

September 21, 2012

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4283 – National Grid, Gas Cost Recovery (“GCR”)  
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I am submitting an original and nine copies of the Company’s monthly filing of gas costs and gas-cost revenue collections data.

The deferred balance report that is attached covers the 12-month period November 1, 2011 through October 31, 2012. Based on ten months of actual data and two months of projected data, the projected deferred gas cost balance for October 31, 2012 is an under collection of \$178,935 (see attached Schedule 1, page 2). This calculation is based on the November 2011 starting balance of \$7.4 million in over collections, plus the actual gas costs and gas cost collections for the period November 1, 2011 through August 31, 2012 along with the projected gas costs and gas cost collections for September 1, 2012 through October 31, 2012.

Details of the deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2011 through August 31, 2012 and projected gas costs for September 1, 2012 through October 31, 2012. Schedule 3 summarizes actual and projected gas cost revenue collections for the same periods of time. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4283 Service List

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 actual	Aug-12 31 actual	Sep-12 30 forecast	Oct-12 31 forecast	Nov - Oct 366
<b><u>I. Supply Fixed Cost Deferred</u></b>													
Beginning Balance	\$5,499,135	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,444,991	\$7,106,509	\$8,794,545	
Supply Fixed Costs (net of cap rel)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,636,499	\$2,637,174	\$29,418,131
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,000,942)	(\$326,667)	(\$326,667)	(\$5,308,603)
Working Capital	<u>\$15,690</u>	<u>\$16,791</u>	<u>\$17,462</u>	<u>\$18,257</u>	<u>\$16,066</u>	<u>\$14,437</u>	<u>\$15,272</u>	<u>\$17,272</u>	<u>\$14,606</u>	<u>\$14,384</u>	<u>\$17,497</u>	<u>\$17,502</u>	\$195,236
Total Supply Fixed Costs	\$2,053,205	\$2,220,224	\$2,321,903	\$2,442,479	\$2,110,234	\$1,148,842	\$1,989,834	\$2,293,122	\$1,888,807	\$1,180,775	\$2,327,330	\$2,328,009	\$24,304,764
Supply Fixed - Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$585,654	\$526,446	\$647,458	\$685,387	\$19,427,662
Prelim. Ending Balance	\$6,210,134	\$6,333,764	\$5,548,332	\$4,537,215	\$3,618,080	\$2,757,753	\$3,562,949	\$5,131,226	\$6,438,847	\$7,099,320	\$8,786,381	\$10,437,167	
Month's Average Balance	\$5,854,634	\$6,274,956	\$5,944,379	\$5,045,929	\$4,080,153	\$3,190,082	\$3,161,990	\$4,348,766	\$5,787,270	\$6,772,155	\$7,946,445	\$9,615,856	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$6,015	\$6,662	\$6,311	\$5,011	\$4,332	\$3,277	\$3,357	\$4,468	\$6,144	\$7,190	\$8,164	\$10,209	\$71,139
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Marketer Reconciliation													\$0
Supply Fixed Ending Balance	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,444,991	\$7,106,509	\$8,794,545	\$10,447,376	
<b><u>II. Storage Fixed Cost Deferred</u></b>													
Beginning Balance	(\$2,180,509)	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,842,091)	(\$2,198,728)	(\$1,545,850)	
Storage Fixed Costs	\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$727,807	\$854,264	\$876,522	\$876,522	\$8,998,454
LNG Demand to DAC	(\$29,670)	(\$56,567)	(\$56,567)	(\$56,567)	(\$56,567)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$29,670)	(\$29,670)	(\$577,221)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$5,076</u>	<u>\$4,507</u>	<u>\$4,983</u>	<u>\$5,079</u>	<u>\$5,149</u>	<u>\$5,188</u>	<u>\$5,136</u>	<u>\$2,888</u>	<u>\$4,825</u>	<u>\$5,664</u>	<u>\$5,962</u>	<u>\$5,962</u>	<u>\$59,994</u>
Total Storage Fixed Costs	\$769,973	\$683,588	\$755,810	\$716,440	\$770,452	\$786,869	\$779,023	\$438,055	\$731,792	\$859,088	\$904,364	\$904,364	\$9,099,818
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$251,493	\$213,051	\$249,564	\$283,145	\$7,811,665
Prelim. Ending Balance	(\$2,009,746)	(\$2,139,290)	(\$2,583,657)	(\$3,197,227)	(\$3,652,317)	(\$3,702,821)	(\$3,430,786)	(\$3,315,653)	(\$2,838,822)	(\$2,196,054)	(\$1,543,928)	(\$924,631)	
Month's Average Balance	(\$2,095,127)	(\$2,075,594)	(\$2,362,575)	(\$2,891,696)	(\$3,426,207)	(\$3,679,387)	(\$3,568,694)	(\$3,375,114)	(\$3,078,972)	(\$2,519,072)	(\$1,871,328)	(\$1,235,241)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,153)	(\$2,204)	(\$2,508)	(\$2,872)	(\$3,637)	(\$3,780)	(\$3,789)	(\$3,468)	(\$3,269)	(\$2,674)	(\$1,923)	(\$1,311)	(\$33,587)
Storage Fixed Ending Balance	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,842,091)	(\$2,198,728)	(\$1,545,850)	(\$925,943)	
<b><u>III. Variable Supply Cost Deferred</u></b>													
Beginning Balance	(\$15,097,876)	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,253,608)	(\$13,482,679)	(\$14,551,490)	
Variable Supply Costs	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,896,351	\$2,807,055	\$5,322,542	\$116,507,244
Variable Delivery Storage	(\$6,444)	(\$8,970)	(\$16,879)	(\$23,794)	(\$10,262)	(\$1,764)	(\$1,716)	(\$2,756)	(\$2,196)	(\$1,093)	\$0	\$0	(\$75,875)
Variable Injections Storage	(\$1,853)	(\$3,279)	(\$5,466)	(\$1,177)	(\$6,736)	(\$6,359)	(\$9,612)	(\$5,558)	(\$4,822)	(\$4,514)	(\$10,518)	(\$392)	(\$60,285)
Fuel Cost Allocated to Storage	(\$3,956)	(\$8,572)	(\$12,446)	(\$2,680)	(\$11,789)	(\$10,078)	(\$14,899)	(\$9,989)	(\$9,500)	(\$9,821)	(\$26,522)	(\$1,788)	(\$122,042)
Working Capital	<u>\$80,689</u>	<u>\$124,422</u>	<u>\$136,375</u>	<u>\$126,254</u>	<u>\$86,185</u>	<u>\$58,265</u>	<u>\$38,012</u>	<u>\$21,268</u>	<u>\$20,581</u>	<u>\$25,756</u>	<u>\$18,383</u>	<u>\$35,309</u>	<u>\$771,498</u>
Total Supply Variable Costs	\$12,238,897	\$18,872,219	\$20,685,246	\$19,150,150	\$13,072,534	\$8,837,574	\$5,765,621	\$3,225,903	\$3,121,648	\$3,906,679	\$2,788,398	\$5,355,671	\$117,020,540
Supply Variable - Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$3,457,510	\$3,117,892	\$3,842,816	\$4,065,455	\$115,091,885
Deferred Responsibility	(\$2,730)	(\$8,700)	(\$7,344)	(\$235)	(\$8,213)	(\$1,420)	(\$1,629)	(\$471)	(\$45)	\$3,142	\$0	\$0	(\$27,645)
Prelim. Ending Balance	(\$12,191,759)	(\$5,700,612)	(\$3,108,975)	(\$4,092,388)	(\$8,659,037)	(\$11,570,468)	(\$12,839,874)	(\$13,889,115)	(\$14,238,670)	(\$13,467,963)	(\$14,537,096)	(\$13,261,274)	
Month's Average Balance	(\$13,644,818)	(\$8,953,195)	(\$4,409,546)	(\$3,603,022)	(\$6,377,502)	(\$10,118,138)	(\$12,210,369)	(\$13,370,976)	(\$14,070,761)	(\$13,860,786)	(\$14,009,887)	(\$13,906,382)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$14,019)	(\$9,505)	(\$4,681)	(\$3,578)	(\$6,771)	(\$10,395)	(\$12,963)	(\$13,737)	(\$14,938)	(\$14,715)	(\$14,394)	(\$14,764)	(\$134,461)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,253,608)	(\$13,482,679)	(\$14,551,490)	(\$13,276,037)	

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 actual	Aug-12 31 actual	Sep-12 30 forecast	Oct-12 31 forecast	Nov - Oct 366
<b><u>IVa. Storage Variable Product Cost Deferred</u></b>													
Beginning Balance	\$4,229,720	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,795,321	\$4,748,538	\$4,377,917	
Storage Variable Prod. Costs - LNG	\$132,967	\$217,371	\$1,534,727	\$301,350	\$415,824	\$81,388	\$73,019	\$96,291	\$117,174	\$95,605	\$111,839	\$116,219	\$3,293,775
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$1,291,223	\$2,648,256	\$4,947,560	\$6,011,166	(\$1,036,118)	\$317,500	\$1,751,151	(\$1,117,579)	\$390,861	\$201,916	\$0	\$0	\$15,405,935
Supply Related LNG to DAC	(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,232)	(\$17,324)	(\$20,265)	(\$21,059)	(\$514,686)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$26,583	\$29,052	\$39,316	\$39,450	\$337,103
Inventory Financing - UG	\$204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$181,249	\$184,096	\$178,115	\$178,769	\$1,955,140
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$9,530</u>	<u>\$18,994</u>	<u>\$41,413</u>	<u>\$41,769</u>	<u>(\$3,834)</u>	<u>\$2,787</u>	<u>\$12,256</u>	<u>(\$6,656)</u>	<u>\$3,469</u>	<u>\$2,097</u>	<u>\$846</u>	<u>\$869</u>	<u>\$123,541</u>
Total Storage Variable Product Costs	\$1,683,852	\$3,101,505	\$6,457,901	\$6,463,483	(\$438,308)	\$582,557	\$2,029,106	(\$810,181)	\$733,948	\$531,287	\$345,695	\$350,093	\$21,030,938
Storage Variable Product Collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$647,183	\$583,134	\$721,001	\$762,773	\$21,364,317
Prelim. Ending Balance	\$4,312,217	\$5,126,693	\$8,204,299	\$10,911,107	\$7,179,405	\$5,574,802	\$6,307,923	\$4,697,860	\$4,790,282	\$4,743,474	\$4,373,232	\$3,965,238	
Month's Average Balance	\$4,270,968	\$4,721,649	\$6,668,003	\$9,561,243	\$9,050,004	\$6,381,907	\$5,944,641	\$5,506,047	\$4,746,899	\$4,769,398	\$4,560,885	\$4,171,578	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$4,388	\$5,013	\$7,079	\$9,496	\$9,608	\$6,557	\$6,311	\$5,657	\$5,040	\$5,063	\$4,686	\$4,429	\$73,326
Storage Variable Product Ending Bal.	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,795,321	\$4,748,538	\$4,377,917	\$3,969,667	
<b><u>IVb. Stor Var Non-Prod Cost Deferred</u></b>													
Beginning Balance	\$124,728	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$25,209)	(\$24,826)	(\$11,348)	
Storage Variable Non-prod. Costs	\$34,071	\$47,195	\$87,214	\$2,110	\$50,623	\$8,386	\$7,661	\$12,060	\$9,495	\$4,700	\$0	\$0	\$263,514
Variable Delivery Storage Costs	\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$2,196	\$1,093	\$0	\$0	\$75,875
Variable Injection Storage Costs	\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$4,822	\$4,514	\$10,518	\$392	\$60,285
Fuel Costs Allocated to Storage	\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$9,500	\$9,821	\$26,522	\$1,788	\$122,042
Working Capital	\$307	<u>\$451</u>	<u>\$810</u>	<u>\$198</u>	<u>\$527</u>	<u>\$176</u>	<u>\$225</u>	<u>\$202</u>	<u>\$173</u>	<u>\$134</u>	<u>\$246</u>	<u>\$14</u>	<u>\$3,462</u>
Total Storage Var Non-product Costs	\$46,632	\$68,468	\$122,815	\$29,958	\$79,937	\$26,763	\$34,113	\$30,565	\$26,185	\$20,262	\$37,286	\$2,194	\$525,178
Storage Var Non-Product Collections	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$21,943	\$19,852	\$23,790	\$26,949	\$686,540
Prelim. Ending Balance	\$167,395	\$158,070	\$167,078	\$65,272	\$29,171	(\$21,679)	(\$32,618)	(\$29,390)	(\$25,180)	(\$24,799)	(\$11,329)	(\$36,102)	
Month's Average Balance	\$146,062	\$162,807	\$162,660	\$116,261	\$47,279	\$3,771	(\$27,147)	(\$31,019)	(\$27,301)	(\$25,004)	(\$18,077)	(\$23,725)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$150	\$173	\$173	\$115	\$50	\$4	(\$29)	(\$32)	(\$29)	(\$27)	(\$19)	(\$25)	\$505
Storage Var Non-Product Ending Bal.	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$25,209)	(\$24,826)	(\$11,348)	(\$36,128)	
<b><u>GCR Deferred Summary</u></b>													
Beginning Balance	(\$7,424,802)	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$5,880,597)	(\$3,851,185)	(\$2,936,226)	
Gas Costs	\$17,007,932	\$25,107,504	\$30,469,300	\$28,937,976	\$15,817,492	\$12,342,746	\$10,853,462	\$5,469,158	\$6,785,393	\$7,450,998	\$6,686,806	\$9,207,342	\$176,136,109
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,000,942)	(\$326,667)	(\$326,667)	(\$5,308,603)
Working Capital	\$111,293	\$165,165	\$201,041	\$191,200	\$104,024	\$80,853	\$70,901	\$34,973	\$43,653	\$48,035	\$42,935	\$59,657	\$1,153,731
Total Costs	\$16,792,558	\$24,946,003	\$30,343,675	\$28,802,509	\$15,594,849	\$11,382,605	\$10,597,696	\$5,177,465	\$6,502,379	\$6,498,091	\$6,403,074	\$8,940,332	\$171,981,237
Collections	\$12,879,517	\$17,650,000	\$25,895,360	\$28,811,981	\$25,311,699	\$16,863,904	\$10,063,350	\$6,143,020	\$4,963,738	\$4,463,516	\$5,484,629	\$5,823,709	\$164,354,424
Prelim. Ending Balance	(\$3,511,760)	\$3,778,625	\$8,227,078	\$8,223,979	(\$1,484,698)	(\$6,962,414)	(\$6,432,405)	(\$7,405,073)	(\$5,873,544)	(\$3,846,022)	(\$2,932,741)	\$180,397	
Month's Average Balance	(\$5,468,281)	\$130,623	\$6,002,921	\$8,228,715	\$3,373,727	(\$4,221,765)	(\$6,699,578)	(\$6,922,296)	(\$6,642,865)	(\$4,863,309)	(\$3,391,963)	(\$1,377,914)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,618)	\$139	\$6,373	\$8,172	\$3,582	(\$4,337)	(\$7,113)	(\$7,112)	(\$7,052)	(\$5,163)	(\$3,485)	(\$1,463)	(\$23,078)
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Ending Bal. W/ Interest</b>	<b>(\$3,517,378)</b>	<b>\$3,778,763</b>	<b>\$8,233,451</b>	<b>\$8,232,152</b>	<b>(\$1,481,116)</b>	<b>(\$6,966,752)</b>	<b>(\$6,439,518)</b>	<b>(\$7,412,185)</b>	<b>(\$5,880,597)</b>	<b>(\$3,851,185)</b>	<b>(\$2,936,226)</b>	<b>\$178,935</b>	

Projected Gas Costs using 09-14-12 NYMEX

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12	Oct-12	Nov-Oct
<b>SUPPLY FIXED COSTS - Pipeline Delivery</b>													
Algonquin	872,052	1,037,363	991,108	949,100	725,335	854,731	714,262	213,577	902,244	871,178	650,451	650,451	9,431,852
Alberta Northeast		526	526	474	(51)	539	516	495	499	541			4,065
Texas Eastern	765,159	903,311	819,999	862,839	875,989	762,149	781,929	940,981	716,124	854,450	211,880	211,880	8,706,690
TETCO	0	0	0	0	0	0	0	0	0	0	528,382	528,382	1,056,764
Tennessee	1,028,887	891,113	1,140,018	1,085,702	941,329	984,807	1,116,884	530,724	976,370	1,016,446	1,285,834	1,285,834	12,283,947
NETNE											10,792	10,792	21,585
Iroquois	6,676	6,676	0	6,676	6,676	6,676	0	6,066	6,676	6,686	6,676	6,676	66,163
Union	2,530	(71)	(780)	2,479	2,519	2,528	2,529	2,485	2,444	2,470	2,614	2,701	24,446
Transcanada											11,209	11,583	22,791
Dominion	34,096	34,959	34,096	36,625	123,304	2,311	2,311	85,698	0	4,623	2,313	2,313	362,650
Transco	1,289	6,625	6,625	6,282	6,625	22,766	(9,708)	6,552	6,432	6,618	6,412	6,625	73,145
National Fuel	4,184	4,184	4,199	4,214	0	4,182	4,182	4,663	5,143	4,182	4,184	4,184	47,501
Columbia	315,540	265,769	321,915	302,332	319,604	306,213	302,680	203,707	288,676	262,468	287,672	287,672	3,464,248
Hubline											74,203	74,203	148,406
Westerly Lateral	57,637	57,485	57,010	55,011	44,628	56,324	56,324	53,326	56,326	56,324	56,324	56,324	663,041
BG LNG Energy	11,968	88,542	12,247	38,823	62,958	38,924	11,475	38,924	(27,045)	269			277,084
NJR Energy								208,759	0	0			208,759
Louis Dreyfus Energy								1,063,471	0	0			1,063,471
GDF Seuz						0	0	0	0	0			0
East to West											84,341	84,341	168,682
Less Credits from Mkter Releases	735,836	766,383	755,856	599,667	688,082	866,752	682,156	756,911	733,023	918,920	586,787	586,787	8,677,159
<b>TOTAL SUPPLY FIXED COSTS - Pipeline</b>	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,301,228	2,602,517	2,200,867	2,167,333	2,636,499	2,637,174	29,418,131
<b>Supplier</b>													
Distrigas FCS													
<b>Total Supply Fixed (Pipeline &amp; Supplier)</b>	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,301,228	2,602,517	2,200,867	2,167,333	2,636,499	2,637,174	29,418,131
<b>STORAGE FIXED COSTS - Facilities</b>													
Texas Eastern SS-1 Demand	87,194	(268)	0	0	0	88,182	(296)	0	87,781	97,176	81,796	81,796	523,361
Texas Eastern SS-1 Capacity											13,361	13,361	26,723
Texas Eastern FSS-1 Demand											845	845	1,690
Texas Eastern FSS-1 Capacity											610	610	1,221
Dominion GSS Demand	83,387	86,440	83,387	84,978	(0)	83,283	100,500	0	83,387	83,387	21,543	21,543	731,834
Dominion GSS Capiacity											15,070	15,070	30,140
Dominion GSS-TE Demand											27,085	27,085	54,171
Dominion GSS-TE Capacity											19,957	19,957	39,913
Tennessee FSMA Demand	49,804	43,128	56,480	49,804	32,600	49,804	43,128	54,891	49,804	49,804	38,316	38,316	555,878
Tennessee FSMA Capacity											20,384	20,384	40,767
Columbia FSS Demand		24,720	0	0	0	0	0	0	8,775	19,459	3,830	3,830	60,614
Columbia FSS Capacity											5,894	5,894	11,789
Iroquois		6,676	112	0	0	0	(11,046)	0	(614)	0			(4,872)
Repsol	8,333	0	0	0	0	0	0	0	0	0			8,333
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
<b>STORAGE FACILITIES FIXED COST \$</b>	392,459	324,436	303,719	298,522	196,340	385,009	296,024	218,631	392,872	413,566	412,431	412,431	4,046,442
<b>STORAGE FIXED COSTS - Delivery</b>													
Algonquin for TETCO SS-1	145,543	91,424	158,405	156,758	275,688	137,174	197,016	0	67,083	136,721	84,498	84,498	1,534,808
Algonquin delivery for FSS											5,642	5,642	11,285
TETCO delivery for FSS											4,985	4,985	9,971
Algonquin SCT for SS-1											1,590	1,590	3,180
Algonquin delivery for GSS, GSS-TE,											70,165	70,165	140,330
Algonquin SCT delivery for GSS-TE											447	447	894
Algonquin delivery for GSS Conv											20,168	20,168	40,335
Tennessee delivery for GSS	118,854	66,208	91,993	91,993	92,038	91,993	91,993	91,993	91,993	91,993	81,830	81,830	1,084,714
Tennessee delivery for FSMA											50,023	50,023	100,046
TETCO delivery for GSS	86,162	53,593	53,593	21,023	53,679	42,962	64,310	0	42,962	64,244	34,117	34,117	550,762
TETCO delivery for GSS-TE											3,538	3,538	7,076
TETCO delivery for GSS-TE											34,396	34,396	68,791
TETCO delivery for GSS Conv											10,674	10,674	21,348
Dominion delivery for GSS Conv											22,933	22,933	45,866
Dominion delivery for GSS											8,878	8,878	17,756
Algonquin delivery for FSS											15,212	15,212	30,423
Columbia Delivery for FSS									7,514	22,356	14,995	14,995	59,860
Distrigas FLS call payment		148,438	148,438	148,438	148,438	125,383	125,383	125,383	125,383	125,383	0	0	1,220,664
National Fuel					4,206								4,206
VPEM			(303)	0	0	0	0	0	0	0			(303)
<b>STORAGE DELIVERY FIXED COST \$</b>	350,558	359,662	452,125	418,212	574,049	397,512	478,702	217,376	334,935	440,698	464,091	464,091	4,952,012
<b>TOTAL STORAGE FIXED</b>	743,017	684,098	755,845	716,734	770,389	782,521	774,727	436,007	727,807	854,264	876,522	876,522	8,998,454
<b>TOTAL FIXED COSTS</b>	3,107,198	3,214,198	3,386,953	3,467,623	3,191,224	2,957,921	3,075,955	3,038,524	2,928,674	3,021,597	3,513,021	3,513,696	38,416,584

Projected Gas Costs using 09-14-12 NYMEX

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12	Oct-12	Nov-Oct
<b>VARIABLE SUPPLY COSTS (Includes Injections)</b>													
Tennessee Zone 0											271,392	241,329	512,721
Tennessee Zone 1											598,640	514,411	1,113,051
Tennessee Connexion											898,457	1,048,534	1,946,991
Tennessee Dracut											0	0	0
TETCO STX											113,866	8,450	122,316
TETCO ELA											252,404	19,102	271,506
TETCO WLA											181,400	13,528	194,927
TETCO ETX											73,351	5,458	78,809
TETCO NF											15,216	1,129	16,345
M3 Delivered											70,134	238,383	308,517
Maumee											382,750	1,299,070	1,681,820
Broadrun Col											127,301	430,727	558,028
Columbia Eagle and Downingtown											0	0	0
Transco Zone 2											0	0	0
Dominion to TETCO FTS											9,229	685	9,914
Transco Zone 3											0	0	0
ANE to Tennessee											0	0	0
Niagara to Tennessee											0	0	0
TETCO to B & W											35,023	2,592	37,615
DistriGas FCS											0	0	0
Hubline											0	0	0
Total Pipeline Commodity Charges	6,107,083	10,722,952	11,589,916	10,008,590	5,338,209	3,482,661	1,887,875	1,283,682	1,462,174	2,187,424	3,029,163	3,823,398	60,923,126
Hedging	6,136,997	8,090,460	9,471,036	9,242,977	9,248,290	5,188,071	3,003,155	1,626,411	1,325,002	1,572,942	1,746,797	1,570,774	58,222,912
Costs of Injections											1,968,904	71,629	2,040,534
Refunds (Tennessee)			(406,764)		(1,548,477)								(1,955,240)
<b>TOTAL VARIABLE SUPPLY COSTS</b>	<b>12,244,080</b>	<b>18,813,413</b>	<b>20,654,189</b>	<b>19,251,567</b>	<b>13,038,022</b>	<b>8,670,731</b>	<b>4,891,030</b>	<b>2,910,093</b>	<b>2,787,176</b>	<b>3,760,365</b>	<b>2,807,055</b>	<b>5,322,542</b>	<b>115,150,263</b>
<b>VARIABLE STORAGE COSTS</b>													
Underground Storage	1,325,294	2,695,451	5,034,774	6,013,275	(985,495)	325,885	1,758,812	(1,105,519)	400,356	206,616	0	0	15,669,450
LNG Withdrawals and Trucking	132,967	217,371	1,534,727	301,350	415,824	81,388	73,019	96,291	117,174	95,605	111,839	116,219	3,293,775
<b>TOTAL VARIABLE STORAGE COSTS</b>	<b>1,458,261</b>	<b>2,912,822</b>	<b>6,569,501</b>	<b>6,314,625</b>	<b>(569,671)</b>	<b>407,273</b>	<b>1,831,831</b>	<b>(1,009,228)</b>	<b>517,530</b>	<b>302,221</b>	<b>111,839</b>	<b>116,219</b>	<b>18,963,225</b>
<b>TOTAL VARIABLE COSTS</b>	<b>13,702,342</b>	<b>21,726,235</b>	<b>27,223,690</b>	<b>25,566,192</b>	<b>12,468,351</b>	<b>9,078,004</b>	<b>6,722,861</b>	<b>1,900,864</b>	<b>3,304,706</b>	<b>4,062,587</b>	<b>2,918,895</b>	<b>5,438,762</b>	<b>134,113,488</b>
<b>TOTAL SUPPLY COSTS</b>	<b>16,809,540</b>	<b>24,940,433</b>	<b>30,610,643</b>	<b>29,033,815</b>	<b>15,659,575</b>	<b>12,035,925</b>	<b>9,798,816</b>	<b>4,939,388</b>	<b>6,233,380</b>	<b>7,084,184</b>	<b>6,431,916</b>	<b>8,952,458</b>	<b>172,530,073</b>
<b>Storage Costs for FT-2 Calculation</b>													
<b>Storage Fixed Costs - Facilities</b>	392,459	324,436	303,719	298,522	196,340	385,009	296,024	218,631	392,872	413,566	412,431	412,431	4,046,442
<b>Storage Fixed Costs - Deliveries</b>	350,558	359,662	452,125	418,212	574,049	397,512	478,702	217,376	334,935	440,698	464,091	464,091	4,952,012
<b>Variable Delivery Costs</b>	6,444	8,970	16,879	23,794	10,262	1,764	1,716	2,756	2,196	1,093	0	0	75,875
<b>Variable Injection/withdrawal Costs</b>	1,853	3,279	5,466	1,177	6,736	6,359	9,612	5,558	4,822	4,514	10,518	392	60,285
<b>Fuel Costs Allocated to Storage</b>	3,956	8,572	12,446	2,680	11,789	10,078	14,899	9,989	9,500	9,821	26,522	1,788	<u>122,042</u>
<b>Total Storage Costs</b>	<b>755,270</b>	<b>704,920</b>	<b>790,636</b>	<b>744,385</b>	<b>799,176</b>	<b>800,722</b>	<b>800,954</b>	<b>454,311</b>	<b>744,325</b>	<b>869,692</b>	<b>913,563</b>	<b>878,702</b>	<b>9,256,655</b>
Pipeline Variable	\$12,244,080	\$18,813,413	\$20,654,189	\$19,251,567	\$13,038,022	\$8,670,731	\$4,891,030	\$2,910,093	\$2,787,176	\$3,760,365	\$2,807,055	\$5,322,542	115,150,263
Less Non-firm Gas Costs	\$232,486	\$380,432	\$178,276	\$133,990	\$109,223	\$95,772	\$64,990	\$57,189	\$51,245	\$39,678			
Less Company Use	\$28,957	\$33,795	\$43,404	\$42,370	\$52,075	\$21,768	\$10,900	\$20,735	\$4,074	\$4,436			
Less Manchester St Balancing	\$13,030	\$19,304	\$43,830	\$43,830	\$18,401	\$36,338	\$12,562	\$9,044	\$9,100	\$9,298			
Plus Cashout													
Less Mkter Over-takes	\$140,012	\$6,885	\$28,950	\$25,058	\$0	\$0	\$0	\$0	\$0	\$0			
Less Mkter W/drawals	(\$223,162)	(\$148,276)	\$22,939	\$184,448	\$64,311	(\$69,479)	(\$552,280)	(\$181,095)	(\$202,999)	\$4,601			
Plus Mkter Undertakes	(\$10,599)	\$72,692	\$68,739	\$52,947	\$52,607	\$31,598	\$227,657	\$42,380	\$21,460	\$18,739			
Plus Mkter Injections	\$0												
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$128,303	\$174,654	\$178,133	\$176,730	\$168,518	\$179,580	\$171,321	\$176,338	\$170,369	\$175,259			
<b>TOTAL FIRM COMMODITY COSTS</b>	<b>\$12,170,461</b>	<b>\$18,768,619</b>	<b>\$20,583,663</b>	<b>\$19,051,547</b>	<b>\$13,015,136</b>	<b>\$8,797,510</b>	<b>\$5,753,837</b>	<b>\$3,222,939</b>	<b>\$3,117,585</b>	<b>\$3,896,351</b>	<b>\$2,807,055</b>	<b>\$5,322,542</b>	<b>116,507,244</b>

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12 fcst	Oct-12 fcst	Total Nov-Oct
<b><u>I. Supply Fixed Cost Collections --</u></b>													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	585,253	524,843	636,993	675,268	20,004,754
Supply Fixed Cost Factor	\$0.8919	\$0.9419	\$0.9402	\$0.9401	\$0.9404	\$0.9404	\$0.9397	\$0.9399	\$0.9419	\$0.9391	\$0.9400	\$0.9400	
Low Load collections	\$1,288,746	\$2,041,191	\$3,039,105	\$3,372,056	\$2,953,408	\$1,949,920	\$1,137,839	\$682,577	\$551,269	\$492,871	\$598,774	\$634,752	\$18,742,509
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	52,151	52,917	76,727	79,803	1,075,447
Supply Fixed Cost Factor	\$0.6507	\$0.6353	\$0.6345	\$0.6341	\$0.6353	\$0.6339	\$0.6356	\$0.6346	\$0.6593	\$0.6345	\$0.6345	\$0.6345	
High Load collections	\$53,460	\$61,418	\$74,892	\$87,850	\$80,973	\$63,581	\$50,076	\$45,626	\$34,385	\$33,575	\$48,684	\$50,635	\$685,154
sub-total Dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	713,721	755,071	21,080,201
<b>TOTAL Supply Fixed Collections</b>	<b>\$1,342,206</b>	<b>\$2,102,609</b>	<b>\$3,113,997</b>	<b>\$3,459,906</b>	<b>\$3,034,381</b>	<b>\$2,013,501</b>	<b>\$1,187,915</b>	<b>\$728,203</b>	<b>\$585,654</b>	<b>\$526,446</b>	<b>\$647,458</b>	<b>\$685,387</b>	<b>\$19,427,662</b>
<b><u>II. Storage Fixed Cost Collections --</u></b>													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	585,253	524,843	636,993	675,268	20,004,754
Storage Fixed Cost Factor	\$0.3725	\$0.3369	\$0.3363	\$0.3362	\$0.3363	\$0.3363	\$0.3361	\$0.3362	\$0.3369	\$0.3359	\$0.3362	\$0.3362	
Low Load collections	\$538,210	\$730,051	\$1,086,965	\$1,206,050	\$1,056,314	\$697,407	\$406,960	\$244,130	\$197,167	\$176,280	\$214,157	\$227,025	\$6,780,716
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	52,151	52,917	76,727	79,803	1,075,447
Storage Fixed Cost Factor	\$0.2687	\$0.2209	\$0.2206	\$0.2205	\$0.2209	\$0.2204	\$0.2210	\$0.2206	\$0.2292	\$0.2206	\$0.2206	\$0.2206	
High Load collections	\$22,073	\$21,353	\$26,039	\$30,544	\$28,152	\$22,106	\$17,409	\$15,863	\$11,955	\$11,673	\$16,926	\$17,605	\$241,698
(c) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	56,173	117,068	2,701,116
Storage Fixed Cost Factor	\$0.3566	\$0.2344	\$0.2518	\$0.1671	\$0.2824	\$0.3372	\$0.4672	\$0.6899	\$0.6099	\$0.3849	\$0.3290	\$0.3290	
FT-2 collection	\$62,307	\$59,575	\$84,970	\$90,907	\$138,204	\$114,223	\$78,839	\$59,141	\$42,372	\$25,097	\$18,481	\$38,515	\$812,630
sub-total Dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	769,894	872,140	\$23,781,317
<b>TOTAL Storage Fixed Collections</b>	<b>\$599,211</b>	<b>\$810,979</b>	<b>\$1,197,974</b>	<b>\$1,327,501</b>	<b>\$1,222,670</b>	<b>\$833,736</b>	<b>\$503,208</b>	<b>\$319,134</b>	<b>\$251,493</b>	<b>\$213,051</b>	<b>\$249,564</b>	<b>\$283,145</b>	<b>\$7,811,665</b>
<b><u>III. Variable Supply Cost Collections --</u></b>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	713,721	755,071	21,080,201
Variable Supply Cost Factor	\$6.0905	\$5.3951	\$5.3854	\$5.3845	\$5.3867	\$5.3862	\$5.3830	\$5.3838	\$5.4116	\$5.3794	\$5.3842	\$5.3842	
Variable Supply collections	\$9,300,304	\$12,212,869	\$18,043,126	\$20,060,195	\$17,603,853	\$11,708,417	\$6,942,323	\$4,296,881	\$3,449,378	\$3,108,008	\$3,842,816	\$4,065,455	\$114,633,625
(b) TSS Sales dth	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)	926	492			
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
<b>TSS Surcharge collections</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$5.3842	\$5.3842	
<b>Variable Supply collections</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0</b>
(d) Default Sales dth	4,486	5,240	5,962	9,219	5,189	4,187	11,286	(4,444)	1,056	1,283			
Variable Supply Cost Factor	\$7.8960	\$8.1056	\$7.7018	\$7.7018	\$7.7018	\$7.7018	\$7.4371	\$7.7019	\$7.7029	\$7.7022			
<b>Variable Supply collections</b>	<b>\$35,205</b>	<b>\$42,444</b>	<b>\$48,322</b>	<b>\$68,922</b>	<b>\$39,965</b>	<b>\$35,237</b>	<b>\$83,937</b>	<b>(\$34,229)</b>	<b>\$8,132</b>	<b>\$9,884</b>			
Peaking Gas revenue		\$120,440											
<b>TOTAL Variable Supply Collections</b>	<b>\$9,335,509</b>	<b>\$12,375,753</b>	<b>\$18,091,448</b>	<b>\$20,129,117</b>	<b>\$17,643,818</b>	<b>\$11,743,654</b>	<b>\$7,026,260</b>	<b>\$4,262,652</b>	<b>\$3,457,510</b>	<b>\$3,117,892</b>	<b>\$3,842,816</b>	<b>\$4,065,455</b>	<b>\$115,091,885</b>

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12 fcst	Oct-12 fcst	Total Nov-Oct
<b><u>IVa. Storage Variable Product Cost Collections --</u></b>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	713,721	755,071	21,080,201
Variable Supply Cost Factor	\$1.0487	\$1.0122	\$1.0104	\$1.0103	\$1.0107	\$1.0106	\$1.0100	\$1.0101	\$1.0153	\$1.0093	\$1.0102	\$1.0102	
<b>TOTAL Stor Var Product collections</b>	<b>\$1,601,356</b>	<b>\$2,291,416</b>	<b>\$3,385,307</b>	<b>\$3,763,754</b>	<b>\$3,302,890</b>	<b>\$2,196,768</b>	<b>\$1,302,541</b>	<b>\$806,194</b>	<b>\$647,183</b>	<b>\$583,134</b>	<b>\$721,001</b>	<b>\$762,773</b>	<b>\$21,364,317</b>
<b><u>IVb. Storage Variable Non-product Cost Collections --</u></b>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	713,721	755,071	21,080,201
Variable Supply Cost Factor	\$0.0023	\$0.0310	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0311	\$0.0309	\$0.0309	\$0.0309	
Stor Var Non-Product collec	\$3,563	\$70,089	\$103,550	\$115,124	\$101,030	\$67,195	\$39,841	\$24,660	\$19,796	\$17,837	\$22,054	\$23,332	\$608,071
(b) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	56,173	117,068	
Variable Supply Cost Factor	\$0.0023	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	
Stor Var Non-Product collec	\$402	\$7,854	\$10,429	\$16,814	\$15,123	\$10,469	\$5,214	\$2,649	\$2,147	\$2,015	\$1,736	\$3,617	<b>\$78,469</b>
Total Firm Sales/FT-2 dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	769,894	872,140	
<b>TOTAL Stor Var Non-Product collec</b>	<b>\$3,965</b>	<b>\$77,943</b>	<b>\$113,979</b>	<b>\$131,938</b>	<b>\$116,153</b>	<b>\$77,664</b>	<b>\$45,055</b>	<b>\$27,309</b>	<b>\$21,943</b>	<b>\$19,852</b>	<b>\$23,790</b>	<b>\$26,949</b>	<b>\$686,540</b>
<b>Deferred Responsibility</b>	<b>(\$2,730)</b>	<b>(\$8,700)</b>	<b>(\$7,344)</b>	<b>(\$235)</b>	<b>(\$8,213)</b>	<b>(\$1,420)</b>	<b>(\$1,629)</b>	<b>(\$471)</b>	<b>(\$45)</b>	<b>\$3,142</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$27,645)</b>
<b>Total Gas Cost Collections</b>	<b>\$12,879,517</b>	<b>\$17,650,000</b>	<b>\$25,895,360</b>	<b>\$28,811,981</b>	<b>\$25,311,699</b>	<b>\$16,863,904</b>	<b>\$10,063,350</b>	<b>\$6,143,020</b>	<b>\$4,963,738</b>	<b>\$4,463,516</b>	<b>\$5,484,629</b>	<b>\$5,823,709</b>	<b>\$164,354,424</b>

No.	Description (a)	Reference (b)	Nov-11 (c)	Dec-11 (d)	Jan-12 (e)	Feb-12 (f)	Mar-12 (g)	Apr-12 (h)	May-12 (i)	Jun-12 (j)	Jul-12 (k)	Aug-12 (l)	Sep-12 (m)	Oct-12 (n)	Total (o)
1	<b>Storage Inventory Balance</b>		\$19,971,317	\$19,073,568	\$16,766,654	\$12,541,091	\$14,561,908	\$14,800,525	\$14,078,661	\$15,668,503	\$15,823,556	\$16,087,137	\$21,529,518	\$21,608,528	
2	Hedging		\$4,747,817	\$3,655,825	\$1,851,663	\$379,848	\$24	\$1,778,525	\$3,782,057	\$5,368,854	\$6,084,691	\$6,165,333			
3	Subtotal	(1) + (2)	24,719,134	\$22,729,393	\$18,618,318	\$12,920,939	\$14,561,933	\$16,579,050	\$17,860,718	\$21,037,358	\$21,908,246	\$22,252,470	\$21,529,518	\$21,608,528	
4	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
5	Return on Working Capital Requirement	(3) * (4)	1,787,193	1,643,335	1,346,104	934,184	1,052,828	1,198,665	1,291,330	1,521,001	1,583,966	1,608,854	1,556,584	1,562,297	\$17,086,341
6	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
7	Interest Charges Financed	(1) * (6)	548,765	504,593	413,327	286,845	323,275	368,055	396,508	467,029	486,363	494,005	477,955	479,709	\$5,246,428
8	Taxable Income	(5) - (7)	1,238,429	\$1,138,743	\$932,778	\$647,339	\$729,553	\$830,610	\$894,822	\$1,053,972	\$1,097,603	\$1,114,849	\$1,078,629	\$1,082,587	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	1,905,275	\$1,751,912	\$1,435,043	\$995,906	\$1,122,389	\$1,277,862	\$1,376,649	\$1,621,495	\$1,688,620	\$1,715,152	\$1,659,429	\$1,665,519	\$18,215,250
11	Working Capital Requirement	(7) + (10)	2,454,040	\$2,256,504	\$1,848,369	\$1,282,751	\$1,445,664	\$1,645,917	\$1,773,157	\$2,088,524	\$2,174,983	\$2,209,157	\$2,137,384	\$2,145,228	\$23,461,679
12	Monthly Average	(11) / 12	204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$181,249	\$184,096	\$178,115	\$178,769	\$1,955,140
13	<b>LNG Inventory Balance</b>		\$5,001,334	\$4,780,667	\$3,309,527	\$3,109,341	\$3,351,880	\$3,340,132	\$3,292,429	\$3,738,317	\$3,924,258	\$4,288,717	\$5,803,889	\$5,823,809	
14	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
15	Return on Working Capital Requirement	(13) * (14)	361,596	\$345,642	\$239,279	\$224,805	\$242,341	\$241,492	\$238,043	\$270,280	\$283,724	\$310,074	\$419,621	\$421,061	\$3,597,959
16	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
17	Interest Charges Financed	(13) * (16)	111,030	\$106,131	\$73,471	\$69,027	\$74,412	\$74,151	\$73,092	\$82,991	\$87,119	\$95,210	\$128,846	\$129,289	\$1,104,767
18	Taxable Income	(15) - (17)	250,567	\$239,511	\$165,807	\$155,778	\$167,929	\$167,341	\$164,951	\$187,290	\$196,605	\$214,865	\$290,775	\$291,773	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	385,487	\$368,479	\$255,088	\$239,658	\$258,353	\$257,447	\$253,770	\$288,138	\$302,470	\$330,561	\$447,346	\$448,881	\$3,835,679
21	Working Capital Requirement	(17) + (20)	496,517	\$474,610	\$328,560	\$308,686	\$332,764	\$331,598	\$326,862	\$371,129	\$389,588	\$425,771	\$576,192	\$578,170	\$4,940,446
22	Monthly Average	(21) / 12	41,376	\$39,551	\$27,380	\$25,724	\$27,730	\$27,633	\$27,239	\$30,927	\$32,466	\$35,481	\$48,016	\$48,181	\$411,704
23	System Balancing Factor	Rate Case	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	
24	Balancing Related Inventory Costs	(22) * (23)	7,497	\$7,167	\$4,961	\$4,661	\$5,025	\$5,007	\$4,936	\$5,604	\$5,883	\$6,429	\$8,701	\$8,730	\$74,601
25	Supply Related Inventory Costs	(22) - (24)	33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$26,583	\$29,052	\$39,316	\$39,450	\$337,103



No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1	<b>Supply Fixed Costs</b>		\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,636,499	\$2,637,174	\$29,418,131
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,636,499	\$2,637,174	\$29,418,131
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$158,044	\$169,135	\$175,888	\$183,895	\$161,831	\$145,424	\$153,836	\$173,976	\$147,126	\$144,885	\$176,248	\$176,293	
6	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$11,427	\$12,228	\$12,717	\$13,296	\$11,700	\$10,514	\$11,122	\$12,578	\$10,637	\$10,475	\$12,743	\$12,746	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$3,509	\$3,755	\$3,905	\$4,082	\$3,593	\$3,228	\$3,415	\$3,862	\$3,266	\$3,216	\$3,913	\$3,914	
10	Taxable Income	(7) - (9)	\$7,918	\$8,474	\$8,812	\$9,213	\$8,108	\$7,286	\$7,707	\$8,716	\$7,371	\$7,259	\$8,830	\$8,832	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$12,182	\$13,036	\$13,557	\$14,174	\$12,473	\$11,209	\$11,857	\$13,410	\$11,340	\$11,167	\$13,585	\$13,588	
13	<b>Supply Fixed Working Capital Requirement</b>	(9) + (12)	\$15,690	\$16,791	\$17,462	\$18,257	\$16,066	\$14,437	\$15,272	\$17,272	\$14,606	\$14,384	\$17,497	\$17,502	\$195,236
14	<b>Storage Fixed Costs</b>		\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$727,807	\$854,264	\$876,522	\$876,522	\$8,998,454
15	Less: LNG Demand to DAC		\$29,670	\$56,567	\$56,567	\$56,567	\$56,567	\$52,389	\$52,389	\$52,389	\$52,389	\$52,389	\$29,670	\$29,670	\$577,221
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$764,897	\$679,081	\$750,827	\$711,717	\$765,372	\$781,682	\$773,887	\$435,167	\$726,967	\$853,424	\$898,402	\$898,402	\$9,039,824
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$51,133	\$45,396	\$50,192	\$47,578	\$51,165	\$52,255	\$51,734	\$29,091	\$48,597	\$57,051	\$60,058	\$60,058	
21	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,697	\$3,282	\$3,629	\$3,440	\$3,699	\$3,778	\$3,740	\$2,103	\$3,514	\$4,125	\$4,342	\$4,342	
23	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
24	Interest Expense	(19) * (22)	\$1,135	\$1,008	\$1,114	\$1,056	\$1,136	\$1,160	\$1,148	\$646	\$1,079	\$1,267	\$1,333	\$1,333	
25	Taxable Income	(19) - (23)	\$2,562	\$2,274	\$2,515	\$2,384	\$2,563	\$2,618	\$2,592	\$1,457	\$2,435	\$2,858	\$3,009	\$3,009	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,941	\$3,499	\$3,869	\$3,667	\$3,944	\$4,028	\$3,987	\$2,242	\$3,746	\$4,397	\$4,629	\$4,629	
28	<b>Storage Fixed Working Capital Requirement</b>	(23) + (26)	\$5,076	\$4,507	\$4,983	\$4,723	\$5,079	\$5,188	\$5,136	\$2,888	\$4,825	\$5,664	\$5,962	\$5,962	\$59,994
1	<b>Supply Variable Costs</b>		\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,896,351	\$2,807,055	\$5,322,542	\$116,507,244
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$2,196	\$1,093	\$0	\$0	\$75,875
2c	Less: Variable Injection Storage Costs		\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$4,822	\$4,514	\$10,518	\$392	\$60,285
2d	Less: Fuel Costs Allocated to Storage		\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$9,500	\$9,821	\$26,522	\$1,788	\$122,042
2e	Less: Supply Refunds														\$0
2	Total Credits		\$12,253	\$20,821	\$34,791	\$27,651	\$28,787	\$18,201	\$26,227	\$18,304	\$16,518	\$15,428	\$37,040	\$2,180	\$258,202
3	Allowable Working Capital Costs	(1) - (2)	\$12,158,208	\$18,747,797	\$20,548,872	\$19,023,896	\$12,986,349	\$8,779,309	\$5,727,610	\$3,204,635	\$3,101,067	\$3,880,923	\$2,770,015	\$5,320,362	\$116,249,042
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$812,768	\$1,253,277	\$1,373,678	\$1,271,734	\$868,129	\$586,891	\$382,887	\$214,228	\$207,304	\$259,437	\$185,174	\$355,663	
6	Cost of Capital	Rate Case	\$0	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$58,763	\$90,612	\$99,317	\$91,946	\$62,766	\$42,432	\$27,683	\$15,489	\$14,988	\$18,757	\$13,388	\$25,714	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$18,043	\$27,823	\$30,496	\$28,233	\$19,272	\$13,029	\$8,500	\$4,756	\$4,602	\$5,760	\$4,111	\$7,896	
10	Taxable Income	(7) - (9)	\$40,720	\$62,789	\$68,821	\$63,714	\$43,493	\$29,403	\$19,183	\$10,733	\$10,386	\$12,998	\$9,277	\$17,819	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$62,646	\$96,599	\$105,879	\$98,021	\$66,913	\$45,236	\$29,512	\$16,512	\$15,978	\$19,997	\$14,273	\$27,413	
13	<b>Supply Variable Working Capital Requirement</b>	(9) + (12)	\$80,689	\$124,422	\$136,375	\$126,254	\$86,185	\$58,265	\$38,012	\$21,268	\$20,581	\$25,756	\$18,383	\$35,309	\$771,498

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
14	<b>Storage Variable Product Costs</b>		\$1,424,190	\$2,865,627	\$6,482,287	\$6,312,515	(\$620,294)	\$398,887	\$1,824,170	(\$1,021,288)	\$508,036	\$297,521	\$111,839	\$116,219	\$18,699,711
15	Less: Balancing Related LNG Commodity (to DAC)		(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,232)	(\$17,324)	(\$20,265)	(\$21,059)	(\$514,686)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$1,435,940	\$2,862,084	\$6,240,038	\$6,293,755	(\$577,652)	\$419,984	\$1,846,783	(\$1,002,892)	\$522,648	\$316,042	\$127,418	\$131,005	\$18,615,153
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$95,992	\$191,328	\$417,142	\$420,733	(\$38,616)	\$28,076	\$123,456	(\$67,043)	\$34,939	\$21,127	\$8,518	\$8,758	
20	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$6,940	\$13,833	\$30,159	\$30,419	(\$2,792)	\$2,030	\$8,926	(\$4,847)	\$2,526	\$1,527	\$616	\$633	
22	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	
23	Interest Expense	(19) * (22)	\$2,131	\$4,247	\$9,261	\$9,340	(\$857)	\$623	\$2,741	(\$1,488)	\$776	\$469	\$189	\$194	
24	Taxable Income	(19) - (23)	\$4,809	\$9,586	\$20,899	\$21,079	(\$1,935)	\$1,407	\$6,185	(\$3,359)	\$1,750	\$1,058	\$427	\$439	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$7,399	\$14,747	\$32,152	\$32,429	(\$2,976)	\$2,164	\$9,516	(\$5,167)	\$2,693	\$1,628	\$657	\$675	
27	<b>Storage Var. Product Working Capital Requir.</b>	(23) + (26)	<u>\$9,530</u>	<u>\$18,994</u>	<u>\$41,413</u>	<u>\$41,769</u>	<u>(\$3,834)</u>	<u>\$2,787</u>	<u>\$12,256</u>	<u>(\$6,656)</u>	<u>\$3,469</u>	<u>\$2,097</u>	<u>\$846</u>	<u>\$869</u>	<u>\$123,541</u>
1	<b>Storage Variable Non-Product Costs</b>		\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$26,012	\$20,129	\$37,040	\$2,180	\$521,716
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$26,012	\$20,129	\$37,040	\$2,180	\$521,716
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,097	\$4,547	\$8,156	\$1,989	\$5,309	\$1,777	\$2,265	\$2,030	\$1,739	\$1,346	\$2,476	\$146	
6	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$224	\$329	\$590	\$144	\$384	\$128	\$164	\$147	\$126	\$97	\$179	\$11	
8	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	
9	Interest Expense	(5) * (8)	\$69	\$101	\$181	\$44	\$118	\$39	\$50	\$45	\$39	\$30	\$55	\$3	
10	Taxable Income	(7) - (9)	\$155	\$228	\$409	\$100	\$266	\$89	\$113	\$102	\$87	\$67	\$124	\$7	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$239	\$350	\$629	\$153	\$409	\$137	\$175	\$156	\$134	\$104	\$191	\$11	
13	<b>Storage Variable Non-product WC Requir.</b>	(9) + (12)	<u>\$307</u>	<u>\$451</u>	<u>\$810</u>	<u>\$198</u>	<u>\$527</u>	<u>\$176</u>	<u>\$225</u>	<u>\$202</u>	<u>\$173</u>	<u>\$134</u>	<u>\$246</u>	<u>\$14</u>	<u>\$3,462</u>

No.	Rate Class (a)	Nov-11 (b) actual	Dec-11 (c) actual	Jan-12 (d) actual	Feb-12 (e) actual	Mar-12 (f) actual	Apr-12 (g) actual	May-12 (h) actual	Jun-12 (i) actual	Jul-12 (j) actual	Aug-12 (k) actual	Sep-12 (l) actual	Oct-12 (m) actual	Nov-Oct (n)
1	<b>SALES (dth)</b>													
2	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	37,693	38,187	599,294
3	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736			16,662
4	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	455,959	445,472	13,430,727
5	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722			1,312,784
6	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	65,108	87,476	1,923,623
7	Medium C&I	198,585	282,086	399,576	460,864	377,195	295,566	141,422	80,363	107,306	88,038	99,025	115,761	2,645,787
8	Large LLF	42,525	64,369	89,953	96,183	86,574	60,118	29,927	28,680	6,774	9,744	16,702	26,476	558,026
9	Large HLF	21,365	20,964	25,224	24,057	26,950	21,314	14,063	19,566	11,632	13,917	21,264	22,386	242,701
10	Extra Large LLF	5,735	7,085	7,032	9,417	9,066	6,804	5,222	9,144	13,387	2,304	199	83	75,479
11	Extra Large HLF	<u>14,479</u>	<u>15,102</u>	<u>14,550</u>	<u>31,879</u>	<u>23,367</u>	<u>18,624</u>	<u>17,174</u>	<u>16,860</u>	<u>11,596</u>	<u>11,922</u>	<u>17,771</u>	<u>19,230</u>	<u>212,554</u>
	<b>Total Sales</b>	1,525,810	2,261,894	3,337,216	3,708,971	3,256,593	2,165,320	1,281,071	798,224	636,478	577,269	713,721	755,071	21,017,637
12	<b>TSS</b>													
13	Medium	1,160	1,292	5,510	7,494	5,171	4,438	2,442	(404)	726	312			28,141
14	Large LLF	7	264	6,486	9,077	6,272	3,651	4,432	0	0	0			30,188
15	Large HLF	54	256	1,154	0	0	369	1,726	298	199	180			4,236
16	Extra Large LLF	0	0	0	0	0	0	0	0	0	0			0
17	Extra Large HLF	0	0	0	0	0	0	0	0	0	0			0
18	<b>Total TSS</b>	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)	926	492			62,564
19	<b>FT-2 TRANSPORTATION</b>													
20	FT-2 Medium	84,497	124,415	173,238	198,009	169,456	114,839	89,616	41,491	40,610	40,743	34,326	60,232	1,171,471
21	FT-2 Large LLF	55,136	88,932	120,006	148,698	123,509	76,051	48,891	27,401	16,212	12,438	583	15,535	733,392
22	FT-2 Large HLF	19,363	23,314	25,100	25,571	26,395	21,696	16,877	14,579	11,436	10,761	13,116	21,982	230,190
23	FT-2 Extra Large LLF	3,048	4,804	5,464	159,674	151,682	114,345	3,806	2,249	1,217	1,267	0	334	447,891
24	FT-2 Extra Large HLF	<u>12,705</u>	<u>12,707</u>	<u>13,687</u>	<u>12,176</u>	<u>18,361</u>	<u>11,859</u>	<u>9,545</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>8,147</u>	<u>18,985</u>	<u>118,172</u>
25	<b>Total FT-2 Transportation</b>	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	56,173	117,068	2,701,116
26	<b>Sales &amp; FT-2 THROUGHPUT</b>													
27	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	37,693	38,187	599,294
28	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736			16,662
29	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	455,959	445,472	13,430,727
30	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722			1,312,784
31	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	65,108	87,476	1,923,623
32	Medium C&I	284,241	407,793	578,324	666,366	551,822	414,843	233,479	121,450	148,642	129,093	133,351	175,993	3,845,398
33	Large LLF	97,668	153,565	216,444	253,957	216,356	139,819	83,250	56,081	22,987	22,182	17,285	42,012	1,321,605
34	Large HLF	40,783	44,533	51,478	49,627	53,345	43,379	32,666	34,443	23,267	24,858	34,380	44,369	477,127
35	Extra Large LLF	8,784	11,889	12,496	169,091	160,748	121,149	9,029	11,393	14,604	3,571	199	417	523,369
36	Extra Large HLF	<u>27,184</u>	<u>27,809</u>	<u>28,237</u>	<u>44,055</u>	<u>41,728</u>	<u>30,483</u>	<u>26,719</u>	<u>16,860</u>	<u>11,992</u>	<u>11,922</u>	<u>25,912</u>	<u>38,215</u>	<u>330,727</u>
37	<b>Total Sales &amp; FT-2 Throughput</b>	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	769,894	872,140	22,451,871
38	<b>FT-1 TRANSPORTATION</b>													
39	FT-1 Medium	70,505	71,907	84,346	126,067	76,260	53,487	28,627	22,765	26,227	23,120	24,884	46,772	654,966
40	FT-1 Large LLF	112,279	126,331	150,594	240,868	130,914	77,621	28,599	7,967	5,513	15,875	20,924	54,155	971,641
41	FT-1 Large HLF	38,799	39,984	43,691	58,511	42,388	33,708	31,826	27,843	30,123	22,578	28,741	51,917	450,109
42	FT-1 Extra Large LLF	112,161	108,994	120,681	42,743	(7,662)	(34,984)	51,273	8,829	(8,934)	11,986	16,349	36,914	458,349
43	FT-1 Extra Large HLF	404,370	417,990	435,051	537,893	430,383	391,892	350,261	359,011	368,732	368,022	359,776	415,006	4,838,386
44	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>1,056</u>	<u>1,283</u>			<u>43,465</u>
45	<b>Total FT-1 Transportation</b>	742,601	770,446	840,325	1,015,301	677,471	525,911	501,872	421,971	422,717	442,863	450,674	604,765	7,416,917
46	<b>Total THROUGHPUT</b>													
47	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	37,693	38,187	599,294
48	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736	0		16,662
49	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	455,959	445,472	13,430,727
50	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722	0		1,312,784
51	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	65,108	87,476	1,923,623
52	Medium C&I	354,746	479,700	662,670	792,433	628,082	468,331	262,106	144,216	174,869	152,213	158,235	222,765	4,500,364
53	Large LLF	209,947	279,896	367,039	494,826	347,270	217,441	111,848	64,048	28,500	38,057	38,209	96,167	2,293,247
53	Large HLF	79,582	84,517	95,169	108,139	95,733	77,086	64,492	62,286	53,390	47,435	63,121	96,286	927,236
54	Extra Large LLF	120,944	120,883	133,177	211,833	153,086	86,165	60,302	20,222	5,670	15,557	16,548	37,331	981,719
55	Extra Large HLF	431,555	445,798	463,288	581,948	472,111	422,375	376,980	375,871	380,328	379,943	385,694	453,222	5,169,113
56	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>1,056</u>	<u>1,283</u>	<u>0</u>		<u>43,465</u>
57	<b>Total Throughput</b>	2,444,380	3,288,323	4,528,185	5,284,970	4,434,912	3,038,478	1,960,277	1,305,809	1,129,595	1,085,833	1,220,567	1,476,904	31,198,234