

July 23, 2012

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4283 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,¹ I am submitting an original and nine copies of the Company’s monthly filing of gas costs and gas-cost revenue collections data covering the period November 1, 2011 through October 31, 2012.

The Company filed its last monthly gas deferred balance report on December 20, 2011. At around that time, however, the Company identified spreadsheet errors causing inaccurate GCR deferral balances. The Company notified the Rhode Island Public Utilities Commission (“Commission”) that it was suspending the filing of its monthly reports while it conducted a thorough review of its deferred balance calculations and underlying data. That effort has been completed and the Company is now resuming its monthly gas deferred balance filings.

As part of its gas deferred balance review, the Company retained the accounting firm of Ernst & Young (“E&Y”) to perform an exacting analysis and validation of gas costs in the Company’s Gas Cost Recovery filings, which extended from November 2011 back to September 2006, and forward from November 2011 through May 2012. The Company commissioned this broad scope of review in order to ensure that it identified any other errors in the calculation of the Company’s GCR deferred balance filings that may have occurred since the time the Company acquired its gas operations in 2006 until the present. In the course of that analysis, E&Y was able to identify additional inaccuracies and calculate revised monthly deferral balances resulting in proposed deferred balance adjustments of approximately \$5.5 million. The Company will provide the Commission with a more complete report on the results of the analysis, along with supporting documentation, in its upcoming annual GCR reconciliation report, which will be filed on August 1, 2012. Also, consistent with prior years, on September 1, the Company will be filing testimony in its GCR docket, in which the Company will address and discuss more fully the recent analysis of its GCR deferred balance data. Additionally, as a result of this effort, the Company is implementing E&Y’s recommended improvements to the process for calculating the GCR deferral balance, including re-designed spreadsheets to reduce the chance of error and to improve data quality.

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

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The deferred balance report that is attached is based on eight months of actual gas costs and revenue collections data, for the period November 1, 2011 through June 30, 2012, and four months of projected data, for the period July 1, 2012 through October 31, 2012. The report uses a revised November 1, 2011 starting balance indicating \$7.4 million in over collections, which incorporates Ernst & Young's \$5.5 million proposed deferred balance adjustments. The resulting deferred balance contained in this month's report is a projected over-collection of approximately \$267,000 (see attached Schedule 1, page 2).

Details of the deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2011 through June 30, 2012 and projected costs for July 1, 2012 through October, 31, 2012. Schedule 3 summarizes actual gas cost revenue collections for the same periods of time. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

The Company would like to thank the Commission for its forbearance while this analysis and calculation of adjustments to the Company's deferred balance report has been completed. If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4283 Service List
Patricia Lucarelli, Esq.
Steve Scialabba, Division
Leo Wold, Esq.

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been electronically transmitted, sent via U.S. mail or hand-delivered to the individuals listed below.

Joanne M. Scanlon

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Date

Docket No. 4283 – National Grid – 2011 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 9/13/11

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	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 forecast	Aug-12 31 forecast	Sep-12 30 forecast	Oct-12 31 forecast	Nov - Oct 366
I. Supply Fixed Cost Deferred													
Beginning Balance	\$5,499,135	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,748,769	\$8,538,873	\$10,228,380	
Supply Fixed Costs (net of cap rel)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,637,174	\$2,637,174	\$2,636,499	\$2,637,174	\$30,324,277
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	
Working Capital	\$15,690	\$16,791	\$17,462	\$18,257	\$16,066	\$14,437	\$15,272	\$17,272	\$17,502	\$17,502	\$17,497	\$17,502	\$201,250
Total Supply Fixed Costs	\$2,053,205	\$2,220,224	\$2,321,903	\$2,442,479	\$2,110,234	\$1,148,842	\$1,989,834	\$2,293,122	\$2,328,009	\$2,328,009	\$2,327,330	\$2,328,009	\$25,891,199
Supply Fixed - Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$721,238	\$546,016	\$647,458	\$685,387	\$19,582,817
Prelim. Ending Balance	\$6,210,134	\$6,333,764	\$5,548,332	\$4,537,215	\$3,618,080	\$2,757,753	\$3,562,949	\$5,131,226	\$6,742,464	\$8,530,762	\$10,218,745	\$11,871,002	
Month's Average Balance	\$5,854,634	\$6,274,956	\$5,944,379	\$5,045,929	\$4,080,153	\$3,190,082	\$3,161,990	\$4,348,766	\$5,939,079	\$7,639,766	\$9,378,809	\$11,049,691	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$6,015	\$6,662	\$6,311	\$5,011	\$4,332	\$3,277	\$3,357	\$4,468	\$6,305	\$8,111	\$9,636	\$11,731	\$75,215
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Marketer Reconciliation													\$0
Supply Fixed Ending Balance	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,748,769	\$8,538,873	\$10,228,380	\$11,882,733	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$2,180,509)	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,693,159)	(\$2,004,298)	(\$1,351,221)	
Storage Fixed Costs	\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$876,522	\$876,522	\$876,522	\$876,522	\$9,169,428
LNG Demand to DAC	(\$29,670)	(\$56,567)	(\$56,567)	(\$56,567)	(\$56,567)	(\$52,389)	(\$52,389)	(\$52,389)	(\$29,670)	(\$29,670)	(\$29,670)	(\$29,670)	(\$531,782)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	\$5,076	\$4,507	\$4,983	\$4,723	\$5,079	\$5,188	\$5,136	\$2,888	\$5,962	\$5,962	\$5,962	\$5,962	\$61,430
Total Storage Fixed Costs	\$769,973	\$683,588	\$755,810	\$716,440	\$770,452	\$786,869	\$779,023	\$438,055	\$904,364	\$904,364	\$904,364	\$904,364	\$9,317,667
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$275,213	\$213,011	\$249,564	\$283,145	\$7,835,345
Prelim. Ending Balance	(\$2,009,746)	(\$2,139,290)	(\$2,583,657)	(\$3,197,227)	(\$3,652,317)	(\$3,702,821)	(\$3,430,786)	(\$3,315,653)	(\$2,689,969)	(\$2,001,806)	(\$1,349,498)	(\$730,001)	
Month's Average Balance	(\$2,095,127)	(\$2,075,594)	(\$2,362,575)	(\$2,891,696)	(\$3,426,207)	(\$3,679,387)	(\$3,568,694)	(\$3,375,114)	(\$3,004,545)	(\$2,347,483)	(\$1,676,898)	(\$1,040,611)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,153)	(\$2,204)	(\$2,508)	(\$2,872)	(\$3,637)	(\$3,780)	(\$3,789)	(\$3,468)	(\$3,190)	(\$2,492)	(\$1,723)	(\$1,105)	(\$32,920)
Storage Fixed Ending Balance	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,693,159)	(\$2,004,298)	(\$1,351,221)	(\$731,106)	
III. Variable Supply Cost Deferred													
Beginning Balance	(\$15,097,876)	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,959,286)	(\$14,723,137)	(\$15,790,518)	
Variable Supply Costs	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,247,658	\$3,482,220	\$2,809,766	\$5,293,782	\$116,197,137
Variable Delivery Storage	(\$6,444)	(\$8,970)	(\$16,879)	(\$23,794)	(\$10,262)	(\$1,764)	(\$1,716)	(\$2,756)	\$0	\$0	\$0	\$0	(\$72,585)
Variable Injections Storage	(\$1,853)	(\$3,279)	(\$5,466)	(\$1,177)	(\$6,736)	(\$6,359)	(\$9,612)	(\$5,558)	(\$8,357)	(\$611)	(\$10,518)	(\$392)	(\$59,917)
Fuel Cost Allocated to Storage	(\$3,956)	(\$8,572)	(\$12,446)	(\$2,680)	(\$11,789)	(\$10,078)	(\$14,899)	(\$9,989)	(\$22,655)	(\$2,458)	(\$26,548)	(\$1,778)	(\$127,849)
Working Capital	\$80,689	\$124,422	\$136,375	\$126,254	\$86,185	\$58,265	\$38,012	\$21,268	\$21,348	\$23,090	\$18,401	\$35,118	\$769,425
Total Supply Variable Costs	\$12,238,897	\$18,872,219	\$20,685,246	\$19,150,150	\$13,072,534	\$8,837,574	\$5,765,621	\$3,225,903	\$3,237,994	\$3,502,241	\$2,791,101	\$5,326,730	\$116,706,211
Supply Variable - Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$4,279,116	\$3,250,344	\$3,842,816	\$4,065,455	\$116,045,942
Deferred Responsibility	(\$2,730)	(\$8,700)	(\$7,344)	(\$235)	(\$8,213)	(\$1,420)	(\$1,629)	(\$471)	\$0	\$0	\$0	\$0	\$0
Prelim. Ending Balance	(\$12,191,759)	(\$5,700,612)	(\$3,108,975)	(\$4,092,388)	(\$8,659,037)	(\$11,570,468)	(\$12,839,874)	(\$13,889,115)	(\$14,943,974)	(\$14,707,389)	(\$15,774,851)	(\$14,529,243)	
Month's Average Balance	(\$13,644,818)	(\$8,953,195)	(\$4,409,546)	(\$3,603,022)	(\$6,377,502)	(\$10,118,138)	(\$12,210,369)	(\$13,370,976)	(\$14,423,413)	(\$14,833,338)	(\$15,248,994)	(\$15,159,881)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$14,019)	(\$9,505)	(\$4,681)	(\$3,578)	(\$6,771)	(\$10,395)	(\$12,963)	(\$13,737)	(\$15,313)	(\$15,748)	(\$15,667)	(\$16,094)	(\$138,471)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,959,286)	(\$14,723,137)	(\$15,790,518)	(\$14,545,337)	

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 forecast	Aug-12 31 forecast	Sep-12 30 forecast	Oct-12 31 forecast	Nov - Oct 366
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	\$4,229,720	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,235,033	\$3,960,547	\$3,589,009	
Storage Variable Prod. Costs - LNG	\$132,967	\$217,371	\$1,534,727	\$301,350	\$415,824	\$81,388	\$73,019	\$96,291	\$116,108	\$116,130	\$111,709	\$116,132	\$3,313,016
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$1,291,223	\$2,648,256	\$4,947,560	\$6,011,166	(\$1,036,118)	\$317,500	\$1,751,151	(\$1,117,579)	\$0	\$0	\$0	\$0	\$14,813,158
Supply Related LNG to DAC	(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,039)	(\$21,043)	(\$20,242)	(\$21,043)	(\$518,173)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$39,054	\$39,188	\$39,316	\$39,450	\$359,710
Inventory Financing - UG	\$204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$158,800	\$160,017	\$178,115	\$178,769	\$1,908,612
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$9,530	\$18,994	\$41,413	\$41,769	(\$3,834)	\$2,787	\$12,256	(\$6,656)	\$869	\$869	\$845	\$869	\$119,712
Total Storage Variable Product Costs	\$1,683,852	\$3,101,505	\$6,457,901	\$6,463,483	(\$438,308)	\$582,557	\$2,029,106	(\$810,181)	\$329,635	\$331,005	\$345,587	\$350,021	\$20,426,164
Storage Variable Product Collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$802,861	\$609,840	\$721,001	\$762,773	\$21,546,701
Prelim. Ending Balance	\$4,312,217	\$5,126,693	\$8,204,299	\$10,911,107	\$7,179,405	\$5,574,802	\$6,307,923	\$4,697,860	\$4,230,291	\$3,956,199	\$3,585,133	\$3,176,257	
Month's Average Balance	\$4,270,968	\$4,721,649	\$6,668,003	\$9,561,243	\$9,050,004	\$6,381,907	\$5,944,641	\$5,506,047	\$4,466,904	\$4,095,616	\$3,772,840	\$3,382,633	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$4,388	\$5,013	\$7,079	\$9,496	\$9,608	\$6,557	\$6,311	\$5,657	\$4,742	\$4,348	\$3,876	\$3,591	\$70,666
Storage Variable Product Ending Bal.	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,235,033	\$3,960,547	\$3,589,009	\$3,179,849	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	\$124,728	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$24,463)	(\$41,769)	(\$28,283)	
Storage Variable Non-prod. Costs	\$34,071	\$47,195	\$87,214	\$2,110	\$50,623	\$8,386	\$7,661	\$12,060	\$0	\$0	\$0	\$0	\$249,319
Variable Delivery Storage Costs	\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$0	\$0	\$0	\$0	\$72,585
Variable Injection Storage Costs	\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$8,357	\$611	\$10,518	\$392	\$59,917
Fuel Costs Allocated to Storage	\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$22,655	\$2,458	\$26,548	\$1,778	\$127,849
Working Capital	\$307	\$451	\$810	\$198	\$527	\$176	\$225	\$202	\$206	\$20	\$246	\$14	\$3,382
Total Storage Var Non-product Costs	\$46,632	\$68,468	\$122,815	\$29,958	\$79,937	\$26,763	\$34,113	\$30,565	\$31,217	\$3,089	\$37,312	\$2,185	\$513,054
Storage Var Non-Product Collections	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$26,229	\$20,360	\$23,790	\$26,949	\$691,334
Prelim. Ending Balance	\$167,395	\$158,070	\$167,078	\$65,272	\$29,171	(\$21,679)	(\$32,618)	(\$29,390)	(\$24,434)	(\$41,734)	(\$28,247)	(\$53,047)	
Month's Average Balance	\$146,062	\$162,807	\$162,660	\$116,261	\$47,279	\$3,771	(\$27,147)	(\$31,019)	(\$26,928)	(\$33,098)	(\$35,008)	(\$40,665)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$150	\$173	\$173	\$115	\$50	\$4	(\$29)	(\$32)	(\$29)	(\$35)	(\$36)	(\$43)	\$462
Storage Var Non-Product Ending Bal.	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$24,463)	(\$41,769)	(\$28,283)	(\$53,090)	
<u>GCR Deferred Summary</u>													
Beginning Balance	(\$7,424,802)	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$6,693,106)	(\$4,269,784)	(\$3,352,632)	
Gas Costs	\$17,007,932	\$25,107,504	\$30,469,300	\$28,937,976	\$15,817,492	\$12,342,746	\$10,853,462	\$5,469,158	\$7,112,000	\$7,347,932	\$6,689,410	\$9,178,510	\$176,333,423
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$4,634,327)
Working Capital	\$111,293	\$165,165	\$201,041	\$191,200	\$104,024	\$80,853	\$70,901	\$34,973	\$45,886	\$47,443	\$42,952	\$59,466	\$1,155,199
Total Costs	\$16,792,558	\$24,946,003	\$30,343,675	\$28,802,509	\$15,594,849	\$11,382,605	\$10,597,696	\$5,177,465	\$6,831,220	\$7,068,709	\$6,405,695	\$8,911,309	\$172,854,295
Collections	\$12,879,517	\$17,650,000	\$25,895,360	\$28,811,981	\$25,311,699	\$16,863,904	\$10,063,350	\$6,143,020	\$6,104,657	\$4,639,571	\$5,484,629	\$5,823,709	\$165,671,397
Prelim. Ending Balance	(\$3,511,760)	\$3,778,625	\$8,227,078	\$8,223,979	(\$1,484,698)	(\$6,962,414)	(\$6,432,405)	(\$7,405,073)	(\$6,685,622)	(\$4,263,968)	(\$3,348,718)	(\$265,032)	
Month's Average Balance	(\$5,468,281)	\$130,623	\$6,002,921	\$8,228,715	\$3,373,727	(\$4,221,765)	(\$6,699,578)	(\$6,922,296)	(\$7,048,904)	(\$5,478,537)	(\$3,809,251)	(\$1,808,832)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,618)	\$139	\$6,373	\$8,172	\$3,582	(\$4,337)	(\$7,113)	(\$7,112)	(\$7,483)	(\$5,816)	(\$3,914)	(\$1,920)	(\$25,048)
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$6,693,106)	(\$4,269,784)	(\$3,352,632)	(\$266,952)	

Projected Gas Costs using 07-10-12 NYMEX

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12	Aug-12	Sep-12	Oct-12	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	872,052	1,037,363	991,108	949,100	725,335	854,731	714,262	213,577	650,451	650,451	650,451	650,451	8,959,331
Alberta Northeast		526	526	474	(51)	539	516	495					
Texas Eastern	765,159	903,311	819,999	862,839	875,989	762,149	781,929	940,981	211,880	211,880	211,880	211,880	7,559,875
TETCO	0	0	0	0	0	0	0	0	528,382	528,382	528,382	528,382	2,113,527
Tennessee	1,028,887	891,113	1,140,018	1,085,702	941,329	984,807	1,116,884	530,724	1,285,834	1,285,834	1,285,834	1,285,834	12,862,799
NETNE									10,792	10,792	10,792	10,792	43,169
Iroquois	6,676	6,676	0	6,676	6,676	6,676	0	6,066	6,676	6,676	6,676	6,676	66,153
Union	2,530	(71)	(780)	2,479	2,519	2,528	2,529	2,485	2,701	2,701	2,614	2,701	24,934
Transcanada									11,583	11,583	11,209	11,583	45,957
Dominion	34,096	34,959	34,096	36,625	123,304	2,311	2,311	85,698	2,313	2,313	2,313	2,313	362,654
Transco	1,289	6,625	6,625	6,282	6,625	22,766	(9,708)	6,552	6,625	6,625	6,412	6,625	73,346
National Fuel	4,184	4,184	4,199	4,214	0	4,182	4,182	4,663	4,184	4,184	4,184	4,184	46,543
Columbia	315,540	265,769	321,915	302,332	319,604	306,213	302,680	203,707	287,672	287,672	287,672	287,672	3,488,449
Hubline									74,203	74,203	74,203	74,203	296,812
Westerly Lateral	57,637	57,485	57,010	55,011	44,628	56,324	56,324	53,326	56,324	56,324	56,324	56,324	663,038
BG LNG Energy	11,968	88,542	12,247	38,823	62,958	38,924	11,475		38,924				303,860
NJR Energy													
Louis Dreyfus Energy									1,063,471				
GDF Seuz						0	0	0					
East to West									84,341	84,341	84,341	84,341	337,364
Less Credits from Mkter Releases	735,836	766,383	755,856	599,667	688,082	866,752	682,156	756,911	586,787	586,787	586,787	586,787	8,198,790
TOTAL SUPPLY FIXED COSTS - Pipeline	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,301,228	2,602,517	2,637,174	2,637,174	2,636,499	2,637,174	29,049,022
Supplier													
Distrigas FCS													
Total Supply Fixed (Pipeline & Supplier)	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,301,228	2,602,517	2,637,174	2,637,174	2,636,499	2,637,174	30,324,277
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	87,194	(268)	0	0	0	88,182	(296)	0	81,796	81,796	81,796	81,796	501,996
Texas Eastern SS-1 Capacity									13,361	13,361	13,361	13,361	53,445
Texas Eastern FSS-1 Demand									845	845	845	845	3,380
Texas Eastern FSS-1 Capacity									610	610	610	610	2,441
Dominion GSS Demand	83,387	86,440	83,387	84,978	(0)	83,283	100,500	0	21,543	21,543	21,543	21,543	608,145
Dominion GSS Capiacity									15,070	15,070	15,070	15,070	60,280
Dominion GSS-TE Demand									27,085	27,085	27,085	27,085	108,342
Dominion GSS-TE Capacity									19,957	19,957	19,957	19,957	79,827
Tennessee FSMA Demand	49,804	43,128	56,480	49,804	32,600	49,804	43,128	54,891	38,316	38,316	38,316	38,316	532,902
Tennessee FSMA Capacity									20,384	20,384	20,384	20,384	81,534
Columbia FSS Demand		24,720	0	0	0	0	0	0	3,830	3,830	3,830	3,830	40,041
Columbia FSS Capacity									5,894	5,894	5,894	5,894	23,577
Iroquois		6,676	112	0	0	0	(11,046)	0					
Repsol	8,333	0	0	0	0	0	0	0					8,333
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
TOTAL FIXED STORAGE COSTS	392,459	324,436	303,719	298,522	196,340	385,009	296,024	218,631	412,431	412,431	412,431	412,431	4,069,123
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1	145,543	91,424	158,405	156,758	275,688	137,174	197,016	0	84,498	84,498	84,498	84,498	1,500,001
Algonquin delivery for FSS									5,642	5,642	5,642	5,642	22,570
TETCO delivery for FSS									4,985	4,985	4,985	4,985	19,941
Algonquin SCT for SS-1									1,590	1,590	1,590	1,590	6,360
Algonquin delivery for GSS, GSS-TE,									70,165	70,165	70,165	70,165	280,661
Algonquin SCT delivery for GSS-TE									447	447	447	447	1,788
Algonquin delivery for GSS Conv									20,168	20,168	20,168	20,168	80,671
Tennessee delivery for GSS	118,854	66,208	91,993	91,993	92,038	91,993	91,993	91,993	81,830	81,830	81,830	81,830	1,064,388
Tennessee delivery for FSMA									50,023	50,023	50,023	50,023	200,092
TETCO delivery for GSS	86,162	53,593	53,593	21,023	53,679	42,962	64,310	0	34,117	34,117	34,117	34,117	511,790
TETCO delivery for GSS-TE									3,538	3,538	3,538	3,538	14,152
TETCO delivery for GSS-TE									34,396	34,396	34,396	34,396	137,582
TETCO delivery for GSS Conv									10,674	10,674	10,674	10,674	42,696
Dominion delivery for GSS Conv									22,933	22,933	22,933	22,933	91,733
Dominion delivery for GSS									8,878	8,878	8,878	8,878	35,511
Algonquin delivery for FSS									15,212	15,212	15,212	15,212	60,847
Columbia Delivery for FSS									14,995	14,995	14,995	14,995	59,981
Distrigas FLS call payment		148,438	148,438	148,438	148,438	125,383	125,383	125,383	0	0	0	0	0
National Fuel					4,206								
VPEM			(303)	0	0	0	0	0					
STORAGE DELIVERY FIXED COST \$	350,558	359,662	452,125	418,212	574,049	397,512	478,702	217,376	464,091	464,091	464,091	464,091	4,130,762
TOTAL STORAGE FIXED	743,017	684,098	755,845	716,734	770,389	782,521	774,727	436,007	876,522	876,522	876,522	876,522	8,199,885
TOTAL FIXED COSTS	3,107,198	3,214,198	3,386,953	3,467,623	3,191,224	2,957,921	3,075,955	3,038,524	3,513,696	3,513,696	3,513,021	3,513,696	38,524,161

Projected Gas Costs using 07-10-12 NYMEX

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12	Aug-12	Sep-12	Oct-12	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	6,107,083	10,722,952	11,589,916	10,008,590	5,338,209	3,482,661	1,887,875	1,283,682	3,020,292	1,766,425	3,137,842	3,591,844	61,937,370
Hedging	6,136,997	8,090,460	9,471,036	9,242,977	9,248,290	5,188,071	3,003,155	1,626,411	2,030,590	1,897,150	1,642,730	1,773,180	59,351,048
Costs of Injections									1,803,223	181,355	1,970,806	71,242	4,026,626
Refunds (Tennessee)			(406,764)		(1,548,477)								(1,955,240)
TOTAL VARIABLE SUPPLY COSTS	12,244,080	18,813,413	20,654,189	19,251,567	13,038,022	8,670,731	4,891,030	2,910,093	3,247,658	3,482,220	2,809,766	5,293,782	115,306,552
VARIABLE STORAGE COSTS													
Underground Storage	1,325,294	2,695,451	5,034,774	6,013,275	(985,495)	325,885	1,758,812	(1,105,519)	0	0	0	0	15,062,477
LNG Withdrawals and Trucking	132,967	217,371	1,534,727	301,350	415,824	81,388	73,019	96,291	116,108	116,130	111,709	116,132	3,313,016
TOTAL VARIABLE STORAGE COSTS	1,458,261	2,912,822	6,569,501	6,314,625	(569,671)	407,273	1,831,831	(1,009,228)	116,108	116,130	111,709	116,132	18,375,493
TOTAL VARIABLE COSTS	13,702,342	21,726,235	27,223,690	25,566,192	12,468,351	9,078,004	6,722,861	1,900,864	3,363,766	3,598,350	2,921,475	5,409,914	133,682,045
TOTAL SUPPLY COSTS	16,809,540	24,940,433	30,610,643	29,033,815	15,659,575	12,035,925	9,798,816	4,939,388	6,877,462	7,112,046	6,434,497	8,923,610	172,206,206
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	392,459	324,436	303,719	298,522	196,340	385,009	296,024	218,631	412,431	412,431	412,431	412,431	4,064,865
Storage Fixed Costs - Deliveries	350,558	359,662	452,125	418,212	574,049	397,512	478,702	217,376	464,091	464,091	464,091	464,091	5,104,563
Variable Delivery Costs	6,444	8,970	16,879	23,794	10,262	1,764	1,716	2,756	0	0	0	0	72,585
Variable Injection/withdrawal Costs	1,853	3,279	5,466	1,177	6,736	6,359	9,612	5,558	8,357	611	10,518	392	59,917
Fuel Costs Allocated to Storage	3,956	8,572	12,446	2,680	11,789	10,078	14,899	9,989	22,655	2,458	26,548	1,778	127,849
Total Storage Costs	755,270	704,920	790,636	744,385	799,176	800,722	800,954	454,311	907,534	879,591	913,588	878,693	9,429,780
Pipeline Variable	\$12,244,080	\$18,813,413	\$20,654,189	\$19,251,567	\$13,038,022	\$8,670,731	\$4,891,030	\$2,910,093	\$3,247,658	\$3,482,220	\$2,809,766	\$5,293,782	115,306,552
Less Non-firm Gas Costs	\$232,486	\$380,432	\$178,276	\$133,990	\$109,223	\$95,772	\$64,990	\$57,189					
Less Company Use	\$28,957	\$33,795	\$43,404	\$42,370	\$52,075	\$21,768	\$10,900	\$20,735					
Less Manchester St Balancing	\$13,030	\$19,304	\$43,830	\$43,830	\$18,401	\$36,338	\$12,562	\$9,044					
Plus Cashout													
Less Mkter Over-takes	\$140,012	\$6,885	\$28,950	\$25,058	\$0	\$0	\$0	\$0					
Less Mkter W/drawals	(\$223,162)	(\$148,276)	\$22,939	\$184,448	\$64,311	(\$69,479)	(\$552,280)	(\$181,095)					
Plus Mkter Undertakes	(\$10,599)	\$72,692	\$68,739	\$52,947	\$52,607	\$31,598	\$227,657	\$42,380					
Plus Mkter Injections	\$0												
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$128,303	\$174,654	\$178,133	\$176,730	\$168,518	\$179,580	\$171,321	\$176,338					
TOTAL FIRM COMMODITY COSTS	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,247,658	\$3,482,220	\$2,809,766	\$5,293,782	116,197,137

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 fcst	Aug-12 fcst	Sep-12 fcst	Oct-12 fcst	Total Nov-Oct
I. Supply Fixed Cost Collections --													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	710,202	533,486	636,993	675,268	20,138,345
Supply Fixed Cost Factor	\$0.8919	\$0.9419	\$0.9402	\$0.9401	\$0.9404	\$0.9404	\$0.9397	\$0.9399	\$0.9400	\$0.9400	\$0.9400	\$0.9400	
Low Load collections	\$1,288,746	\$2,041,191	\$3,039,105	\$3,372,056	\$2,953,408	\$1,949,920	\$1,137,839	\$682,577	\$667,590	\$501,476	\$598,774	\$634,752	\$18,867,434
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	84,552	70,196	76,727	79,803	1,125,127
Supply Fixed Cost Factor	\$0.6507	\$0.6353	\$0.6345	\$0.6341	\$0.6353	\$0.6339	\$0.6356	\$0.6346	\$0.6345	\$0.6345	\$0.6345	\$0.6345	
High Load collections	\$53,460	\$61,418	\$74,892	\$87,850	\$80,973	\$63,581	\$50,076	\$45,626	\$53,648	\$44,540	\$48,684	\$50,635	\$715,383
sub-total Dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	794,754	603,682	713,721	755,071	21,263,473
TOTAL Supply Fixed Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$721,238	\$546,016	\$647,458	\$685,387	\$19,582,817
II. Storage Fixed Cost Collections --													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	710,202	533,486	636,993	675,268	20,138,345
Storage Fixed Cost Factor	\$0.3725	\$0.3369	\$0.3363	\$0.3362	\$0.3363	\$0.3363	\$0.3361	\$0.3362	\$0.3362	\$0.3362	\$0.3362	\$0.3362	
Low Load collections	\$538,210	\$730,051	\$1,086,965	\$1,206,050	\$1,056,314	\$697,407	\$406,960	\$244,130	\$238,770	\$179,358	\$214,157	\$227,025	\$6,825,397
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	84,552	70,196	76,727	79,803	1,125,127
Storage Fixed Cost Factor	\$0.2687	\$0.2209	\$0.2206	\$0.2205	\$0.2209	\$0.2204	\$0.2210	\$0.2206	\$0.2206	\$0.2206	\$0.2206	\$0.2206	
High Load collections	\$22,073	\$21,353	\$26,039	\$30,544	\$28,152	\$22,106	\$17,409	\$15,863	\$18,652	\$15,485	\$16,926	\$17,605	\$252,207
(c) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	54,078	55,222	56,173	117,068	2,675,732
Storage Fixed Cost Factor	\$0.3566	\$0.2344	\$0.2518	\$0.1671	\$0.2824	\$0.3372	\$0.4672	\$0.6899	\$0.3290	\$0.3290	\$0.3290	\$0.3290	
FT-2 collection	\$62,307	\$59,575	\$84,970	\$90,907	\$138,204	\$114,223	\$78,839	\$59,141	\$17,791	\$18,168	\$18,481	\$38,515	\$781,120
sub-total Dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	848,832	658,904	769,894	872,140	\$23,939,205
TOTAL Storage Fixed Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$275,213	\$213,011	\$249,564	\$283,145	\$7,835,345
III. Variable Supply Cost Collections --													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	794,754	603,682	713,721	755,071	21,263,473
Variable Supply Cost Factor	\$6.0905	\$5.3951	\$5.3854	\$5.3845	\$5.3867	\$5.3862	\$5.3830	\$5.3838	\$5.3842	\$5.3842	\$5.3842	\$5.3842	
Variable Supply collections	\$9,300,304	\$12,212,869	\$18,043,126	\$20,060,195	\$17,603,853	\$11,708,417	\$6,942,323	\$4,296,881	\$4,279,116	\$3,250,344	\$3,842,816	\$4,065,455	\$115,605,699
(b) TSS Sales dth	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)					
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$5.3842	\$5.3842	\$5.3842	\$5.3842	
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	4,486	5,240	5,962	9,219	5,189	4,187	11,286	(4,444)					
Variable Supply Cost Factor	\$7.8960	\$8.1056	\$7.7018	\$7.7018	\$7.7018	\$7.7018	\$7.4371	\$7.7019					
Variable Supply collections	\$35,205	\$42,444	\$48,322	\$68,922	\$39,965	\$35,237	\$83,937	(\$34,229)					
Peaking Gas revenue		\$120,440											
TOTAL Variable Supply Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$4,279,116	\$3,250,344	\$3,842,816	\$4,065,455	\$116,045,942

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 fcst	Aug-12 fcst	Sep-12 fcst	Oct-12 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	794,754	603,682	713,721	755,071	21,263,473
Variable Supply Cost Factor	\$1.0487	\$1.0122	\$1.0104	\$1.0103	\$1.0107	\$1.0106	\$1.0100	\$1.0101	\$1.0102	\$1.0102	\$1.0102	\$1.0102	
TOTAL Stor Var Product collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$802,861	\$609,840	\$721,001	\$762,773	\$21,546,701
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	794,754	603,682	713,721	755,071	21,263,473
Variable Supply Cost Factor	\$0.0023	\$0.0310	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	
Stor Var Non-Product collec	\$3,563	\$70,089	\$103,550	\$115,124	\$101,030	\$67,195	\$39,841	\$24,660	\$24,558	\$18,654	\$22,054	\$23,332	\$613,650
(b) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	54,078	55,222	56,173	117,068	
Variable Supply Cost Factor	\$0.0023	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	
Stor Var Non-Product collec	\$402	\$7,854	\$10,429	\$16,814	\$15,123	\$10,469	\$5,214	\$2,649	\$1,671	\$1,706	\$1,736	\$3,617	\$77,684
Total Firm Sales/FT-2 dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	848,832	658,904	769,894	872,140	
TOTAL Stor Var Non-Product collec	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$26,229	\$20,360	\$23,790	\$26,949	\$691,334
Total Gas Cost Collections	\$12,882,247	\$17,658,700	\$25,902,704	\$28,812,216	\$25,319,912	\$16,865,324	\$10,064,979	\$6,143,492	\$6,104,657	\$4,639,571	\$5,484,629	\$5,823,709	\$165,702,139

No.	Description (a)	Reference (b)	Nov-11 (c)	Dec-11 (d)	Jan-12 (e)	Feb-12 (f)	Mar-12 (g)	Apr-12 (h)	May-12 (i)	Jun-12 (j)	Jul-12 (k)	Aug-12 (l)	Sep-12 (m)	Oct-12 (n)	Total (o)
1	Storage Inventory Balance		\$19,971,317	\$19,073,568	\$16,766,654	\$12,541,091	\$14,561,908	\$14,800,525	\$14,078,661	\$15,668,503	\$19,194,762	\$19,341,914	\$21,529,518	\$21,608,528	
2	Hedging		\$4,747,817	\$3,655,825	\$1,851,663	\$379,848	\$24	\$1,778,525	\$3,782,057	\$5,368,854					
3	Subtotal	(1) + (2)	24,719,134	\$22,729,393	\$18,618,318	\$12,920,939	\$14,561,933	\$16,579,050	\$17,860,718	\$21,037,358	\$19,194,762	\$19,341,914	\$21,529,518	\$21,608,528	
4	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
5	Return on Working Capital Requirement	(3) * (4)	1,787,193	1,643,335	1,346,104	934,184	1,052,828	1,198,665	1,291,330	1,521,001	1,387,781	1,398,420	1,556,584	1,562,297	\$16,679,723
6	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
7	Interest Charges Financed	(1) * (6)	548,765	504,593	413,327	286,845	323,275	368,055	396,508	467,029	426,124	429,390	477,955	479,709	\$5,121,575
8	Taxable Income	(5) - (7)	1,238,429	\$1,138,743	\$932,778	\$647,339	\$729,553	\$830,610	\$894,822	\$1,053,972	\$961,658	\$969,030	\$1,078,629	\$1,082,587	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	1,905,275	\$1,751,912	\$1,435,043	\$995,906	\$1,122,389	\$1,277,862	\$1,376,649	\$1,621,495	\$1,479,473	\$1,490,815	\$1,659,429	\$1,665,519	\$17,781,767
11	Working Capital Requirement	(7) + (10)	2,454,040	\$2,256,504	\$1,848,369	\$1,282,751	\$1,445,664	\$1,645,917	\$1,773,157	\$2,088,524	\$1,905,597	\$1,920,206	\$2,137,384	\$2,145,228	\$22,903,341
12	Monthly Average	(11) / 12	204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$158,800	\$160,017	\$178,115	\$178,769	\$1,908,612
13	LNG Inventory Balance		\$5,001,334	\$4,780,667	\$3,309,527	\$3,109,341	\$3,351,880	\$3,340,132	\$3,292,429	\$3,738,317	\$5,765,223	\$5,785,069	\$5,803,889	\$5,823,809	
14	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
15	Return on Working Capital Requirement	(13) * (14)	361,596	\$345,642	\$239,279	\$224,805	\$242,341	\$241,492	\$238,043	\$270,280	\$416,826	\$418,260	\$419,621	\$421,061	\$3,839,247
16	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
17	Interest Charges Financed	(13) * (16)	111,030	\$106,131	\$73,471	\$69,027	\$74,412	\$74,151	\$73,092	\$82,991	\$127,988	\$128,429	\$128,846	\$129,289	\$1,178,856
18	Taxable Income	(15) - (17)	250,567	\$239,511	\$165,807	\$155,778	\$167,929	\$167,341	\$164,951	\$187,290	\$288,838	\$289,832	\$290,775	\$291,773	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	385,487	\$368,479	\$255,088	\$239,658	\$258,353	\$257,447	\$253,770	\$288,138	\$444,366	\$445,895	\$447,346	\$448,881	\$4,092,909
21	Working Capital Requirement	(17) + (20)	496,517	\$474,610	\$328,560	\$308,686	\$332,764	\$331,598	\$326,862	\$371,129	\$572,354	\$574,324	\$576,192	\$578,170	\$5,271,765
22	Monthly Average	(21) / 12	41,376	\$39,551	\$27,380	\$25,724	\$27,730	\$27,633	\$27,239	\$30,927	\$47,696	\$47,860	\$48,016	\$48,181	\$439,314
23	System Balancing Factor	Rate Case	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	
24	Balancing Related Inventory Costs	(22) * (23)	7,497	\$7,167	\$4,961	\$4,661	\$5,025	\$5,007	\$4,936	\$5,604	\$8,643	\$8,672	\$8,701	\$8,730	\$79,604
25	Supply Related Inventory Costs	(22) - (24)	33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$39,054	\$39,188	\$39,316	\$39,450	\$359,710

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1	Supply Fixed Costs		\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,637,174	\$2,637,174	\$2,636,499	\$2,637,174	\$30,324,277
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,637,174	\$2,637,174	\$2,636,499	\$2,637,174	\$30,324,277
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$158,044	\$169,135	\$175,888	\$183,895	\$161,831	\$145,424	\$153,836	\$173,976	\$176,293	\$176,293	\$176,248	\$176,293	
6	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$11,427	\$12,228	\$12,717	\$13,296	\$11,700	\$10,514	\$11,122	\$12,578	\$12,746	\$12,746	\$12,743	\$12,746	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$3,509	\$3,755	\$3,905	\$4,082	\$3,593	\$3,228	\$3,415	\$3,862	\$3,914	\$3,914	\$3,913	\$3,914	
10	Taxable Income	(7) - (9)	\$7,918	\$8,474	\$8,812	\$9,213	\$8,108	\$7,286	\$7,707	\$8,716	\$8,832	\$8,832	\$8,830	\$8,832	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$12,182	\$13,036	\$13,557	\$14,174	\$12,473	\$11,209	\$11,857	\$13,410	\$13,588	\$13,588	\$13,585	\$13,588	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$15,690	\$16,791	\$17,462	\$18,257	\$16,066	\$14,437	\$15,272	\$17,272	\$17,502	\$17,502	\$17,497	\$17,502	\$201,250
14	Storage Fixed Costs		\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$876,522	\$876,522	\$876,522	\$876,522	\$9,169,428
15	Less: LNG Demand to DAC		\$29,670	\$56,567	\$56,567	\$56,567	\$56,567	\$52,389	\$52,389	\$52,389	\$29,670	\$29,670	\$29,670	\$29,670	\$531,782
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$764,897	\$679,081	\$750,827	\$711,717	\$765,372	\$781,682	\$773,887	\$435,167	\$898,402	\$898,402	\$898,402	\$898,402	\$9,256,237
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$51,133	\$45,396	\$50,192	\$47,578	\$51,165	\$52,255	\$51,734	\$29,091	\$60,058	\$60,058	\$60,058	\$60,058	
21	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,697	\$3,282	\$3,629	\$3,440	\$3,699	\$3,778	\$3,740	\$2,103	\$4,342	\$4,342	\$4,342	\$4,342	
23	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
24	Interest Expense	(19) * (22)	\$1,135	\$1,008	\$1,114	\$1,056	\$1,136	\$1,160	\$1,148	\$646	\$1,333	\$1,333	\$1,333	\$1,333	
25	Taxable Income	(19) - (23)	\$2,562	\$2,274	\$2,515	\$2,384	\$2,563	\$2,618	\$2,592	\$1,457	\$3,009	\$3,009	\$3,009	\$3,009	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,941	\$3,499	\$3,869	\$3,667	\$3,944	\$4,028	\$3,987	\$2,242	\$4,629	\$4,629	\$4,629	\$4,629	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$5,076	\$4,507	\$4,983	\$4,723	\$5,079	\$5,188	\$5,136	\$2,888	\$5,962	\$5,962	\$5,962	\$5,962	\$61,430
1	Supply Variable Costs		\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,247,658	\$3,482,220	\$2,809,766	\$5,293,782	\$116,197,137
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$0	\$0	\$0	\$0	\$72,585
2c	Less: Variable Injection Storage Costs		\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$8,357	\$6,111	\$10,518	\$392	\$59,917
2d	Less: Fuel Costs Allocated to Storage		\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$22,655	\$2,458	\$26,548	\$1,778	\$127,849
2e	Less: Supply Refunds														\$0
2	Total Credits		\$12,253	\$20,821	\$34,791	\$27,651	\$28,787	\$18,201	\$26,227	\$18,304	\$31,012	\$3,069	\$37,066	\$2,170	\$260,352
3	Allowable Working Capital Costs	(1) - (2)	\$12,158,208	\$18,747,797	\$20,548,872	\$19,023,896	\$12,986,349	\$8,779,309	\$5,727,610	\$3,204,635	\$3,216,647	\$3,479,152	\$2,772,700	\$5,291,612	\$115,936,786
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$812,768	\$1,253,277	\$1,373,678	\$1,271,734	\$868,129	\$586,891	\$382,887	\$214,228	\$215,031	\$232,579	\$185,353	\$353,741	
6	Cost of Capital	Rate Case	7.0	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$58,763	\$90,612	\$99,317	\$91,946	\$62,766	\$42,432	\$27,683	\$15,489	\$15,547	\$16,815	\$13,401	\$25,575	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$18,043	\$27,823	\$30,496	\$28,233	\$19,272	\$13,029	\$8,500	\$4,756	\$4,774	\$5,163	\$4,115	\$7,853	
10	Taxable Income	(7) - (9)	\$40,720	\$62,789	\$68,821	\$63,714	\$43,493	\$29,403	\$19,183	\$10,733	\$10,773	\$11,652	\$9,286	\$17,722	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$62,646	\$96,599	\$105,879	\$98,021	\$66,913	\$45,236	\$29,512	\$16,512	\$16,574	\$17,926	\$14,286	\$27,265	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$80,689	\$124,422	\$136,375	\$126,254	\$86,185	\$58,265	\$38,012	\$21,268	\$21,348	\$23,090	\$18,401	\$35,118	\$769,425

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
14	Storage Variable Product Costs		\$1,424,190	\$2,865,627	\$6,482,287	\$6,312,515	(\$620,294)	\$398,887	\$1,824,170	(\$1,021,288)	\$116,108	\$116,130	\$111,709	\$116,132	\$18,126,174
15	Less: Balancing Related LNG Commodity (to DAC)		(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,039)	(\$21,043)	(\$20,242)	(\$21,043)	(\$518,173)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$1,435,940	\$2,862,084	\$6,240,038	\$6,293,755	(\$577,652)	\$419,984	\$1,846,783	(\$1,002,892)	\$130,913	\$130,931	\$127,311	\$130,933	\$18,038,130
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$95,992	\$191,328	\$417,142	\$420,733	(\$38,616)	\$28,076	\$123,456	(\$67,043)	\$8,751	\$8,753	\$8,511	\$8,753	
20	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>
21	Return on Working Capital Requirement	(19) * (20)	\$6,940	\$13,833	\$30,159	\$30,419	(\$2,792)	\$2,030	\$8,926	(\$4,847)	\$633	\$633	\$615	\$633	
22	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>
23	Interest Expense	(19) * (22)	\$2,131	\$4,247	\$9,261	\$9,340	(\$857)	\$623	\$2,741	(\$1,488)	\$194	\$194	\$189	\$194	
24	Taxable Income	(19) - (23)	\$4,809	\$9,586	\$20,899	\$21,079	(\$1,935)	\$1,407	\$6,185	(\$3,359)	\$438	\$439	\$426	\$439	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
26	Return and Tax Requirement	(24) / (25)	\$7,399	\$14,747	\$32,152	\$32,429	(\$2,976)	\$2,164	\$9,516	(\$5,167)	\$675	\$675	\$656	\$675	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$9,530</u>	<u>\$18,994</u>	<u>\$41,413</u>	<u>\$41,769</u>	<u>(\$3,834)</u>	<u>\$2,787</u>	<u>\$12,256</u>	<u>(\$6,656)</u>	<u>\$869</u>	<u>\$869</u>	<u>\$845</u>	<u>\$869</u>	<u>\$119,712</u>
1	Storage Variable Non-Product Costs		\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$31,012	\$3,069	\$37,066	\$2,170	\$509,671
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$31,012	\$3,069	\$37,066	\$2,170	\$509,671
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,097	\$4,547	\$8,156	\$1,989	\$5,309	\$1,777	\$2,265	\$2,030	\$2,073	\$205	\$2,478	\$145	
6	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>
7	Return on Working Capital Requirement	(5) * (6)	\$224	\$329	\$590	\$144	\$384	\$128	\$164	\$147	\$150	\$15	\$179	\$10	
8	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>
9	Interest Expense	(5) * (8)	\$69	\$101	\$181	\$44	\$118	\$39	\$50	\$45	\$46	\$5	\$55	\$3	
10	Taxable Income	(7) - (9)	\$155	\$228	\$409	\$100	\$266	\$89	\$113	\$102	\$104	\$10	\$124	\$7	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
12	Return and Tax Requirement	(10) / (11)	\$239	\$350	\$629	\$153	\$409	\$137	\$175	\$156	\$160	\$16	\$191	\$11	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$307</u>	<u>\$451</u>	<u>\$810</u>	<u>\$198</u>	<u>\$527</u>	<u>\$176</u>	<u>\$225</u>	<u>\$202</u>	<u>\$206</u>	<u>\$20</u>	<u>\$246</u>	<u>\$14</u>	<u>\$3,382</u>

No.	Rate Class (a)	Nov-11 (b) actual	Dec-11 (c) actual	Jan-12 (d) actual	Feb-12 (e) actual	Mar-12 (f) actual	Apr-12 (g) actual	May-12 (h) actual	Jun-12 (i) actual	Jul-12 (j)	Aug-12 (k)	Sep-12 (l)	Oct-12 (m)	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	40,988	34,708	37,693	38,187	620,759
3	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778					
4	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	544,949	437,553	455,959	445,472	13,703,554
5	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790					
6	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	54,441	41,729	65,108	87,476	1,929,338
7	Medium C&I	198,585	282,086	399,576	460,864	377,195	295,566	141,422	80,363	102,219	46,772	99,025	115,761	2,599,434
8	Large LLF	42,525	64,369	89,953	96,183	86,574	60,118	29,927	28,680	8,033	7,432	16,702	26,476	556,972
9	Large HLF	21,365	20,964	25,224	24,057	26,950	21,314	14,063	19,566	22,517	19,037	21,264	22,386	258,707
10	Extra Large LLF	5,735	7,085	7,032	9,417	9,066	6,804	5,222	9,144	561	0	199	83	60,349
11	Extra Large HLF	<u>14,479</u>	<u>15,102</u>	<u>14,550</u>	<u>31,879</u>	<u>23,367</u>	<u>18,624</u>	<u>17,174</u>	<u>16,860</u>	<u>21,047</u>	<u>16,451</u>	<u>17,771</u>	<u>19,230</u>	<u>226,535</u>
	Total Sales	1,525,810	2,261,894	3,337,216	3,708,971	3,256,593	2,165,320	1,281,071	798,224	794,754	603,682	713,721	755,071	19,955,646
12	TSS													
13	Medium	1,160	1,292	5,510	7,494	5,171	4,438	2,442	(404)					27,103
14	Large LLF	7	264	6,486	9,077	6,272	3,651	4,432	0					30,188
15	Large HLF	54	256	1,154	0	0	369	1,726	298					3,857
16	Extra Large LLF	0	0	0	0	0	0	0	0					0
17	Extra Large HLF	0	0	0	0	0	0	0	0					0
18	Total TSS	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)					61,147
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	84,497	124,415	173,238	198,009	169,456	114,839	89,616	41,491	28,155	24,766	34,326	60,232	1,143,039
21	FT-2 Large LLF	55,136	88,932	120,006	148,698	123,509	76,051	48,891	27,401	484	554	583	15,535	705,779
22	FT-2 Large HLF	19,363	23,314	25,100	25,571	26,395	21,696	16,877	14,579	15,688	17,270	13,116	21,982	240,951
23	FT-2 Extra Large LLF	3,048	4,804	5,464	159,674	151,682	114,345	3,806	2,249	0	0	0	334	445,407
24	FT-2 Extra Large HLF	<u>12,705</u>	<u>12,707</u>	<u>13,687</u>	<u>12,176</u>	<u>18,361</u>	<u>11,859</u>	<u>9,545</u>	<u>0</u>	<u>9,751</u>	<u>12,633</u>	<u>8,147</u>	<u>18,985</u>	<u>140,556</u>
25	Total FT-2 Transportation	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	54,078	55,222	56,173	117,068	2,675,732
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	40,988	34,708	37,693	38,187	620,759
28	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778					
29	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	544,949	437,553	455,959	445,472	13,703,554
30	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790					
31	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	54,441	41,729	65,108	87,476	1,929,338
32	Medium C&I	284,241	407,793	578,324	666,366	551,822	414,843	233,479	121,450	130,374	71,538	133,351	175,993	3,769,575
33	Large LLF	97,668	153,565	216,444	253,957	216,356	139,819	83,250	56,081	8,517	7,986	17,285	42,012	1,292,939
34	Large HLF	40,783	44,533	51,478	49,627	53,345	43,379	32,666	34,443	38,204	36,308	34,380	44,369	503,514
35	Extra Large LLF	8,784	11,889	12,496	169,091	160,748	121,149	9,029	11,393	561	0	199	417	505,755
36	Extra Large HLF	<u>27,184</u>	<u>27,809</u>	<u>28,237</u>	<u>44,055</u>	<u>41,728</u>	<u>30,483</u>	<u>26,719</u>	<u>16,860</u>	<u>30,798</u>	<u>29,083</u>	<u>25,918</u>	<u>38,215</u>	<u>367,090</u>
37	Total Sales & FT-2 Throughput	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	848,832	658,904	769,894	872,140	22,692,525
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	70,505	71,907	84,346	126,067	76,260	53,487	28,627	22,765	21,101	17,127	24,884	46,772	643,848
40	FT-1 Large LLF	112,279	126,331	150,594	240,868	130,914	77,621	28,599	7,967	14,128	12,382	20,924	54,155	976,764
41	FT-1 Large HLF	38,799	39,984	43,691	58,511	42,388	33,708	31,826	27,843	32,504	37,520	28,741	51,917	467,432
42	FT-1 Extra Large LLF	112,161	108,994	120,681	42,743	(7,662)	(34,984)	51,273	8,829	11,695	8,024	16,349	36,914	475,016
43	FT-1 Extra Large HLF	404,370	417,990	435,051	537,893	430,383	391,892	350,261	359,011	359,011	327,208	359,776	415,006	4,787,853
44	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>					<u>41,126</u>
45	Total FT-1 Transportation	742,601	770,446	840,325	1,015,301	677,471	525,911	501,872	421,971	438,440	402,261	450,674	604,765	7,392,039
46	Total THROUGHPUT													
47	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	40,988	34,708	37,693	38,187	620,759
48	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	0	0	0	0	15,270
49	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	544,949	437,553	455,959	445,472	13,703,554
50	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	0	0	0	0	1,231,409
51	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	54,441	41,729	65,108	87,476	1,929,338
52	Medium C&I	354,746	479,700	662,670	792,433	628,082	468,331	262,106	144,216	151,475	88,665	158,235	222,765	4,413,423
53	Large LLF	209,947	279,896	367,039	494,826	347,270	217,441	111,848	64,048	22,645	20,368	38,209	96,167	2,269,703
53	Large HLF	79,582	84,517	95,169	108,139	95,733	77,086	64,492	62,286	70,709	73,827	63,121	96,286	970,946
54	Extra Large LLF	120,944	120,883	133,177	211,833	153,086	86,165	60,302	20,222	12,256	8,024	16,548	37,331	980,771
55	Extra Large HLF	431,555	445,798	463,288	581,948	472,111	422,375	376,980	375,871	389,810	356,292	385,694	453,222	5,154,943
56	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>41,126</u>
57	Total Throughput	2,444,380	3,288,323	4,528,185	5,284,970	4,434,912	3,038,478	1,960,277	1,305,809	1,287,272	1,061,165	1,220,567	1,476,904	31,331,243