

October 30, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> RE: Docket 4290 - LIHEAP Enhancement Charge Filing

Responses to Commission Data Requests - Set 1

Dear Ms. Massaro:

On behalf of National Grid, I am attaching responses to the Commission's First Set of Data Requests in the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

Enclosure

Docket 4290 Service List cc: Steve Scialabba

Leo Wold, Esq.

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Paper copies of this filing were hand delivered to the Rhode Island Public Utilities Commission and the RI Division of Public Utilities and Carriers.

Just Sant	
	10/30/13
Joanne M. Scanlon	Date

Docket No. 4290 - Office of Energy Resources - LIHEAP Enhancement Charge Filing Service List <u>updated 10/9/13</u>

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Commission 1-1

Request:

To the extent the information requested herein will be included in National Grid's reconciliation of the LIHEAP Enhancement Fund which is due within two weeks of OER's filing to recommend the 2014 LIHEAP Enhancement Charge, the Company may simply reference the appropriate testimony and/or exhibits in that filing as the response to these data requests.

Please provide National Grid's monthly electric customer count (as defined by OER in its October 2013 filing in this docket) by class, for 2011, 2012 and January through September 30, 2013.

Response:

Please see Attachment 1 for monthly electric customer count by class for 2011, 2012 and January 1, 2013 through September 30, 2013.

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4290
In Re: Office of Energy Resources Proposed
LIHEAP Enhancement Charge
For Calendar Year 2014
Commission Data Request 1-1
Attachment 1
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The Narragansett Electric Company Customer Counts - Electric Service

							Rate	Class						
	A-16	A-60	B-32	B-62	C-06	C-08	G-02	G-32	G-62	M-1	S-10	S-14	X-01	Total
Jan-11	390,738	40,036	5	2	47,685	702	8,487	1,035	10	3	2,721	379	1	491,804
Feb-11	389,631	41,401	5	2	47,564	700	8,379	1,051	11	3	2,711	380	1	491,839
Mar-11	377,694	35,713	5	2	46,590	676	8,465	1,065	12	3	2,701	383	1	473,310
Apr-11	392,936	37,927	5	2	47,599	664	8,416	1,045	9	3	2,693	379	1	491,679
May-11	390,601	40,372	5	2	47,778	609	8,444	1,050	12	3	2,688	379	1	491,944
Jun-11	389,832	41,644	5	2	47,760	603	8,455	1,060	12	3	2,689	378	1	492,444
Jul-11	389,442	41,067	5	2	47,971	604	8,460	1,047	11	3	2,681	378	1	491,672
Aug-11	378,474	39,791	4	2	47,112	605	8,276	1,048	13	3	2,678	377	1	478,384
Sep-11	389,558	40,895	5	2	47,850	596	8,408	1,044	13	3	2,678	377	1	491,430
Oct-11	390,594	40,725	5	2	48,060	595	8,479	1,064	13	3	2,676	378	1	492,595
Nov-11	389,603	40,549	4	2	47,786	596	8,357	1,023	14	3	2,670	379	1	490,987
Dec-11	379,081	39,512	5	2	47,250	596	8,337	1,031	12	3	2,671	379	1	478,880
Total 2011													_	5,856,968
Jan-12	384,009	40,849	5	2	47,622	592	8,314	1,047	13	3	2,673	379	1	485,509
Feb-12	389,476	41,939	5	2	48,210	589	8,432	1,042	12	3	2,666	380	1	492,757
Mar-12	389,556	42,317	7	2	48,021	592	8,302	1,040	12	3	2,660	379	1	492,892
Apr-12	389,485	43,085	5	1	48,104	591	8,334	1,054	12	3	2,659	378	1	493,712
May-12	377,758	42,579	5	1	47,422	593	8,202	1,050	13	3	2,649	379	1	480,655
Jun-12	388,502	44,117	5	1	48,219	592	8,373	1,060	13	3	2,641	380	1	493,907
Jul-12	387,853	43,933	5	1	48,177	592	8,368	1,058	14	3	2,636	380	1	493,021
Aug-12	387,379	43,731	5	1	48,180	593	8,170	1,041	11	3	2,630	380	1	492,125
Sep-12	388,193	43,521	5	1	48,256	593	8,218	1,051	12	3	2,625	380	1	492,859
Oct-12	387,916	43,046	5	1	47,943	593	8,085	1,014	12	3	2,623	380	1	491,622
Nov-12	388,603	42,680	5	1	48,246	594	8,357	1,053	13	3	2,619	380	1	492,555
Dec-12	389,198	42,530	5	1	48,232	598	7,826	958	11	3	2,620	382	1	492,365
Total 2012													_	5,893,979
Jan-13	389,624	42,364	5	1	48,472	597	7,926	1,009	12	3	2,616	381	1	493,011
Feb-13	390,026	42,329	5	1	48,501	597	8,380	1,072	13	3	2,610	381	1	493,919
Mar-13	390,967	42,239	5	1	48,550	597	8,385	1,062	12	3	2,608	379	1	494,809
Apr-13	391,280	42,266	5	1	48,514	598	8,357	1,059	12	3	2,594	379	1	495,069
May-13	391,500	42,342	4	1	48,606	599	8,373	1,067	13	3	2,581	379	1	495,469
Jun-13	392,012	42,287	4	1	48,503	600	8,346	1,061	11	3	2,575	380	1	495,784
Jul-13	391,123	42,398	4	1	48,467	600	8,345	1,064	12	3	2,571	380	1	494,969
Aug-13	390,474	42,204	3	1	48,537	599	8,288	1,059	13	3	2,569	380	1	494,131
Sep-13	392,086	41,920	4	1	48,686	599	8,296	1,056	12	3	2,564	380	1	495,608
Subtotal 2013													_	4,452,769

Commission 1-2

Request:

Please provide National Grid's monthly natural gas customer count (as defined by OER in its October 2013 filing in this docket) by class, for 2011, 2012 and January through September 30, 2013.

Response:

Please see Attachment 1 for monthly natural gas customer count class for 2011, 2012 and January 1, 2013 through September 30, 2013.

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4290
In Re: Office of Energy Resources Proposed
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For Calendar Year 2014
Commission Data Request 1-2
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The Narragansett Electric Company Customer Counts - Gas Service

	Residentia 1 Heating	l Non- Heating	Small C&I	Medium C&I	Large Low Load	Large High Load	Large Low Load	Large High Load	Non-Firm	Other	Total
Jan-11	200,705	27,523	18,810	4,331	428	162	29	75	22	39	252,124
Feb-11	201,070	27,292	18,805	4,346	431	161	30	75	22	39	252,271
Mar-11	200,970	27,142	18,742	4,337	433	159	32	75	22	39	251,951
Apr-11	200,373	26,989	18,543	4,325	433	157	32	74	22	39	250,987
May-11	198,864	26,867	18,338	4,309	432	159	33	75	22	39	249,138
Jun-11	197,666	26,738	18,166	4,305	428	160	33	75	22	39	247,632
Jul-11	197,144	26,647	18,070	4,300	426	160	33	75	22	39	246,916
Aug-11	196,767	26,620	17,971	4,326	428	152	33	75	22	39	246,433
Sep-11	196,840	26,611	17,946	4,345	431	149	35	72	22	41	246,492
Oct-11	197,556	26,520	18,061	4,375	440	150	35	73	23	41	247,274
Nov-11	199,476	26,530	18,342	4,403	443	146	35	73	22	41	249,511
Dec-11	200,546	26,476	18,565	4,439	450	150	35	73	22	41	250,797
Total 2011										-	2,991,526
Jan-12	201,132	26,406	18,653	4,464	452	150	34	74	21	41	251,427
Feb-12	202,306	26,305	18,704	4,487	453	153	34	74	20	38	252,574
Mar-12	203,130	26,233	18,621	4,501	454	152	35	73	21	38	253,258
Apr-12	203,130	26,233	18,621	4,501	454	152	35	73	21	38	253,258
May-12	202,130	26,155	18,269	4,479	457	157	36	71	23	38	251,815
Jun-12		26,093	18,125	4,477	452	155	36	73	22	38	250,912
Jul-12	201,123	26,013	18,032	4,470	452	154	36	73	22	38	250,413
Aug-12	200,930	25,984	18,427	4,180	354	133	33	59	22	38	250,160
Sep-12	201,224	26,034	18,067	4,478	416	182	33	76	22	38	250,570
Oct-12		26,108	18,172	4,559	440	189	33	76	21	38	251,727
Nov-12		26,210	18,398	4,596	443	188	35	76	20	-	253,907
Dec-12	205,226	26,264	18,645	4,628	447	183	36	77	20	41	255,567
Total 2012											3,025,588
Jan-13	206,115	26,244	18,747	4,681	450	185	37	76	20	41	256,596
Feb-13	206,524	26,234	18,800	4,696	454	185	37	76	19	41	257,066
Mar-13	206,734	26,255	18,800	4,705	452	184	38	75	19	41	257,303
Apr-13	206,526	26,197	18,697	4,702	453	185	37	77	19	41	256,934
May-13	205,560	26,140	18,524	4,691	450	185	37	77	18	41	255,723
Jun-13	204,853	26,085	18,381	4,694	448	185	37	76	18	41	254,818
Jul-13	204,218	26,015	18,270	4,684	448	186	37	76	17	41	253,992
Aug-13	203,713	25,964	18,221	4,665	455	180	38	75	18	41	253,370
Sep-13	203,918	25,969	18,243	4,678	450	177	38	74	17	41	253,605
Subtotal 2013											2,299,407

Commission 1-3

Request:

Please provide the projected revenues that will be generated by the proposed surcharge in 2013, using the most recent actuals in the calculation with estimates as necessary for October 2013 through December 2013. Include supporting calculations (explain any assumptions). Please provide the answer for electric and gas separately.

Response:

Please refer to Attachment 1 for the projected 2013 revenue. The projected revenue for electric service and gas service are \$4,906,937 and \$2,539,328, respectively, totaling \$7,446,265.

The Narragansett Electric Company
d/b/a National Grid
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The Narragansett Electric Company Projected 2013 LIHEAP Revenue

		Forecasted No.	Forecasted No.		LIHEAP			
		of Bills - Electric	of Bills - Gas	Total Forecasted	Enhancement	Electric Service	Gas Service	
		Service	Service	No. of Bills	Charge	Revenue	Revenue	Total Revenue
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-13					\$408,150	\$212,794	\$620,944
(1)	Feb-13					\$409,181	\$213,949	\$623,130
(1)	Mar-13					\$408,254	\$213,403	\$621,657
(1)	Apr-13					\$408,930	\$214,248	\$623,179
(1)	May-13					\$409,794	\$214,726	\$624,520
(1)	Jun-13					\$408,104	\$212,023	\$620,127
(1)	Jul-13					\$407,473	\$211,009	\$618,482
(1)	Aug-13					\$408,268	\$211,070	\$619,338
(1)	Sep-13					\$408,004	\$210,999	\$619,003
(2)	Oct-13	493,741	250,877	744,618	\$0.83	\$409,805	\$208,228	\$618,033
(2)	Nov-13	494,682	250,729	745,411	\$0.83	\$410,586	\$208,105	\$618,691
(2)	Dec-13	494,443	251,534	745,977	\$0.83	\$410,388	\$208,773	\$619,161
						\$4,906,937	\$2,539,328	\$7,446,265

- (1) actual revenue per company records
- (2) forecasted revenue

Column Descriptions:

- (a) per company forecast
- (b) per company forecast
- (c) column (a) + column (b)
- (d) current LIHEAP Enhancement Charge
- (e) actual revenue per company records; forecasted revenue = column (a) x column (d)
- (f) actual revenue per company records; forecasted revenue = column (b) x column (d)
- (g) actual revenue per company records; forecasted revenue = column(f) + column(g)

Commission 1-4

Request:

Please provide the projected revenues that will be generated by the proposed surcharge in 2014. Include supporting calculations (explain any assumptions).

Response:

For the electric service, based on the 2014 LIHEAP charge of \$0.83 as proposed by the Office of Energy Resources and a projected number of customer bills of 5,959,656 (approximately 496,638 customers per month), the Company forecasts 2014 LIHEAP Revenues of \$4,946,514.

For the gas service, based on the 2014 LIHEAP charge of \$0.83 as proposed by the Office of Energy Resources and a projected number of customer bills of 3,056,757 (approximately 254,730 customers per month), the Company forecasts 2014 LIHEAP Revenues of \$2,537,108.

The total projected revenue for 2014 based on forecasted customer counts and the 2014 LIHEAP charge of \$0.83 as proposed by the Office of Energy Resources is \$7,483,622.

Commission 1-5

Request:

Please indicate the number of customer accounts for each electric and gas which were credited with the LIHEAP Enhancement and the amount of the credit for the Calendar Year 2013. Please also calculate the amount still available to be credited to customers.

Response:

Please note that to date, the Company can only provide data through September 30, 2013 as the year is not complete. From January 2013 through September 2013 the credits issued were as follows:

Electric Service			
	No. of	Credit Issued to	Total Credits
	Accounts	Account	Issued
	2,476	\$150	\$371,400
	80	\$300	\$24,000
_	1	\$450	\$450
Total - Electric Service	2,557		\$395,850
Gas Service			
	No. of	Credit Issued to	Total Credits
	Accounts	Account	Issued
	14,769	\$150	\$2,215,350
	701	\$300	\$210,300
_	38	\$450	\$17,100
Total - Gas Service	15,508		\$2,442,750
Total Electric & Gas Service	18,065		\$2,838,600

As reported in the Company's 2013 LIHEAP reconciliation, the amount available to be credited to customers as of September 30, 2013 is \$8,051,576.

Commission 1-6

Request:

Please indicate the number of customer accounts for each electric and gas which were credited with the LIHEAP Enhancement, the amount of the LIHEAP Enhancement credit, and the total amount credited for the period November 1, 2012 through October 31, 2013.

Response:

Please note that the Company cannot provide data for October 2013 as the month is not complete. From November 1, 2012 through September 30, 2013, 2,558 electric customer accounts were credited \$395,950 for an average of \$154.79 per account and 15,512 gas customers were credited \$2,443,550 for an average of \$157.53 per account.

Commission 1-7

Request:

Please indicate whether the LIHEAP Enhancement credit was applied to any accounts during the non-moratorium period.

Response:

Yes, LIHEAP Enhancement credits have been applied during the months of April 2013 through September 2013. Please refer to the Company's 2013 LIHEAP Enhancement Reconciliation filing for monthly LIHEAP Enhancement credits applied.