

May 10, 2013

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> Re: Docket 4315: Standard Offer Service Procurement Plan **Summary of Bids and Request for Confidential Treatment Revised Attachment 1**

Dear Ms. Massaro:

On behalf of National Grid I am filing a revised unredacted version of Attachment 1 to the summary of initial bids, correcting the previous unredacted version of Attachment 1 filed with the Commission on May 2, 2013 in the above-referenced docket. Specifically, the Company identified a formula error that occurred on Page 1, Block B under the column identified as, "Expected Bid based on Electric Forecast." The Company has corrected this error and is providing the Commission with ten (10) copies of the revised Attachment 1. The revision does not affect the winning bid selection and appears only in the unredacted confidential version of revised Attachment 1.

National Grid respectfully requests confidential and privileged treatment of the unredacted revised version of Attachment 1. This attachment contains commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets as well as National Grid's ability to negotiate competitive terms with its wholesale electric suppliers. In compliance with Rule 1.2(g), National Grid is providing one (1) complete unredacted copy of the confidential documents in a sealed envelope marked "Contains Privileged and Confidential Materials - Do Not Release." Copies of the unredacted revised version of Attachment 1 have also been provided to Steve Scialabba representing the Division of Public Utilities and Carriers.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions concerning this matter at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

**Enclosures** 

cc: Docket 4315 Service List

Steve Scialabba (w/confidential attachments)

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (the "Company").

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# Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Copies of this filing were hand delivered to the Rhode Island Public Utilities Commission.

Joanne M. Scanlon

May %, 2013
Date

# Docket No. 4315 National Grid – 2013 SOS and RES Procurement Plans Service List updated 5/15/12

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### **Narragansett Electric Company**

# April 5, 2013 Request for Power Supply Proposals

May 1, 2013 Initial Bid Prices (\$ / MWh) at Wholesale Delivery Point, Excluding cost of RES Compliance 100% of Industrial, 20% Residential, 30% Commercial Load Obligations

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May 1, 2013 Initial Bid Prices (¢ / kWh) at Retail Customer Meter, Excluding RES Compliance 100% of Industrial, 20% Residential, 30% Commercial Load Obligations

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# SO Procurement Plan Update - Retail Rate Summary

As of: May 1, 2013

cents/kWh

Actual Retail Rates (excluding RES & reconciliations). Not loadweighted. Includes spot purchases (if applicable). Based upon Contracts awarded for those Rate Periods. Does not include spot purchases. Bold dates indicate change in rates for a customer group.

		Large	е	Small		
	Rates filed by:	Monthly Rate	Award %	Monthly Rate	Award %	Retail Rate
Jan-10	11/30/09	7.890	100%	10.040	100%	9.251
Feb-10		8.137	100%	10.277	100%	9.251
Mar-10		8.097	100%	9.241	100%	9.251
Apr-10	2/28/10	7.692	100%	9.166	100%	9.251
May-10		7.549	100%	8.764	100%	9.251
Jun-10		7.503	100%	8.815	100%	9.251
Jul-10	5/31/10	6.773	100%	8.990	100%	9.251
Aug-10		7.126	100%	9.149	100%	9.251
Sep-10		6.584	100%	8.819	100%	9.251
Oct-10	8/31/10	6.655	100%	8.346	100%	9.051
Nov-10		6.902	100%	8.336	100%	9.051
Dec-10		7.325	100%	8.671	100%	9.051
Jan-11	11/30/10	6.978	100%	9.883	100%	9.051
Feb-11		6.843	100%	10 045	100%	9.051
Mar-11		6.001	100%	9.024	100%	9.051

		Industr	ial	R	esidential		C	ommercial	
	Rates filed by:	Monthly Rate		Monthly Rate		Retail Rate			Retail Rate
Apr-11	2/28/11		100%	7.069	100%	6.833	7.020	100%	6.874
May-11		6.218	100%	6.908	100%	6.833	6.856	100%	6.874
Jun-11		6.091	100%	6.502	100%	6.833	6.576	100%	6.874
Jul-11	5/31/11	6.336	100%	6.779	100%	6.833	6.965	100%	6.874
Aug-11		6.504	100%	6.983	100%	6.833	7.019	100%	6.874
Sep-11		6.559	100%	6.555	100%	6.833	6.633	100%	6.874
Oct-11	8/31/11	5.929	100%	6.664	100%	6.833	6.754	100%	6.874
Nov-11		6.214	100%	6.796	100%	6.833	6.854	100%	6.874
Dec-11		7.444	100%	7.242	100%	6.833	7.188	100%	6.874
Jan-12		8.414	100%	8.681	100%	7.405	8.549	100%	7.219
Feb-12		7.800	100%	8.673	100%	7.405	8.279	100%	7.219
Mar-12		6.150	100%	6.958	100%	7.405	6.867		7.219
Apr-12		4.767	100%	6.882	100%	7.405	6.643		7.219
May-12		4.709	100%	6.743	100%	7.405	6.557		7.219
Jun-12		4.320	100%	6.490	100%	7.405	6.417	100%	7.219
Jul-12		4.678	100%	6.453	100%	6.540	5.694	100%	5.684
Aug-12		4.679	100%	6.555	100%	6.540	5.660	100%	5.684
Sep-12		4.739	100%	6.124	100%	6.540	5.291	100%	5.684
Oct-12		4.830	100%	6.407	100%	6.540	5.347		5.684
Nov-12		4.980	100%	6.506	100%	6.540	5.567	100%	5.684
Dec-12		6.031	100% 100%	7.196	100%	6.540	6.547	100%	5.684
<b>Jan-13</b> Feb-13	11/30/12	8.894	100%	8.266 8.021	100% 100%	6.711	8.283	100%	6.483
Mar-13		8.314 6.187	100%	6.339	100%	6.711 6.711	7.850 6.074		6.483 6.483
Apr-13		5.670	100%	6.021	100%	6.711	5.747		6.483
May-13	2/20/13	5.203	100 %	5.810	100%	6.711	5.356	100%	6.483
Jun-13		6.008	100%	5.811	100%	6.711	5.588	100%	6.483
Jul-13	5/31/13	1	100 /0	0.011	10070	0.711	0.000	10070	0.400
Aug-13	0/01/10								
Sep-13									
Oct-13	8/31/13								
Nov-13									
Dec-13									
Jan-14	11/30/13								
Feb-14									
Mar-14									
Apr-14	2/28/14								
May-14									
Jun-14									
Jul-14	5/31/14								
Aug-14									
Sep-14									
Oct-14	8/31/14								
Nov-14									
Dec-14									

SO Procurement Plan Update - Residential

As of : May 1, 2013

\$/MWh

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period

All Data in Green is Indicative Price results for that Rate Period

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SO Procurement Plan Update - Commercial

**As of:** May 1, 2013

\$/MWh

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period

All Data in Green is Indicative Price results for that Rate Period

**SO Procurement Plan Update - Industrial** 

**As of:** May 1, 2013

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period

**\$/MWh** All Data in Green is Indicative Price results for that Rate Period

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SO Procurement Plan Update - Large & Small

As of : May 1, 2013

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period

All Data in Green is Indicative Price results for that Rate Period

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