

September 16, 2011

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Division of Public Utilities and Carriers 89 Jefferson Boulevard Warwick, RI 02888

> RE: Docket 4296 – 2011 Distribution Adjustment Charge Filing Responses to Division Data Requests – Set 2

Dear Ms. Massaro:

Enclosed are National Grid's responses to the Division's Second Set of Data Requests in the above-captioned proceeding.

Please be advised that due to the voluminous nature of the attachments associated with these responses, the Company is providing a CD-ROM that contains the following attachments identified as Attachment DIV 2-3(a) Part 1, Attachment DIV 2-3(a) Part 2, Attachment DIV 2-3(a) Part 3, Attachment DIV 2-3(b), Attachment DIV 2-3(c); Attachment DIV 2-4(a), Attachment DIV 2-4(b), Attachment DIV 2-4(c); Attachment 2-5(a), Part 1, Attachment 2-5(a), Part 2, Attachment 2-5(a), Part 3.

The Company's response to Division 2-7 will be forthcoming.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

The Tuehan

Thomas R. Teehan

Enclosure

cc: Docket 4269 Service List Leo Wold, Esq.

Steve Scialabba

¹ The Narragansett Electric Company d/b/a National Grid.

Division 2-1

Request:

Re: The Direct Testimony of witness Nestor please provide all electronic spreadsheet files used in the development of each of the attachments and schedules. Please provide the requested spreadsheet files with all cell formulas intact.

Response:

The electronic spreadsheets of Mr. Nestor's testimony was provided to Mr. Oliver on August 1, 2011 and is being re-sent to Mr. Oliver. In addition, the Company is providing the electronic spreadsheet to the Division Staff and the Commission Staff. These spreadsheets are attached as Attachment DIV 2-1.

Prepared by or under the supervision of: John F. Nestor, III

Division 2-2

Request:

Re: Pages 7-9, of witness Nestor's direct testimony regarding the ATG program please provide:

- a. The amount spent annually for each of the last three years on administration costs associated with the ATG program.
- b. The amount of rebates issued to customers annually for each of the last three years including customer and project information.
- c. The amount of interest accrued on ATG related funds annually for each of the last the years.
- d. The size and timing of the rebates to be issued to the four customers with ATG projects, including the anticipated timing of any submission of any request(s) for commission approval of rebates greater \$500,000.

Response:

- a. No administrative costs have been charged to the AGT program for the last three years.
- b. No rebates have been issued to customers for the last three years.
- c. The amount of interest accrued on AGT funds for the last three years is set forth below:

2009	\$14,101
2010	\$10,966
2011	\$15,259

d. At this time it is the Company's expectation that the first of the four customers would finalize its specific project and rebate request either very late in the fourth quarter of 2011 or early in the first quarter of 2012. The Company is continuing to work with all four of these customers and will submit any request greater than \$500,000 to the Commission for approval at the time the rebate is known.

Prepared by or under the supervision of: John F. Nestor, III and Mark Dipetrillo

Division 2-3

Request:

Re: page 2 of the Company's "Annual Environmental Report for Gas Service" which addresses activities associated with the 170 Allens Avenue project, please:

- a. Provide supporting invoices showing hours billed, rates charged, and service provided for the consulting services associated with the 170 Allens Avenue Project;
- b. Provide a breakdown of the \$393,810 of Property Purchase/Settlements/ Legal costs for the 170 Allens Avenue project including, but not limited to specification in each of three types of activities listed (i.e., Property Purchases, Settlements, and Legal costs and identifying:
 - i. Each property purchased;
 - ii. Each settlement negotiated; and
 - iii. All other legal services provided.
- c. Provide a copy of the referenced "Remedial Alternative Evaluation Report" for the 170 Allens Avenue project,
- d. Provide a copy of the referenced "cost sharing agreement with Cargill,"
- e. Provide supporting detail including all contactor invoices and descriptions of services billed for the \$345,177 of Construction/Disposal/Removal costs.

Response:

- a. The supporting invoices for the consulting services associated with the 170 Allens Ave project are attached as Attachment DIV 2-3(a). The attachment contains invoices from GEI Consultants, Inc.; GZA GeoEnvironmental, Inc. and History Associates, Inc. The invoices contain the hours billed, rates charged and services provided.
- b. (i) No properties were purchased in FY11.
 - (ii) The Company entered into a cost sharing agreement with Cargill, Inc. under which the two companies agreed to share certain environmental costs related to 170 Allens Ave site. Cargill, Inc. and the Company were both named Potentially Responsible Parties for the 170 Allens Ave site by RIDEM. A payment of \$366,742 was made to Cargill for the net amount owed by the Company. A breakdown of the legal costs, including the Cargill payment, is attached as Attachment DIV 2-3(b).

Division 2-3 (continued)

- (iii) Hinckley Allen Snyder LLP is the Company's outside counsel for environmental legal matters related to the 170 Allens Ave site, including dealings with the environmental regulators, Cargill and Patrick Conley, the current site property owner. A breakdown of the legal costs, including payments to Hinckley Allen Snyder LLP, is attached as Attachment DIV 2-3(b).
- c. The document *Remedial Alternative Evaluation Report, 170 Allens Ave, Providence, Rhode Island, RIDEM Case No. 98-042 (a & b)*, by GZA GeoEnvironmental, Inc., dated December 2010 is attached as Attachment DIV 2-3(c).
- d. The cost sharing agreement between Cargill, Inc., and the Company is confidential and cannot be provided without the authorization of both parties. The Company is attempting to obtain the necessary consent.
- e. The supporting invoices for the \$33,778 in the Construction/Disposal/Removal costs for the 170 Allens Ave project are attached as Attachment DIV 2-3(e). The \$30,126 in charges for Clean Harbors Environmental Services, Inc. are associated with investigation-derived waste removal including drum drop-off, waste pick-up, waste transport and waste disposal, as well as one day of vacuum excavation of soil boring locations (for utility clearance) performed as part of the RIDEM-required investigation activities at the site. The \$3,652 in charges for TFord Company, Inc. are for the excavation of test pits performed as part of the RIDEM-required investigation activities at the site. The supporting invoices also include a Clean Harbors Environmental Services, Inc. invoice (Invoice SB0917620, \$1,976.37) that was inadvertently charged to the 170 Allens Ave project in FY10 and was credited in FY11.

Prepared by or under the supervision of: Michele Leone

Attachment DIV 2-3

Due to the voluminous nature of this file, the Company is providing the Attachment on CD-ROM.

Attachment DIV 2-3(a) Part 1, Attachment DIV 2-3(a) Part 2, Attachment DIV 2-3(a) Part 3, Attachment DIV 2-3(b) Attachment DIV 2-3(c)

Division 2-4

Request:

Re: page 4 of the Company's "Annual Environmental Report for Gas Service" which addresses activities associated with the Pawtucket (Tidewater) MGP project, please:

- a. Provide a copy of the referenced "Short-Term Remedial Action Plan."
- b. Provide a copy of the referenced "Remedial Alternative Evaluation Report."
- c. Provide supporting detail including all contactor invoices and descriptions of services billed for the \$345,177 of Construction/Disposal/Removal costs.

Response:

- a. The following documents associated with the Tidewater Pipe Removal Short-Term Response Action Plan are attached as Attachment DIV 2-4(a):
 - Short-Term Response Action Plan, Former Tidewater Facility, Pawtucket, Rhode Island, by GZA GeoEnvironmental, Inc., dated October 1, 2010.
 - Short-Term Response Action Plan (Revised), Former Tidewater Facility, Pawtucket, Rhode Island, by GZA GeoEnvironmental, Inc., dated January 10, 2011.
 - Evaluation of Applicability of Air Pollution Control Regulation No. 9 & Air Quality Monitoring Program, Proposed Above Ground Former Processing Pipe Removal, Former Tidewater Facility, Pawtucket, Rhode Island, by GZA GeoEnvironmental, Inc., dated June 23, 2011.
- b. The document *Remedial Alternative Evaluation Report, Former Tidewater Facility* and Former Power Plant, Tidewater and Merry Streets, Pawtucket, Rhode Island, by GZA GeoEnvironmental, Inc., dated July 2011 is attached as Attachment DIV 2-4 (b).
- c. The supporting invoices for \$345,177 in the Construction/Disposal/Removal costs for the Tidewater site are attached as Attachment DIV 2-4(c). The \$120 in charges for Citiworks, Inc. is for repairs to the site fence. The \$7,839 in charges for Clean Harbors Environmental Services, Inc. are associated with waste removal including drum drop-off, waste pick-up, waste transport and waste disposal, as well as support activities required during the holder demolition and site investigation activities. The \$753 in charges for Environmental Soil Management, Inc. is for the thermal treatment

Division 2-4 (continued)

of soils generated during site investigation activities at the site. The \$329,530 in charges for TFord Company, Inc. is for the holder removal activities at the Tidewater site performed between August 2010 and December 2011. Please note that the environmental costs for this project are split between the Company's electric and gas operations, with the gas operations assuming 20 percent of the costs.

Prepared by or under the supervision of: Michele Leone

Attachment DIV 2-4

Due to the voluminous nature of this file, the Company is providing the Attachments on CD-ROM.

Attachment DIV 2-4 (a)

Attachment DIV 2-4 (b)

Attachment DIV 2-4 (c)

Division 2-5

Request:

Re: the Company's "Annual Environmental Report for Gas Service" filed August 1, 2011, page 11 which addresses activities associated with the Thames & Wellington Project, please:

- a. Provide supporting invoices showing hours billed, rates charged, and service provided for the consulting services associated with the Thames & Wellington Project;
- b. Identify the cost category in which costs associated with "regular boom inspection and maintenance" are reflected and explain why those costs are categorized in that manner;
- c. Provide invoices showing the dates of services provided, the a detailed specification of the costs of services billed for labor, materials, and equipment used for "regular boom inspection and maintenance,"
- d. Please identify by date and title each consulting report provided to the Company relating to the Thames & Wellington Project during the annual period covered by this report.

Response:

- a. The supporting invoices for the consulting services associated with the Thames & Wellington Project are attached as Attachment DIV 2-5(a). The attachment contains invoices from GZA GeoEnvironmental, Inc. (GZA).
- b. The regular boom inspection and maintenance costs for the Thames & Wellington Project incurred in FY11 are included under the Consulting Costs category. The boom inspections and maintenance were performed by the consultant for the site, GZA. Due to the success of the Storm Drain Short Term Response Action, the booms were removed from Newport Harbor in fall of 2010 and are currently stored at the site, as required by the Rhode Island Department of Environmental Management (RIDEM), in case sheens are observed in the harbor in the future.
- c. The costs for the boom inspections are shown as Task 7 on the twelve GZA invoices included as Attachment DIV 2-5(a) above. The total GZA costs for FY11 were \$2,192.20 with \$2,053.02 in labor and \$139.18 in mileage expenses.

<u>Division 2-5 (continued)</u>

- d. The following consulting reports were provided to the Company and submitted to RIDEM during this reporting period (all reports were prepared by GZA):
 - Storm Drain Short Term Response Action Completion Report, dated March 16, 2011
 - Engineered Soil Cap Short Term Response Action Plan Addendum #2, dated October 22, 2011
 - RIDEM Monthly Status Report No.1, dated October 25, 2010
 - RIDEM Monthly Status Report No. 2, dated November 11, 2010
 - RIDEM Monthly Status Report No. 3, dated December 17, 2010
 - RIDEM Monthly Status Report No. 4, dated January 10, 2011
 - RIDEM Monthly Status Report No. 5, dated February 17, 2011
 - RIDEM Monthly Status Report No. 6, dated March 30, 2011
 - RIDEM Monthly Status Report No. 7, dated April 27, 2011
 - RIDEM Monthly Status Report No. 8, dated May 11, 2011
 - RIDEM Monthly Status Report No. 9, dated June 15, 2011

Prepared by or under the supervision of: Michele Leone

Attachment DIV 2-5

Due to the voluminous nature of this file, the Company is providing the Attachment on CD-ROM.

Attachment DIV 2-5 (a), Part 1; Attachment DIV 2-5 (a), Part 2; Attachment DIV 2-5 (a), Part 3

Division 2-6

Request:

Re: Mercury Seal Regulator (MSR) Replacement program found on page 12 and 13, of the "Annual Environmental Report for Gas Service" filed August 1, 2011, please provide:

- a. The average cost per MSR removal for each annual reporting period for which costs for the MSR program have been claimed.
- b. Document the cause of each referenced spill;
- c. Provide an detailed explanation of why seven spills within one year for only 63 MSR removals should not be considered excessive;
- d. Provide the Company's assessment of the responsible party for each spill; and
- e. Detail all efforts by the Company to recover the costs of clean-up for each spill from the responsible party(ies).
- f. Identify the number of MSR replacements that the Company expects to complete between 7/1/2011 to 6/30/2012:

Response:

- a. The Company has calculated the cost per MSR removal for the following years:
 - July 1, 2008-June 20, 2009: \$1,420;
 - July 1, 2009-June 20, 2010: \$1,586; and
 - July 1, 2010-June 20, 2011: \$1,219.

The documentation for the costs of spills and MSR removals for July 1, 2007 to June 20, 2008 and July 1, 2006 to June 20, 2007 have been archived and are not easily available. However, in an attempt to be responsive, the Company has calculated an approximate cost per MSR removal using the total costs billed to the project during these two periods and the number of MSRs removed in each period. These numbers may represent an overestimation of the cost per MSR removal, as the costs used to calculate the estimate include spill clean-up costs.

- July 1, 2006-June 20, 2007: \$1,261; and
- July 1, 2007-June 20, 2008: \$1,412.

Division 2-6 (continued)

b. The following is a description of each spill referenced in the FY11 report:

6-21-11, 8 Eton Road, Barrington, RI

During removal of an inside meter vent line by a Company employee, mercury was released due to the difficult position of the piping in the basement. The source of the mercury in the line was from a previously removed MSR. The MSR had been removed prior to 1990.

12-9-10, 61 Freeman Street, Warwick, RI

During the removal of the MSR at this location, elevated levels of mercury vapor were detected which required the use of forced ventilation for greater than two hours. This action triggered a release reporting requirement with the Rhode Island Department of Environmental Management (RIDEM). Acceptable ambient levels returned within 12 hours. The source or cause of the mercury vapor was not determined.

11-22-10, 314 Greenwood Ave, Warwick, RI

A Company employee spilled mercury on the floor from the vent line during an inside-to-outside meter set conversion.

10-8-10, 33 Harmony Court, Warwick, RI

The property owner at this location had built walls and shelving around the gas meter and regulator set. These items limited the access to the area for removal of the meter set and regulator; due to this restriction, the Company employee was unable to completely deploy containment measures.

10-1-10, 179 Tanner Avenue, Warwick

The customer at this location had built a wall around the meter set and regulator limiting access to the gas service. The Company employee removing the MSR was unable to achieve complete containment without destroying the customer's property.

9-2-10, 106 Knowles Drive, Warwick, RI

Before starting a conversion of an inside meter set, the service technician noticed mercury beads on a shelf under the meter. The MSR had been removed from this site prior to 1990.

Division 2-6 (continued)

8-17-10, 2 Waverly Road, Barrington, RI

During renovation of a house, the handyman removed an MSR which resulted in a release. The homeowner claimed that the handyman had received permission from National Grid customer service to do this. The Company has no record that such permission was ever given and the handyman was not able to provide any documentation to this effect. It is the Company's policy not to allow non-employees to work on Company-owned equipment.

c. The Company takes all possible precautions to prevent a spill of mercury during MSR removal. The procedure for MSR removal is documented in National Grid's Technical Instruction *Removing Mercury Regulators and Devices (060010-TI)*. Additionally, the disposal of MSRs and appurtenances is documented in *Environmental Guidance Document EG-138RI Mercury Seal Regulators*. Each document is provided as Attachment DIV2-6(c). These procedures detail step-by-step processes to ensure safe removal of MSRs. The Company aggressively worked in previous years to identify and remove mercury regulators in its service area. As a result, most MSRs have already been removed, and the ones remaining tend to be in locations in which the ability of Company employees to gain full access to the MSRs or to fully employ containment measures is restricted.

Additionally, in 2005 the Rhode Island Department of Health and Rhode Island Department of Environmental Management lowered the threshold for reporting releases of mercury to the environment. Consequently, spills of a comparatively minor nature are now reported to the Department that previously were not required to be reported.

- d. Five of the seven spills involved situations, such as partially obstructed access to the MSRs or surrounding area, in which holding third parties responsible for the spills would be legally difficult and hence not worth pursuing. One of the spills involved a situation in which the Company service technician accidently caused a vent line to leak. A handyman caused the seventh spill; however, since he had no business insurance, and no other means of paying for the cost of the release, the Company did not pursue cost recovery against him.
- e. See the response to sub-part (d) above.

Division 2-6 (continued)

f. It is estimated that 45 MSRs and impacted vent lines will be removed in the next year (July 1, 2011 through June 30, 2012). By comparison, the Company removed 704 in 2008. The MSRs to be removed in the next year are among the very last MSRs known to remain in operation in the Company's service area.

Prepared by or under the supervision of: Michele Leone

Removing Mercury Regulators and Devices 060010-TI

Rev. 1

nationalgrid

Removing Mercury Regulators and Devices 060010-TI

1. Purpose

National Grid personnel and representatives shall adhere to the following technical instructions when removing, storing, and transporting mercury-sealed regulators or other mercury-containing devices to avoid contamination of personnel, representatives, vehicles, and customer premises.

This procedure applies to the removal of mercury-sealed gas regulators, associated vent lines, and other mercury-containing devices. It describes the steps to take to avoid mercury contamination and the instructions to follow in the event of a mercury spill.

2. Responsibilities

<u>Customer Meter Services (CMS)</u> personnel and representatives shall be responsible for:

- Removing mercury regulators
- Recording the locations and removals of mercury regulators
- Contacting Dispatch & Scheduling when a spill occurs

Dispatch & Scheduling shall be responsible for:

- Notifying Environmental Management and the Environmental contractor when walls and ceilings must be taken down in order to remove vent pipes.
- Contacting the area CMS Supervisor or on-call Supervisor, Environmental Management, and Safety when a spill occurs.

Environmental shall be responsible for:

- · Overseeing mercury spill clean-up
- Setting the standards for clearance

Safety shall be responsible for:

· Responding to concerns regarding worker protection

3. Personal & Process Safety

- This procedure shall be reviewed prior to performing the actual work in the field.
- CMS technicians shall wear and utilize all appropriate PPE necessary for the removal of mercury regulators and associated vent lines in accordance with the current National Grid Safety Policy and the GDx PPE Matrix.
- In cases where a spill may occur such as awkwardly-positioned or difficult-to-remove regulators – chemical protective disposable coveralls, disposable outer boots (yellow latex over-boots) and inner gloves (Nitrile) shall be worn for protection in addition to the requirements noted above.
- National Grid personnel, and representatives, shall remove mercury regulators with extreme caution. National Grid supervisors, and contractors, shall inform personnel, and representatives, of the steps to follow in the event of a spill.
- Personnel, and representatives, shall not remove mercury from the regulators.
- Personnel, and representatives, shall not repair or reseal mercury-sealed regulators. These regulators shall be changed as soon as possible.

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- Only qualified and authorized personnel shall remove mercury-sealed regulators and other mercury-containing instruments.
- Under no circumstances shall an ordinary home, or shop vacuum cleaner, be used for collecting mercury.



CAUTION: Extreme caution shall be exercised to avoid personal contact with, or spilling of, mercury.

- Mercury spill clean-up shall only be performed under the direction of approved Environmental Operations personnel or environmental contractors.
- CMS and Construct & Maintain personnel shall not perform mercury spill clean-up.

4. Operator Qualification Required Tasks [Qualified or Directed & Observed]

- Task 18 Conducting Gas Leakage Surveys
- Task 70 Abnormal Operating Conditions and Properties of Natural Gas

Preparing for Removal of Mercury Regulators and Vent Lines

Task 72 – Installation of Customer Meters and Regulators

5. Instructions

If a mercury regulator is found, personnel, or representatives, shall document it and notify their supervisors.

IN RI ONLY: The environmental contractor shall be present at every removal. All removals in Rhode Island are completed in conjunction with an Environmental contractor, such as Clean Harbors. Trained and qualified personnel shall work with the contractor to remove the regulator and associated vent. The Environmental contractor shall monitor the work area for mercury vapor before beginning any removal work. The contractor shall retain the regulator and vent after removal, and shall check the customer's house after removing the regulator and/or vent to ensure the air quality meets required guidelines.



NOTE: The following procedures apply to all regions.

Confirm that mercury containment equipment is available.

Isolate the mercury regulator by closing the service shut-off valve upstream of the regulator (e.g., riser valve). If one does not exist, close the curb valve or squeeze-off per, Plastic Squeeze-Off Operations [030015-TI].

Prior to removing the regulator, ensure the work area is clear of customer possessions. If necessary, remove the possessions.

Install a plastic drop cloth, mercury spill mat, or large plastic tray on the floor directly beneath the mercury regulator or equipment being removed.



NOTE: When a collapsible drum liner is not available, two large 6 mil plastic bags (i.e., double-bagged) shall be used to line the 10-gallon plastic container and to surround the regulator in order to prevent mercury from getting on the nearby walls, etc. while the mercury regulator is being removed.



NOTE: When site conditions make the placement of the 10-gallon container under the regulator impossible, first place the mercury spill mat, or equivalent, on the floor and then place the collapsible drum liner, or equivalent, below and around the regulator to catch any loose mercury that might fall. Always tape the sides of the collapsible drum liner to the walls adjacent to the

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Removing Mercury Regulators and Devices 060010-TI

Rev. 1

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regulator to prevent mercury spillage on the walls.

NOTE: The 10-gallon container shall be clean at the start of each removal job.

Place the 10-gallon container and collapsible drum liner below and around the regulator, being sure to run the liner up the wall as high as the vent pipe to the regulator joint to catch any loose mercury that may fall. Tape the sides of the collapsible drum liner to the walls adjacent to the regulator to prevent any mercury spillage on the walls. Use additional plastic drop cloths to cover the walls and floor, if required.

All openings (e.g., drains, sump pumps, floor cracks) shall be sealed with tape or duct seal.

All air handling equipment in the basement (e.g., furnace, humidifier, de-humidifier, or other type equipment) shall be shut off.

Tap the vent line with a non-sparking tool to dislodge any mercury in the line.



CAUTION: In the event of contact with mercury, National Grid personnel, or representative, shall place his/her gloves in the plastic bag with the removed regulator for disposal dispose. Personnel, or representatives, shall wash their hands, or other exposed skin, immediately if they have direct contact with mercury.

All disassembled vent piping shall be capped/plugged and taped immediately. (Tape shall be used in cases where the cap is not threaded.) Care should be taken when pitching the pipe to avoid a possible spill. (Permagum may also be used at each end of the pipe as long as the ends of the pipe are then taped closed with duct tape.)

All vent lines shall be removed.

If removal of the vent line requires that the customer's ceiling or walls to be taken apart, then personnel, or representatives shall, complete the following:

- After the vent line from the mercury regulator has been cut and capped, remove the vertical vent line piping that was connected to the regulator.
- Using the Jerome (RI environmental contractor uses Lumex) meter, take free air readings at the cut end of the vent pipe.
- Perform the same test to the other end of the vent line located outside.
- If a Jerome meter is not available, contact the supervisor and Environmental to obtain one.



NOTE: Do not insert the probe in the vent piping when taking mercury vapor readings.

- If a reading of 0.003 mg/m³ or greater is obtained:
 - o notify Dispatch & Scheduling and the CMS or Area Supervisor
 - Dispatch & Scheduling shall notify Environmental Management and the Environmental contractor for removal of the vent line.
- If a reading of less than 0.003 mg/m³ is obtained:
 - o Existing vent line piping may be left in place.
 - Cap/plug all open ends of the existing vent pipe.



NOTE: (IN RI ONLY) Place a CAUTION tag (part no. L-38) on the vent line.

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Removing Mercury Regulators and Devices 060010-TI

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Mercury Regulator Removal Methods

Regulators may be removed using either of the two methods described below. If neither method is feasible, contact the CMS field supervisor responsible for mercury regulators.

- Union Method (Preferred Method)
 - o Break union connection.
 - o Remove union fitting from nipple.
 - Seal outlet side of regulator with plastic cap (taped on) or threaded cap or plug. Keep regulator in vertical position.
 - Spin off regulator (use extreme care to keep regulator tipping to a minimum when it comes off pipe threads). If the regulator does not freely spin due to being too close to the wall, or another obstruction, tip the elbow slightly to allow the regulator to spin. However, the regulator shall not be taken apart during removal.
 - Seal inlet side of regulator with plastic cap (taped on) or threaded cap or plug.
 - o Place regulator in the lined 10-gallon container.
- Cut-Out Method (Alternate Method)
 - o Cut outlet with four-wheel cutter.
 - Seal outlet side of regulator with plastic cap (taped on) or threaded cap or plug, keeping regulator in vertical position.
 - o Secure regulator.
 - Cut inlet with four-wheel cutter.
 - o Seal inlet side of regulator with plastic cap (taped on) or threaded cap or plug.
 - o Place regulator in the lined 10-gallon container.

Place the associated scrap piping, into the lined transport container. Only one regulator shall be placed into each10-gallon container.

All tools and equipment, which may have come in contact with mercury, such as pipe cutters, shall be wiped down with terpene wipes or equivalent. Used wipes shall be placed into the lined transport container.

Twist the top of the polyethylene liner bag to form a neck and secure with nylon cable tie, or tape, to seal.

Place cover securely on the 10-gallon container.

Inspect the work area, exit route and service vehicle for any signs of mercury contamination.

IN UPSTATE NY ONLY: Prepare a, "Remove Regulator Tag" to send to the Gas Meter Shop in order to update the regulator inventory system. Update the service card with the new regulator number.

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Replac	ing R	egul	lators
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Complete the replacement of the old mercury regulator using local procedures established for regulator installations.
Install new vent line and ensure the vent terminus is away from building openings, etc., in

accordance with current procedures.

Open riser or curb valve, turn on and light up necessary equipment and check for leaks, in accordance with current procedures.

Return work area to original condition.

Other Mercury-Containing Devices

Any other devices suspected of containing mercury, such as Encoder Receiver Transmitters (ERTs), thermostats or switches shall be managed in accordance with this procedure and applicable Environmental Guidance documents.

Removed device shall be:

- Placed in the container from which the replacement part came (if possible)
- Placed in a plastic containment bag that shall be sealed by twisting the top of the bag to form a neck and securing with nylon cable tie or with tape.
- Placed in a transport container lined with a plastic liner.

Transporting Mercury-Related Items

All removed mercury regulators, vent piping, and other mercury-containing devices shall be transported on a daily basis using the container with a secure lid by National Grid personnel (except in RI) or approved Environmental contractors to the nearest Operations Center (except in RI) approved storage area.

Each transport container shall be labeled and marked as specified below:

- Container with mercury regulator:
 - Corrosive Label
 - o "MERCURY REGULATOR" in block lettering on outside of transport container
- Empty container:
 - "DO NOT STORE ANY MATERIAL IN THIS CONTAINER. FOR HAZARDOUS MATERIAL ONLY"

The 10-gallon container shall be sealed while inside vehicle.

Securely fasten container to vehicle with a strap to prevent tipping.



NOTE: Do not store mercury regulators, or contaminated items, in vehicles overnight.



NOTE: When the transport container is not in use, the container shall not be used to store other items.

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At the storage location, carefully remove the transport container from the truck and place it next to
the Department of Transportation (DOT) approved shipment barrel.

Remove transport container cover and inspect for tears in the containment bag. If torn, use an additional bag to double bag the regulator before removing from the transport container.

Remove cover from DOT barrel, lift bagged regulator from transport container and deposit into the DOT approved shipment barrel.

Following transfer of mercury contaminated items into drum, replace and secure the cover.

Inspect transport container for residual mercury. If residual mercury is found, dispose of the container by placing it in the DOT Shipment Barrel.

In RI Only:

- The air quality technician shall check blanket and tools with mercury vapor meter for mercury contamination. If, at any time, the blanket and/or tools come in contact with mercury, they shall be bagged and treated as mercury-containing material.
- Transportation of mercury-containing materials shall be conducted by the approved environmental contractor.
- Return tools to the truck.

Storage at Operations Centers

Each designated work headquarters shall have DOT-approved shipment barrels with covers marked for either Universal Waste or Hazardous Waste:

- If the mercury is intact and fully contained in equipment, place these items in the "UNIVERSAL WASTE Mercury-containing equipment" accumulation drum.
- If the bagged waste contains contaminated debris, or any mercury-contaminated media where the mercury contamination is not fully contained in a device, place the waste in the accumulation drum marked, "HAZARDOUS WASTE."



NOTE: No on-site storage is available at any Rhode Island facility. The approved Environmental contractor shall be responsible for all removal, transportation and storage of mercury regulators, vent piping and contaminated items in Rhode Island.

Handling Mercury Spills

In the case of *any* mercury spill during the removal process, immediately notify Dispatch & Scheduling (notify CMS supervisor in RI) and include the following:

- · Owner's name
- Address
- Phone number
- Date and time of spill
- Location of spill
- · Approximate amount of spill

Effective Date: 03/15/2011

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Removing Mercury Regulators and Devices 060010-TI

Rev. 1



CAUTION: Do not walk into, or touch, the spilled mercury. All contaminated PPE shall be discarded into the containment bag at the job site. If work clothes or work boots have been contaminated with mercury as a result of the spill, remove and place the contaminated clothing in the bag.

Carefully section off the spill area and utilize the mercury containment equipment.



NOTE: CMS personnel shall provide support at the spill site until a National Grid responsible authority (e.g. Safety, Environmental Engineer, or environmental contractor) assumes control.

Dispatch and Scheduling shall call the CMS Supervisor, or on-call Supervisor, Environmental Management and Safety. Media Relations should also be contacted, as needed. In RI, dispatchers shall immediately report the incident using the Emergency Response Chart.

All spills shall be handled by an Environmental contractor designated by the Company. When the Environmental contractor is not on-site, and where mercury absorb powder can be applied safely, the mercury absorb powder should be applied to the mercury visible in the immediate area. The powder should not be applied beyond the immediate spill area. Personnel should not return to the vicinity of the spill after a spill occurs.

Personnel, or representatives, shall inform the occupants of the house to avoid the spill area and personnel, or representatives, should attempt to ventilate and secure the area, if the spill occurs indoors.

Chemical protective coveralls (CPC) and boots shall be utilized to exit the job site. Upon return to the Operations Center, personnel shall immediately shower and dispose of their clothing in the appropriate waste drum.

All indoor work shall stop immediately in the presence of spilled mercury and shall remain suspended until the on-site air quality technician approves continuation of work. Technicians shall leave the immediate area but remain at the address for further instruction.

Mercury vapor clearance levels shall be in accordance with those described in the Environmental Procedures.

Environmental shall retain the spill clean-up documentation.

6. Knowledge Base & References:

Kno	References	
Compliance History	Data Capture	Regulatory – Codes
<u>Definitions</u>	Document History	Technical Documents
Job Aid	Learning & Development	Tools Catalog
Standard Drawings	Tools & Equipment	

7. Attachments

None

Effective Date: 03/15/2011

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UNCONTROLLED WHEN PRINTED

nationalgrid

ENVIRONMENTAL GUIDANCE

DOC NO.	EG-138RI	Rev. No.	2	
PAGE	1 of 4			
DATE	02/	15/11		

SUBJECT REFERENCE
Mercury Seal Regulators EP No. 1 – Waste Management

PURPOSE: This document provides guidance on the management of mercury seal

regulators (MSR), associated vent lines and spill debris.

SCOPE: All operations of National Grid and its contractors which involve the

management of mercury seal regulators and associated vent lines must

comply with this guidance document.

RESPONSIBILITIES: It is the responsibility of all company personnel and contractors to ensure

that their activities are in compliance with regulatory requirements and

conducted in a manner that is protective of the environment.

PROCEDURE: This procedure controls the disposal of mercury-containing regulators, vent

lines, spill debris and spill response. TECHNICAL INSTRUCTION Removing Mercury Regulators and Devices – 060010-TI describe the procedures for removal, replacement and transport to service centers of

mercury seal regulators and vent lines.

A. Initial

- 1. Only qualified personnel shall remove mercury-seal regulators and instruments containing mercury.
- 2. Mercury-seal regulators shall not be repaired; existing mercury regulators require replacement.
- 3. An air quality technician, such as Clean Harbors must approve the work area for entry of company personal before work begins.

If the air sampling results exceed 300 nanograms/cubic meter, then immediate notification is required to the Rhode Island Department of Environmental Management of a potential mercury release. Note that such a release may not be attributable to National Grid's equipment/operations and may be the responsibility of the property owner.

- 4. Mercury shall not be removed from the regulator.
- 5. Under no circumstances shall an ordinary home or shop vacuum be used for collecting mercury.
- 6. Extreme caution shall be exercised to avoid personal contact with or spilling of mercury.
- 7. If it is not known that the regulator contains mercury, it shall be treated as a mercury-containing regulator until proven otherwise.

APPROVED BY: VICE PRESIDENT, ENVIRONMENTAL SERVICES

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national grid ENVIRONMENTAL GUIDANCE		OC O.	EG-138RI	Rev. No.	2
		AGE	2 of 4		
		ATE	02/15/11		
SUBJECT	REFERENCE				
Mercury Seal Regulators	EP No. 1 – Waste Management				

- 8. CAUTION: When changing the regulator due to a seal blow, extreme caution shall be taken to ensure that the vent line is properly secured and that any loose mercury that may have blown into the vent line is contained in the containment bag and does not spill.
- 9. All open ends of the regulator shall immediately be capped/plugged upon removal.

B. Spills

- 1. Spills are defined as:
 - Visual observation of mercury;
 - Detection of greater than 300 nanograms/cubic meter prior to the start of work; and,
 - Air concentrations that do not return to below 300 nanograms/cubic meter within one hour after completion of work.
- 2. Field Personnel shall notify their Area Supervisor and Emergency Dispatch.
- 3. Emergency Dispatch will contact the Environmental Engineer to coordinate the spill response.
- 4. The Environmental Engineer will notify the Rhode Island Department of Environmental Management.
- 5. All indoor work will stop immediately in the presence of spilled mercury, and will remain suspended until the environmental Engineer approves the continuation of work.
- 6. Inform the occupants of the house to avoid the area and attempt to ventilate and secure the area, if the spill occurred indoors. **DO NOT WALK INTO OR TOUCH THE SPILLED MERCURY.**
- 7. All contaminated PPE shall be discarded into the containment bag at the job site. However, if work clothes or work boots have been contaminated with mercury as a result of the spill, return to the Operations Center with your PPE on. Then remove and bag all clothing and PPE for disposal, followed by a shower.
- 8. Following completion of spill response the environmental consultant will collect an air sample for laboratory analysis. The location will be considered clear if the laboratory analysis of the air sample reports a release below 1,000 nanograms/cubic meter.

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national grid ENVIRONMENTAL GUIDANCE		DOC NO.	EG-138RI	Rev. No.	2
		PAGE	3 of 4		
			02/15/11		
SUBJECT	REFERENCE				
Mercury Seal Regulators	EP No. 1 – Waste Management				

C. Classification of Waste Generated during Mercury Seal Regulator Removals

1. Hazardous Waste:

- a. Mercury Seal Regulators that are not intact, or not capped and plugged;
- b. Spill debris; and,
- c. Vent line where there was a seal blow, or visible mercury was observed on the inside or outside of the line, or is suspect of being contaminated with mercury.

2. Universal Waste:

a. Intact Mercury Seal Regulator, with all ports capped or plugged.

3. Non-Hazardous Waste:

a. Vent line where there has not been a seal blow, and no visible mercury has been observed on the inside or outside of the vent line, and is not suspected of being contaminated with mercury.

D. Storage at Operations Centers

- 1. Hazardous waste generated during MSR removals shall be transported from the site by Clean Harbors.
- 2. Universal waste generated during MSR removals may be transported from the site by Clean Harbors or company personal.
- Uncontaminated vent piping may be placed in metal scrap bins for recycling or left attached to the MSR and managed as universal waste.
- 4. Under no circumstances shall regulators, contaminated vent piping or contaminated items be placed into containers without prior capping and bagging.
- 5. Waste containers shall be kept closed at all time except when adding waste

E. Records

All Mercury spills will be documented on a "Spill Report." The reports will be filled out and kept on file by Environmental.

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national grid ENVIRONMENTAL GUIDANCE		DOC NO.	EG-138RI	Rev. No.	2
		PAGE	4 of 4		
		DATE	02/15/11		
SUBJECT REFERENCE		Œ			
Mercury Seal Regulators	EP No. 1 – Waste Management				

	Record of Change				
Date of R	Date of Review/Revision:				
Revision	Date	Description			
0		New EG for Rhode Island only.			
1	11/29/06	Updated.			
2	02/15/11	EG revised to remove Gas Operations procedures, and clarify classifications of waste.			

Division 2-8

Request:

Re: pages 16 and 17, of the "Annual Environmental Report for Gas Service," filed August 1, 2011, please provide:

a. The average cost per MSR removal for each annual reporting period for which costs for the MSR program have been claimed.

Response:

a. Please see the response to Divisions Request 2-6 (a).

Prepared by or under the supervision of: Michele Leone

Division 2-9

Request:

Re: page 15 of the Company's "Annual Environmental Report for Gas Service," please provide a detailed explanation of, and supporting invoices for, the referenced \$54,151 of costs for Miscellaneous MGP, Rhode Island.

Response:

The costs carried under the MGP Miscellaneous, Rhode Island project are associated with general costs and Company labor associated with the management of the gas operations Rhode Island MGP Program. These costs included under this project the following categories:

- Contract analyst support (GZA GeoEnvironmental, Inc. and ProUnlimited charges). The contract analysts assist with preparation of regulatory filings and requests; cost tracking; vendor invoice management; preparation of third party billings; document production for legal discovery; file management; and general administrative support.
- Training expenses (Tom's Catering charges). This charge is for 10% of the lunch expenses incurred during the annual Occupational Safety and Health Administration (OSHA) training of the project managers that manage the RI MGP sites. This training is required for work at hazardous waste sites. The Company used internal personnel to perform the training to limit costs.
- Electric Power Research Institute (EPRI). Participation in the EPRI's "Program 50 MGP Site Management" provides utilities the opportunity to review the latest
 technologies concerning remediation of MGP sites. The information provided to
 EPRI members helps assist utilities in making cost-effective choices for MGP
 remediation.
- Company labor. The labor under this project includes internal Company project management activities that are not specific to one of the projects in the filing, such as labor associated with attending required environmental training; preparation of the annual Environmental Report for Gas Service and associated responses; program cost tracking; and overall invoice management.
- Company expense. The expenses under this project include mileage and cell phone charges for Company employees incurred during the management of the MGP projects.

The supporting invoices the costs services associated with the Miscellaneous MGP Rhode Island project are attached as Attachment DIV 2-9.

Prepared by or under the supervision of: Michele Leone

Division Data Request 2-9

Date	Payee	Invoice No.	Amount
07/10/10	GZA GeoEnvironmental, Inc.	628224	\$6,840.00
09/01/10	GZA GeoEnvironmental, Inc.	615231*	-\$889.66
01/28/11	GZA GeoEnvironmental, Inc.	636596	\$6,120.00
06/30/10	ProUnlimited Inc.	2586960	\$284.50
07/07/10	ProUnlimited Inc.	2592276	\$119.92
07/14/10	ProUnlimited Inc.	2596434	\$141.08
07/21/10	ProUnlimited Inc.	2601270	\$211.61
07/28/10	ProUnlimited Inc.	2606008	\$141.08
09/08/10	ProUnlimited Inc.	2630533	\$106.88
10/13/10	ProUnlimited Inc.	2652384	\$151.91
11/03/10	ProUnlimited Inc.	2670290	\$114.00
11/17/10	ProUnlimited Inc.	2680281	\$85.50
11/24/10	ProUnlimited Inc.	2685645	\$28.50
12/29/10	ProUnlimited Inc.	2711045	\$85.50
01/05/11	ProUnlimited Inc.	2715318	\$99.75
01/12/11	ProUnlimited Inc.	2719408	\$99.75
01/19/11	ProUnlimited Inc.	2724852	\$28.50
01/26/11	ProUnlimited Inc.	2728303	\$85.50
02/02/11	ProUnlimited Inc.	2733065	\$144.30
02/09/11	ProUnlimited Inc.	2737602	\$151.52
02/16/11	ProUnlimited Inc.	2742162	\$57.72
02/23/11	ProUnlimited Inc.	2746795	\$173.16
03/02/11	ProUnlimited Inc.	2750801	\$28.86
03/09/11	ProUnlimited Inc.	2755511	\$43.29
03/16/11	ProUnlimited Inc.	2760311	\$72.15
03/23/11	ProUnlimited Inc.	2764594	\$115.44
03/30/11	ProUnlimited Inc.	2768958	\$86.58
04/06/11	ProUnlimited Inc.	2773550	\$101.01
04/13/11	ProUnlimited Inc.	2778440	\$175.57
04/20/11	ProUnlimited Inc.	2782985	\$71.25
05/11/11	ProUnlimited Inc.	2797221	\$71.25
05/25/11	ProUnlimited Inc.	2806923	\$99.75
06/01/11	ProUnlimited Inc.	2812045	\$99.75
06/15/11	ProUnlimited Inc.	2821304	\$35.63
06/22/11	ProUnlimited Inc.	2826926	\$88.07
06/29/11	ProUnlimited Inc.	2831891	\$82.53
06/01/10	Tom's Catering	NG031011A	\$78.14
02/01/11	EPRI	ep00388910	\$3,035.32
	Company Labor	NA	\$32,319.45
	Company Expenses	NA	\$3,165.66

Sum: \$54,151

^{*} Credit from a mischarge in FY10



GZA GeoEnvironmental, Inc.
One Edgewater Drive
Norwood, MA 02062
Please remit payment to:
P.O. Box 711810
Cincinnati, OH 45271-1810

Attachment DIV 2-9 Docket 4269 - DAC 2011 Inceptable 16, 2011

July 01, 2010

Project No: 01.0170183.00 Invoice No: 0628224

Ms. Michele Leone Manager, NE Site Investigation & Remediation National Grid USA 40 Sylvan Road Substation Engineering, W3.152 Waltham, MA 02451-1120

Project 01.0170183.00 Contract Analysis Svs

Project Name: Various SIR Projects

National Grid P.O. No. 0000102633/KSE PO No. 563727

Professional Services through June 25, 2010

Professional Personnel

		Hours	Rate	Amount	
Publications		152.00	45.00	6,840.00	
	Totals	152.00		6,840.00	
	Total Labor				6,840.00
			Total this	Invoice	\$6,840.00

Project Manager Albert Ricciardelli

Project 01.0170183.00 Contract Analysis Svs Invoice September 3 of 14

Billing Backup

Wednesday, September 07, 2011

GZA GeoEnvironmental, Inc. Invoice 0628224 Dated 7/1/2010 3:57:59 PM

Project 01.0170183.00 Contract Analysis Svs

Professional Personnel

			Hours	Rate	Amount
Public	cations				
90704	Vojta, Gertraud	6/1/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/2/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/3/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/4/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/7/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/8/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/9/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/10/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/11/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/14/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/15/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/16/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/17/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/18/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/21/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/22/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/23/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/24/2010	8.00	45.00	360.00
90704	Vojta, Gertraud	6/25/2010	8.00	45.00	360.00
	Totals		152.00		6,840.00
	T. L. I. I I				

Total Labor 6,840.00

Total this Project \$6,840.00

Total this Report \$6,840.00

Engineers and Scientists

Attachment DIV 2-9 Docket 4269 - DAC 2011 September 16, 2011 Page 4 of 14

July 9, 2009 File No. 03.0033526.00-PC



530 Broadway Providence Rhode Island 909 401-421-4140 Fax: 401-751-8613 http://www.gza.com Ms. Mae Schuelke Environmental Analyst Environmental Department, C-1 National Grid USA 300 Erie Boulevard West Syracuse, New York 13202

Re: GZA Invoice No. 0615231

Hamlet Avenue Gate Station Project

Woonsocket, Rhode Island

Dear Ms. Schuelke:

The attached Invoice No. 0615231 in the amount of \$1779.33 for consulting services performed by GZA GeoEnvironmental, Inc. (GZA) associated with the Hamlet Avenue Gate Station Project in Woonsocket, Rhode Island. This represents the 1st invoice submitted in accordance with GZA's Proposal for Services dated April 23, 2009, (Purchase Order No. XXX and Work Authorization 7035-01). It covers costs accrued by GZA as of June 26, 2009.

The following summarizes the work performed by task during this reporting period. The attached Table 1 presents a breakdown of budgets, amounts billed to date, and % complete by task and budget.

Task 1.00 Health & Safety Plan

- Prepare draft Site-Specific Health and Safety Plan
- Plan provided to Client w/draft Soil Management Plan (see Task 2.00)

Task 2.00 Soil Management Plan

Prepare draft Soil Management Plan & submit to Client for review

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National Grid USA File No. 33526,00 July 9, 2009 Page 2



We appreciate the opportunity to assist National Grid with this project. If you have any questions on project costs or status, please feel free to call me at (401) 427-2726 or via email at mclark@gza.com.

Very truly yours,

GZA GEOENVIRONMENTAL, INC.

R. Michael Clark

Senior Project Manager

Attachment: Table

GZA Invoice No. 0615231

cc: Michele Leone (National Grid)

J:\ENV\33526.00.rmc\Corresp\Invoice Cover PE 6-26-09.doc

Attachment DIV 2-9
Docket 4269 - DAC 2011
September 16, 2011



GZA GeoEnvironmental, Inc. 530 Broadway, Providence, RI 02909 p. 401-421-4140, f. 401-751-8613 Please remit payment to: P.O. Box 711810 Cincinnati, OH 45271-1810

July 9, 2009

Project No:

03.0033526.00

Invoice No:

0615231

Miss Mae Schuelke Environmental Analyst National Grid USA Environmental Department, C-1 300 Erie Boulevard West Syracuse, NY 13202

Project

Task

03.0033526.00

0001

rofessional Personnel

Hamlet Avenue Gate Station

For Professional Services through June 26, 2009

Health & Safety Plan

VIESSIVIIAI PE	ei sonnei					
			Hours	Rate	Amount	
			.50		0.00	
SR Project Ma	ınager		5.50	138.00	759.00	
	Totals		6.00		759.00	
	Total I	.abor				759.00
				Total this	Task	\$759.00
	0002	Soil Management Plan				e Hank terri kan di Salah di S
Professional Pe	ersonnei		Hours	5 m.h.m	6	
Principal			1.00	Rate 175.00	Amount	
SR Project Ma	nagor		6.00		175.00	
SK Project Ma	Totals			138.00	828.00	
		E	7.00		1,003.00	
	Total L	abor				1,003.00
Reimbursable T	ravel/ Ex	penses				
Travel					16.50	
	Total R	eimbursables	1	.05 times	16.50	17.33
				Total this T	Task	\$1,020.33
Project Manager	R. Micha M	nvoice Content abor Rates lark-Up udgark Upporting Doc. athematical Accuracy echnical	Constitution and the constitution of the const	Total-this Investment of the second of the s	oice	\$1,779.33 <i>Q</i>

(As of June 26, 2009)

National Grid of Rhode Island Hamlet Avenue Gate Station Woonsocket, Rhode Island

			Current Invoice					
			(# 0615231)					
	*****		4/28/09 to	Previously	Total Billed	Budget	l % Used	% Complete
Task	Description	Budget	6/56/09	Invoiced	To Date	Remaining	Current Budget	Task
1.00	Health & Safety Plan	\$881.00	\$776.33	\$0.00	\$776.33	\$107 £7	88%	050/
()	•	20:5	20.10.3	0/00	80%
Z:00	Soil Management Plan	\$881.00	\$1,003.00	\$0.00	\$1,003.00	-\$122.00	114%	95%
3.00	Field Observations	\$7,652,00	UU U\$	\$0 OO	00 CO	00 000 200	2, 700	2 2
		20.100	20.00	00.00	00.00	00.200,14	%0	%0
4.00	Letter Report	\$1,370.00	\$0.00	\$0.00	\$0.00	\$1.370.00	%0	%0
	Totals		\$1.779.33	00.08	\$1 779 33	\$9 004 67	2091)
				4000	the state of the s	10.000	9/ AY	

Notes: 1. Invoice submitted in accordance with GZA's Proposals for Services dated April 23, 2009 & Work Authorization Form 7035-01



GZA GeoEnvironmental, Inc. One Edgewater Drive Norwood, MA 02062 Please remit payment to: P.O. Box 711810 Cincinnati, OH 45271-1810

Attachment DIV 2-9 Docket 426p - DAC 2011 **∏ Vocate**r 16, 2011

January 28, 2011

Project No:

01.0170183.00

Invoice No:

0636596

Ms. Michele Leone

Manager, NE Site Investigation & Remediation National Grid USA 40 Sylvan Road, E3.724

Waltham, MA 02451-1120

Project

01.0170183.00

Contract Analysis Svs

Project Name: Various SIR Projects

National Grid P.O. No. 0000102633/KSE PO No. 563727

Professional Services through January 21, 2011

Professional Personnel

Amount Rate Hours 45.00 6,120.00 136.00 **Publications** 136.00

Totals

6,120.00

Total Labor

6,120.00

Total this Invoice

\$6,120.00

Project Manager

Albert Ricciardelli

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Docket 4269 - DAC 2011 September 16, 2011 Page 9 of 14 Invoice 01.0170183.00 Contract Analysis Svs Project

Billing Backup GZA GeoEnvironmental, Inc.

Invoice 0636596 Dated 1/28/2011

7:51:24 AM

Friday, January 28, 2011

Project	01.0170183.00

Profession	onal Personnel		*.			
			Hours	Rate	Amount	
Public	cations					
90704	Vojta, Gertraud	12/27/2010	8.00	45.00	360.00	
90704	Vojta, Gertraud	12/29/2010	8.00	45.00	360.00	
90704	Vojta, Gertraud	12/30/2010	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/3/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/4/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/5/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/6/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/7/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/11/2011	8.00	45.00	360,00	
90704	Vojta, Gertraud	1/12/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/13/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/14/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/17/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/18/2011	00.8	45.00	360.00	
90704	Vojta, Gertraud	1/19/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/20/2011	8.00	45.00	360.00	
90704	Vojta, Gertraud	1/21/2011	8.00	45.00	360.00	
	Totals	· ·	136.00		6,120.00	
	Total Labo	r				6

Contract Analysis Svs

6,120.00

Total this Project

\$6,120.00

Total this Report

\$6,120.00



PRO Unlimited, Inc

Time Card #	Amount	Invoice #	Invoice Date	Contractor Name
3977924	\$ 284.50	2586960	06/30/2010	Carleen Crummett
3984808	\$ 119.92	2592276	07/07/2010	Carleen Crummett
3991631	\$ 141.08	2596434	07/14/2010	Carleen Crummett
3999028	\$ 211.61	2601270	07/21/2010	Carleen Crummett
4005791	\$ 141.08	2606008	07/28/2010	Carleen Crummett
4040578	\$ 106.88	2630533	09/08/2010	Lauren Donovan
4074590	\$ 151.91	2652384	10/13/2010	Lauren Donovan
4094139	\$ 114.00	2670290	11/03/2010	Lauren Donovan
4105833	\$ 85.50	2680281	11/17/2010	Lauren Donovan
4111783	\$ 28.50	2685645	11/24/2010	Lauren Donovan
4139603	\$ 85.50	2711045	12/29/2010	Lauren Donovan
4144387	\$ 99.75	2715318	01/05/2011	Lauren Donovan
4148482	\$ 99.75	2719408	01/12/2011	Lauren Donovan
4153025	\$ 28.50	2724852	01/19/2011	Lauren Donovan
4157931	\$ 85.50	2728303	01/26/2011	Lauren Donovan
4163047	\$ 144.30	2733065	02/02/2011	Lauren Donovan
4168080	\$ 151.52	2737602	02/09/2011	Lauren Donovan
4174110	\$ 57.72	2742162	02/16/2011	Lauren Donovan
4177252	\$ 173.16	2746795	02/23/2011	Lauren Donovan
4180156	\$ 28.86	2750801	03/02/2011	Lauren Donovan
4183034	\$ 43.29	2755511	03/09/2011	Lauren Donovan
4185884	\$ 72.15	2760311	03/16/2011	Lauren Donovan
4188771	\$ 115.44	2764594	03/23/2011	Lauren Donovan
4191329	\$ 86.58	2768958	03/30/2011	Lauren Donovan
4194116	\$ 101.01	2773550	04/06/2011	Lauren Donovan
4196816	\$ 175.57	2778440	04/13/2011	Lauren Donovan
4199487	\$ 71.25	2782985	04/20/2011	Lauren Donovan
4207030	\$ 71.25	2797221	05/11/2011	Lauren Donovan
4212371	\$ 99.75	2806923	05/25/2011	Lauren Donovan
4214890	\$ 99.75	2812045	06/01/2011	Lauren Donovan
4220020	\$ 35.63	2821304	06/15/2011	Lauren Donovan
4222845	\$ 88.07	2826926	06/22/2011	Lauren Donovan
4225494	\$ 82.53	2831891	06/29/2011	Lauren Donovan

TOM'S MARKET

Totering Fresh Local

TELEPHONE 401.826.0050 - FACSIMILE 401.826.0051

172 BELLEVUE AVENUE, SUITE 203 NEWPORT, RHODE ISLAND 02840 TELEPHONE 401.225.7712

Exceptional.

National Grid / Bill Howard Accounts Payable 300 Erie Boulevard West Syracuse, New York 13202-0000

> March 10, 2011 Meirose Platform Auditorium

> > Menu

Breakfast

Assorted Fresh Baked Breakfast Pastry Seasonal Fruit Salad Individual Yogurt Issorted Juice and Bottled Water

Coffee Service

Lunch Menu

2 Individual Salads with Sliced Grilled Chicken and Honey Balsamic Dressing

Vegetable Lo Mein Salad Sweet and Sour Chicken Mini Eggrolls Crab Rangoons Fortune Cookies

Includes disposable supplies, buffet linens, and delivery

Assorted Soda and Bottled Water

\$723.50 \$7.24 Rhode Island Food and Beverage Tax \$50.65 Rhode Island Sales Tax

\$781.39 Total

Inv#NG031011A

ervice tratering

WEDDINGS CHRISTENINGS CONFIRMATIONS

GRADUATIONS BUSINESS EVENT PLANNING BAR/BAT MITZVAHS FUNERAL COLLATION

h agrocouth

www.tomsmarketcatering.com

Attachment DIV 2-9 Docket 4269 DAC 2011 September 16, 2011

INVOICE Invoice: EPocast89ft04
Invoice Date: February 2, 2011
Page: 1 of 1

Customer No: Payment Terms: Due Date: Customer Ref: 206221 Net 30 March 4, 2011

Customer:

National Grid UK, Ltd. Edward Neuhauser 300 Erie Blvd West Syracuse NY 13202 United States

AMOUNT DUE:

117,648.00 USD

For billing questions, please call:

650-855-2236

Original

Description

Net Amount

Annual Research Portfolio - P50

117,648.00

AMOUNT DUE:

117,648.00 USD

Please wire funds to: Bank of America, New York, NY ABA# 026009593 Acct. No.: 1233954313

Acct. No.: 1233954313 SWIFT Address: BOFAUS3N Please remit check to: EPRI 13014 Collections Center Drive Chicago IL 60693 United States

Tax I.D. # 23-7175375 EPRI is a non-profit United States Corporation. Please include an invoice copy with your remittance.

Attachment DIV 2-9

September 16, 2011

Docket 4269 - DAC 2011

Check Date: 3/2/2011

National Grid USA Service Company, Inc.

Check No. Page 13 of 14 2900214435

Invoice Number	Invoice Date P.O. II	Gross Amount	Discount Taken	Paid Amount
ep00388910	2/2/2011	117.648.00		117,648.00

mailed 3.3.11

Vender Number		Vendor Name	Total Discounts	
0000005857	EPRI		\$0.00	
Check Number	Date	Total Amount	Discounts Taken	Total Paid Amount
9900214435	3/2/2011	\$117,648.00	\$0.00	\$117,648.00

National Grid USA Service Company, Inc.

BANK OF AMERICA

300 Eric Boulevard West Syracuse, NY 13202-4250

52-153/112

Pay Amount \$117,648,00**

ONE HUNDRED SEVENTEEN THOUSAND SIX HUNDRED FOR TY EIGHT AND XX/100 DOLLAR***

EPRI

Order

13014 COLLECTIONS CENTER DRIVE

CHICAGO, IL 60693

Void After 120 Days

\$117,648.00			ger mer menergere		-14 Million 14			
4 \$37,988.54	01438		38320	38320	400	9930000476	253006	01438
< \$36,600.29	01437		38320	38320	400	9930000476	253006	01437
\$1,858.84	01406	7	38320	38320	400	9930000476	253006	01406
\$211.77	01403		38320	38320	400	9930000476	253006	01403
\$400.00	01402		38320	38320	400	9930000476	253006	01402
\$2,129.43	01401		38320	38320	400	9930000476	253006	01401
√ \$25,870.80	96000	000100	38360	38360	400	9000027222	AG0110	00036
× \$2,117.66	00049	50000	38320	38320	400	9930000476	253006	00049
X \$3,035.32	00048		38320	38320	400	9930000476	253006	00048
\$352.94	00010		38320	38320	400	9930000476	253006	000010
√ \$6,753.00	00005		38320	38320	400	9930000476	253006	00005
\$329.41	00001		38320	38320	400	9930000476	253006	00001
Amount	Orig. Bus Unit	Bill Pool	Charge Dept.	Orig Dept.	Expense type	Work Order	Activity	Bus. Unit

The Narragansett Electric Company d/b/a National Grid Docket No. 4269 2011 Distribution Adjustment Clause Filing Responses to Division Data Requests (Set 2) Issued on September 6, 2011

Division 2-10

Request:

Re: Weather Normalization Factor found on Attachment NG-JFN-8 Page 1, please provide:

- a. Document the derivation of the degree day data used for each month and the source of that data;
- b. Verify the base temperature used in the computation of measures of degree day employed;

Response:

- a. The Normal Heating Degree Days come from the most recent approved rate case Docket 3943, Attachment NG-PCC-1, Page 1 of 13. The Actual Heating Degree Days come from the publication by National Oceanic and Atmospheric Administration. Attachment DIV 2-10 shows the daily actual heating degree day information from November 1, 2010 to March 31, 2011.
- b. The Heating Degree Day is the difference between the average daily temperature and the 65 degrees Fahrenheit at the Theodore Green State Airport, published by National Oceanic and Atmospheric Administration.

Prepared by or under the supervision of: John F. Nestor, III and Yi-An Chen

Actual Heating Degree Days

Day	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
1	23	14	23	45	31
2	24	26	22	37	29
2	25	28	35	45	43
4	19	29	35	42	38
5	11	34	33	33	20
6	17	36	40	27	11
7	22	34	36	32	24
8	23	38	34	37	29
9	13	43	35	44	30
10	18	45	36	45	24
11	19	29	39	47	20
12	14	24	36	40	20
13	12	21	40	34	21
14	18	39	46	20	30
15	14	45	45	36	30
16	13	39	38	37	24
17	8	39	47	24	21
18	17	36	36	18	8
19	27	36	28	33	23
20	24	36	35	38	28
21	28	31	39	41	29
22	16	28	47	39	24
23	10	30	52	34	28
24	22	32	58	36	29
25	30	38	43	24	29
26	23	39	42	32	33
27	29	39	37	35	30
28	29	39	41	27	27
29	27	35	35		25
30	27	33	38		23
31		28	44		25
Total	602	1043	1195	982	806

The Narragansett Electric Company d/b/a National Grid Docket No. 4269 2011 Distribution Adjustment Clause Filing Responses to Division Data Requests (Set 2) Issued on September 6, 2011

Division 2-11

Request:

Re: Attachment NG-JFN-4, page 1 of 3, please provide the source document(s) and all supporting workpapers in electronic spreadsheet format (with all cell references and formulae in tact) for the Firm Thru-put figure shown on line 14.

Response:

Please see Attachment DIV 2-11-1 and Attachment DIV 2-11-2.

Prepared by or under the supervision of: John F. Nestor, III and A. Leo Silverstrini

Rhode Island Load Forecast: Sales

OK

Load Forecast: Sales			OK															
Therms			Peak <u>Jan-11</u>	Peak <u>Feb-11</u>	Peak <u>Mar-11</u>	FY 0 Peak <u>Apr-11</u>	Off Peak May-11	Off Peak Jun-11	Off Peak Jul-11	Off Peak Aug-11	Off Peak Sep-11	Off Peak Oct-11	Peak <u>Nov-11</u>	Peak Dec-11	Peak <u>Jan-12</u>	Peak Feb-12	Peak <u>Mar-12</u>	FY 1 Peak <u>Apr-12</u>
1012 (1012) (1101)	Peak	Customers Volumes	27,502 773,148	27,417 816,539	27,346 660,507	27,280 552,423							27,058 487,872	26,932 573,587	26,879 749,081	26,780 724,273	26,626 620,467	26,449 529,230
(1.0.)	Off Peak	Customers Volumes					27,230 449,022	27,198 373,622	27,185 318,233	27,167 292,329	27,143 299,754	27,105 330,285						
	Total	Customers Volumes	27,502 773,148	27,417 816,539	27,346 660,507	27,280 552,423	27,230 449,022	27,198 373,622	27,185 318,233	27,167 292,329	27,143 299,754	27,105 330,285	27,058 487,872	26,932 573,587	26,879 749,081	26,780 724,273	26,626 620,467	26,449 529,230
1247 (1247) (1301)	Peak	Customers Volumes	200,580 33,697,342	200,609 32,668,761	200,644 24,799,150	199,635 16,025,320							199,644 10,285,936	201,101 22,841,308	201,827 34,455,970	201,976 33,659,216	202,108 25,117,067	201,170 17,051,178
(1331)	Off Peak	Customers Volumes					198,403 10,729,334	197,072 4,966,308	196,336 3,524,888	195,859 3,627,125	196,157 3,603,038	197,594 4,321,524						
	Total	Customers Volumes	200,580 33,697,342	200,609 32,668,761	200,644 24,799,150	199,635 16,025,320	198,403 10,729,334	197,072 4,966,308	196,336 3,524,888	195,859 3,627,125	196,157 3,603,038	197,594 4,321,524	199,644 10,285,936	201,101 22,841,308	201,827 34,455,970	201,976 33,659,216	202,108 25,117,067	201,170 17,051,178
2107	Peak	Customers Volumes	18,819 4,931,334	18,737 4,572,224	18,598 4,001,971	18,471 2,488,260							18,472 1,541,339	18,657 3,061,736	18,719 4,910,704	18,737 4,786,717	18,588 4,070,114	18,464 2,526,243
	Off Peak	Customers Volumes					18,280 1,206,923	18,093 515,101	17,964 433,325	17,895 377,605	17,998 505,636	18,205 802,068						
	Total	Customers Volumes	18,819 4,931,334	18,737 4,572,224	18,598 4,001,971	18,471 2,488,260	18,280 1,206,923	18,093 515,101	17,964 433,325	17,895 377,605	17,998 505,636	18,205 802,068	18,472 1,541,339	18,657 3,061,736	18,719 4,910,704	18,737 4,786,717	18,588 4,070,114	18,464 2,526,243
2237 (2237) (2231)	Peak	Customers Volumes	2,943 6,970,899	2,930 5,935,614	2,919 4,912,419	2,908 2,160,651							2,863 2,087,251	2,859 3,931,283	2,855 6,746,304	2,851 6,371,111	2,848 5,061,714	2,846 2,214,828
(2231)	Off Peak	Customers Volumes					2,899 1,428,559	2,890 631,508	2,883 915,557	2,876 607,049	2,871 866,576	2,866 1,104,413						
	Total	Customers Volumes	2,943 6,970,899	2,930 5,935,614	2,919 4,912,419	2,908 2,160,651	2,899 1,428,559	2,890 631,508	2,883 915,557	2,876 607,049	2,871 866,576	2,866 1,104,413	2,863 2,087,251	2,859 3,931,283	2,855 6,746,304	2,851 6,371,111	2,848 5,061,714	2,846 2,214,828
2367 (2367) (2331)	Peak	Customers Volumes	47 313,489	46 318,285	47 308,887	46 246,941							47 223,966	47 274,052	47 324,785	46 288,345	46 279,598	46 254,225
(2001)	Off Peak	Customers Volumes					46 205,875	45 171,923	45 154,200	45 160,743	46 160,979	46 168,697						
	Total	Customers Volumes	47 313,489	46 318,285	47 308,887	46 246,941	46 205,875	45 171,923	45 154,200	45 160,743	46 160,979	46 168,697	47 223,966	47 274,052	47 324,785	46 288,345	46 279,598	46 254,225
2496	Peak	Customers Volumes	6 167,149	6 227,544	6 168,238	6 145,926							6 144,601	6 163,393	6 174,951	6 192,715	6 139,612	6 153,112
	Off Peak	Customers Volumes					6 136,495	6 136,434	6 125,162	6 128,299	6 119,960	6 120,322						
	Total	Customers Volumes	6 167,149	6 227,544	6 168,238	6 145,926	6 136,495	6 136,434	6 125,162	6 128,299	6 119,960	6 120,322	6 144,601	6 163,393	6 174,951	6 192,715	6 139,612	6 153,112

Rhode Island Load Forecast: Sales

OK

	Total	Volumes Customers Volumes	2 102,527	2 77,287	2 65,637	2 22,782	13,673 2 13,673	4,989 2 4,989	9,840 2 9,840	3,362 2 3,362	6,892 2 6,892	4,300 2 4,300	2 24,278	2 52,678	2 104,069	2 90,368	2 73,315	2 25,508
		Volumes					13,673	4,989	9,840	3,362	6,892	4,300						
	Off Peak	Customers					2	2	2	2	2	2						
3496	Peak	Customers Volumes	2 102,527	2 77,287	2 65,637	2 22,782							2 24,278	2 52,678	2 104,069	90,368	2 73,315	2 25,508
	Total	Customers Volumes	126 1,141,352	126 1,176,233	127 1,090,038	126 853,699	126 333,277	126 117,340	126 44,038	126 43,232	126 106,614	126 221,801	127 504,253	127 817,981	126 1,147,452	126 1,215,401	126 1,101,548	126 865,481
(455.)	Off Peak	Customers Volumes					126 333,277	126 117,340	126 44,038	126 43,232	126 106,614	126 221,801						
3367 (3367) (3331)	Peak	Customers Volumes	126 1,141,352	126 1,176,233	127 1,090,038	126 853,699							127 504,253	127 817,981	126 1,147,452	126 1,215,401	126 1,101,548	126 865,481
Therms			Peak <u>Jan-11</u>	Peak <u>Feb-11</u>	Peak <u>Mar-11</u>	FY 0 Peak <u>Apr-11</u>	Off Peak May-11	Off Peak Jun-11	Off Peak Jul-11	Off Peak Aug-11	Off Peak Sep-11	Off Peak Oct-11	Peak <u>Nov-11</u>	Peak <u>Dec-11</u>	Peak Jan-12	Peak <u>Feb-12</u>	Peak <u>Mar-12</u>	FY 1 Peak <u>Apr-12</u>

Off Peak <u>May-12</u>	Off Peak Jun-12	Off Peak Jul-12	Off Peak Aug-12	Off Peak Sep-12	Off Peak Oct-12	Peak <u>Nov-12</u>	Peak <u>Dec-12</u>	Peak <u>Jan-13</u>	Peak <u>Feb-13</u>	Peak <u>Mar-13</u>	FY 2 Peak <u>Apr-13</u>	Off Peak <u>May-13</u>	Off Peak Jun-13	Off Peak Jul-13	Off Peak Aug-13	Off Peak Sep-13	Off Peak Oct-13	Peak <u>Nov-13</u>
						26,116 438,717	25,982 550,164	25,946 707,929	25,875 700,254	25,752 603,326	25,578 517,723							25,201 421,961
26,317 439,279	26,194 357,644	26,191 318,039	26,185 287,443	26,174 285,295	26,153 351,429							25,420 425,357	25,322 351,957	25,245 309,766	25,243 275,805	25,238 289,665	25,228 324,956	
26,317 439,279	26,194 357,644	26,191 318,039	26,185 287,443	26,174 285,295	26,153 351,429	26,116 438,717	25,982 550,164	25,946 707,929	25,875 700,254	25,752 603,326	25,578 517,723	25,420 425,357	25,322 351,957	25,245 309,766	25,243 275,805	25,238 289,665	25,228 324,956 5,495,618	25,201 421,961
						201,380 10,481,134	202,845 22,572,264	203,578 34,842,867	203,733 33,768,224	203,864 25,229,157	202,930 16,730,286							203,151 10,037,596
199,992 10,815,959	198,704 4,734,913	198,001 4,228,474	197,549 3,623,674	197,868 3,451,155	199,319 4,099,661							201,755 9,623,630	200,469 4,584,345	199,768 3,817,856	199,318 3,008,983	199,639 3,215,707	201,091 3,840,880	
199,992 10,815,959	198,704 4,734,913	198,001 4,228,474	197,549 3,623,674	197,868 3,451,155	199,319 4,099,661	201,380 10,481,134	202,845 22,572,264	203,578 34,842,867	203,733 33,768,224	203,864 25,229,157	202,930 16,730,286	201,755 9,623,630	200,469 4,584,345	199,768 3,817,856	199,318 3,008,983	199,639 3,215,707	201,091 3,840,880 171,715,333	203,151 10,037,596
						18,466 1,595,630	18,656 3,097,676	18,719 4,893,863	18,731 4,769,238	18,585 4,070,054	18,454 2,546,574							18,450 1,601,490
18,271 1,220,966	18,084 476,312	17,953 422,152	17,884 345,392	17,990 492,633	18,204 804,870							18,264 1,222,261	18,077 459,965	17,952 413,846	17,884 317,964	17,992 476,886	18,205 787,597	
18,271 1,220,966	18,084 476,312	17,953 422,152	17,884 345,392	17,990 492,633	18,204 804,870	18,466 1,595,630	18,656 3,097,676	18,719 4,893,863	18,731 4,769,238	18,585 4,070,054	18,454 2,546,574	18,264 1,222,261	18,077 459,965	17,952 413,846	17,884 317,964	17,992 476,886	18,205 787,597 24,651,554	18,450 1,601,490
						2,838 2,305,150	2,837 4,054,119	2,836 6,734,887	2,835 6,794,478	2,834 5,145,658	2,833 2,366,695							2,833 2,384,352
2,844 1,397,560	2,842 361,852	2,840 793,494	2,839 387,352	2,838 749,518	2,838 1,063,908							2,832 1,419,376	2,832 275,466	2,831 740,866	2,831 240,363	2,832 666,812	2,832 991,022	
2,844 1,397,560	2,842 361,852	2,840 793,494	2,839 387,352	2,838 749,518	2,838 1,063,908	2,838 2,305,150	2,837 4,054,119	2,836 6,734,887	2,835 6,794,478	2,834 5,145,658	2,833 2,366,695	2,832 1,419,376	2,832 275,466	2,831 740,866	2,831 240,363	2,832 666,812	2,832 991,022 31,734,892	2,833 2,384,352
						47 231,095	47 272,829	47 321,701	46 288,968	46 303,651	46 261,186							47 236,140
45 209,381	45 174,889	45 171,104	45 154,197	45 157,406	46 206,019							45 211,681	45 179,235	45 153,536	45 136,416	45 178,733	46 200,642	
45 209,381	45 174,889	45 171,104	45 154,197	45 157,406	46 206,019	47 231,095	47 272,829	47 321,701	46 288,968	46 303,651	46 261,186	45 211,681	45 179,235	45 153,536	45 136,416	45 178,733	46 200,642	47 236,140
						6 149,202	6 158,320	6 173,106	6 198,801	6 165,276	6 162,172							6 156,026
6 139,586	6 138,676	6 141,112	6 120,491	6 115,156	6 156,055							6 143,978	6 145,149	6 125,597	6 104,690	6 139,189	6 152,880	
6 139,586	6 138,676	6 141,112	6 120,491	6 115,156	6 156,055	6 149,202	6 158,320	6 173,106	6 198,801	6 165,276	6 162,172	6 143,978	6 145,149	6 125,597	6 104,690	6 139,189	6 152,880	6 156,026

Peak Dec-13	Peak <u>Jan-14</u>	Peak <u>Feb-14</u>	Peak <u>Mar-14</u>	FY 3 Peak <u>Apr-14</u>	Off Peak May-14	Off Peak Jun-14	Off Peak Jul-14	Off Peak Aug-14	Off Peak Sep-14	Off Peak Oct-14	Peak <u>Nov-14</u>	Peak Dec-14	Peak <u>Jan-15</u>	Peak <u>Feb-15</u>	Peak <u>Mar-15</u>	FY 4 Peak <u>Apr-15</u>	Off Peak May-15	Off Peak Jun-15	Off Peak Jul-15
25,152 525,881	25,026 682,633	24,975 676,903	24,882 585,180	24,725 500,659							24,287 403,559	24,244 506,774	24,104 658,100	24,066 653,435	23,999 564,634	23,867 484,434			
					24,550 413,384	24,421 340,812	24,308 297,605	24,308 271,902	24,307 272,795	24,306 312,338							23,695 399,662	23,538 328,248	23,447 289,880
25,152 525,881	25,026 682,633	24,975 676,903	24,882 585,180	24,725 500,659	24,550 413,384	24,421 340,812	24,308 297,605	24,308 271,902	24,307 272,795	24,306 312,338	24,287 403,559	24,244 506,774	24,104 658,100	24,066 653,435	23,999 564,634	23,867 484,434	23,695 399,662	23,538 328,248	23,447 289,880
204,613 22,569,669	205,347 35,218,047	205,503 33,488,405	205,633 25,174,903	204,699 16,216,124							204,921 10,019,531	206,382 22,968,319	207,115 35,262,006	207,272 33,572,374	207,401 25,362,902	206,469 16,143,798			
					203,524 9,350,590	202,239 4,425,633	201,540 3,123,716	201,089 2,926,718	201,412 3,101,454	202,862 3,634,620							205,293 9,743,355	204,009 4,381,999	203,310 3,272,388
204,613 22,569,669	205,347 35,218,047	205,503 33,488,405	205,633 25,174,903	204,699 16,216,124	203,524 9,350,590	202,239 4,425,633	201,540 3,123,716	201,089 2,926,718	201,412 3,101,454	202,862 3,634,620	204,921 10,019,531	206,382 22,968,319	207,115 35,262,006	207,272 33,572,374	207,401 25,362,902	206,469 16,143,798	205,293 9,743,355	204,009 4,381,999	203,310 3,272,388
18,636 3,108,682	18,709 5,016,913	18,717 4,917,406	18,568 4,176,430	18,425 2,640,118							18,407 1,635,188	18,594 3,151,876	18,678 5,000,529	18,684 4,916,043	18,551 4,169,071	18,361 2,645,911			
					18,232 1,258,489	18,044 476,833	17,919 420,871	17,850 313,596	17,970 478,893	18,192 791,855							18,188 1,259,028	18,004 485,807	17,876 420,898
18,636 3,108,682	18,709 5,016,913	18,717 4,917,406	18,568 4,176,430	18,425 2,640,118	18,232 1,258,489	18,044 476,833	17,919 420,871	17,850 313,596	17,970 478,893	18,192 791,855	18,407 1,635,188	18,594 3,151,876	18,678 5,000,529	18,684 4,916,043	18,551 4,169,071	18,361 2,645,911	18,188 1,259,028	18,004 485,807	17,876 420,898
2,832 4,054,121	2,832 6,573,072	2,831 6,802,777	2,831 5,029,986	2,830 2,390,311							2,831 2,328,724	2,831 3,936,240	2,831 6,581,873	2,830 6,889,992	2,830 5,058,088	2,829 2,488,833			
					2,830 1,397,934	2,829 264,688	2,829 707,580	2,829 149,015	2,830 592,179	2,831 880,524							2,829 1,418,842	2,828 306,599	2,828 698,216
2,832 4,054,121	2,832 6,573,072	2,831 6,802,777	2,831 5,029,986	2,830 2,390,311	2,830 1,397,934	2,829 264,688	2,829 707,580	2,829 149,015	2,830 592,179	2,831 880,524	2,831 2,328,724	2,831 3,936,240	2,831 6,581,873	2,830 6,889,992	2,830 5,058,088	2,829 2,488,833	2,829 1,418,842	2,828 306,599	2,828 698,216
47 285,760	47 328,300	46 314,972	46 312,871	46 260,647							47 245,144	48 281,862	47 336,814	46 311,324	46 305,347	45 265,855			
					45 216,362	44 169,083	45 142,469	45 155,601	45 171,644	46 195,339							45 214,025	44 165,238	44 156,246
47 285,760	47 328,300	46 314,972	46 312,871	46 260,647	45 216,362	44 169,083	45 142,469	45 155,601	45 171,644	46 195,339	47 245,144	48 281,862	47 336,814	46 311,324	46 305,347	45 265,855	45 214,025	44 165,238	44 156,246
6 170,504	6 168,650	6 216,858	6 164,464	6 154,129							6 158,832	6 158,345	6 176,413	6 213,429	6 156,689	6 161,153			
					6 143,322	6 131,753	6 111,970	6 121,008	6 129,033	6 143,209							6 141,645	6 128,987	6 126,762
6 170,504	6 168,650	6 216,858	6 164,464	6 154,129	6 143,322	6 131,753	6 111,970	6 121,008	6 129,033	6 143,209	6 158,832	6 158,345	6 176,413	6 213,429	6 156,689	6 161,153	6 141,645	6 128,987	6 126,762

				FY 3												FY 4			
Peak Dec-13	Peak <u>Jan-14</u>	Peak <u>Feb-14</u>	Peak <u>Mar-14</u>	Peak Apr-14	Off Peak May-14	Off Peak Jun-14	Off Peak Jul-14	Off Peak Aug-14	Off Peak Sep-14	Off Peak Oct-14	Peak Nov-14	Peak <u>Dec-14</u>	Peak <u>Jan-15</u>	Peak <u>Feb-15</u>	Peak <u>Mar-15</u>	Peak <u>Apr-15</u>	Off Peak May-15	Off Peak Jun-15	Off Peak Jul-15
127 895,102	126 1,309,625	126 1,357,478	126 1,262,357								126 626,598	127 974,547	126 1,355,756	126 1,402,798	126 1,308,597				
					126 429,209	126 186,963	126 110,644		126 179,620	126 311,040							126 462,580		
127 895,102	126 1,309,625	126 1,357,478	126 1,262,357	126 1,003,624	126 429,209	126 186,963	126 110,644	126 108,991	126 179,620	126 311,040	126 626,598	127 974,547	126 1,355,756	126 1,402,798	126 1,308,597	126 1,045,033	126 462,580	126 215,783	126 138,176
2 54,064	2 98,988	2 97,948	2 71,634								2 28,276	2 53,192	2 102,881	2 103,187	2 75,978	2 31,307			
					2 8,255	2	2	2	2	2							2 9,763	2	2
2 54,064	2 98,988	2 97,948	2 71,634	2 26,932	2 8,255	2	2	2	2	2	2 28,276	2 53,192	2 102,881	2 103,187	2 75,978	2 31,307	2 9,763	2	2
251,415 31,663,782	252,095 49,396,228	252,206 47.872.748	252,094 36,777,826	250,859 23.192.544	249,315 13.217.544	247,711 5.995.766	246,775 4.914.855	246,255 4.046.832	246,698 4.925.618	248,371 6.268.924	250,627 15.445.851	252,234 32.031.155	252,909 49,474,373	253,032 48.062.582	252,961 37.001.306	251,705 23,266,325	250,184 13.648.899	248,557 6.012.661	247,639 5.102.566

Off Peak Aug-15	Off Peak Sep-15	Off Peak Oct-15	Peak <u>Nov-15</u>	Peak Dec-15	Peak <u>Jan-16</u>	Peak <u>Feb-16</u>	Peak <u>Mar-16</u>	FY 5 Peak <u>Apr-16</u>	Off Peak <u>May-16</u>	Off Peak Jun-16	Off Peak Jul-16	Off Peak Aug-16	Off Peak Sep-16	Off Peak Oct-16	Peak <u>Nov-16</u>	Peak Dec-16	Peak <u>Jan-17</u>	Peak <u>Feb-17</u>	Peak <u>Mar-17</u>
			23,370 388,366	23,335 488,063	23,278 636,095	23,150 628,599	23,103 544,057	23,001 467,147							22,448 373,161	22,424 469,216	22,371 611,471	22,229 604,059	22,195 522,795
23,373 258,835	23,374 262,068	23,378 299,143							22,844 385,281	22,670 317,408	22,548 277,719	22,437 248,401	22,440 251,086	22,448 287,275					
23,373 258,835	23,374 262,068	23,378 299,143	23,370 388,366	23,335 488,063	23,278 636,095	23,150 628,599	23,103 544,057	23,001 467,147	22,844 385,281	22,670 317,408	22,548 277,719	22,437 248,401	22,440 251,086	22,448 287,275	22,448 373,161	22,424 469,216	22,371 611,471	22,229 604,059	22,195 522,795
			206,693 10,464,296	208,152 23,250,933	208,883 35,499,195	209,042 34,185,694	209,175 25,593,777	208,242 16,492,754							208,469 10,659,149	209,926 23,418,060	210,657 36,003,765	210,812 34,609,478	210,944 25,768,755
202,860 3,261,084	203,185 3,168,032	204,636 3,925,031							207,067 10,115,595	205,785 4,531,441	205,086 3,767,606	204,642 3,460,955	204,964 3,423,104	206,415 4,279,597					
202,860 3,261,084	203,185 3,168,032	204,636 3,925,031	206,693 10,464,296	208,152 23,250,933	208,883 35,499,195	209,042 34,185,694	209,175 25,593,777	208,242 16,492,754	207,067 10,115,595	205,785 4,531,441	205,086 3,767,606	204,642 3,460,955	204,964 3,423,104	206,415 4,279,597	208,469 10,659,149	209,926 23,418,060	210,657 36,003,765	210,812 34,609,478	210,944 25,768,755
			18,364 1,627,756	18,551 3,133,515	18,643 4,976,828	18,657 4,967,190	18,523 4,153,112	18,329 2,649,526							18,327 1,619,481	18,510 3,113,569	18,617 4,941,976	18,569 4,848,206	18,513 4,128,294
17,811 309,527	17,953 473,670	18,159 779,943							18,155 1,260,772	17,976 498,804	17,850 426,284	17,874 316,741	17,945 474,317	18,135 775,081					
17,811 309,527	17,953 473,670	18,159 779,943	18,364 1,627,756	18,551 3,133,515	18,643 4,976,828	18,657 4,967,190	18,523 4,153,112	18,329 2,649,526	18,155 1,260,772	17,976 498,804	17,850 426,284	17,874 316,741	17,945 474,317	18,135 775,081	18,327 1,619,481	18,510 3,113,569	18,617 4,941,976	18,569 4,848,206	18,513 4,128,294
			2,831 2,318,815	2,831 3,898,700	2,830 6,577,166	2,830 6,825,763	2,829 5,072,025	2,828 2,558,386							2,830 2,308,228	2,831 3,864,453	2,830 6,567,186	2,829 6,904,271	2,829 5,079,768
2,828 117,874	2,829 555,021	2,830 822,998							2,828 1,438,899	2,828 358,515	2,828 704,352	2,828 121,573	2,829 539,351	2,830 796,435					
2,828 117,874	2,829 555,021	2,830 822,998	2,831 2,318,815	2,831 3,898,700	2,830 6,577,166	2,830 6,825,763	2,829 5,072,025	2,828 2,558,386	2,828 1,438,899	2,828 358,515	2,828 704,352	2,828 121,573	2,829 539,351	2,830 796,435	2,830 2,308,228	2,831 3,864,453	2,830 6,567,186	2,829 6,904,271	2,829 5,079,768
			47 231,455	48 284,729	47 336,630	46 307,509	47 309,953	46 265,605							47 232,332	48 288,793	47 334,510	46 309,732	47 307,197
45 158,713	45 172,873	46 193,336							45 210,501	44 168,595	44 154,861	44 154,933	44 179,776	45 198,346					
45 158,713	45 172,873	46 193,336	47 231,455	48 284,729	47 336,630	46 307,509	47 309,953	46 265,605	45 210,501	44 168,595	44 154,861	44 154,933	44 179,776	45 198,346	47 232,332	48 288,793	47 334,510	46 309,732	47 307,197
			6 146,093	6 160,974	6 177,309	6 209,252	6 163,940	6 163,245							6 150,169	6 167,431	6 181,954	6 222,996	6 168,851
6 125,242	6 131,990	6 143,025							6 140,805	6 135,385	6 128,274	6 125,239	6 142,810	6 151,767					
6 125,242	6 131,990	6 143,025	6 146,093	6 160,974	6 177,309	6 209,252	6 163,940	6 163,245	6 140,805	6 135,385	6 128,274	6 125,239	6 142,810	6 151,767	6 150,169	6 167,431	6 181,954	6 222,996	6 168,851

								FY 5											
Off Peak	Off Peak	Off Peak	Peak	Peak	Peak	Peak	Peak	Peak	Off Peak	Off Peak	Off Peak	Off Peak	Off Peak	Off Peak	Peak	Peak	Peak	Peak	Peak
Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	<u>Jan-16</u>	Feb-16	<u>Mar-16</u>	<u> Apr-16</u>	May-16	<u>Jun-16</u>	<u>Jul-16</u>	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	<u>Jan-17</u>	Feb-17	<u>Mar-17</u>
			126	127	127	126	126	126							126	127	127	126	
			658,317	1,011,431	1,405,729	1,483,667	1,356,065	1,086,708							684,563	1,044,416	1,463,358	1,508,773	1,410,956
126	126	126							126	126	126		125	126					
135,844	205,891	339,136							491,333	238,378	158,317	154,968	224,792	360,132					
126	126	126	126	127	127	126	126	126	126	126	126	126	125	126	126	127	127	126	126
135,844	205,891	339,136	658,317	1,011,431	1,405,729	1,483,667	1,356,065	1,086,708	491,333	238,378	158,317	154,968	224,792	360,132	684,563	1,044,416	1,463,358	1,508,773	1,410,956
155,044	203,091	339,130	030,317	1,011,431	1,403,728	1,400,007	1,330,003	1,000,700	491,000	230,370	130,317	154,900	224,732	300,132	004,303	1,044,410	1,400,000	1,500,775	1,410,930
			2	2	2	2	2	2							2	2	2	2	2
			29,794	54,628	103,569	101,469	77,047	33,159							29,880	54,283	101,157	101,634	75,221
2	2	2							2	2	2	2	2	2					
0	0	0							10,208	0	0	0	0	0					
2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
0	0	0	29,794	54,628	103,569	101,469	77,047	33,159	10,208	0	0	0	0	0	29,880	54,283	101,157	101,634	75,221
247,051	247,520	249,183	251,439	253,052	253,816	253,859	253,811	252,580	251,073	249,437	248,490	247,959	248,355	250,007	252,255	253,874	254,657	254,619	254,662
4,367,119	4,969,546	6,502,613	15,864,893	32,282,973	49,712,521	48,709,142	37,269,977	23,716,530	14,053,394	6,248,526	5,617,414	4,582,810	5,235,236	6,848,633	16,056,962	32,420,221	50,205,376	49,109,148	37,461,837

Peak <u>Apr-17</u>	Peak <u>May-17</u>	Peak Jun-17	Peak Jul-17	Peak Aug-17	Peak Sep-17	Peak Oct-17	Peak <u>Nov-17</u>	Peak Dec-17		CY 2011 <u>Total</u>	2012 <u>Total</u>
22,119 449,257							21,522 357,833	21,508 450,094	3	27,256 3,864,076	26,472 3,611,930
	21,989 371,431	21,814 304,992	21,664 266,859	21,575 238,647	21,505 240,669	21,516 275,367			2	27,171 2,063,245	26,202 2,039,129
22,119 449,257	21,989 371,431	21,814 304,992	21,664 266,859	21,575 238,647	21,505 240,669	21,516 275,367	21,522 357,833	21,508 450,094	5	27,164 5,927,321	26,337 5,651,059
210,011 16,900,709							210,241 10,556,654	211,696 23,572,039		200,369 40,317,817	201,884 143,336,828
	208,837 10,163,020	207,555 4,684,188	206,858 3,912,421	206,414 3,416,860	206,738 3,527,492	208,189 4,193,104				196,904 0,772,218	198,572 30,953,836
210,011 16,900,709	208,837 10,163,020	207,555 4,684,188	206,858 3,912,421	206,414 3,416,860	206,738 3,527,492	208,189 4,193,104	210,241 10,556,654	211,696 23,572,039		198,245 71,090,035	200,228 174,290,665
18,299 2,641,113							18,289 1,607,755	18,466 3,087,830	2	18,626 0,596,863	18,605 20,987,084
	18,123 1,260,140	17,950 511,836	17,823 434,601	17,865 327,383	17,952 479,534	18,112 773,819			3	18,073 3,840,657	18,064 3,762,326
18,299 2,641,113	18,123 1,260,140	17,950 511,836	17,823 434,601	17,865 327,383	17,952 479,534	18,112 773,819	18,289 1,607,755	18,466 3,087,830	2	18,263 4,437,520	18,335 24,749,410
2,828 2,596,624							2,830 2,299,192	2,830 3,835,409	2	2,904 5,998,117	2,846 26,753,227
	2,827 1,456,169	2,827 407,300	2,827 717,538	2,828 143,631	2,828 538,505	2,829 790,981			5	2,881 5,553,662	2,840 4,753,684
2,828 2,596,624	2,827 1,456,169	2,827 407,300	2,827 717,538	2,828 143,631	2,828 538,505	2,829 790,981	2,830 2,299,192	2,830 3,835,409	3	2,883 1,551,779	2,843 31,506,910
46 257,699							47 232,920	48 286,210	1	47 1,685,619	47 1,650,877
	45 207,556	44 162,762	44 151,392	44 153,155	44 170,815	45 180,593			1	46 1,022,417	45 1,072,997
46 257,699	45 207,556	44 162,762	44 151,392	44 153,155	44 170,815	45 180,593	47 232,920	48 286,210	2	46 2,708,036	46 2,723,875
6 162,950							6 158,717	6 172,847	1	6 1,016,850	6 967,912
	6 145,000	6 136,831	6 131,386	6 130,206	6 142,213	6 141,853				6 766,671	6 811,077
6 162,950	6 145,000	6 136,831	6 131,386	6 130,206	6 142,213	6 141,853	6 158,717	6 172,847	1	6 1,783,522	6 1,778,989

									CY
Peak Apr-17	Peak May-17	Peak Jun-17	Peak Jul-17	Peak Aug-17	Peak Sep-17	Peak Oct-17	Peak Nov-17	Peak Dec-17	2011 Total
126							126	127	127
1,132,236							710,357	1,081,882	5,583,556
	400	400	400	405	405	400			400
	126 515,423	126 253,314	126 169,480	125 165,593	125 236,538	126 375,814			126 866,301
	313,423	200,014	103,400	100,000	230,330	373,014			000,301
126	126	126	126	125	125	126	126	127	126
1,132,236	515,423	253,314	169,480	165,593	236,538	375,814	710,357	1,081,882	6,449,858
2							2	2	2
32,826							29,437	53,076	345,189
	2	2	2	2	2	2			2
	10,066	0	0	0	0	0			43,057
0				0		0	0	0	0
2 32,826	2 10,066	2 0	2 0	2 0	2 0	2 0	2 29,437	2 53,076	2 388,246
32,020	10,000	U	U	U	U	U	29,437	55,076	300,240
253,437	251,955	250,324	249,350	248,859	249,200	250,825	253,063	254,683	246,736
24,173,414	14,128,806	6,461,222	5,783,677	4,575,475	5,335,767	6,731,532	15,952,863	32,539,386	244,336,317

	2014	2015	2016	2017
	<u>Total</u>	<u>Total</u>	<u>Total</u>	<u>Total</u>
	24,690	23,790	22,901	21,991
	3,355,709	3,237,032	3,118,274	2,995,509
	24,367	23,468	22,565	21,677
	1,908,836	1,837,835	1,767,169	1,697,965
	24,528	23,629	22,733	21,834
	5,264,545	5,074,868	4,885,443	4,693,474
	205,414	207,184	208,956	210,727
	143,085,330	144,056,309	145,848,628	147,411,399
	202,111	203,882	205,660	207,432
	26,562,730	27,751,890	29,578,298	29,897,086
	203,763	205,533	207,308	209,079
	169,648,060	171,808,199	175,426,926	177,308,485
	18,570	18,532	18,498	18,459
	21,537,931	21,492,824	21,479,705	21,255,174
	18,035	17,999	17,989	17,971
	3,740,537	3,728,874	3,751,999	3,787,314
	18,302	18,265	18,244	18,215
	25,278,467	25,221,698	25,231,704	25,042,488
	2,831	2,830	2,830	2,829
	27,061,110	27,236,302	27,206,021	27,282,451
	2,830	2,829	2,829	2,828
	3,991,919	3,919,551	3,959,124	4,054,123
	2,830	2,830	2,829	2,829
	31,053,030	31,155,852	31,165,145	31,336,574
	47	47	47	47
	1,743,796	1,735,525	1,740,822	1,728,267
3	45	45	44	44
	1,050,498	1,060,430	1,067,013	1,026,274
	46	46	46	46
	2,794,295	2,795,955	2,807,834	2,754,541
	6	6	6	6
	1,021,277	1,014,752	1,031,348	1,068,314
	6	6	6	6
	780,296	797,651	824,281	827,489
	6	6	6	6
	1,801,573	1,812,404	1,855,629	1,895,802

2013	2014	2015	2016	2017
Total	Total	<u>Total</u>	Total	<u>Total</u>
126	126	126	126	126
5,990,481	6,534,230	6,781,932	7,061,147	7,307,561
126	126	126	126	126
1,116,769	1,326,468	1,497,410	1,627,921	1,716,163
126	126	126	126	126
7,107,250	7,860,697	8,279,342	8,689,068	9,023,724
7,107,200	7,000,007	0,210,042	0,000,000	0,020,724
2	2	2	2	2
380,136	376,969	397,775	399,407	393,351
2	2	2	2	2
9,930	8,255	9,763	10,208	10,066
2	2	2	2	2
390,066	385,225	407,538	409,615	403,417
		252 /22	251 222	
248,768	249,603 244,085,892	250,436	251,293	252,136
245,298,630	244,065,892	246,555,856	250,471,365	252,458,503

9 2011Q2 PY 2011/12 <u>Total</u>	2010Q2		
126 6,619,273		(54) (1,442,246)	
388,857		(6) (2,122,633)	
247,795 247,419,065	253,522 239,849,584	(5,727) 7,569,481	-2.3% 3.2%

Rhode Island Load Forecast: Transportation

Load Forecast: Transportation Therms		Peak <u>Jan-11</u>	Peak <u>Feb-11</u>	Peak <u>Mar-11</u>	FY 0 Peak <u>Apr-11</u>	Off Peak May-11	Off Peak Jun-11	Off Peak Jul-11	Off Peak Aug-11	Off Peak Sep-11	Off Peak Oct-11	Peak <u>Nov-11</u>	Peak <u>Dec-11</u>	Peak <u>Jan-12</u>	Peak <u>Feb-12</u>	Peak <u>Mar-12</u>	FY 1 Peak <u>Apr-12</u>	Off Peak May-12
22EN	Peak Customers Volumes	429 1,542,991	428 1,302,236	428 917,927	428 535,102							428 777,031	428 1,302,222	429 1,576,173	428 1,369,069	428 1,067,502	428 714,076	
	Off Peak Customers Volumes					428 378,712	428 315,171	428 232,114	427 226,391	427 282,192	428 478,175							428 360,797
	Total Customers Volumes	429 1,542,991	428 1,302,236	428 917,927	428 535,102	428 378,712	428 315,171	428 232,114	427 226,391	427 282,192	428 478,175	428 777,031	428 1,302,222	429 1,576,173	428 1,369,069	428 1,067,502	428 714,076	428 360,797
2221	Peak Customers Volumes	925 1,894,842	934 1,767,097	943 1,578,174	953 1,008,225							998 983,340	1,002 1,587,927	1,006 2,052,160	1,008 1,960,578	1,010 1,832,224	1,013 1,263,337	
	Off Peak Customers Volumes					962 633,446	970 381,366	976 262,006	982 260,237	987 332,747	993 564,134							1,015 668,777
	Total Customers Volumes	925 1,894,842	934 1,767,097	943 1,578,174	953 1,008,225	962 633,446	970 381,366	976 262,006	982 260,237	987 332,747	993 564,134	998 983,340	1,002 1,587,927	1,006 2,052,160	1,008 1,960,578	1,010 1,832,224	1,013 1,263,337	1,015 668,777
23EN	Peak Customers Volumes	69 778,438	69 807,014	69 604,248	69 401,023							68 533,269	68 452,655	68 864,753	68 636,308	69 615,639	69 458,056	
	Off Peak Customers Volumes					69 551,485	69 524,240	69 319,002	69 492,553	68 328,451	68 494,234							69 397,411
	Total Customers Volumes	69 778,438	69 807,014	69 604,248	69 401,023	69 551,485	69 524,240	69 319,002	69 492,553	68 328,451	68 494,234	68 533,269	68 452,655	68 864,753	68 636,308	69 615,639	69 458,056	69 397,411
2321	Peak Customers Volumes	41 364,221	42 365,974	42 296,850	42 236,605							43 222,749	43 198,720	43 415,341	43 314,974	44 315,406	44 269,596	
	Off Peak Customers Volumes					42 266,381	43 246,872	43 150,917	43 216,044	43 144,538	43 207,104							44 212,158
	Total Customers Volumes	41 364,221	42 365,974	42 296,850	42 236,605	42 266,381	43 246,872	43 150,917	43 216,044	43 144,538	43 207,104	43 222,749	43 198,720	43 415,341	43 314,974	44 315,406	44 269,596	44 212,158
24EN	Peak Customers Volumes	50 4,493,360	50 3,988,113	50 3,733,484	50 3,207,719							50 3,342,204	50 3,541,952	50 4,688,636	50 3,754,113	50 3,775,512	50 3,334,664	
	Off Peak Customers Volumes					50 2,931,126	50 3,203,379	50 2,626,520	50 2,707,319	50 2,705,695	50 3,249,307							50 2,633,585
	Total Customers Volumes	50 4,493,360	50 3,988,113	50 3,733,484	50 3,207,719	50 2,931,126	50 3,203,379	50 2,626,520	50 2,707,319	50 2,705,695	50 3,249,307	50 3,342,204	50 3,541,952	50 4,688,636	50 3,754,113	50 3,775,512	50 3,334,664	50 2,633,585
2421	Peak Customers Volumes	8 248,374	8 177,605	8 186,787	8 175,340							8 162,158	8 54,582	8 287,429	8 108,661	8 195,192	8 200,729	
	Off Peak Customers Volumes					8 236,340	8 260,563	8 94,811	8 172,689	8 97,461	8 179,337							8 176,832
	Total Customers Volumes	8 248,374	8 177,605	8 186,787	8 175,340	8 236,340	8 260,563	8 94,811	8 172,689	8 97,461	8 179,337	8 162,158	8 54,582	8 287,429	8 108,661	8 195,192	8 200,729	8 176,832
33EN	Peak Customers Volumes	149 1,962,809	149 1,726,771	148 1,539,428	148 833,845							148 1,055,907	149 1,708,729	149 1,904,131	149 1,718,491	148 1,557,470	148 891,352	

Rhode Island Load Forecast: Transportation

Therms			Peak Jan-11	Peak Feb-11	Peak <u>Mar-11</u>	FY 0 Peak <u>Apr-11</u>	Off Peak May-11	Off Peak Jun-11	Off Peak	Off Peak Aug-11	Off Peak Sep-11	Off Peak	Peak Nov-11	Peak <u>Dec-11</u>	Peak <u>Jan-12</u>	Peak Feb-12	Peak <u>Mar-12</u>	FY 1 Peak <u>Apr-12</u>	Off Peak May-12
	Off Peak	Customers Volumes			<u></u>		148 390,167	148 238,230	148 149,959	148 149,462	148 227,509	148 562,049	<u></u>				<u></u>	- <u></u>	149 370,777
	Total	Customers Volumes	149 1,962,809	149 1,726,771	148 1,539,428	148 833,845	148 390,167	148 238,230	148 149,959	148 149,462	148 227,509	148 562,049	148 1,055,907	149 1,708,729	149 1,904,131	149 1,718,491	148 1,557,470	148 891,352	149 370,777
3321	Peak	Customers Volumes	131 2,129,218	130 1,654,840	130 1,170,163	130 862,147							132 663,976	132 1,489,057	133 2,279,351	133 1,842,973	132 1,622,100	133 1,393,133	
	Off Peak	Customers Volumes					131 385,530	131 220,672	131 0	131 0	131 0	132 101,514							133 425,300
	Total	Customers Volumes	131 2,129,218	130 1,654,840	130 1,170,163	130 862,147	131 385,530	131 220,672	131 0	131 0	131 0	132 101,514	132 663,976	132 1,489,057	133 2,279,351	133 1,842,973	132 1,622,100	133 1,393,133	133 425,300
34EN	Peak	Customers Volumes	24 1,499,662	24 1,323,345	24 1,048,129	24 545,170							24 755,654	24 1,301,238	24 1,465,444	24 1,318,129	24 1,145,679	24 699,322	
	Off Peak	Customers Volumes					24 280,429	24 200,630	24 108,549	24 105,512	24 172,494	24 373,093							24 273,731
	Total	Customers Volumes	24 1,499,662	24 1,323,345	24 1,048,129	24 545,170	24 280,429	24 200,630	24 108,549	24 105,512	24 172,494	24 373,093	24 755,654	24 1,301,238	24 1,465,444	24 1,318,129	24 1,145,679	24 699,322	24 273,731
3421	Peak	Customers Volumes	5 289,663	5 175,968	5 99,741	5 0							5 94,428	5 260,090	5 322,815	5 210,618	5 191,039	5 81,688	
	Off Peak	Customers Volumes					5 31,490	5 20,997	5 0	5 0	5 0	5 0							5 41,377
	Total	Customers Volumes	5 289,663	5 175,968	5 99,741	5 0	5 31,490	5 20,997	5 0	5 0	5 0	5 0	5 94,428	5 260,090	5 322,815	5 210,618	5 191,039	5 81,688	5 41,377
Total Sales Customers Total Sales Volumes			1,831 15,203,578	1,839 13,288,963	1,847 11,174,930	1,857 7,805,177	1,867 6,085,106	1,876 5,612,121	1,882 3,943,879	1,887 4,330,205	1,891 4,291,087	1,899 6,208,946	1,904 8,590,716	1,909 11,897,173	1,915 15,856,232	1,916 13,233,915	1,918 12,317,763	1,922 9,305,954	1,925 5,560,744

Off Peak Jun-12	Off Peak Jul-12	Off Peak Aug-12	Off Peak Sep-12	Off Peak Oct-12	Peak <u>Nov-12</u>	Peak <u>Dec-12</u>	Peak <u>Jan-13</u>	Peak <u>Feb-13</u>	Peak <u>Mar-13</u>	FY 2 Peak <u>Apr-13</u>	Off Peak May-13	Off Peak Jun-13	Off Peak Jul-13	Off Peak Aug-13	Off Peak Sep-13	Off Peak Oct-13	Peak <u>Nov-13</u>	Peak Dec-13	Peak <u>Jan-14</u>	Peak <u>Feb-14</u>
					429 765,917	430 1,202,612	430 1,464,697	430 1,281,063	430 1,008,612	430 711,973							431 697,700	431 1,104,166	431 1,393,394	431 1,207,876
429 296,132	428 210,962	428 171,260	428 248,836	429 467,721							430 340,826	430 266,916	430 199,949	430 166,299	430 233,356	431 450,750				
429 296,132	428 210,962	428 171,260	428 248,836	429 467,721	429 765,917	430 1,202,612	430 1,464,697	430 1,281,063	430 1,008,612	430 711,973	430 340,826	430 266,916	430 199,949	430 166,299	430 233,356	431 450,750	431 697,700	431 1,104,166	431 1,393,394	431 1,207,876
					1,024 1,022,810	1,026 1,541,219	1,027 2,136,391	1,027 2,054,193	1,027 1,960,349	1,028 1,400,653							1,032 1,032,801	1,033 1,574,780	1,034 2,277,977	1,034 2,194,578
1,017 402,749	1,018 281,548	1,019 247,658	1,020 343,265	1,022 602,316							1,029 734,355	1,029 422,786	1,030 309,554	1,030 278,439	1,030 364,755	1,032 640,045				
1,017 402,749	1,018 281,548	1,019 247,658	1,020 343,265	1,022 602,316	1,024 1,022,810	1,026 1,541,219	1,027 2,136,391	1,027 2,054,193	1,027 1,960,349	1,028 1,400,653	1,029 734,355	1,029 422,786	1,030 309,554	1,030 278,439	1,030 364,755	1,032 640,045	1,032 1,032,801	1,033 1,574,780	1,034 2,277,977	1,034 2,194,578
					68 529,312	68 478,317	69 887,418	69 701,692	69 704,786	69 513,028							69 656,402	69 504,730	69 859,508	69 738,133
69 409,157	69 321,347	69 371,966	69 283,588	68 515,624							69 413,377	69 505,269	69 315,106	69 457,148	69 386,068	69 456,671				
69 409,157	69 321,347	69 371,966	69 283,588	68 515,624	68 529,312	68 478,317	69 887,418	69 701,692	69 704,786	69 513,028	69 413,377	69 505,269	69 315,106	69 457,148	69 386,068	69 456,671	69 656,402	69 504,730	69 859,508	69 738,133
					44 226,065	44 214,620	44 425,129	44 339,380	44 351,292	44 291,950							44 275,780	44 226,529	44 426,872	44 366,801
44 207,209	44 156,875	44 172,700	44 131,161	44 219,824							44 218,537	44 245,455	44 154,000	44 206,218	44 171,424	44 195,413				
44 207,209	44 156,875	44 172,700	44 131,161	44 219,824	44 226,065	44 214,620	44 425,129	44 339,380	44 351,292	44 291,950	44 218,537	44 245,455	44 154,000	44 206,218	44 171,424	44 195,413	44 275,780	44 226,529	44 426,872	44 366,801
					50 3,346,584	50 3,607,852	50 4,722,925	50 3,787,252	50 3,941,592	50 3,435,649							50 3,591,292	50 3,649,127	50 4,656,516	50 3,848,743
50 2,983,210	50 2,640,006	50 2,475,511	50 2,625,738	50 3,301,883							50 2,657,615	50 3,167,678	50 2,620,606	50 2,638,404	50 2,823,112	50 3,176,528				
50 2,983,210	50 2,640,006	50 2,475,511	50 2,625,738	50 3,301,883	50 3,346,584	50 3,607,852	50 4,722,925	50 3,787,252	50 3,941,592	50 3,435,649	50 2,657,615	50 3,167,678	50 2,620,606	50 2,638,404	50 2,823,112	50 3,176,528	50 3,591,292	50 3,649,127	50 4,656,516	50 3,848,743
					8 163,034	8 67,761	8 294,286	8 137,433	8 228,408	8 220,926							8 211,976	8 77,058	8 288,383	8 153,627
8 216,530	8 97,509	8 126,327	8 81,470	8 189,852							8 181,638	8 253,423	8 93,629	8 158,906	8 120,945	8 164,781				
8 216,530	8 97,509	8 126,327	8 81,470	8 189,852	8 163,034	8 67,761	8 294,286	8 137,433	8 228,408	8 220,926	8 181,638	8 253,423	8 93,629	8 158,906	8 120,945	8 164,781	8 211,976	8 77,058	8 288,383	8 153,627
					149 1,015,464	149 1,599,879	149 1,807,211	149 1,612,857	149 1,494,486	149 871,562							150 960,454	150 1,514,786	150 1,702,117	150 1,512,486

Off Peak Jun-12 149	Off Peak Jul-12 149	Off Peak Aug-12 148	Off Peak Sep-12 148	Off Peak Oct-12	Peak <u>Nov-12</u>	Peak <u>Dec-12</u>	Peak <u>Jan-13</u>	Peak <u>Feb-13</u>	Peak <u>Mar-13</u>	FY 2 Peak <u>Apr-13</u>	Off Peak May-13 149	Off Peak Jun-13 149	Off Peak Jul-13 149	Off Peak Aug-13	Off Peak Sep-13	Off Peak Oct-13 149	Peak <u>Nov-13</u>	Peak <u>Dec-13</u>	Peak <u>Jan-14</u>	Peak <u>Feb-14</u>
225,996 149 225,996	139,622 149 139,622	122,004 148 122,004	207,762 148 207,762	539,916 149 539,916	149 1,015,464	149 1,599,879	149 1,807,211	149 1,612,857	149 1,494,486	149 871,562	354,875 149 354,875	209,998 149 209,998	134,468 149 134,468	119,789 149 119,789	198,407 149 198,407	521,623 149 521,623	150 960,454	150 1,514,786	150 1,702,117	150 1,512,486
					133 700,916	134 1,294,700	134 2,081,846	134 1,738,466	134 1,553,127	134 1,462,894							135 561,308	135 1,084,606	135 1,977,039	135 1,619,000
133 254,670	133 0	133 0	133 0	133 148,712							134 444,848	134 242,746	134 0	134 0	134 0	135 144,232				
133 254,670	133 0	133 0	133 0	133 148,712	133 700,916	134 1,294,700	134 2,081,846	134 1,738,466	134 1,553,127	134 1,462,894	134 444,848	134 242,746	134 0	134 0	134 0	135 144,232	135 561,308	135 1,084,606	135 1,977,039	135 1,619,000
					24 725,900	24 1,147,356	24 1,325,586	24 1,201,640	24 1,066,561	24 692,093							24 640,612	24 1,007,104	24 1,164,992	24 1,036,946
24 205,178	24 116,952	24 80,239	24 163,488	24 369,136							24 269,873	24 197,395	24 128,971	24 96,098	24 162,940	24 353,348				
24 205,178	24 116,952	24 80,239	24 163,488	24 369,136	24 725,900	24 1,147,356	24 1,325,586	24 1,201,640	24 1,066,561	24 692,093	24 269,873	24 197,395	24 128,971	24 96,098	24 162,940	24 353,348	24 640,612	24 1,007,104	24 1,164,992	24 1,036,946
					5 103,786	5 227,425	5 282,102	5 191,961	5 176,016	5 93,846							5 75,608	5 185,247	5 257,139	5 161,673
5 28,318	5 0	5 0	5 0	5 3,338							5 44,945	5 25,675	5 0	5 0	5 0	5 2,093				
5 28,318	5 0	5 0	5 0	5 3,338	5 103,786	5 227,425	5 282,102	5 191,961	5 176,016	5 93,846	5 44,945	5 25,675	5 0	5 0	5 0	5 2,093	5 75,608	5 185,247	5 257,139	5 161,673
1,928 5,229,150	1,928 3,964,821	1,928 3,767,666	1,929 4,085,307	1,932 6,358,323	1,934 8,599,788	1,938 11,381,742	1,940 15,427,593	1,940 13,045,937	1,940 12,485,229	1,941 9,694,573	1,942 5,660,890	1,942 5,537,343	1,943 3,956,283	1,943 4,121,301	1,943 4,461,005	1,947 6,105,482	1,948 8,703,933	1,949 10,928,132	1,950 15,003,937	1,950 12,839,862

10,016,776

Peak <u>Mar-14</u>	FY 3 Peak <u>Apr-14</u>	Off Peak May-14	Off Peak Jun-14	Off Peak Jul-14	Off Peak Aug-14	Off Peak Sep-14	Off Peak	Peak <u>Nov-14</u>	Peak Dec-14	Peak <u>Jan-15</u>	Peak <u>Feb-15</u>	Peak <u>Mar-15</u>	FY 4 Peak <u>Apr-15</u>	Off Peak May-15	Off Peak Jun-15	Off Peak Jul-15	Off Peak Aug-15	Off Peak Sep-15	Off Peak	Peak Nov-15	Peak Dec-15
431 891,243	431 576,768							432 656,412	432 1,102,561	433 1,432,070	433 1,233,398	434 879,425	432 515,698							434 662,967	434 1,150,954
		431 283,468	432 227,068	432 170,441	432 155,306	432 214,891	432 424,455							433 234,547	433 192,222	433 133,419	433 121,317	434 187,942	434 403,218		
431 891,243	431 576,768	431 283,468	432 227,068	432 170,441	432 155,306	432 214,891	432 424,455	432 656,412	432 1,102,561	433 1,432,070	433 1,233,398	434 879,425	432 515,698	433 234,547	433 192,222	433 133,419	433 121,317	434 187,942	434 403,218	434 662,967	434 1,150,954
1,034 2,051,094	1,034 1,419,459							1,037 1,105,898	1,037 1,725,128	1,038 2,380,441	1,038 2,286,284	1,040 2,112,797	1,037 1,412,304							1,041 1,144,073	1,040 1,814,816
		1,034 764,903	1,035 428,447	1,035 316,674	1,035 305,295	1,036 391,862	1,037 689,390							1,038 752,485	1,038 416,410	1,039 299,263	1,039 290,004	1,042 384,038	1,041 691,936		
1,034 2,051,094	1,034 1,419,459	1,034 764,903	1,035 428,447	1,035 316,674	1,035 305,295	1,036 391,862	1,037 689,390	1,037 1,105,898	1,037 1,725,128	1,038 2,380,441	1,038 2,286,284	1,040 2,112,797	1,037 1,412,304	1,038 752,485	1,038 416,410	1,039 299,263	1,039 290,004	1,042 384,038	1,041 691,936	1,041 1,144,073	1,040 1,814,816
69 687,405	69 486,914							69 655,828	69 491,306	69 882,882	69 743,892	69 652,664	69 554,769							69 649,472	69 530,883
		69 413,138	69 463,924	69 306,240	69 457,412	69 372,101	69 449,885							69 404,122	69 458,047	69 381,675	69 433,249	69 421,942	69 475,715		
69 687,405	69 486,914	69 413,138	69 463,924	69 306,240	69 457,412	69 372,101	69 449,885	69 655,828	69 491,306	69 882,882	69 743,892	69 652,664	69 554,769	69 404,122	69 458,047	69 381,675	69 433,249	69 421,942	69 475,715	69 649,472	69 530,883
44 357,660	44 293,094							44 283,921	44 228,865	44 434,840	44 367,631	44 342,357	44 319,488							44 279,980	44 243,004
		44 227,345	44 237,165	44 157,302	44 213,400	44 172,773	44 199,386							44 222,960	44 234,000	44 186,680	44 202,809	44 191,648	44 208,638		
44 357,660	44 293,094	44 227,345	44 237,165	44 157,302	44 213,400	44 172,773	44 199,386	44 283,921	44 228,865	44 434,840	44 367,631	44 342,357	44 319,488	44 222,960	44 234,000	44 186,680	44 202,809	44 191,648	44 208,638	44 279,980	44 243,004
50 3,895,329	50 3,375,005							50 3,581,399	50 3,611,739	50 4,693,285	50 3,849,519	50 3,815,148	50 3,502,559							50 3,560,467	50 3,680,999
		50 2,649,717	50 3,077,730	50 2,596,377	50 2,631,927	50 2,788,210	50 3,156,189							50 2,624,668	50 3,059,124	50 2,741,080	50 2,576,994	50 2,881,341	50 3,201,311		
50 3,895,329	50 3,375,005	50 2,649,717	50 3,077,730	50 2,596,377	50 2,631,927	50 2,788,210	50 3,156,189	50 3,581,399	50 3,611,739	50 4,693,285	50 3,849,519	50 3,815,148	50 3,502,559	50 2,624,668	50 3,059,124	50 2,741,080	50 2,576,994	50 2,881,341	50 3,201,311	50 3,560,467	50 3,680,999
8 227,393	8 217,402							8 216,489	8 73,150	8 295,737	8 153,782	8 211,357	8 242,913							8 212,303	8 87,002
		8 187,724	8 244,748	8 93,309	8 163,149	8 119,351	8 166,911							8 182,715	8 241,027	8 122,250	8 152,162	8 137,978	8 175,935		
8 227,393	8 217,402	8 187,724	8 244,748	8 93,309	8 163,149	8 119,351	8 166,911	8 216,489	8 73,150	8 295,737	8 153,782	8 211,357	8 242,913	8 182,715	8 241,027	8 122,250	8 152,162	8 137,978	8 175,935	8 212,303	8 87,002
150 1,378,833	150 771,704							150 903,314	150 1,451,959	150 1,657,587	150 1,466,455	151 1,324,814	150 711,411							151 873,963	151 1,419,975

Peak <u>Mar-14</u>	FY 3 Peak <u>Apr-14</u>	Off Peak May-14	Off Peak	Off Peak <u>Jul-14</u>	Off Peak Aug-14	Off Peak Sep-14	Off Peak	Peak Nov-14	Peak Dec-14	Peak <u>Jan-15</u>	Peak <u>Feb-15</u>	Peak <u>Mar-15</u>	FY 4 Peak <u>Apr-15</u>	Off Peak May-15	Off Peak <u>Jun-15</u>	Off Peak <u>Jul-15</u>	Off Peak	Off Peak Sep-15	Off Peak Oct-15	Peak <u>Nov-15</u>	Peak <u>Dec-15</u>
		150 315,610	150 187,242	150 119,864	150 114,291	150 186,001	150 490,974							150 281,323	151 167,211	151 101,487	151 97,305	151 169,706	151 464,301		
150 1,378,833	150 771,704	150 315,610	150 187,242	150 119,864	150 114,291	150 186,001	150 490,974	150 903,314	150 1,451,959	150 1,657,587	150 1,466,455	151 1,324,814	150 711,411	150 281,323	151 167,211	151 101,487	151 97,305	151 169,706	151 464,301	151 873,963	151 1,419,975
135 1,325,839	135 1,204,553							136 473,105	136 1,094,423	136 2,015,536	136 1,625,963	137 1,259,561	136 1,028,768							137 467,212	137 1,171,888
		135 344,843	135 168,989	135 0	135 0	136 0	136 86,784							136 214,651	136 80,828	136 0	136 0	137 0	137 21,913		
135 1,325,839	135 1,204,553	135 344,843	135 168,989	135 0	135 0	136 0	136 86,784	136 473,105	136 1,094,423	136 2,015,536	136 1,625,963	137 1,259,561	136 1,028,768	136 214,651	136 80,828	136 0	136 0	137 0	137 21,913	137 467,212	137 1,171,888
24 873,959	24 509,866							24 550,580	24 918,433	24 1,107,791	24 967,148	24 782,718	24 398,925							24 513,027	24 886,824
		24 201,134	24 158,501	24 104,509	24 89,171	24 142,264	24 304,445							24 136,519	24 121,081	24 69,979	24 57,977	24 113,104	24 262,625		
24 873,959	24 509,866	24 201,134	24 158,501	24 104,509	24 89,171	24 142,264	24 304,445	24 550,580	24 918,433	24 1,107,791	24 967,148	24 782,718	24 398,925	24 136,519	24 121,081	24 69,979	24 57,977	24 113,104	24 262,625	24 513,027	24 886,824
5 125,391	5 32,503							5 57,482	5 190,454	5 274,962	5 169,907	5 117,597	5 1,446							5 60,500	5 218,055
		5 24,398	5 10,227	5 0	5 0	5 0	5 0							5 3,629	5 0	5 0	5 0	5 0	5 0		
5 125,391	5 32,503	5 24,398	5 10,227	5 0	5 0	5 0	5 0	5 57,482	5 190,454	5 274,962	5 169,907	5 117,597	5 1,446	5 3,629	5 0	5 0	5 0	5 0	5 0	5 60,500	5 218,055
1,950 11,814,145	1,950 8,887,268	1,950 5,412,282	1,952 5,204,041	1,952 3,864,715	1,952 4,129,950	1,954 4,387,453	1,955 5,968,419	1,955 8,484,427	1,955 10,888,016	1,957 15,175,131	1,957 12,863,980	1,962 11,498,438	1,955 8,688,281	1,957 5,057,618	1,958 4,969,949	1,959 4,035,834	1,959 3,931,818	1,964 4,487,698	1,963 5,905,592	1,963 8,423,964	1,962 11,204,399

Peak <u>Jan-16</u>	Peak <u>Feb-16</u>	Peak <u>Mar-16</u>	FY 5 Peak <u>Apr-16</u>	Off Peak May-16	Off Peak Jun-16	Off Peak <u>Jul-16</u>	Off Peak Aug-16	Off Peak Sep-16	Off Peak Oct-16	Peak Nov-16	Peak <u>Dec-16</u>	Peak <u>Jan-17</u>	Peak <u>Feb-17</u>	Peak <u>Mar-17</u>	Peak Apr-17	Peak <u>May-17</u>	Peak Jun-17	Peak Jul-17	Peak Aug-17	Peak Sep-17	Peak Oct-17
434 1,472,180	435 1,271,037	435 911,549	434 538,105							436 664,965	435 1,159,992	436 1,470,105	436 1,266,205	435 914,807	436 561,426						
				434 222,854	435 173,235	435 107,606	436 87,099	437 158,606	436 384,285							436 228,208	436 166,641	437 96,887	438 70,801	438 141,294	438 374,375
434 1,472,180	435 1,271,037	435 911,549	434 538,105	434 222,854	435 173,235	435 107,606	436 87,099	437 158,606	436 384,285	436 664,965	435 1,159,992	436 1,470,105	436 1,266,205	435 914,807	436 561,426	436 228,208	436 166,641	437 96,887	438 70,801	438 141,294	438 374,375
1,041 2,497,335	1,042 2,432,458	1,043 2,227,042	1,041 1,495,230							1,045 1,179,751	1,044 1,874,456	1,045 2,617,278	1,045 2,527,528	1,044 2,357,466	1,044 1,607,638						
				1,041 774,100	1,042 411,606	1,043 282,930	1,045 265,085	1,047 365,795	1,046 692,627							1,045 818,198	1,046 409,879	1,047 267,056	1,049 241,905	1,051 344,908	1,050 694,138
1,041 2,497,335	1,042 2,432,458	1,043 2,227,042	1,041 1,495,230	1,041 774,100	1,042 411,606	1,043 282,930	1,045 265,085	1,047 365,795	1,046 692,627	1,045 1,179,751	1,044 1,874,456	1,045 2,617,278	1,045 2,527,528	1,044 2,357,466	1,044 1,607,638	1,045 818,198	1,046 409,879	1,047 267,056	1,049 241,905	1,051 344,908	1,050 694,138
69 892,698	69 733,178	69 672,170	69 556,749							69 648,398	69 557,715	69 861,523	69 786,205	69 680,044	69 539,406						
				69 422,272	69 467,066	69 380,880	69 432,538	69 443,153	69 459,315							69 468,346	69 452,965	69 397,170	69 448,498	69 437,572	69 484,819
69 892,698	69 733,178	69 672,170	69 556,749	69 422,272	69 467,066	69 380,880	69 432,538	69 443,153	69 459,315	69 648,398	69 557,715	69 861,523	69 786,205	69 680,044	69 539,406	69 468,346	69 452,965	69 397,170	69 448,498	69 437,572	69 484,819
44 436,098	44 362,900	44 347,511	44 318,437							44 277,120	44 250,797	44 420,810	44 378,983	44 347,817	45 309,557						
				44 228,582	44 235,959	44 184,816	44 200,620	44 198,241	44 200,175							45 245,300	45 228,610	45 189,742	44 205,199	44 194,079	44 208,434
44 436,098	44 362,900	44 347,511	44 318,437	44 228,582	44 235,959	44 184,816	44 200,620	44 198,241	44 200,175	44 277,120	44 250,797	44 420,810	44 378,983	44 347,817	45 309,557	45 245,300	45 228,610	45 189,742	44 205,199	44 194,079	44 208,434
50 4,697,707	50 3,895,658	50 3,837,602	50 3,494,727							50 3,545,471	50 3,719,158	50 4,620,364	50 3,900,831	50 3,837,160	50 3,448,295						
				50 2,650,547	50 3,066,953	50 2,730,280	50 2,566,437	50 2,913,665	50 3,158,376							50 2,732,301	50 3,028,539	50 2,753,620	50 2,588,512	50 2,892,344	50 3,199,201
50 4,697,707	50 3,895,658	50 3,837,602	50 3,494,727	50 2,650,547	50 3,066,953	50 2,730,280	50 2,566,437	50 2,913,665	50 3,158,376	50 3,545,471	50 3,719,158	50 4,620,364	50 3,900,831	50 3,837,160	50 3,448,295	50 2,732,301	50 3,028,539	50 2,753,620	50 2,588,512	50 2,892,344	50 3,199,201
8 296,621	8 141,006	8 215,848	8 241,347							8 209,304	8 94,634	8 281,153	8 164,045	8 215,759	8 232,061						
				8 187,891	8 242,593	8 120,090	8 150,050	8 144,442	8 167,348							8 204,242	8 234,910	8 124,758	8 154,465	8 140,178	8 175,514
8 296,621	8 141,006	8 215,848	8 241,347	8 187,891	8 242,593	8 120,090	8 150,050	8 144,442	8 167,348	8 209,304	8 94,634	8 281,153	8 164,045	8 215,759	8 232,061	8 204,242	8 234,910	8 124,758	8 154,465	8 140,178	8 175,514
151 1,634,715	151 1,465,097	151 1,306,591	151 703,012							152 853,792	151 1,387,093	152 1,602,627	152 1,413,302	152 1,283,946	152 700,534						

Peak <u>Jan-16</u>	Peak <u>Feb-16</u>	Peak <u>Mar-16</u>	FY 5 Peak <u>Apr-16</u>	Off Peak May-16 151 268,914	Off Peak Jun-16 151 156,091	Off Peak <u>Jul-16</u> 151 88,808	Off Peak Aug-16 152 80,465	Off Peak Sep-16 152 153,243	Off Peak Oct-16 152 444,242	Peak <u>Nov-16</u>	Peak <u>Dec-16</u>	Peak <u>Jan-17</u>	Peak <u>Feb-17</u>	Peak <u>Mar-17</u>	Peak <u>Apr-17</u>	Peak <u>May-17</u> 152 266,723	Peak Jun-17 152 151,672	Peak Jul-17 152 83,699	Peak Aug-17 152 72,531	Peak Sep-17 153 143,205	Peak Oct-17 153 431,621
151 1,634,715	151 1,465,097	151 1,306,591	151 703,012	151 268,914	151 156,091	151 88,808	152 80,465	152 153,243	152 444,242	152 853,792	151 1,387,093	152 1,602,627	152 1,413,302	152 1,283,946	152 700,534	152 266,723	152 151,672	152 83,699	152 72,531	153 143,205	153 431,621
137 2,054,449	137 1,621,655	137 1,305,310								138 452,373	138 1,148,014	138 1,964,421	138 1,570,154	138 1,264,535	138 1,101,947						
				137 187,491	137 42,970	138 0	138 0	139 0	138 0							138 202,986	139 39,120	139 0	139 0	140 0	140 0
137 2,054,449	137 1,621,655	137 1,305,310	137 1,068,526	137 187,491	137 42,970	138 0	138 0	139 0	138 0	138 452,373	138 1,148,014	138 1,964,421	138 1,570,154	138 1,264,535	138 1,101,947	138 202,986	139 39,120	139 0	139 0	140 0	140 0
24 1,081,531	24 931,297	24 766,477								24 486,079	24 839,777	24 1,024,518	24 882,709	24 734,376	24 390,491						
				24 118,793	24 105,318	24 51,025	24 30,155	24 86,446	24 232,131							24 120,989	24 103,194	24 47,756	24 21,013	24 72,856	24 212,897
24 1,081,531	24 931,297	24 766,477	24 390,469	24 118,793	24 105,318	24 51,025	24 30,155	24 86,446	24 232,131	24 486,079	24 839,777	24 1,024,518	24 882,709	24 734,376	24 390,491	24 120,989	24 103,194	24 47,756	24 21,013	24 72,856	24 212,897
5 295,619	5 174,288	5 136,094	_							5 62,784	5 228,306	5 296,904	5 181,631	5 142,422	5 29,261						
				5 4,756	5 0	5 0	5 0	5 0	5 0							5 17,685	5 0	5 0	5 0	5 0	5 0
5 295,619	5 174,288	5 136,094	5 14,429	5 4,756	5 0	5 0	5 0	5 0	5 0	5 62,784	5 228,306	5 296,904	5 181,631	5 142,422	5 29,261	5 17,685	5 0	5 0	5 0	5 0	5 0
1,963 15,358,954	1,965 13,028,574	1,966 11,726,194	1,963 8,821,031	1,963 5,066,199	1,965 4,901,792	1,967 3,946,436	1,971 3,812,449	1,975 4,463,590	1,972 5,738,499	1,971 8,380,037	1,968 11,259,942	1,971 15,159,702	1,971 13,071,593	1,969 11,778,332	1,971 8,920,615	1,972 5,304,978	1,974 4,815,532	1,976 3,960,689	1,978 3,802,924	1,982 4,366,437	1,981 5,780,998

Peak Nov-17	Peak <u>Dec-17</u>	CY 2011 <u>Total</u>	2012 <u>Total</u>	2013 <u>Total</u>	2014 <u>Total</u>	2015 <u>Total</u>	2016 <u>Total</u>	2017 <u>Total</u>
438	437	428	429	430	431	433	435	436
654,705	1,142,031	6,377,508	6,695,350	6,268,209	5,828,253	5,874,512	6,017,828	6,009,278
		428 1,912,755	428 1,755,709	430 1,658,096	432 1,475,629	433 1,272,665	436 1,133,685	437 1,078,206
438	437	428	429	430	432	433	435	437
654,705	1,142,031	8,290,264	8,451,059	7,926,305	7,303,881	7,147,176	7,151,512	7,087,484
1,049	1,048	959	1,015	1,029	1,035	1,039	1,043	1,046
1,206,519	1,924,247	8,819,606	9,672,327	10,159,169	10,774,133	11,150,716	11,706,273	12,240,677
		978 2,433,937	1,019 2,546,313	1,030 2,749,933	1,035 2,896,571	1,040 2,834,135	1,044 2,792,143	1,048 2,776,083
1,049	1,048	977	1,017	1,030	1,035	1,039	1,043	1,047
1,206,519	1,924,247	11,253,543	12,218,640	12,909,102	13,670,704	13,984,852	14,498,416	15,016,76
69	69	69	68	69	69	69	69	69
647,834	565,591	3,576,647	3,582,385	3,968,057	3,919,094	4,014,562	4,060,909	4,080,603
		69 2,709,966	69 2,299,094	69 2,533,639	69 2,462,700	69 2,574,750	69 2,605,224	69 2,689,371
69	69	69	69	69	69	69	69	69
647,834	565,591	6,286,613	5,881,479	6,501,696	6,381,793	6,589,312	6,666,132	6,769,974
44	44	42	44	44	44	44	44	44
274,417	250,951	1,685,119	1,756,002	1,910,060	1,957,212	1,987,299	1,992,863	1,982,534
		43 1,231,855	44 1,099,927	44 1,191,047	44 1,207,371	44 1,246,734	44 1,248,393	45 1,271,365
44	44	43	44	44	44	44	44	44
274,417	250,951	2,916,974	2,855,929	3,101,107	3,164,583	3,234,033	3,241,257	3,253,899
50	50	50	50	50	50	50	50	50
3,531,419	3,719,320	22,306,832	22,507,362	23,127,836	22,968,730	23,101,976	23,190,323	23,057,388
		50 17,423,347	50 16,659,934	50 17,083,943	50 16,900,151	50 17,084,518	50 17,086,257	50 17,194,51
50	50	50	50	50	50	50	50	50
3,531,419	3,719,320	39,730,179	39,167,295	40,211,779	39,868,881	40,186,494	40,276,581	40,251,90
8	8	8	8	8	8	8	8	8
206,493	94,666	1,004,844	1,022,806	1,170,086	1,176,444	1,203,094	1,198,759	1,194,177
		8 1,041,201	8 888,519	8 973,322	8 975,192	8 1,012,067	8 1,012,415	8 1,034,067
8	8	8	8	8	8	8	8	8
206,493	94,666	2,046,046	1,911,325	2,143,408	2,151,637	2,215,160	2,211,174	2,228,244
152	152	149	149	149	150	151	151	152
834,082	1,351,199	8,827,489	8,686,788	8,261,356	7,720,414	7,454,205	7,350,301	7,185,689

Peak	Peak
Nov-17	<u>Dec-17</u>
52	152
,082	1,351,199
139	139
392,381	1,028,874
139	139
92,381	1,028,874
24	24
452,151	774,280
24	24
452,151	774,280
5	5
58,705	226,652
5	5
58,705	226,652
1,978	1,976
3,258,706	11,077,810

FY 2011/12 <u>Total</u>	2012/13 <u>Total</u>	2013/14 <u>Total</u>	2014/15 <u>Total</u>	2015/16 <u>Total</u>	2016/17 <u>Total</u>
428	430	431	433	434	435
6,627,099	6,436,977	6,006,351	5,880,633	5,984,385	6,014,178
428	428	430	432	433	436
1,912,755	1,755,709	1,658,096	1,475,629	1,272,665	1,133,685
428	429	431	432	434	435
8,539,854	8,192,686	7,664,447	7,356,262	7,257,050	7,147,862
996	1,024	1,033	1,037	1,041	1,044
9,424,454	9,978,299	10,531,883	11,030,008	11,528,029	12,051,710
978	1,019	1,030	1,035	1,040	1,044
2,433,937	2,546,313	2,749,933	2,896,571	2,834,135	2,792,143
987	1,021	1,031	1,036	1,040	1,044
11,858,390	12,524,612	13,281,817	13,926,578	14,362,164	14,843,853
68	69	69	69	69	69
3,503,646	3,759,582	3,959,205	3,913,486	4,033,170	4,090,634
69	69	69	69	69	69
2,709,966	2,299,094	2,533,639	2,462,700	2,574,750	2,605,224
69	69	69	69	69	69
6,213,612	6,058,676	6,492,845	6,376,186	6,607,920	6,695,858
43	44	44	44	44	44
1,703,795	1,826,083	1,945,591	1,950,706	1,988,981	1,993,964
43	44	44	44	44	44
1,231,855	1,099,927	1,191,047	1,207,371	1,246,734	1,248,393
43	44	44	44	44	44
2,935,650	2,926,009	3,136,638	3,158,077	3,235,715	3,242,357
50	50	50	50	50	50
22,310,137	22,740,870	23,076,655	22,926,094	23,174,991	23,117,711
50	50	50	50	50	50
17,423,347	16,659,934	17,083,943	16,900,151	17,084,518	17,086,257
50	50	50	50	50	50
39,733,484	39,400,803	40,160,598	39,826,245	40,259,509	40,203,968
8	8	8	8	8	8
983,361	1,091,651	1,179,362	1,167,917	1,195,693	1,206,241
8	8	8	8	8	8
1,041,201	888,519	973,322	975,192	1,012,067	1,012,415
8	8	8	8	8	8
2,024,563	1,980,170	2,152,684	2,143,109	2,207,759	2,218,656
149	149	150	150	151	152
8,778,574	8,421,249	7,940,238	7,575,833	7,411,753	7,243,772

FY 2011/12 <u>Total</u> 148 1,717,375	2012/13 <u>Total</u> 149 1,606,077	2013/14 <u>Total</u> 149 1,539,159	2014/15 <u>Total</u> 150 1.413,982	2015/16 <u>Total</u> 151 1,281,335	2016/17 <u>Total</u> 152	9	2011Q PY 2011/12 Total 149 1,606,077	2010Q2		
1,717,375 148 10,495,949	149 10,027,326	1,539,159 149 9,479,398	1,413,982 150 8,989,815	151 8,693,088	1,191,763 152 8,435,535		149 10,442,158	171 9,335,712	(22) 1,106,447	-13. 11.
132 8,759,605	134 8,762,188	135 8,030,685	136 7,673,142	137 7,649,281	138 7,468,023		133 9,290,590			
131 707,716	133 828,682	134 831,826	135 600,617	136 317,392	138 230,461		133 828,682			
132 9,467,320	133 9,590,870	135 8,862,511	136 8,273,759	137 7,966,673	138 7,698,484		133 10,119,272	124 5,899,459	9 4,219,813	7
24 6,531,315	24 6,166,365	24 5,415,707	24 4,836,535	24 4,578,081	24 4,357,927		24 6,685,467			
24 1,240,706	24 1,208,724	24 1,208,625	24 1,000,023	24 761,284	24 623,868		24 1,208,724			
24 7,772,021	24 7,375,089	24 6,624,332	24 5,836,558	24 5,339,365	24 4,981,796		24 7,894,191	25 5,471,580	(1) 2,422,611	4
5 1,078,990	5 1,062,978	5 898,905	5 842,905	5 886,002	5 926,477		5 1,160,678			
5 52,487	5 73,033	5 72,713	5 34,625	5 3,629	5 4,756		5 73,033			
5 1,131,477	5 1,136,011	5 971,618	5 877,530	5 889,631	5 931,232		5 1,233,710	3 231,610	2 1,002,100	8 43
1,893 100,172,321	1,932 99,212,253	1,946 98,826,887	1,954 96,764,121	1,961 96,818,875	1,969 96,399,602	= =	1,921 100,167,764	1,622 80,349,522	299 19,818,242	1
							52,139.0	49,537.3	2,602	