

November 19, 2012

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4283 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,¹ I am submitting an original and nine copies of the Company’s monthly filing of gas costs and gas-cost revenue collections data.

The deferred balance report that is attached covers the 12-month period November 1, 2011 through October 31, 2012. Based on twelve months of actual data, the deferred gas cost balance for October 31, 2012 is an over collection of \$505,827 (see attached Schedule 1, page 2). This calculation is based on the November 2011 starting balance of \$7.4 million in over collections, plus the actual gas costs and gas cost collections for the period November 1, 2011 through October 31, 2012. Please note, however, the Company was not able to follow its normal process for determining the monthly gas cost accruals for October because many employees were on storm-related duty resulting from Hurricane Sandy. The Company instead opted for a high-level estimate for October’s gas costs. The necessary true ups will be performed in the December timeframe and will be reported accordingly.

Details of the deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2011 through October 31, 2012. Schedule 3 summarizes actual and projected gas cost revenue collections for the same periods of time. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4283 Service List

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 actual	Aug-12 31 actual	Sep-12 30 actual	Oct-12 31 actual	Nov - Oct 366 actual
<u>I. Supply Fixed Cost Deferred</u>													
Beginning Balance	\$5,499,135	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,444,991	\$7,106,509	\$8,676,039	
Supply Fixed Costs (net of cap rel)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,374,708	\$2,365,277	\$28,884,443
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,000,942)	(\$326,667)	(\$326,667)	(\$5,308,603)
Working Capital	<u>\$15,690</u>	<u>\$16,791</u>	<u>\$17,462</u>	<u>\$18,257</u>	<u>\$16,066</u>	<u>\$14,437</u>	<u>\$15,272</u>	<u>\$17,272</u>	<u>\$14,606</u>	<u>\$14,384</u>	<u>\$15,760</u>	<u>\$15,697</u>	\$191,694
Total Supply Fixed Costs	\$2,053,205	\$2,220,224	\$2,321,903	\$2,442,479	\$2,110,234	\$1,148,842	\$1,989,834	\$2,293,122	\$1,888,807	\$1,180,775	\$2,063,801	\$2,054,308	\$23,767,534
Supply Fixed - Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$585,654	\$526,446	\$502,375	\$667,503	\$19,264,696
Prelim. Ending Balance	\$6,210,134	\$6,333,764	\$5,548,332	\$4,537,215	\$3,618,080	\$2,757,753	\$3,562,949	\$5,131,226	\$6,438,847	\$7,099,320	\$8,667,935	\$10,062,843	
Month's Average Balance	\$5,854,634	\$6,274,956	\$5,944,379	\$5,045,929	\$4,080,153	\$3,190,082	\$3,161,990	\$4,348,766	\$5,787,270	\$6,772,155	\$7,887,222	\$9,369,441	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$6,015	\$6,662	\$6,311	\$5,011	\$4,332	\$3,277	\$3,357	\$4,468	\$6,144	\$7,190	\$8,103	\$9,947	\$70,817
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Marketer Reconciliation													\$0
Supply Fixed Ending Balance	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,444,991	\$7,106,509	\$8,676,039	\$10,072,790	
<u>II. Storage Fixed Cost Deferred</u>													
Beginning Balance	(\$2,180,509)	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,842,091)	(\$2,198,728)	(\$1,709,644)	
Storage Fixed Costs	\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$727,807	\$854,264	\$693,819	\$706,011	\$8,645,239
LNG Demand to DAC	(\$29,670)	(\$56,567)	(\$56,567)	(\$56,567)	(\$56,567)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$622,659)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$5,076</u>	<u>\$4,507</u>	<u>\$4,983</u>	<u>\$4,723</u>	<u>\$5,079</u>	<u>\$5,188</u>	<u>\$5,136</u>	<u>\$2,888</u>	<u>\$4,825</u>	<u>\$5,664</u>	<u>\$4,599</u>	<u>\$4,680</u>	<u>\$57,348</u>
Total Storage Fixed Costs	\$769,973	\$683,588	\$755,810	\$716,440	\$770,452	\$786,869	\$779,023	\$438,055	\$731,792	\$859,088	\$697,578	\$709,851	\$8,698,518
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$251,493	\$213,051	\$206,487	\$265,419	\$7,750,861
Prelim. Ending Balance	(\$2,009,746)	(\$2,139,290)	(\$2,583,657)	(\$3,197,227)	(\$3,652,317)	(\$3,702,821)	(\$3,430,786)	(\$3,315,653)	(\$2,838,822)	(\$2,196,054)	(\$1,707,637)	(\$1,265,211)	
Month's Average Balance	(\$2,095,127)	(\$2,075,594)	(\$2,362,575)	(\$2,891,696)	(\$3,426,207)	(\$3,679,387)	(\$3,568,694)	(\$3,375,114)	(\$3,078,972)	(\$2,519,072)	(\$1,953,183)	(\$1,487,428)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,153)	(\$2,204)	(\$2,508)	(\$2,872)	(\$3,637)	(\$3,780)	(\$3,789)	(\$3,468)	(\$3,269)	(\$2,674)	(\$2,007)	(\$1,579)	(\$33,939)
Storage Fixed Ending Balance	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,842,091)	(\$2,198,728)	(\$1,709,644)	(\$1,266,791)	
<u>III. Variable Supply Cost Deferred</u>													
Beginning Balance	(\$15,097,876)	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,253,608)	(\$13,482,679)	(\$13,823,783)	
Variable Supply Costs	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,896,351	\$2,655,422	\$3,619,537	\$114,652,605
Variable Delivery Storage	(\$6,444)	(\$8,970)	(\$16,879)	(\$23,794)	(\$10,262)	(\$1,764)	(\$1,716)	(\$2,756)	(\$2,196)	(\$1,093)	(\$916)	(\$1,320)	(\$78,111)
Variable Injections Storage	(\$1,853)	(\$3,279)	(\$5,466)	(\$1,177)	(\$6,736)	(\$6,359)	(\$9,612)	(\$5,558)	(\$4,822)	(\$4,514)	(\$5,065)	(\$4,883)	(\$59,323)
Fuel Cost Allocated to Storage	(\$3,956)	(\$8,572)	(\$12,446)	(\$2,680)	(\$11,789)	(\$10,078)	(\$14,899)	(\$9,989)	(\$9,500)	(\$9,821)	(\$9,742)	(\$9,521)	(\$112,994)
Working Capital	<u>\$80,689</u>	<u>\$124,422</u>	<u>\$136,375</u>	<u>\$126,254</u>	<u>\$86,185</u>	<u>\$58,265</u>	<u>\$38,012</u>	<u>\$21,268</u>	<u>\$20,581</u>	<u>\$25,756</u>	<u>\$17,519</u>	<u>\$23,917</u>	<u>\$759,241</u>
Total Supply Variable Costs	\$12,238,897	\$18,872,219	\$20,685,246	\$19,150,150	\$13,072,534	\$8,837,574	\$5,765,621	\$3,225,903	\$3,121,648	\$3,906,679	\$2,657,217	\$3,627,731	\$115,161,418
Supply Variable - Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$3,457,510	\$3,117,892	\$2,982,775	\$3,945,697	\$114,112,085
Deferred Responsibility	(\$2,730)	(\$8,700)	(\$7,344)	(\$235)	(\$8,213)	(\$1,420)	(\$1,629)	(\$471)	(\$45)	\$3,142	\$1,527	(\$477)	(\$26,595)
Prelim. Ending Balance	(\$12,191,759)	(\$5,700,612)	(\$3,108,975)	(\$4,092,388)	(\$8,659,037)	(\$11,570,468)	(\$12,839,874)	(\$13,889,115)	(\$14,238,670)	(\$13,467,963)	(\$13,809,763)	(\$14,141,272)	
Month's Average Balance	(\$13,644,818)	(\$8,953,195)	(\$4,409,546)	(\$3,603,022)	(\$6,377,502)	(\$10,118,138)	(\$12,210,369)	(\$13,370,976)	(\$14,070,761)	(\$13,860,786)	(\$13,646,221)	(\$13,982,528)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$14,019)	(\$9,505)	(\$4,681)	(\$3,578)	(\$6,771)	(\$10,395)	(\$12,963)	(\$13,737)	(\$14,938)	(\$14,715)	(\$14,020)	(\$14,844)	(\$134,168)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$355,884	\$355,884
Supply Variable Ending Balance	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,253,608)	(\$13,482,679)	(\$13,823,783)	(\$13,800,233)	

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 actual	Aug-12 31 actual	Sep-12 30 actual	Oct-12 31 actual	Nov - Oct 366
												\$13,800,233	
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	\$4,229,720	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,795,321	\$4,748,538	\$4,663,393	
Storage Variable Prod. Costs - LNG	\$132,967	\$217,371	\$1,534,727	\$301,350	\$415,824	\$81,388	\$73,019	\$96,291	\$117,174	\$95,605	\$84,405	\$86,177	\$3,236,298
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$1,291,223	\$2,648,256	\$4,947,560	\$6,011,166	(\$1,036,118)	\$317,500	\$1,751,151	(\$1,117,579)	\$390,861	\$201,916	\$139,240	\$253,218	\$15,798,393
Supply Related LNG to DAC	(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,232)	(\$17,324)	(\$15,294)	(\$15,615)	(\$504,271)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$26,583	\$29,052	\$28,930	\$28,870	\$316,138
Inventory Financing - UG	\$204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$181,249	\$184,096	\$193,361	\$196,039	\$1,987,655
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$9,530	\$18,994	\$41,413	\$41,769	(\$3,834)	\$2,787	\$12,256	(\$6,656)	\$3,469	\$2,097	\$1,621	\$2,387	\$125,833
Total Storage Variable Product Costs	\$1,683,852	\$3,101,505	\$6,457,901	\$6,463,483	(\$438,308)	\$582,557	\$2,029,106	(\$810,181)	\$733,948	\$531,287	\$468,106	\$586,920	\$21,390,175
Storage Variable Product Collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$647,183	\$583,134	\$558,083	\$737,866	\$21,176,491
Prelim. Ending Balance	\$4,312,217	\$5,126,693	\$8,204,299	\$10,911,107	\$7,179,405	\$5,574,802	\$6,307,923	\$4,697,860	\$4,790,282	\$4,743,474	\$4,658,561	\$4,512,447	
Month's Average Balance	\$4,270,968	\$4,721,649	\$6,668,003	\$9,561,243	\$9,050,004	\$6,381,907	\$5,944,641	\$5,506,047	\$4,746,889	\$4,769,398	\$4,703,549	\$4,587,920	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$4,388	\$5,013	\$7,079	\$9,496	\$9,608	\$6,557	\$6,311	\$5,657	\$5,040	\$5,063	\$4,832	\$4,871	\$73,914
Storage Variable Product Ending Bal.	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,795,321	\$4,748,538	\$4,663,393	\$4,517,318	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	\$124,728	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$25,209)	(\$24,826)	(\$24,399)	
Storage Variable Non-prod. Costs	\$34,071	\$47,195	\$87,214	\$2,110	\$50,623	\$8,386	\$7,661	\$12,060	\$9,495	\$4,700	\$3,892	\$5,614	\$273,021
Variable Delivery Storage Costs	\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$2,196	\$1,093	\$916	\$1,320	\$78,111
Variable Injection Storage Costs	\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$4,822	\$4,514	\$5,065	\$4,883	\$59,323
Fuel Costs Allocated to Storage	\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$9,500	\$9,821	\$9,742	\$9,521	\$112,994
Working Capital	\$307	\$451	\$810	\$198	\$527	\$176	\$225	\$202	\$173	\$134	\$130	\$142	\$3,474
Total Storage Var Non-product Costs	\$46,632	\$68,468	\$122,815	\$29,958	\$79,937	\$26,763	\$34,113	\$30,565	\$26,185	\$20,262	\$19,746	\$21,479	\$526,923
Storage Var Non-Product Collections	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$21,943	\$19,852	\$19,295	\$25,963	\$681,058
Prelim. Ending Balance	\$167,395	\$158,070	\$167,078	\$65,272	\$29,171	(\$21,679)	(\$32,618)	(\$29,390)	(\$25,180)	(\$24,799)	(\$24,374)	(\$28,883)	
Month's Average Balance	\$146,062	\$162,807	\$162,660	\$116,261	\$47,279	\$3,771	(\$27,147)	(\$31,019)	(\$27,301)	(\$25,004)	(\$24,600)	(\$26,641)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$150	\$173	\$173	\$115	\$50	\$4	(\$29)	(\$32)	(\$29)	(\$27)	(\$25)	(\$28)	\$495
Storage Var Non-Product Ending Bal.	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$25,209)	(\$24,826)	(\$24,399)	(\$28,911)	
<u>GCR Deferred Summary</u>													
Beginning Balance	(\$7,424,802)	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$5,880,597)	(\$3,851,185)	(\$2,218,395)	
Gas Costs	\$17,007,932	\$25,107,504	\$30,469,300	\$28,937,976	\$15,817,492	\$12,342,746	\$10,853,462	\$5,469,158	\$6,785,393	\$7,450,998	\$6,193,486	\$7,280,133	\$173,715,580
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,000,942)	(\$326,667)	(\$326,667)	(\$5,308,603)
Working Capital	\$111,293	\$165,165	\$201,041	\$191,200	\$104,024	\$80,853	\$70,901	\$34,973	\$43,653	\$80,035	\$39,628	\$46,823	\$1,137,590
Total Costs	\$16,792,558	\$24,946,003	\$30,343,675	\$28,802,509	\$15,594,849	\$11,382,605	\$10,597,696	\$5,177,465	\$6,502,379	\$6,498,091	\$5,906,447	\$7,000,289	\$169,544,568
Collections	\$12,879,517	\$17,650,000	\$25,895,360	\$28,811,981	\$25,311,699	\$16,863,904	\$10,063,350	\$6,143,020	\$4,963,738	\$4,463,516	\$4,270,540	\$5,641,971	\$162,958,597
Prelim. Ending Balance	(\$3,511,760)	\$3,778,625	\$8,227,078	\$8,223,979	(\$1,484,698)	(\$6,962,414)	(\$6,432,405)	(\$7,405,073)	(\$5,873,544)	(\$3,846,022)	(\$2,215,278)	(\$860,077)	
Month's Average Balance	(\$5,468,281)	\$130,623	\$6,002,921	\$8,228,715	\$3,373,727	(\$4,221,765)	(\$6,699,578)	(\$6,922,296)	(\$6,642,865)	(\$4,863,309)	(\$3,033,232)	(\$1,539,236)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,618)	\$139	\$6,373	\$8,172	\$3,582	(\$4,337)	(\$7,113)	(\$7,112)	(\$7,052)	(\$5,163)	(\$3,116)	(\$1,634)	(\$22,880)
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$355,884	
Ending Bal. W/ Interest	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$5,880,597)	(\$3,851,185)	(\$2,218,395)	(\$505,827)	

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	Aug-12 actual	Sep-12 actual	Oct-12 actual	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery										
Algonquin	872,052	1,037,363	991,108	949,100	725,335	854,731	871,178	870,363	874,052	9,875,365
Alberta Northeast		526	526	474	(51)	539	541	592	552	5,209
Texas Eastern	765,159	903,311	819,999	862,839	875,989	762,149	854,450	857,131	859,519	9,999,579
TETCO	0	0	0	0	0	0	0	0	0	0
Tennessee	1,028,887	891,113	1,140,018	1,085,702	941,329	984,807	1,016,446	1,016,219	1,015,024	11,743,522
NETNE										0
Iroquois	6,676	6,676	0	6,676	6,676	6,676	6,686	6,686	6,676	66,173
Union	2,530	(71)	(780)	2,479	2,519	2,528	2,470	2,460	2,566	24,158
Transcanada										0
Dominion	34,096	34,959	34,096	36,625	123,304	2,311	4,623	2,311	2,311	362,647
Transco	1,289	6,625	6,625	6,282	6,625	22,766	6,618	6,404	6,404	72,916
National Fuel	4,184	4,184	4,199	4,214	0	4,182	4,182	5,139	4,663	48,936
Columbia	315,540	265,769	321,915	302,332	319,604	306,213	262,468	319,659	305,438	3,514,001
Hubline										0
Westerly Lateral	57,637	57,485	57,010	55,011	44,628	56,324	56,324	56,324	56,324	663,041
BG LNG Energy	11,968	88,542	12,247	38,823	62,958	38,924	269	(327)	0	276,757
NJR Energy							0	0	0	208,759
Louis Dreyfus Energy							0	0	0	1,063,471
GDF Seuz						0	0	0	0	0
East to West										0
Less Credits from Mkter Releases	735,836	766,383	755,856	599,667	688,082	866,752	918,920	768,253	768,253	9,040,091
TOTAL SUPPLY FIXED COSTS - Pipeline	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,167,333	2,374,708	2,365,277	28,884,443
Supplier										
Distrigas FCS										
Total Supply Fixed (Pipeline & Supplier)	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,167,333	2,374,708	2,365,277	28,884,443
STORAGE FIXED COSTS - Facilities										
Texas Eastern SS-1 Demand	87,194	(268)	0	0	0	88,182	97,176	(9,205)	0	350,564
Texas Eastern SS-1 Capacity										0
Texas Eastern FSS-1 Demand										0
Texas Eastern FSS-1 Capacity										0
Dominion GSS Demand	83,387	86,440	83,387	84,978	(0)	83,283	83,387	83,387	83,387	855,523
Dominion GSS Capiacity										0
Dominion GSS-TE Demand										0
Dominion GSS-TE Capacity										0
Tennessee FSMA Demand	49,804	43,128	56,480	49,804	32,600	49,804	49,804	54,496	49,804	583,546
Tennessee FSMA Capacity										0
Columbia FSS Demand		24,720	0	0	0	0	19,459	10	0	52,964
Columbia FSS Capacity										0
Iroquois		6,676	112	0	0	0	0	0	0	(4,872)
Repsol	8,333	0	0	0	0	0	0	0	0	8,333
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
STORAGE FACILITIES FIXED COST \$	392,459	324,436	303,719	298,522	196,340	385,009	413,566	292,428	296,931	3,810,938
STORAGE FIXED COSTS - Delivery										
Algonquin for TETCO SS-1	145,543	91,424	158,405	156,758	275,688	137,174	136,721	136,808	138,133	1,640,753
Algonquin delivery for FSS										0
TETCO delivery for FSS										0
Algonquin SCT for SS-1										0
Algonquin delivery for GSS, GSS-TE,										0
Algonquin SCT delivery for GSS-TE										0
Algonquin delivery for GSS Conv										0
Tennessee delivery for GSS	118,854	66,208	91,993	91,993	92,038	91,993	91,993	91,993	91,993	1,105,040
Tennessee delivery for FSMA										0
TETCO delivery for GSS	86,162	53,593	53,593	21,023	53,679	42,962	64,244	53,571	53,571	589,670
TETCO delivery for GSS-TE										0
TETCO delivery for GSS-TE										0
TETCO delivery for GSS Conv										0
Dominion delivery for GSS Conv										0
Dominion delivery for GSS										0
Algonquin delivery for FSS										0
Columbia Delivery for FSS							22,356	(6,364)	0	23,506
Distrigas FLS call payment		148,438	148,438	148,438	148,438	125,383	125,383	125,383	125,383	1,471,430
National Fuel					4,206					4,206
VPEM			(303)	0	0	0	0	0	0	(303)
STORAGE DELIVERY FIXED COST \$	350,558	359,662	452,125	418,212	574,049	397,512	440,698	401,391	409,080	4,834,301
TOTAL STORAGE FIXED	743,017	684,098	755,845	716,734	770,389	782,521	854,264	693,819	706,011	8,645,239
TOTAL FIXED COSTS	3,107,198	3,214,198	3,386,953	3,467,623	3,191,224	2,957,921	3,021,597	3,068,526	3,071,288	37,529,682

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	Aug-12 actual	Sep-12 actual	Oct-12 actual	Nov-Oct	
VARIABLE SUPPLY COSTS (Includes Injections)											
Tennessee Zone 0											0
Tennessee Zone 1											0
Tennessee Connexion											0
Tennessee Dracut											0
TETCO STX											0
TETCO ELA											0
TETCO WLA											0
TETCO ETX											0
TETCO NF											0
M3 Delivered											0
Maumee											0
Broadrun Col											0
Columbia Eagle and Downingtown											0
Transco Zone 2											0
Dominion to TETCO FTS											0
Transco Zone 3											0
ANE to Tennessee											0
Niagara to Tennessee											0
TETCO to B & W											0
DistriGas FCS											0
Hubline											0
Total Pipeline Commodity Charges	6,107,083	10,722,952	11,589,916	10,008,590	5,338,209	3,482,661	2,187,424	1,977,581	1,883,809	57,931,956	
Hedging	6,136,997	8,090,460	9,471,036	9,242,977	9,248,290	5,188,071	1,572,942	1,041,775	1,473,520	57,420,636	
Costs of Injections											0
Refunds (Tennessee)			(406,764)		(1,548,477)					(1,955,240)	
TOTAL VARIABLE SUPPLY COSTS	12,244,080	18,813,413	20,654,189	19,251,567	13,038,022	8,670,731	3,760,365	3,019,357	3,357,329	113,397,352	
VARIABLE STORAGE COSTS											
Underground Storage	1,325,294	2,695,451	5,034,774	6,013,275	(985,495)	325,885	206,616	143,132	253,218	16,065,800	
LNG Withdrawals and Trucking	132,967	217,371	1,534,727	301,350	415,824	81,388	95,605	84,405	86,177	3,236,298	
TOTAL VARIABLE STORAGE COSTS	1,458,261	2,912,822	6,569,501	6,314,625	(569,671)	407,273	302,221	227,537	339,395	19,302,098	
TOTAL VARIABLE COSTS	13,702,342	21,726,235	27,223,690	25,566,192	12,468,351	9,078,004	4,062,587	3,246,893	3,696,724	132,699,450	
TOTAL SUPPLY COSTS	16,809,540	24,940,433	30,610,643	29,033,815	15,659,575	12,035,925	7,084,184	6,315,420	6,768,013	170,229,132	
Storage Costs for FT-2 Calculation											
Storage Fixed Costs - Facilities	392,459	324,436	303,719	298,522	196,340	385,009	413,566	292,428	296,931	3,810,938	
Storage Fixed Costs - Deliveries	350,558	359,662	452,125	418,212	574,049	397,512	440,698	401,391	409,080	4,834,301	
Variable Delivery Costs	6,444	8,970	16,879	23,794	10,262	1,764	1,093	916	1,320	78,111	
Variable Injection/withdrawal Costs	1,853	3,279	5,466	1,177	6,736	6,359	4,514	5,065	4,883	59,323	
Fuel Costs Allocated to Storage	3,956	8,572	12,446	2,680	11,789	10,078	9,821	9,742	9,521	112,994	
Total Storage Costs	755,270	704,920	790,636	744,385	799,176	800,722	869,692	709,542	721,735	8,895,667	
Pipeline Variable	\$12,244,080	\$18,813,413	\$20,654,189	\$19,251,567	\$13,038,022	\$8,670,731	\$3,760,365	\$3,019,357	\$3,357,329	113,397,352	
Less Non-firm Gas Costs	\$232,486	\$380,432	\$178,276	\$133,990	\$109,223	\$95,772	\$39,678	\$33,049	\$48,056		
Less Company Use	\$28,957	\$33,795	\$43,404	\$42,370	\$52,075	\$21,768	\$4,436	\$9,259	\$7,614		
Less Manchester St Balancing	\$13,030	\$19,304	\$43,830	\$43,830	\$18,401	\$36,338	\$9,298	\$8,512	\$5,852		
Plus Cashout											
Less Mkter Over-takes	\$140,012	\$6,885	\$28,950	\$25,058	\$0	\$0	\$0	\$0	\$0		
Less Mkter W/drawals	(\$223,162)	(\$148,276)	\$22,939	\$184,448	\$64,311	(\$69,479)	\$4,601	\$523,769	(\$154,784)		
Plus Mkter Undertakes	(\$10,599)	\$72,692	\$68,739	\$52,947	\$52,607	\$31,598	\$18,739	\$38,365	(\$630)		
Plus Mkter Injections	\$0										
Storage Service Charge											
Plus Pipeline Srchg/Credit	\$128,303	\$174,654	\$178,133	\$176,730	\$168,518	\$179,580	\$175,259	\$172,289	\$169,575		
TOTAL FIRM COMMODITY COSTS	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$3,896,351	\$2,655,422	\$3,619,537	114,652,605	

GCR - Gas Cost Collections

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12 actual	Oct-12 actual	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	585,253	524,843	502,819	667,468	19,862,778
Supply Fixed Cost Factor	\$0.8919	\$0.9419	\$0.9402	\$0.9401	\$0.9404	\$0.9404	\$0.9397	\$0.9399	\$0.9419	\$0.9391	\$0.9292	\$0.9407	
Low Load collections	\$1,288,746	\$2,041,191	\$3,039,105	\$3,372,056	\$2,953,408	\$1,949,920	\$1,137,839	\$682,577	\$551,269	\$492,871	\$467,221	\$627,861	\$18,604,064
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	52,151	52,917	55,399	60,837	1,035,153
Supply Fixed Cost Factor	\$0.6507	\$0.6353	\$0.6345	\$0.6341	\$0.6353	\$0.6339	\$0.6356	\$0.6346	\$0.6593	\$0.6345	\$0.6346	\$0.6516	
High Load collections	\$53,460	\$61,418	\$74,892	\$87,850	\$80,973	\$63,581	\$50,076	\$45,626	\$34,385	\$33,575	\$35,154	\$39,643	\$660,632
sub-total Dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	558,218	728,304	20,897,931
TOTAL Supply Fixed Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$585,654	\$526,446	\$502,375	\$667,503	\$19,264,696
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	585,253	524,843	502,819	667,468	19,862,778
Storage Fixed Cost Factor	\$0.3725	\$0.3369	\$0.3363	\$0.3362	\$0.3363	\$0.3363	\$0.3361	\$0.3362	\$0.3369	\$0.3359	\$0.3323	\$0.3364	
Low Load collections	\$538,210	\$730,051	\$1,086,965	\$1,206,050	\$1,056,314	\$697,407	\$406,960	\$244,130	\$197,167	\$176,280	\$167,106	\$224,560	\$6,731,200
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	52,151	52,917	55,399	60,837	1,035,153
Storage Fixed Cost Factor	\$0.2687	\$0.2209	\$0.2206	\$0.2205	\$0.2209	\$0.2204	\$0.2210	\$0.2206	\$0.2292	\$0.2206	\$0.2206	\$0.2266	
High Load collections	\$22,073	\$21,353	\$26,039	\$30,544	\$28,152	\$22,106	\$17,409	\$15,863	\$11,955	\$11,673	\$12,222	\$13,783	\$233,172
(c) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	71,966	109,807	2,709,649
Storage Fixed Cost Factor	\$0.3566	\$0.2344	\$0.2518	\$0.1671	\$0.2824	\$0.3372	\$0.4672	\$0.6899	\$0.6099	\$0.3849	\$0.3774	\$0.2466	
FT-2 collection	\$62,307	\$59,575	\$84,970	\$90,907	\$138,204	\$114,223	\$78,839	\$59,141	\$42,372	\$25,097	\$27,159	\$27,076	\$809,869
sub-total Dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	630,184	838,112	\$23,607,580
TOTAL Storage Fixed Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$251,493	\$213,051	\$206,487	\$265,419	\$7,750,861
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	558,218	728,304	20,897,931
Variable Supply Cost Factor	\$6.0905	\$5.3951	\$5.3854	\$5.3845	\$5.3867	\$5.3862	\$5.3830	\$5.3838	\$5.4116	\$5.3794	\$5.3285	\$5.3998	
Variable Supply collections	\$9,300,304	\$12,212,869	\$18,043,126	\$20,060,195	\$17,603,853	\$11,708,417	\$6,942,323	\$4,296,881	\$3,449,378	\$3,108,008	\$2,974,491	\$3,932,704	\$113,632,548
(b) TSS Sales dth	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)	926	492	469	6,320	
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	4,486	5,240	5,962	9,219	5,189	4,187	11,286	(4,444)	1,056	1,283	1,076	1,687	
Variable Supply Cost Factor	\$7.8960	\$8.1056	\$7.7018	\$7.7018	\$7.7018	\$7.7018	\$7.4371	\$7.7019	\$7.7029	\$7.7022	\$7.7026	\$7.7020	
Variable Supply collections	\$35,205	\$42,444	\$48,322	\$68,922	\$39,965	\$35,237	\$83,937	(\$34,229)	\$8,132	\$9,884	\$8,284	\$12,993	
Peaking Gas revenue		\$120,440											
TOTAL Variable Supply Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$3,457,510	\$3,117,892	\$2,982,775	\$3,945,697	\$114,112,085

GCR - Gas Cost Collections

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12 actual	Oct-12 actual	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	558,218	728,304	20,897,931
Variable Supply Cost Factor	\$1.0487	\$1.0122	\$1.0104	\$1.0103	\$1.0107	\$1.0106	\$1.0100	\$1.0101	\$1.0153	\$1.0093	\$0.9998	\$1.0131	
TOTAL Stor Var Product collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$647,183	\$583,134	\$558,083	\$737,866	\$21,176,491
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	558,218	728,304	20,897,931
Variable Supply Cost Factor	\$0.0023	\$0.0310	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0311	\$0.0309	\$0.0306	\$0.0310	
Stor Var Non-Product collec	\$3,563	\$70,089	\$103,550	\$115,124	\$101,030	\$67,195	\$39,841	\$24,660	\$19,796	\$17,837	\$17,071	\$22,570	\$602,326
(b) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	71,966	109,807	
Variable Supply Cost Factor	\$0.0023	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	
Stor Var Non-Product collec	\$402	\$7,854	\$10,429	\$16,814	\$15,123	\$10,469	\$5,214	\$2,649	\$2,147	\$2,015	\$2,224	\$3,393	\$78,732
Total Firm Sales/FT-2 dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	630,184	838,112	
TOTAL Stor Var Non-Product collec	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$21,943	\$19,852	\$19,295	\$25,963	\$681,058
Deferred Responsibility	(\$2,730)	(\$8,700)	(\$7,344)	(\$235)	(\$8,213)	(\$1,420)	(\$1,629)	(\$471)	(\$45)	\$3,142	\$1,527	(\$477)	(\$26,595)
Total Gas Cost Collections	\$12,879,517	\$17,650,000	\$25,895,360	\$28,811,981	\$25,311,699	\$16,863,904	\$10,063,350	\$6,143,020	\$4,963,738	\$4,463,516	\$4,270,540	\$5,641,971	\$162,958,597

No.	Description (a)	Reference (b)	Nov-11 (c)	Dec-11 (d)	Jan-12 (e)	Feb-12 (f)	Mar-12 (g)	Apr-12 (h)	May-12 (i)	Jun-12 (j)	Jul-12 (k)	Aug-12 (l)	Sep-12 (m)	Oct-12 (n)	Total (o)
1	Storage Inventory Balance		\$19,971,317	\$19,073,568	\$16,766,654	\$12,541,091	\$14,561,908	\$14,800,525	\$14,078,661	\$15,668,503	\$15,823,556	\$16,087,137	\$16,496,403	\$16,800,974	
2	Hedging		\$4,747,817	\$3,655,825	\$1,851,663	\$379,848	\$24	\$1,778,525	\$3,782,057	\$5,368,854	\$6,084,691	\$6,165,333	\$6,875,866	\$6,895,035	
3	Subtotal	(1) + (2)	24,719,134	\$22,729,393	\$18,618,318	\$12,920,939	\$14,561,933	\$16,579,050	\$17,860,718	\$21,037,358	\$21,908,246	\$22,252,470	\$23,372,270	\$23,696,009	
4	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
5	Return on Working Capital Requirement	(3) * (4)	1,787,193	1,643,335	1,346,104	934,184	1,052,828	1,198,665	1,291,330	1,521,001	1,583,966	1,608,854	1,689,815	1,713,221	\$17,370,497
6	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
7	Interest Charges Financed	(1) * (6)	548,765	504,593	413,327	286,845	323,275	368,055	396,508	467,029	486,363	494,005	518,864	526,051	\$5,333,680
8	Taxable Income	(5) - (7)	1,238,429	\$1,138,743	\$932,778	\$647,339	\$729,553	\$830,610	\$894,822	\$1,053,972	\$1,097,603	\$1,114,849	\$1,170,951	\$1,187,170	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	1,905,275	\$1,751,912	\$1,435,043	\$995,906	\$1,122,389	\$1,277,862	\$1,376,649	\$1,621,495	\$1,688,620	\$1,715,152	\$1,801,463	\$1,826,415	\$18,518,181
11	Working Capital Requirement	(7) + (10)	2,454,040	\$2,256,504	\$1,848,369	\$1,282,751	\$1,445,664	\$1,645,917	\$1,773,157	\$2,088,524	\$2,174,983	\$2,209,157	\$2,320,327	\$2,352,467	\$23,851,860
12	Monthly Average	(11) / 12	204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$181,249	\$184,096	\$193,361	\$196,039	\$1,987,655
13	LNG Inventory Balance		\$5,001,334	\$4,780,667	\$3,309,527	\$3,109,341	\$3,351,880	\$3,340,132	\$3,292,429	\$3,738,317	\$3,924,258	\$4,288,717	\$4,270,769	\$4,261,927	
14	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
15	Return on Working Capital Requirement	(13) * (14)	361,596	\$345,642	\$239,279	\$224,805	\$242,341	\$241,492	\$238,043	\$270,280	\$283,724	\$310,074	\$308,777	\$308,137	\$3,374,190
16	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
17	Interest Charges Financed	(13) * (16)	111,030	\$106,131	\$73,471	\$69,027	\$74,412	\$74,151	\$73,092	\$82,991	\$87,119	\$95,210	\$94,811	\$94,615	\$1,036,058
18	Taxable Income	(15) - (17)	250,567	\$239,511	\$165,807	\$155,778	\$167,929	\$167,341	\$164,951	\$187,290	\$196,605	\$214,865	\$213,966	\$213,523	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	385,487	\$368,479	\$255,088	\$239,658	\$258,353	\$257,447	\$253,770	\$288,138	\$302,470	\$330,561	\$329,178	\$328,496	\$3,597,126
21	Working Capital Requirement	(17) + (20)	496,517	\$474,610	\$328,560	\$308,686	\$332,764	\$331,598	\$326,862	\$371,129	\$389,588	\$425,771	\$423,989	\$423,111	\$4,633,184
22	Monthly Average	(21) / 12	41,376	\$39,551	\$27,380	\$25,724	\$27,730	\$27,633	\$27,239	\$30,927	\$32,466	\$35,481	\$35,332	\$35,259	\$386,099
23	System Balancing Factor	Rate Case	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	
24	Balancing Related Inventory Costs	(22) * (23)	7,497	\$7,167	\$4,961	\$4,661	\$5,025	\$5,007	\$4,936	\$5,604	\$5,883	\$6,429	\$6,402	\$6,389	\$69,961
25	Supply Related Inventory Costs	(22) - (24)	33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$26,583	\$29,052	\$28,930	\$28,870	\$316,138

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1	Supply Fixed Costs		\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,374,708	\$2,365,277	\$28,884,443
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,374,708	\$2,365,277	\$28,884,443
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$158,044	\$169,135	\$175,888	\$183,895	\$161,831	\$145,424	\$153,836	\$173,976	\$147,126	\$144,885	\$158,748	\$158,117	
6	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$11,427	\$12,228	\$12,717	\$13,296	\$11,700	\$10,514	\$11,122	\$12,578	\$10,637	\$10,475	\$11,477	\$11,432	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$3,509	\$3,755	\$3,905	\$4,082	\$3,593	\$3,228	\$3,415	\$3,862	\$3,266	\$3,216	\$3,524	\$3,510	
10	Taxable Income	(7) - (9)	\$7,918	\$8,474	\$8,812	\$9,213	\$8,108	\$7,286	\$7,707	\$8,716	\$7,371	\$7,259	\$7,953	\$7,922	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$12,182	\$13,036	\$13,557	\$14,174	\$12,473	\$11,209	\$11,857	\$13,410	\$11,340	\$11,167	\$12,236	\$12,187	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$15,690	\$16,791	\$17,462	\$18,257	\$16,066	\$14,437	\$15,272	\$17,272	\$14,606	\$14,384	\$15,760	\$15,697	\$191,694
14	Storage Fixed Costs		\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$727,807	\$854,264	\$693,819	\$706,011	\$8,645,239
15	Less: LNG Demand to DAC		\$29,670	\$56,567	\$56,567	\$56,567	\$56,567	\$52,389	\$52,389	\$52,389	\$52,389	\$52,389	\$52,389	\$52,389	\$622,659
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$764,897	\$679,081	\$750,827	\$711,717	\$765,372	\$781,682	\$773,887	\$435,167	\$726,967	\$853,424	\$692,979	\$705,171	\$8,641,170
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$51,133	\$45,396	\$50,192	\$47,578	\$51,165	\$52,255	\$51,734	\$29,091	\$48,597	\$57,051	\$46,325	\$47,140	
21	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,697	\$3,282	\$3,629	\$3,440	\$3,699	\$3,778	\$3,740	\$2,103	\$3,514	\$4,125	\$3,349	\$3,408	
23	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
24	Interest Expense	(19) * (22)	\$1,135	\$1,008	\$1,114	\$1,056	\$1,136	\$1,160	\$1,148	\$646	\$1,079	\$1,267	\$1,028	\$1,047	
25	Taxable Income	(19) - (23)	\$2,562	\$2,274	\$2,515	\$2,384	\$2,563	\$2,618	\$2,592	\$1,457	\$2,435	\$2,858	\$2,321	\$2,362	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,941	\$3,499	\$3,869	\$3,667	\$3,944	\$4,028	\$3,987	\$2,242	\$3,746	\$4,397	\$3,571	\$3,633	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$5,076	\$4,507	\$4,983	\$4,723	\$5,079	\$5,188	\$5,136	\$2,888	\$4,825	\$5,664	\$4,599	\$4,680	\$57,348
1	Supply Variable Costs		\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,896,351	\$2,655,422	\$3,619,537	\$114,652,605
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$2,196	\$1,093	\$916	\$1,320	\$78,111
2c	Less: Variable Injection Storage Costs		\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$4,822	\$4,514	\$5,065	\$4,883	\$59,323
2d	Less: Fuel Costs Allocated to Storage		\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$9,500	\$9,821	\$9,742	\$9,521	\$112,994
2e	Less: Supply Refunds														\$0
2	Total Credits		\$12,253	\$20,821	\$34,791	\$27,651	\$28,787	\$18,201	\$26,227	\$18,304	\$16,518	\$15,428	\$15,724	\$15,723	\$250,428
3	Allowable Working Capital Costs	(1) - (2)	\$12,158,208	\$18,747,797	\$20,548,872	\$19,023,896	\$12,986,349	\$8,779,309	\$5,727,610	\$3,204,635	\$3,101,067	\$3,880,923	\$2,639,698	\$3,603,814	\$114,402,177
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$812,768	\$1,253,277	\$1,373,678	\$1,271,734	\$868,129	\$586,891	\$382,887	\$214,228	\$207,304	\$259,437	\$176,462	\$240,912	
6	Cost of Capital	Rate Case	\$0	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$58,763	\$90,612	\$99,317	\$91,946	\$62,766	\$42,432	\$27,683	\$15,489	\$14,988	\$18,757	\$12,758	\$17,418	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$18,043	\$27,823	\$30,496	\$28,233	\$19,272	\$13,029	\$8,500	\$4,756	\$4,602	\$5,760	\$3,917	\$5,348	
10	Taxable Income	(7) - (9)	\$40,720	\$62,789	\$68,821	\$63,714	\$43,493	\$29,403	\$19,183	\$10,733	\$10,386	\$12,998	\$8,841	\$12,070	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$62,646	\$96,599	\$105,879	\$98,021	\$66,913	\$45,236	\$29,512	\$16,512	\$15,978	\$19,997	\$13,601	\$18,569	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$80,689	\$124,422	\$136,375	\$126,254	\$86,185	\$58,265	\$38,012	\$21,268	\$20,581	\$25,756	\$17,519	\$23,917	\$759,241

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
14	Storage Variable Product Costs		\$1,424,190	\$2,865,627	\$6,482,287	\$6,312,515	(\$620,294)	\$398,887	\$1,824,170	(\$1,021,288)	\$508,036	\$297,521	\$223,644	\$339,395	\$19,034,691
15	Less: Balancing Related LNG Commodity (to DAC)		(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,232)	(\$17,324)	(\$15,294)	(\$15,615)	(\$504,271)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$1,435,940	\$2,862,084	\$6,240,038	\$6,293,755	(\$577,651.70)	\$419,984	\$1,846,783	#####	\$522,648	\$316,042	\$244,194	\$359,624	\$18,960,549
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$95,992	\$191,328	\$417,142	\$420,733	(\$38,615.62)	\$28,076	\$123,456	(\$67,042.64)	\$34,939	\$21,127	\$16,324	\$24,041	
20	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$6,940	\$13,833	\$30,159	\$30,419	(\$2,791.91)	\$2,030	\$8,926	(\$4,847.18)	\$2,526	\$1,527	\$1,180	\$1,738	
22	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	
23	Interest Expense	(19) * (22)	\$2,131	\$4,247	\$9,261	\$9,340	(\$857.27)	\$623	\$2,741	(\$1,488.35)	\$776	\$469	\$362	\$534	
24	Taxable Income	(19) - (23)	\$4,809	\$9,586	\$20,899	\$21,079	(\$1,934.64)	\$1,407	\$6,185	(\$3,358.84)	\$1,750	\$1,058	\$818	\$1,204	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$7,399	\$14,747	\$32,152	\$32,429	(\$2,976.37)	\$2,164	\$9,516	(\$5,167.44)	\$2,693	\$1,628	\$1,258	\$1,853	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$9,530</u>	<u>\$18,994</u>	<u>\$41,413</u>	<u>\$41,769</u>	<u>(\$3,833.64)</u>	<u>\$2,787</u>	<u>\$12,256</u>	<u>(\$6,655.79)</u>	<u>\$3,469</u>	<u>\$2,097</u>	<u>\$1,621</u>	<u>\$2,387</u>	<u>\$125,833</u>
1	Storage Variable Non-Product Costs		\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$26,012	\$20,129	\$19,616	\$21,337	\$523,449
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$26,012	\$20,129	\$19,616	\$21,337	\$523,449
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,097	\$4,547	\$8,156	\$1,989	\$5,309	\$1,777	\$2,265	\$2,030	\$1,739	\$1,346	\$1,311	\$1,426	
6	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$224	\$329	\$590	\$144	\$384	\$128	\$164	\$147	\$126	\$97	\$95	\$103	
8	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	
9	Interest Expense	(5) * (8)	\$69	\$101	\$181	\$44	\$118	\$39	\$50	\$45	\$39	\$30	\$29	\$32	
10	Taxable Income	(7) - (9)	\$155	\$228	\$409	\$100	\$266	\$89	\$113	\$102	\$87	\$67	\$66	\$71	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$239	\$350	\$629	\$153	\$409	\$137	\$175	\$156	\$134	\$104	\$101	\$110	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$307</u>	<u>\$451</u>	<u>\$810</u>	<u>\$198</u>	<u>\$527</u>	<u>\$176</u>	<u>\$225</u>	<u>\$202</u>	<u>\$173</u>	<u>\$134</u>	<u>\$130</u>	<u>\$142</u>	<u>\$3,474</u>

No.	Rate Class (a)	Nov-11 (b) actual	Dec-11 (c) actual	Jan-12 (d) actual	Feb-12 (e) actual	Mar-12 (f) actual	Apr-12 (g) actual	May-12 (h) actual	Jun-12 (i) actual	Jul-12 (j) actual	Aug-12 (k) actual	Sep-12 (l) actual	Oct-12 (m) actual	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	26,022	30,065	579,502
3	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736	661	872	18,195
4	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	331,780	434,145	13,295,220
5	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722	37,547	48,823	1,399,154
6	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	37,395	47,403	1,855,837
7	Medium C&I	198,585	282,086	399,576	460,864	377,195	295,566	141,422	80,363	107,306	88,038	81,943	118,250	2,631,194
8	Large LLF	42,525	64,369	89,953	96,183	86,574	60,118	29,927	28,680	6,774	9,744	11,352	9,335	535,535
9	Large HLF	21,365	20,964	25,224	24,057	26,950	21,314	14,063	19,566	11,632	13,917	17,404	17,173	233,628
10	Extra Large LLF	5,735	7,085	7,032	9,417	9,066	6,804	5,222	9,144	13,387	2,304	2,333	4,166	81,695
11	Extra Large HLF	<u>14,479</u>	<u>15,102</u>	<u>14,550</u>	<u>31,879</u>	<u>23,367</u>	<u>18,624</u>	<u>17,174</u>	<u>16,860</u>	<u>11,596</u>	<u>11,922</u>	<u>11,313</u>	<u>11,754</u>	<u>198,619</u>
	Total Sales	1,525,810	2,261,894	3,337,216	3,708,971	3,256,593	2,165,320	1,281,071	798,224	636,478	577,269	557,749	721,985	20,828,579
12	TSS													
13	Medium	1,160	1,292	5,510	7,494	5,171	4,438	2,442	(404)	726	312	469	2,766	31,375
14	Large LLF	7	264	6,486	9,077	6,272	3,651	4,432	0	0	0	0	2,580	32,768
15	Large HLF	54	256	1,154	0	0	369	1,726	298	199	180	0	973	5,209
16	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Total TSS	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)	926	492	469	6,320	69,352
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	84,497	124,415	173,238	198,009	169,456	114,839	89,616	41,491	40,610	40,743	41,839	48,576	1,167,327
21	FT-2 Large LLF	55,136	88,932	120,006	148,698	123,509	76,051	48,891	27,401	16,212	12,438	15,255	25,295	757,823
22	FT-2 Large HLF	19,363	23,314	25,100	25,571	26,395	21,696	16,877	14,579	11,436	10,761	14,873	18,490	228,454
23	FT-2 Extra Large LLF	3,048	4,804	5,464	159,674	151,682	114,345	3,806	2,249	1,217	1,267	0	17,447	465,003
24	FT-2 Extra Large HLF	<u>12,705</u>	<u>12,707</u>	<u>13,687</u>	<u>12,176</u>	<u>18,361</u>	<u>11,859</u>	<u>9,545</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>91,040</u>
25	Total FT-2 Transportation	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	71,966	109,807	2,709,649
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	26,022	30,065	579,502
28	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736	661	872	18,195
29	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	331,780	434,145	13,295,220
30	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722	37,547	48,823	1,399,154
31	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	37,395	47,403	1,855,837
32	Medium C&I	284,241	407,793	578,324	666,366	551,822	414,843	233,479	121,450	148,642	129,093	124,251	169,593	3,829,897
33	Large LLF	97,668	153,565	216,444	253,957	216,356	139,819	83,250	56,081	22,987	22,182	26,607	37,210	1,326,126
34	Large HLF	40,783	44,533	51,478	49,627	53,345	43,379	32,666	34,443	23,267	24,858	32,277	36,636	467,291
35	Extra Large LLF	8,784	11,889	12,496	169,091	160,748	121,149	9,029	11,393	14,604	3,571	2,333	21,612	546,698
36	Extra Large HLF	<u>27,184</u>	<u>27,809</u>	<u>28,237</u>	<u>44,055</u>	<u>41,728</u>	<u>30,483</u>	<u>26,719</u>	<u>16,860</u>	<u>11,596</u>	<u>11,922</u>	<u>11,313</u>	<u>11,754</u>	<u>289,660</u>
37	Total Sales & FT-2 Throughput	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	630,184	838,112	23,607,580
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	70,505	71,907	84,346	126,067	76,260	53,487	28,627	22,765	26,227	23,120	27,405	31,080	641,795
40	FT-1 Large LLF	112,279	126,331	150,594	240,868	130,914	77,621	28,599	7,967	5,513	15,875	14,820	27,287	938,669
41	FT-1 Large HLF	38,799	39,984	43,691	58,511	42,388	33,708	31,826	27,843	30,123	22,578	35,581	30,479	435,510
42	FT-1 Extra Large LLF	112,161	108,994	120,681	42,743	(7,662)	(34,984)	51,273	8,829	(8,934)	11,986	11,555	4,205	420,847
43	FT-1 Extra Large HLF	404,370	417,990	435,051	537,893	430,383	391,892	350,261	359,011	368,732	368,022	398,999	351,699	4,814,302
44	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>1,056</u>	<u>1,283</u>	<u>1,076</u>	<u>1,687</u>	<u>46,227</u>
45	Total FT-1 Transportation	742,601	770,446	840,325	1,015,301	677,471	525,911	501,872	421,971	422,717	442,863	489,436	446,436	7,297,350
46	Total THROUGHPUT													
47	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	26,022	30,065	579,502
48	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736	661	872	18,195
49	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	331,780	434,145	13,295,220
50	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722	37,547	48,823	1,399,154
51	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	37,395	47,403	1,855,837
52	Medium C&I	354,746	479,700	662,670	792,433	628,082	468,331	262,106	144,216	174,869	152,213	151,656	200,672	4,471,693
53	Large LLF	209,947	279,896	367,039	494,826	347,270	217,441	111,848	64,048	28,500	38,057	41,427	64,497	2,264,794
53	Large HLF	79,582	84,517	95,169	108,139	95,733	77,086	64,492	62,286	53,390	47,435	67,858	67,115	902,801
54	Extra Large LLF	120,944	120,883	133,177	211,833	153,086	86,165	60,302	20,222	5,670	15,557	13,889	25,817	967,546
55	Extra Large HLF	431,555	445,798	463,288	581,948	472,111	422,375	376,980	375,871	380,328	379,943	410,312	363,453	5,103,962
56	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>1,056</u>	<u>1,283</u>	<u>1,076</u>	<u>1,687</u>	<u>46,227</u>
57	Total Throughput	2,444,380	3,288,323	4,528,185	5,284,970	4,434,912	3,038,478	1,960,277	1,305,809	1,129,595	1,085,833	1,119,620	1,284,548	30,904,930