RATE (X-01)
HIGH VOLTAGE DELIVERY SERVICE

HIGH VOLTAGE SERVICE AGREEMENT

As a condition for service at high voltage, the Company and the customer shall execute a service agreement that sets forth the terms and conditions for service, including as necessary any reasonable reliability and safety performance requirements and other just and reasonable terms and conditions for taking service, provided that such agreement is filed with the Commission for review and approval. If the Company and the customer are unable to agree on the terms of such agreement, the Company has the right to file an unexecuted form of agreement for approval by the Commission, provided that a copy of the filing is served on the customer. The customer has the right to dispute the reasonableness of any terms of the agreement. The final terms of the form of agreement approved by the Commission (with any modifications the Commission may deem appropriate) will become a part of this tariff with respect to service for the customer when the customer commences taking service at high voltage.

CONSTRUCTION REIMBURSEMENT PAYMENT

The customer shall be required to reimburse the Company for its capital costs incurred for the construction of facilities designed to serve the customer directly, which costs have been incurred prior to the commencement of commercial train service by the customer. Such reimbursement shall also include any applicable tax liability arising out of Internal Revenue Service requirements relating to contributions in aid of construction.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof (including the high voltage service agreement), are a part of this rate.

~~EFFECTIVE DATE OF RATES FOR SERVICE~~

~~————The rates set forth in this tariff shall be charged to the customer, commencing on the date that the customer is scheduled to begin electric service from the customer's Warwick substation to run trains on its traction power system, or such other date that may be mutually agreeable to the customer and the Company. However, to the extent that the customer consumes any kilowatt hours during any testing period, the customer shall pay all applicable charges under the Company's Standard Offer Service Tariff.~~

Effective: ~~February 1, 2013~~ April 1, 2012

THE NARRAGANSETT ELECTRIC COMPANY
STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall be available to all Customers meeting the following criteria:

1. The Customer is a "Merchant Generator" who owns and operates a generating facility with one or more generating units with an aggregate generating capacity of 50 MW or more and where all, or virtually all, of the electricity produced by the generating facility is delivered into the transmission grid for resale (net of any self-supplied Station Power);
2. The Customer's generating facility is interconnected directly or indirectly with high voltage facilities at 115 kV or greater where the high voltage facilities serving the customer are sized for deliveries into the transmission grid; and
3. The Customer receives deliveries of electricity from time to time directly or indirectly through the high voltage facilities to serve all or portion of the Customer's Station Power requirements at the generating facility.

This rate shall be mandatory for any Customer meeting the above listed criteria if such Customer arranges its own transmission service for delivery of Station Power into the generating facility, as described below under "Transmission Service Arrangements". Once a Customer takes service under this rate, the Customer may not choose to take service under a different rate without the consent of the Company.

DEFINITIONS

As used in this tariff:

"Merchant Generator" means a person or entity that owns and operates an electric power production facility and sells the output from such facility (net of self-supplied Station Power), either directly or through a marketer, at wholesale through the transmission grid.

"Station Power" means electrical energy and/or capacity used by the Customer for heating, lighting, power for station auxiliaries, office equipment, and/or other power production operating purposes.

TYPE OF SERVICE

Station Power Delivery and Reliability Service consists of delivery service through high voltage and/or other interconnected facilities to serve all or a portion of the Customer's Station Power requirements at the generating facilities.

DELIVERY POINT CONSOLIDATION

If the Customer has more than one delivery point for station service deliveries into interrelated generating facilities, the Company may consolidate the metering and delivery points into one billing account for purposes of billing under this rate.

THE NARRAGANSETT ELECTRIC COMPANY
STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)
RETAIL DELIVERY SERVICE

MONTHLY CHARGE

Customers must select either Option A or Option B. The Monthly Charge will be the sum of the Station Power Delivery Service Charges stated on [R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates](#) ~~the cover sheet~~ for the applicable option. Once a Customer selects an Option, the Customer must remain on that Option for 12 consecutive months before changing Options.

BILLING DETERMINANTS FOR TRANSITION AND ENERGY EFFICIENCY CHARGES

Option A -- Monthly Netting

Under Option A, for purposes of determining whether the alternative kilowatt-hour charges apply for the Non-Bypassable Transition Charge and the Energy Efficiency Programs, the Company will net gross generator output against remotely supplied station service deliveries each month. The charge for each month for such components shall be the higher of (i) the fixed charge or (ii) the kilowatt-hour charge multiplied by the net kilowatt-hours delivered for the month if the deliveries exceed generation output for the month.

Option B – Hourly Netting

Under Option B, for purposes of determining the kilowatt-hour charges that apply for the Non-Bypassable Transition Charge and the Energy Efficiency Programs, the Company will net gross generator output against remotely supplied station service deliveries each hour. The charge for each month shall be the kilowatt-hour charge multiplied by the net kilowatt-hours delivered for the hour if the deliveries exceed generation output for such hour.

RATE ADJUSTMENT CLAUSE APPLICABILITY

The Transition Charge Adjustment Provision, the Energy Efficiency Program Provision, the Standard Offer Adjustment Provision, and the Transmission Service Charge Adjustment Provision shall not apply to Option A of this Rate.

The Standard Offer Adjustment Provision and the Transmission Service Charge Adjustment Provision shall not apply to Option B of this Rate.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)
RETAIL DELIVERY SERVICE

TRANSMISSION SERVICE ARRANGEMENTS

Any Customer served under this rate must make its own arrangements for transmission service to the Customer's generating facility for delivery of Station Power. Such arrangements must be made with the appropriate transmission provider(s) pursuant to a tariff or tariffs jurisdictional to the Federal Energy Regulatory Commission (FERC) in order to assure that the Company is not required to account for any load delivered into the Customer's facility for Station Power for transmission billings assessed on the Company pursuant to FERC jurisdictional transmission tariffs applicable to the Company. This transmission service is distinguishable and separate from transmission service or interconnection arrangements that permit the Customer to deliver output from the generating facility into the transmission grid.

ARRANGEMENTS FOR GENERATION SERVICE

Any Customer served under this rate must either (1) establish a settlement account with ISO-New England, Inc., for power supply and must use the settlement account to arrange for any Station Power supply that is not self-supplied at the generating facility or (2) purchase electricity directly from a nonregulated power producer. By electing service under this tariff, the Customer agrees not to take service at any time under the Company's Last Resort Service or Standard Offer Service Tariffs.

OTHER LOW VOLTAGE SERVICE EXCLUDED

Any Customer served under this rate who also is receiving Station Power service or other retail delivery service through a separate distribution feeder that is not associated with the facilities through which the Customer delivers generated electricity into the transmission system must take such delivery service through a separate applicable retail delivery service tariff that is separately metered and established as a separate account.

OTHER FACILITIES EXCLUDED

This rate applies only to Station Power. The Customer may not use this rate to receive or provide power to other non-generation related facilities, the use of which falls outside of the definition of "Station Power", as defined in this rate.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~ ~~April 1, 2012~~

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE

AVAILABILITY

Service is available under this rate for full service, underground served, decorative street and area lighting applications owned by the Company to any Customer, inclusive of municipalities, governmental entity, or other public authority, hereinafter referred to as Customer in accordance with the qualifications and the specifications hereinafter set forth:

1. For municipal-owned or accepted roadways, including those classified as “private areas”, for which the municipal Customer has agreed to supply street and area lighting service.
2. Service under this rate is available to any Customer where the decorative street and area lighting facilities can be provided underground delivery service from existing secondary voltage circuits within a radial distance not to exceed 20 feet. For circumstances requiring underground delivery service in excess of 20 feet, the Customer is responsible to compensate the Company for such excess as a contribution in aid of construction in accordance with all applicable Company policies.
3. Service under this rate is contingent upon Company ownership and maintenance of the underground delivery service supplied decorative street and area lighting facilities.
4. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
5. Service under this rate is available to a private contractor, developer, or association of customers, wherein the municipality has agreed in writing to accept responsibility for future payment of such lights upon acceptance of applicable streets and areas.
6. In applications where revenue from the planned decorative street and area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide decorative street lighting service or the Customer agrees to compensate the Company for the incremental installation costs as a contribution in aid of construction in accordance with all applicable Company policies.
7. The permanent discontinuance of Decorative Street and Area Lighting Service is available under this tariff to any Customer that has complied with all provisions and terms of this tariff, any related service agreements and has requested permanent discontinuance, whereas, such discontinuance is the cessation of this tariff service and constitutes the complete removal or in-place retirement of the Company’s facilities at the location at which this service is discontinued. Permanent discontinuance of service is further described below.
8. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified decorative street and area lighting facilities is the responsibility of the Customer.
9. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
 RETAIL DELIVERY SERVICE

I. DECORATIVE STREET AND AREA LIGHTING - FULL SERVICE

RATE

The annual charges ~~below~~ are applicable to all active or closed decorative street and area lighting facilities that have not been discontinued, permanently or temporarily, at the request of the Customer.

1. Luminaire Charges:

An annual charge as enumerated ~~in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, below in the schedule of luminaire assembly prices~~ includes luminaire, lamp, photoelectric control and all other components to facilitate its operation. The annual charge per luminaire type twin reflects two (2) luminaire assemblies and a post top decorative twin cross arm.

<u>Lamp Type</u>				<u>Annual</u>	<u>Annual</u>
<u>Luminaire Type</u>	<u>Lumen</u>	<u>Nominal</u>		<u>kWh</u>	<u>Luminaire</u>
<u>Luminaire Style</u>	<u>Rating</u>	<u>Wattage</u>	<u>Description</u>		<u>Charge</u>
					<u>per Unit</u>
<u>High Pressure Sodium Vapor</u>					
<u>Decorative Post Top</u>					
Traditional	4,000	50	DEC HPS TR 50W	255	\$155.49
Traditional	9,600	100	DEC HPS TR 100W	493	156.80
Aspen Grove	4,000	50	DEC HPS AG 50W	255	239.39
Aspen Grove	9,600	100	DEC HPS AG 100W	493	241.52
Williamsville	4,000	50	DEC HPS WL 50W	255	269.63
Williamsville	9,600	100	DEC HPS WL 100W	493	273.09
<u>Decorative Post Top - Twin</u>					
Traditional	4,000	50	DEC HPS TR-TW 50W	510	334.84
Traditional	9,600	100	DEC HPS TR-TW 100W	986	337.49
Aspen Grove	4,000	50	DEC HPS AG-TW 50W	510	502.64
Aspen Grove	9,600	100	DEC HPS AG-TW 100W	986	506.93
Williamsville	4,000	50	DEC HPS WL-TW 50W	510	563.13
Williamsville	9,600	100	DEC HPS WL-TW 100W	986	570.08

2. Support and Accessory Charges:

An additional annual charge as enumerated ~~in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, below in the schedule of support and accessory prices~~ will be applied to ~~each the foregoing charges per~~ luminaire type as stated in Section 1 – Luminaire Charges where the Company is requested to furnish a suitable decorative standard, foundation or other accessory and applicable underground delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
 RETAIL DELIVERY SERVICE

<u>Service Type</u>	<u>Support Type</u>	<u>Description</u>	<u>Annual Support Charge per Unit</u>
<u>Standard Style</u>			
<u>Underground Service</u>			
	<u>Decorative Standard</u>		
	Villager with Foundation	DEC VILL PT/FDN	\$607.38
	Washington with Foundation	DEC WASH PT/FDN	—631.69

Accessory Type

None

3. Other Fees and Charges:

Additional fees or charges as enumerated below in the schedule of fee and charge prices will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

Fee or Charge TypeCharge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service.

RATE ADJUSTMENT PROVISIONSTransmission Service Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
 RETAIL DELIVERY SERVICE

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

HOURS OF OPERATION

All decorative street and area lights will be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, referred to as dusk-to-dawn, a total of approximately 4,175 hours each year.

DETERMINATION OF MONTHLY BILL FOR DECORATIVE STREET AND AREA LIGHTING

The monthly bill will be based on the following:

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above and include the watts for the ballast and photoelectric control. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

EXCESSIVE DAMAGE

Excessive damage due to wanton or malicious acts will be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as pole, standard, luminaire or conductors, being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

ATTACHMENTS

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined within this tariff.

RELAMPING

All inoperable lamps and/or photoelectric controls, which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights~~inoperable lamps~~.

FAILURE OF LIGHTS TO OPERATE

Should any decorative light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

LOCATION OF DECORATIVE STREET AND AREA LIGHTS

The Customer bears sole responsibility for determining where decorative street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/ luminaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby

THE NARRAGANSETT ELECTRIC COMPANY
DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)
RETAIL DELIVERY SERVICE

shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

RELOCATION OF DECORATIVE LIGHTING FACILITIES

A Customer may request the relocation of existing decorative street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

DISCLAIMER OF LIABILITY

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of the Company's obligations to the Customer under this section.

PERMANENT DISCONTINUANCE OF LIGHTING FACILITIES

A Customer may permanently discontinue decorative street and area lighting facilities, owned by the Company, at no cost to the Customer, limited to a quantity not to exceed one (1) percent of the total number of decorative lighting assemblies assigned to the Customer's billing account under this tariff within the given calendar year. The request by a Customer for the permanent discontinuance of decorative street and area lighting in excess of one (1) percent as stated above may be performed by mutual agreement upon payment by the Customer to the Company in an amount equal to the sum of the unamortized balance of the original installation costs, removal or restoration costs and any street light system reconfiguration costs to maintain all other active lights.

TERM OF AGREEMENT

The initial term of agreement for Decorative Street and Area Lighting service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~April 1, 2012

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

AVAILABILITY

Private lighting and floodlighting service under this rate is restricted to those locations having existing service on the effective date of this service offering. No new or additional private lighting customers are permitted on this rate, except for a new private lighting customer at a location that was previously served under this rate may request continuation of service under this rate provided that the request is made within a reasonable time of the new customer occupying the service location and the lighting facilities have not otherwise been removed by the Company.

1. Service under this rate is available where the necessary lighting facilities can be supported on the Company's existing utility infrastructure and provided delivery service at the appropriate secondary voltage, or as necessary, additional wood poles may be furnished in place in accordance with the schedule of Support and Accessory Charges listed below under RATE, Section 2, provided no such pole is more than one span from an existing overhead secondary facility.
2. Service under this rate is available where the selected Company lighting facilities require underground delivery service at the appropriate secondary voltage and are within a radial distance not to exceed 20 feet. In circumstances requiring underground delivery service in excess of 20 feet, the Customer is responsible to compensate the Company for such excess as a contribution in aid of construction in accordance with all applicable Company policies.
3. Service under this rate is contingent upon Company ownership and maintenance of street and area lighting facilities.
4. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
5. In applications where revenue from the planned street and area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide private lighting service or the Customer agrees to compensate the Company for the incremental costs as a contribution in aid of construction in accordance with all applicable Company policies.
6. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified street and area lighting facilities is the responsibility of the Customer.
7. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.
8. Customers receiving private area lighting service under this rate may request the addition, change or replacement of lighting facilities at the existing service location with facilities available as of the effective date of this tariff. The Company shall take reasonable actions to facilitate the Customer's request following all applicable provisions of this tariff.

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
 RETAIL DELIVERY SERVICE

RATE

The annual charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, below are applicable to all street and area lighting facilities:

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>	<u>Annual Luminaire Charge Per Unit</u>
<u>Incandescent*</u>						
	Roadway	1,000*	105	LUM INC RWY 105W	438	\$69.46
<u>Mercury Vapor*</u>						
	Roadway	4,400*	100	LUM MV RWY 100W	543	69.46
		8,500*	175	LUM MV RWY 175W	881	72.63
		23,000*	400	LUM MV RWY 400W	1,991	120.39
		63,000*	1,000	LUM MV RWY 1000W	4,572	163.46
	Floodlight	23,000*	400	LUM MV FLD 400W	1,991	143.14
		63,000*	1,000	LUM MV FLD 1000W	4,572	181.37
<u>High Pressure Sodium Vapor</u>						
	Roadway	4,000	50	LUM HPS RWY 50W	255	69.46
		6,300	70	LUM HPS RWY 70W	359	69.72
		9,600	100	LUM HPS RWY 100W	493	72.63
		16,000	150	LUM HPS RWY 150W	722	72.63
		27,500	250	LUM HPS RWY 250W	1,269	120.39
		50,000	400	LUM HPS RWY 400W	1,962	163.46
	Wallighter	27,500 (24 hr)	250	WALL HPS 250W 24 HR	2,663	172.21
	Floodlight	27,500	250	LUM HPS FLD 250W	1,269	143.14
		50,000	400	LUM HPS FLD 400W	1,962	181.37
	Post Top	4,000*	50	LUM HPS POST 50W	255	155.49
		9,600*	100	LUM HPS POST 100W	493	156.80
	Shoebox	9,600*	100	LUM HPS REC 100W-C1	493	92.30
<u>Metal Halide</u>						
	Floodlight	32,000	400	LUM MH FLD 400W	1,883	181.37
		107,800*	1,000	LUM MH FLD 1000W	4,502	181.37

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
 RETAIL DELIVERY SERVICE

RATE (Continued)

* No further installation or replacement of the designated luminaires will take place after the effective date of this rate.

2. Support and Accessory Charge

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, below in the schedule of support and accessory charges will be applied to each the foregoing charges per luminaire type as stated in Section 1 – Luminaire Charges where the Company is requested to furnish a suitable wood pole, standard, foundation or other accessory and applicable delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

<u>Service Type</u>	<u>Description</u>	<u>Annual Support Charge Per Unit</u>
<u>Support Type</u>		
<u>Overhead Service</u>		
<u>Non-Distribution Pole</u>		
Wood Pole	POLE-WOOD	\$77.81
<u>Underground Service</u>		
<u>Non-Metallic Standard</u>		
Fiberglass without Foundation*	POLE FIBR PT EMB<25	105.72
Fiberglass with Foundation <25 ft.	POLE FIBER RWY <25'	162.86
Fiberglass with Foundation =>25 ft.	POLE FIBER RWY =>25	185.67
<u>Metallic Standard</u>		
Metallic with Foundation	POLE METAL =>25FT	304.55
<u>Accessory Type</u>		
None		

3. Other Fees and Charges

Additional fees or will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of the Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

<u>Fee or Charge Type</u>	<u>Charge Amount</u>
Lighting Service Charge	See Terms and Conditions for Distribution Service

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

HOURS OF OPERATION

All lights shall be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,175 hours each year.

DETERMINATION OF MONTHLY BILL FOR LIMITED SERVICE – PRIVATE LIGHTING

The monthly bill will be based on the following:

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above and include the watts for the ballast and photoelectric control. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
 RETAIL DELIVERY SERVICE

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

EXCESSIVE DAMAGE

Excessive damage due to wanton or malicious acts shall be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as wood pole, standard, lamp, luminaire, accessory or conductors, being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

ATTACHMENTS

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined within this tariff.

RELAMPING

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights~~inoperable lamps~~.

FAILURE OF LIGHTS TO OPERATE

Should any light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or

THE NARRAGANSETT ELECTRIC COMPANY
LIMITED SERVICE - PRIVATE LIGHTING (S-10)
RETAIL DELIVERY SERVICE

order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

LOCATION OF STREET AND AREA LIGHTS

The Customer bears sole responsibility for determining where street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/ luminaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

RELOCATION OF LIGHTING FACILITIES

A Customer may request the relocation of existing street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

DISCLAIMER OF LIABILITY

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of Company's obligations to Customer under this section.

TERM OF AGREEMENT

The initial term of agreement for Private Lighting service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

~~Effective: February 1, 2013~~ Effective: April 1, 2012

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

AVAILABILITY

General Street and Area Lighting Service is available under this rate to any city, town, governmental entity, or other public authority hereinafter referred to as the Customer, in accordance with the provisions and the specifications hereinafter set forth:

1. For municipal-owned or accepted roadways, including those classified as "private areas" for which a municipal Customer has agreed to supply street and area lighting service.
2. Service under this rate is contingent upon Company ownership and maintenance of street and area lighting facilities.
3. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
4. Service under this rate is available to a private contractor, developer, or association of customers, wherein the municipality has agreed in writing to accept responsibility for future payment of such lights upon acceptance of applicable streets and areas.
5. Street and area lighting is available under this rate to any Customer where the necessary luminaires can be supported on the Company's existing poles and where such service can be supplied directly from existing secondary voltage circuits. Where the necessary luminaires cannot be supported on existing utility infrastructure, wood poles may be furnished in place in accordance with the schedule of Support and Accessory Charges listed below under RATE, Section 2, provided no such pole is more than one span from an existing secondary distribution facility.
6. In applications where revenue from the planned street or area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide street or area lighting service or the Customer agrees to compensate the Company for the incremental installation costs as a contribution in aid of construction in accordance with all applicable Company policies.
7. Temporary Turn Off Service under this tariff is available to any municipal Customer that has requested to temporarily discontinue street and area lighting service received under this rate. Temporary Turn Off Service under this tariff provides for the Company's lighting facilities to remain in place in anticipation of reinstatement of General Street and Area Lighting – Full Service. The Customer shall be allowed to temporarily turn off General Street and Area Lighting – Full Service and will be billed under this tariff in accordance with the Temporary Turn Off Service provision included in this tariff, provided that the Customer has complied with all provisions and terms of the Company's General Street and Area Lighting – Full Service provision of this tariff and any related service agreements.
8. The permanent discontinuance of General Street and Area Lighting Service is available under this tariff to any Customer that has complied with all provisions and terms of this tariff, any related service agreements and has requested permanent discontinuance, whereas, such discontinuance is the cessation of this tariff service and constitutes the complete removal or in-place retirement of the Company's facilities at the location at which this service is discontinued. Permanent discontinuance of service is further described below.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

9. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified street and area lighting facilities is the responsibility of the Customer.
10. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.

I. GENERAL STREET AND AREA LIGHTING – FULL SERVICE

RATE

The annual charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, below are applicable to all street and area lighting facilities that have not been discontinued, permanently or temporarily, at the request of the Customer.

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>	<u>Annual Luminaire Charge Per Unit</u>
<u>Incandescent*</u>						
	Roadway					
		1,000*	105	LUM INC RWY 105W	438	\$69.46
		2,500*	205	LUM INC RWY 205W	856	69.46
<u>Mercury Vapor*</u>						
	Roadway					
		4,400*	100	LUM MV RWY 100W	543	69.46
		8,500*	175	LUM MV RWY 175W	881	72.63
		13,000*	250	LUM MV RWY 250W	1,282	72.63
		23,000*	400	LUM MV RWY 400W	1,991	120.39
		63,000*	1,000	LUM MV RWY 1000W	4,572	163.46
	Floodlight					
		23,000*	400	LUM MV FLD 400W	1,991	143.14
		63,000*	1,000	LUM MV FLD 1000W	4,572	181.37
	Post Top					
		8,500*	175	LUM MV POST 175W	881	156.80
<u>Metal Halide</u>						
	Floodlight					
		32,000	400	LUM MH FLD 400W	1,883	181.37
		107,800*	1,000	LUM MH FLD 1000W	4,502	181.37

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

RATE (Continued)

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>	<u>Annual Luminaire Charge Per Unit</u>
<u>High Pressure Sodium Vapor</u>						
	Roadway					
		4,000	50	LUM HPS RWY 50W	255	\$69.46
		6,300	70	LUM HPS RWY 70W	359	69.72
		9,600	100	LUM HPS RWY 100W	493	72.63
		16,000	150	LUM HPS RWY 150W	722	72.63
		27,500	250	LUM HPS RWY 250W	1,269	120.39
		50,000	400	LUM HPS RWY 400W	1,962	163.46
	Wallighter					
		27,500 (24 Hr)	250	WALL HPS 250W 24 HR	2,663	172.21
	Post Top					
		4,000**	50	LUM HPS POST 50W	255	155.49
		9,600**	100	LUM HPS POST 100W	493	156.80
	Floodlight					
		27,500	250	LUM HPS FLD 250W	1,269	143.14
		50,000	400	LUM HPS FLD 400W	1,962	181.37

* No further installation or replacement of designated luminaires will take place after the effective date of this rate. Conversion of existing Incandescent or Mercury Vapor luminaires to an equivalent High Pressure Sodium Vapor luminaire may also be done at the request of the Customer.

** Post top luminaire installations will only be permitted for the "Traditional" luminaire style and only in underground development areas after the effective date of this rate.

2. Support and Accessory Charges:

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, below in the schedule of support and accessory charges will be applied to each the foregoing charges per luminaire type as stated in Section 1 – Luminaire Charges, where the Company is requested to furnish a suitable wood pole, standard, foundation or other accessory, and applicable delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

RATE (Continued)

<u>Service Type</u>	<u>Support Type</u>	<u>Description</u>	<u>Annual Support Charge Per Unit</u>
<u>Overhead Service</u>			
<u>Non-Distribution Pole</u>			
	Wood Pole	POLE-WOOD	\$77.81
<u>Underground Service</u>			
<u>Non-Metallic Standard</u>			
	Fiberglass without Foundation*	POLE FIBR PT EMB<25	105.72
	Fiberglass with Foundation <25 feet	POLE FIBER PT <25'	162.86
		(Or) POLE FIBER RWY<25'	162.86
	Fiberglass with Foundation =>25 feet	POLE FIBER RWY =>25	185.67
<u>Metallic Standard</u>			
	Metallic Direct Embedded (No Fdn.)*	POLE METAL EMBEDDED	253.37
	Metallic with Foundation	POLE METAL =>25FT	304.55

* No further installation or relocation of the designated support will take place after the effective date of this rate.

Accessory Type

None

3. Other Fees and Charges:

Additional fees or charges as enumerated below in the schedule of fee and charge prices will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

Fee or Charge TypeCharge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

HOURS OF OPERATION

All street and area lights shall be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,175 hours each year.

DETERMINATION OF MONTHLY BILL FOR GENERAL STREET AND AREA LIGHTING – FULL SERVICE

The monthly bill will be based on the following:

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above and include the watts for the ballast and photoelectric control. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months, as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

DISCLAIMER OF LIABILITY

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of Company's obligations to Customer under this section.

EXCESSIVE DAMAGE

Excessive damage due to wanton or malicious acts shall be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as pole, standard, lamp, luminaire, accessory or conductors being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

ATTACHMENTS

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined in this tariff.

RELAMPING

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights~~inoperable lamps~~.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

FAILURE OF LIGHTS TO OPERATE

Should any light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

LOCATION OF STREET AND AREA LIGHTS

The Customer bears sole responsibility for determining where street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/linaires selected by the Customer or the adequacy of the ~~of the others associated with the facilitation of service under this rate are the responsibility of the Customer.~~

resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

PERMANENT DISCONTINUANCE OF LIGHTING FACILITIES

A Customer may permanently discontinue lighting facilities, owned by the Company, at no cost to the Customer, limited to a quantity not to exceed one (1) percent of the total number of lighting assemblies assigned to the Customer's billing account under this tariff within the given calendar year. The request by a Customer for the permanent discontinuance of the lighting in excess of one (1) percent as stated above may be performed by mutual agreement upon payment by the Customer to the Company in an amount equal to the sum of the unamortized balance of the original installation cost, removal and restoration costs, and any street light reconfiguration costs to maintain all other active lights.

RELOCATION OF LIGHTING FACILITIES

A Customer may request the relocation of existing street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

TERM OF AGREEMENT

The initial term of agreement for General Street and Area Lighting Service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

II. GENERAL STREET AND AREA LIGHTING – TEMPORARY TURN OFF SERVICE

RATE

Upon the Company's temporary turn-off of retail delivery service to municipal Customers requesting temporary turn off of the Company's street and area lighting facilities, the Company shall bill the municipal Customer the following charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, for the temporary turn off.

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>	<u>Annual Temporary Turn-Off Charge per Unit</u>
<u>Incandescent</u>						
	Roadway					
		1,000	105	LUM INC RWY 105WTT	n/a	\$41.68
		2,500	205	LUM INC RWY 205WTT	n/a	41.68
<u>Mercury Vapor</u>						
	Roadway					
		4,400	100	LUM MV RWY 100W TT	n/a	41.68
		8,500	175	LUM MV RWY 175W TT	n/a	43.58
		13,000	250	LUM MV RWY 250W TT	n/a	43.58
		23,000	400	LUM MV RWY 400W TT	n/a	72.23
		63,000	1,000	LUM MV RWY 1000WTT	n/a	98.08
	Floodlight					
		23,000	400	LUM MV FLD 400W TT	n/a	\$85.88
		63,000	1,000	LUM MV FLD 1000WTT	n/a	108.82
	Post Top					
		8,500	175	LUM MV POST 175W TT	n/a	94.08

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

RATE (Continued)

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>	<u>Annual Temporary Turn-Off Charge per Unit</u>
<u>Metal Halide</u>						
	Floodlight	32,000	400	LUM MH FLD 400W TT	n/a	108.82
		107,800	1,000	LUM MH FLD 1000W TT	n/a	108.82
<u>High Pressure Sodium Vapor</u>						
	Roadway	4,000	50	LUM HPS RWY 50W TT	n/a	41.68
		6,300	70	LUM HPS RWY 70W TT	n/a	41.83
		9,600	100	LUM HPS RWY 100W TT	n/a	43.58
		16,000	150	LUM HPS RWY 150W TT	n/a	43.58
		27,500	250	LUM HPS RWY 250W TT	n/a	72.23
		50,000	400	LUM HPS RWY 400W TT	n/a	98.08
	Wallighter	27,500 (24 Hr)	250	WALL HPS 250W 24 TT	n/a	103.33
	Post Top	4,000	50	LUM HPS POST 50W TT	n/a	93.29
		9,600	100	LUM HPS POST 100W TT	n/a	94.08
	Floodlight	27,500	250	LUM HPS FLD 250W TT	n/a	85.88
		50,000	400	LUM HPS FLD 400W TT	n/a	108.82

2. Support and Accessory Charges:

<u>Service Type</u>	<u>Support Type</u>	<u>Description</u>	<u>Annual Temporary Turn-Off Support Charge per Unit</u>
<u>Overhead Service</u>			
	<u>Non-Distribution Pole</u>		
	Wood Pole	POLE – WOOD TEMPOFF	\$77.81

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
 RETAIL DELIVERY SERVICE

RATE (Continued)

<u>Service Type</u>	<u>Support Type</u>	<u>Description</u>	<u>Annual Temporary Turn-Off Support Charge per Unit</u>
<u>Underground Service</u>			
<u>Non-Metallic Standard</u>			
	Fiberglass without Foundation	POLE FIBR EMB<25TT	\$105.72
	Fiberglass with Foundation < 25 ft.	POLE FIBER PT <25TT	162.86
		(Or) POLE FIBER RWY <25TT	162.86
	Fiberglass with Foundation =>25 ft.	POLE FIBER RWY =>25TT	185.67
<u>Metallic Standard</u>			
	Metallic Direct Embedded (No Fdn.)	POLE METAL EMB TT	253.37
	Metallic with Foundation	POLE METAL=>25' TT	304.55

3. Other Fees and Charges:

<u>Fee or Charge Type</u>	<u>Charge Amount</u>
Reactivation Charge	\$25.00
Crew Protection	Customer Responsibility

DETERMINATION OF MONTHLY BILL FOR TEMPORARY TURN OFF SERVICE

The monthly bill will be based on the annual Temporary Turn Off Charges above. The monthly charge will be based on the annual charge divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

MAINTENANCE

Temporary Turn Off Service under this tariff does not include routine maintenance of lighting facilities temporarily discontinued by the Customer.

NOTICE FOR TEMPORARY TURN OFF SERVICE

In order for a municipal Customer to be served under the Temporary Turn Off Service provision of this tariff, the municipal Customer must provide written notice to the Company requesting such temporary turn off service. Such notice shall take the form of that provided by the Company and shall include the specific identification of Company street and area lighting facilities to be temporarily turned off and the estimated length of the temporary discontinuance, however, will be not less than one year and not more than three years. Such identification shall include sufficient information for the Company to easily locate its street and area lighting facilities to be temporarily turned off for the purpose of turning off (red capping) the facilities.

THE NARRAGANSETT ELECTRIC COMPANY
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)
RETAIL DELIVERY SERVICE

The Company shall use its best effort to turn off retail delivery service to its street and area lighting facilities within a reasonable length of time after receipt of the written notice required above. Depending upon the number of street and area lighting facilities to be temporarily turned off and the availability of the Company's crews, the Company may schedule such turn off over a period of time to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice.

CREW PROTECTION

The Customer shall be responsible for the cost of any required police details or road flaggers for services provided under this option.

REINSTATEMENT OF GENERAL STREET AND AREA LIGHTING – FULL SERVICE

The provision of this service by the Company is predicated on the municipal Customer reinstating General Street and Area Lighting – Full Service. The Customer's request to reinstate all or a portion of the Company's street and area lighting facilities served under this rate, after complying with the term of service provision of this tariff, must be in written form and identify the specific street and area lighting facilities for the Company to reinstate. Upon receipt of the Customer's request, the Company shall use its best efforts to return the street and area lighting facilities to full lighting service as soon as possible after receiving the request. However, the Company reserves the right to flexibility in scheduling the reinstatement in an appropriate manner based on crew availability and the quantity of street and area lighting facilities requested to be reinstated. If the Customer requests reinstatement of the General Street and Area Lighting – Full Service prior to ~~minimum term of one year~~~~the maximum term of three years~~, the Company will charge the Customer a ~~R~~reactivation ~~C~~harge per street or area lighting facility.

TERM OF SERVICE

The municipal Customer may remain on this provision ~~of the General Street and Area Lighting tariff~~ for a ~~minimum period of one year but not to exceed a~~ maximum period of three years. At the end of the three year period, the Customer must provide written notice for (i) the municipal Customer's return to General Street and Area Lighting – Full Service as provided for above, (ii) the permanent discontinuance of the street and area lighting facilities, as provided for above in Section I, or (iii) the Customer's ability to take advantage of another lighting tariff for retail delivery service to the street and area lighting facilities. The Company will continue to bill the Temporary Turn Off Charge until such time as the street and area lighting facilities are transferred to another delivery service selected by the Customer, or as assigned by the Company following the maximum three year term of service.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~April 1, 2012

**THE NARRAGANSETT ELECTRIC COMPANY
STANDARD OFFER ADJUSTMENT PROVISION**

The prices contained in the applicable rates of the Company are subject to adjustment to reflect the power purchase costs incurred by the Company in arranging Standard Offer Service, which costs are not recovered from customers through the Standard Offer Service rates, including, but not limited to, the costs incurred by the Company to comply with the Renewable Energy Standard established in R.I.G.L. Section 39-26-1, the costs to comply with the Commission's Rules Governing Energy Source Disclosure and administrative costs.

On an annual basis, the Company shall perform two reconciliations for its total cost of providing Standard Offer Service: 1) the Standard Offer Service Supply Reconciliation and 2) the Standard Offer Administrative Cost Reconciliation. In the Standard Offer Service Supply Reconciliation, the Company shall reconcile its total cost of purchased power for Standard Offer Service supply against its total purchased power revenue ~~(appropriately adjusted to reflect the Rhode Island Gross Receipts Tax)~~, and the excess or deficiency ("Standard Offer Adjustment Balance") shall be refunded to, or collected from, customers through the rate recovery/refund methodology approved by the Commission at the time the Company files its annual reconciliation. Any positive or negative balance will accrue interest calculated at the rate in effect for customer deposits.

For purposes of this reconciliation, total purchased power revenues shall mean all revenue collected from Standard Offer Service customers through the Standard Offer Service rates for the applicable 12 month reconciliation period. If there is a positive or negative balance in the then current Standard Offer Adjustment Balance outstanding from the prior period, the balance shall be credited against or added to the new reconciliation amount, as appropriate, in establishing the Standard Offer Adjustment Balance for the new reconciliation period.

Annually, the Company shall determine the Standard Offer Service Supply Adjustment Balance for the prior calendar year and make a filing with the Commission. The Company will propose at that time a rate recovery/refund methodology to recover or refund the balance, as appropriate, over the subsequent twelve month period or as otherwise determined by the Commission. The Commission may order the Company to collect or refund the balance over any reasonable time period from (i) all customers, (ii) only Standard Offer Service customers, or (iii) through any other reasonable method.

In the Standard Offer Administrative Cost Reconciliation, the Company shall reconcile its administrative cost of providing Standard Offer Service with its Standard Offer Service revenue associated with the recovery of administrative costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be refunded to, or collected from, Standard Offer Service Customers in the subsequent year's Standard Offer Service Administrative Cost Factor. The Company may file to change the Standard Offer Service Administrative Cost Factor at any time should significant over- or under- recoveries of Standard Offer Service administrative costs occur.

For purposes of calculating the Standard Offer Service Administrative Cost Factors, which

**THE NARRAGANSETT ELECTRIC COMPANY
STANDARD OFFER ADJUSTMENT PROVISION**

is applicable to customers receiving Standard Offer Service, administrative costs associated with arranging Standard Offer Service pursuant to this provision shall include:

1. the cost of working capital;
2. the administrative costs of complying with the requirements of Renewable Energy Standard established in R.I.G.L. Section 39-26-1, the costs of creating the environmental disclosure label, and the costs associated with NEPOOL's Generation Information System attributable to Standard Offer Service;
3. the costs associated with the procurement of Standard Offer Service including requests for bids, contract negotiation, and execution and contract administration;
4. the costs associated with notifying Standard Offer Service customers of the rates for Standard Offer Service and the costs associated with updating rate change in the Company's billing system; and
5. an allowance for Standard Offer Service-related uncollectible accounts receivables associated with amounts billed through Standard Offer Service rates, the Renewable Energy Standard charge and the Standard Offer Service Administrative Cost Factors at the rate approved by the Commission.

The allowance for Standard Offer-related uncollectible amounts shall be estimated for purposes of setting the Standard Offer Service Administrative Cost Factors for the upcoming year as the approved rate applied to the sum of (1) an estimate of Standard Offer costs associated with each customer group pursuant to the Standard Offer and Renewable Energy Standard Procurement Plan-plans in effect at the time, as approved by the Commission, and (2) any over- or under-recoveries of Standard Offer Service from the prior year associated with each customer group. This amount shall be subject to reconciliation only for actual Standard Offer Service revenue billed by the Company over the applicable period.

This provision is applicable to all Retail Delivery Service rates of the Company.

Effective: February 1, 2013~~April 1, 2012~~

THE NARRAGANSETT ELECTRIC COMPANY
ENERGY EFFICIENCY PROGRAM PROVISION

All Customers receiving Retail Delivery Service from The Narragansett Electric Company (“Company”) will be charged for the Company’s cost effective Energy Efficiency Program (“EEP”) pursuant to R.I.G.L. Section 39-1-27.7. The charge for the Company’s EEP will be a uniform per kWh charge applicable to all rate classes (“EEP Charge”).

The Company will file its EEP Charge on or before November 1 of each year for effect the following January 1 coincident with the filing of its cost effective EEP plan for the upcoming calendar year. The EEP Charge will be designed to collect the estimated incremental costs of the Company’s upcoming EEP that are not otherwise funded through other sources, plus any projected over or under funding of the current program year’s expenditures, including interest earned at the rate in effect for customer deposits. The EEP Charge shall be adjusted to include an allowance for the Company’s uncollectible accounts receivables associated with amounts billed through the EEP Charge at the rate of 1.25%. Other funding sources will include (1) revenue generated by ISO-New England’s Forward Capacity Market; (2) revenue generated through Regional Greenhouse Gas Initiative permit auctions; and (3) other funding as approved by the Commission. The EEP shall also reconcile actual and projected costs incurred by the Company for the current plan period against actual and projected funding received from all sources (including the EEP Charge). Any projected amounts included in the annual EEP Charge filing are subject to reconciliation to actual amounts and any difference will be reflected in a future annual EEP Charge filing. The Company may file to change the EEP Charge at any time should significant over- or under-recoveries occur.

Each adjustment of the prices under the Company’s applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new EEP Charge.

This provision is applicable to all Retail Delivery Service rates of the Company.

~~1, 2011~~

Effective Date: ~~February 1, 2013~~ January

THE NARRAGANSETT ELECTRIC COMPANY
TRANSMISSION SERVICE COST ADJUSTMENT PROVISION

The Transmission Service Cost Adjustment (TCA) shall collect from customers transmission costs billed to The Narragansett Electric Company (Narragansett or the Company) by entities such as New England Power Company, by any other transmission provider, and by regional transmission entities such as the New England Power Pool, a regional transmission group, an independent system operator or any other entity that is authorized to bill Narragansett directly for transmission services. Costs collected through this provision may include the cost of transmission engineering associated with the design of an undersea transmission cable interconnecting Block Island (Town of New Shoreham) to the mainland and constructed pursuant to R.I.G.L. Section 39-26.1-7. In addition, the TCA shall be adjusted to include an allowance for the Company's uncollectible accounts receivables associated with amounts billed through the TCA at the rate approved by the Commission.

The TCA shall be calculated separately for each of the Company's rate classes. The TCA shall be established annually based on a forecast of transmission costs, the adjustment for transmission-related uncollectible amounts, currently 0.941.25% as approved in R.I.P.U.C. Docket No. 40654323, a full reconciliation and adjustment for any over- or under-recoveries of transmission costs incurred during the prior year, and the reconciliation of the allowance for transmission-related uncollectible amounts as described below. The Company may file to change the TCA at any time should significant over- or under-recoveries occur.

The allowance for transmission-related uncollectible amounts shall be estimated for purposes of setting the TCA for the upcoming year as the approved rate applied to the sum of (1) the forecast of transmission costs as allocated to each of the Company's rate classes on the basis of coincident peak demand and (2) any over- or under-recoveries from the prior year allocated to rate classes on the basis of forecasted kWh deliveries each class' monthly coincident peak demand during the reconciliation period. This amount shall be subject to reconciliation only for actual transmission revenue billed by the Company over the applicable period.

Modifications to the TCA Factor shall be in accordance with a notice filed with the Public Utilities Commission setting forth the amount of the revised factor and the amount of the increase or decrease. The notice shall further specify the effective date of such charges.

Effective: February 1, 2013~~April 1, 2012~~

THE NARRAGANSETT ELECTRIC COMPANY
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

In accordance with the provisions of *An Act Relating to Public Utilities and Carriers – Revenue Decoupling*, the prices for electric distribution service contained in all of the Company’s tariffs are subject to adjustment to reflect the operation of its Electric Infrastructure, Safety, and Reliability (“ISR”) Provision.

I. Infrastructure Investment Mechanism

A. Definitions

“Actual Capital Investment” shall mean the sum of i) “Discretionary Capital Investment” and ii) “Non-Discretionary Capital Investment”, as defined below, plus cost of removal.

“CapEx Factor” shall mean the per-kWh factor for non-demand rate classes designed to recover the Cumulative Revenue Requirement, as allocated by the Rate Base Allocator, based on Forecasted kWh for the Current Year for each non-demand rate class. For demand-based rate classes Rate G-02, Rates G-32/B-32, and Rates G-62/B-62, the CapEx Factor shall mean the per-kWh factor based on Forecasted kWh for the Current Year and historic load factors for each demand-based rate class.

“CapEx Reconciling Factor” shall mean the per-kWh factor designed to recover or refund the over or under billing of the actual Cumulative Revenue Requirement, as allocated by the Rate Base Allocator, for the prior fiscal year, based on Forecasted kWh for the recovery/refund period beginning October 1.

“Cumulative CapEx” shall mean the cumulative Actual Capital Investment for years prior to the Current Year plus Forecasted Capital Investment for the Current Year, recorded since January 31, 2014 and reflecting any difference between Actual Capital Investment and Forecasted Capital Investment for the period April 1, 2011 through January 31, 2014, the end of the Company’s rate year in its general rate case in docket RIPUC 4323~~March 31, 2011.~~

“Cumulative Revenue Requirement” shall mean the return and taxes on year-end cumulative Incremental Rate Base, at a rate equal to the pre-tax weighted average cost of capital as approved by the Commission in the most recent proceeding before the Commission, plus the annual depreciation on Cumulative CapEx as defined above, plus the annual municipal property taxes on Cumulative CapEx, ~~beginning in the year following the in-service date of electric plant additions.~~ as calculated in the illustration below.

“Current Year” shall mean the fiscal year beginning April 1 of the current year and running through March 31 of the subsequent year during which the proposed CapEx Factor and O&M Factor will be in effect.

“Discretionary Capital Investment” shall mean capital investment, other than ‘Non-Discretionary’ Capital Investment defined below, approved by the Commission as part of the Company’s annual electric ISR Plan and shall be defined as the lesser of a) actual ‘discretionary’

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INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

electric plant in service or b) approved ‘discretionary’ capital spending for Discretionary Capital Investment plus related cost of removal recorded by the Company for a given fiscal year associated with electric distribution infrastructure.

“Forecasted Capital Investment” shall mean the estimated capital investment and cost of removal anticipated to be incurred/recorded by the Company for a given fiscal year associated with electric distribution infrastructure consistent with its capital forecast.

“Forecasted kWh” shall mean the forecasted amount of electricity, as measured in kWh, to be distributed to the Company’s distribution customers for the twelve month period during which the proposed factors, as defined in this ISR Provision, will be in effect.

“Incremental Rate Base” shall mean the Cumulative CapEx adjusted for accumulated depreciation and calculated accumulated deferred taxes on Cumulative CapEx since January 31, 2014 and reflecting any difference between Actual Capital Investment and Forecasted Capital Investment for the period April 1, 2011 through January 31, 2014, the end of the Company’s rate year in its general rate case in docket RIPUC 4323~~March 31, 2011.~~

“Non-Discretionary Capital Investment” shall mean capital investment related to the Company’s commitment to meet statutory and/or regulatory obligations which amount shall be approved by the Commission as part of the Company’s annual electric ISR Plan and shall be defined as the lesser of a) ‘non-discretionary’ electric plant in service or b) actual ‘non-discretionary’ capital spending for ‘Non-Discretionary’ Capital Investment plus related cost of removal recorded by the Company for a given fiscal year associated with electric distribution infrastructure.

“Rate Base Allocator” shall mean the percentage of total rate base allocated to each rate class taken from the most recent proceeding before the Commission that contained an allocated cost of service study.

B. Recovery Mechanism

The CapEx Factors shall recover the Cumulative Revenue Requirement on Cumulative CapEx as approved by the Commission in the Company’s annual Electric ISR Filings. The CapEx Factors shall be applicable for the twelve-month period commencing April 1.

The Company’s electric ISR mechanism shall include an annual CapEx Factor reconciliation which will reconcile actual Cumulative Revenue Requirement to actual billed revenue generated from the CapEx Factors for the applicable Current Year. The recovery or refund of the reconciliation amounts (either positive or negative) shall be reflected in CapEx Reconciling Factors. The Company shall submit a filing by August 1 of each year (“Reconciliation Filing”), in which the Company shall propose the CapEx Reconciling Factors to become effective for the twelve months beginning October 1. The amount approved for recovery or refund through the CapEx Reconciling Factors shall be subject to reconciliation with

THE NARRAGANSETT ELECTRIC COMPANY
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

amounts billed through the CapEx Reconciling Factors and any difference reflected in future CapEx Reconciling Factors.

II. Operation and Maintenance Mechanism

A. Definitions

“Actual I&M Expense” shall mean the O&M expense recorded by the Company for a given fiscal year associated with its I&M Program.

“Actual VM Expense” shall mean the O&M expense recorded by the Company for a given fiscal year associated with vegetation management.

“Forecasted I&M Expense” shall mean the O&M expense budgeted by the Company for a given fiscal year associated with its I&M Program.

“Forecasted VM Expense” shall mean the O&M expense budgeted by the Company for a given fiscal year associated with vegetation management.

“I&M Program” shall mean the Company’s Inspection and Maintenance Program and related inspection and maintenance activities.

“O&M” shall mean expenses of the Company recorded in FERC regulatory accounts 580 through 598 pursuant to FERC’s Code of Federal Regulations.

“O&M Allocator” shall mean the percentage of total O&M allocated to each rate class taken from the most recent proceeding before the Commission that contained an allocated cost of service study.

“O&M Factor” shall mean the per-kWh factor for all rate classes, except for Rates B-62/G-62, designed to recover the Forecasted I&M Expense and Forecasted VM Expense for the Current Year, as allocated by the O&M Allocator, based on Forecasted kWh for the Current Year for each rate class. For Rates G-62/B-62, the O&M Factor shall mean the per-kWh factor based on Forecasted kWh for the Current Year and historic load factors for the rate class.

“O&M Reconciling Factor” shall mean the uniform per-kWh factor designed to recover or refund the under or over billing of Actual I&M Expense and Actual VM Expense for the prior fiscal year, based on Forecasted kWh for the recovery/refund period beginning October 1.

B. Recovery Mechanism

THE NARRAGANSETT ELECTRIC COMPANY
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

The O&M Factor shall recover the sum of the annual Forecasted I&M Expense and Forecasted VM Expense as approved by the Commission in the Company's annual Electric ISR Filings. The O&M Factor shall be applicable for the twelve-month period commencing April 1.

The Company's Electric ISR mechanism shall include an annual O&M Factor reconciliation which will reconcile Actual I&M Expense and Actual VM Expense to actual billed revenue from the O&M Factor for the Current Year. The recovery or refund of the reconciliation amount (either positive or negative) shall be reflected in the O&M Reconciling Factor. In its Reconciliation Filing, the Company shall propose the O&M Reconciling Factor to become effective for the twelve months beginning October 1. The amount approved for recovery or refund through the O&M Reconciling Factor shall be subject to reconciliation with amounts billed through the O&M Reconciling Factor and any difference reflected in a future O&M Reconciling Factor.

III. Annual Electric Infrastructure, Safety, and Maintenance Plan

By January 1 of each year, the Company shall submit to the Commission for review and approval its proposed Electric Infrastructure, Safety, and Reliability Plan ("Electric ISR Plan") for the upcoming Current Year. The Electric ISR Plan shall consist of Forecasted Capital Investment, Forecasted I&M Expense, Forecasted VM Expense, and, if mutually agreed upon by the Division and the Company, the revenue requirement, whether the result of capital investment or O&M expenditures, of any other cost relating to maintaining safe and reliable electric service.

IV. Annual Report on Electric ISR Plan Activities

The Company's August 1 Reconciliation Filing shall include an annual report on the prior fiscal year's activities. In implementing its Electric ISR Plan, the circumstances encountered during the year may require reasonable deviations from the original plans approved by the Commission. In such cases, in the annual report, the Company would include an explanation of any deviations in excess of ten (10) percent above Forecasted Capital Investment, Forecasted I&M Expense, and Forecasted VM Expense. For cost recovery purposes, the Company has the burden to show that any such deviations were due to circumstances out of its reasonable control or, if within its control, were reasonable and prudent.

V. Adjustments to Rates

Modifications to the factors contained in this Electric ISR Provision shall be in accordance with a notice filed with the Commission setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

THE NARRAGANSETT ELECTRIC COMPANY
 INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

National Grid - RI Electric
 d/b/a National Grid
 Illustrative ISR Property Tax Recovery Calculation

<u>Line</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Effective tax Rate Calculation								
	<u>RY End</u>	<u>ISR Additions</u>	<u>Non-ISR Add's</u>	<u>Total Add's</u>	<u>Bk Depr (1)</u>	<u>Retirements</u>	<u>COR</u>	<u>End of Yr 1</u>
1 Plant In Service	\$13,584,700	\$55,000	\$2,000	\$57,000		(\$9,400)		\$13,632,300
2								
3 Accumulated Depr	\$611,570				\$45,039	(\$9,400)	(\$7,200)	\$640,009
4								
5 Net Plant	\$12,973,130							\$12,992,291
6								
7 Property Tax Expense	\$29,743							\$31,274
8								
9 Effective Prop tax Rate	0.23%							0.24%
10								
11								
12	<u>Yr 2 Beg</u>	<u>ISR Additions</u>	<u>Non-ISR Add's</u>	<u>Total Add's</u>	<u>Bk Depr (1)</u>	<u>Retirements</u>	<u>COR</u>	<u>End of Yr 2</u>
13								
14 Plant In Service	\$13,632,300	\$60,000	\$2,200	\$62,200		(\$9,500)		\$13,685,000
15								
16 Accumulated Depr	\$640,009				\$45,039	(\$9,500)	(\$7,400)	\$668,148
17								
18 Net Plant	\$12,992,291							\$13,016,852
19								
20 Property Tax Expense	\$31,274							\$32,897
21								
22 Effective Prop tax Rate	0.24%							0.25%
23								
24								
25								
26 Property Tax Recovery Calculation	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
27								
28		<u>ISR YR 1</u>			<u>ISR YR 2</u>			
29		\$55,000				\$60,000		
30 Rate Year Book Depr		(\$45,039)				(\$45,039)		
31 COR - ISR YR		\$7,200				\$7,400		
32								
33 Net Plant Additions		\$17,161				\$22,361		
34								
35 RY Effective Tax Rate		0.23%				0.23%		
36 Year 1 ISR Property Tax Recovery			\$39				\$51	
37 Year 2 ISR Property Tax Recovery							\$35	
38								
39 ISR Year Effective Tax Rate	0.24%				0.25%			
40 RY Effective Tax Rate	0.23%	0.01%			0.23%	0.02%		
41								
42 RY Net Plant	\$12,973,130				\$12,973,130			
43 ISR Yr 1 Net Adds	\$17,161				\$15,291			
44 ISR Yr 2 Net Adds		\$12,990,291			\$22,361	\$13,010,782		
45			\$1,487				\$3,052	
46								
47 Total ISR Property Tax Recovery			\$1,526				\$3,139	
48								
49 Incremental ISR Property Tax Recovery			\$1,526				\$1,612	

Line Notes

- 1 Col (a) per Rate Year cost of service, Col (b), (c), (d) and (f) per Actual ISR filing Col (e) equals Base Rate depreciation expense allowance
- 3 Col (a) per Rate Year cost of service, (e) equals Base Rate depreciation expense allowance Col (h) Col (b), (c), (d) and (f) per Actual ISR filing
- 7 Col (a) Base Rate property tax expense allowance
- 36 Line 33 times Line 35
- 37 Col (g) equals Line 43, Col (e) Times Rate Year effective Property Tax Rate Line 9 Col (a) - (15,291 X 3.97%)
- 43 Col (e) equals Line 33, Col (b) less ISR Yr 1 additions, Line 29, Col (b) times composite book depreciation rate of 3.4% - (17,161 - 55,000 X 3.4%)
- 45 Line 40 times Line 44

Effective: February 1, 2013 ~~April 1, 2011~~

THE NARRAGANSETT ELECTRIC COMPANYPENSION ADJUSTMENT MECHANISM PROVISION

The prices for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect a Pension and other post-employment benefits (“OPEB”) Adjustment Factor (“PAF”) designed to recover the Company’s expense recorded on the Company’s books of account pursuant to SFAS 87 and SFAS 106 associated with pension and OPEB.

The PAF shall recover or refund the prior year’s reconciliation of the Company’s actual pension and OPEB expenses to the Company’s most recently approved pension and OPEB expense allowance included in distribution base rates, including interest at the rate of interest paid on customer deposits. The PAF will be computed on an annual basis for the twelve months ended March 31st and will be based on the difference in the Company’s actual pension and OPEB expense for the prior twelve month period ended March 31st and the distribution base rate allowance, plus carrying charges at the weighted average cost of capital on the cumulative five quarter average underfunding of the pension and OPEB Minimum Funding Obligation for the fiscal year ended March 31. The Minimum Funding Obligation will be equal to the amount of pension and OPEB costs collected from customers during the fiscal year, plus the amounts of pension and OPEB costs capitalized during the year. The amount collected from customers during the fiscal year would include (1) pension and OPEB allowance included in base rates, and (2) amounts collected or refunded through the PAF.

The PAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers. For billing purposes, the PAF will be included with the distribution kWh charge on customers’ bills.

Adjustments to rates pursuant to the Pension Adjustment Mechanism Provision are subject to review and approval by the Commission. Modifications to the factor contained in this Provision shall be in accordance with a notice filed with the Commission pursuant to R.I.G.L. § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

This provision is applicable to all Retail Delivery Service tariffs of the Company.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE

The following Terms and Conditions where not inconsistent with the rates are a part of all rates. The provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others (the Customer) who obtain local distribution service from The Narragansett Electric Company (the Company) and to companies that are nonregulated power producers, as defined in Rhode Island General Laws. All policies, standards, specifications, and documents referred to herein have been filed with the Rhode Island Public Utilities Commission (Commission) and Division, and such documents and any revisions have been filed at least 30 days before becoming effective. Compliance by the Customer and nonregulated power producer is a condition precedent to the initial and continuing delivery of electricity by the Company.

Service Connection

1. The Company shall furnish on request detailed information on the method and manner of making service connections. Such detailed information may include a copy of the Company's Specifications for Electrical Installations booklet, as may be amended from time to time, a description of the service available, connections necessary between the Company's facilities and the Customer's premises, location and access of service connection facilities and metering equipment, and Customer and Company responsibilities for installation of facilities.

The Customer shall wire to the point designated by the Company, at which point the Company will connect its facilities. In addition, the Customer's facilities shall comply with any reasonable construction and equipment standards required by the Company for safe, reliable, and cost efficient service. For a service meeting Company requirements (which requirements are set forth on the Company's website at www.nationalgridus.com/connects), the Company may also permit this connection to be made by a licensed electrician in good standing with the authority having jurisdiction, as required by applicable law, and who is registered with the Company, provided, however, that the Company gives no warranty to the Customer, express or implied, as to the knowledge, training, reliability, honesty, fitness, or performance of any electrician registered with the Company for this purpose, and the Company shall not be liable for any damages or injuries caused by any electrician who may be used for such purpose.

Application for Service

2. Application for new service or alteration to an existing service should be made as far in advance as possible to assure time for engineering, ordering of material, and construction. Upon the Company's reasonable request, the Customer shall provide to the Company all data and plans reasonably needed to process this application.

Line Extensions [Overhead (OH) & Underground (UG)]

3. The Company shall construct or install overhead or underground distribution facilities or other equipment determined by the Company to be appropriate under the following policies: Line Extension Policy for Residential Developments, Line Extension Policy for Individual Residential Customers, and Line Extension and Construction Advance Policy for Commercial, Industrial and Existing Residential Customers. Whenever it is necessary to provide service and a Customer requests the Company to extend or install poles, distribution lines or other service equipment to the Customer's home, premises or facility in order to supply service, the Company will furnish the necessary poles, wires, or equipment in accordance with the Company's "Line Extension and Construction Advance Policies" on file with the Commission. Except as provided in the "Policies", all such equipment, poles, and wires shall remain the property of the Company and be maintained by it in accordance with the "Policies". To the extent that any Company property needs to be located on private property, the Company will require the Customer to furnish a permanent easement.

Attachments

4. Any individual or organization who requests an attachment to distribution facilities, utility poles, or along any span between such poles, shall comply with the Company's specifications and policies governing the type of construction, metering, attachment fees, easements, permissions and electrical inspections required.

Outside Basic Local Distribution Services

5. Customers requesting the Company to arrange for Customer facility outages or additional maintenance or construction not normally part of basic local distribution service will be notified in a reasonable timely manner by the Company that the customer shall be required to pay these the Company's costs of reasonably meeting the request.

Acquisition of Necessary Permits

6. The Company shall make, or cause to be made, application for any necessary street permits, and shall not be required to supply service until a reasonable time after such permits are granted. The Customer shall obtain or cause to be obtained all permits or certificates, except street permits, necessary to give the Company or its agents' access to the Customer's equipment and to enable its conductors to be connected with the Customer's equipment.

Service to "Out-Building"

7. The Company shall not be required to install service or meter for a garage, barn or other out-building, so located that it may be supplied with electricity through a service and meter in the main building.

Customer Furnished Equipment

8. The Customer shall furnish and install upon its premises such service conductors, service equipment, including circuit breaker if used, and meter mounting device as shall conform with specifications issued from time to time by the Company, and the Company will seal such service equipment and meter mounting device, and adjust, set and seal such circuit breaker, and such seals shall not be broken and such adjustments or settings shall not be changed or in any way interfered with by the Customer.

The Customer shall furnish and maintain, at no cost to the Company, the necessary space, housing, fencing, and foundations for all equipment that is installed on its premises in order to supply the Customer with local distribution service, whether such equipment is furnished by the Customer or the Company. Such space, housing, fencing, and foundations shall be in conformity with the Company's specifications and subject to its approval.

Up-Keep of Customer Equipment

9. The Customer's wiring, piping, apparatus and equipment shall, at all times, conform to the requirements of any legally constituted authorities and to those of the Company, and the Customer shall keep such wiring, piping, apparatus and equipment in proper repair.

Installation of Meters

10. Meters of either the indoor or outdoor type shall be installed by the Company at locations to be designated by the Company. The Company may at any time change any meter installed by it. The Company may also change the location of any meter or change from an indoor type to an outdoor type, provided that the cost of the change shall be borne by the Company except when such change is pursuant to the provisions of Paragraph 11. Upon the reading of the Company's meter all bills shall be computed. If more than one meter is installed, unless it is installed at the Company's option, the monthly charge for local distribution service delivered through each meter shall be computed separately under the applicable rates.

Unless otherwise determined by the Company, all residential premises shall be equipped with a meter that employs Automatic Meter Reading ("AMR") technology utilizing radio frequency transmitters to allow the Company to obtain meter readings remotely. However, residential customers may choose to "opt-out" by having their AMR meter replaced with a non-AMR meter.

Customers who choose to opt-out will be charged an initial fee of \$27.00 for the removal of the existing AMR electric meter and the installation of the non-AMR electric meter. Customers who choose to opt-out will also be charged a monthly meter reading fee of \$13.00 for the non-AMR electric meter. The meter reading fee is applicable to customers who receive gas and electric service, or receive electric-only service, from the Company. The Company, at its option, may choose to read the non-AMR meter less frequently than once per month. In that case, or if the Company is unable for any reason to read the meter on the regularly scheduled monthly read date, the Company shall make a reasonable estimate of the consumption of electricity during those

months when the meter is not read, based on available data, and such estimated bills shall be payable as rendered. A customer will not be assessed the initial or monthly fee until after the Company has installed the non-AMR electric meter.

Any opt-out customer who subsequently wishes to have an AMR electric meter re-installed will be charged a “re-installation fee” of \$27.00. The re-installation fee will be charged for the removal of the non-AMR meter and the installation of the AMR meter. Any customer electing re-installation will no longer be assessed the special monthly meter reading fee after the AMR meter has been re-installed.

Unauthorized and Unmetered Use

11. Whenever the Company determines that an unauthorized and unmetered use of electricity is being made on the premises of a Customer and is causing a loss of revenue to the Company, the Company may, at the Customer’s expense, make such changes in the location of its meters, appliance and equipment on said premises as will, in the opinion of the Company, prevent such unauthorized and unmetered use from being made.

Definition of Month

12. Whenever reference is made to “month” in connection with electricity delivered or payments to be made, it shall mean the period between two successive regular monthly meter readings or estimated meter readings, the second of which occurs in the month to which reference is made. If the Company is unable to read the meter when scheduled, the necessary billing determinants may be estimated. Bills may be rendered on such estimated basis and will be payable as so rendered.

Payment Due Date -- Interest Charge

13. All bills shall be due and payable upon receipt. Bills rendered to customers, other than individually metered residential customers, on which payment has not been received by the “~~Please Pay By~~ ~~Avoid Interest Date~~” date as shown on the bill, shall bear interest, at the rate of 1¼% per month on any unpaid balance, including any outstanding interest charges, from the date of receipt until the date of payment. The “~~Please Pay By~~ ~~Avoid Interest Date~~” corresponds to the next normal bill preparation date. Bills disputed in good faith by a Customer will not be subject to the late payment charge until after the dispute is resolved.

Customer payment responsibilities with their nonregulated power producer will be governed by the particular Customer/nonregulated power producer contract. Payments made through the Company for electricity purchased from a nonregulated power supplier will be applied first to any Narragansett charges or arrearages.

Returned Check Fee

14. A \$15.00 Fee shall be charged to the Customer for each check presented to the Company that is not honored by the financial institution. This fee shall be applicable only where the check

has been dishonored after being deposited for a second time.

Seasonal Customers

15. Seasonal Customers are those using local distribution services between June 1st and September 30th only, or those using local distribution services principally between June 1st and September 30th and incidentally or intermittently during the rest of the year.

Deposit and Security

16. The Company may require a cash deposit or other collateral satisfactory to it as security for prompt payment of the Customer's indebtedness to the Company. The rate of interest shall be adjusted on March 1st annually. The interest rate in effect in any year shall be based on the average rate over the prior calendar year for 10-year constant maturity Treasury Bonds as reported by the Federal Reserve Board.

Payments for Line Extensions

17. The Company may require a Customer to pay for all or a portion of the cost of extending or installing poles, distribution lines, or equipment to the Customer's home, premises or facility, consistent with the terms of the Company's "Line Extension and Construction Advance Policies" on file with the Commission.

Lighting Service Charge

18. The Company may assess a Lighting Service Charge of \$130.00 for Company services rendered in response to a Customer request in support of Customer equipment where the condition, service or connection is unrelated to the performance of facilities owned by the Company. A Lighting Service Charge per each occurrence will be assessed to the Customer on their subsequent bill.

Determining Customer's Demand

19. The demand is the maximum rate of taking electricity. Under ordinary load conditions it will be based upon one or more fifteen-minute peaks as herein defined. A fifteen-minute peak is the average rate of delivery of electricity during any fifteen-minute period as determined by any suitable instrument chosen by the Company. In the case of extremely fluctuating load, however, where the demand based on the average over fifteen minutes does not fairly represent the maximum demand imposed by the Customer, the demand will be based upon the instantaneous peak or the peak for a shorter period than fifteen minutes. Such measurements will be made by any suitable instrument chosen by the Company. The demand which is billed to the Customer is determined according to the terms of the appropriate tariffs approved by the PUC from time to time.

Customer Changing Rates

20. The Customer may change from the rate under which he is purchasing electricity to any other rate applicable to a class of service which he is receiving. Any change, however, shall not be retroactive, nor reduce, eliminate or modify any contract period, provision or guarantee made in respect to any line extension or other special condition. Nor shall such change cause such service to be billed at any rate for a period less than that specified in such rate except during the first year of electric service to any Customer. A Customer having changed from one rate to another may not again change within twelve months or within any longer contract period specified in the rate under which he is receiving electric service.

Discontinuance of Service

21. Subject to the Rules and Regulations of the Commission, the Company shall have the right to discontinue its service upon due notice and to remove its property from the premises in case the Customer fails to pay any bill due the Company for such service, or fails to perform any of its obligations to the Company. For restoration of service after such discontinuance, a reconnection charge of \$38.00 will be made.

Right of Access

22. The Company shall have the right of access to the Customer's premises at all reasonable times for the purpose of examining or removing the Company's meters, and other appliances and equipment. During emergency conditions, the Company shall have the right of access to the Customer's premises at all hours of the day to make conditions safe and/or to restore service.

Safeguarding Company Equipment

23. The Customer shall not permit access for any purpose whatsoever, except by authorized employees of the Company, to the meter or other appliances and equipment of the Company, or interfere with the same, and shall provide for their safe keeping. In case of loss or damage of the Company's property, the Customer shall pay to the Company the value of such property or the cost of making good the same.

Temporary Service

24. A temporary connection is local distribution service which does not continue for a sufficient period to yield the Company adequate revenue at its regular local distribution service rates to justify the expenditures necessary to provide such a connection. The Company may require a Customer requesting a temporary connection to pay the full amount of the estimated cost of installing and removing the requested connection, less estimated salvage value, in advance of the installation of the connection by the Company. In addition, the customer shall pay the applicable regular local distribution service and, if applicable, basic or standard offer service rates.

Limitation of Liability for Service Problems

25. The Company shall not be liable for any damage to equipment or facilities using electricity

which damage is a result of Service Problems, or any economic losses which are a consequence of Service Problems. For purposes of this paragraph, the term "Service Problems" means any service interruption, power outage, voltage or amperage, fluctuations, discontinuance of service, reversal of its service, or irregular service caused by accident, labor difficulties, condition of fuel supply or equipment, federal or state agency order, failure to receive any electricity for which the Company has contracted, or any other causes beyond the Company's immediate control.

However, if the Company is unable for any reason to supply electricity for a continuous period of two days or more, then upon the request of the Customer, the Demand Charge, if any, shall be suspended for the duration of such inability.

The Company shall not be liable for damage to the person or property of the Customer or any other persons resulting from the use of electricity or the presence of the Company's appliances and equipment on the Customer's premises.

Limitation on Use of Electricity - Auxiliary & Temporary Local Distribution Service

26. Local distribution service supplied by the Company shall not be used to supplement or relay, or as standby or back up to any other electrical source or service except under the provisions of the Back-Up Service Rate, unless the Customer shall makes such guarantees with respect to the payment for such local distribution service as shall be just and reasonable in each case. Where such local distribution service is supplied, the Customer shall not operate its generation in parallel with the Company's system without the consent of the Company, and then only under such conditions as the Company may specify from time to time.

Company Right to Place Facilities on Customer Property

27. The Company has the right to place on a Customer's property facilities to provide and meter electric service to the Customer.

Company Right to Request a Guarantee

28. Whenever the estimated expenditures for the services or equipment necessary to deliver electricity to a Customer's premises shall be of such an amount that the income to be derived there at the applicable rates will, in the opinion of the Company, be insufficient to warrant such expenditures, the Company may require a Customer to guarantee a minimum annual payment or commitment for a term of years, or to pay the whole or a part of the cost of such equipment.

Fluctuating Load & Harmonic Distortion

29. In certain instances, extreme fluctuating loads or harmonic distortions which are created by a Customer's machinery or equipment may impair service to other Customers. If the fluctuating load or harmonic distortion causes a deterioration of the Company's service to other customers, the Company shall specify a service arrangement that avoids the deterioration and the Customer owning or operating the equipment that causes the fluctuation or distortion shall pay the cost to

implement the new service arrangement together with applicable taxes.

Customer Tax Liability

30. The Company shall collect taxes imposed by governmental authorities on services provided or products sold by the Company. It shall be the Customer's responsibility to identify and request any exemption from the collection of the tax by filing appropriate documentation with the Company.

Customer/Supplier Relationship

31. For electricity supplied by nonregulated power producers, the Company is a local distribution service provider of electricity supplied by others. When such electricity is supplied and delivered to the Company's local distribution supply point, the Company then performs a delivery service for the electricity. Ownership of such electricity lies with either the non-regulated power producer or Customer, as per the specific agreement between the Customer and the nonregulated power producer. In no case shall the Company be liable for loss of electricity.

Billing Termination ("Soft-Off")

32. The Company and the Rhode Island Division of Public Utilities and Carriers (the "Division") have agreed to participate in a one-year pilot program (the "Pilot") with respect to the Company's "Soft-Off" termination policy pursuant to a Settlement Agreement between the Company and the Division, as approved by the Rhode Island Public Utilities Commission on May 4, 2012. During the Pilot, where a customer has requested termination of service and an estimated or actual final meter reading is recorded, and the account is not subject to a shut-off order or request, the Company may choose to utilize a "Soft-Off" termination, defined as the termination of an account by the Company for billing purposes where there is no new customer of record and the actual flow of electricity to the premises is not disconnected.

In the event of a termination of an account for which there is no unbilled consumption, a landlord may initiate an application for service in the landlord's name at that premises by either oral or written request in accordance with Section 2 of this tariff; provided however, that in the event of a termination of an account for which there is any unbilled consumption, a landlord may initiate an application for service in the landlord's name only upon providing the Company with a signed authorization. In addition, where the landlord has previously provided the Company a signed agreement, the Company may record the landlord as the customer of record for that account without further authorization.

When metered consumption at a premises where a Soft Off termination has been implemented exceeds 100 kilowatt-hours in a month, the Company will send notification to the premises indicating that service shall be terminated pursuant to the Commission and Division's rules and regulations governing the termination of service if an account is not established. When metered consumption at the location exceeds an aggregate of 250 kilowatt-hours, service to the location will be terminated; provided however that where such a termination would affect the statutory

and/or termination rights of other electric customers at that location, service will be terminated at the Soft Off premises as soon as the Company is able to accomplish the termination so as not to conflict with the rights provided under the Commission and Division's rules and regulations governing the termination of service for the other customers.

Paperless Billing & Electronic Payments

33. Customers may elect to receive and pay their bill electronically under the Company's Optional Telephone or Web Page Payment Provision. Such customers electing to receive their bills electronically will receive a paperless billing credit of \$0.34 per account, per billing period.

Customer Notice and Right to Appeal

334. Where practicable, the Company will give the Customer reasonable notice of actions taken pursuant to these Terms & Conditions. The Customer shall have the right to appeal, pursuant to the Division's Rules of Practice and Procedure, all action taken by the Company hereunder.

Effective: ~~January 1, 2013~~February 1, 2013