

August 20, 2012

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4283 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances

Dear Ms. Massaro:

On behalf of National Grid,¹ I am submitting an original and nine (9) copies of the Company’s monthly filing of gas costs and gas-cost revenue collections data.

The deferred balance report that is attached covers the 12-month period November 1, 2011 through October 31, 2012. Based on nine months of actual data and three months of projected data, the projected deferred gas cost balance for October 31, 2012 is an under collection of \$487,002 (see attached Schedule 1, page 2). This calculation is based on the November 2011 starting balance of \$7.4 million in over collections, plus the actual gas costs and gas cost collections for the period November 1, 2011 through July 31, 2012 along with the projected gas costs and gas cost collections for August 1, 2012 through October 31, 2012. These projected costs are updated to reflect the August 15, 2012 NYMEX settle.

Details of the deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2011 through July 31, 2012 and projected gas costs for August 1, 2012 through October 31, 2012. Schedule 3 summarizes actual and projected gas cost revenue collections for the same periods of time. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4283 Service List
Leo Wold, Esq.
Steve Scialabba

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 actual	Aug-12 31 forecast	Sep-12 30 forecast	Oct-12 31 forecast	Nov - Oct 366
I. Supply Fixed Cost Deferred													
Beginning Balance	\$5,499,135	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,444,991	\$8,234,772	\$9,923,967	
Supply Fixed Costs (net of cap rel)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,637,174	\$2,636,499	\$2,637,174	\$29,887,971
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$4,634,327)
Working Capital	\$15,690	\$16,791	\$17,462	\$18,257	\$16,066	\$14,437	\$15,272	\$17,272	\$14,606	\$17,502	\$17,497	\$17,502	\$198,354
Total Supply Fixed Costs	\$2,053,205	\$2,220,224	\$2,321,903	\$2,442,479	\$2,110,234	\$1,148,842	\$1,989,834	\$2,293,122	\$1,888,807	\$2,328,009	\$2,327,330	\$2,328,009	\$25,451,998
Supply Fixed - Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$585,654	\$546,016	\$647,458	\$685,387	\$19,447,233
Prelim. Ending Balance	\$6,210,134	\$6,333,764	\$5,548,332	\$4,537,215	\$3,618,080	\$2,757,753	\$3,562,949	\$5,131,226	\$6,438,847	\$8,226,983	\$9,914,643	\$11,566,588	
Month's Average Balance	\$5,854,634	\$6,274,956	\$5,944,379	\$5,045,929	\$4,080,153	\$3,190,082	\$3,161,990	\$4,348,766	\$5,787,270	\$7,335,987	\$9,074,707	\$10,745,278	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$6,015	\$6,662	\$6,311	\$5,011	\$4,332	\$3,277	\$3,357	\$4,468	\$6,144	\$7,788	\$9,323	\$11,408	\$74,096
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Marketer Reconciliation													\$0
Supply Fixed Ending Balance	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,444,991	\$8,234,772	\$9,923,967	\$11,577,996	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$2,180,509)	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,842,091)	(\$2,153,388)	(\$1,500,464)	
Storage Fixed Costs	\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$727,807	\$876,522	\$876,522	\$876,522	\$9,020,712
LNG Demand to DAC	(\$29,670)	(\$56,567)	(\$56,567)	(\$56,567)	(\$56,567)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$29,670)	(\$29,670)	(\$29,670)	(\$554,501)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	\$5,076	\$4,507	\$4,983	\$4,723	\$5,079	\$5,188	\$5,136	\$2,888	\$4,825	\$5,962	\$5,962	\$5,962	\$60,292
Total Storage Fixed Costs	\$769,973	\$683,588	\$755,810	\$716,440	\$770,452	\$786,869	\$779,023	\$438,055	\$731,792	\$904,364	\$904,364	\$904,364	\$9,145,094
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$251,493	\$213,011	\$249,564	\$283,145	\$7,811,625
Prelim. Ending Balance	(\$2,009,746)	(\$2,139,290)	(\$2,583,657)	(\$3,197,227)	(\$3,652,317)	(\$3,702,821)	(\$3,430,786)	(\$3,315,653)	(\$2,838,822)	(\$2,150,738)	(\$1,498,588)	(\$879,244)	
Month's Average Balance	(\$2,095,127)	(\$2,075,594)	(\$2,362,575)	(\$2,891,696)	(\$3,426,207)	(\$3,679,387)	(\$3,568,694)	(\$3,375,114)	(\$3,078,972)	(\$2,496,414)	(\$1,825,988)	(\$1,189,854)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,153)	(\$2,204)	(\$2,508)	(\$2,872)	(\$3,637)	(\$3,780)	(\$3,789)	(\$3,468)	(\$3,269)	(\$2,650)	(\$1,876)	(\$1,263)	(\$33,468)
Storage Fixed Ending Balance	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,842,091)	(\$2,153,388)	(\$1,500,464)	(\$880,508)	
III. Variable Supply Cost Deferred													
Beginning Balance	(\$15,097,876)	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,253,608)	(\$14,081,944)	(\$15,148,266)	
Variable Supply Costs	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,417,404	\$2,810,168	\$5,297,426	\$116,006,293
Variable Delivery Storage	(\$6,444)	(\$8,970)	(\$16,879)	(\$23,794)	(\$10,262)	(\$1,764)	(\$1,716)	(\$2,756)	(\$2,196)	\$0	\$0	\$0	(\$74,782)
Variable Injections Storage	(\$1,853)	(\$3,279)	(\$5,466)	(\$1,177)	(\$6,736)	(\$6,359)	(\$9,612)	(\$5,558)	(\$4,822)	(\$611)	(\$10,518)	(\$392)	(\$56,382)
Fuel Cost Allocated to Storage	(\$3,956)	(\$8,572)	(\$12,446)	(\$2,680)	(\$11,789)	(\$10,078)	(\$14,899)	(\$9,989)	(\$9,500)	(\$2,412)	(\$26,551)	(\$1,780)	(\$114,653)
Working Capital	\$80,689	\$124,422	\$136,375	\$126,254	\$86,185	\$58,265	\$38,012	\$21,268	\$20,581	\$22,660	\$18,404	\$35,142	\$768,255
Total Supply Variable Costs	\$12,238,897	\$18,872,219	\$20,685,246	\$19,150,150	\$13,072,534	\$8,837,574	\$5,765,621	\$3,225,903	\$3,121,648	\$3,437,041	\$2,791,502	\$5,330,397	\$116,528,731
Supply Variable - Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$3,457,510	\$3,250,344	\$3,842,816	\$4,065,455	\$115,224,337
Deferred Responsibility	(\$2,730)	(\$8,700)	(\$7,344)	(\$235)	(\$8,213)	(\$1,420)	(\$1,629)	(\$471)	(\$45)	\$0	\$0	\$0	(\$30,786)
Prelim. Ending Balance	(\$12,191,759)	(\$5,700,612)	(\$3,108,975)	(\$4,092,388)	(\$8,659,037)	(\$11,570,468)	(\$12,839,874)	(\$13,889,115)	(\$14,238,670)	(\$14,066,911)	(\$15,133,258)	(\$13,883,324)	
Month's Average Balance	(\$13,644,818)	(\$8,953,195)	(\$4,409,546)	(\$3,603,022)	(\$6,377,502)	(\$10,118,138)	(\$12,210,369)	(\$13,370,976)	(\$14,070,761)	(\$14,160,259)	(\$14,607,601)	(\$14,515,795)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$14,019)	(\$9,505)	(\$4,681)	(\$3,578)	(\$6,771)	(\$10,395)	(\$12,963)	(\$13,737)	(\$14,938)	(\$15,033)	(\$15,008)	(\$15,411)	(\$136,040)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,253,608)	(\$14,081,944)	(\$15,148,266)	(\$13,898,735)	

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 actual	Aug-12 31 forecast	Sep-12 30 forecast	Oct-12 31 forecast	Nov - Oct 366
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	\$4,229,720	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,795,321	\$4,521,429	\$4,150,576	
Storage Variable Prod. Costs - LNG	\$132,967	\$217,371	\$1,534,727	\$301,350	\$415,824	\$81,388	\$73,019	\$96,291	\$117,174	\$116,130	\$111,839	\$116,274	\$3,314,354
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$1,291,223	\$2,648,256	\$4,947,560	\$6,011,166	(\$1,036,118)	\$317,500	\$1,751,151	(\$1,117,579)	\$390,861	\$0	\$0	\$0	\$15,204,019
Supply Related LNG to DAC	(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,232)	(\$21,043)	(\$20,265)	(\$21,069)	(\$518,415)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$26,583	\$39,188	\$39,316	\$39,450	\$347,239
Inventory Financing - UG	\$204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$181,249	\$160,017	\$178,115	\$178,769	\$1,931,061
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$9,530	\$18,994	\$41,413	\$41,769	(\$3,834)	\$2,787	\$12,256	(\$6,656)	\$3,469	\$869	\$846	\$870	\$122,313
Total Storage Variable Product Costs	\$1,683,852	\$3,101,505	\$6,457,901	\$6,463,483	(\$438,308)	\$582,557	\$2,029,106	(\$810,181)	\$733,948	\$331,005	\$345,695	\$350,138	\$20,830,701
Storage Variable Product Collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$647,183	\$609,840	\$721,001	\$762,773	\$21,391,023
Prelim. Ending Balance	\$4,312,217	\$5,126,693	\$8,204,299	\$10,911,107	\$7,179,405	\$5,574,802	\$6,307,923	\$4,697,860	\$4,790,282	\$4,516,487	\$4,146,123	\$3,737,941	
Month's Average Balance	\$4,270,968	\$4,721,649	\$6,668,003	\$9,561,243	\$9,050,004	\$6,381,907	\$5,944,641	\$5,506,047	\$4,746,889	\$4,655,904	\$4,333,776	\$3,944,258	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$4,388	\$5,013	\$7,079	\$9,496	\$9,608	\$6,557	\$6,311	\$5,657	\$5,040	\$4,943	\$4,453	\$4,187	\$72,730
Storage Variable Product Ending Bal.	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,795,321	\$4,521,429	\$4,150,576	\$3,742,128	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	\$124,728	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$25,209)	(\$42,562)	(\$29,073)	
Storage Variable Non-prod. Costs	\$34,071	\$47,195	\$87,214	\$2,110	\$50,623	\$8,386	\$7,661	\$12,060	\$9,495	\$0	\$0	\$0	\$258,814
Variable Delivery Storage Costs	\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$2,196	\$0	\$0	\$0	\$74,782
Variable Injection Storage Costs	\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$4,822	\$611	\$10,518	\$392	\$56,382
Fuel Costs Allocated to Storage	\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$9,500	\$2,412	\$26,551	\$1,780	\$114,653
Working Capital	\$307	\$451	\$810	\$198	\$527	\$176	\$225	\$202	\$173	\$20	\$246	\$14	\$3,349
Total Storage Var Non-product Costs	\$46,632	\$68,468	\$122,815	\$29,958	\$79,937	\$26,763	\$34,113	\$30,565	\$26,185	\$3,043	\$37,316	\$2,186	\$507,980
Storage Var Non-Product Collections	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$21,943	\$20,360	\$23,790	\$26,949	\$687,048
Prelim. Ending Balance	\$167,395	\$158,070	\$167,078	\$65,272	\$29,171	(\$21,679)	(\$32,618)	(\$29,390)	(\$25,180)	(\$42,526)	(\$29,036)	(\$53,836)	
Month's Average Balance	\$146,062	\$162,807	\$162,660	\$116,261	\$47,279	\$3,771	(\$27,147)	(\$31,019)	(\$27,301)	(\$33,868)	(\$35,799)	(\$41,455)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$150	\$173	\$173	\$115	\$50	\$4	(\$29)	(\$32)	(\$29)	(\$36)	(\$37)	(\$44)	\$459
Storage Var Non-Product Ending Bal.	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$25,209)	(\$42,562)	(\$29,073)	(\$53,880)	
<u>GCR Deferred Summary</u>													
Beginning Balance	(\$7,424,802)	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$5,880,597)	(\$3,521,694)	(\$2,603,261)	
Gas Costs	\$17,007,932	\$25,107,504	\$30,469,300	\$28,937,976	\$15,817,492	\$12,342,746	\$10,853,462	\$5,469,158	\$6,785,393	\$7,283,116	\$6,689,918	\$9,182,270	\$175,946,268
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$4,634,327)
Working Capital	\$111,293	\$165,165	\$201,041	\$191,200	\$104,024	\$80,853	\$70,901	\$34,973	\$43,653	\$47,013	\$42,955	\$59,491	\$1,152,564
Total Costs	\$16,792,558	\$24,946,003	\$30,343,675	\$28,802,509	\$15,594,849	\$11,382,605	\$10,597,696	\$5,177,465	\$6,502,379	\$7,003,462	\$6,406,207	\$8,915,094	\$172,464,504
Collections	\$12,879,517	\$17,650,000	\$25,895,360	\$28,811,981	\$25,311,699	\$16,863,904	\$10,063,350	\$6,143,020	\$4,963,738	\$4,639,571	\$5,484,629	\$5,823,709	\$164,530,478
Prelim. Ending Balance	(\$3,511,760)	\$3,778,625	\$8,227,078	\$8,223,979	(\$1,484,698)	(\$6,962,414)	(\$6,432,405)	(\$7,405,073)	(\$5,873,544)	(\$3,516,705)	(\$2,600,116)	\$488,125	
Month's Average Balance	(\$5,468,281)	\$130,623	\$6,002,921	\$8,228,715	\$3,373,727	(\$4,221,765)	(\$6,699,578)	(\$6,922,296)	(\$6,642,865)	(\$4,698,651)	(\$3,060,905)	(\$1,057,568)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,618)	\$139	\$6,373	\$8,172	\$3,582	(\$4,337)	(\$7,113)	(\$7,112)	(\$7,052)	(\$4,988)	(\$3,145)	(\$1,123)	(\$22,223)
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$5,880,597)	(\$3,521,694)	(\$2,603,261)	\$487,002	

Projected Gas Costs using 08-15-12 NYMEX

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12	Sep-12	Oct-12	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	872,052	1,037,363	991,108	949,100	725,335	854,731	714,262	213,577	902,244	650,451	650,451	650,451	9,211,124
Alberta Northeast		526	526	474	(51)	539	516	495	499				3,525
Texas Eastern	765,159	903,311	819,999	862,839	875,989	762,149	781,929	940,981	716,124	211,880	211,880	211,880	8,064,119
TETCO	0	0	0	0	0	0	0	0	0	528,382	528,382	528,382	1,585,145
Tennessee	1,028,887	891,113	1,140,018	1,085,702	941,329	984,807	1,116,884	530,724	976,370	1,285,834	1,285,834	1,285,834	12,553,335
NETNE										10,792	10,792	10,792	32,377
Iroquois	6,676	6,676	0	6,676	6,676	6,676	0	6,066	6,676	6,676	6,676	6,676	66,153
Union	2,530	(71)	(780)	2,479	2,519	2,528	2,529	2,485	2,444	2,701	2,614	2,701	24,677
Transcanada										11,583	11,209	11,583	34,374
Dominion	34,096	34,959	34,096	36,625	123,304	2,311	2,311	85,698	0	2,313	2,313	2,313	360,341
Transco	1,289	6,625	6,625	6,282	6,625	22,766	(9,708)	6,552	6,432	6,625	6,412	6,625	73,153
National Fuel	4,184	4,184	4,199	4,214	0	4,182	4,182	4,663	5,143	4,184	4,184	4,184	47,503
Columbia	315,540	265,769	321,915	302,332	319,604	306,213	302,680	203,707	288,676	287,672	287,672	287,672	3,489,453
Hubline										74,203	74,203	74,203	222,609
Westerly Lateral	57,637	57,485	57,010	55,011	44,628	56,324	56,324	53,326	56,326	56,324	56,324	56,324	663,041
BG LNG Energy	11,968	88,542	12,247	38,823	62,958	38,924	11,475		38,924	(27,045)			276,815
NJR Energy									208,759	0			208,759
Louis Dreyfus Energy								1,063,471	0				1,063,471
GDF Seuz						0	0	0	0				0
East to West										84,341	84,341	84,341	253,023
Less Credits from Mkter Releases	735,836	766,383	755,856	599,667	688,082	866,752	682,156	756,911	733,023	586,787	586,787	586,787	8,345,026
TOTAL SUPPLY FIXED COSTS - Pipeline	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,301,228	2,602,517	2,200,867	2,637,174	2,636,499	2,637,174	29,887,971
Supplier													
Distrigas FCS													
Total Supply Fixed (Pipeline & Supplier)	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,301,228	2,602,517	2,200,867	2,637,174	2,636,499	2,637,174	29,887,971
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	87,194	(268)	0	0	0	88,182	(296)	0	87,781	81,796	81,796	81,796	507,981
Texas Eastern SS-1 Capacity										13,361	13,361	13,361	40,084
Texas Eastern FSS-1 Demand										845	845	845	2,535
Texas Eastern FSS-1 Capacity										610	610	610	1,831
Dominion GSS Demand	83,387	86,440	83,387	84,978	(0)	83,283	100,500	0	83,387	21,543	21,543	21,543	669,989
Dominion GSS Capiacity										15,070	15,070	15,070	45,210
Dominion GSS-TE Demand										27,085	27,085	27,085	81,256
Dominion GSS-TE Capacity										19,957	19,957	19,957	59,870
Tennessee FSMA Demand	49,804	43,128	56,480	49,804	32,600	49,804	43,128	54,891	49,804	38,316	38,316	38,316	544,390
Tennessee FSMA Capacity										20,384	20,384	20,384	61,151
Columbia FSS Demand		24,720	0	0	0	0	0	0	8,775	3,830	3,830	3,830	44,985
Columbia FSS Capacity										5,894	5,894	5,894	17,683
Iroquois		6,676	112	0	0	0	(11,046)	0	(614)				(4,872)
Repsol	8,333	0	0	0	0	0	0	0	0				8,333
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
STORAGE FACILITIES FIXED COST \$	392,459	324,436	303,719	298,522	196,340	385,009	296,024	218,631	392,872	412,431	412,431	412,431	4,045,306
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1	145,543	91,424	158,405	156,758	275,688	137,174	197,016	0	67,083	84,498	84,498	84,498	1,482,585
Algonquin delivery for FSS										5,642	5,642	5,642	16,927
TETCO delivery for FSS										4,985	4,985	4,985	14,956
Algonquin SCT for SS-1										1,590	1,590	1,590	4,770
Algonquin delivery for GSS, GSS-TE,										70,165	70,165	70,165	210,496
Algonquin SCT delivery for GSS-TE										447	447	447	1,341
Algonquin delivery for GSS Conv										20,168	20,168	20,168	60,503
Tennessee delivery for GSS	118,854	66,208	91,993	91,993	92,038	91,993	91,993	91,993	91,993	81,830	81,830	81,830	1,074,551
Tennessee delivery for FSMA										50,023	50,023	50,023	150,069
TETCO delivery for GSS	86,162	53,593	53,593	21,023	53,679	42,962	64,310	0	42,962	34,117	34,117	34,117	520,635
TETCO delivery for GSS-TE										3,538	3,538	3,538	10,614
TETCO delivery for GSS-TE										34,396	34,396	34,396	103,187
TETCO delivery for GSS Conv										10,674	10,674	10,674	32,022
Dominion delivery for GSS Conv										22,933	22,933	22,933	68,799
Dominion delivery for GSS										8,878	8,878	8,878	26,633
Algonquin delivery for FSS										15,212	15,212	15,212	45,635
Columbia Delivery for FSS									7,514	14,995	14,995	14,995	52,499
Distrigas FLS call payment		148,438	148,438	148,438	148,438	125,383	125,383	125,383	125,383	0	0	0	1,095,282
National Fuel					4,206								4,206
VPEM			(303)	0	0	0	0	0	0				(303)
STORAGE DELIVERY FIXED COST \$	350,558	359,662	452,125	418,212	574,049	397,512	478,702	217,376	334,935	464,091	464,091	464,091	4,975,406
TOTAL STORAGE FIXED	743,017	684,098	755,845	716,734	770,389	782,521	774,727	436,007	727,807	876,522	876,522	876,522	9,020,712
TOTAL FIXED COSTS	3,107,198	3,214,198	3,386,953	3,467,623	3,191,224	2,957,921	3,075,955	3,038,524	2,928,674	3,513,696	3,513,021	3,513,696	38,908,683

Projected Gas Costs using 08-15-12 NYMEX

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12	Sep-12	Oct-12	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	6,107,083	10,722,952	11,589,916	10,008,590	5,338,209	3,482,661	1,887,875	1,283,682	1,462,174	1,943,693	3,160,965	3,621,597	60,609,397
Hedging	6,136,997	8,090,460	9,471,036	9,242,977	9,248,290	5,188,071	3,003,155	1,626,411	1,325,002	1,651,690	1,620,290	1,747,120	58,351,500
Costs of Injections										177,979	1,971,087	71,291	2,220,358
Refunds (Tennessee)			(406,764)		(1,548,477)								(1,955,240)
TOTAL VARIABLE SUPPLY COSTS	12,244,080	18,813,413	20,654,189	19,251,567	13,038,022	8,670,731	4,891,030	2,910,093	2,787,176	3,417,404	2,810,168	5,297,426	114,785,299
VARIABLE STORAGE COSTS													
Underground Storage	1,325,294	2,695,451	5,034,774	6,013,275	(985,495)	325,885	1,758,812	(1,105,519)	400,356	0	0	0	15,462,834
LNG Withdrawals and Trucking	132,967	217,371	1,534,727	301,350	415,824	81,388	73,019	96,291	117,174	116,130	111,839	116,274	3,314,354
TOTAL VARIABLE STORAGE COSTS	1,458,261	2,912,822	6,569,501	6,314,625	(569,671)	407,273	1,831,831	(1,009,228)	517,530	116,130	111,839	116,274	18,777,188
TOTAL VARIABLE COSTS	13,702,342	21,726,235	27,223,690	25,566,192	12,468,351	9,078,004	6,722,861	1,900,864	3,304,706	3,533,534	2,922,007	5,413,700	133,562,486
TOTAL SUPPLY COSTS	16,809,540	24,940,433	30,610,643	29,033,815	15,659,575	12,035,925	9,798,816	4,939,388	6,233,380	7,047,230	6,435,029	8,927,396	172,471,170
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	392,459	324,436	303,719	298,522	196,340	385,009	296,024	218,631	392,872	412,431	412,431	412,431	4,045,306
Storage Fixed Costs - Deliveries	350,558	359,662	452,125	418,212	574,049	397,512	478,702	217,376	334,935	464,091	464,091	464,091	4,975,406
Variable Delivery Costs	6,444	8,970	16,879	23,794	10,262	1,764	1,716	2,756	2,196	0	0	0	74,782
Variable Injection/withdrawal Costs	1,853	3,279	5,466	1,177	6,736	6,359	9,612	5,558	4,822	611	10,518	392	56,382
Fuel Costs Allocated to Storage	3,956	8,572	12,446	2,680	11,789	10,078	14,899	9,989	9,500	2,412	26,551	1,780	114,653
Total Storage Costs	755,270	704,920	790,636	744,385	799,176	800,722	800,954	454,311	744,325	879,545	913,592	878,694	9,266,530
Pipeline Variable	\$12,244,080	\$18,813,413	\$20,654,189	\$19,251,567	\$13,038,022	\$8,670,731	\$4,891,030	\$2,910,093	\$2,787,176	\$3,417,404	\$2,810,168	\$5,297,426	114,785,299
Less Non-firm Gas Costs	\$232,486	\$380,432	\$178,276	\$133,990	\$109,223	\$95,772	\$64,990	\$57,189	\$51,245				
Less Company Use	\$28,957	\$33,795	\$43,404	\$42,370	\$52,075	\$21,768	\$10,900	\$20,735	\$4,074				
Less Manchester St Balancing	\$13,030	\$19,304	\$43,830	\$43,830	\$18,401	\$36,338	\$12,562	\$9,044	\$9,100				
Plus Cashout													
Less Mkter Over-takes	\$140,012	\$6,885	\$28,950	\$25,058	\$0	\$0	\$0	\$0	\$0				
Less Mkter W/drawals	(\$223,162)	(\$148,276)	\$22,939	\$184,448	\$64,311	(\$69,479)	(\$552,280)	(\$181,095)	(\$202,999)				
Plus Mkter Undertakes	(\$10,599)	\$72,692	\$68,739	\$52,947	\$52,607	\$31,598	\$227,657	\$42,380	\$21,460				
Plus Mkter Injections	\$0												
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$128,303	\$174,654	\$178,133	\$176,730	\$168,518	\$179,580	\$171,321	\$176,338	\$170,369				
TOTAL FIRM COMMODITY COSTS	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,417,404	\$2,810,168	\$5,297,426	116,006,293

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 fcst	Sep-12 fcst	Oct-12 fcst	Total Nov-Oct
I. Supply Fixed Cost Collections --													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	585,253	533,486	636,993	675,268	20,013,396
Supply Fixed Cost Factor	\$0.8919	\$0.9419	\$0.9402	\$0.9401	\$0.9404	\$0.9404	\$0.9397	\$0.9399	\$0.9419	\$0.9400	\$0.9400	\$0.9400	
Low Load collections	\$1,288,746	\$2,041,191	\$3,039,105	\$3,372,056	\$2,953,408	\$1,949,920	\$1,137,839	\$682,577	\$551,269	\$501,476	\$598,774	\$634,752	\$18,751,113
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	52,151	70,196	76,727	79,803	1,092,726
Supply Fixed Cost Factor	\$0.6507	\$0.6353	\$0.6345	\$0.6341	\$0.6353	\$0.6339	\$0.6356	\$0.6346	\$0.6593	\$0.6345	\$0.6345	\$0.6345	
High Load collections	\$53,460	\$61,418	\$74,892	\$87,850	\$80,973	\$63,581	\$50,076	\$45,626	\$34,385	\$44,540	\$48,684	\$50,635	\$696,119
sub-total Dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	603,682	713,721	755,071	21,106,122
TOTAL Supply Fixed Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$585,654	\$546,016	\$647,458	\$685,387	\$19,447,233
II. Storage Fixed Cost Collections --													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	585,253	533,486	636,993	675,268	20,013,396
Storage Fixed Cost Factor	\$0.3725	\$0.3369	\$0.3363	\$0.3362	\$0.3363	\$0.3363	\$0.3361	\$0.3362	\$0.3369	\$0.3362	\$0.3362	\$0.3362	
Low Load collections	\$538,210	\$730,051	\$1,086,965	\$1,206,050	\$1,056,314	\$697,407	\$406,960	\$244,130	\$197,167	\$179,358	\$214,157	\$227,025	\$6,783,794
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	52,151	70,196	76,727	79,803	1,092,726
Storage Fixed Cost Factor	\$0.2687	\$0.2209	\$0.2206	\$0.2205	\$0.2209	\$0.2204	\$0.2210	\$0.2206	\$0.2292	\$0.2206	\$0.2206	\$0.2206	
High Load collections	\$22,073	\$21,353	\$26,039	\$30,544	\$28,152	\$22,106	\$17,409	\$15,863	\$11,955	\$15,485	\$16,926	\$17,605	\$245,510
(c) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	55,222	56,173	117,068	2,691,129
Storage Fixed Cost Factor	\$0.3566	\$0.2344	\$0.2518	\$0.1671	\$0.2824	\$0.3372	\$0.4672	\$0.6899	\$0.6099	\$0.3290	\$0.3290	\$0.3290	
FT-2 collection	\$62,307	\$59,575	\$84,970	\$90,907	\$138,204	\$114,223	\$78,839	\$59,141	\$42,372	\$18,168	\$18,481	\$38,515	\$805,701
sub-total Dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	658,904	769,894	872,140	\$23,797,251
TOTAL Storage Fixed Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$251,493	\$213,011	\$249,564	\$283,145	\$7,811,625
III. Variable Supply Cost Collections --													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	603,682	713,721	755,071	21,106,122
Variable Supply Cost Factor	\$6.0905	\$5.3951	\$5.3854	\$5.3845	\$5.3867	\$5.3862	\$5.3830	\$5.3838	\$5.4116	\$5.3842	\$5.3842	\$5.3842	
Variable Supply collections	\$9,300,304	\$12,212,869	\$18,043,126	\$20,060,195	\$17,603,853	\$11,708,417	\$6,942,323	\$4,296,881	\$3,449,378	\$3,250,344	\$3,842,816	\$4,065,455	\$114,775,961
(b) TSS Sales dth	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)	926				
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$5.3842	\$5.3842	\$5.3842	
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	4,486	5,240	5,962	9,219	5,189	4,187	11,286	(4,444)	1,056				
Variable Supply Cost Factor	\$7.8960	\$8.1056	\$7.7018	\$7.7018	\$7.7018	\$7.7018	\$7.4371	\$7.7019	\$7.7029				
Variable Supply collections	\$35,205	\$42,444	\$48,322	\$68,922	\$39,965	\$35,237	\$83,937	(\$34,229)	\$8,132				
Peaking Gas revenue		\$120,440											
TOTAL Variable Supply Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$3,457,510	\$3,250,344	\$3,842,816	\$4,065,455	\$115,224,337

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 fcst	Sep-12 fcst	Oct-12 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	603,682	713,721	755,071	21,106,122
Variable Supply Cost Factor	\$1.0487	\$1.0122	\$1.0104	\$1.0103	\$1.0107	\$1.0106	\$1.0100	\$1.0101	\$1.0153	\$1.0102	\$1.0102	\$1.0102	
TOTAL Stor Var Product collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$647,183	\$609,840	\$721,001	\$762,773	\$21,391,023
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	603,682	713,721	755,071	21,106,122
Variable Supply Cost Factor	\$0.0023	\$0.0310	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0311	\$0.0309	\$0.0309	\$0.0309	
Stor Var Non-Product collec	\$3,563	\$70,089	\$103,550	\$115,124	\$101,030	\$67,195	\$39,841	\$24,660	\$19,796	\$18,654	\$22,054	\$23,332	\$608,888
(b) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	55,222	56,173	117,068	
Variable Supply Cost Factor	\$0.0023	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	
Stor Var Non-Product collec	\$402	\$7,854	\$10,429	\$16,814	\$15,123	\$10,469	\$5,214	\$2,649	\$2,147	\$1,706	\$1,736	\$3,617	\$78,160
Total Firm Sales/FT-2 dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	658,904	769,894	872,140	
TOTAL Stor Var Non-Product collec	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$21,943	\$20,360	\$23,790	\$26,949	\$687,048
Deferred Responsibility	(\$2,730)	(\$8,700)	(\$7,344)	(\$235)	(\$8,213)	(\$1,420)	(\$1,629)	(\$471)	(\$45)	\$0	\$0	\$0	(\$30,786)
Total Gas Cost Collections	\$12,879,517	\$17,650,000	\$25,895,360	\$28,811,981	\$25,311,699	\$16,863,904	\$10,063,350	\$6,143,020	\$4,963,738	\$4,639,571	\$5,484,629	\$5,823,709	\$164,530,478

No.	Description (a)	Reference (b)	Nov-11 (c)	Dec-11 (d)	Jan-12 (e)	Feb-12 (f)	Mar-12 (g)	Apr-12 (h)	May-12 (i)	Jun-12 (j)	Jul-12 (k)	Aug-12 (l)	Sep-12 (m)	Oct-12 (n)	Total (o)
1	Storage Inventory Balance		\$19,971,317	\$19,073,568	\$16,766,654	\$12,541,091	\$14,561,908	\$14,800,525	\$14,078,661	\$15,668,503	\$15,823,556	\$19,341,914	\$21,529,518	\$21,608,528	
2	Hedging		\$4,747,817	\$3,655,825	\$1,851,663	\$379,848	\$24	\$1,778,525	\$3,782,057	\$5,368,854	\$6,084,691				
3	Subtotal	(1) + (2)	24,719,134	\$22,729,393	\$18,618,318	\$12,920,939	\$14,561,933	\$16,579,050	\$17,860,718	\$21,037,358	\$21,908,246	\$19,341,914	\$21,529,518	\$21,608,528	
4	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
5	Return on Working Capital Requirement	(3) * (4)	1,787,193	1,643,335	1,346,104	934,184	1,052,828	1,198,665	1,291,330	1,521,001	1,583,966	1,398,420	1,556,584	1,562,297	\$16,875,908
6	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
7	Interest Charges Financed	(1) * (6)	548,765	504,593	413,327	286,845	323,275	368,055	396,508	467,029	486,363	429,390	477,955	479,709	\$5,181,814
8	Taxable Income	(5) - (7)	1,238,429	\$1,138,743	\$932,778	\$647,339	\$729,553	\$830,610	\$894,822	\$1,053,972	\$1,097,603	\$969,030	\$1,078,629	\$1,082,587	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	1,905,275	\$1,751,912	\$1,435,043	\$995,906	\$1,122,389	\$1,277,862	\$1,376,649	\$1,621,495	\$1,688,620	\$1,490,815	\$1,659,429	\$1,665,519	\$17,990,914
11	Working Capital Requirement	(7) + (10)	2,454,040	\$2,256,504	\$1,848,369	\$1,282,751	\$1,445,664	\$1,645,917	\$1,773,157	\$2,088,524	\$2,174,983	\$1,920,206	\$2,137,384	\$2,145,228	\$23,172,728
12	Monthly Average	(11) / 12	204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$181,249	\$160,017	\$178,115	\$178,769	\$1,931,061
13	LNG Inventory Balance		\$5,001,334	\$4,780,667	\$3,309,527	\$3,109,341	\$3,351,880	\$3,340,132	\$3,292,429	\$3,738,317	\$3,924,258	\$5,785,069	\$5,803,889	\$5,823,809	
14	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
15	Return on Working Capital Requirement	(13) * (14)	361,596	\$345,642	\$239,279	\$224,805	\$242,341	\$241,492	\$238,043	\$270,280	\$283,724	\$418,260	\$419,621	\$421,061	\$3,706,145
16	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
17	Interest Charges Financed	(13) * (16)	111,030	\$106,131	\$73,471	\$69,027	\$74,412	\$74,151	\$73,092	\$82,991	\$87,119	\$128,429	\$128,846	\$129,289	\$1,137,986
18	Taxable Income	(15) - (17)	250,567	\$239,511	\$165,807	\$155,778	\$167,929	\$167,341	\$164,951	\$187,290	\$196,605	\$289,832	\$290,775	\$291,773	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	385,487	\$368,479	\$255,088	\$239,658	\$258,353	\$257,447	\$253,770	\$288,138	\$302,470	\$445,895	\$447,346	\$448,881	\$3,951,013
21	Working Capital Requirement	(17) + (20)	496,517	\$474,610	\$328,560	\$308,686	\$332,764	\$331,598	\$326,862	\$371,129	\$389,588	\$574,324	\$576,192	\$578,170	\$5,089,000
22	Monthly Average	(21) / 12	41,376	\$39,551	\$27,380	\$25,724	\$27,730	\$27,633	\$27,239	\$30,927	\$32,466	\$47,860	\$48,016	\$48,181	\$424,083
23	System Balancing Factor	Rate Case	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	
24	Balancing Related Inventory Costs	(22) * (23)	7,497	\$7,167	\$4,961	\$4,661	\$5,025	\$5,007	\$4,936	\$5,604	\$5,883	\$8,672	\$8,701	\$8,730	\$76,844
25	Supply Related Inventory Costs	(22) - (24)	33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$26,583	\$39,188	\$39,316	\$39,450	\$347,239

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1	Supply Fixed Costs		\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,637,174	\$2,636,499	\$2,637,174	\$29,887,971
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,637,174	\$2,636,499	\$2,637,174	\$29,887,971
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$158,044	\$169,135	\$175,888	\$183,895	\$161,831	\$145,424	\$153,836	\$173,976	\$147,126	\$176,293	\$176,248	\$176,293	
6	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$11,427	\$12,228	\$12,717	\$13,296	\$11,700	\$10,514	\$11,122	\$12,578	\$10,637	\$12,746	\$12,743	\$12,746	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$3,509	\$3,755	\$3,905	\$4,082	\$3,593	\$3,228	\$3,415	\$3,862	\$3,266	\$3,914	\$3,913	\$3,914	
10	Taxable Income	(7) - (9)	\$7,918	\$8,474	\$8,812	\$9,213	\$8,108	\$7,286	\$7,707	\$8,716	\$7,371	\$8,832	\$8,830	\$8,832	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$12,182	\$13,036	\$13,557	\$14,174	\$12,473	\$11,209	\$11,857	\$13,410	\$11,340	\$13,588	\$13,585	\$13,588	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$15,690	\$16,791	\$17,462	\$18,257	\$16,066	\$14,437	\$15,272	\$17,272	\$14,606	\$17,502	\$17,497	\$17,502	\$198,354
14	Storage Fixed Costs		\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$727,807	\$876,522	\$876,522	\$876,522	\$9,020,712
15	Less: LNG Demand to DAC		\$29,670	\$56,567	\$56,567	\$56,567	\$56,567	\$52,389	\$52,389	\$52,389	\$52,389	\$29,670	\$29,670	\$29,670	\$554,501
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$764,897	\$679,081	\$750,827	\$711,717	\$765,372	\$781,682	\$773,887	\$435,167	\$726,967	\$898,402	\$898,402	\$898,402	\$9,084,802
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$51,133	\$45,396	\$50,192	\$47,578	\$51,165	\$52,255	\$51,734	\$29,091	\$48,597	\$60,058	\$60,058	\$60,058	
21	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,697	\$3,282	\$3,629	\$3,440	\$3,699	\$3,778	\$3,740	\$2,103	\$3,514	\$4,342	\$4,342	\$4,342	
23	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
24	Interest Expense	(19) * (22)	\$1,135	\$1,008	\$1,114	\$1,056	\$1,136	\$1,160	\$1,148	\$646	\$1,079	\$1,333	\$1,333	\$1,333	
25	Taxable Income	(19) - (23)	\$2,562	\$2,274	\$2,515	\$2,384	\$2,563	\$2,618	\$2,592	\$1,457	\$2,435	\$3,009	\$3,009	\$3,009	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,941	\$3,499	\$3,869	\$3,667	\$3,944	\$4,028	\$3,987	\$2,242	\$3,746	\$4,629	\$4,629	\$4,629	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$5,076	\$4,507	\$4,983	\$4,723	\$5,079	\$5,188	\$5,136	\$2,888	\$4,825	\$5,962	\$5,962	\$5,962	\$60,292
1	Supply Variable Costs		\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,417,404	\$2,810,168	\$5,297,426	\$116,006,293
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$2,196	\$0	\$0	\$0	\$74,782
2c	Less: Variable Injection Storage Costs		\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$4,822	\$611	\$10,518	\$392	\$56,382
2d	Less: Fuel Costs Allocated to Storage		\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$9,500	\$2,412	\$26,551	\$1,780	\$114,653
2e	Less: Supply Refunds														\$0
2	Total Credits		\$12,253	\$20,821	\$34,791	\$27,651	\$28,787	\$18,201	\$26,227	\$18,304	\$16,518	\$3,023	\$37,070	\$2,172	\$245,817
3	Allowable Working Capital Costs	(1) - (2)	\$12,158,208	\$18,747,797	\$20,548,872	\$19,023,896	\$12,986,349	\$8,779,309	\$5,727,610	\$3,204,635	\$3,101,067	\$3,414,381	\$2,773,098	\$5,295,254	\$115,760,476
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$812,768	\$1,253,277	\$1,373,678	\$1,271,734	\$868,129	\$586,891	\$382,887	\$214,228	\$207,304	\$228,249	\$185,380	\$353,984	
6	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$58,763	\$90,612	\$99,317	\$91,946	\$62,766	\$42,432	\$27,683	\$15,489	\$14,988	\$16,502	\$13,403	\$25,593	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$18,043	\$27,823	\$30,496	\$28,233	\$19,272	\$13,029	\$8,500	\$4,756	\$4,602	\$5,067	\$4,115	\$7,858	
10	Taxable Income	(7) - (9)	\$40,720	\$62,789	\$68,821	\$63,714	\$43,493	\$29,403	\$19,183	\$10,733	\$10,386	\$11,435	\$9,288	\$17,735	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$62,646	\$96,599	\$105,879	\$98,021	\$66,913	\$45,236	\$29,512	\$16,512	\$15,978	\$17,593	\$14,288	\$27,284	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$80,689	\$124,422	\$136,375	\$126,254	\$86,185	\$58,265	\$38,012	\$21,268	\$20,581	\$22,660	\$18,404	\$35,142	\$768,255

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
14	Storage Variable Product Costs		\$1,424,190	\$2,865,627	\$6,482,287	\$6,312,515	(\$620,294)	\$398,887	\$1,824,170	(\$1,021,288)	\$508,036	\$116,130	\$111,839	\$116,274	\$18,518,374
15	Less: Balancing Related LNG Commodity (to DAC)		(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,232)	(\$21,043)	(\$20,265)	(\$21,069)	(\$518,415)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$1,435,940	\$2,862,084	\$6,240,038	\$6,293,755	(\$577,652)	\$419,984	\$1,846,783	(\$1,002,892)	\$522,648	\$130,931	\$127,418	\$131,049	\$18,430,088
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$95,992	\$191,328	\$417,142	\$420,733	(\$38,616)	\$28,076	\$123,456	(\$67,043)	\$34,939	\$8,753	\$8,518	\$8,761	
20	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>
21	Return on Working Capital Requirement	(19) * (20)	\$6,940	\$13,833	\$30,159	\$30,419	(\$2,792)	\$2,030	\$8,926	(\$4,847)	\$2,526	\$633	\$616	\$633	
22	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>
23	Interest Expense	(19) * (22)	\$2,131	\$4,247	\$9,261	\$9,340	(\$857)	\$623	\$2,741	(\$1,488)	\$776	\$194	\$189	\$194	
24	Taxable Income	(19) - (23)	\$4,809	\$9,586	\$20,899	\$21,079	(\$1,935)	\$1,407	\$6,185	(\$3,359)	\$1,750	\$439	\$427	\$439	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
26	Return and Tax Requirement	(24) / (25)	\$7,399	\$14,747	\$32,152	\$32,429	(\$2,976)	\$2,164	\$9,516	(\$5,167)	\$2,693	\$675	\$657	\$675	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$9,530</u>	<u>\$18,994</u>	<u>\$41,413</u>	<u>\$41,769</u>	<u>(\$3,834)</u>	<u>\$2,787</u>	<u>\$12,256</u>	<u>(\$6,656)</u>	<u>\$3,469</u>	<u>\$869</u>	<u>\$846</u>	<u>\$870</u>	<u>\$122,313</u>
1	Storage Variable Non-Product Costs		\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$26,012	\$3,023	\$37,070	\$2,172	\$504,631
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$26,012	\$3,023	\$37,070	\$2,172	\$504,631
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,097	\$4,547	\$8,156	\$1,989	\$5,309	\$1,777	\$2,265	\$2,030	\$1,739	\$202	\$2,478	\$145	
6	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>
7	Return on Working Capital Requirement	(5) * (6)	\$224	\$329	\$590	\$144	\$384	\$128	\$164	\$147	\$126	\$15	\$179	\$10	
8	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>
9	Interest Expense	(5) * (8)	\$69	\$101	\$181	\$44	\$118	\$39	\$50	\$45	\$39	\$4	\$55	\$3	
10	Taxable Income	(7) - (9)	\$155	\$228	\$409	\$100	\$266	\$89	\$113	\$102	\$87	\$10	\$124	\$7	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
12	Return and Tax Requirement	(10) / (11)	\$239	\$350	\$629	\$153	\$409	\$137	\$175	\$156	\$134	\$16	\$191	\$11	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$307</u>	<u>\$451</u>	<u>\$810</u>	<u>\$198</u>	<u>\$527</u>	<u>\$176</u>	<u>\$225</u>	<u>\$202</u>	<u>\$173</u>	<u>\$20</u>	<u>\$246</u>	<u>\$14</u>	<u>\$3,349</u>

Line

No.	Rate Class (a)	Nov-11 (b) actual	Dec-11 (c) actual	Jan-12 (d) actual	Feb-12 (e) actual	Mar-12 (f) actual	Apr-12 (g) actual	May-12 (h) actual	Jun-12 (i) actual	Jul-12 (j) actual	Aug-12 (k)	Sep-12 (l)	Oct-12 (m)	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	34,708	37,693	38,187	607,839
3	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656				15,926
4	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	437,553	455,959	445,472	13,526,967
5	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653				1,273,062
6	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	41,729	65,108	87,476	1,921,941
7	Medium C&I	198,585	282,086	399,576	460,864	377,195	295,566	141,422	80,363	107,306	46,772	99,025	115,761	2,604,521
8	Large LLF	42,525	64,369	89,953	96,183	86,574	60,118	29,927	28,680	6,774	7,432	16,702	26,476	555,714
9	Large HLF	21,365	20,964	25,224	24,057	26,950	21,314	14,063	19,566	11,632	19,037	21,264	22,386	247,822
10	Extra Large LLF	5,735	7,085	7,032	9,417	9,066	6,804	5,222	9,144	13,387	0	199	83	73,175
11	Extra Large HLF	<u>14,479</u>	<u>15,102</u>	<u>14,550</u>	<u>31,879</u>	<u>23,367</u>	<u>18,624</u>	<u>17,174</u>	<u>16,860</u>	<u>11,596</u>	<u>16,451</u>	<u>17,771</u>	<u>19,230</u>	<u>217,083</u>
	Total Sales	1,525,810	2,261,894	3,337,216	3,708,971	3,256,593	2,165,320	1,281,071	798,224	636,478	603,682	713,721	755,071	21,044,050
12	TSS													
13	Medium	1,160	1,292	5,510	7,494	5,171	4,438	2,442	(404)	726				27,829
14	Large LLF	7	264	6,486	9,077	6,272	3,651	4,432	0	0				30,188
15	Large HLF	54	256	1,154	0	0	369	1,726	298	199				4,056
16	Extra Large LLF	0	0	0	0	0	0	0	0	0				0
17	Extra Large HLF	0	0	0	0	0	0	0	0	0				0
18	Total TSS	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)	926				62,072
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	84,497	124,415	173,238	198,009	169,456	114,839	89,616	41,491	40,610	24,766	34,326	60,232	1,155,494
21	FT-2 Large LLF	55,136	88,932	120,006	148,698	123,509	76,051	48,891	27,401	16,212	554	583	15,535	721,507
22	FT-2 Large HLF	19,363	23,314	25,100	25,571	26,395	21,696	16,877	14,579	11,436	17,270	13,116	21,982	236,699
23	FT-2 Extra Large LLF	3,048	4,804	5,464	159,674	151,682	114,345	3,806	2,249	1,217	0	0	334	446,623
24	FT-2 Extra Large HLF	<u>12,705</u>	<u>12,707</u>	<u>13,687</u>	<u>12,176</u>	<u>18,361</u>	<u>11,859</u>	<u>9,545</u>	<u>0</u>	<u>0</u>	<u>12,633</u>	<u>8,147</u>	<u>18,985</u>	<u>130,805</u>
25	Total FT-2 Transportation	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	55,222	56,173	117,068	2,691,129
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	34,708	37,693	38,187	607,839
28	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656				15,926
29	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	437,553	455,959	445,472	13,526,967
30	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653				1,273,062
31	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	41,729	65,108	87,476	1,921,941
32	Medium C&I	284,241	407,793	578,324	666,366	551,822	414,843	233,479	121,450	148,642	71,538	133,351	175,993	3,787,843
33	Large LLF	97,668	153,565	216,444	253,957	216,356	139,819	83,250	56,081	22,987	7,986	17,285	42,012	1,307,409
34	Large HLF	40,783	44,533	51,478	49,627	53,345	43,379	32,666	34,443	23,267	36,308	34,380	44,369	488,577
35	Extra Large LLF	8,784	11,889	12,496	169,091	160,748	121,149	9,029	11,393	14,604	0	199	417	519,798
36	Extra Large HLF	<u>27,184</u>	<u>27,809</u>	<u>28,237</u>	<u>44,055</u>	<u>41,728</u>	<u>30,483</u>	<u>26,719</u>	<u>16,860</u>	<u>11,596</u>	<u>29,083</u>	<u>25,918</u>	<u>38,215</u>	<u>347,888</u>
37	Total Sales & FT-2 Throughput	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	658,904	769,894	872,140	22,508,262
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	70,505	71,907	84,346	126,067	76,260	53,487	28,627	22,765	26,227	17,127	24,884	46,772	648,973
40	FT-1 Large LLF	112,279	126,331	150,594	240,868	130,914	77,621	28,599	7,967	5,513	12,382	20,924	54,155	968,149
41	FT-1 Large HLF	38,799	39,984	43,691	58,511	42,388	33,708	31,826	27,843	30,123	37,520	28,741	51,917	465,051
42	FT-1 Extra Large LLF	112,161	108,994	120,681	42,743	(7,662)	(34,984)	51,273	8,829	(8,934)	8,024	16,349	36,914	454,387
43	FT-1 Extra Large HLF	404,370	417,990	435,051	537,893	430,383	391,892	350,261	359,011	368,732	327,208	359,776	415,006	4,797,573
44	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>1,056</u>				<u>42,181</u>
45	Total FT-1 Transportation	742,601	770,446	840,325	1,015,301	677,471	525,911	501,872	421,971	422,717	402,261	450,674	604,765	7,376,315
46	Total THROUGHPUT													
47	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	34,708	37,693	38,187	607,839
48	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	0	0	0	15,926
49	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	437,553	455,959	445,472	13,526,967
50	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	0	0	0	1,273,062
51	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	41,729	65,108	87,476	1,921,941
52	Medium C&I	354,746	479,700	662,670	792,433	628,082	468,331	262,106	144,216	174,869	88,665	158,235	222,765	4,436,816
53	Large LLF	209,947	279,896	367,039	494,826	347,270	217,441	111,848	64,048	28,500	20,368	38,209	96,167	2,275,558
53	Large HLF	79,582	84,517	95,169	108,139	95,733	77,086	64,492	62,286	53,390	73,827	63,121	96,286	953,628
54	Extra Large LLF	120,944	120,883	133,177	211,833	153,086	86,165	60,302	20,222	5,670	8,024	16,548	37,331	974,185
55	Extra Large HLF	431,555	445,798	463,288	581,948	472,111	422,375	376,980	375,871	380,328	356,292	385,694	453,222	5,145,462
56	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>1,056</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>42,181</u>
57	Total Throughput	2,444,380	3,288,323	4,528,185	5,284,970	4,434,912	3,038,478	1,960,277	1,305,809	1,129,595	1,061,165	1,220,567	1,476,904	31,173,566