

October 23, 2012

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4283 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,¹ I am submitting an original and nine copies of the Company’s monthly filing of gas costs and gas-cost revenue collections data.

The deferred balance report that is attached covers the 12-month period November 1, 2011 through October 31, 2012. Based on eleven months of actual data and one month of projected data, the projected deferred gas cost balance for October 31, 2012 is an under collection of \$915,025 (see attached Schedule 1, page 2). This calculation is based on the November 2011 starting balance of \$7.4 million in over collections, plus the actual gas costs and gas cost collections for the period November 1, 2011 through September 30, 2012 along with the projected gas costs and gas cost collections for October 2012.

Details of the deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2011 through September 30, 2012 and projected gas costs for October 2012. Schedule 3 summarizes actual and projected gas cost revenue collections for the same periods of time. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4283 Service List

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 actual	Aug-12 31 actual	Sep-12 30 actual	Oct-12 31 forecast	Nov - Oct 366
<u>I. Supply Fixed Cost Deferred</u>													
Beginning Balance	\$5,499,135	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,444,991	\$7,106,509	\$8,676,039	
Supply Fixed Costs (net of cap rel)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,374,708	\$2,637,174	\$29,156,339
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,000,942)	(\$326,667)	(\$326,667)	(\$5,308,603)
Working Capital	<u>\$15,690</u>	<u>\$16,791</u>	<u>\$17,462</u>	<u>\$18,257</u>	<u>\$16,066</u>	<u>\$14,437</u>	<u>\$15,272</u>	<u>\$17,272</u>	<u>\$14,606</u>	<u>\$14,384</u>	<u>\$15,760</u>	<u>\$17,502</u>	\$193,499
Total Supply Fixed Costs	\$2,053,205	\$2,220,224	\$2,321,903	\$2,442,479	\$2,110,234	\$1,148,842	\$1,989,834	\$2,293,122	\$1,888,807	\$1,180,775	\$2,063,801	\$2,328,009	\$24,041,235
Supply Fixed - Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$585,654	\$526,446	\$502,375	\$685,387	\$19,282,579
Prelim. Ending Balance	\$6,210,134	\$6,333,764	\$5,548,332	\$4,537,215	\$3,618,080	\$2,757,753	\$3,562,949	\$5,131,226	\$6,438,847	\$7,099,320	\$8,667,935	\$10,318,661	
Month's Average Balance	\$5,854,634	\$6,274,956	\$5,944,379	\$5,045,929	\$4,080,153	\$3,190,082	\$3,161,990	\$4,348,766	\$5,787,270	\$6,772,155	\$7,887,222	\$9,497,350	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$6,015	\$6,662	\$6,311	\$5,011	\$4,332	\$3,277	\$3,357	\$4,468	\$6,144	\$7,190	\$8,103	\$10,083	\$70,953
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Marketer Reconciliation													\$0
Supply Fixed Ending Balance	\$6,216,149	\$6,340,426	\$5,554,643	\$4,542,227	\$3,622,411	\$2,761,030	\$3,566,306	\$5,135,693	\$6,444,991	\$7,106,509	\$8,676,039	\$10,328,743	
<u>II. Storage Fixed Cost Deferred</u>													
Beginning Balance	(\$2,180,509)	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,842,091)	(\$2,198,728)	(\$1,709,644)	
Storage Fixed Costs	\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$727,807	\$854,264	\$693,819	\$876,522	\$8,815,750
LNG Demand to DAC	(\$29,670)	(\$56,567)	(\$56,567)	(\$56,567)	(\$56,567)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$52,389)	(\$29,670)	(\$599,940)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$5,076</u>	<u>\$4,507</u>	<u>\$4,983</u>	<u>\$4,723</u>	<u>\$5,079</u>	<u>\$5,188</u>	<u>\$5,136</u>	<u>\$2,888</u>	<u>\$4,825</u>	<u>\$5,664</u>	<u>\$4,599</u>	<u>\$5,962</u>	<u>\$58,630</u>
Total Storage Fixed Costs	\$769,973	\$683,588	\$755,810	\$716,440	\$770,452	\$786,869	\$779,023	\$438,055	\$731,792	\$859,088	\$697,578	\$904,364	\$8,893,031
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$251,493	\$213,051	\$206,487	\$283,145	\$7,768,588
Prelim. Ending Balance	(\$2,009,746)	(\$2,139,290)	(\$2,583,657)	(\$3,197,227)	(\$3,652,317)	(\$3,702,821)	(\$3,430,786)	(\$3,315,653)	(\$2,838,822)	(\$2,196,054)	(\$1,707,637)	(\$1,088,425)	
Month's Average Balance	(\$2,095,127)	(\$2,075,594)	(\$2,362,575)	(\$2,891,696)	(\$3,426,207)	(\$3,679,387)	(\$3,568,694)	(\$3,375,114)	(\$3,078,972)	(\$2,519,072)	(\$1,953,183)	(\$1,399,034)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,153)	(\$2,204)	(\$2,508)	(\$2,872)	(\$3,637)	(\$3,780)	(\$3,789)	(\$3,468)	(\$3,269)	(\$2,674)	(\$2,007)	(\$1,485)	(\$33,845)
Storage Fixed Ending Balance	(\$2,011,899)	(\$2,141,494)	(\$2,586,165)	(\$3,200,098)	(\$3,655,954)	(\$3,706,601)	(\$3,434,575)	(\$3,319,121)	(\$2,842,091)	(\$2,198,728)	(\$1,709,644)	(\$1,089,910)	
<u>III. Variable Supply Cost Deferred</u>													
Beginning Balance	(\$15,097,876)	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,253,608)	(\$13,482,679)	(\$13,823,783)	
Variable Supply Costs	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,896,351	\$2,655,422	\$5,339,914	\$116,372,982
Variable Delivery Storage	(\$6,444)	(\$8,970)	(\$16,879)	(\$23,794)	(\$10,262)	(\$1,764)	(\$1,716)	(\$2,756)	(\$2,196)	(\$1,093)	(\$916)	\$0	(\$76,791)
Variable Injections Storage	(\$1,853)	(\$3,279)	(\$5,466)	(\$1,177)	(\$6,736)	(\$6,359)	(\$9,612)	(\$5,558)	(\$4,822)	(\$4,514)	(\$5,065)	(\$392)	(\$54,832)
Fuel Cost Allocated to Storage	(\$3,956)	(\$8,572)	(\$12,446)	(\$2,680)	(\$11,789)	(\$10,078)	(\$14,899)	(\$9,989)	(\$9,500)	(\$9,821)	(\$9,742)	(\$1,794)	(\$105,268)
Working Capital	<u>\$80,689</u>	<u>\$124,422</u>	<u>\$136,375</u>	<u>\$126,254</u>	<u>\$86,185</u>	<u>\$58,265</u>	<u>\$38,012</u>	<u>\$21,268</u>	<u>\$20,581</u>	<u>\$25,756</u>	<u>\$17,519</u>	<u>\$35,424</u>	<u>\$770,748</u>
Total Supply Variable Costs	\$12,238,897	\$18,872,219	\$20,685,246	\$19,150,150	\$13,072,534	\$8,837,574	\$5,765,621	\$3,225,903	\$3,121,648	\$3,906,679	\$2,657,217	\$5,373,153	\$116,906,840
Supply Variable - Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$3,457,510	\$3,117,892	\$2,982,775	\$4,065,455	\$114,231,843
Deferred Responsibility	(\$2,730)	(\$8,700)	(\$7,344)	(\$235)	(\$8,213)	(\$1,420)	(\$1,629)	(\$471)	(\$45)	\$3,142	\$1,527	\$0	(\$26,118)
Prelim. Ending Balance	(\$12,191,759)	(\$5,700,612)	(\$3,108,975)	(\$4,092,388)	(\$8,659,037)	(\$11,570,468)	(\$12,839,874)	(\$13,889,115)	(\$14,238,670)	(\$13,467,963)	(\$13,809,763)	(\$12,516,085)	
Month's Average Balance	(\$13,644,818)	(\$8,953,195)	(\$4,409,546)	(\$3,603,022)	(\$6,377,502)	(\$10,118,138)	(\$12,210,369)	(\$13,370,976)	(\$14,070,761)	(\$13,860,786)	(\$13,646,221)	(\$13,169,934)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$14,019)	(\$9,505)	(\$4,681)	(\$3,578)	(\$6,771)	(\$10,395)	(\$12,963)	(\$13,737)	(\$14,938)	(\$14,715)	(\$14,020)	(\$13,982)	(\$133,305)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	(\$12,205,777)	(\$5,710,117)	(\$3,113,656)	(\$4,095,967)	(\$8,665,808)	(\$11,580,864)	(\$12,852,837)	(\$13,902,852)	(\$14,253,608)	(\$13,482,679)	(\$13,823,783)	(\$12,530,067)	

	Nov-11 30 actual	Dec-11 31 actual	Jan-12 31 actual	Feb-12 29 actual	Mar-12 31 actual	Apr-12 30 actual	May-12 31 actual	Jun-12 30 actual	Jul-12 31 actual	Aug-12 31 actual	Sep-12 30 actual	Oct-12 31 forecast	Nov - Oct 366
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	\$4,229,720	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,795,321	\$4,748,538	\$4,663,393	
Storage Variable Prod. Costs - LNG	\$132,967	\$217,371	\$1,534,727	\$301,350	\$415,824	\$81,388	\$73,019	\$96,291	\$117,174	\$95,605	\$84,405	\$116,219	\$3,266,341
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$1,291,223	\$2,648,256	\$4,947,560	\$6,011,166	(\$1,036,118)	\$317,500	\$1,751,151	(\$1,117,579)	\$390,861	\$201,916	\$139,240	\$0	\$15,545,175
Supply Related LNG to DAC	(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,232)	(\$17,324)	(\$15,294)	(\$21,059)	(\$509,715)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$26,583	\$29,052	\$28,930	\$39,450	\$326,718
Inventory Financing - UG	\$204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$181,249	\$184,096	\$193,361	\$178,769	\$1,970,385
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$9,530</u>	<u>\$18,994</u>	<u>\$41,413</u>	<u>\$41,769</u>	<u>(\$3,834)</u>	<u>\$2,787</u>	<u>\$12,256</u>	<u>(\$6,656)</u>	<u>\$3,469</u>	<u>\$2,097</u>	<u>\$1,621</u>	<u>\$869</u>	<u>\$124,316</u>
Total Storage Variable Product Costs	\$1,683,852	\$3,101,505	\$6,457,901	\$6,463,483	(\$438,308)	\$582,557	\$2,029,106	(\$810,181)	\$733,948	\$531,287	\$468,106	\$350,093	\$21,153,349
Storage Variable Product Collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$647,183	\$583,134	\$558,083	\$762,773	\$21,201,399
Prelim. Ending Balance	\$4,312,217	\$5,126,693	\$8,204,299	\$10,911,107	\$7,179,405	\$5,574,802	\$6,307,923	\$4,697,860	\$4,790,282	\$4,743,474	\$4,658,561	\$4,250,714	
Month's Average Balance	\$4,270,968	\$4,721,649	\$6,668,003	\$9,561,243	\$9,050,004	\$6,381,907	\$5,944,641	\$5,506,047	\$4,746,889	\$4,769,398	\$4,703,549	\$4,457,053	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$4,388	\$5,013	\$7,079	\$9,496	\$9,608	\$6,557	\$6,311	\$5,657	\$5,040	\$5,063	\$4,832	\$4,732	\$73,775
Storage Variable Product Ending Bal.	\$4,316,605	\$5,131,706	\$8,211,378	\$10,920,603	\$7,189,013	\$5,581,359	\$6,314,234	\$4,703,516	\$4,795,321	\$4,748,538	\$4,663,393	\$4,255,445	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	\$124,728	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$25,209)	(\$24,826)	(\$24,399)	
Storage Variable Non-prod. Costs	\$34,071	\$47,195	\$87,214	\$2,110	\$50,623	\$8,386	\$7,661	\$12,060	\$9,495	\$4,700	\$3,892	\$0	\$267,407
Variable Delivery Storage Costs	\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$2,196	\$1,093	\$916	\$0	\$76,791
Variable Injection Storage Costs	\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$4,822	\$4,514	\$5,065	\$392	\$54,832
Fuel Costs Allocated to Storage	\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$9,500	\$9,821	\$9,742	\$1,794	\$105,268
Working Capital	\$307	<u>\$451</u>	<u>\$810</u>	<u>\$198</u>	<u>\$527</u>	<u>\$176</u>	<u>\$225</u>	<u>\$202</u>	<u>\$173</u>	<u>\$134</u>	<u>\$130</u>	<u>\$15</u>	<u>\$3,347</u>
Total Storage Var Non-product Costs	\$46,632	\$68,468	\$122,815	\$29,958	\$79,937	\$26,763	\$34,113	\$30,565	\$26,185	\$20,262	\$19,746	\$2,200	\$507,644
Storage Var Non-Product Collections	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$21,943	\$19,852	\$19,295	\$26,949	\$682,044
Prelim. Ending Balance	\$167,395	\$158,070	\$167,078	\$65,272	\$29,171	(\$21,679)	(\$32,618)	(\$29,390)	(\$25,180)	(\$24,799)	(\$24,374)	(\$49,148)	
Month's Average Balance	\$146,062	\$162,807	\$162,660	\$116,261	\$47,279	\$3,771	(\$27,147)	(\$31,019)	(\$27,301)	(\$25,004)	(\$24,600)	(\$36,774)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$150	\$173	\$173	\$115	\$50	\$4	(\$29)	(\$32)	(\$29)	(\$27)	(\$25)	(\$39)	\$485
Storage Var Non-Product Ending Bal.	\$167,545	\$158,243	\$167,251	\$65,387	\$29,222	(\$21,676)	(\$32,647)	(\$29,422)	(\$25,209)	(\$24,826)	(\$24,399)	(\$49,187)	
<u>GCR Deferred Summary</u>													
Beginning Balance	(\$7,424,802)	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$5,880,597)	(\$3,851,185)	(\$2,218,395)	
Gas Costs	\$17,007,932	\$25,107,504	\$30,469,300	\$28,937,976	\$15,817,492	\$12,342,746	\$10,853,462	\$5,469,158	\$6,785,393	\$7,450,998	\$6,193,486	\$9,224,714	\$175,660,162
NGPMP Credits	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,040,994)	(\$326,667)	(\$326,667)	(\$326,667)	(\$1,000,942)	(\$326,667)	(\$326,667)	(\$5,308,603)
Working Capital	\$111,293	\$165,165	\$201,041	\$191,200	\$104,024	\$80,853	\$70,901	\$34,973	\$43,653	\$48,035	\$39,628	\$59,772	\$1,150,540
Total Costs	\$16,792,558	\$24,946,003	\$30,343,675	\$28,802,509	\$15,594,849	\$11,382,605	\$10,597,696	\$5,177,465	\$6,502,379	\$6,498,091	\$5,906,447	\$8,957,820	\$171,502,099
Collections	\$12,879,517	\$17,650,000	\$25,895,360	\$28,811,981	\$25,311,699	\$16,863,904	\$10,063,350	\$6,143,020	\$4,963,738	\$4,463,516	\$4,270,540	\$5,823,709	\$163,140,335
Prelim. Ending Balance	(\$3,511,760)	\$3,778,625	\$8,227,078	\$8,223,979	(\$1,484,698)	(\$6,962,414)	(\$6,432,405)	(\$7,405,073)	(\$5,873,544)	(\$3,846,022)	(\$2,215,278)	\$915,716	
Month's Average Balance	(\$5,468,281)	\$130,623	\$6,002,921	\$8,228,715	\$3,373,727	(\$4,221,765)	(\$6,699,578)	(\$6,922,296)	(\$6,642,865)	(\$4,863,309)	(\$3,033,232)	(\$651,339)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,618)	\$139	\$6,373	\$8,172	\$3,582	(\$4,337)	(\$7,113)	(\$7,112)	(\$7,052)	(\$5,163)	(\$3,116)	(\$691)	(\$21,938)
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	(\$3,517,378)	\$3,778,763	\$8,233,451	\$8,232,152	(\$1,481,116)	(\$6,966,752)	(\$6,439,518)	(\$7,412,185)	(\$5,880,597)	(\$3,851,185)	(\$2,218,395)	\$915,025	

Projected Gas Costs using 09-14-12 NYMEX

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12 actual	Oct-12	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	872,052	1,037,363	991,108	949,100	725,335	854,731	714,262	213,577	902,244	871,178	870,363	650,451	9,651,764
Alberta Northeast		526	526	474	(51)	539	516	495	499	541	592		4,657
Texas Eastern	765,159	903,311	819,999	862,839	875,989	762,149	781,929	940,981	716,124	854,450	857,131	211,880	9,351,940
TETCO	0	0	0	0	0	0	0	0	0	0	0		528,382
Tennessee	1,028,887	891,113	1,140,018	1,085,702	941,329	984,807	1,116,884	530,724	976,370	1,016,446	1,016,219	1,285,834	12,014,332
NETNE												10,792	10,792
Iroquois	6,676	6,676	0	6,676	6,676	6,676	0	6,066	6,676	6,686	6,686	6,676	66,173
Union	2,530	(71)	(780)	2,479	2,519	2,528	2,529	2,485	2,444	2,470	2,460	2,701	24,293
Transcanada												11,583	11,583
Dominion	34,096	34,959	34,096	36,625	123,304	2,311	2,311	85,698	0	4,623	2,311	2,313	362,649
Transco	1,289	6,625	6,625	6,282	6,625	22,766	(9,708)	6,552	6,432	6,618	6,404	6,625	73,137
National Fuel	4,184	4,184	4,199	4,214	0	4,182	4,182	4,663	5,143	4,182	5,139	4,184	48,457
Columbia	315,540	265,769	321,915	302,332	319,604	306,213	302,680	203,707	288,676	262,468	319,659	287,672	3,496,235
Hubline												74,203	74,203
Westerly Lateral	57,637	57,485	57,010	55,011	44,628	56,324	56,324	53,326	56,326	56,324	56,324	56,324	663,041
BG LNG Energy	11,968	88,542	12,247	38,823	62,958	38,924	11,475	38,924	(27,045)	269	(327)		276,757
NJR Energy								208,759	0	0	0		208,759
Louis Dreyfus Energy								1,063,471	0	0	0		1,063,471
GDF Seuz						0	0	0	0	0	0		0
East to West												84,341	84,341
Less Credits from Mkter Releases	735,836	766,383	755,856	599,667	688,082	866,752	682,156	756,911	733,023	918,920	768,253	586,787	8,858,625
TOTAL SUPPLY FIXED COSTS - Pipeline	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,301,228	2,602,517	2,200,867	2,167,333	2,374,708	2,637,174	29,156,339
Supplier													
Distrigas FCS													
Total Supply Fixed (Pipeline & Supplier)	2,364,181	2,530,100	2,631,108	2,750,889	2,420,835	2,175,399	2,301,228	2,602,517	2,200,867	2,167,333	2,374,708	2,637,174	29,156,339
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	87,194	(268)	0	0	0	88,182	(296)	0	87,781	97,176	(9,205)	81,796	432,360
Texas Eastern SS-1 Capacity												13,361	13,361
Texas Eastern FSS-1 Demand												845	845
Texas Eastern FSS-1 Capacity												610	610
Dominion GSS Demand	83,387	86,440	83,387	84,978	(0)	83,283	100,500	0	83,387	83,387	83,387	21,543	793,678
Dominion GSS Capiacity												15,070	15,070
Dominion GSS-TE Demand												27,085	27,085
Dominion GSS-TE Capacity												19,957	19,957
Tennessee FSMA Demand	49,804	43,128	56,480	49,804	32,600	49,804	43,128	54,891	49,804	49,804	54,496	38,316	572,058
Tennessee FSMA Capacity												20,384	20,384
Columbia FSS Demand		24,720	0	0	0	0	0	0	8,775	19,459	10	3,830	56,794
Columbia FSS Capacity												5,894	5,894
Iroquois		6,676	112	0	0	0	(11,046)	0	(614)	0	0		(4,872)
Repsol	8,333	0	0	0	0	0	0	0	0	0	0		8,333
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
STORAGE FACILITIES FIXED COST \$	392,459	324,436	303,719	298,522	196,340	385,009	296,024	218,631	392,872	413,566	292,428	412,431	3,926,438
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1	145,543	91,424	158,405	156,758	275,688	137,174	197,016	0	67,083	136,721	136,808	84,498	1,587,118
Algonquin delivery for FSS												5,642	5,642
TETCO delivery for FSS												4,985	4,985
Algonquin SCT for SS-1												1,590	1,590
Algonquin delivery for GSS, GSS-TE,												70,165	70,165
Algonquin SCT delivery for GSS-TE												447	447
Algonquin delivery for GSS Conv												20,168	20,168
Tennessee delivery for GSS	118,854	66,208	91,993	91,993	92,038	91,993	91,993	91,993	91,993	91,993	91,993	81,830	1,094,877
Tennessee delivery for FSMA												50,023	50,023
TETCO delivery for GSS	86,162	53,593	53,593	21,023	53,679	42,962	64,310	0	42,962	64,244	53,571	34,117	570,216
TETCO delivery for GSS-TE												3,538	3,538
TETCO delivery for GSS-TE												34,396	34,396
TETCO delivery for GSS Conv												10,674	10,674
Dominion delivery for GSS Conv												22,933	22,933
Dominion delivery for GSS												8,878	8,878
Algonquin delivery for FSS												15,212	15,212
Columbia Delivery for FSS									7,514	22,356	(6,364)	14,995	38,501
Distrigas FLS call payment		148,438	148,438	148,438	148,438	125,383	125,383	125,383	125,383	125,383	125,383	0	1,346,047
National Fuel					4,206								4,206
VPEM			(303)	0	0	0	0	0	0	0	0		(303)
STORAGE DELIVERY FIXED COST \$	350,558	359,662	452,125	418,212	574,049	397,512	478,702	217,376	334,935	440,698	401,391	464,091	4,889,312
TOTAL STORAGE FIXED	743,017	684,098	755,845	716,734	770,389	782,521	774,727	436,007	727,807	854,264	693,819	876,522	8,815,750
TOTAL FIXED COSTS	3,107,198	3,214,198	3,386,953	3,467,623	3,191,224	2,957,921	3,075,955	3,038,524	2,928,674	3,021,597	3,068,526	3,513,696	37,972,089

Projected Gas Costs using 09-14-12 NYMEX

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12 actual	Oct-12	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Tennessee Zone 0												247,917	247,917
Tennessee Zone 1												528,048	528,048
Tennessee Connexion												1,078,473	1,078,473
Tennessee Dracut												0	0
TETCO STX												8,691	8,691
TETCO ELA												19,636	19,636
TETCO WLA												13,896	13,896
TETCO ETX												5,618	5,618
TETCO NF												1,155	1,155
M3 Delivered												244,378	244,378
Maumee												1,333,512	1,333,512
Broadrun Col												442,208	442,208
Columbia Eagle and Downingtown												0	0
Transco Zone 2												0	0
Dominion to TETCO FTS												701	701
Transco Zone 3												0	0
ANE to Tennessee												0	0
Niagara to Tennessee												0	0
TETCO to B & W												2,652	2,652
DistriGas FCS												0	0
Hubline												0	0
Total Pipeline Commodity Charges	6,107,083	10,722,952	11,589,916	10,008,590	5,338,209	3,482,661	1,887,875	1,283,682	1,462,174	2,187,424	1,977,581	3,926,885	59,975,032
Hedging	6,136,997	8,090,460	9,471,036	9,242,977	9,248,290	5,188,071	3,003,155	1,626,411	1,325,002	1,572,942	1,041,775	1,484,892	57,432,008
Costs of Injections												71,863	71,863
Refunds (Tennessee)			(406,764)		(1,548,477)								(1,955,240)
TOTAL VARIABLE SUPPLY COSTS	12,244,080	18,813,413	20,654,189	19,251,567	13,038,022	8,670,731	4,891,030	2,910,093	2,787,176	3,760,365	3,019,357	5,339,914	115,379,937
VARIABLE STORAGE COSTS													
Underground Storage	1,325,294	2,695,451	5,034,774	6,013,275	(985,495)	325,885	1,758,812	(1,105,519)	400,356	206,616	143,132	0	15,812,582
LNG Withdrawals and Trucking	132,967	217,371	1,534,727	301,350	415,824	81,388	73,019	96,291	117,174	95,605	84,405	116,219	3,266,341
TOTAL VARIABLE STORAGE COSTS	1,458,261	2,912,822	6,569,501	6,314,625	(569,671)	407,273	1,831,831	(1,009,228)	517,530	302,221	227,537	116,219	19,078,922
TOTAL VARIABLE COSTS	13,702,342	21,726,235	27,223,690	25,566,192	12,468,351	9,078,004	6,722,861	1,900,864	3,304,706	4,062,587	3,246,893	5,456,134	134,458,859
TOTAL SUPPLY COSTS	16,809,540	24,940,433	30,610,643	29,033,815	15,659,575	12,035,925	9,798,816	4,939,388	6,233,380	7,084,184	6,315,420	8,969,830	172,430,949
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	392,459	324,436	303,719	298,522	196,340	385,009	296,024	218,631	392,872	413,566	292,428	412,431	3,926,438
Storage Fixed Costs - Deliveries	350,558	359,662	452,125	418,212	574,049	397,512	478,702	217,376	334,935	440,698	401,391	464,091	4,889,312
Variable Delivery Costs	6,444	8,970	16,879	23,794	10,262	1,764	1,716	2,756	2,196	1,093	916	0	76,791
Variable Injection/withdrawal Costs	1,853	3,279	5,466	1,177	6,736	6,359	9,612	5,558	4,822	4,514	5,065	392	54,832
Fuel Costs Allocated to Storage	3,956	8,572	12,446	2,680	11,789	10,078	14,899	9,989	9,500	9,821	9,742	1,794	<u>105,268</u>
Total Storage Costs	755,270	704,920	790,636	744,385	799,176	800,722	800,954	454,311	744,325	869,692	709,542	878,708	9,052,641
Pipeline Variable	\$12,244,080	\$18,813,413	\$20,654,189	\$19,251,567	\$13,038,022	\$8,670,731	\$4,891,030	\$2,910,093	\$2,787,176	\$3,760,365	\$3,019,357	\$5,339,914	115,379,937
Less Non-firm Gas Costs	\$232,486	\$380,432	\$178,276	\$133,990	\$109,223	\$95,772	\$64,990	\$57,189	\$51,245	\$39,678	\$33,049		
Less Company Use	\$28,957	\$33,795	\$43,404	\$42,370	\$52,075	\$21,768	\$10,900	\$20,735	\$4,074	\$4,436	\$9,259		
Less Manchester St Balancing	\$13,030	\$19,304	\$43,830	\$43,830	\$18,401	\$36,338	\$12,562	\$9,044	\$9,100	\$9,298	\$8,512		
Plus Cashout													
Less Mkter Over-takes	\$140,012	\$6,885	\$28,950	\$25,058	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Less Mkter W/drawals	(\$223,162)	(\$148,276)	\$22,939	\$184,448	\$64,311	(\$69,479)	(\$552,280)	(\$181,095)	(\$202,999)	\$4,601	\$523,769		
Plus Mkter Undertakes	(\$10,599)	\$72,692	\$68,739	\$52,947	\$52,607	\$31,598	\$227,657	\$42,380	\$21,460	\$18,739	\$38,365		
Plus Mkter Injections	\$0												
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$128,303	\$174,654	\$178,133	\$176,730	\$168,518	\$179,580	\$171,321	\$176,338	\$170,369	\$175,259	\$172,289		
TOTAL FIRM COMMODITY COSTS	\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,896,351	\$2,655,422	\$5,339,914	116,372,982

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12 actual	Oct-12 fct	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	585,253	524,843	502,819	675,268	19,870,579
Supply Fixed Cost Factor	\$0.8919	\$0.9419	\$0.9402	\$0.9401	\$0.9404	\$0.9404	\$0.9397	\$0.9399	\$0.9419	\$0.9391	\$0.9292	\$0.9400	
Low Load collections	\$1,288,746	\$2,041,191	\$3,039,105	\$3,372,056	\$2,953,408	\$1,949,920	\$1,137,839	\$682,577	\$551,269	\$492,871	\$467,221	\$634,752	\$18,610,955
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	52,151	52,917	55,399	79,803	1,054,119
Supply Fixed Cost Factor	\$0.6507	\$0.6353	\$0.6345	\$0.6341	\$0.6353	\$0.6339	\$0.6356	\$0.6346	\$0.6593	\$0.6345	\$0.6346	\$0.6345	
High Load collections	\$53,460	\$61,418	\$74,892	\$87,850	\$80,973	\$63,581	\$50,076	\$45,626	\$34,385	\$33,575	\$35,154	\$50,635	\$671,624
sub-total Dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	558,218	755,071	20,924,698
TOTAL Supply Fixed Collections	\$1,342,206	\$2,102,609	\$3,113,997	\$3,459,906	\$3,034,381	\$2,013,501	\$1,187,915	\$728,203	\$585,654	\$526,446	\$502,375	\$685,387	\$19,282,579
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,444,870	2,167,029	3,232,330	3,586,992	3,140,582	2,073,483	1,210,889	726,222	585,253	524,843	502,819	675,268	19,870,579
Storage Fixed Cost Factor	\$0.3725	\$0.3369	\$0.3363	\$0.3362	\$0.3363	\$0.3363	\$0.3361	\$0.3362	\$0.3369	\$0.3359	\$0.3323	\$0.3362	
Low Load collections	\$538,210	\$730,051	\$1,086,965	\$1,206,050	\$1,056,314	\$697,407	\$406,960	\$244,130	\$197,167	\$176,280	\$167,106	\$227,025	\$6,733,665
(b) High Load dth	82,160	96,677	118,036	138,549	127,454	100,294	78,782	71,896	52,151	52,917	55,399	79,803	1,054,119
Storage Fixed Cost Factor	\$0.2687	\$0.2209	\$0.2206	\$0.2205	\$0.2209	\$0.2204	\$0.2210	\$0.2206	\$0.2292	\$0.2206	\$0.2206	\$0.2206	
High Load collections	\$22,073	\$21,353	\$26,039	\$30,544	\$28,152	\$22,106	\$17,409	\$15,863	\$11,955	\$11,673	\$12,222	\$17,605	\$236,994
(c) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	71,966	117,068	2,716,910
Storage Fixed Cost Factor	\$0.3566	\$0.2344	\$0.2518	\$0.1671	\$0.2824	\$0.3372	\$0.4672	\$0.6899	\$0.6099	\$0.3849	\$0.3774	\$0.3290	
FT-2 collection	\$62,307	\$59,575	\$84,970	\$90,907	\$138,204	\$114,223	\$78,839	\$59,141	\$42,372	\$25,097	\$27,159	\$38,515	\$821,308
sub-total Dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	630,184	872,140	\$23,641,608
TOTAL Storage Fixed Collections	\$599,211	\$810,979	\$1,197,974	\$1,327,501	\$1,222,670	\$833,736	\$503,208	\$319,134	\$251,493	\$213,051	\$206,487	\$283,145	\$7,768,588
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	558,218	755,071	20,924,698
Variable Supply Cost Factor	\$6.0905	\$5.3951	\$5.3854	\$5.3845	\$5.3867	\$5.3862	\$5.3830	\$5.3838	\$5.4116	\$5.3794	\$5.3285	\$5.3842	
Variable Supply collections	\$9,300,304	\$12,212,869	\$18,043,126	\$20,060,195	\$17,603,853	\$11,708,417	\$6,942,323	\$4,296,881	\$3,449,378	\$3,108,008	\$2,974,491	\$4,065,455	\$113,765,300
(b) TSS Sales dth	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)	926	492	469		
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$5.3842	
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	4,486	5,240	5,962	9,219	5,189	4,187	11,286	(4,444)	1,056	1,283	1,076		
Variable Supply Cost Factor	\$7.8960	\$8.1056	\$7.7018	\$7.7018	\$7.7018	\$7.7018	\$7.4371	\$7.7019	\$7.7029	\$7.7022	\$7.7026		
Variable Supply collections	\$35,205	\$42,444	\$48,322	\$68,922	\$39,965	\$35,237	\$83,937	(\$34,229)	\$8,132	\$9,884	\$8,284		
Peaking Gas revenue		\$120,440											
TOTAL Variable Supply Collections	\$9,335,509	\$12,375,753	\$18,091,448	\$20,129,117	\$17,643,818	\$11,743,654	\$7,026,260	\$4,262,652	\$3,457,510	\$3,117,892	\$2,982,775	\$4,065,455	\$114,231,843

	Nov-11 actual	Dec-11 actual	Jan-12 actual	Feb-12 actual	Mar-12 actual	Apr-12 actual	May-12 actual	Jun-12 actual	Jul-12 actual	Aug-12 actual	Sep-12 actual	Oct-12 fct	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	558,218	755,071	20,924,698
Variable Supply Cost Factor	\$1.0487	\$1.0122	\$1.0104	\$1.0103	\$1.0107	\$1.0106	\$1.0100	\$1.0101	\$1.0153	\$1.0093	\$0.9998	\$1.0102	
TOTAL Stor Var Product collections	\$1,601,356	\$2,291,416	\$3,385,307	\$3,763,754	\$3,302,890	\$2,196,768	\$1,302,541	\$806,194	\$647,183	\$583,134	\$558,083	\$762,773	\$21,201,399
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,527,031	2,263,705	3,350,366	3,725,541	3,268,037	2,173,777	1,289,670	798,118	637,404	577,761	558,218	755,071	20,924,698
Variable Supply Cost Factor	\$0.0023	\$0.0310	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0311	\$0.0309	\$0.0306	\$0.0309	
Stor Var Non-Product collec	\$3,563	\$70,089	\$103,550	\$115,124	\$101,030	\$67,195	\$39,841	\$24,660	\$19,796	\$17,837	\$17,071	\$23,332	\$603,088
(b) FT-2 dth	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	71,966	117,068	
Variable Supply Cost Factor	\$0.0023	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	
Stor Var Non-Product collec	\$402	\$7,854	\$10,429	\$16,814	\$15,123	\$10,469	\$5,214	\$2,649	\$2,147	\$2,015	\$2,224	\$3,617	\$78,956
Total Firm Sales/FT-2 dth	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	630,184	872,140	
TOTAL Stor Var Non-Product collec	\$3,965	\$77,943	\$113,979	\$131,938	\$116,153	\$77,664	\$45,055	\$27,309	\$21,943	\$19,852	\$19,295	\$26,949	\$682,044
Deferred Responsibility	(\$2,730)	(\$8,700)	(\$7,344)	(\$235)	(\$8,213)	(\$1,420)	(\$1,629)	(\$471)	(\$45)	\$3,142	\$1,527	\$0	(\$26,118)
Total Gas Cost Collections	\$12,879,517	\$17,650,000	\$25,895,360	\$28,811,981	\$25,311,699	\$16,863,904	\$10,063,350	\$6,143,020	\$4,963,738	\$4,463,516	\$4,270,540	\$5,823,709	\$163,140,335

No.	Description (a)	Reference (b)	Nov-11 (c)	Dec-11 (d)	Jan-12 (e)	Feb-12 (f)	Mar-12 (g)	Apr-12 (h)	May-12 (i)	Jun-12 (j)	Jul-12 (k)	Aug-12 (l)	Sep-12 (m)	Oct-12 (n)	Total (o)
1	Storage Inventory Balance		\$19,971,317	\$19,073,568	\$16,766,654	\$12,541,091	\$14,561,908	\$14,800,525	\$14,078,661	\$15,668,503	\$15,823,556	\$16,087,137	\$16,496,403	\$21,608,528	
2	Hedging		\$4,747,817	\$3,655,825	\$1,851,663	\$379,848	\$24	\$1,778,525	\$3,782,057	\$5,368,854	\$6,084,691	\$6,165,333	\$6,875,866		
3	Subtotal	(1) + (2)	24,719,134	\$22,729,393	\$18,618,318	\$12,920,939	\$14,561,933	\$16,579,050	\$17,860,718	\$21,037,358	\$21,908,246	\$22,252,470	\$23,372,270	\$21,608,528	
4	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
5	Return on Working Capital Requirement	(3) * (4)	1,787,193	1,643,335	1,346,104	934,184	1,052,828	1,198,665	1,291,330	1,521,001	1,583,966	1,608,854	1,689,815	1,562,297	\$17,219,572
6	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
7	Interest Charges Financed	(1) * (6)	548,765	504,593	413,327	286,845	323,275	368,055	396,508	467,029	486,363	494,005	518,864	479,709	\$5,287,337
8	Taxable Income	(5) - (7)	1,238,429	\$1,138,743	\$932,778	\$647,339	\$729,553	\$830,610	\$894,822	\$1,053,972	\$1,097,603	\$1,114,849	\$1,170,951	\$1,082,587	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	1,905,275	\$1,751,912	\$1,435,043	\$995,906	\$1,122,389	\$1,277,862	\$1,376,649	\$1,621,495	\$1,688,620	\$1,715,152	\$1,801,463	\$1,665,519	\$18,357,284
11	Working Capital Requirement	(7) + (10)	2,454,040	\$2,256,504	\$1,848,369	\$1,282,751	\$1,445,664	\$1,645,917	\$1,773,157	\$2,088,524	\$2,174,983	\$2,209,157	\$2,320,327	\$2,145,228	\$23,644,622
12	Monthly Average	(11) / 12	204,503	\$188,042	\$154,031	\$106,896	\$120,472	\$137,160	\$147,763	\$174,044	\$181,249	\$184,096	\$193,361	\$178,769	\$1,970,385
13	LNG Inventory Balance		\$5,001,334	\$4,780,667	\$3,309,527	\$3,109,341	\$3,351,880	\$3,340,132	\$3,292,429	\$3,738,317	\$3,924,258	\$4,288,717	\$4,270,769	\$5,823,809	
14	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
15	Return on Working Capital Requirement	(13) * (14)	361,596	\$345,642	\$239,279	\$224,805	\$242,341	\$241,492	\$238,043	\$270,280	\$283,724	\$310,074	\$308,777	\$421,061	\$3,487,114
16	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
17	Interest Charges Financed	(13) * (16)	111,030	\$106,131	\$73,471	\$69,027	\$74,412	\$74,151	\$73,092	\$82,991	\$87,119	\$95,210	\$94,811	\$129,289	\$1,070,732
18	Taxable Income	(15) - (17)	250,567	\$239,511	\$165,807	\$155,778	\$167,929	\$167,341	\$164,951	\$187,290	\$196,605	\$214,865	\$213,966	\$291,773	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	385,487	\$368,479	\$255,088	\$239,658	\$258,353	\$257,447	\$253,770	\$288,138	\$302,470	\$330,561	\$329,178	\$448,881	\$3,717,511
21	Working Capital Requirement	(17) + (20)	496,517	\$474,610	\$328,560	\$308,686	\$332,764	\$331,598	\$326,862	\$371,129	\$389,588	\$425,771	\$423,989	\$578,170	\$4,788,243
22	Monthly Average	(21) / 12	41,376	\$39,551	\$27,380	\$25,724	\$27,730	\$27,633	\$27,239	\$30,927	\$32,466	\$35,481	\$35,332	\$48,181	\$399,020
23	System Balancing Factor	Rate Case	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	18.12%	
24	Balancing Related Inventory Costs	(22) * (23)	7,497	\$7,167	\$4,961	\$4,661	\$5,025	\$5,007	\$4,936	\$5,604	\$5,883	\$6,429	\$6,402	\$8,730	\$72,302
25	Supply Related Inventory Costs	(22) - (24)	33,879	\$32,384	\$22,419	\$21,063	\$22,706	\$22,626	\$22,303	\$25,323	\$26,583	\$29,052	\$28,930	\$39,450	\$326,718

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1	Supply Fixed Costs		\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,374,708	\$2,637,174	\$29,156,339
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$2,364,181	\$2,530,100	\$2,631,108	\$2,750,889	\$2,420,835	\$2,175,399	\$2,301,228	\$2,602,517	\$2,200,867	\$2,167,333	\$2,374,708	\$2,637,174	\$29,156,339
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$158,044	\$169,135	\$175,888	\$183,895	\$161,831	\$145,424	\$153,836	\$173,976	\$147,126	\$144,885	\$158,748	\$176,293	
6	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$11,427	\$12,228	\$12,717	\$13,296	\$11,700	\$10,514	\$11,122	\$12,578	\$10,637	\$10,475	\$11,477	\$12,746	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$3,509	\$3,755	\$3,905	\$4,082	\$3,593	\$3,228	\$3,415	\$3,862	\$3,266	\$3,216	\$3,524	\$3,914	
10	Taxable Income	(7) - (9)	\$7,918	\$8,474	\$8,812	\$9,213	\$8,108	\$7,286	\$7,707	\$8,716	\$7,371	\$7,259	\$7,953	\$8,832	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$12,182	\$13,036	\$13,557	\$14,174	\$12,473	\$11,209	\$11,857	\$13,410	\$11,340	\$11,167	\$12,236	\$13,588	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$15,690	\$16,791	\$17,462	\$18,257	\$16,066	\$14,437	\$15,272	\$17,272	\$14,606	\$14,384	\$15,760	\$17,502	\$193,499
14	Storage Fixed Costs		\$743,017	\$684,098	\$755,845	\$716,734	\$770,389	\$782,521	\$774,727	\$436,007	\$727,807	\$854,264	\$693,819	\$876,522	\$8,815,750
15	Less: LNG Demand to DAC		\$29,670	\$56,567	\$56,567	\$56,567	\$56,567	\$52,389	\$52,389	\$52,389	\$52,389	\$52,389	\$52,389	\$29,670	\$599,940
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$764,897	\$679,081	\$750,827	\$711,717	\$765,372	\$781,682	\$773,887	\$435,167	\$726,967	\$853,424	\$692,979	\$898,402	\$8,834,401
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$51,133	\$45,396	\$50,192	\$47,578	\$51,165	\$52,255	\$51,734	\$29,091	\$48,597	\$57,051	\$46,325	\$60,058	
21	Cost of Capital	Rate Case	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,697	\$3,282	\$3,629	\$3,440	\$3,699	\$3,778	\$3,740	\$2,103	\$3,514	\$4,125	\$3,349	\$4,342	
23	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
24	Interest Expense	(19) * (22)	\$1,135	\$1,008	\$1,114	\$1,056	\$1,136	\$1,160	\$1,148	\$646	\$1,079	\$1,267	\$1,028	\$1,333	
25	Taxable Income	(19) - (23)	\$2,562	\$2,274	\$2,515	\$2,384	\$2,563	\$2,618	\$2,592	\$1,457	\$2,435	\$2,858	\$2,321	\$3,009	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,941	\$3,499	\$3,869	\$3,667	\$3,944	\$4,028	\$3,987	\$2,242	\$3,746	\$4,397	\$3,571	\$4,629	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$5,076	\$4,507	\$4,983	\$4,723	\$5,079	\$5,188	\$5,136	\$2,888	\$4,825	\$5,664	\$4,599	\$5,962	\$58,630
1	Supply Variable Costs		\$12,170,461	\$18,768,619	\$20,583,663	\$19,051,547	\$13,015,136	\$8,797,510	\$5,753,837	\$3,222,939	\$3,117,585	\$3,896,351	\$2,655,422	\$5,339,914	\$116,372,982
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$6,444	\$8,970	\$16,879	\$23,794	\$10,262	\$1,764	\$1,716	\$2,756	\$2,196	\$1,093	\$916	\$0	\$76,791
2c	Less: Variable Injection Storage Costs		\$1,853	\$3,279	\$5,466	\$1,177	\$6,736	\$6,359	\$9,612	\$5,558	\$4,822	\$4,514	\$5,065	\$392	\$54,832
2d	Less: Fuel Costs Allocated to Storage		\$3,956	\$8,572	\$12,446	\$2,680	\$11,789	\$10,078	\$14,899	\$9,989	\$9,500	\$9,821	\$9,742	\$1,794	\$105,268
2e	Less: Supply Refunds														\$0
2	Total Credits		\$12,253	\$20,821	\$34,791	\$27,651	\$28,787	\$18,201	\$26,227	\$18,304	\$16,518	\$15,428	\$15,724	\$2,186	\$236,891
3	Allowable Working Capital Costs	(1) - (2)	\$12,158,208	\$18,747,797	\$20,548,872	\$19,023,896	\$12,986,349	\$8,779,309	\$5,727,610	\$3,204,635	\$3,101,067	\$3,880,923	\$2,639,698	\$5,337,728	\$116,136,092
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$812,768	\$1,253,277	\$1,373,678	\$1,271,734	\$868,129	\$586,891	\$382,887	\$214,228	\$207,304	\$259,437	\$176,462	\$356,823	
6	Cost of Capital	Rate Case	\$0	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	7.23%	
7	Return on Working Capital Requirement	(5) * (6)	\$58,763	\$90,612	\$99,317	\$91,946	\$62,766	\$42,432	\$27,683	\$15,489	\$14,988	\$18,757	\$12,758	\$25,798	
8	Weighted Cost of Debt	Rate Case	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	2.22%	
9	Interest Expense	(5) * (8)	\$18,043	\$27,823	\$30,496	\$28,233	\$19,272	\$13,029	\$8,500	\$4,756	\$4,602	\$5,760	\$3,917	\$7,921	
10	Taxable Income	(7) - (9)	\$40,720	\$62,789	\$68,821	\$63,714	\$43,493	\$29,403	\$19,183	\$10,733	\$10,386	\$12,998	\$8,841	\$17,877	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$62,646	\$96,599	\$105,879	\$98,021	\$66,913	\$45,236	\$29,512	\$16,512	\$15,978	\$19,997	\$13,601	\$27,503	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$80,689	\$124,422	\$136,375	\$126,254	\$86,185	\$58,265	\$38,012	\$21,268	\$20,581	\$25,756	\$17,519	\$35,424	\$770,748

No.	Description (a)	Reference (b)	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
14	Storage Variable Product Costs		\$1,424,190	\$2,865,627	\$6,482,287	\$6,312,515	(\$620,294)	\$398,887	\$1,824,170	(\$1,021,288)	\$508,036	\$297,521	\$223,644	\$116,219	\$18,811,516
15	Less: Balancing Related LNG Commodity (to DAC)		(\$24,094)	(\$39,388)	(\$278,093)	(\$54,605)	\$6,799	(\$14,747)	(\$13,231)	(\$17,448)	(\$21,232)	(\$17,324)	(\$15,294)	(\$21,059)	(\$509,715)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$1,435,940	\$2,862,084	\$6,240,038	\$6,293,755	(\$577,652)	\$419,984	\$1,846,783	(\$1,002,892)	\$522,648	\$316,042	\$244,194	\$131,005	\$18,731,930
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$95,992	\$191,328	\$417,142	\$420,733	(\$38,616)	\$28,076	\$123,456	(\$67,043)	\$34,939	\$21,127	\$16,324	\$8,758	
20	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$6,940	\$13,833	\$30,159	\$30,419	(\$2,792)	\$2,030	\$8,926	(\$4,847)	\$2,526	\$1,527	\$1,180	\$633	
22	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	
23	Interest Expense	(19) * (22)	\$2,131	\$4,247	\$9,261	\$9,340	(\$857)	\$623	\$2,741	(\$1,488)	\$776	\$469	\$362	\$194	
24	Taxable Income	(19) - (23)	\$4,809	\$9,586	\$20,899	\$21,079	(\$1,935)	\$1,407	\$6,185	(\$3,359)	\$1,750	\$1,058	\$818	\$439	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$7,399	\$14,747	\$32,152	\$32,429	(\$2,976)	\$2,164	\$9,516	(\$5,167)	\$2,693	\$1,628	\$1,258	\$675	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$9,530</u>	<u>\$18,994</u>	<u>\$41,413</u>	<u>\$41,769</u>	<u>(\$3,834)</u>	<u>\$2,787</u>	<u>\$12,256</u>	<u>(\$6,656)</u>	<u>\$3,469</u>	<u>\$2,097</u>	<u>\$1,621</u>	<u>\$869</u>	<u>\$124,316</u>
1	Storage Variable Non-Product Costs		\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$26,012	\$20,129	\$19,616	\$2,186	\$504,297
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$46,324	\$68,016	\$122,005	\$29,761	\$79,410	\$26,586	\$33,888	\$30,364	\$26,012	\$20,129	\$19,616	\$2,186	\$504,297
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,097	\$4,547	\$8,156	\$1,989	\$5,309	\$1,777	\$2,265	\$2,030	\$1,739	\$1,346	\$1,311	\$146	
6	Cost of Capital	Rate Case	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	<u>7.23%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$224	\$329	\$590	\$144	\$384	\$128	\$164	\$147	\$126	\$97	\$95	\$11	
8	Weighted Cost of Debt	Rate Case	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	<u>2.22%</u>	
9	Interest Expense	(5) * (8)	\$69	\$101	\$181	\$44	\$118	\$39	\$50	\$45	\$39	\$30	\$29	\$3	
10	Taxable Income	(7) - (9)	\$155	\$228	\$409	\$100	\$266	\$89	\$113	\$102	\$87	\$67	\$66	\$7	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$239	\$350	\$629	\$153	\$409	\$137	\$175	\$156	\$134	\$104	\$101	\$11	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$307</u>	<u>\$451</u>	<u>\$810</u>	<u>\$198</u>	<u>\$527</u>	<u>\$176</u>	<u>\$225</u>	<u>\$202</u>	<u>\$173</u>	<u>\$134</u>	<u>\$130</u>	<u>\$15</u>	<u>\$3,347</u>

No.	Rate Class (a)	Nov-11 (b) actual	Dec-11 (c) actual	Jan-12 (d) actual	Feb-12 (e) actual	Mar-12 (f) actual	Apr-12 (g) actual	May-12 (h) actual	Jun-12 (i) actual	Jul-12 (j) actual	Aug-12 (k) actual	Sep-12 (l) actual	Oct-12 (m)	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	26,022	38,187	587,623
3	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736	661		17,323
4	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	331,780	445,472	13,306,547
5	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722	37,547		1,350,331
6	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	37,395	87,476	1,895,910
7	Medium C&I	198,585	282,086	399,576	460,864	377,195	295,566	141,422	80,363	107,306	88,038	81,943	115,761	2,628,705
8	Large LLF	42,525	64,369	89,953	96,183	86,574	60,118	29,927	28,680	6,774	9,744	11,352	26,476	552,676
9	Large HLF	21,365	20,964	25,224	24,057	26,950	21,314	14,063	19,566	11,632	13,917	17,404	22,386	238,841
10	Extra Large LLF	5,735	7,085	7,032	9,417	9,066	6,804	5,222	9,144	13,387	2,304	2,333	83	77,612
11	Extra Large HLF	<u>14,479</u>	<u>15,102</u>	<u>14,550</u>	<u>31,879</u>	<u>23,367</u>	<u>18,624</u>	<u>17,174</u>	<u>16,860</u>	<u>11,596</u>	<u>11,922</u>	<u>11,313</u>	<u>19,230</u>	<u>206,096</u>
	Total Sales	1,525,810	2,261,894	3,337,216	3,708,971	3,256,593	2,165,320	1,281,071	798,224	636,478	577,269	557,749	755,071	20,861,665
12	TSS													
13	Medium	1,160	1,292	5,510	7,494	5,171	4,438	2,442	(404)	726	312	469		28,609
14	Large LLF	7	264	6,486	9,077	6,272	3,651	4,432	0	0	0	0		30,188
15	Large HLF	54	256	1,154	0	0	369	1,726	298	199	180	0		4,236
16	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0		0
17	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0		0
18	Total TSS	1,221	1,811	13,150	16,570	11,444	8,457	8,600	(106)	926	492	469		63,033
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	84,497	124,415	173,238	198,009	169,456	114,839	89,616	41,491	40,610	40,743	41,839	60,232	1,178,983
21	FT-2 Large LLF	55,136	88,932	120,006	148,698	123,509	76,051	48,891	27,401	16,212	12,438	15,255	15,535	748,063
22	FT-2 Large HLF	19,363	23,314	25,100	25,571	26,395	21,696	16,877	14,579	11,436	10,761	14,873	21,982	231,947
23	FT-2 Extra Large LLF	3,048	4,804	5,464	159,674	151,682	114,345	3,806	2,249	1,217	1,267	0	334	447,891
24	FT-2 Extra Large HLF	<u>12,705</u>	<u>12,707</u>	<u>13,687</u>	<u>12,176</u>	<u>18,361</u>	<u>11,859</u>	<u>9,545</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>18,985</u>	<u>110,025</u>
25	Total FT-2 Transportation	174,749	254,172	337,494	544,128	489,404	338,790	168,735	85,720	69,474	65,209	71,966	117,068	2,716,910
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	26,022	38,187	587,623
28	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736	661		17,323
29	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	331,780	445,472	13,306,547
30	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722	37,547		1,350,331
31	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	37,395	87,476	1,895,910
32	Medium C&I	284,241	407,793	578,324	666,366	551,822	414,843	233,479	121,450	148,642	129,093	124,251	175,993	3,836,297
33	Large LLF	97,668	153,565	216,444	253,957	216,356	139,819	83,250	56,081	22,987	22,182	26,607	42,012	1,330,927
34	Large HLF	40,783	44,533	51,478	49,627	53,345	43,379	32,666	34,443	23,267	24,858	32,277	44,369	475,024
35	Extra Large LLF	8,784	11,889	12,496	169,091	160,748	121,149	9,029	11,393	14,604	3,571	2,333	417	525,503
36	Extra Large HLF	<u>27,184</u>	<u>27,809</u>	<u>28,237</u>	<u>44,055</u>	<u>41,728</u>	<u>30,483</u>	<u>26,719</u>	<u>16,860</u>	<u>11,596</u>	<u>11,922</u>	<u>11,313</u>	<u>38,215</u>	<u>316,121</u>
37	Total Sales & FT-2 Throughput	1,701,779	2,517,877	3,687,860	4,269,669	3,757,440	2,512,567	1,458,405	883,838	706,878	642,970	630,184	872,140	22,273,953
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	70,505	71,907	84,346	126,067	76,260	53,487	28,627	22,765	26,227	23,120	27,405	46,772	657,488
40	FT-1 Large LLF	112,279	126,331	150,594	240,868	130,914	77,621	28,599	7,967	5,513	15,875	14,820	54,155	965,537
41	FT-1 Large HLF	38,799	39,984	43,691	58,511	42,388	33,708	31,826	27,843	30,123	22,578	35,581	51,917	456,949
42	FT-1 Extra Large LLF	112,161	108,994	120,681	42,743	(7,662)	(34,984)	51,273	8,829	(8,934)	11,986	11,555	36,914	453,556
43	FT-1 Extra Large HLF	404,370	417,990	435,051	537,893	430,383	391,892	350,261	359,011	368,732	368,022	398,999	415,006	4,877,609
44	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>1,056</u>	<u>1,283</u>	<u>1,076</u>		<u>44,540</u>
45	Total FT-1 Transportation	742,601	770,446	840,325	1,015,301	677,471	525,911	501,872	421,971	422,717	442,863	489,436	604,765	7,455,679
46	Total THROUGHPUT													
47	Residential Non-Heating	44,902	58,419	74,486	80,015	74,243	58,071	44,656	34,394	28,068	26,163	26,022	38,187	587,623
48	Residential Non-Heating Low Income	1,359	1,937	2,622	2,598	2,895	1,917	1,163	778	656	736	661		17,323
49	Residential Heating	960,000	1,459,048	2,163,628	2,410,188	2,120,996	1,370,734	837,999	497,026	368,362	341,313	331,780	445,472	13,306,547
50	Residential Heating Low Income	114,787	155,722	228,341	228,599	220,671	142,168	85,332	55,790	41,653	39,722	37,547		1,350,331
51	Small C&I	122,071	197,162	331,804	365,172	314,636	190,004	104,113	55,623	47,044	43,411	37,395	87,476	1,895,910
52	Medium C&I	354,746	479,700	662,670	792,433	628,082	468,331	262,106	144,216	174,869	152,213	151,656	222,765	4,493,785
53	Large LLF	209,947	279,896	367,039	494,826	347,270	217,441	111,848	64,048	28,500	38,057	41,427	96,167	2,296,465
53	Large HLF	79,582	84,517	95,169	108,139	95,733	77,086	64,492	62,286	53,390	47,435	67,858	96,286	931,973
54	Extra Large LLF	120,944	120,883	133,177	211,833	153,086	86,165	60,302	20,222	5,670	15,557	13,889	37,331	979,059
55	Extra Large HLF	431,555	445,798	463,288	581,948	472,111	422,375	376,980	375,871	380,328	379,943	410,312	453,222	5,193,731
56	Default	<u>4,486</u>	<u>5,240</u>	<u>5,962</u>	<u>9,219</u>	<u>5,189</u>	<u>4,187</u>	<u>11,286</u>	<u>(4,444)</u>	<u>1,056</u>	<u>1,283</u>	<u>1,076</u>		<u>44,540</u>
57	Total Throughput	2,444,380	3,288,323	4,528,185	5,284,970	4,434,912	3,038,478	1,960,277	1,305,809	1,129,595	1,085,833	1,119,620	1,476,904	31,097,287