

July 15, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket Nos. 4315, 4411, and 4412
2013 Standard Offer Service Procurement Plan
2013 Revenue Decoupling Mechanism (RDM) Reconciliation Filing
Filing to Amend Long-Term Contracting for Renewable Energy Recovery Factor
Compliance Filing

Dear Ms. Massaro:

National Grid¹ submits this compliance filing to reflect the various tariff and/or rate changes recently approved by the Rhode Island Public Utilities Commission on June 28, 2013 in the above-referenced dockets. The Company is resubmitting this compliance filing to correct the filing letter submitted on July 10, 2013. Specifically, the corrections occur within the periods of the effective dates identified in the second bullet below. This compliance filing includes:

- Summary of Retail Delivery Rates, R.I.P.U.C. Tariff No. 2095, effective July 1, 2013. This tariff reflects the Long-term Contracting for Renewable Energy Recovery factor and the Revenue Decoupling Mechanism Adjustment factor approved for July 1, 2013. In addition, the column description for columns S-T in the footnote section referencing the Non-Bypassable Transition Adjustment Provision has been revised to reflect the correct tariff number for that provision.
- Summary of Rates for Standard Offer Service, R.I.P.U.C. Tariff No. 2096, effective July 1, 2013, reflecting approved rates for the period July 1, 2013 through December 31, 2013 for the Residential and Commercial Groups, and for the period July 1, 2013 through September 30, 2013 for the Industrial Group. As reflected in this summary sheet, for period of July 1, 2013 through December 31, 2013, the Market Price Adjustment/Billing Adjustment when leaving Standard Offer Service is applicable only to the Residential Group and Commercial Group with a fixed price option. Please note that this compliance tariff reflects a correction from the tariff contained in Attachment 2 of the May 2013 filing in Docket No. 4315. Specifically, Attachment 2 in the May 2013 filing contained an error in the Market Price Adjustment/Billing Adjustment for December 1, 2013 (shown in Column A of the tariff) applicable to the Residential Group. The correct charge is

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the Company”).

Luly E. Massaro, Commission Clerk
Docket Nos. 4315, 4411, and 4412 - Compliance
July 15, 2013
Page 2 of 2

\$0.07480, rather than \$0.07484 as was shown in Attachment 2 of the May 2013 filing. The correct charge of \$0.07480 is reflected on this compliance tariff.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson". The signature is written in a cursive style with a horizontal line extending to the right.

Jennifer Brooks Hutchinson

Enclosure

cc: Leo Wold, Esq.
Steve Scialabba, Division

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges	
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V	
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00190 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$5.00 \$0.03812	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	\$0.83 1/1/13	\$0.02139 4/1/13	(\$0.00128) 4/1/13	\$0.00025 4/1/13	\$0.02036	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$5.83 \$0.06918	
A-60 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00190 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$0.00 \$0.02465	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	\$0.83 1/1/13	\$0.02139 4/1/13	(\$0.00128) 4/1/13	\$0.00025 4/1/13	\$0.02036	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$0.83 \$0.05571	
B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Demand Charge - in excess of 200 kW kW Charge - in excess of 200 kW kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.19 \$3.70 \$0.00 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.57 \$0.00 \$0.00090 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$825.00 \$0.76 \$3.70 \$0.00 \$0.00599 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	\$0.83 1/1/13	\$3.23 \$0.00785 4/1/13	\$0.00036 4/1/13	\$0.00021 4/1/13	\$3.23 \$0.00842	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$825.83 \$0.76 \$3.70 \$3.23 \$0.02511 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	
B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Demand Charge kW Charge kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.01 \$2.99 \$0.00 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.32 \$0.32 \$0.00000 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$17,000.00 \$0.33 \$3.31 \$0.00 \$0.0042 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	\$0.83 1/1/13	\$3.23 \$0.00824 4/1/13	(\$0.00132) 4/1/13	\$0.00018 4/1/13	\$3.23 \$0.00710	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$17,000.83 \$0.33 \$3.31 \$3.23 \$0.01738 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	
C-06 Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge kW Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00213 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$10.00 \$6.00 \$0.03424 \$1.85 4/1/13	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	\$0.83 1/1/13	\$0.83 4/1/13	\$0.02148 4/1/13	\$0.00029 4/1/13	\$0.00027 4/1/13	\$0.02204	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$10.83 \$6.83 \$0.06698 \$1.85
G-02 General C&I Rate R.I.P.U.C. No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00468 (\$0.42) -1.0% 2/1/13	\$0.00146 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	(\$0.00003) 10/1/12	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00569 (\$0.42) -1.0% 4/1/13	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	\$0.83 1/1/13	\$2.89 \$0.00860 4/1/13	(\$0.00165) 4/1/13	\$0.00021 4/1/13	\$2.89 \$0.00716	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$135.83 \$4.85 \$4.85 \$2.89 \$0.02355 (\$0.42) -1.0%	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 07/01/2013
(Replacing R.I.P.U.C. No. 2095 effective 04/01/13)
Issued: 07/10/2013

Column Descriptions:

- A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2100, 2101, 2104, 2108 through 2112, 2137 through 2141
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges	
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V	
G-32 Large Demand Rate R.I.P.U.C. No. 2140	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount (\$0.42) High Voltage Delivery Add'l Discount (115kV) (\$2.75) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13			\$0.00002 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000				\$825.00 \$3.70 \$3.70 \$0.00 \$0.00599 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%					\$3.23 \$0.00785		\$0.00036 \$0.00021		\$3.23 \$0.00842	\$0.00142 \$0.00020 \$0.00162		\$0.00906	\$825.83 \$3.70 \$3.70 \$3.23 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount (\$0.42) High Voltage Delivery Add'l Discount (115kV) (\$2.75) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13	\$0.32 \$0.32		\$0.00 \$0.00 \$0.00002 \$0.00000 \$0.00000 \$0.00000				\$17,000.00 \$3.31 \$3.31 \$0.00 (\$0.00042) (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%					\$3.23 \$0.00824			(\$0.00132) \$0.00018	\$3.23 \$0.00710	\$0.00142 \$0.00020 \$0.00162		\$0.00906	\$17,000.83 \$3.31 \$3.31 \$3.23 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600 2/1/13			\$0.00000 \$0.00001 \$0.00000 \$0.00000				\$16,500.00 \$0.00 \$0.01705					\$3.23 \$0.00824				(\$0.00132) \$0.00018	\$3.23 \$0.00710	\$0.00142 \$0.00020 \$0.00162		\$0.00906	\$16,500.83 \$3.23 \$0.03485
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$3,959.09 2/1/13	\$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00				\$3,959.09 \$0.00 \$3,959.09					\$0.83 \$0.00 \$0.83 \$0.00000			\$0.00 \$0.00 \$0.00000 \$0.00000	\$3,500.00 \$0.00142	\$0.00 \$0.00020	\$3,500.00 \$0.00162	\$800.00 \$0.00906	\$8,259.92 \$0.01068 \$3,959.92 \$0.01068	
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110 S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	Customer Charge kWh Charge Effective Date				\$0.00000 \$0.01338 2/1/13					\$0.01297				\$0.00977 \$0.00198		\$0.00014 \$0.00014	\$0.01189	\$0.00142 \$0.00020	\$0.00162		\$0.00906	\$0.83 \$0.03556	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 07/01/2013
(Replacing R.I.P.U.C. No. 2095 effective 04/01/13)
Issued: 07/10/2013

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + C

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate A	Charge Description B	Distribution Charge C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2110	<u>Fixture Charges</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2111	Luminaires				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2112	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY => 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL=>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<u>Effective Date</u>				
		2/1/13	2/1/13	2/1/13	2/1/13

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 07/01/2013
(Replacing R.I.P.U.C. No. 2095 effective 04/01/13)
Issued: 07/10/2013

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2110 through 2112

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Total Commodity Charges	Renewable Energy Standard Charge
	A	B	C	D=A+B+C	E
Residential Group A-16, A-60					
July 1, 2013	\$0.06550	(\$0.00087)	\$0.00104	\$0.06567	\$0.00512
August 1, 2013	\$0.06550	(\$0.00087)	\$0.00104	\$0.06567	\$0.00512
September 1, 2013	\$0.06550	(\$0.00087)	\$0.00104	\$0.06567	\$0.00512
October 1, 2013	\$0.06550	(\$0.00087)	\$0.00104	\$0.06567	\$0.00512
November 1, 2013	\$0.06550	(\$0.00087)	\$0.00104	\$0.06567	\$0.00512
December 1, 2013	\$0.06550	(\$0.00087)	\$0.00104	\$0.06567	\$0.00512
<i>Effective Date of Last Rate Change:</i>	<i>07/01/13</i>	<i>04/01/13</i>	<i>04/01/13</i>		<i>04/01/13</i>
Commercial Group C-06, G-02, S-06, S-10, S-14 (1)					
Variable Price Option:					
July 1, 2013	\$0.06789	\$0.00094	\$0.00101	\$0.06984	\$0.00512
August 1, 2013	\$0.06598	\$0.00094	\$0.00101	\$0.06793	\$0.00512
September 1, 2013	\$0.05907	\$0.00094	\$0.00101	\$0.06102	\$0.00512
October 1, 2013	\$0.06119	\$0.00094	\$0.00101	\$0.06314	\$0.00512
November 1, 2013	\$0.06761	\$0.00094	\$0.00101	\$0.06956	\$0.00512
December 1, 2013	\$0.08477	\$0.00094	\$0.00101	\$0.08672	\$0.00512
<i>Effective Date of Last Rate Change:</i>	<i>07/01/13</i>	<i>04/01/13</i>	<i>04/01/13</i>		<i>04/01/13</i>
Fixed Price Option:					
July 1, 2013	\$0.06755	\$0.00094	\$0.00101	\$0.06950	\$0.00512
August 1, 2013	\$0.06755	\$0.00094	\$0.00101	\$0.06950	\$0.00512
September 1, 2013	\$0.06755	\$0.00094	\$0.00101	\$0.06950	\$0.00512
October 1, 2013	\$0.06755	\$0.00094	\$0.00101	\$0.06950	\$0.00512
November 1, 2013	\$0.06755	\$0.00094	\$0.00101	\$0.06950	\$0.00512
December 1, 2013	\$0.06755	\$0.00094	\$0.00101	\$0.06950	\$0.00512
<i>Effective Date of Last Rate Change:</i>	<i>07/01/13</i>	<i>04/01/13</i>	<i>04/01/13</i>		<i>04/01/13</i>
Industrial Group B-32, G-32, B-62, G-62, X-01					
April 1, 2013	\$0.05670	(\$0.00487)	\$0.00069	\$0.05252	\$0.00512
May 1, 2013	\$0.05203	(\$0.00487)	\$0.00069	\$0.04785	\$0.00512
June 1, 2013	\$0.06008	(\$0.00487)	\$0.00069	\$0.05590	\$0.00512
July 1, 2013	\$0.06920	(\$0.00487)	\$0.00069	\$0.06502	\$0.00512
August 1, 2013	\$0.06596	(\$0.00487)	\$0.00069	\$0.06178	\$0.00512
September 1, 2013	\$0.05844	(\$0.00487)	\$0.00069	\$0.05426	\$0.00512
<i>Effective Date of Last Rate Change:</i>	<i>07/01/13</i>	<i>04/01/13</i>	<i>04/01/13</i>		<i>04/01/13</i>

Market Price Adjustment / Billing Adjustment When Leaving Standard Offer Service - applicable only to Residential Group and Commercial Group with Fixed Price Option

Residential Group					
July 1, 2013	\$0.06512	(\$0.00087)	\$0.00104	\$0.06529	
August 1, 2013	\$0.06430	(\$0.00087)	\$0.00104	\$0.06447	
September 1, 2013	\$0.06139	(\$0.00087)	\$0.00104	\$0.06156	
October 1, 2013	\$0.06284	(\$0.00087)	\$0.00104	\$0.06301	
November 1, 2013	\$0.06478	(\$0.00087)	\$0.00104	\$0.06495	
December 1, 2013	\$0.07480	(\$0.00087)	\$0.00104	\$0.07497	
Commercial Group					
July 1, 2013	\$0.06789	\$0.00094	\$0.00101	\$0.06984	
August 1, 2013	\$0.06598	\$0.00094	\$0.00101	\$0.06793	
September 1, 2013	\$0.05907	\$0.00094	\$0.00101	\$0.06102	
October 1, 2013	\$0.06119	\$0.00094	\$0.00101	\$0.06314	
November 1, 2013	\$0.06761	\$0.00094	\$0.00101	\$0.06956	
December 1, 2013	\$0.08477	\$0.00094	\$0.00101	\$0.08672	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2013 Procurement Plans
 B. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
 C. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
 D. Column (A) + Column (B) + Column (C)
 E. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-06, S-10 and S-14.

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Copies of this filing were hand delivered to the Rhode Island Public Utilities Commission.



Joanne M. Scanlon

July 1), 2013

Date

**Docket No. 4315 National Grid – 2013 SOS and RES Procurement Plans
Service List updated 5/15/12**

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Docket No. 4411 - National Grid – 2013 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing

Service List updated 5/16/13

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Docket No. 4412 - National Grid – Filing to Amend Long-Term Contracting for Renewable Energy Recovery Factor effective 7/1/13

Service List updated 5/16/13

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