

September 23, 2011

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4268 - Tariff Advice Filing for Approval of Net Metering Provision and to Amend R.I.P.U.C. No. 2035, Qualifying Facilities Power Purchase Rate Responses to Commission's Data Requests (Set 1)

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ responses to the Commission's First Set of Data Requests issued on September 8, 2011, concerning the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4268 Service List
Steve Scialabba
Jon Hagopian, Esq.

¹ The Narragansett Electric Company d/b/a National Grid.

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been electronically transmitted, sent via U.S. mail or hand-delivered to the individuals listed below.



Joanne M. Scanlon

September 23, 2011

Date

Docket No. 4268– National Grid Electric – Tariff Advice Filing for Approval of Net Metering Provision and to Amend R.I.P.U.C. No. 2035, QF Power Purchase Rate - Service List as of 8/15/11

Name/Address	E-mail	Phone/FAX
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	Thomas.teehan@us.ngrid.com	401-784-7667 401-784-4321
	Joanne.scanlon@us.ngrid.com	
Jon Hagopian, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Jhagopian@riag.ri.gov	401-222-2424 401-222-3016
	Sscialabba@ripuc.state.ri.us	
	Dstearns@ripuc.state.ri.us	
	Acontente@ripuc.state.ri.us	
	mcorey@riag.ri.gov	
	dmacrae@riag.ri.gov	
File an original & 10 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107 401-941-1691
	Cwilson@puc.state.ri.us	
	Adalessandro@puc.state.ri.us	
	Anault@puc.state.ri.us	
	Dshah@puc.state.ri.us	
	Nucci@puc.state.ri.us	

Commission 1-1

Request:

Please provide a chart which shows, for each type of Qualified Facility, the components of the rate that will be applied to excess generation for each rate class.

Response:

A qualifying facility ("QF") not eligible for net metering will be paid for generation as indicated in the table below. Please note the rates used in the table represent September 2011 rates.

<u>Type of Facility</u>	<u>Rate Class</u>		
	<u>A16/ A60</u>	<u>C06/ G02/ SL</u>	<u>B32/ G32/ B62/ G62/ X01</u>
Renewable QF - SOS Base Charge	\$0.06836	\$0.06633	\$0.06559
Non-Renewable QF	ISO Hourly Clearing Price	ISO Hourly Clearing Price	ISO Hourly Clearing Price

Prepared by or under the supervision of: Jeanne Lloyd

Commission 1-2

Request:

Please provide a chart which shows the rate that will be applied to excess generation for eligible net metering systems. Please include the amount up to 100%, between 100% and 125%, and whether the excess generation will appear as a bill credit or whether a check will be issued. Please show the components of the rate by rate class.

Response:

The table below shows renewable and excess renewable net metering credits applicable to each of the Company's rate classes. The rates shown are rates in effect September 2011. The Company is considering the issues relative to the use of checks that were raised at the pre-hearing conference and intends to address those issues in its comments, which are to be filed by October 14.

Rate Class	Up to 100%	100% to 125%	> 125%
A-16	Distribution kWh Charge	\$ 0.03516	
	Transmission kWh Charge	\$ 0.01623	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06836	\$ 0.06836 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ (0.00041)	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00138	
	Total kWh credit	\$ 0.12041	
A-60	Distribution kWh Charge	\$ 0.02148	
	Transmission kWh Charge	\$ 0.01623	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06836	\$ 0.06836 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ (0.00041)	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00138	
	Total kWh credit	\$ 0.10673	

The Narragansett Electric Company
d/b/a National Grid
Docket No. 4268
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Rate Class	Up to 100%	100% to 125%	> 125%
C-06	Distribution kWh Charge	\$ 0.03366	
	Transmission kWh Charge	\$ 0.01755	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06875	\$ 0.06875 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ 0.00027	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00128	
	Total kWh credit	\$ 0.12120	
SL	Distribution kWh Charge	\$ 0.00269	
	Transmission kWh Charge	\$ 0.00855	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06633	\$ 0.06633 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ 0.00027	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00128	
	Total kWh credit	\$ 0.07881	
G-02	Distribution kWh Charge	\$ 0.00744	
	Transmission kWh Charge	\$ 0.00825	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06633	\$ 0.06633 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ 0.00027	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00128	
	Total kWh credit	\$ 0.08326	
B-32	Distribution kWh Charge	\$ 0.00874	
	Transmission kWh Charge	\$ 0.00678	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06559	\$ 0.06559 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ 0.00075	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00115	
	Total kWh credit	\$ 0.08270	
G-32	Distribution kWh Charge	\$ 0.00874	
	Transmission kWh Charge	\$ 0.00678	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06559	\$ 0.06559 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ 0.00075	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00115	
	Total kWh credit	\$ 0.08270	

Rate Class	Up to 100%	100% to 125%	> 125%
B-62	Distribution kWh Charge	\$ 0.00001	
	Transmission kWh Charge	\$ 0.00678	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06559	\$ 0.06559 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ 0.00075	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00115	
	Total kWh credit	\$ 0.07397	
G-62	Distribution kWh Charge	\$ 0.00001	
	Transmission kWh Charge	\$ 0.00678	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06559	\$ 0.06559 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ 0.00075	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00115	
	Total kWh credit	\$ 0.07397	
X-01	Distribution kWh Charge	\$ 0.01355	
	Transmission kWh Charge	\$ 0.00678	
	Transition kWh Charge	\$ (0.00031)	
	SOS Base Charge - kWh Charge	\$ 0.06559	\$ 0.06559 Not Applicable
	SOS Adjustment Factor - kWh Charge	\$ 0.00075	
	SOS Admin Cost Factor - kWh Charge	\$ 0.00115	
	Total kWh credit	\$ 0.08751	

Prepared by or under the supervision of: Jeanne A. Lloyd