



STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

Department of Administration
DIVISION OF LEGAL SERVICES
One Capitol Hill, 4th Floor
Providence, RI 02908-5890

Tel: (401) 222-8880
Fax: (401) 222-8244

July 25, 2014

VIA FIRST CLASS MAIL AND ELECTRONIC MAIL:

Luly E. Massaro
Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, Rhode Island 02888

RE: Commission's Second Set of Data Request Directed to Rhode Island Office of Energy Resources (July 21, 2014) AND Commission's Third Set of Data Request Directed to Rhode Island Office of Energy Resources (July 21, 2014) – Docket 4288

Dear Ms. Massaro:

Enclosed for filing on behalf of the Rhode Island Distributed Generation Board ("Board") is an original and ten (10) copies responding to both the Commission's Second Set of Data Request Directed to Rhode Island Office of Energy Resources (July 21, 2014) and the Commission's Third Set of Data Request Directed to Rhode Island Office of Energy Resources (July 21, 2014) – Docket 4288

Electronic copies of the filing were sent to all persons named on the attached Service List.

Thank you for your assistance.

Sincerely,

Daniel W. Majcher, Esq.

DWM/njr

Enclosure

c. Docket 4288 Service List

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: RI OFFICE OF ENERGY RESOURCES'
BUDGET REQUEST TO PERFORM CEILING PRICE
SERVICES FOR THE 2015 RENEWABLE ENERGY
GROWTH PROGRAM

DOCKET NO. 4288

COMMISSION'S THIRD SET OF DATA REQUESTS DIRECTED
TO R.I. OFFICE OF ENERGY RESOURCES
(July 21, 2014)

1. Please provide the consultant costs incurred for development of ceiling prices and docket proceedings for each year 2011 through 2014.

**Please find attached the consultant fees for the development of the ceiling prices from Fiscal Year 2012 (includes 2011 calendar year expenditures) through Fiscal Year 2014. This information is publicly available on the State of Rhode Island Transparency Portal website at the following link:
<http://www.ri.gov/opengovernment/payees>**

2. Please provide copies of vendor invoices for development of ceiling prices and docket proceedings for each program year 2011 through 2014.

Please find attached copies of the consultant invoices for the development of past ceiling prices and docket proceedings.

3. If available, please provide a copy of the recommendation of the Technical Review Committee for each vendor that was used for the years 2011 through 2014 for development of ceiling prices and docket proceedings.

Based on the dollar amount and the circumstances, the Office of Energy Resources and the Distributed Generation Board utilized the State's sole/single source vendor option to select a consultant in developing the 2011-2014 ceiling prices with the previously identified vendor. The justification for selecting the vendor was approved by the Division of Purchases. Therefore, there was no Technical Review Committee used during that period. Based on current circumstances and the potential dollar amount, the Board has determined that

issuing a request for proposals through the Division of Purchases would be in the State's best interest to select a consultant for the development of the 2015 program.

4. What analysis, if any, was performed to determine that a contract budget not to exceed \$65,000 is appropriate? Please provide copies of any analysis performed.

The budget requested by the Board, was calculated informally based on the costs associated with past ceiling price services performed under the Distributed Generation Standard Contracts Program and the associated docket proceeding process, but also factors in the potential for increased services that will be necessary in developing the recently enacted Renewable Energy Growth Program, including additional ceiling prices for the eligible technologies and the new residential component of the program. The requested amount represents an estimate, subject partly to the request for proposal process.

5. Are potential bidders made aware that the budget amount is not to exceed \$65,000? If yes, how is this information conveyed to potential bidders?

The \$65,000 amount is not provided in the RFP because the cost proposed by potential consultants should be based on the fair market value for the services and not simply based on the budget. The Office and Board will evaluate the proposals based on the value approach stated in the RFP. It is possible that the proposals will be for less than the budget and savings may occur. If proposals exceed the budget amount, the Office of Energy Resources can revise the scope of work required in the RFP and the Division of Purchases can issue a "Best and Final" offer from the consultants based on a revised/limited scope of work.

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Expenditures by payee for Fiscal Year (FY) 2012

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Transactions:2

Total:\$22,370.53

Paid date	Payee name	Program, Subprogram	Agency	Amount
March 09, 2012	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$18,008.87
January 13, 2012	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$4,361.66



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Expenditures by payee for Fiscal Year (FY) 2013

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Transactions:3

Total:\$33,752.87

Paid date	Payee name	Program, Subprogram	Agency	Amount
March 26, 2013	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$4,679.93
February 15, 2013	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$22,052.02
November 07, 2012	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$7,020.92



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Expenditures by payee for Fiscal Year (FY) 2014

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Transactions:7

Total:\$43,322.96

Paid date	Payee name	Program, Subprogram	Agency	Amount
July 18, 2014	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$5,201.38
February 28, 2014	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$2,063.76
January 28, 2014	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$3,770.03
January 24, 2014	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$24,549.76
October 31, 2013	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$2,193.82
October 08, 2013	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$594.21
July 31, 2013	ROBERT C GRACE	Energy Resources ENERGY RESOURCES	Department of Administration	\$4,950.00



Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
10/31/2011	2284



Bill To
DOA-CS State Energy Office Ken Payne One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date	
	62.1.1	RI DG Standard Offer	Due on Receipt	10/31/2011	
PO# 3258963		Description	Qty	Rate	Amount
		Task B: Docket 4288 Support			
		Robert Grace Hours October 2011 per attached timesheet.	4.42	207.56 ✓	917.42 ✓
		Jason Gifford hours for October 2011 per attached timesheet.	0.33	179.38 ✓	59.20 ✓
		2011 DEC 19 P 2:38			
Total				\$976.62 ✓	

OK ✓

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	RI Office of Energy Resources (RI OER)
Prime Contractor (abbreviation)	n/a
Job Name:	RI DG Standard Offer
Applicable Contract:	P.O. (TBD)
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	Current P/NP
Billing Period:	Oct-11

Decimal

Total Hours	4:42	4:25:00	Task	Description
-	0:00:00	Task A	DG Std Offer Development & CREST Modeling	
4.42	4:25:00	Task B	Docket 4288 Support	
-	0:00:00	Task C	xxxxx	
-	0:00:00	Task D	xxxxx	
-	0:00:00	Task E	xxxxx	
-	0:00:00	Task F	xxxxx	
4.42	4:25:00	Checksum	Checksum	

Date	Start Time	End Time	Hours	Task	Notes
10/20/2011	12:35 PM	1:05 PM	0:30	Task B	review and consider data requests
10/20/2011	1:15 PM	1:20 PM	0:05	Task B	respond to DRs
10/20/2011	1:45 PM	4:45 PM	3:00	Task B	respond to DRs
10/20/2011	5:25 PM	6:00 PM	0:35	Task B	respond to DRs
10/31/2011	7:00 PM	7:15 PM	0:15	Task B	EM-x w/ KP

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	
Job Name:	CREST Modeling
Applicable Contract:	
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	PNP
Billing Period:	Oct-11
Name for Goals Worksheet	RI OER_62.1.1

Decimal

0:33	0:20:00	Task	Description
-	0:00:00	Task A	
0.33	0:20:00	Task B	Docket 4288
-	0:00:00	Task C	
-	0:00:00	Task D	
-	0:00:00	Task E	
-	0:00:00	Task F	
0:33	0:20:00	Checksum	Checksum

Total Hours

Date	Start Time	End Time	Hours	Task	Notes
10/20/2011	12:50 PM	1:00 PM	0:10	Task B	discuss data request w/ RCG
10/20/2011	2:20 PM	2:25 PM	0:05	Task B	VT info for data request
10/20/2011	4:45 PM	4:50 PM	0:05	Task B	review data request



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Include employees from all organizations

Items Received Any Time

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Receipt 240462

Requisition Number

Order Number

Supplier

Go Clear

Receipt	Requisition	Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
240462	1245334	JASON GIFFORD	0.33 Hour	05-Jan-2012	05-Jan-2012 08:12:57	ROBERT C GRACE	Purchase	3258963
240462	1245334	ROBERT GRACE	4.42 Hour	05-Jan-2012	05-Jan-2012 08:12:57	ROBERT C GRACE	Purchase	3258963

● Indicates an adjusted receipt quantity.

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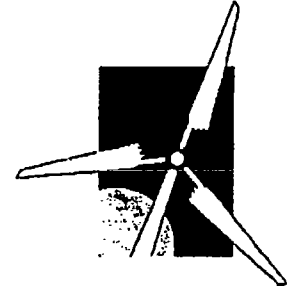
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Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
11/30/2011	2314



Bill To
DOA-CS State Energy Office Ken Payne One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
-	62.1.1	RI DG Standard Offer	Due on Receipt	11/30/2011
PB# 3258963 Description		Qty	Rate	Amount
Docket 4288 Support Robert Grace Hours November 2011 per attached timesheet. Jason Gifford hours for November 2011 per attached timesheet.		7.17 2.08	207.56 179.38	1,488.21 373.11
2011 DEC 19 P 2:38				
			Total	\$1,861.32

✓
OK

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	RI Office of Energy Resources (RI OER)
Prime Contractor (abbreviation)	n/a
Job Name:	RI DG Standard Offer
Applicable Contract:	P.O. (TBD)
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	Current P/NP
Billing Period:	Nov 11

Decimal

Total Hours	Task	Description
-	0:00:00 Task A	DG Std Offer Development & CREST Modeling
7.17	7:10:00 Task B	Docket 4288 Support
-	0:00:00 Task C	xxxxx
-	0:00:00 Task D	xxxxx
-	0:00:00 Task E	xxxxx
-	0:00:00 Task F	xxxxx

Date	Start Time	End Time	Hours	Task	Notes
11/1/2011	4:50 PM	5:05 PM	0:15	Task B	data req
11/1/2011	6:25 PM	6:35 PM	0:10	Task B	data req
11/3/2011	12:25 AM	12:45 AM	0:20	Task B	data req
11/3/2011	7:25 AM	7:50 AM	0:25	Task B	data req
11/3/2011	8:30 AM	9:40 AM	1:10	Task B	data req
11/3/2011	11:10 AM	11:45 AM	0:35	Task B	data req
11/16/2011	6:45 PM	7:05 PM	0:20	Task B	call w/ KP
11/20/2011	12:20 AM	1:20 AM	1:00	Task B	data req
11/20/2011	9:25 AM	10:10 AM	0:45	Task B	data req
11/20/2011	5:30 PM	5:40 PM	0:10	Task B	EM-x w/WHR re; data req
11/21/2011	10:30 AM	10:40 AM	0:10	Task B	data req
11/22/2011	7:45 AM	8:05 AM	0:20	Task B	data req/EM-x
11/22/2011	8:05 AM	8:10 AM	0:05	Task B	review constellation DRs
11/22/2011	8:30 AM	8:50 AM	0:20	Task B	review constellation DRs
11/22/2011	9:10 AM	10:00 AM	0:50	Task B	review constellation DRs

11/22/2011	10:45 AM	10:55 AM	0:10	Task B	call w/ KP
11/28/2011	5:40 PM	5:45 PM	0:05	Task B	EM-x

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	CREST Modeling
Job Name:	62.1.1
Applicable Contract:	PNP
Client Job Tracking Code:	Nov 11
Billing Rate Schedule:	RI OER_62.1.1
Billing Period:	
Name for Goals Worksheet	

Total Hours		Decimal
Task	Description	Hours
Task A	Docket 4288	2:05:00
Task B		0:00:00
Task C		2:05:00
Task D		0:00:00
Task E		0:00:00
Task F		0:00:00
Checksum	Checksum	2:05:00

Date	Start Time	End Time	Hours	Task	Notes
11/2/2011	11:50 AM	1:00 PM	1:10	Task B	draft responses to discovery request #2
11/3/2011	4:40 PM	4:50 PM	0:10	Task B	review responses to discovery request #2
11/21/2011	10:05 AM	10:40 AM	0:35	Task B	data requests
11/22/2011	10:25 AM	10:35 AM	0:10	Task B	review responses to data request



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Receipt 240464

Requisition Number

Order Number

Supplier

Receipt	Requisition	Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
240464	1245334	JASON GIFFORD	2.08 Hour	05-Jan-2012	05-Jan-2012 08:14:41	ROBERT C GRACE	Purchase	3258963
240464	1245334	ROBERT GRACE	7.17 Hour	05-Jan-2012	05-Jan-2012 08:14:41	ROBERT C GRACE	Purchase	3258963

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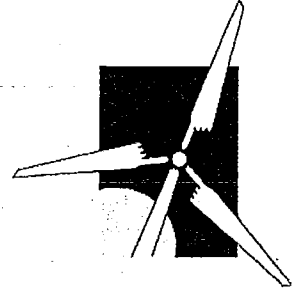
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Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
9/30/2011	2257-REV1



Bill To
DOA-CS State Energy Office Ken Payne One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date	
	62.1.1	RI DG Standard Offer	Due on Receipt	9/30/2011	
PO # 3258963		Description	Qty	Rate	Amount
RI DG Standard Offer					
Robert Grace Hours September 2011 per attached timesheet.			30	207.56 ✓	6,226.80
Jason Gifford hours for September 2011 per attached timesheet.			22.42	179.38 ✓	4,021.70
Leah Melnick hours for September 2011 per attached timesheet.			5.67	72.00 ✓	408.24
9/20/11 - 96 Miles; Framingham Prov. RI - RI DG Std Offer Stakeholder Mtg (RCG Presenting) at RI OER				53.28	53.28
9/20/11 - RI OER - Tolls; Framingham Prov. RI - RI DG Std Offer Stakeholder Mtg (RCG Presenting) at RI OER				0.60	0.60
9/20/11 - RI OER - Parking Meter - Prov. RI - RI DG Std Offer Stakeholder Mtg (RCG Presenting) at RI OER				2.00	2.00
Total Reimbursable Expenses					55.88
* Inv#201257 RI OER - Meister Consultants Group SEA Overhead for Subcontractors				6,823.75 -10.00%	7,352.13 6,823.75 682.38
* see next page					
2011 DEC 19 P 2:38					
					Pay only this amount \$ 18,008.87
					COPY
			Total	\$18,218.75	

Meister Consultants Group, Inc.

98 North Washington Street
Boston, MA 02114
617-934-4847
www.mc-group.com



Invoice

Bill To

Sustainable Energy Advantage, LLC
Robert C Grace
10 Speen Street, 3rd Floor
Framingham, MA 01701

Date	Invoice #	Terms	Due Date	P.O. No.
10/13/2011	201257		10/13/2011	RI OER
Item	Description	Qty	Rate	Amount
Consulting	Andrew Belden	5.75000	148.50 135.00	776.25
Consulting	Chad Laurent	8.50000	148.50 135.00	1,147.50
Consulting	Wilson Rickerson	28.00000	187.85 175.00	4,900.00
				\$ 7,352.13
			Total	USD 6,823.75

853.81
1,262.27
5,236.0

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	RI Office of Energy Resources (RI OER)
Prime Contractor (abbreviation)	n/a
Job Name:	RI DG Standard Offer
Applicable Contract:	P.O. (TBD)
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	Current P/NP
Billing Period:	Sep-11

Total Hours		30:00	30:00:00	Task	Description
	30.00	30:00:00	Task A	DG Std Offer Development & CREST Modeling	
	-	0:00:00	Task B	xxxxx	
	-	0:00:00	Task C	xxxxx	
	-	0:00:00	Task D	xxxxx	
	-	0:00:00	Task E	xxxxx	
	-	0:00:00	Task F	xxxxx	
	30:00	30:00:00	Checksum	Checksum	

Date	Start Time	End Time	Hours	Task	Notes
9/2/2011	8:35 AM	8:55 AM	0:20	Task A	input research coordination
9/2/2011	2:05 PM	4:00 PM	1:55	Task A	call w/ Ken Payne; brainstorm w/ JSG, AB, CL re: research for inputs; followups
9/6/2011	10:15 AM	10:25 AM	0:10	Task A	EM-xs
9/6/2011	6:10 PM	6:40 PM	0:30	Task A	skim Stakeholder DR responses
9/7/2011	12:10 PM	12:40 PM	0:30	Task A	cal w/ JSG - coordination on data aggregation; fall w/ MCG
9/8/2011	11:30 AM	12:10 PM	0:40	Task A	prj mgmt; review of research
9/8/2011	12:30 PM	3:00 PM	2:30	Task A	review of reseach, call w/ Joynce, EMS
9/8/2011	3:15 PM	3:30 PM	0:15	Task A	review new Stakeholder DR responses
9/8/2011	5:05 PM	5:15 PM	0:10	Task A	call w/ JSG re: PPT with assumptions, and modeling
9/9/2011	11:30 AM	11:55 AM	0:25	Task A	Call w/ K. Payne. Followups
9/9/2011	9:00 AM	9:20 AM	0:20	Task A	Ems, analysis, call w/ JSG
9/9/2011	11:55 AM	12:30 PM	0:35	Task A	call w/ JSG re: analysis, EMS, review data from EDC; data from NGRID
9/9/2011	1:20 PM	2:30 PM	1:10	Task A	review draft slide deck; review and address additional data

9/9/2011	4:50 PM	5:35 PM	0:45	Task A	review OER & Public PPT drafts with prelim results
9/12/2011	7:15 AM	9:00 AM	1:45	Task A	mtg w/ Ken Payne @ 10 Speen
9/12/2011	9:35 AM	9:50 AM	0:15	Task A	call w/ JSG re: updates to analysis
9/12/2011	12:55 PM	1:10 PM	0:15	Task A	finalize and send initial ceiling price and assumptions PPTS
9/12/2011	9:15 PM	9:25 PM	0:10	Task A	Review stakeholder request EM
9/15/2011	11:00 AM	11:10 AM	0:10	Task A	calls to K. Payne
9/15/2011	4:00 PM	4:10 PM	0:10	Task A	discuss NGRID feedback w/ JSG
9/16/2011	7:00 AM	7:15 AM	0:15	Task A	review NERC Solar comments
9/16/2011	8:20 AM	8:35 AM	0:15	Task A	next steps
9/16/2011	9:40 AM	10:25 AM	0:45	Task A	call w/Ken, call w. JSG, re next steps
9/16/2011	11:00 AM	11:10 AM	0:10	Task A	prep fpr 9/20
9/16/2011	5:35 PM	5:50 PM	0:15	Task A	review NREC Solar detailed comments, inout from MCG
9/19/2011	3:00 PM	3:10 PM	0:10	Task A	prep for community review mtg
9/20/2011	12:00 PM	12:20 PM	0:20	Task A	model review, call w/ JSG
9/20/2011	12:50 PM	6:05 PM	5:15	Task A	DO SO ceiling price Community Mtg in Providence
9/21/2011	7:00 AM	7:15 AM	0:15	Task A	EM-x re: ITC treatment, review models to provide answer
9/20/2011	8:00 PM	8:10 PM	0:10	Task A	calls & Emx re: providing models to OER
9/21/2011	5:10 PM	8:20 PM	3:10	Task A	next steps call w/ Ken, Wilson
9/22/2011	7:55 AM	9:25 AM	1:30	Task A	EM x w/ KP, other Ems, refinements & followups
9/22/2011	10:30 AM	12:40 PM	2:10	Task A	brainstorm call with Ken & Wilson
9/22/2011	1:15 PM	1:25 PM	0:10	Task A	finalize #s, submit to KP
9/25/2011	7:50 AM	8:05 AM	0:15	Task A	EM-x w/ KP
9/25/2011	8:15 PM	9:45 PM	1:30	Task A	review draft CP report to PUC
9/26/2011	2:50 PM	3:00 PM	0:10	Task A	EM-x & call w/ KP
9/30/2011	9:45 PM	10:00 PM	0:15	Task A	skim filing

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	
Job Name:	CREST Modeling
Applicable Contract:	
Client Job Tracking Code:	62.1.1.1
Billing Rate Schedule:	PNP
Billing Period:	Sep-11
Name for Goals Worksheet	RI OER_ 62.1.1.1

		Decimal	
Total Hours	22:42	22:25:00	Task Description
	22:42	22:25:00	Task A
	-	0:00:00	Task B
	-	0:00:00	Task C
	-	0:00:00	Task D
	-	0:00:00	Task E
	-	0:00:00	Task F
	22:42	22:25:00	Checksum Checksum

Date	Start Time	End Time	Hours	Task	Notes
9/2/2011	2:30 PM	3:55 PM	1:25	Task A	call w/ RCG, MCG, research
9/7/2011	12:10 PM	12:35 PM	0:25	Task A	research & coordination
9/7/2011	1:50 PM	2:00 P	0:10	Task A	research & coordination
9/7/2011	2:40 PM	2:50 PM	0:10	Task A	research
9/7/2011	3:10 PM	4:45 PM	1:35	Task A	review enabling legislation; research
9/8/2011	8:35 AM	11:55 AM	3:20	Task A	research
9/8/2011	12:40 PM	12:50 PM	0:10	Task A	discuss research w/ RCG
9/8/2011	1:00 PM	2:55 PM	1:55	Task A	review research; narrow down to model inputs w/ SEA & MCG
9/8/2011	3:05 PM	3:25 PM	0:20	Task A	call w/ Cambridge Bank re debt assumptions
9/8/2011	5:15 PM	6:15 PM	1:00	Task A	research, modeling
9/9/2011	8:40 AM	9:40 AM	1:00	Task A	research, modeling
9/9/2011	10:40 AM	11:10 AM	0:30	Task A	run models; analyze results

9/9/2011	11:35 AM	3:30 PM	3:55	Task A	run models; analyze results
9/9/2011	4:05 PM	5:15 PM	1:10	Task A	run models; analyze results
9/12/2011	9:35 AM	10:55 AM	1:20	Task A	run models; finalize PPT
9/15/2011	9:35 AM	10:00 AM	0:25	Task A	communications re proceeding to MM
9/15/2011	1:30 PM	2:30 PM	1:00	Task A	Call w/ National Grid
9/16/2011	9:00 AM	9:55 AM	0:55	Task A	review stakeholder comments; discussion w/ RCG; correspondence
9/16/2011	10:20 AM	10:25 AM	0:05	Task A	w/ stakeholder re understanding comments
9/20/2011	12:10 PM	12:25 PM	0:15	Task A	communications re proceeding
9/20/2011	9:05 PM	9:15 PM	0:10	Task A	discuss RI DG SO model w/ RCG
9/21/2011	8:45 AM	8:55 AM	0:10	Task A	follow-up w/ RCG & model prep
9/21/2011	3:35 PM	3:45 PM	0:10	Task A	answer modeling questions
9/21/2011	9:00 PM	9:15 PM	0:15	Task A	answer modeling questions
9/22/2011	9:00 AM	9:20 AM	0:20	Task A	discuss SO input assumptions w/ RCG
9/22/2011	12:45 PM	1:00 PM	0:15	Task A	discuss modeling w/ RCG; review communications
					final model runs

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Leah L. Melnick
Ultimate Client (Abbreviation)	RI Office of Energy Resources (RI OER)
Prime Contractor (abbreviation)	n/a
Job Name:	RI DG Standard Offer
Applicable Contract:	P.O. (TBD)
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	Current P/NP
Billing Period:	11-Sep
Name for Goals Worksheet	RI Office of Energy Resources (RI OER) 62.1.1

Decimal

Total Hours		5:40:00	Task	Description	
5.67	5:40:00	Task A	DG Std Offer Development & CREST Modeling		
-	0:00:00	Task B	xxxxx		
-	0:00:00	Task C	xxxxx		
-	0:00:00	Task D	xxxxx		
-	0:00:00	Task E	xxxxx		
-	0:00:00	Task F	xxxxx		
5.67	5:40:00	Checksum	Checksum		
Date	Start Time	End Time	Hours	Task	Notes
9/2/2011	4:45 PM	5:05 PM	0:20	Task A	CREST Model updates/review
9/2/2011	5:20 PM	5:30 PM	0:10	Task A	CREST Model updates/review
9/8/2011	4:00 PM	7:00 PM	3:00	Task A	CREST Model updates/review
9/9/2011	10:40 AM	11:15 AM	0:35	Task A	CREST Model updates/review
9/9/2011	3:35 PM	3:50 PM	0:15	Task A	CREST Model updates/review
9/9/2011	4:00 PM	4:30 PM	0:30	Task A	CREST Model updates/review
9/9/2011	4:35 PM	5:10 PM	0:35	Task A	CREST Model updates/review
9/19/2011	5:50 PM	6:05 PM	0:15	Task A	CREST Model updates/review

Janice Pelletier - RE: REVISED INVOICE# 2257-REV1 - Sustainable Energy Advantage, LLC

From: Terri Brooks
To: Pelletier, Janice
Date: 2/27/2012 12:25 PM
Subject: RE: REVISED INVOICE# 2257-REV1 - Sustainable Energy Advantage, LLC

Yes, we should be paying from the revised one. I'll look for it in my e-mails.

>>>

From: Janice Pelletier
To: Brooks, Terri
Date: 2/27/2012 12:17 PM
Subject: RE: REVISED INVOICE# 2257-REV1 - Sustainable Energy Advantage, LLC

Terri,

You just gave me Invoice# 2257....but the one I had was 2257-Rev1. They added a new line on the revised one. Shouldn't we be paying off the Revised one? If so, can you send me a copy of that one?

Thanks
Jan



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Receipt 251632

Requisition Number

Order Number

Supplier

Receipt	Requisition	Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
251632	1245334	CHAD LAURENT	8.5 Hour	05-Mar-2012	05-Mar-2012 08:18:11	ROBERT C GRACE	Purchase	3258963
251632	1245334	ANDY BELDEN	5.75 Hour	05-Mar-2012	05-Mar-2012 08:18:11	ROBERT C GRACE	Purchase	3258963
251632	1245334	WILSON RICKERSON	28 Hour	05-Mar-2012	05-Mar-2012 08:18:11	ROBERT C GRACE	Purchase	3258963
251632	1245334	LEAH WEINICK	5.67 Hour	05-Mar-2012	05-Mar-2012 08:18:11	ROBERT C GRACE	Purchase	3258963
251632	1245334	JASON GIFFORD	22.42 Hour	05-Mar-2012	05-Mar-2012 08:18:11	ROBERT C GRACE	Purchase	3258963
251632	1245334	ROBERT GRACE	30 Hour	05-Mar-2012	05-Mar-2012 08:18:11	ROBERT C GRACE	Purchase	3258963

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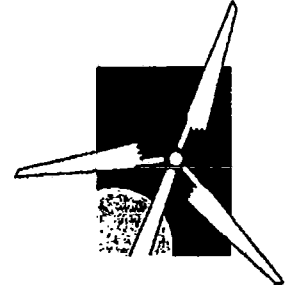
Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
Framingham, MA 01701

Phone # 508-665-5855 Fax # 508-665-5858
bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
9/25/2011	2233



Bill To
DOA-CS State Energy Office Ken Payne One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date	
	62.1.1	RI DG Standard Offer		9/25/2011	
P# 3258963		Description	Qty	Rate	Amount
		RI Distributed Generation Standard Offer			
		Robert Grace Hours August 2011 per attached timesheet.	6.33	207.56	1,313.85 ✓
		Jason Gifford hours for August 2011 per attached timesheet.	1.17	179.38	209.87 ✓
				Total	\$1,523.72 ✓

2011 DEC 19 P 2:38

OK

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	RI Office of Energy Resources (RI OER)
Prime Contractor (abbreviation)	n/a
Job Name:	RI DG Standard Offer
Applicable Contract:	P.O. (TBD)
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	Current P/NP
Billing Period:	AUG 11

Decimal

Total Hours	6:20:00	Task	Description
6.33	6:20:00	Task A	DG Std Offer Development & CREST Modeling
-	0:00:00	Task B	xxxxx
-	0:00:00	Task C	xxxxx
-	0:00:00	Task D	xxxxx
-	0:00:00	Task E	xxxxx
-	0:00:00	Task F	xxxxx
	6:20:00	Checksum	Checksum

Date	Start Time	End Time	Hours	Task	Notes
8/25/2011	6:55 AM	10:40 AM	3:45	Task A	Brainsform mtg w/ K. Payne, W. Rickerson
8/25/2011	10:50 AM	11:10 AM	0:20	Task A	EM w/ JSG, discuss followups w/ WHR
8/25/2011	3:00 PM	3:10 PM	0:10	Task A	brief JSG on his role, schedule
8/26/2011	4:35 PM	5:15 PM	0:40	Task A	Outreach to National Grid on Interconn cost; call w/ Ken Payne
8/26/2011	5:50 PM	6:00 PM	0:10	Task A	EM-x w/ NGRID
8/28/2011	10:40 PM	11:55 PM	1:15	Task A	data request

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	CREST Modeling
Job Name:	
Applicable Contract:	
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	PNP
Billing Period:	Aug-09
Name for Goals Worksheet	RI OER_62.1.1

Decimal	
Total Hours	Description
1.17	1:10:00 Task A
-	0:00:00 Task B
-	0:00:00 Task C
-	0:00:00 Task D
-	0:00:00 Task E
-	0:00:00 Task F
1:10:00	Checksum

Date	Start Time	End Time	Hours	Task	Notes
8/25/2011	3:00 PM	3:05 PM	0:05	Task A	Call w/ RCG
8/29/2011	1:05 PM	1:25 PM	0:20	Task A	review material
8/29/2011	1:55 PM	2:30 PM	0:35	Task A	review material
8/29/2011	2:50 PM	3:00 PM	0:10	Task A	review material



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Receipt 240460

Requisition Number

Order Number

Supplier

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Receipt	Requisition	Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
240460	1245334	JASON GIFFORD	1.17 Hour	05-Jan-2012	05-Jan-2012 08:10:50	ROBERT C GRACE	Purchase	3258963
240460	1245334	ROBERT GRACE	6.33 Hour	05-Jan-2012	05-Jan-2012 08:10:50	ROBERT C GRACE	Purchase	3258963

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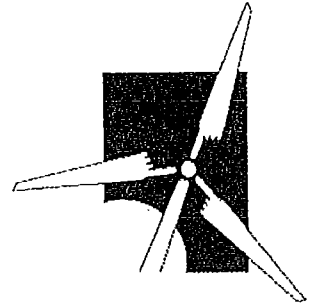
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10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
8/31/2013	2886



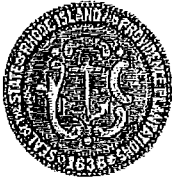
Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
PO#3340541 -- 1	62.3.1	RI DG SO 2014 Ceiling Prices	30 Days	9/30/2013
Description		Qty	Rate	Amount
RI DG Standard Offer 2014 Ceiling Prices Budget Project Robert Grace hours for August 2013 per attached timesheet. Jason Gifford hours for August 2013 per attached timesheet.		0.91 2	226.60 194.00	206.21 388.00
<p><i>Release on acct. 1192103.03</i></p>			<p>COPY <i>QUB 9/24/2013</i> 2013 SEP 24 A 10:48</p>	
			Total	\$594.21

TIME ENTRIES BY PROJECT

REPORTING PERIOD: Thursday, August 01, 2013 - Saturday, August 31, 2013
CLIENT: RI OER
PROJECT: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices
DESCRIPTION:

TASK	START	END	HOURS WORKED	DESCRIPTION
Gifford, Jason				
Stage 1: JSG 2013 PNP				
Thursday, August 22, 2013	2:10:00PM	2:55:00PM	0.75	kick-off w/ Chris Kearns
Wednesday, August 28, 2013	12:45:00PM	1:45:00PM	1.00	project management - schedule
Friday, August 30, 2013	4:55:00PM	5:10:00PM	0.25	call w/ RCG & distribute schedule
Task Total:			2.00	
Employee Total:			2.00	
Grace, Robert				
Stage 1: RCG 2013 PNP				
Thursday, August 22, 2013	2:05:00PM	2:55:00PM	0.83	kickoff call
Friday, August 30, 2013	4:55:00PM	5:00:00PM	0.08	call w/ JSG, draft schedule
Task Total:			0.91	
Employee Total:			0.91	
Project Total:			2.91	



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Requisition Number

Order Number

Supplier

INVOICE # 2886

Receipt	Requisition	Description	Received	Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
349597	1338811	APA-12701 ROBERT GRACE	0.91	Hour	30-Sep-2013	30-Sep-2013 09:23:38	ROBERT C GRACE	Purchase	3340541- 1
349597	1338811	APA-12701 JASON GIFFORD	2	Hour	30-Sep-2013	30-Sep-2013 09:23:38	ROBERT C GRACE	Purchase	3340541- 1

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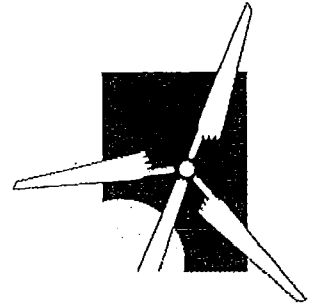
Sustainable Energy Advantage, LLC

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Framingham, MA 01701

Phone # 508-665-5855 Fax # 508-665-5858
bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
9/30/2013	2902



Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
PO#3340541	62.3.1	RI DG SO 2014 Ceiling Prices	30 Days	10/30/2013
Description		Qty	Rate	Amount
RI DG Standard Offer 2014 Ceiling Prices Budget Project				
Robert Grace hours for Sept 2013 per attached timesheet.		0.54	226.60	122.36 ✓
Jason Gifford hours for Sept 2013 per attached timesheet.		9.09	194.00	1,763.46 ✓
Daniel von Allmen hours for Sept 2013 per attached timesheet.		3.08	100.00	308.00 ✓
COPY			JEB 10/8/13	2013 OCT -8 P 3:21
			Total	\$2,193.82 ✓

TIME ENTRIES BY PROJECT

REPORTING PERIOD: Sunday, September 01, 2013 - Monday, September 30, 2013
CLIENT: RI OER
PROJECT: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices
DESCRIPTION:

TASK	START	END	HOURS WORKED	DESCRIPTION
Gifford, Jason				
Stage 1: JSG 2013 PNP				
Tuesday, September 03, 2013	9:10:00AM	9:20:00AM	0.17	project management
Thursday, September 05, 2013	10:50:00AM	11:10:00AM	0.33	project management
Thursday, September 05, 2013	11:40:00AM	12:15:00PM	0.58	call w/ CK re project management; revise schedule;
Tuesday, September 10, 2013	12:55:00PM	2:10:00PM	1.25	develop CP tech and size categories, modeling parameters
Tuesday, September 10, 2013	2:35:00PM	3:15:00PM	0.67	set up research, survey and interview outreach list
Tuesday, September 10, 2013	3:25:00PM	4:50:00PM	1.42	develop research list; start draft of survey
Wednesday, September 11, 2013	9:30:00AM	10:25:00AM	0.92	Call w/ Chris Kearns; edits; call w/ DRV
Wednesday, September 11, 2013	3:55:00PM	4:05:00PM	0.17	finalize technology ranges and # of modeling runs
Friday, September 13, 2013	11:30:00AM	11:45:00AM	0.25	call w/ CK re modeling scope; revise and distribute
Tuesday, September 24, 2013	11:20:00AM	1:40:00PM	2.33	finalize data request; calls w/ CK; develop DR and interview contact list
Tuesday, September 24, 2013	2:15:00PM	2:35:00PM	0.33	finalize and distribute data request
Tuesday, September 24, 2013	4:50:00PM	5:00:00PM	0.17	EM ACB re RI DG SO research
Wednesday, September 25, 2013	9:50:00AM	10:00:00AM	0.17	Call w/ Tony Callendrello re DG SO - interconnection cost issues w/ National Grid
Wednesday, September 25, 2013	11:30:00AM	11:50:00AM	0.33	call w/ ACB re RI DG SO research, databases, interviews, interstate comparisons, project execution.
Task Total			9.09	
Employee Total			9.09	

Grace, Robert

Stage 1: RCG 2013 PNP

Tuesday, September 03, 2013	8:45:00AM	8:58:00AM	0.22	schedule development
Wednesday, September 18, 2013	12:53:00PM	1:12:00PM	0.32	call w/ C. Kearns re: dev status for Soltas solar projects; follow up

Task Total			0.54	
Employee Total			0.54	

von Allmen, Dan

Stage 1: DRV 2013 PNP

Tuesday, September 10, 2013	5:00:00PM	5:20:00PM	0.33	planning call w jason, review materials
Wednesday, September 11, 2013	10:20:00AM	10:40:00AM	0.33	planning call w jason
Wednesday, September 11, 2013	11:00:00AM	12:40:00PM	1.67	survey update
Wednesday, September 11, 2013	4:30:00PM	5:15:00PM	0.75	survey updates

TIME ENTRIES BY PROJECT

REPORTING PERIOD: Sunday, September 01, 2013 - Monday, September 30, 2013
CLIENT: RI OER
PROJECT: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices
DESCRIPTION:

TASK	START	END	HOURS WORKED	DESCRIPTION
Task Total			3108	
Employee Total			3108	
Project Total			12371	



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Requisition Number

Order Number

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Receipt	Requisition	Description	Received	Unit	Receipt Date ▼	Transaction Date	Supplier	Order Type	Order Number
353537	1341293	APA-12701 JASON GIFFORD	9.09	Hour	23-Oct-2013	23-Oct-2013 12:10:56	ROBERT C GRACE	Purchase	3340541-2
353537	1341293	APA-12701 DAN VON ALLMEN	3.08	Hour	23-Oct-2013	23-Oct-2013 12:10:56	ROBERT C GRACE	Purchase	3340541-2
353537	1341293	APA-12701 ROBERT GRACE	0.54	Hour	23-Oct-2013	23-Oct-2013 12:10:56	ROBERT C GRACE	Purchase	3340541-2

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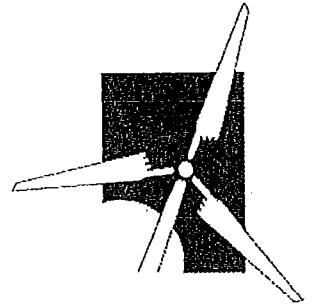
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 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
8/31/2013	2886



Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
PO#3340541 -- 1	62.3.1	RI DG SO 2014 Ceiling Prices	30 Days	9/30/2013
Description		Qty	Rate	Amount
RI DG Standard Offer 2014 Ceiling Prices Budget Project				
Robert Grace hours for August 2013 per attached timesheet.		0.91	226.60	206.21
Jason Gifford hours for August 2013 per attached timesheet.		2	194.00	388.00
<p><i>Release on acct.</i></p> <p><i>1192103.03</i></p>				
			COPY	<p>2013 SEP 24 A 10:48</p> <p><i>ALB 9/24/2013</i></p>
			Total	\$594.21

TIME ENTRIES BY PROJECT

REPORTING PERIOD: Thursday, August 01, 2013 - Saturday, August 31, 2013
CLIENT: RI OER
PROJECT: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices
DESCRIPTION:

TASK	START	END	HOURS WORKED	DESCRIPTION
Gifford, Jason				
Stage 1: JSG 2013 PNP				
Thursday, August 22, 2013	2:10:00PM	2:55:00PM	0.75	kick-off w/ Chris Kearns
Wednesday, August 28, 2013	12:45:00PM	1:45:00PM	1.00	project management - schedule
Friday, August 30, 2013	4:55:00PM	5:10:00PM	0.25	call w/ RCG & distribute schedule
			2.00	Task Total
			2.00	Employee Total
Grace, Robert				
Stage 1: RCG 2013 PNP				
Thursday, August 22, 2013	2:05:00PM	2:55:00PM	0.83	kickoff call
Friday, August 30, 2013	4:55:00PM	5:00:00PM	0.08	call w/ JSG, draft schedule
			0.91	Task Total
			0.91	Employee Total
			2.91	Project Total



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Receipt

Requisition Number

Order Number

Supplier

INVOICE # 2886

Receipt	Requisition	Description	Received	Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
349597	1338811	APA-12701 ROBERT GRACE	0.91	Hour	30-Sep-2013	30-Sep-2013 09:23:38	ROBERT C GRACE	Purchase	3340541- 1
349597	1338811	APA-12701 JASON GIFFORD	2	Hour	30-Sep-2013	30-Sep-2013 09:23:38	ROBERT C GRACE	Purchase	3340541- 1

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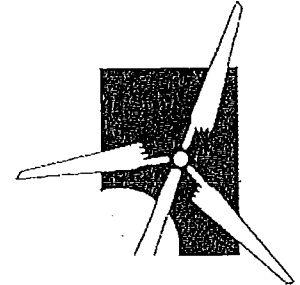
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10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
11/30/2013	2955



Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
PO#3340541 - 3	62.3.1	RI DG SO 2014 Ceiling Prices	30 Days	12/30/2013
Description		Qty	Rate	Amount
RI DG Standard Offer 2014 Ceiling Prices Budget Project				
Jason Gifford hours for October 2013 per attached timesheet.		45.98	194.00	8,920.12 ✓
Robert Grace hours for October 2013 per attached timesheet.		2.02	226.60	457.73 ✓
Daniel von Allmen hours for October 2013 per attached timesheet.		33.25	100.00	3,325.00 ✓
Jason Gifford hours for November 2013 per attached timesheet.		35.09	194.00	6,807.46 ✓
Robert Grace hours for November 2013 per attached timesheet.		1.58	226.60	358.03 ✓
Daniel von Allmen hours for November 2013 per attached timesheet.		9.83	100.00	983.00 ✓
10/8/13_Mileage_106.4 miles Fram<>Prov, DG Board Mtg			60.09	60.09
10/22/13_Mileage_106.4 miles Fram<>Prov, DG Board Mtg			60.09	60.09
11/14/13_Mileage_106.4 miles Fram<>Prov, DG Board Mtg			60.09	60.09
11/14/13_Mileage_532.4 miles Richmond, VT<>Prov, RI, DG Board Mtg			300.81	300.81
Meister Consultants Group, Inc. Inv Dated 12/18/13		18.871	170.50	3,217.31 ✓
				3,217.34 ✓
				due to rounding
			Total	\$24,549.93

CC COPY

2013 DEC 30 A 10:31

Due to round
 \$ 24,549.76

\$24,549.93

QUB
 12/30/13

TIME ENTRIES BY PROJECT

REPORTING PERIOD: Tuesday, October 01, 2013 - Thursday, October 31, 2013
CLIENT: RI OER
PROJECT: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices
DESCRIPTION:

TASK	START	END	HOURS WORKED	DESCRIPTION
Gifford, Jason				
Stage 1: JSG 2013 PNP				
Tuesday, October 01, 2013	5:40:00PM	6:00:00PM	0.33	Call w/ CK re DG SO schedule, process, DG Board
Thursday, October 03, 2013	1:05:00PM	1:50:00PM	0.75	data requests, schedule, CREST models, PPT, call w/ DRV
Friday, October 04, 2013	4:15:00PM	4:45:00PM	0.50	prep for 10/8 presentation to DG Board
Tuesday, October 08, 2013	8:30:00AM	12:00:00PM	3.50	RI DG Contracts Board meeting; 1/2 travel
Wednesday, October 09, 2013	10:10:00AM	10:45:00AM	0.58	data requests; meet w/ DRV
Wednesday, October 09, 2013	11:40:00AM	12:00:00PM	0.33	cost data research; PPT
Thursday, October 10, 2013	10:10:00AM	10:15:00AM	0.08	DG board PPT
Thursday, October 10, 2013	10:55:00AM	11:40:00AM	0.75	draft PPT
Thursday, October 10, 2013	11:50:00AM	12:15:00PM	0.42	draft PPT
Thursday, October 10, 2013	12:50:00PM	1:35:00PM	0.75	prep and call w/ Chris Kearns
Thursday, October 10, 2013	1:50:00PM	3:00:00PM	1.17	DG analysis
Thursday, October 10, 2013	3:10:00PM	3:25:00PM	0.25	DG analysis
Friday, October 11, 2013	11:30:00AM	12:40:00PM	1.17	PPT and model development
Monday, October 14, 2013	9:35:00AM	10:40:00AM	1.08	data requests
Monday, October 14, 2013	10:55:00AM	12:45:00PM	1.83	PPT development; data requests; model development
Monday, October 14, 2013	1:00:00PM	1:25:00PM	0.42	model development
Monday, October 14, 2013	2:35:00PM	3:15:00PM	0.67	PPT development
Tuesday, October 15, 2013	8:45:00AM	9:15:00AM	0.50	PPT for Mtg 1
Tuesday, October 15, 2013	10:00:00AM	11:35:00AM	1.58	PPT & analysis development
Tuesday, October 15, 2013	11:50:00AM	1:10:00PM	1.33	PPT and modeling
Tuesday, October 15, 2013	1:30:00PM	5:00:00PM	3.50	CP analysis; PPT development; prep for discussion w/ DG Board; follow-up PPT changes
Wednesday, October 16, 2013	9:50:00AM	12:20:00PM	2.50	DG analysis and calls w/ CK, DRV & DG Board
Wednesday, October 16, 2013	1:00:00PM	3:30:00PM	2.50	finalize stakeholder PPT #1; analysis; calls w/ DRV, CK & CP
Wednesday, October 16, 2013	3:30:00PM	3:40:00PM	0.17	prep for call w/ Jason Cannon - on behalf of WED - re CREST model
Wednesday, October 16, 2013	3:50:00PM	4:15:00PM	0.42	call w/ Jason Cannon - on behalf of WED - re CREST model
Wednesday, October 16, 2013	4:40:00PM	5:00:00PM	0.33	prepare and send PPT for 10/22 public meeting
Thursday, October 17, 2013	10:45:00AM	11:20:00AM	0.58	communications w/ NGrid re interconnection and project cost data
Thursday, October 17, 2013	12:05:00PM	12:40:00PM	0.58	prep for public meeting 1

TIME ENTRIES BY PROJECT

REPORTING PERIOD: Tuesday, October 01, 2013 - Thursday, October 31, 2013
CLIENT: RI OER
PROJECT: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices
DESCRIPTION:

TASK	START	END	HOURS WORKED	DESCRIPTION
Thursday, October 17, 2013	2:45:00PM	2:55:00PM	0.17	call w/ RCG re stakeholder process
Thursday, October 17, 2013	4:45:00PM	4:55:00PM	0.17	communications re stakeholder process
Friday, October 18, 2013	11:05:00AM	11:20:00AM	0.25	call w/ Tim Bojar; send PPT from 2013 CPs
Friday, October 18, 2013	11:30:00AM	12:30:00PM	1.00	review PPT in prep for 10/22 public meeting
Monday, October 21, 2013	10:30:00AM	11:30:00AM	1.00	Nat Grid IC data – review and incorporate into PPT
Monday, October 21, 2013	3:10:00PM	4:00:00PM	0.83	prep for public meeting; respond to WED requests
Tuesday, October 22, 2013	7:45:00AM	12:30:00PM	4.75	prep and present at DG SC Public Meeting #1; 1/2 travel
Wednesday, October 23, 2013	2:55:00PM	3:15:00PM	0.33	project management
Thursday, October 24, 2013	11:45:00AM	12:10:00PM	0.42	respond to WED requests; review pricing data
Friday, October 25, 2013	9:25:00AM	9:40:00AM	0.25	prep for call to brief RCG
Friday, October 25, 2013	10:00:00AM	10:45:00AM	0.75	discuss RI DG SC w/ RCG
Task Total			38.49	
Stage 2: JSG 2013 PNP				
Monday, October 28, 2013	9:55:00AM	10:00:00AM	0.08	DG SC
Monday, October 28, 2013	11:30:00AM	11:45:00AM	0.25	call w/ DRV
Tuesday, October 29, 2013	11:15:00AM	12:05:00PM	0.83	prep and call w/ Chris Kearns re next steps for RI DG SC.
Tuesday, October 29, 2013	12:15:00PM	12:40:00PM	0.42	CP analysis - sensitivity analysis
Tuesday, October 29, 2013	2:10:00PM	3:00:00PM	0.83	DG SC analysis
Tuesday, October 29, 2013	3:10:00PM	4:10:00PM	1.00	DG SC analysis
Tuesday, October 29, 2013	4:10:00PM	4:40:00PM	0.50	DG SC analysis - PPT for Public Meeting 2
Wednesday, October 30, 2013	11:45:00AM	12:00:00PM	0.25	prep models for stakeholders
Wednesday, October 30, 2013	12:30:00PM	1:05:00PM	0.58	prep and circulate models to stakeholders
Wednesday, October 30, 2013	2:55:00PM	3:10:00PM	0.25	outreach to DG board
Wednesday, October 30, 2013	3:20:00PM	3:40:00PM	0.33	correspondence with DG board - send PPT and models
Wednesday, October 30, 2013	4:35:00PM	5:45:00PM	1.17	CP sensitivity analysis
Thursday, October 31, 2013	9:40:00AM	10:10:00AM	0.50	DG SC analysis & project management
Thursday, October 31, 2013	4:10:00PM	4:40:00PM	0.50	RI DG project management; arrange call re sensitivity analysis
Task Total			7.49	
Employee Total			45.98	

Grace, Robert

Stage 1: RCG 2013 PNP

Tuesday, October 15, 2013 5:55:00PM 6:05:00PM 0.17 discuss CPs and game plan w/ JSG

TIME ENTRIES BY PROJECT

REPORTING PERIOD: Tuesday, October 01, 2013 - Thursday, October 31, 2013
CLIENT: RI OER
PROJECT: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices
DESCRIPTION:

TASK	START	END	HOURS WORKED	DESCRIPTION
Thursday, October 17, 2013	2:10:00PM	2:15:00PM	0.08	EM-x re: Seth Handy input on assumptions
Thursday, October 17, 2013	2:25:00PM	2:59:00PM	0.57	cal w/ JSG re: input from S Handy, etc.
Thursday, October 24, 2013	1:33:00PM	1:55:00PM	0.37	call w/ JSG
Task Total			1.02	
Stage 2: RCG 2013 PNP				
Friday, October 25, 2013	10:00:00AM	10:45:00AM	0.75	call w/ JSG re: feedback from mtg 1 and next steps
Tuesday, October 29, 2013	1:15:00PM	1:20:00PM	0.08	EM-x w/ JSG re: hydro assumptions
Task Total			0.83	
Employee Total			2.02	
von Allmen, Dan				
Stage 1: DRV 2013 PNP				
Thursday, October 03, 2013	1:30:00PM	2:00:00PM	0.50	planning call w jason
Wednesday, October 09, 2013	10:00:00AM	11:00:00AM	1.00	planning meeting w jason
Wednesday, October 09, 2013	11:30:00AM	12:30:00PM	1.00	results/ppt updates
Wednesday, October 09, 2013	2:00:00PM	4:00:00PM	2.00	results/ppt updates
Wednesday, October 09, 2013	4:30:00PM	6:00:00PM	1.50	results/ppt updates
Thursday, October 10, 2013	9:30:00AM	10:15:00AM	0.75	ppt updates
Thursday, October 10, 2013	1:00:00PM	1:30:00PM	0.50	call w CK and JG, ppt edits
Thursday, October 10, 2013	2:00:00PM	2:30:00PM	0.50	call w JSG
Thursday, October 10, 2013	2:30:00PM	6:40:00PM	4.17	ppt updates, modeling setup
Friday, October 11, 2013	7:40:00AM	8:15:00AM	0.58	ppt updates
Friday, October 11, 2013	11:45:00AM	12:20:00PM	0.58	planning call w jason
Friday, October 11, 2013	12:20:00PM	3:40:00PM	3.33	model updates
Friday, October 11, 2013	4:00:00PM	5:00:00PM	1.00	model updates
Friday, October 11, 2013	5:30:00PM	6:30:00PM	1.00	model updates
Tuesday, October 15, 2013	9:40:00AM	12:00:00PM	2.33	ppt updates, model updates, prelim runs
Tuesday, October 15, 2013	12:30:00PM	2:45:00PM	2.25	ppt and model updates
Tuesday, October 15, 2013	3:00:00PM	4:25:00PM	1.42	DG board planning call #1, debrief
Tuesday, October 15, 2013	4:40:00PM	6:00:00PM	1.33	model/ppt updates
Wednesday, October 16, 2013	10:00:00AM	11:10:00AM	1.17	model edits, call prep
Wednesday, October 16, 2013	11:10:00AM	11:50:00AM	0.67	call with OER
Wednesday, October 16, 2013	11:50:00AM	12:15:00PM	0.42	call debrief and planning w jsg
Wednesday, October 16, 2013	12:45:00PM	2:15:00PM	1.50	model, ppt edits/updates
Wednesday, October 16, 2013	2:30:00PM	3:15:00PM	0.75	follow up call w oer
Task Total			30.25	
Stage 2: DRV 2013 PNP				
Tuesday, October 29, 2013	4:30:00PM	5:30:00PM	1.00	call w Jason, model updates
Wednesday, October 30, 2013	10:30:00AM	12:30:00PM	2.00	model updates/QC
Task Total			3.00	
Employee Total			33.25	

Time Entries by Project

Time Entry Date: From Friday, November 01, 2013 to Saturday, November 30, 2013

Project: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices

Client: RI OER

Description:

Approval Status	Date	Hours Worked	Description
Employee: Gifford, Jason			
Task: Stage 2: JSG 2013 PNP			
Approved	11/4/2013	1.42	follow-up research calls, emails; review data submissions
Approved	11/4/2013	2.50	CP input research; reach out to stakeholders with emails, calls; call w/ DRV; call w/ Chris Kearns re sensitivity analysis; develop PPT for 2nd public meeting
Approved	11/4/2013	0.83	CP research
Approved	11/5/2013	0.75	PPT development
Approved	11/5/2013	2.42	CP modeling, PPT development
Approved	11/5/2013	1.17	CP modeling, PPT development; call w/ CK & DRV
Approved	11/5/2013	2.17	research; modeling
Approved	11/6/2013	0.42	prep PPT for CK review
Approved	11/6/2013	0.50	DR correspondence
Approved	11/6/2013	0.58	supplemental research
Approved	11/7/2013	0.25	prep for mtg #2
Approved	11/7/2013	0.50	prep for public mtg #2
Approved	11/11/2013	0.08	wind CP sensitivity analysis
Approved	11/11/2013	2.58	wind CP sensitivity analysis; call w/ Tony Callendrello; call w/ Harley Lee; review CP analysis
Approved	11/13/2013	1.00	review correspondence; analysis; email to OER and WED
Approved	11/13/2013	0.25	sensitivity analysis for wind projects
Approved	11/14/2013	4.00	Public Mtg #2
	Task Total	21.42	
Task: Stage 3: JSG 2013 PNP			
Approved	11/18/2013	0.17	mtg #2 follow-up
Approved	11/19/2013	1.50	prep, call and follow-up re 2014 CPs
Approved	11/19/2013	0.25	review WED filings; review data requests
Approved	11/19/2013	0.33	benchmarking ceiling prices to other states
Approved	11/20/2013	1.25	CP analysis
Approved	11/20/2013	1.50	CP analysis and PPT development
Approved	11/20/2013	0.58	research and analysis for finalizing CPs
Approved	11/20/2013	0.50	CP analysis and PPT prep
Approved	11/21/2013	1.25	prep, call & follow-up re RI DG SC
Approved	11/21/2013	0.25	wind data research
Approved	11/21/2013	0.67	analysis and PPT development
Approved	11/21/2013	1.75	analysis and DG Board PPT prep
Approved	11/25/2013	0.50	prep DG Board PPT
Approved	11/25/2013	1.92	prep PPT for DG Board; call w/ CK; analysis for DG Board; inter-state comparisons
Approved	11/25/2013	0.75	finalize Board PPT
Approved	11/25/2013	0.50	finalize PPT

Time Entries by Project

Time Entry Date: From Friday, November 01, 2013 to Saturday, November 30, 2013

Project: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices

Client: RI OER

Description:

Approval Status	Date	Hours Worked	Description
	Task Total	13.67	
	Employee Total	35.09	
Employee: Grace, Robert			
Task: Stage 2: RCG 2013 PNP			
Approved	11/5/2013	0.08	call w/ JSG re; bonus Deprec
Approved	11/5/2013	0.57	discussion w/ JSG
Approved	11/20/2013	0.43	call w/ JSG - re: wind issues
Approved	11/20/2013	0.25	call w/ JSG re: wind issues; call to NBC to get wind data
	Task Total	1.33	
Task: Stage 3: RCG 2013 PNP			
Approved	11/19/2013	0.25	call w/ JSG re: benchmarking CPs to other states
	Task Total	0.25	
	Employee Total	1.58	
Employee: von Allmen, Dan			
Task: Stage 2: DRV 2013 PNP			
Approved	11/4/2013	1.00	call with chris kearns and debrief w jason
Approved	11/5/2013	0.75	call w/ JSG and CK @ RI OER
Approved	11/13/2013	0.25	logistics planning for meeting 2
Approved	11/14/2013	2.75	RI OER Meeting 2
	Task Total	4.75	
Task: Stage 3: DRV 2013 PNP			
Approved	11/19/2013	0.58	meeting w Bob and Jason
Approved	11/19/2013	0.67	call w/ OER, follow up w/ Jason
Approved	11/21/2013	1.00	call w Chris Kearnes, debrief
Approved	11/25/2013	0.33	Call w CK and JSG
Approved	11/25/2013	1.50	retail rate analysis, call w Jason, update PPT
Approved	11/25/2013	1.00	retail rate research
	Task Total	5.08	
	Employee Total	9.83	
	Grand Total	46.50	

TIME ENTRIES BY PROJECT

REPORTING PERIOD: Tuesday, October 01, 2013 - Thursday, October 31, 2013
CLIENT: RI OER
PROJECT: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices
DESCRIPTION:

TASK	START	END	HOURS WORKED	DESCRIPTION
Project Total			81.25	

Auto Expense Report

Sustainable Energy Advantage, LLC


Starting Date: November 1, 2013
 Ending Date: November 30, 2013

Employee: Jason S. Gifford
 Supervisor: Robert C. Grace
 Address Line 1: 5 Maple Hill
 Address Line 2:
 City/State: Richmond, VT 05477

Date	Client Billing Code	Billable? (Y/N)	Purpose	Start & Destination	Mileage	Reimbursed @ 56.5 Cents Per Mile	Parking/Tolls	Payments/Method	Daily Totals
11/14/13	62.3.1	Y	DG Board Meeting	Framingham - Providence + return	106.4	\$60.09		Company Charge	\$60.09
					0.0			Employee Charge	
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
					0.0				
Totals					106.4	\$60.09		\$0.00	\$60.09

Summary of Auto Expenses

Less Cash Advance	\$0.00
Less Charge to Company	\$0.00
Balance Due Company	\$0.00
Balance Due Employee	\$60.09

Signature: 

Preparer/Title: _____

Approved By/Title: _____

Terri Brooks - RE: SEA Oct/November Invoice #2955

From: Kathryn Craddock <kcraddock@seadvantage.com>
To: Terri Brooks <Terri.Brooks@energy.ri.gov>
Date: 1/7/2014 11:51 AM
Subject: RE: SEA Oct/November Invoice #2955
CC: Christopher Kearns <Christopher.Kearns@energy.ri.gov>, Bob Grace <bgrace...>
Attachments: SEA Inv#2955 Oct-Nov 2013.pdf

Hi Terri

I've attached the invoice which includes the Meister Consultants Group invoice you requested. Please note that SEA's invoice represents the approved Meister hourly rate from our PO. The PO's hourly rate for Meister includes the standard SEA subcontractor markup which is why the two rates differ.

Let me know if you have any questions.

Thanks
Kathryn

Kathryn A. Craddock
Director of Operations
Sustainable Energy Advantage, LLC
10 Speen Street, 3rd Floor
Framingham, Ma 01701
T: 508-665-5857
F: 508-665-5858
kcraddock@seadvantage.com
www.seadvantage.com

From: Terri Brooks [mailto:Terri.Brooks@energy.ri.gov]
Sent: Tuesday, January 07, 2014 8:53 AM
To: Kathryn Craddock
Cc: Christopher Kearns; Bob Grace
Subject: Re: SEA Oct/November Invoice #2955

Good morning Kathryn,

Our Central Business Office is asking for the backup for the Meister Consultants Group Invoice dated 12/18/13. It was not included in the file you sent to me.

Thanks
Terri

Terri L. Brooks
Administrator, Financial Management
Office of Energy Resources

Meister Consultants Group, Inc.

98 North Washington Street, Suite 302
Boston, Mass. 02114
www.mc-group.com 617-934-4847



DATE: DECEMBER 18, 2013

TO:
Sustainable Energy Advantage

FOR:
2013 RHODE ISLAND DG STANDARD OFFER

DESCRIPTION	HOURS	RATE	AMOUNT
Andrew Belden, Director	18.871	155.00	2,925.00
		TOTAL	USD 2,925.00

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Receipt

Requisition Number

Order Number

Supplier

Receipt	Requisition	Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
367472	1352065	APA-12701 JASON GIFFORD	45.98 Hour	15-Jan-2014	15-Jan-2014 08:02:32	ROBERT C GRACE	Purchase	3340541-3
367472	1352065	APA-12701 ANDY BELDEN	18.871 Hour	15-Jan-2014	15-Jan-2014 08:02:32	ROBERT C GRACE	Purchase	3340541-3
367472	1352065	APA-12701 DAN VON ALLMEN	33.25 Hour	15-Jan-2014	15-Jan-2014 08:02:32	ROBERT C GRACE	Purchase	3340541-3
367472	1352065	APA-12701 DAN VON ALLMEN	9.83 Hour	15-Jan-2014	15-Jan-2014 08:02:32	ROBERT C GRACE	Purchase	3340541-3
367472	1352065	APA-12701 TRAVEL AND EXPENSES	481.08 Each	15-Jan-2014	15-Jan-2014 08:02:32	ROBERT C GRACE	Purchase	3340541-3
367472	1352065	APA-12701 JASON GIFFORD	35.09 Hour	15-Jan-2014	15-Jan-2014 08:02:32	ROBERT C GRACE	Purchase	3340541-3
367472	1352065	APA-12701 ROBERT GRACE	2.02 Hour	15-Jan-2014	15-Jan-2014 08:02:32	ROBERT C GRACE	Purchase	3340541-3
367472	1352065	APA-12701 ROBERT GRACE	1.58 Hour	15-Jan-2014	15-Jan-2014 08:02:32	ROBERT C GRACE	Purchase	3340541-3

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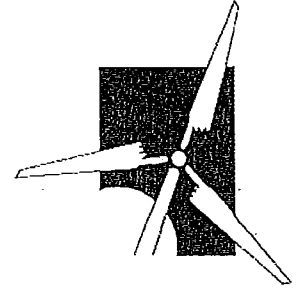
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Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
1/31/2014	2988



Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
PO#3340541-5	62.3.1	RI DG SO 2014 Ceiling Prices	30 Days	3/2/2014
Description		Qty	Rate	Amount
RI DG Standard Offer 2014 Ceiling Prices Budget Project				
Jason Gifford hours for January 2014 per attached timesheet.		9.42	194.00	1,827.48 ✓
Kathryn Craddock, research staff rate, hours for January 2014 per attached timesheet. (Research Staff Rate)		2.58	60.00	154.80 ✓
Jason Gifford hours for September 2013 per attached timesheet. (Time was not included on Sept 2013 invoice in error; the attached timesheet highlights the .42 amount that was not submitted)		0.42	194.00	81.48 ✓
<p><i>Paul</i> <i>2/28/14</i></p> <p>2014 FEB 20 A 10:33</p> <p>COPY</p>				
			Total	\$2,063.76

4LB
2/20/14



Time Entries by Project

Time Entry Date: From Wednesday, January 01, 2014 to Friday, January 31, 2014

Project: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices

Client: RI OER

Description:

Approval Status	Date	Hours Worked	Description
Employee: Craddock, Kathryn			
Task: Stage 3: KAC PNP Research Staff Rate			
Approved	1/14/2014	1.50	Redacted documents for FOIA Request
Approved	1/14/2014	1.00	Redacted documents for FOIA Request
Approved	1/15/2014	0.08	redacted add'l information as requested for FOIA Files
	Task Total	2.58	
	Employee Total	2.58	
Employee: Gifford, Jason			
Task: Stage 1: JSG 2013 PNP			
Approved	1/15/2014	0.25	calls w/ CK & KAC re FOIA response revisions
Approved	1/17/2014	1.42	PUC data request
Approved	1/24/2014	1.00	calls w/ CK & AI Pereira re DG hearing; send AI crest model
	Task Total	2.67	
Task: Stage 3: JSG 2013 PNP			
Approved	1/7/2014	0.58	review and edit board meeting minutes
Approved	1/8/2014	0.42	call w/ MG, CK & DM re data request, hearing and pre-filed testimony
Approved	1/13/2014	0.33	call w/ Chris Kearns re data requests
Approved	1/13/2014	2.00	prepare FOIA response to WED
Approved	1/14/2014	0.08	prep WED FOIA response
Approved	1/14/2014	0.25	WED FOIA response
Approved	1/14/2014	0.42	prep WED FOIA response
Approved	1/14/2014	0.42	prep WED FOIA response
Approved	1/15/2014	0.42	prep FOIA response - send to OER
Approved	1/28/2014	0.58	review WED DR; call w/ CK
Approved	1/30/2014	1.00	review DR questions for WED
Approved	1/30/2014	0.08	WED DR
Approved	1/30/2014	0.17	review DR questions for WED
	Task Total	6.75	
	Employee Total	9.42	
	Grand Total	12.00	



Time Entries by Project

Time Entry Date: From Sunday, September 01, 2013 to Monday, September 30, 2013

Project: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices

Client: RI OER

Description:

Approval Status	Date	Hours Worked	Description
Employee: Gifford, Jason			
Task: Stage 1: JSG 2013 PNP			
Approved	9/3/2013	0.17	project management
Approved	9/5/2013	0.58	call w/ CK re project management; revise schedule
Approved	9/5/2013	0.33	project management
Approved	9/10/2013	1.42	develop research list; start draft of survey
Approved	9/10/2013	1.25	develop CP tech and size categories, modeling parameters
Approved	9/10/2013	0.67	set up research, survey and interview outreach list
Approved	9/11/2013	0.17	finalize technology ranges and # of modeling runs
Approved	9/11/2013	0.92	Call w/ Chris Keams; edits; call w/ DRV
Approved	9/13/2013	0.25	call w/ CK re modeling scope; revise and distribute
Not Submitted	9/16/2013	0.42	coordinate with MCG re database review and analysis
Approved	9/24/2013	0.33	finalize and distribute data request
Approved	9/24/2013	0.17	EM ACB re RI DG SO research
Approved	9/24/2013	2.33	finalize data request; calls w/ CK; develop DR and interview contact list
Approved	9/25/2013	0.17	Call w/ Tony Callendrello re DG SO interconnection cost issues w/ National Grid
Approved	9/25/2013	0.33	call w/ ACB re RI DG SO research, databases, interviews, interstate comparisons, project execution.
Task Total		9.61	
Employee Total		9.61	

Employee: Graca, Robert

Task: Stage 1: RCG 2013 PNP

Approved	9/3/2013	0.22	schedule development
Approved	9/18/2013	0.32	call w/ C. Kearns re: dev status for Soltas solar projects; follow up
Task Total		0.54	
Employee Total		0.54	

Employee: von Allmen, Dan

Task: Stage 1: DRV 2013 PNP

Approved	9/10/2013	0.33	planning call w Jason, review materials
Approved	9/11/2013	0.33	planning call w Jason
Approved	9/11/2013	1.67	survey update
Approved	9/11/2013	0.75	survey updates
Task Total		3.08	
Employee Total		3.08	
Grand Total		13.33	

Terri Brooks - SEA January Invoice #2988

From: Kathryn Craddock <kraddock@seadvantage.com>
To: Terri Brooks <Terri.Brooks@energy.ri.gov>
Date: 2/13/2014 11:51 AM
Subject: SEA January Invoice #2988
CC: Bob Grace <bgrace@seadvantage.com>, Christopher Kearns <Christopher.Kear...>
Attachments: SEA Inv#2988 Jan 2014.pdf

Hello Terri,

Hope this finds you well.

Please find the attached invoice for January.

After conducting an audit of 2013 hours, I discovered a small amount of Jason Gifford's time that was not properly submitted in our time tracking software which resulted in this time not being included on the September 2013 invoice #2902. I've included that time from Sept on this invoice (.42) and attached the timesheet from September with that time highlighted.

Let me know if you have any questions.

Kind regards,
Kathryn

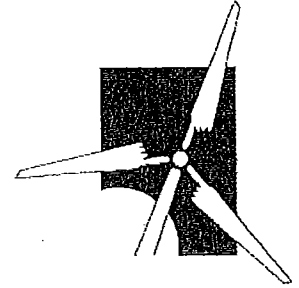
Kathryn A. Craddock
Director of Operations
Sustainable Energy Advantage, LLC
10 Speen Street, 3rd Floor
Framingham, Ma 01701
T: 508-665-5857
F: 508-665-5858
kraddock@seadvantage.com
www.seadvantage.com

Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
12/31/2013	2979



Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
PO#3340541 -4	62.3.1	RI DG SO 2014 Ceiling Prices	30 Days	1/30/2014
Description		Qty	Rate	Amount
RI DG Standard Offer 2014 Ceiling Prices Budget Project				
Jason Gifford hours for December 2013 per attached timesheet.		18.16	194.00	3,523.04
Robert Grace hours for December 2013 per attached timesheet.		1.09	226.60	246.99
			Total	\$3,770.03

2014 JAN 13 A 9:15

COPI

\$3,770.03

Handwritten signature and date:
 1/13/14

Time Entries by Project

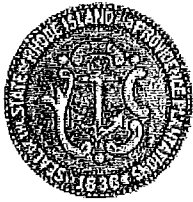
Time Entry Date: From Sunday, December 01, 2013 to Tuesday, December 31, 2013

Project: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices

Client: RI OER

Description:

Approval Status	Date	Hours Worked	Description
Employee: Gifford, Jason			
Task: Stage 3: JSG 2013 PNP			
Approved	12/1/2013	2.00	prepare PPT for DG Board meeting
Approved	12/2/2013	7.00	DG board meeting
Approved	12/2/2013	3.00	DG Board meeting
Approved	12/5/2013	0.25	Call w/ CK
Approved	12/5/2013	0.33	call w/ RCG re hearing prep
Approved	12/9/2013	1.25	review and edit draft PUC filing
Approved	12/10/2013	0.08	call w/ CK re PUC filing
Approved	12/11/2013	0.50	review 2nd draft PUC filing
Approved	12/15/2013	0.50	prep for PUC filing
Approved	12/19/2013	0.50	review PUC filing and WED FOIA request
Approved	12/23/2013	0.92	Call w/ OER re WED FOIA request
Approved	12/23/2013	0.58	assemble response to WED request
Approved	12/23/2013	1.25	assemble email data for FOIA request
	Task Total	18.16	
	Employee Total	18.16	
Employee: Grace, Robert			
Task: Stage 2: RCG 2013 PNP			
Approved	12/2/2013	0.42	call w/ JSG
Approved	12/5/2013	0.50	call w/ JSG re: RI OER DGSC open issues (wind)
Approved	12/19/2013	0.17	admin issues
	Task Total	1.09	
	Employee Total	1.09	
	Grand Total	19.25	



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Receipt

Requisition Number

Order Number

Supplier

Go

Clear

Receipt	Requisition	Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
368346	1353006	APA-12701 ROBERT GRACE	1.09 Hour	21-Jan-2014	21-Jan-2014 10:19:36	ROBERT C GRACE	Purchase	3340541-4
368346	1353006	APA-12701 JASON GIFFORD	18.16 Hour	21-Jan-2014	21-Jan-2014 10:19:36	ROBERT C GRACE	Purchase	3340541-4

Indicates an adjusted receipt quantity.

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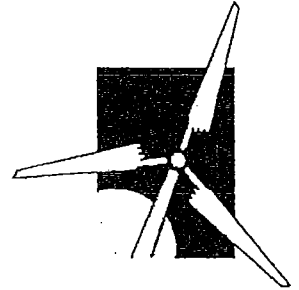
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Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
2/28/2014	3007



Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
PO#3340541-6	62.3.1	RI DG SO 2014 Ceiling Prices	30 Days	3/30/2014
Description		Qty	Rate	Amount
RI DG Standard Offer 2014 Ceiling Prices Budget Project Jason Gifford hours for February 2013 per attached timesheet. Jason Gifford Expenses: 2/24/14: RI PUC Technical Conference_Fram<Prov_121.6 miles		26.81	194.00	6,885.06
Invoice Adjustment due to budget overage: NTE: \$38,373.13			-1,683.68	-1,683.68
Invoice Adjustment due to budget overage for Expenses			-68.68	-68.68
			Total	\$5,201.38

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2014 MAR 18 P 1:43

\$5,201.38

QUB
3/18/14



Time Entries by Project

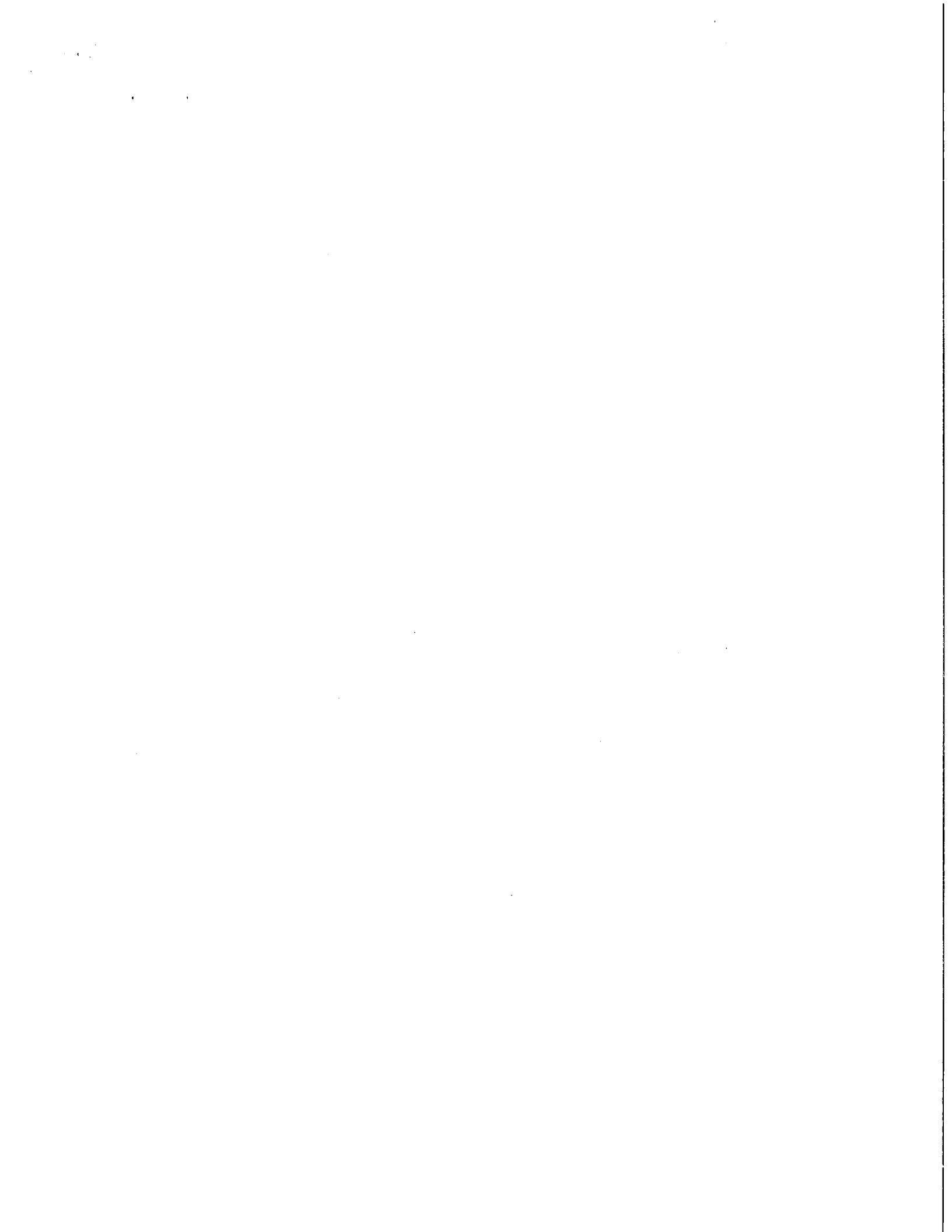
Time Entry Date: From Saturday, February 01, 2014 to Friday, February 28, 2014

Project: RI OER, 62.3.1, RI DG SO 2014 Ceiling Prices

Client: RI OER

Description:

Approval Status	Date	Hours Worked	Description
Employee: Gifford, Jason			
Task: Stage 3: JSG 2013 PNP			
Approved	2/3/2014	0.75	draft responses to WED DR
Approved	2/3/2014	2.00	draft response to WED data request
Approved	2/3/2014	0.25	draft responses to WED DR
Approved	2/4/2014	0.17	draft WED DR responses
Approved	2/4/2014	0.58	WED DR responses
Approved	2/4/2014	0.50	WED DR
Approved	2/4/2014	0.83	draft WED DR responses
Approved	2/5/2014	1.25	call w/ AI P re CREST analysis
Approved	2/5/2014	0.50	data requests
Approved	2/5/2014	1.33	prep and call w/ CK & DM re WED DR responses
Approved	2/6/2014	2.08	pre-filed testimony
Approved	2/6/2014	0.58	review CK & KP testimony
Approved	2/6/2014	1.00	review KP testimony; draft pre-filed testimony
Approved	2/10/2014	1.00	Call w/ CK, DM & KP re RI DG SC testimony
Approved	2/10/2014	0.83	testimony revisions and additions
Approved	2/10/2014	0.58	revise testimony
Approved	2/10/2014	0.25	finalize testimony
Approved	2/11/2014	0.33	prep testimony; call w/ CK and DM
Approved	2/11/2014	0.33	review KP testimony additions
Approved	2/11/2014	0.67	final review of testimony
Approved	2/13/2014	1.17	edit responses to WED data requests
Approved	2/17/2014	1.00	review division memo; correspondence
Approved	2/18/2014	0.17	document collection
Approved	2/18/2014	1.00	testimony review
Approved	2/21/2014	1.17	develop PPT for 2/24 tech session
Approved	2/24/2014	6.00	prep and attend 2/24 tech session
Approved	2/25/2014	1.42	prepare for PUC hearing / testimony
Approved	2/25/2014	0.75	prepare for hearing; call w/ DM, CK & KP
Approved	2/26/2014	7.00	testify at PUC hearing
	Task Total	35.49	
	Employee Total	35.49	
	Grand Total	35.49	





Purchase Order

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
ONE CAPITOL HILL
PROVIDENCE RI 02908

ROBERT C GRACE
DBA SUSTAINABLE ENERGY ADVANTAGE LLC
10 SPEEN ST
THIRD FL
FRAMINGHAM, MA 01701
UNITED STATES

Purchase Order Number
3340541-6
Reference Contract Number

S H I P T O	DOA CENTRAL BUSINESS OFFICE ADMINISTRATIVE SERVICES ONE CAPITOL HILL, 4TH FLOOR PROVIDENCE, RI 02908 UNITED STATES		PO Date: 10-JUL-14 Buyer: * AUTOCREATE Shipping: PAID Terms: NET 30 Vendor #: 39006		I N V O I C E	DOA CONTROLLER ONE CAPITOL HILL, 4TH FLOOR SMITH ST PROVIDENCE, RI 02908 UNITED STATES	
	Department			Type of Requisition		Requisition Number	Bid Number
DOA CENTRAL BUSINESS OFFICE			SOLE SOURCE / CRITICAL EXP		1375158		
Line	Code	Description	Quantity	Unit	Unit Price	Total	
2	946.49 F8	APA-12701 JASON GIFFORD	26.81	Hour	194	5,201.14	
8	946.49 F8	APA-12701 TRAVEL AND EXPENSES	.24	Each	1	0.24	
Total:					5,201.38		

STATE PURCHASING AGENT
Lorraine A. Hynes

This Notice of Award/Purchase Order is issued in accordance with the specific requirements described herein and the State's Purchasing Regulations and General Conditions of Purchase, copies of which are available at www.purchasing.ri.gov. Delivery of goods or services as described herein shall be deemed acceptance of these requirements

Robert C. GRACE



REQUISITION

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
 ONE CAPITOL HILL
 PROVIDENCE RI 02908

P03340541-6

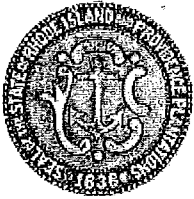
Date:	08-JUL-14	Requisition No.
Required Date:	13-JUL-14	1375158

Description: APA-12701 SUSTAINABLE ENERGY ADVANTAGE DBA/ROBERT C. GRACE INV# 3007

S H I P T O	06800-001 Administration, Department Of DOA CENTRAL BUSINESS OFFICE ADMINISTRATIVE SERVICES PROVIDENCE RI 02908	PO to be Changed	I N V O I C E	06800-021 Administration, Department Of DOA CONTROLLER ONE CAPITOL HILL, 4TH FLOOR PROVIDENCE RI 02908
		Document to Create Blanket Release		
		Source Document 3340541		

Requesting Department		Contact Person	Requisition Type	Prior P.O.		
Administration, Department Of		Pelletier, Janice D 401-222-6388	*OTHER			
Line	Code	Class-Item and Description	Quantity	Unit	Unit Price	Total
1	946.49F8	Attachment is not a Text format APA-12701 TRAVEL AND EXPENSES Allocation to Account: 14.10.068.1192108.03.631050.00000 Distributions: .24 Cost Center:	.24	Each	1.00	0.24
2	946.49F8	APA-12701 JASON GIFFORD Allocation to Account: 14.10.068.1192108.03.631050.00000 Distributions: 26.81 Cost Center:	26.81	Hour	194.00	5,201.14
				Total:		5,201.38

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Requisition Number

Order Number

Supplier

Receipt	Requisition	Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
403018	1375158	APA-12701 JASON GIFFORD	26.81 Hour	10-Jul-2014	10-Jul-2014 14:53:17	ROBERT C GRACE	Purchase	3340541-6
403018	1375158	APA-12701 TRAVEL AND EXPENSES	0.24 Each	10-Jul-2014	10-Jul-2014 14:53:17	ROBERT C GRACE	Purchase	3340541-6

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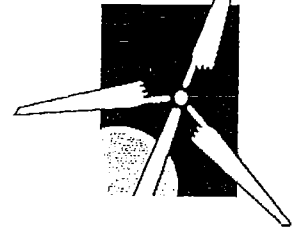
Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
9/30/2012	2570

PO# 3294560-1



Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
Award #3294560	62.2.1	RI DG Standard Offer	Due on Receipt	9/30/2012
Description		Qty	Rate	Amount
Standard Offer Ceiling Prices for 2013				
Robert Grace hours for Sept 2012 per attached timesheet.		10.25	220.00	2,255.00
Jason Gifford hours for Sept 2012 per attached timesheet.		22.92	186.00	4,263.12
Daniel von Allmen hours for Sept 2012 per attached timesheet.		4	73.50	294.00
Leah Melnick hours for Sept 2012 per attached timesheet.		2.25	92.80	208.80
COPY				
			2012 OCT 17 A 9:14	
			Total	\$7,020.92

QEB
 10/17/12

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	Rhode Island Office of Energy Resources
Prime Contractor (abbreviation)	n/a
Job Name:	Standard Offer Ceiling Prices for 2013
Applicable Contract:	TBD (PO)
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	Current: PNP
Billing Period:	Sep 12

Decimal

Total Hours	10:25	10:15:00	Task	Description
10:25	10:15:00	Task A	xxxxx	
-	0:00:00	Task B	xxxxx	
-	0:00:00	Task C	xxxxx	
-	0:00:00	Task D	xxxxx	
-	0:00:00	Task E	xxxxx	
-	0:00:00	Task F	xxxxx	
	10:25	10:15:00	Checksum	Checksum

Date	Start Time	End Time	Hours	Task	Notes
9/11/2012	9:10 AM	9:45 AM	0:35	Task A	Project Scheduling & Coordination
9/11/2012	5:20 PM	5:35 PM	0:15	Task A	reach out to UI for info on ZREC program results
9/11/2012	7:40 PM	7:50 PM	0:10	Task A	reach out to UI for info on ZREC program results
9/19/2012	11:35 AM	11:45 AM	0:10	Task A	Planning call w/ JSG
9/19/2012	11:15 AM	11:20 AM	0:05	Task A	call w/ CK
9/20/2012	9:15 AM	9:35 AM	0:20	Task A	Planning call w/ JSG
9/21/2012	12:30 PM	12:40 PM	0:10	Task A	prep for kickoff
9/21/2012	1:15 PM	2:35 PM	1:20	Task A	prep for kickoff
9/21/2012	4:00 PM	5:20 PM	1:20	Task A	kickoff mtg
9/24/2012	5:00 PM	5:10 PM	0:10	Task A	review JSG notes from OER call
9/25/2012	6:40 AM	6:45 AM	0:05	Task A	review Ems
9/25/2012	6:55 AM	7:15 AM	0:20	Task A	review Friday mtg followups
9/25/2012	9:00 AM	9:10 AM	0:10	Task A	mtg w. JSG & followups
9/25/2012	4:20 PM	5:55 PM	1:35	Task A	review draft DR
9/25/2012	11:35 PM	11:40 PM	0:05	Task A	EM LLM EM trail from NGRID 2011 CP research

9/27/2012	7:40 AM	8:55 AM	1:15	Task A	research tasks
9/27/2012	10:50 AM	11:00 AM	0:10	Task A	research tasks
9/27/2012	1:35 PM	1:50 PM	0:15	Task A	research tasks
9/27/2012	3:45 PM	4:15 PM	0:30	Task A	research tasks
9/27/2012	4:25 PM	4:50 PM	0:25	Task A	research tasks
9/28/2012	12:05 PM	12:15 PM	0:10	Task A	research tasks
9/28/2012	12:35 PM	1:00 PM	0:25	Task A	research tasks - interview Putnam Hydro
9/28/2012	2:05 PM	2:15 PM	0:10	Task A	research tasks
9/28/2012	6:25 PM	6:30 PM	0:05	Task A	ConEd Dev research

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	
Job Name:	RI DG SO - 2012
Applicable Contract:	
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	PNP
Billing Period:	Sep-12
Name for Goals Worksheet	RI OER 62.2.1

Decimal

Total Hours		22:55:00	Task	Description
6.50	6:30:00	Task 1	Develop SO CP for large solar block (500 kW - 5000 kW DC).	
5.33	5:20:00	Task 2	Develop SO CP for Medium Solar Block (450 kW)	
2.58	2:35:00	Task 2a	Develop SO CP for solar PV for 2 add'l sub-sizes of 100 kW & 250 kW	
2.08	2:05:00	Task 3	Develop SO CP for 1.5 MW wind with and without PTC	
1.08	1:05:00	Task 4a	Develop SO CP for wind facility in 450 kW to 999 kW size	
2.00	2:00:00	Task 4b	Develop SO CP for wind facility of 100 kW	
1.00	1:00:00	Task 5	Develop SO CP for ADG	
1.75	1:45:00	Task 6	Develop benchmark SO CP for hydro	
-	0:00:00	Task 7	Prepare presentation, participate in Mtg #1	
-	0:00:00	Task 8	Additional Research as needed from Mtg #1, applicable to all technologies	
-	0:00:00	Task 9	Revise all CPs	
-	0:00:00	Task 10	Prepare presentation, participate in Mtg #2	
-	0:00:00	Task 11	Assist OER in responding to information requests in PUC proceeding	
0.58	0:35:00	Task A	management & coordination	
22:92	22:55:00	Checksum	Checksum	

Date	Start Time	End Time	Hours	Task	Notes
9/19/2012	9:10 AM	9:35 AM	0:25	Task A	project management and coordination
9/19/2012	11:35 AM	11:55 AM	0:20	Task 1	brainstorm reseach w/RCG
9/19/2012	12:45 PM	12:55 PM	0:10	Task A	project management and coordination
9/20/2012	9:00 AM	9:35 AM	0:35	Task 1	calls w/ RCG and CK re project kick-off, contacts, comments, resources

9/20/2012	10:10 AM	10:30 AM	0:20	Task 1	review documents and project planning
9/20/2012	1:00 PM	3:00 PM	2:00	Task 1	review schedule, set up 2 kick off meetings, brief AB on status; brief RCG on project plan; assemble documents for team
9/20/2012	5:00 PM	5:05 PM	0:05	Task 1	input data research
9/21/2012	3:30 PM	5:30 PM	2:00	Task 2	prep and conduct kick-off call re data research, survey and interviews
9/24/2012	12:35 PM	1:15 PM	0:40	Task 2	research
9/24/2012	2:50 PM	4:15 PM	1:25	Task 3	prep & call w/ OER; summarize notes;
9/24/2012	4:30 PM	4:45 PM	0:15	Task 3	research
9/25/2012	8:30 AM	8:55 AM	0:25	Task 3	discussion w/ RCG; calls w/ DRV & MQZ
9/25/2012	11:35 AM	2:45 PM	3:10	Task 1	prep data request to stakeholders; discussions w/ RCG; research
9/25/2012	3:15 PM	5:55 PM	2:40	Task 2	develop research list; discuss data request and research list w/ RCG
9/25/2012	7:05 PM	7:35 PM	0:30	Task 5	research contacts
9/25/2012	9:45 PM	9:50 PM	0:05	Task 2a	research contacts
9/26/2012	10:00 AM	11:45 AM	1:45	Task 6	develop data request
9/26/2012	12:10 PM	12:40 PM	0:30	Task 4a	research, follow-up w. OER
9/26/2012	1:25 PM	2:00 PM	0:35	Task 4a	research, project management
9/26/2012	5:05 PM	5:20 PM	0:15	Task 4b	distribute data request
9/27/2012	8:10 AM	8:35 AM	0:25	Task 4b	research follow-ups
9/27/2012	9:20 AM	9:45 AM	0:25	Task 2a	research follow-ups
9/27/2012	9:55 AM	12:00 PM	2:05	Task 2a	research, project management, communications, update research matrix, forward data request to all contacts
9/27/2012	12:10 PM	12:30 PM	0:20	Task 4b	research follow-ups
9/27/2012	2:00 PM	2:15 PM	0:15	Task 4b	research follow-ups
9/27/2012	4:10 PM	4:55 PM	0:45	Task 4b	call w/ CK, revise data request, call w/ northern power, fwd data request to Northern
9/28/2012	12:30 PM	1:00 PM	0:30	Task 5	call w/ AB; call w/ DRV

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Daniel von Allmen
Ultimate Client (Abbreviation)	RI Office of Energy Resources
Prime Contractor (abbreviation)	
Job Name:	RI DG Standard Offer Part II
Applicable Contract:	
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	PNP
Billing Period:	Sep-12
Name for Goals Worksheet	RI OER 62.2.1

Decimal

Hours	Description
4.00	4:00:00 Task A Scoping/contracting/budgeting phase
-	0:00:00 Task B Report
-	0:00:00 Task C xxxxx
-	0:00:00 Task D xxxxx
-	0:00:00 Task E xxxxx
-	0:00:00 Task F xxxxx

Date	Start Time	End Time	Hours	Task	Notes
9/21/2012	12:30 PM	2:15 PM	1:45	Task A	Read background materials, take notes for afternoon meeting
9/21/2012	4:00 PM	5:30 PM	1:30	Task A	Scoping, planning meeting
9/25/2012	11:00 AM	11:45 AM	0:45	Task A	EBC Renewables committee meeting/hydro research

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Lean L. Melnick
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	n/a
Job Name:	RI/DG Standard Offer
Applicable Contract	P.O.: (TBD)
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	Current P/NP
Billing Period:	1-Sep
Name for Goals Worksheet:	RI OER 62.1.1

Decimal

Date	Start Time	End Time	Hours	Task	Notes
			2:15:00	Task A	xxxxx
			0:00:00	Task B	xxxxx
			0:00:00	Task C	xxxxx
			0:00:00	Task D	xxxxx
			0:00:00	Task E	xxxxx
			0:00:00	Task F	xxxxx
Grand Total					
			2:15:00	Task A	xxxxx
9/21/2012	1:00 PM	1:30 PM	0:30	Task A	DG Meeting Prep
9/21/2012	4:00 PM	5:25 PM	1:25	Task A	Kick off Meeting
9/28/2012	3:00 PM	3:20 PM	0:20	Task A	working to obtain data from national grid

Total Hours



Purchase Order

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
ONE CAPITOL HILL
PROVIDENCE RI 02908

ROBERT C GRACE
DBA SUSTAINABLE ENERGY ADVANTAGE LLC
10 SPEEN ST
THIRD FL
FRAMINGHAM, MA 01701
UNITED STATES

Purchase Order Number
3294560-1
Reference Contract Number

S H I P T O	DOA CENTRAL BUSINESS OFFICE ADMINISTRATIVE SERVICES ONE CAPITOL HILL, 4TH FLOOR PROVIDENCE, RI 02908 UNITED STATES	PO Date: 23-OCT-12 Buyer: * AUTOCREATE Shipping: PAID Terms: NET 30 Vendor #: 39006	I N V O I C E	DOA CONTROLLER ONE CAPITOL HILL, 4TH FLOOR SMITH ST PROVIDENCE, RI 02908 UNITED STATES
----------------------------	--	---	---------------------------------	--

Department		Type of Requisition	Requisition Number	Bid Number		
DOA CENTRAL BUSINESS OFFICE		SOLE SOURCE / CRITICAL EXP	1291533			
Line	Code	Description	Quantity	Unit	Unit Price	Total
1	946.49 F8	APA-11576 ROBERT GRACE	10.25	Hour	220	2,255.00
2	946.49 F8	APA-11576 JASON GIFFORD	22.92	Hour	186	4,263.12
4	946.49 F8	APA-11576 DAN VON ALLMEN	4	Hour	73.5	294.00
5	946.49 F8	APA-11576 LEAH MEINICK	2.25	Hour	92.8	208.80
Total:					7,020.92	

STATE PURCHASING AGENT
Lorraine A. Hynes

This Notice of Award/Purchase Order is issued in accordance with the specific requirements described herein and the State's Purchasing Regulations and General Conditions of Purchase, copies of which are available at www.purchasing.ri.gov. Delivery of goods or services as described herein shall be deemed acceptance of these requirements

Robert C. Grace



REQUISITION

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
 ONE CAPITOL HILL
 PROVIDENCE RI 02908

Pb# 3294560 - 1

Date: 18-OCT-12

Requisition No.

Required Date: 23-OCT-12

1291533

Description: APA-11576 ROBERT GRACE/SUSTAINABLE ENERGY - SEPT INVOICE# 2570

S H I P T O	06800-001 ADMINISTRATION, DEPARTMENT OF DOA CENTRAL BUSINESS OFFICE ADMINISTRATIVE SERVICES PROVIDENCE RI 02908	PO to be Changed	I N V O I C E	06800-021 ADMINISTRATION, DEPARTMENT OF DOA CONTROLLER ONE CAPITOL HILL, 4TH FLOOR PROVIDENCE RI 02908
		Document to Create Blanket Release		
		Source Document 3294560		

Requesting Department		Contact Person	Requisition Type		Prior P.O.	
ADMINISTRATION, DEPARTMENT OF		Pelletier, Janice D 401-222-6388	*OTHER			
Line	Code	Class-Item and Description	Quantity	Unit	Unit Price	Total
1	946.49F8	Attachment is not a Text format APA-11576 ROBERT GRACE Allocation to Account: 13.10.068.1192108.03.631050.00000 Distributions: 10.25 Cost Center:	10.25	Hour	220.00	2,255.00
2	946.49F8	APA-11576 JASON GIFFORD Allocation to Account: 13.10.068.1192108.03.631050.00000 Distributions: 22.92 Cost Center:	22.92	Hour	186.00	4,263.12
3	946.49F8	APA-11576 DAN VON ALLMEN Allocation to Account: 13.10.068.1192108.03.631050.00000 Distributions: 4 Cost Center:	4	Hour	73.50	294.00
4	946.49F8	APA-11576 LEAH MEINICK Allocation to Account: 13.10.068.1192108.03.631050.00000 Distributions: 2.25 Cost Center:	2.25	Hour	92.80	208.80
			Total:			7,020.92



iProcurement

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Receipt Created By

Include people from all organizations

Items Received

(Enter at least one additional search criterion when selecting Items Received Any Time)

Receipt
 Requisition Number
 Order Number
 Supplier

Receipt	Requisition Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
290303	1291533 APA-11576 JASON GIFFORD	22.92 Hour	24-Oct-2012	24-Oct-2012 12:03:05	ROBERT C GRACE	Purchase	3294560-1
290303	1291533 APA-11576 DAN VON ALLMEN	4 Hour	24-Oct-2012	24-Oct-2012 12:03:05	ROBERT C GRACE	Purchase	3294560-1
290303	1291533 APA-11576 LEAH MEINICK	2.25 Hour	24-Oct-2012	24-Oct-2012 12:03:05	ROBERT C GRACE	Purchase	3294560-1
290303	1291533 APA-11576 ROBERT GRACE	10.25 Hour	24-Oct-2012	24-Oct-2012 12:03:05	ROBERT C GRACE	Purchase	3294560-1

Indicates an adjusted receipt quantity.

TIP You can return items in the receipt or correct the receipt by viewing the details.

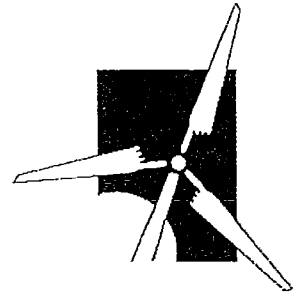
[Return to Receiving](#)

Sustainable Energy Advantage, LLC

10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
10/31/2012	2606



Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
Award #3294560	62.2.1	RI DG Standard Offer	Due on Receipt	10/31/2012
Description		Qty	Rate	Amount
Standard Offer Ceiling Prices for 2013				
Robert Grace hours for October 2012 per attached timesheet.		39.17	220.00 ✓	8,617.40 ✓
Jason Gifford hours for October 2012 per attached timesheet.		70.67	186.00 ✓	13,144.62 ✓
Daniel von Allmen hours for October 2012 per attached timesheet.		20.58	73.50 ✓	1,512.63 ✓
Leah Melnick hours for October 2012 per attached timesheet.		3,125.24 ✓	92.80 ✓	290.00 2,242.98 ✓
Meister Consultants Group RI DG SO Inv#201471 - September			870.00	870.00 ✓
SEA Overhead for Subcontractors			10.00%	87.00 ✓
Meister Consultants Group RI DG SO Inv#201487 - October			978.75	978.75 ✓
SEA Overhead for Subcontractors			10.00%	97.88 ✓
Invoice Adjustment for budget overage; Budget capped at \$29,073.00			-5,499.18	-5,499.18 ✓
* Andrew Belden ✓		12.75 @	159.50 =	2033.63 ✓
2012 NOV 10 P 2:02				2012 NOV 21 A 9:14
			Total	22,052.08 22,052.08 ✓

COPY

QEB
 11/21/12

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	Rhode Island Office of Energy Resources
Prime Contractor (abbreviation)	n/a
Job Name:	Standard Offer Ceiling Prices for 2013
Applicable Contract:	Award #: 3294560
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	Current PNP
Billing Period:	Oct-12

Decimal

Total Hours	39:17	39:10:00	Task	Description
	39:17	39:10:00	Task A	xxxxx
	-	0:00:00	Task B	xxxxx
	-	0:00:00	Task C	xxxxx
	-	0:00:00	Task D	xxxxx
	-	0:00:00	Task E	xxxxx
	-	0:00:00	Task F	xxxxx
	39:17	39:10:00	Checksum	Checksum

Date	Start Time	End Time	Hours	Task	Notes
10/1/2012	12:35 PM	1:45 PM	1:10	Task A	research
10/1/2012	2:50 PM	3:00 PM	0:10	Task A	research - ECANE
10/1/2012	4:10 PM	4:35 PM	0:25	Task A	discussion re: inputs w/ JSG, DRV)
10/1/2012	5:00 PM	5:15 PM	0:15	Task A	call w/ Nick Bullinger Hecate Energy (partnered w/ CME onForbes, and another E, Prov site)
10/2/2012	9:00 AM	9:20 AM	0:20	Task A	research, EM-xs (Soltas); NGRID
10/2/2012	10:25 AM	10:35 AM	0:10	Task A	research,
10/2/2012	2:45 PM	3:00 PM	0:15	Task A	call w. JSG
10/3/2012	10:30 AM	10:40 AM	0:10	Task A	EM-xs re; research
10/3/2012	11:45 AM	12:05 PM	0:20	Task A	planning analysis steps
10/4/2012	10:30 AM	10:35 AM	0:05	Task A	EM-xs re; research
10/4/2012	1:55 PM	2:20 PM	0:25	Task A	assumptions call w/ JSG
10/4/2012	4:30 PM	7:10 PM	2:40	Task A	assumptions jam session
10/5/2012	5:00 PM	5:25 PM	0:25	Task A	chasing J. Dash for info; discussion to assumptions and next steps w/ JSG

10/8/2012	9:50 AM	10:10 AM	0:20	Task A	working session - assumptions
10/8/2012	12:35 PM	2:15 PM	1:40	Task A	working session - assumptions
10/8/2012	2:30 PM	6:35 PM	4:05	Task A	working session - assumptions
10/8/2012	8:45 PM	11:35 PM	2:50	Task A	working session - assumptions
10/9/2012	2:20 PM	3:00 PM	0:40	Task A	call w/ CK re: assumptions
10/10/2012	6:05 PM	6:20 PM	0:15	Task A	EM-xs, call w. JSG
10/11/2012	6:00 AM	6:45 AM	0:45	Task A	review of draft CPs
10/11/2012	7:00 AM	7:50 AM	0:50	Task A	review of draft CPs
10/11/2012	8:00 AM	8:40 AM	0:40	Task A	calls w/ JSG, CK, DRV
10/11/2012	10:00 AM	10:10 AM	0:10	Task A	research on ZREC avoided retail rates
10/12/2012	7:00 AM	7:10 AM	0:10	Task A	EM-xs
10/12/2012	8:15 AM	11:30 AM	3:15	Task A	tweaks to slide deck and
10/12/2012	1:00 PM	1:55 PM	0:55	Task A	call w/ OER re: near-final initial results
10/12/2012	4:15 PM	4:35 PM	0:20	Task A	finalize stakeholder PPT w/ JSG
10/12/2012	6:00 PM	6:05 PM	0:05	Task A	EM-xs
10/17/2012	10:00 AM	10:25 AM	0:25	Task A	planning for 1st stakeholder workshop
10/17/2012	9:10 AM	9:25 AM	0:15	Task A	call w/ CK in prep for 1st workshop
10/18/2012	8:45 AM	12:15 PM	3:30	Task A	1st Stakeholder mtg (1/2 travel)
10/18/2012	6:15 PM	6:40 PM	0:25	Task A	call w/ JSG, CK on follow up from mtg, next steps; request to NBC
10/19/2012	12:20 PM	12:25 PM	0:05	Task A	EM-xs w/ Solect re: inputs
10/19/2012	2:10 PM	2:20 PM	0:10	Task A	
10/22/2012	11:30 AM	11:35 AM	0:05	Task A	call w/ CK
10/20/2012	11:00 PM	11:10 PM	0:10	Task A	EM-xs w/ MG, Bryan Garcia @ CEFA re: Data
10/22/2012	2:40 PM	2:45 PM	0:05	Task A	EM-x w/ NBC re: SDG data
10/22/2012	4:20 PM	5:15 PM	0:55	Task A	EM-x w/ EMI, NBC, Nexamp review data; discuss typical EPC markups w/ D. Loria
10/23/2012	9:00 AM	9:20 AM	0:20	Task A	skim new submissions, plan next steps
10/23/2012	12:45 PM	1:00 PM	0:15	Task A	negotiating access to CEFA data
10/23/2012	4:25 PM	4:30 PM	0:05	Task A	receipt of new data
10/24/2012	9:35 AM	12:30 PM	2:55	Task A	review of comments in prep for proposed changes
10/29/2012	11:35 AM	12:25 PM	0:50	Task A	call w/ JSG re: updates to analysis
10/29/2012	12:45 PM	1:50 PM	1:05	Task A	call w/ JSG re: updates to analysis
10/29/2012	9:25 PM	9:55 PM	0:30	Task A	call w/ JSG re: updates to analysis
10/30/2012	1:00 PM	2:45 PM	1:45	Task A	conf call - review proposed changes with CK

10/31/2012	10:35 AM	12:00 PM	1:25	Task A	conf call - review proposed changes with CK, MG
10/31/2012	6:45 PM	6:50 PM	0:05	Task A	review of draft revisions

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	
Job Name:	RI DG SO - 2012
Applicable Contract:	
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	PNP
Billing Period:	Oct-12
Name for Goals Worksheet	RI OER_62.2.1

Total Hours		70.67	70:40:00	Task	Description
	10.08		10:05:00	Task 1	Develop SO CP for large solar block (500 kW – 5000 kW DC).
	2.08		2:05:00	Task 2	Develop SO CP for Medium Solar Block (450 kW)
	-		0:00:00	Task 2a	Develop SO CP for solar PV for 2 add'l sub-sizes of 100 kW & 250 kW
	5.17		5:10:00	Task 3	Develop SO CP for 1.5 MW wind with and without PTC
	0.25		0:15:00	Task 4a	Develop SO CP for wind facility in 450 kW to 999 kW size
	1.17		1:10:00	Task 4b	Develop SO CP for wind facility of 100 kW
	2.83		2:50:00	Task 5	Develop SO CP for ADG
	1.25		1:15:00	Task 6	Develop benchmark SO CP for hydro
	28.42		28:25:00	Task 7	Prepare presentation, participate in Mtg #1
	6.17		6:10:00	Task 8	Additional Research as needed from Mtg #1, applicable to all technologies
	4.17		4:10:00	Task 9	Revise all CPs
	9.08		9:05:00	Task 10	Prepare presentation, participate in Mtg #2
	-		0:00:00	Task 11	Assist OER in responding to information requests in PUC proceeding
	-		0:00:00	Task A	management & coordination
	70.67		70:40:00	Checksum	Checksum

Date	Start Time	End Time	Hours	Task	Notes
10/1/2012	4:25 PM	4:35 PM	0:10	Task 6	call w/ DRV
10/2/2012	1:15 PM	2:25 PM	1:10	Task 4b	review/organize DR; call w/ Bob Patton
10/2/2012	2:50 PM	3:00 PM	0:10	Task 2	call w/ RCG
10/3/2012	10:00 AM	10:15 AM	0:15	Task 2	organize data request responses; EM communications

10/4/2012	11:40 AM	12:00 PM	0:20	Task 1	review, analyze data requests
10/4/2012	9:30 AM	9:40 AM	0:10	Task 1	review, analyze data requests
10/4/2012	10:10 AM	11:00 AM	0:50	Task 3	call w/ LLM; set up DR analysis
10/4/2012	1:45 PM	7:10 PM	5:25	Task 7	call w/ RCG, LLM, ACB - review data, develop recommendations
10/5/2012	8:10 AM	8:35 AM	0:25	Task 1	review, analyze data requests
10/5/2012	9:10 AM	1:00 PM	3:50	Task 1	review, analyze data requests
10/5/2012	1:10 PM	1:35 PM	0:25	Task 2	review, analyze data requests
10/5/2012	2:10 PM	2:35 PM	0:25	Task 2	review, analyze data requests
10/5/2012	3:15 PM	3:30 PM	0:15	Task 3	phone interviews for additional data
10/5/2012	4:10 PM	5:30 PM	1:20	Task 3	phone interviews for additional data
10/8/2012	8:50 AM	11:05 AM	2:15	Task 1	PPT for 1st public meeting
10/8/2012	11:10 AM	11:15 AM	0:05	Task 1	EM w/ NG re ISO membership
10/8/2012	11:50 AM	12:15 PM	0:25	Task 6	DRV re summarizing hydro data
10/8/2012	1:15 PM	1:20 PM	0:05	Task 7	review changes log from last time
10/8/2012	1:20 PM	3:15 PM	1:55	Task 7	meeting 1 PPT development w/ RCG
10/8/2012	4:00 PM	6:40 PM	2:40	Task 7	meeting 1 PPT development w/ RCG
10/8/2012	8:40 PM	11:35 PM	2:55	Task 7	meeting 1 PPT development w/ RCG
10/9/2012	9:00 AM	10:00 AM	1:00	Task 7	PPT updates; direct DRV & LLM on additional updates
10/9/2012	2:00 PM	3:40 PM	1:40	Task 7	call w/ RCG & CK re data analysis and PPT for public meeting #1
10/9/2012	4:00 PM	4:55 PM	0:55	Task 3	call w/ DRV re wind modeling
10/9/2012	9:00 PM	9:15 PM	0:15	Task 3	analysis and PPT development
10/10/2012	10:15 AM	11:05 AM	0:50	Task 2	analysis and PPT development
10/10/2012	11:30 AM	1:30 PM	2:00	Task 5	analysis and PPT development
10/10/2012	1:40 PM	4:40 PM	3:00	Task 1	analysis and PPT development
10/10/2012	4:55 PM	6:30 PM	1:35	Task 3	analysis and PPT development
10/12/2012	7:55 AM	1:40 PM	5:45	Task 7	analysis and PPT development
10/12/2012	3:45 PM	5:00 PM	1:15	Task 7	analysis and PPT development
10/15/2012	11:20 AM	11:35 AM	0:15	Task 4a	CP development
10/15/2012	11:55 AM	12:15 PM	0:20	Task 6	hydro model and slides
10/15/2012	1:50 PM	1:55 PM	0:05	Task 6	market value of production
10/15/2012	4:35 PM	5:20 PM	0:45	Task 5	call w/ AC
10/15/2012	5:30 PM	5:35 PM	0:05	Task 5	AD model review
10/16/2012	11:35 AM	11:45 AM	0:10	Task 6	review hydro model
10/16/2012	12:30 PM	12:35 PM	0:05	Task 6	review hydro model

10/16/2012	3:20 PM	3:30 PM	0:10	Task 7	meeting prep
10/17/2012	9:10 AM	9:25 AM	0:15	Task 7	call w/ CK re meeting prep
10/17/2012	9:50 AM	10:00 AM	0:10	Task 7	meeting prep
10/17/2012	10:05 AM	10:50 AM	0:45	Task 7	meeting prep
10/18/2012	7:30 AM	11:30 AM	4:00	Task 7	conduct public meeting #1
10/18/ 012	6:00 PM	6:25 PM	0:25	Task 7	follow-up call w/ CK & RCG
10/22/2012	8:50 AM	9:05 AM	0:15	Task 8	meeting #1 follow-up
10/22/2012	9:30 AM	10:05 AM	0:35	Task 8	meeting #1 follow-up
10/22/2012	5:15 PM	5:40 PM	0:25	Task 8	meeting #1 follow-up; call w/ RCG
10/23/2012	9:05 AM	9:20 AM	0:15	Task 8	meeting #1 follow-up
10/23/2012	9:45 AM	10:40 AM	0:55	Task 8	meeting #1 follow-up
10/23/2012	12:55 PM	1:15 PM	0:20	Task 8	meeting #1 follow-up
10/24/2012	9:10 AM	12:35 PM	3:25	Task 8	review comments; discuss w/ RCG; develop OER PPT #2
10/26/2012	11:40 AM	2:50 PM	3:10	Task 10	meeting #2 prep
10/26/2012	4:45 PM	4:55 PM	0:10	Task 10	meeting #2 prep
10/29/2012	9:20 AM	9:45 AM	0:25	Task 10	meeting #2 prep
10/29/2012	11:35 AM	12:40 PM	1:05	Task 10	call w/ RCG for meeting #2 prep;
10/29/2012	12:50 PM	2:00 PM	1:10	Task 10	call w/ RCG for meeting #2 prep;
10/29/2012	9:25 PM	9:55 PM	0:30	Task 10	call w/ RCG for meeting #2 prep;
10/30/2012	10:40 AM	11:30 AM	0:50	Task 10	modeling in prep for call w/ CK
10/30/2012	1:00 PM	2:45 PM	1:45	Task 10	call w/ RCG & CK to go over additional data and input change recommendations
10/30/2012	3:40 PM	3:55 PM	0:15	Task 9	call w/ DRV re modeling tasks
10/30/2012	5:15 PM	5:30 PM	0:15	Task 9	call w/ DRV re modeling tasks
10/31/2012	10:30 AM	12:05 PM	1:35	Task 9	call w/ CK, MG & RCG; CP revisions
10/31/2012	1:45 PM	2:20 PM	0:35	Task 9	CP & PPT revisions
10/31/2012	3:40 PM	5:10 PM	1:30	Task 9	CP & PPT revisions

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Daniel von Allmen
Ultimate Client (Abbreviation)	RI Office of Energy Resources
Prime Contractor (abbreviation)	
Job Name:	RI DG Standard Offer Part II
Applicable Contract:	3294560
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	PNP
Billing Period:	Oct-12
Name for Goals Worksheet	RI OER 62.2.1

Decimal

20:58	20:35:00	Task	Description
-	0:00:00	Task A	Scoping/contracting/budgeting phase
20:58	20:35:00	Task B	Report
-	0:00:00	Task C	xxxxx
-	0:00:00	Task D	xxxxx
-	0:00:00	Task E	xxxxx
-	0:00:00	Task F	xxxxx

Total Hours

20:58	20:35:00	Checksum	Checksum
20:58	20:35:00	Checksum	Checksum

Date	Start Time	End Time	Hours	Task	Notes
10/1/2012	5:00 PM	5:20 PM	0:20	Task B	Info request follow ups
10/2/2012	9:50 AM	10:10 AM	0:20	Task B	Info request follow ups
10/5/2012	10:40 AM	1:05 PM	2:25	Task B	Info request processing
10/5/2012	1:50 PM	2:30 PM	0:40	Task B	Info request processing
10/8/2012	10:00 AM	10:45 AM	0:45	Task B	Info request processing
10/8/2012	2:00 PM	4:00 PM	2:00	Task B	Info request processing
10/9/2012	10:00 AM	12:40 PM	2:40	Task B	Slide updates
10/9/2012	2:00 PM	2:40 PM	0:40	Task B	Slide updates
10/9/2012	4:30 PM	6:05 PM	1:35	Task B	CREST model updates
10/10/2012	10:30 AM	10:40 AM	0:10	Task B	Slide updates
10/10/2012	12:45 PM	1:10 PM	0:25	Task B	CREST model updates
10/10/2012	2:00 PM	3:30 PM	1:30	Task B	Slide updates
10/10/2012	5:15 PM	5:45 PM	0:30	Task B	CREST model updates

10/11/2012	11:30 AM	12:00 PM	0:30	Task B	Slide updates
10/12/2012	9:20 AM	10:00 AM	0:40	Task B	Slide updates
10/15/2012	12:15 PM	12:50 PM	0:35	Task B	CREST model updates
10/15/2012	2:00 PM	2:20 PM	0:20	Task B	CREST model updates
10/26/2012	5:30 PM	6:30 PM	1:00	Task B	Slide updates
10/29/2012	9:00 AM	9:30 AM	0:30	Task B	Slide updates
10/30/2012	3:40 PM	6:40 PM	3:00	Task B	CREST model updates

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Leah L. Melnick
Ultimate Client: (Abbreviation)	RI OER
Prime Contractor: (abbreviation)	n/a
Job Name	RIDG Standard Offer
Applicable Contract:	3294560
Client Job Tracking Code:	62.1.1
Billing Rate Schedule:	Current P/NP
Billing Period:	11-Sep
Name for Goals Worksheet	RI OER_62.1.1

Decimal

Total Hours		24-11-24	10-00	Task	Description
-	0:00:00			Task A	xxxxx
-	0:00:00			Task B	xxxxx
-	0:00:00			Task C	xxxxx
-	0:00:00			Task D	xxxxx
-	0:00:00			Task E	xxxxx
-	0:00:00			Task F	xxxxx
		0:00:00	Checksum	Checksum	Checksum

Date	Start Time	End Time	Hours	Task	Notes
10/1/2012	3:00 PM	3:45 PM	0:45		Reaching out for data requests
10/4/2012	10:30 AM	11:00 AM	0:30		Ceiling price data organization and discussion for powerpoing
10/4/2012	11:10 AM	11:45 AM	0:35		Ceiling price data organization and discussion for powerpoing
10/4/2012	1:00 PM	3:50 PM	2:50		Ceiling price data organization and discussion for powerpoing
10/4/2012	4:30 PM	5:05 PM	0:35		Ceiling price data organization and discussion for powerpoing
10/4/2012	5:25 PM	6:50 PM	1:25		Ceiling price data organization and discussion for powerpoing
10/5/2012	9:50 AM	10:50 AM	1:00		Ceiling price data organization and discussion for powerpoing
10/5/2012	10:55 AM	2:40 PM	3:45		Ceiling price data organization and discussion for powerpoing
10/5/2012	3:30 PM	4:45 PM	1:15		Ceiling price data organization and discussion for powerpoing
10/5/2012	5:15 PM	5:50 PM	0:35		Ceiling price data organization and discussion for powerpoing
10/8/2012	3:00 PM	3:15 PM	0:15		data gathering for ceiling price/ CREST input
10/9/2012	10:40 AM	12:00 PM	1:20		data gathering for ceiling price/ CREST input
10/9/2012	4:20 PM	5:00 PM	0:40		data gathering for ceiling price/ CREST input
10/9/2012	5:40 PM	6:30 PM	0:50		data gathering for ceiling price/ CREST input

10/10/2012	11:05 AM	12:10 PM	1:05	model and power point adjustments
10/11/2012	10:30 AM	11:00 AM	0:30	LRFC ZREC comparison
10/11/2012	11:00 AM	11:20 AM	0:20	Meeting Prep
10/17/2012	3:05 PM	3:15 PM	0:10	Meeting Document Review
10/18/2012	9:00 AM	11:00 AM	2:00	RI Stakeholder Meeting
10/23/2012	12:00 PM	3:45 PM	3:45	Reply Data Review

Budget Project: **Development of Energy Resources in the State of Oregon - Wind PTC**

Task	Hours										Total Incl. SEA Overhead	
	SEA	SEA	SEA	SEA	SEA	SEA	MCC	MCC	MCC	MCC		
Task 1: Develop SO CP for large solar block (500 kW - 5000 kW DC).	2	2	2	2	2	2	2	2	2	2	2	\$ 2,152
Task 2: Develop SO CP for Medium Solar Block	2	2	2	2	2	2	2	2	2	2	2	\$ 2,152
Task 2a (optional): Develop SO CP for solar PV for three sub-sizes of 150 kW, 300 kW and 450 kW	2	2	2	2	2	2	2	2	2	2	2	\$ 3,287
Task 3: Develop SO CP for 1.5 MW wind with and without PTC	5	5	5	5	5	5	5	5	5	5	5	\$ 14,956
Task 4a: Develop SO CP for wind facility in 100 kW to 1 MW size (target 500 kW cost structure?)	6	6	6	6	6	6	6	6	6	6	6	\$ 5,604
Task 4b: Develop SO CP for wind facility of 100 kW	6	6	6	6	6	6	6	6	6	6	6	\$ 5,604
Task 5: Develop SO CP for ADG	6	6	6	6	6	6	6	6	6	6	6	\$ 2,156
Task 6: Develop benchmark SO CP for hydro	5	5	5	5	5	5	5	5	5	5	5	\$ 2,169
Task 7: Prepare presentation, participate in Mtg #1	5	5	5	5	5	5	5	5	5	5	5	\$ 2,169
Task 8: Additional Research as needed from Mtg #1, applicable to all technologies	7	7	7	7	7	7	7	7	7	7	7	\$ 2,889
Task 9: Revise all CPs	8	8	8	8	8	8	8	8	8	8	8	\$ 1,624
Task 10: Prepare presentation, participate in Mtg #2	5	5	5	5	5	5	5	5	5	5	5	\$ 2,169
Task 11: Assist OER in responding to information requests in PUC proceeding	5	5	5	5	5	5	5	5	5	5	5	\$ 2,169
Project Management/Admin												\$ 550
General Meetings & Client Communication (calls & mtgs not included in tasks above)												\$ 304
Total Hours	220	220	220	220	220	220	220	220	220	220	220	\$ 7,336
Base Hourly Rates	\$ 220.00	\$ 220.00	\$ 220.00	\$ 220.00	\$ 220.00	\$ 220.00	\$ 220.00	\$ 220.00	\$ 220.00	\$ 220.00	\$ 220.00	\$ 159.50
Hourly Rates Including SEA Overhead	\$ 220.00	\$ 186.00	\$ 142.00	\$ 73.50	\$ 92.80	\$ 92.80	\$ 192.50	\$ 159.50	\$ 159.50	\$ 159.50	\$ 159.50	\$ 28,963.10
Labor Budget	\$ 7,370	\$ 11,811	\$ 2,414	\$ 1,213	\$ 1,346	\$ 1,346	\$ 1,540	\$ 1,914	\$ 1,914	\$ 1,914	\$ 1,914	\$ -
Contingency												\$ -
Travel & expenses												\$ 109.90
Total budget	\$ 54.95	\$ 54.95										\$ 29,073.00

Share of task budget 25.4%
 Share of task Hours 19.3%

SEA Overhead on Subcontractors: 10.0%

MCG Total SEA Total 6.6% 4.7%
 Direct w/Overhead \$ 4,809.75 \$ 24,153.35 6.9% 4.9%

MCG Total SEA Total
 \$ 4,372.50 \$ 24,153.35
 Direct w/Overhead \$ 4,809.75 \$ 24,153.35 \$ 28,963

Budget - Project:
 RI Office of Energy Resources
 RI DG Standard Offer 2013 Ceiling Prices

Task	Firm:										Total Incl. SEA Overhead	
	SEA	SEA	SEA	SEA	SEA	SEA	SEA	SEA	MCG	MCG		
Task 1: Develop SO CP for large solar block (500 kW - 5000 kW DC)	1	4	2	1	1	1	1	1	2	2	2	\$ 2,152
Task 2: Develop SO CP for Medium Solar Block	1	4	2	1	1	1	1	1	2	2	2	\$ 2,245
Task 2a (Optional): Develop SO CP for solar PV for three sub-sizes of 150 kW, 300 kW and 450 kW	2	6	4	2	2	2	2	2	2	2	2	\$ 3,287
Task 3: Develop SO CP for 1.5 MW wind with and without PTC	1	5	1	1	1	1	1	1				\$ 1,458
Task 4a: Develop SO CP for wind facility in 100 kW to 1 MW size (target 500 kW cost structure?)	1.5	6	1	2.5	2.5							\$ 2,004
Task 4b: Develop SO CP for wind facility of 100 kW	1.5	5	1	2	2							\$ 1,735
Task 5: Develop SO CP for ADG	4	4	1	1	1	2	1.5	1.5				\$ 2,136
Task 6: Develop benchmark SO CP for hydro	4	6	2	3	3							\$ 2,779
Task 7: Prepare presentation, participate in Mtg #1	5	5	1	1	1							\$ 2,485
Task 8: Additional Research as needed from Mtg #1, applicable to all technologies	4	7	1	1	1							\$ 2,889
Task 9: Revise all CPs	included in Task 8											\$ -
Task 10: Prepare presentation, participate in Mtg #2	4	4										\$ 1,624
Task 11: Assist OER in responding to information requests in PUC proceeding	2.5	5	1	1	1	1.5	1.5	1.5				\$ 2,316
Project Management/Admin	2.5											\$ 550
General Meetings & Client Communication (calls & mtgs not included in tasks above)	2.5	2.5										\$ 1,304
Total Hours	33.5	63.5	17	16.5	14.5	8	12	8.5				\$ 173.5
Hours Billed 10/18	10.25	22.92	4	2.25								
Hours Billed 10/31	39.17	70.67		3.125								
Hours Offset		-30.09		-8.08	-11.92							
Balance of Hours	-15.92	0	17	20.58	21.045	8	12.75	8.5				
Hourly Rates Including SEA Overhead	\$ 220.00	\$ 186.00	\$ 142.00	\$ 73.50	\$ 92.80	\$ 192.50	\$ 159.50	\$ 159.50				\$ 28,963.10
Labor Budget	\$ 7,370	\$ 11,811	\$ 2,414	\$ 1,213	\$ 1,346	\$ 1,540	\$ 1,914	\$ 1,356				\$ 21,656.52
Actually Billed	\$ 10,872	\$ 11,811	\$ -	\$ (300)	\$ (607)	\$ -	\$ (120)	\$ -				\$ 7,306.58
Under/Over Budget	\$ (3,502)	\$ -	\$ 2,414	\$ 1,513	\$ 1,953	\$ 1,540	\$ 2,034	\$ 1,356				\$ 8.50
	\$ (15.92)	\$ -	\$ -17.00	\$ 20.58	\$ 21.05	\$ 8.00	\$ 12.75	\$ 8.50				\$ -
	\$ 8,617	\$ 13,145	\$ -	\$ -	\$ 290	\$ -	\$ -	\$ -				\$ 22,052.02
												\$ -
	\$ 54.95	\$ 54.95										\$ 109.90
												\$ 80,088.12

0%	Contingency											
	Travel & expenses											
	Total budget											
25.4%	Share of task budget	40.8%	8.3%	4.2%	4.6%	5.3%	6.6%	4.7%				100.0%
19.3%	Share of task Hours	36.6%	9.8%	9.5%	8.4%	4.6%	6.9%	4.9%				
	SEA Overhead on Subcontractors:	10.0%										
	MCG Total	\$ 4,809.75	\$ 24,153.35	\$ 28,963								
	Direct w/Overhead	\$ 4,372.50	\$ 24,153.35	\$ 28,963								
	SEA Total	\$ 4,809.75	\$ 24,153.35	\$ 28,963								
	SEA Total	\$ 4,372.50	\$ 24,153.35	\$ 28,963								

NEW Bill

\$ 80,088.12



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Shop Requisitions **Receiving** Contractors

Receiving Work Confirmations

Receiving: Receiving >

View Receipts

Receipt Created By Pelletier, Janice D

Include people from all organizations

Items Received Last 7 Days

(Enter at least one additional search criterion when selecting Items Received Any Time)

Receipt	306811
Requisition Number	
Order Number	
Supplier	

Go Clear

Receipt	Requisition	Description	Received Unit	Receipt Date	Transaction Date	Supplier	Order Type	Order Number
306811	1303760	APA-11576 JASON GIFFORD	70.67 Hour	04-Feb-2013	04-Feb-2013 08:50:24	ROBERT C GRACE	Purchase	3294560-2
306811	1303760	APA-11576 LEAH MEINICK	3.125 Hour	04-Feb-2013	04-Feb-2013 08:50:24	ROBERT C GRACE	Purchase	3294560-2
306811	1303760	APA-11576 ROBERT GRACE	39.17 Hour	04-Feb-2013	04-Feb-2013 08:50:24	ROBERT C GRACE	Purchase	3294560-2

Indicates an adjusted receipt quantity.

TIP You can return items in the receipt or correct the receipt by viewing the details.

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PO # 3294560 - 3

Sustainable Energy Advantage, LLC

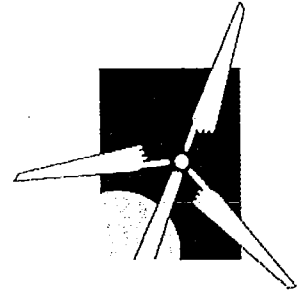
10 Speen Street, 3rd Floor
 Framingham, MA 01701
 Phone # 508-665-5855 Fax # 508-665-5858
 bgrace@seadvantage.com www.seadvantage.com

Invoice

Date	Invoice #
1/31/2013	2695

Bill To
DOA-CS State Energy Office Terri Brooks One Capitol Hill, 2nd Floor Smith St. Providence, RI 02908

Handwritten: Paid 3/26/13



Customer Contract ID	SEA Client Job Code	Project Description	Terms	Due Date
Award #3294560	62.2.1	RI DG Standard Offer	Due on Receipt	1/31/2013
Description		Qty	Rate	Amount
Standard Offer Ceiling Prices for 2013				
Robert Grace hours for Nov 2012 per attached timesheet.		3.17	220.00 ✓	697.40 ✓
Jason Gifford hours for Nov 2012 per attached timesheet.		6.17	186.00 ✓	1,147.62 ✓
Daniel von Allmen hours for Nov 2012 per attached timesheet.		74.125	73.50 ✓	54,39 91.88 ✓
Robert Grace hours for Dec 2012 per attached timesheet.		1.83	220.00 ✓	402.60 ✓
Jason Gifford hours for Dec 2012 per attached timesheet.		0.25	186.00 ✓	46.50 ✓
Robert Grace hours for Jan 2013 per attached timesheet.		1.83	220.00 ✓	402.60 ✓
Jason Gifford hours for Jan 2013 per attached timesheet.		10.37 15.5	186.00 ✓	1928.82 2,883.00 ✓
Invoice adjustment for budget overage; budget capped at \$4,680.00			-991.60	-991.60
<p style="writing-mode: vertical-rl; transform: rotate(180deg);">2013 FEB 22 A ID: 29</p> <p style="font-size: 2em; font-weight: bold; text-align: center;">COPY</p> <p style="font-size: 1.5em; text-align: right;"><i>Handwritten:</i> Feb 21 2/22/13</p>		Total		\$4,680.00
				<i>Handwritten:</i> \$4679.92

Budget - Project:
 RI Office of Energy Resources
 RI DG Standard Offer 2013 Ceiling Prices -- Preparation, Attendance and Follow-Up for 1/10 PUC Hearing

Task	Hours:										Total Incl. SEA Overhead	
	SEA	SEA	SEA	SEA	SEA	SEA	SEA	SEA	SEA	SEA		
Task 11: Assist OER in responding to information requests in PUC proceeding	1.0	3.0										\$ -
Task 12: Witness prep for 1/10 PUC hearing		3.0										\$ 778
Task 13: Attend 1/10 Hearing at PUC												\$ 558
Task 14: Fulfillment of follow-up requests entered at hearing (if applicable)	1.5	1.5										\$ 609
Task 15: Re-run ceiling price calculations with Bonus Depreciation & ITC in lieu of PTC		2.5										\$ 465
Task 16: discuss results w/ OER/PUC and update summary PPT	2.0	3.0										\$ 998
Communication (calls & mtgs not included in tasks above - revised to include both hearing and revised ceiling price calcs)	3.0	3.0										\$ 1,218
Total Hours	7.5	16	0	0	0	0	0	0	0	0	0	23.5
Base Hourly Rates	\$ 220.00	\$ 186.00	\$ 142.00	\$ 73.50	\$ 92.80	\$ 175.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00	\$ 145.00
Hourly Rates Including SEA Overhead	\$ 220.00	\$ 186.00	\$ 142.00	\$ 73.50	\$ 92.80	\$ 292.25	\$ 242.15	\$ 242.15	\$ 242.15	\$ 242.15	\$ 242.15	\$ 242.15
Labor Budget	\$ 1,650	\$ 2,976	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,626.00
Total Hours	7.5	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5
Hours Billed 1/31/2013	6.83	21.92		0.74								
Hours Offset												
Balance of Hours	0.67	-5.13	0	-0.74	0	0	0	0	0	0	0	
Hourly Rates Including SEA Overhead	\$ 220.00	\$ 186.00	\$ 142.00	\$ 73.50	\$ 92.80	\$ 192.50	\$ 159.50	\$ 159.50	\$ 159.50	\$ 159.50	\$ 159.50	\$ 159.50
Labor Budget	\$ 1,650	\$ 2,976	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,626.00
Actually Billed	\$ 1,503	\$ 4,077	\$ -	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,634.11
Under/Over Budget	\$ 147	\$ (1,101)	\$ -	\$ (54)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,008.11)
	\$ 0.67	\$ (5.92)	\$ -	\$ (0.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
New Bill	\$ 1,503	\$ 3,123	\$ -	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,679.93

Firm: Additional budget not requested unless further PUC data requests are expected

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	Rhode Island Office of Energy Resources
Prime Contractor (abbreviation)	n/a
Job Name:	Standard Offer Ceiling Prices for 2013
Applicable Contract:	Award #: 3294560
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	Current PNP
Billing Period:	Nov-12

Total Hours		Decimal	3:17	Task	Description
			3:17	Task A	xxxxx
			-	Task B	xxxxx
			-	Task C	xxxxx
			-	Task D	xxxxx
			-	Task E	xxxxx
			-	Task F	xxxxx
			3:17	Checksum	Checksum

Date	Start Time	End Time	Hours	Task	Notes
11/2/2012	9:30 AM	9:40 AM	0:10	Task A	call w/ JSG re: finalizing PPT
11/7/2012	2:00 PM	5:00 PM	3:00	Task A	stakeholder mtg

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	
Job Name:	RI DG SO - 2012
Applicable Contract:	Award #: 3294560
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	PNP
Billing Period:	Nov-12
Name for Goals Worksheet	RI OER_62.2.1

Total Hours		6:17	6:10:00	Task	Description
		-	0:00:00	Task 1	Develop SO CP for large solar block (500 kW -- 5000 kW DC).
		-	0:00:00	Task 2	Develop SO CP for Medium Solar Block (450 kW)
		-	0:00:00	Task 2a	Develop SO CP for solar PV for 2 add'l sub-sizes of 100 kW & 250 kW
		-	0:00:00	Task 3	Develop SO CP for 1.5 MW wind with and without PTC
		-	0:00:00	Task 4a	Develop SO CP for wind facility in 450 kW to 999 kW size
		-	0:00:00	Task 4b	Develop SO CP for wind facility of 100 kW
		0.17	0:10:00	Task 5	Develop SO CP for ADG
		-	0:00:00	Task 6	Develop benchmark SO CP for hydro
		-	0:00:00	Task 7	Prepare presentation, participate in Mtg #1
		-	0:00:00	Task 8	Additional Research as needed from Mtg #1, applicable to all technologies
		1.58	1:35:00	Task 9	Revise all CPs
		4.42	4:25:00	Task 10	Prepare presentation, participate in Mtg #2
		-	0:00:00	Task 11	Assist OER in responding to information requests in PUC proceeding
		-	0:00:00	Task A	management & coordination
		6.17	6:10:00	Checksum	Checksum
Date	Start Time	End Time	Hours	Task	Notes
11/2/2012	9:05 AM	10:30 AM	1:25	Task 9	revise CPs and PPTs
11/2/2012	12:25 PM	12:35 PM	0:10	Task 9	call w/ DRV
11/5/2012	7:20 PM	7:30 PM	0:10	Task 5	review BW comments re AD
11/7/2012	11:55 AM	12:05 PM	0:10	Task 10	prep for meeting #2

11/7/2012	12:30 PM	4:30 PM	4:00	Task 10	participate in meeting #2
11/13/2012	3:05 PM	3:15 PM	0:10	Task 10	review comments from meeting #2
11/20/2012	9:50 AM	9:55 AM	0:05	Task 10	review MW allocation slides

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff: Daniel von Allmen
 RI Office of Energy Resources

Ultimate Client (Abbreviation)
Prime Contractor (abbreviation)

Job Name: RI DG Standard Offer Part II
Applicable Contract: Award #: 3294560
Client Job Tracking Code: 62.2.1
Billing Rate Schedule: PNP
Billing Period: Nov-12
Name for Goals Worksheet: RI OER 62.2.1

Decimal

Total Hours		1.25	1.15.00	Task	Description
-	0:00:00	Task A	Scoping/contracting/budgeting phase		
1.25	1:15:00	Task B	Report		
-	0:00:00	Task C	xxxxx		
-	0:00:00	Task D	xxxxx		
-	0:00:00	Task E	xxxxx		
-	0:00:00	Task F	xxxxx		

Total Hours		1.25	1.15.00	Checksum	Checksum
1.25	1:15:00	Task A	Scoping/contracting/budgeting phase		
1.25	1:15:00	Task B	Report		
-	0:00:00	Task C	xxxxx		
-	0:00:00	Task D	xxxxx		
-	0:00:00	Task E	xxxxx		
-	0:00:00	Task F	xxxxx		

Date	Start Time	End Time	Hours	Task	Notes
11/2/2012	10:10 AM	10:15 AM	0:05	Task B	Call w/ Jason
11/2/2012	11:30 AM	11:40 AM	0:10	Task B	PPT updates
11/2/2012	12:30 PM	1:30 PM	1:00	Task B	PPT updates

Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	Rhode Island Office of Energy Resources
Prime Contractor (abbreviation)	n/a
Job Name:	Standard Offer Ceiling Prices for 2013
Applicable Contract:	Award #: 3294560
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	Current PNP
Billing Period:	Dec-12

Total Hours	Decimal	1:50:00	Task	Description
-	1.83	0:00:00	Task A	xxxxx
1.83		1:50:00	Task B	PUC Docket
-		0:00:00	Task C	xxxxx
-		0:00:00	Task D	xxxxx
-		0:00:00	Task E	xxxxx
-		0:00:00	Task F	xxxxx
1.83		1:50:00	Checksum	Checksum

Date	Start Time	End Time	Hours	Task	Notes
12/24/2012	11:45 AM	12:00 PM	0:15	Task B	review 1st set data req; EM to Peter V Lacouture
12/27/2012	2:05 PM	2:25 PM	0:20	Task B	phone call w/ Pete & Chris
12/28/2012	2:30 PM	3:30 PM	1:00	Task B	respond to e-mails re: Div set 1 data requests
12/31/2012	9:55 AM	10:10 AM	0:15	Task B	EM-x, call w/ PL, reach out to LaCapra Assoc. re: Div DR#1

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	
Job Name:	RI DG SO - 2012
Applicable Contract:	Award #: 3294560
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	PNP
Billing Period:	Dec-12
Name for Goals Worksheet	RI OER_62.2.1

Total Hours		Decimal	Task	Description
-	0:00:00	0.25	Task 1	Develop SO CP for large solar block (500 kW – 5000 kW DC).
-	0:00:00	-	Task 2	Develop SO CP for Medium Solar Block (450 kW)
-	0:00:00	-	Task 2a	Develop SO CP for solar PV for 2 add'l sub-sizes of 100 kW & 250 kW
-	0:00:00	-	Task 3	Develop SO CP for 1.5 MW wind with and without PTC
-	0:00:00	-	Task 4a	Develop SO CP for wind facility in 450 kW to 999 kW size
-	0:00:00	-	Task 4b	Develop SO CP for wind facility of 100 kW
-	0:00:00	-	Task 5	Develop SO CP for ADG
-	0:00:00	-	Task 6	Develop benchmark SO CP for hydro
-	0:00:00	-	Task 7	Prepare presentation, participate in Mtg #1
-	0:00:00	-	Task 8	Additional Research as needed from Mtg #1, applicable to all technologies
-	0:00:00	-	Task 9	Revise all CPs
-	0:00:00	-	Task 10	Prepare presentation, participate in Mtg #2
0.25	0:15:00	-	Task 11	Assist OER in responding to information requests in PUC proceeding
-	0:00:00	-	Task A	management & coordination
0.25	0:15:00	0.25	Checksum	Checksum

Date	12/7/2012	Start Time	10:20 AM	End Time	10:35 AM	Hours	0:15	Task	Task 11	Notes	correspondance w/ OER & PUC
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Consulting Time Log - Sustainable Energy Advantage, LLC

Staff:	Robert C. Grace
Ultimate Client (Abbreviation)	Rhode Island Office of Energy Resources
Prime Contractor (abbreviation)	n/a
Job Name:	Standard Offer Ceiling Prices for 2013
Applicable Contract:	Award #: 3294560
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	Current PNP
Billing Period:	Jan-13

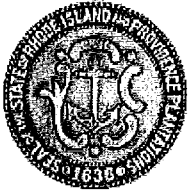
Decimal		Total Hours		Description	
	1:50:00	Task		Task	
-	0:00:00	Task A		Initial Scope (tasks 1-10)	
-	0:00:00	Task B		PUC Docket - DRs (task 11)	
0.33	0:20:00	Task C		Task 12: Witness prep for 1/10 PUC hearing	
-	0:00:00	Task D		Task 13: Attend 1/10 Hearing at PUC	
-	0:00:00	Task E		Task 14: Fulfillment of follow-up requests entered at hearing (if a	
0.17	:10:00	Task F		Task 15: Re-run ceiling price calculations with Bonus Depreciat	
0.67	0:40:00	Task G		Task 16: discuss results w/ OER/PUC and update summary PPT	
0.67	0:40:00	Task H		Communication (calls & mtgs not included in tasks above - revis	
1.83	1:50:00	Checksum		Checksum	

Date	Start Time	End Time	Hours	Task	Notes
1/2/2013	10:30 AM	10:40 AM	0:10	Task C	call w/ JSG re: prep for hearings
1/3/2013	4:45 PM	4:55 PM	0:10	Task C	discussion re: hearing-relatd scope
1/3/2013	5:30 PM	5:40 PM	0:10	Task H	EM-x, call w/ CK re: bonus deprec.
1/4/2013	1:50 PM	2:00 PM	0:10	Task H	call w/ JSG
1/4/2013	3:40 PM	4:10 PM	0:30	Task G	EM-xs; call w/ JSG; reach out to Division's consultants to update on plans
1/7/2013	8:00 PM	8:10 PM	0:10	Task H	EM-xs
1/8/2013	5:55 PM	6:05 PM	0:10	Task G	discuss ADG results w/ JSG -- ITC issues
1/9/2013	1:20 PM	1:30 PM	0:10	Task F	call Division's consultant re: ADG changes
1/10/2013	8:00 AM	8:10 AM	0:10	Task H	EM-xs

Consulting Time Log - Sustainable Energy Advantage, LLC	
Staff:	Jason S. Gifford
Ultimate Client (Abbreviation)	RI OER
Prime Contractor (abbreviation)	
Job Name:	RI DG SO - 2012
Applicable Contract:	Award #: 3294560
Client Job Tracking Code:	62.2.1
Billing Rate Schedule:	PNP
Billing Period:	Jan-13
Name for Goals Worksheet	RI OER_62.2.1

Total Hours		Decimal	15:50	15:30:00	Task	Description
-	0:00:00	-	-	-	Task 1	Develop SO CP for large solar block (500 kW – 5000 kW DC).
-	0:00:00	-	-	-	Task 2	Develop SO CP for Medium Solar Block (450 kW)
-	0:00:00	-	-	-	Task 2a	Develop SO CP for solar PV for 2 add'l sub-sizes of 100 kW & 250 kW
-	0:00:00	-	-	-	Task 3	Develop SO CP for 1.5 MW wind with and without PTC
-	0:00:00	-	-	-	Task 4a	Develop SO CP for wind facility in 450 kW to 999 kW size
-	0:00:00	-	-	-	Task 4b	Develop SO CP for wind facility of 100 kW
-	0:00:00	-	-	-	Task 5	Develop SO CP for ADG
-	0:00:00	-	-	-	Task 6	Develop benchmark SO CP for hydro
-	0:00:00	-	-	-	Task 7	Prepare presentation, participate in Mtg #1
-	0:00:00	-	-	-	Task 8	Additional Research as needed from Mtg #1, applicable to all technologies
-	0:00:00	-	-	-	Task 9	Revise all CPs
-	0:00:00	-	-	-	Task 10	Prepare presentation, participate in Mtg #2
1.75	1:45:00	-	-	-	Task 11	Assist OER in responding to information requests in PUC proceeding
1.75	1:45:00	-	-	-	Task 12	Witness prep for 1/10 PUC hearing
4.00	4:00:00	-	-	-	Task 13	Attend 1/10 Hearing at PUC
-	0:00:00	-	-	-	Task 14	Fulfillment of follow-up requests entered at hearing (if applicable)
3.42	3:25:00	-	-	-	Task 15	Re-run ceiling price calculations with Bonus Depreciation & ITC in lieu of PTC
4.58	4:35:00	-	-	-	Task 16	Discuss results w/ OER/PUC and update summary PPT
-	0:00:00	-	-	-	Task A	management & coordination
15:50	15:30:00	10:00 AM	9:25 AM	1/2/2013	Checksum	Checksum
End Time	Hours	Task	Notes			
10:00 AM	0:35	Task 11	review responses to PUC			

1/2/2013	10:30 AM	10:40 AM	0:10	Task 11	discuss data responses w/ RCG
1/4/2013	9:15 AM	9:20 AM	0:05	Task 11	call w/ CK
1/4/2013	1:20 PM	1:40 PM	0:20	Task 11	call w/ CK
1/4/2013	1:45 PM	2:00 PM	0:15	Task 11	review fed incentive changes
1/4/2013	2:40 PM	3:00 PM	0:20	Task 11	review fed incentive changes
1/4/2013	3:25 PM	4:45 PM	1:20	Task 16	fed incentive research; updates to PPT to reflect new federal incentives and revisions to analysis
1/7/2013	8:25 AM	9:05 AM	0:40	Task 15	re-run CP calcs
1/7/2013	9:10 AM	10:55 AM	1:45	Task 15	re-run CP calcs
1/7/2013	12:30 PM	1:30 PM	1:00	Task 12	witness prep call w/ MG, CK & PL
1/7/2013	2:05 PM	2:35 PM	0:30	Task 15	re-run CP calcs
1/7/2013	2:50 PM	3:05 PM	0:15	Task 15	re-run CP calcs
1/7/2013	3:35 PM	3:50 PM	0:15	Task 15	re-run CP calcs
1/7/2013	4:35 PM	4:45 PM	0:10	Task 12	prep for hearing
1/7/2013	4:50 PM	5:00 PM	0:10	Task 12	prep & call w/ PL
1/8/2013	10:50 AM	11:05 AM	0:15	Task 16	review OER, filing letter; call w/ PVL, email to CK re hydro CP recalc
1/8/2013	5:15 PM	5:55 PM	0:40	Task 16	call w/ Tony C., review AD model, discuss ITC/PTC monetization w/ RCG
1/8/2013	6:10 PM	6:30 PM	0:20	Task 16	review AD model
1/9/2013	10:55 AM	11:05 AM	0:10	Task 16	discuss CP revisions in prep for hearing
1/9/2013	11:55 AM	1:00 PM	1:05	Task 16	hearing prep call w/ CK & PL
1/9/2013	3:00 PM	3:45 PM	0:45	Task 16	hearing prep call w/ CK, MG & PL; call to Tony C.
1/9/2013	6:45 PM	6:55 PM	0:10	Task 12	prep for hearing
1/9/2013	7:30 PM	7:35 PM	0:05	Task 12	prep for hearing
1/9/2013	7:55 PM	8:05 PM	0:10	Task 12	prep for hearing
1/10/2013	9:00 AM	1:00 PM	4:00	Task 13	appear as witness at 1/10 PUC hearing



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Receipt 313669 has been created for you.

Receive Items: Confirmation Details

Receipt Information

Receipt Date **12-Mar-2013 08:51:23**

Received Item Details

Receipt	Requisition	Description	Receipt Quantity	Unit	Waybill	Packing Slip	Item Comments	Receipt Comments	Supplier
313669	1307107	APA-11576 ROBERT GRACE	6.83	Hour			INVOICE# 2695	INVOICE# 2695	ROBERT C GRACE
313669	1307107	APA-11576 DAN VON ALLMEN	0.74	Hour			INVOICE# 2695	INVOICE# 2695	ROBERT C GRACE
313669	1307107	APA-11576 JASON GIFFORD	16.79	Hour			INVOICE# 2695	INVOICE# 2695	ROBERT C GRACE

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Standard Invoice: 2695 (Total USD 4,679.93)

Currency=USD

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General

Invoice Date **31-Jan-2013**
 Status **Approved**
 On Hold
 Batch
 Attachments [View](#)
 Supplier **ROBERT C GRACE**
 Supplier Site **01**
 Address **DBA SUSTAINABLE
 ENERGY ADVANTAGE
 LLC
 10 SPEEN ST
 THIRD FL
 FRAMINGHAM, MA
 01701**

Amount Summary

Item **4,679.93**
 Freight **0.00**
 Miscellaneous **0.00**
 Tax **0.00**
 Prepayment **0.00**
 Retainage **0.00**
 Withholding Tax **0.00**
 Total **4,679.93**

Payment Information

Paid **4,679.93**
 Discount Taken **0.00**
 Due **0.00**
 Status **Paid**
 Payment Date **26-MAR-2013**
 Payment **1324999**
 Term **NET 30**

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Line	Type	Description	Qty	UOM	Price	Included	Tax	Amount	Retainage	Status	PO Number	PO Line	PO Shipment	Buyer	Receipt
1	Item	APA-11576 ROBERT GRACE	6.83	Hour	220.00	1,502.60	0.00	Approved	0.00	Approved	3294560-3	1	3	Autocreate	*
2	Item	APA-11576 DAN VON ALLMEN	0.74	Hour	73.50	54.39	0.00	Approved	0.00	Approved	3294560-3	4	1	Autocreate	*
3	Item	APA-11576 JASON GIFFORD	16.79	Hour	186.00	3,122.94	0.00	Approved	0.00	Approved	3294560-3	2.1	2	Autocreate	*

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