

February 28, 2011

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: 2011 Renewable Energy Standard Charge and Reconciliation

Dear Ms. Massaro:

Enclosed are ten (10) copies of an informational filing consisting of three (3) attachments containing the proposed Renewable Energy Standard ("RES") charge for 2011 effective April 1, 2011, the RES reconciliation for the period October 1, 2009 through December 31, 2010 and an analysis of the typical bill impacts of the proposed charge. Each attachment is described in more detail below. The Company is proposing to implement a RES credit for usage on and after April 1, 2011 of (\$0.00031) per kWh. If approved, the bill impact for a monthly residential customer with usage of 500 kWh will be a decrease of \$0.80, or approximately 1.0%.

Attachment 1 shows the calculation of the proposed RES credit for 2011. The credit is proposed to be in effect for the period April 1, 2011 through March 31, 2012 and is designed to refund to customers the amount of RES revenue billed to customers during 2010 in excess of the estimated costs associated with the 2011 RES obligation year and an estimate of the remaining costs for the 2010 RES obligation year, as explained in more detail below. The expected cost of Renewable Energy Certificates ("RECs") to be procured for 2011 is based on the most recently available market data and broker sheets.

On Line 9 of Attachment 1, a credit of \$0.00095 per kWh is netted against the estimated 2011 RES cost of \$0.00064 per kWh. This per kWh credit is developed on Page 2 of Attachment 1 as the difference between 1) the over collection of 2010 RES expense incurred during the period October 1, 2009 through December 31, 2010 of \$5.5 million, including interest during the refund period, and 2) the expected cost of procuring the remaining RECs associated with the 2010 obligation year of \$650,000, divided by the forecasted SOS kWh deliveries for the period April 1, 2011 through March 31, 2012.

The reconciliation of RES revenue and expense reconciliation for the period October 1, 2009 through December 31, 2010 is included in Attachment 2. The RES charge implemented on March 1, 2010 recovered the costs associated with the 2010 RES obligation year. Since the Company will continue to incur costs through June 30, 2011 for the 2010 obligation year, an estimate of the expenses expected to be incurred through June 30, 2011 is added to the December 31, 2010 RES reconciliation ending balance to determine the estimated final balance for the 2010

year. The Company's estimate of \$650,000 is based upon the number of REC remaining to be procured and the Company's estimate of the market prices for those RECs.

The beginning balance of the reconciliation in Attachment 2 shown in October 2009 of \$1.4 million is the reconciliation balance as of September 30, 2009 as reported in the Company's previous RES charge filing on November 19, 2009. Based on actual revenue collected for the period October 1, 2009 through December 31, 2010 and actual expenses incurred during 2010, the ending balance as of December 31, 2010 is an over recovery of \$5.4 million.

The over collection of 2010 RES expense is attributed to the reduction in the market prices of 2010 RECs as compared to the Company's estimate of 2010 REC market prices used to develop the 2010 RES charge in the November 19, 2009 filing. For the 2010 RES charge, calculated in November 2009, the average price of 2009 RES compliance to date was used to forecast the 2010 REC market prices included in the rate calculation. The market price of 2010 RI RECs fell dramatically between the time when the rate estimate was developed and when the Company actually started to procure the RECs.

Page 2 of Attachment 2 is shown for informational purposes and is a comparison of the cost of RECs procured for each obligation year to the revenue billed during the period associated with the obligation year. For example, the RES charge implemented during the period January 1, 2007 through December 31, 2007 was designed to collect the costs of RECs procured for obligation year 2007, which were incurred from January 1, 2007 through June 30, 2008.

Attachment 3 contains the typical bill impact analysis for each of the Company's rate classes.

Thank you for your attention to this filing. Please feel free to contact me at (401) 784-7667 if you have any questions concerning this filing.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Leo Wold, Esq.
Steve Scialabba, RI Division

Attachment 1

**Narragansett Electric Company
Renewable Energy Standard Charge**

Section 1: Calculation of New Renewable Energy Resource Charge

(1)	Average Compliance Year 2011 New Renewable Energy Resource REC Cost	\$16.50
(2)	2011 RES New Renewable Energy Resource Obligation	3.5%
(3)	Incremental Cost - \$/MWh	\$0.58

Section 2: Calculation of Existing Renewable Energy Resource Charge

(4)	Average Compliance Year 2011 Existing Renewable Energy Resource REC Cost	\$1.00
(5)	2011 RES Existing Renewable Energy Resource Obligation	2.0%
(6)	Incremental Cost - \$/MWh	\$0.02

Section 3: Calculation of Renewable Energy Standard Charge

(7)	Sum of New and Existing Incremental Charges - \$/MWh	\$0.60
(8)	Renewable Portfolio Standard Adder to be included in Retail Rates - \$/kWh	\$0.00064
(9)	Adjustment to Proposed 2011 RES Charge	(\$0.00095)
(10)	Proposed 2011 RES Charge	(\$0.00031)

Line Notes:

- (1) Estimated Cost of New Renewable Energy Resource RECs based on market information
- (2) Section 4.2 of the RES Regulations
- (3) Line (1) times Line (2)
- (4) Estimated Cost of Existing Renewable Energy Resource RECs based on market information
- (5) Section 4.2 of the RES Regulations
- (6) Line (4) times Line (5)
- (7) Line (3) plus Line (6)
- (8) Line (7) times 1.0758 (average RI loss factor for 12 months ending October 2010) divided by 1000 to convert from \$/MWh to \$/kWh, truncated to 5 decimal places.
- (9) from Page 2
- (10) Line (8) + Line (9)

**Narragansett Electric Company
Renewable Energy Standard Charge**

Section 1: Summary of Adjustment to Proposed 2011 Renewable Energy Resource Charge

(1)	Over Collection of Expense for the period October 2009 through December 2010	(\$5,524,118)
(2)	Estimated Remaining Expense for Obligation Year 2010	\$650,000
(3)	Total Estimated Over Collection	(\$4,874,118)
(4)	forecasted SOS kWhs for the period April 1, 2011 through March 31, 2012	5,082,072,268
(5)	Adjustment to Propsed 2011 RES Charge	(\$0.00095)

Line Notes:

- (1) from Attachment 2, page 3
- (2) Estimated Expense based upon remaining RECs to be procured for 2010 at current market prices
- (3) Line (1) + Line (2)
- (4) Company forecast of total kWh deliveries multiplied by 68% (estimated SOS deliveries as a percent of total)
- (5) Line (3) ÷ Line (4), truncated to five decimal places

Attachment 2

RENEWABLE ENERGY STANDARD RECONCILIATION

		Over(Under)				Over(Under)	(Under)/Over
	Month	Beginning	RES	RES	Monthly	Ending	Ending
		Balance	Revenue	Expense	Over(Under)	Monthly	Balance
		(a)	(b)	(c)	(d)	Balance	w/ Unbilled
						(e)	(f)
(1)	Oct-2009	\$1,482,761	\$228,175	-	\$228,175	\$1,710,936	\$1,910,066
	Nov-2009	\$1,710,936	\$362,055	-	\$362,055	\$2,072,991	\$2,297,880
	Dec-2009	\$2,072,991	\$408,890	\$857,123	(\$448,233)	\$1,624,757	\$1,886,621
	Jan-2010	\$1,624,757	\$476,115	\$26,894	\$449,221	\$2,073,978	\$2,303,186
	Feb-2010	\$2,073,978	\$416,742	\$725,565	(\$308,823)	\$1,765,155	\$2,017,105
	Mar-2010	\$1,765,155	\$458,091	\$13,750	\$444,341	\$2,209,496	\$2,478,990
	Apr-2010	\$2,209,496	\$489,990	\$458,736	\$31,254	\$2,240,750	\$2,488,804
	May-2010	\$2,240,750	\$451,008	\$24,300	\$426,708	\$2,667,457	\$2,938,096
	Jun-2010	\$2,667,457	\$492,071	\$181,440	\$310,631	\$2,978,088	\$3,363,002
	Jul-2010	\$2,978,088	\$699,844	\$4,084	\$695,760	\$3,673,848	\$4,043,929
	Aug-2010	\$3,673,848	\$672,874	\$259,250	\$413,624	\$4,087,472	\$4,419,705
	Sep-2010	\$4,087,472	\$604,060	\$1,210,000	(\$605,940)	\$3,481,531	\$3,747,415
	Oct-2010	\$3,481,531	\$483,425	\$0	\$483,425	\$3,964,956	\$4,216,289
	Nov-2010	\$3,964,956	\$456,969	\$20,550	\$436,419	\$4,401,375	\$4,681,051
	Dec-2010	\$4,401,375	\$508,502	\$0	\$508,502	\$4,909,877	\$5,249,065
(2)	Jan-2011	\$4,909,877	\$339,188	\$0	\$339,188	\$5,249,065	
	Totals	\$1,482,761	\$7,547,996	3,781,692	\$3,766,304	\$5,249,065	
	Interest (3)					<u>\$142,771</u>	
	Ending Balance with Interest					\$5,391,836	

(1) Reflects kWhs consumption after October 1st.

(2) Reflects kWhs consumption prior to January 1st.

(3) Interest expense calculation: $(\$1,710,936 + \$5,249,065)/2 * ((3.26\% * 5/12) + (3.22\% * 10/12))$ Column Notes:

Column (a)	Column (e) from previous row; beginning balance from RIPUC Docket No. 4140, Schedule JAL-6, page 1
Column (b)	from monthly revenue reports
Column (c)	from Invoices
Column (d)	Column (b) - Column (c)
Column (e)	Column (a) + Column (d)
Column (f)	Column (e) + 55% of following month Column (b)

Reconciliation of RES Revenue and Expense by Obligation YearRevenue:

Mo/Yr	2011	2010	2009	2008	2007	
Jan	\$339,188	\$476,115	\$533,823	\$418,748	\$145,504	
Feb		\$416,742	\$471,983	\$471,914	\$340,767	
Mar		\$458,091	\$447,834	\$426,241	\$344,825	
Apr		\$489,990	\$408,614	\$461,233	\$308,736	
May		\$451,008	\$379,793	\$379,231	\$299,310	
Jun		\$492,071	\$381,296	\$429,834	\$329,418	
Jul		\$699,844	\$426,518	\$518,499	\$365,457	
Aug		\$672,874	\$475,701	\$589,305	\$411,597	
Sep		\$604,060	\$492,140	\$559,896	\$387,388	
Oct		\$483,425	\$372,774	\$477,984	\$342,470	
Nov		\$456,969	\$362,055	\$325,421	\$317,836	
Dec		\$508,502	\$408,890	\$425,044	\$362,807	<u>TOTAL</u>
1. Total	\$339,188	\$6,209,689	\$5,161,420	\$5,483,351	\$3,956,114	\$21,149,763
2. Total Expense for Obligation Year	\$0	\$1,493,884	\$5,508,296	\$5,254,430	\$3,940,440	\$16,197,049
3. Adjustments				\$8,000		\$8,000
4. Over/Under	\$339,188	\$4,715,805	(\$346,875)	\$236,921	\$15,675	\$4,960,713
5. Interest	\$0	\$142,771	\$89,665	\$143,084	\$55,602	\$431,122
6. Over/Under w/ Int	\$339,188	\$4,858,575	(\$257,210)	\$380,005	\$71,277	\$5,391,835
7. Balance Ending December 31, 2010						\$5,391,836
						<u>(\$1)</u>

Notes:

1. Sum of annual calendar year RES revenue billed to customers
2. Sum of RES expenses related to obligation year (2010 expense is year-to-date)
3. Adjustment: 2008: adjustment of \$8,000 to correct for data entry error.
4. Line 1 - Line 2 + Line 3
5. Interest charged/(credited) to reconciliation
6. Line 4 + Line 5
7. from Page 1

Calculation of Interest and Over Recovery Factor
For the Current Reconciliation Period ending December 31, 2010

Month	Beginning Balance (1)	Surcharge/ (Refund) (2)	Ending Balance (3)	Interest Rate (4)	Interest (5)
Jan-11	\$5,391,836		\$5,391,836	3.2600%	\$14,648
Feb-11	\$5,406,484		\$5,406,484	3.2600%	\$14,688
Mar-11	\$5,421,171		\$5,421,171	3.2200%	\$14,547
Apr-11	\$5,435,718	\$452,977	\$4,982,742	3.2200%	\$13,978
May-11	\$4,996,720	\$454,247	\$4,542,472	3.2200%	\$12,798
Jun-11	\$4,555,271	\$455,527	\$4,099,744	3.2200%	\$11,612
Jul-11	\$4,111,356	\$456,817	\$3,654,539	3.2200%	\$10,419
Aug-11	\$3,664,958	\$458,120	\$3,206,838	3.2200%	\$9,220
Sep-11	\$3,216,058	\$459,437	\$2,756,621	3.2200%	\$8,013
Oct-11	\$2,764,634	\$460,772	\$2,303,862	3.2200%	\$6,800
Nov-11	\$2,310,662	\$462,132	\$1,848,530	3.2200%	\$5,580
Dec-11	\$1,854,110	\$463,527	\$1,390,582	3.2200%	\$4,353
Jan-12	\$1,394,936	\$464,979	\$929,957	3.2200%	\$3,119
Feb-12	\$933,076	\$466,538	\$466,538	3.2200%	\$1,878
Mar-12	\$468,416	\$468,416	\$0	3.2200%	\$628
					\$132,282

(6) Total Surcharge/(Refund) to Customers with Interest \$5,524,118

Notes:

- (1) Column (3) + Column (5) of previous month; Beginning balance from page 1
- (2) For Apr-2011, (Column (1)) ÷ 12. For May-2011, (Column (1)) ÷ 11, etc.
- (3) Column (1) - Column (2)
- (4) Current Rate for Customer Deposits
- (5) $\{[(\text{Column (1)} + \text{Column (3)}) \div 2] * \text{Column (4)}\} \div 12$
- (6) Beginning Balance + Interest

Attachment 3

File: S:\RADATA\2011 neco\RES Filing (RIPUC 4149 - Feb 2011)\[typbills.XLS]Input Section
Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
120	\$22.91	\$11.86	\$11.05	\$22.72	\$11.67	\$11.05	(\$0.19)	-0.8%	9.0%
240	\$41.91	\$23.72	\$18.19	\$41.53	\$23.34	\$18.19	(\$0.38)	-0.9%	15.7%
500	\$83.09	\$49.42	\$33.67	\$82.29	\$48.62	\$33.67	(\$0.80)	-1.0%	38.2%
700	\$114.76	\$69.19	\$45.57	\$113.64	\$68.07	\$45.57	(\$1.12)	-1.0%	20.2%
950	\$154.35	\$93.90	\$60.45	\$152.83	\$92.38	\$60.45	(\$1.52)	-1.0%	14.6%
1,000	\$162.27	\$98.84	\$63.43	\$160.67	\$97.24	\$63.43	(\$1.60)	-1.0%	2.3%

Present Rates:

Customer Charge		\$3.75
Transmission Energy Charge (1)	kWh x	\$0.01569
Distribution Energy Charge (3)	kWh x	\$0.03521
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax		4.00%
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Standard Offer Charge (5)	kWh x	\$0.09489
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Proposed Rates

Customer Charge		\$3.75
Transmission Energy Charge (2)	kWh x	\$0.01569
Distribution Energy Charge (4)	kWh x	\$0.03521
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax		4.00%
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Standard Offer Charge (6)	kWh x	\$0.09335
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Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.014¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.014¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.057¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.012¢ / kWh which expires 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Standard Offer of 9.115¢ / kWh Standard Offer Adjustment Factor of 0.134¢ / kWh, Standard OfferService Administrative Cost Factor of 0.117¢ / kWh, and Renewable Energy Standard Charge of 0.123¢ / kWh

Note (6): Includes Standard Offer of 9.115¢ / kWh Standard Offer Adjustment Factor of 0.134¢ / kWh, Standard OfferService Administrative Cost Factor of 0.117¢ / kWh, and Renewable Energy Standard Charge of -0.031¢ / kWh. Does not represent SOS charge effective 4/1/2010.

File: S:\RADATA\1\2011 neco\RES Filing (RIPUC 4149 - Feb 2011)\[typbills.XLS]Input Section
Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on A-60 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$13.92	\$9.88	\$4.04	\$13.76	\$9.72	\$4.04	(\$0.16)	-1.1%
200	\$27.86	\$19.77	\$8.09	\$27.54	\$19.45	\$8.09	(\$0.32)	-1.1%
300	\$41.78	\$29.65	\$12.13	\$41.30	\$29.17	\$12.13	(\$0.48)	-1.1%
500	\$69.64	\$49.42	\$20.22	\$68.84	\$48.62	\$20.22	(\$0.80)	-1.1%
750	\$104.46	\$74.13	\$30.33	\$103.26	\$72.93	\$30.33	(\$1.20)	-1.1%
1000	\$139.28	\$98.84	\$40.44	\$137.68	\$97.24	\$40.44	(\$1.60)	-1.1%

Present Rates:

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.01569
Distribution Energy Charge (3)	kWh x	\$0.01689
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.0%

Standard Offer Charge (5) kWh x \$0.09489

Proposed Rates

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.01569
Distribution Energy Charge (4)	kWh x	\$0.01689
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.0%

Standard Offer Charge (6) kWh x \$0.09335

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.014¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.014¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.012¢ / kWh and Low Income Credit of -0.419¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.012¢ / kWh and Low Income Credit of -0.419¢ / kWh which expire 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Standard Offer of 9.115¢ / kWh Standard Offer Adjustment Factor of 0.134¢ / kWh, Standard OfferService Administrative Cost Factor of 0.117¢ / kWh, and Renewable Energy Standard Charge of 0.123¢ / kWh

Note (6): Includes Standard Offer of 9.115¢ / kWh Standard Offer Adjustment Factor of 0.134¢ / kWh, Standard OfferService Administrative Cost Factor of 0.117¢ / kWh, and Renewable Energy Standard Charge of -0.031¢ / kWh. Does not represent SOS charge effective 4/1/2010.

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Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$47.42	\$24.71	\$22.71	\$47.02	\$24.31	\$22.71	(\$0.40)	-0.8%	35.2%
500	\$86.50	\$49.42	\$37.08	\$85.70	\$48.62	\$37.08	(\$0.80)	-0.9%	17.0%
1,000	\$164.66	\$98.84	\$65.82	\$163.06	\$97.24	\$65.82	(\$1.60)	-1.0%	19.0%
1,500	\$242.84	\$148.27	\$94.57	\$240.43	\$145.86	\$94.57	(\$2.41)	-1.0%	9.8%
2,000	\$321.00	\$197.69	\$123.31	\$317.79	\$194.48	\$123.31	(\$3.21)	-1.0%	19.1%

Present Rates:

Customer Charge		\$8.00
Transmission Energy Charge (1)	kWh x	\$0.01579
Distribution Energy Charge (3)	kWh x	\$0.03316
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556
Gross Earnings Tax		4.00%
Standard Offer Charge (5)	kWh x	\$0.09489

Proposed Rates

Customer Charge		\$8.00
Transmission Energy Charge (2)	kWh x	\$0.01579
Distribution Energy Charge(4)	kWh x	\$0.03316
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556
Gross Earnings Tax		4.00%
Standard Offer Charge (6)	kWh x	\$0.09335

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.014¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.014¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.002¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.002¢ / kWh which expires 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Standard Offer of 9.115¢ / kWh Standard Offer Adjustment Factor of 0.134¢ / kWh, Standard OfferService Administrative Cost Factor of 0.117¢ / kWh, and Renewable Energy Standard Charge of 0.123¢ / kWh

Note (6): Includes Standard Offer of 9.115¢ / kWh Standard Offer Adjustment Factor of 0.134¢ / kWh, Standard OfferService Administrative Cost Factor of 0.117¢ / kWh, and Renewable Energy Standard Charge of -0.031¢ / kWh. Does not represent SOS charge effective 4/1/2010.

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Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$789.92	\$436.00	\$353.92	\$780.30	\$426.38	\$353.92	(\$9.62)	-1.2%
50	15,000	\$1,849.79	\$1,090.00	\$759.79	\$1,825.73	\$1,065.94	\$759.79	(\$24.06)	-1.3%
100	30,000	\$3,616.25	\$2,180.00	\$1,436.25	\$3,568.13	\$2,131.88	\$1,436.25	(\$48.12)	-1.3%
150	45,000	\$5,382.71	\$3,270.00	\$2,112.71	\$5,310.52	\$3,197.81	\$2,112.71	(\$72.19)	-1.3%

Present Rates:

Customer Charge		\$125.00
Transmission Demand Charge	\$2.29	\$2.29
Transmission Energy Charge (1)	kWh x	\$0.00671
Distribution Demand Charge-xcs 10 kW	\$4.50	\$4.50
Distribution Energy Charge (3)	kWh x	\$0.00771
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Standard Offer Charge (5) kWh x \$0.06976

Proposed Rates

Customer Charge		\$125.00
Transmission Demand Charge	\$2.29	\$2.29
Transmission Energy Charge (2)	kWh x	\$0.00671
Distribution Demand Charge-xcs 10 kW	\$4.50	\$4.50
Distribution Energy Charge (4)	kWh x	\$0.00771
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.013¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.013¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.002¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.002¢ / kWh which expires 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh, Renewable Energy Standard Charge of 0.014¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Proposed January through March average Standard Offer Service rate of 6.607¢ / kWh, Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.

File: S:\RADATA\2011 neco\RES Filing (RIPUC 4149 - Feb 2011)\[typbills.XLS]Input Section
Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$978.29	\$581.33	\$396.96	\$965.46	\$568.50	\$396.96	(\$12.83)	-1.3%
50	20,000	\$2,320.73	\$1,453.33	\$867.40	\$2,288.65	\$1,421.25	\$867.40	(\$32.08)	-1.4%
100	40,000	\$4,558.13	\$2,906.67	\$1,651.46	\$4,493.96	\$2,842.50	\$1,651.46	(\$64.17)	-1.4%
150	60,000	\$6,795.52	\$4,360.00	\$2,435.52	\$6,699.27	\$4,263.75	\$2,435.52	(\$96.25)	-1.4%

Present Rates:

Customer Charge		\$125.00
Transmission Demand Charge	kW x	\$2.29
Transmission Energy Charge (1)	kWh x	\$0.00671
Distribution Demand Charge-xcs 10 kW	kW x	\$4.50
Distribution Energy Charge (3)	kWh x	\$0.00771
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Standard Offer Charge (5) kWh x \$0.06976

Proposed Rates

Customer Charge		\$125.00
Transmission Demand Charge	kW x	\$2.29
Transmission Energy Charge (2)	kWh x	\$0.00671
Distribution Demand Charge-xcs 10 kW	kW x	\$4.50
Distribution Energy Charge (4)	kWh x	\$0.00771
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.013¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.013¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.002¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.002¢ / kWh which expires 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh, Renewable Energy Standard Charge of 0.014¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Proposed January through March average Standard Offer Service rate of 6.607¢ / kWh, Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.

File: S:\RADATA\2011 neco\RES Filing (RIPUC 4149 - Feb 2011)\[typbills.XLS]Input Section
Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,166.67	\$726.67	\$440.00	\$1,150.63	\$710.63	\$440.00	(\$16.04)	-1.4%
50	25,000	\$2,791.67	\$1,816.67	\$975.00	\$2,751.56	\$1,776.56	\$975.00	(\$40.11)	-1.4%
100	50,000	\$5,500.00	\$3,633.33	\$1,866.67	\$5,419.80	\$3,553.13	\$1,866.67	(\$80.20)	-1.5%
150	75,000	\$8,208.33	\$5,450.00	\$2,758.33	\$8,088.02	\$5,329.69	\$2,758.33	(\$120.31)	-1.5%

Present Rates:

Customer Charge		\$125.00
Transmission Demand Charge	kW x	\$2.29
Transmission Energy Charge (1)	kWh x	\$0.00671
Distribution Demand Charge-xcs 10 kW	kW x	\$4.50
Distribution Energy Charge (3)	kWh x	\$0.00771
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Standard Offer Charge (5) kWh x \$0.06976

Proposed Rates

Customer Charge		\$125.00
Transmission Demand Charge	kW x	\$2.29
Transmission Energy Charge (2)	kWh x	\$0.00671
Distribution Demand Charge-xcs 10 kW	kW x	\$4.50
Distribution Energy Charge (4)	kWh x	\$0.00771
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.013¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.013¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.002¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.002¢ / kWh which expires 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh , Renewable Energy Standard Charge of 0.014¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Proposed January through March average Standard Offer Service rate of 6.607¢ / kWh, Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.

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Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	60,000	\$6,911.25	\$4,360.00	\$2,551.25	\$6,815.00	\$4,263.75	\$2,551.25	(\$96.25)	-1.4%
750	225,000	\$24,914.58	\$16,350.00	\$8,564.58	\$24,553.64	\$15,989.06	\$8,564.58	(\$360.94)	-1.4%
1,000	300,000	\$33,097.92	\$21,800.00	\$11,297.92	\$32,616.67	\$21,318.75	\$11,297.92	(\$481.25)	-1.5%
1,500	450,000	\$49,464.58	\$32,700.00	\$16,764.58	\$48,742.71	\$31,978.13	\$16,764.58	(\$721.87)	-1.5%
2,500	750,000	\$82,197.92	\$54,500.00	\$27,697.92	\$80,994.80	\$53,296.88	\$27,697.92	(\$1,203.12)	-1.5%

Present Rates:

Customer Charge		\$750.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (1)	kWh x	\$0.00575
Distribution Demand Charge - > 200 kW	kW x	\$2.00
Distribution Energy Charge (3)	kWh x	\$0.00873
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Proposed Rates

Customer Charge		\$750.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (2)	kWh x	\$0.00575
Distribution Demand Charge - > 200 kW	kW x	\$2.00
Distribution Energy Charge (4)	kWh x	\$0.00873
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.06976

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.013¢ / kWh and includes G-62 Lost Revenue Surcharge of 0.003¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.013¢ / kWh and G-62 Lost Revenue Surcharge of 0.003¢ / kWh which expire 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh , Renewable Energy Standard Charge of 0.011¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 6.607¢ / kWh , Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.

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Date: 20-Feb-11
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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	80,000	\$8,796.25	\$5,813.33	\$2,982.92	\$8,667.92	\$5,685.00	\$2,982.92	(\$128.33)	-1.5%
750	300,000	\$31,983.33	\$21,800.00	\$10,183.33	\$31,502.08	\$21,318.75	\$10,183.33	(\$481.25)	-1.5%
1,000	400,000	\$42,522.92	\$29,066.67	\$13,456.25	\$41,881.25	\$28,425.00	\$13,456.25	(\$641.67)	-1.5%
1,500	600,000	\$63,602.08	\$43,600.00	\$20,002.08	\$62,639.58	\$42,637.50	\$20,002.08	(\$962.50)	-1.5%
2,500	1,000,000	\$105,760.42	\$72,666.67	\$33,093.75	\$104,156.25	\$71,062.50	\$33,093.75	(\$1,604.17)	-1.5%

Present Rates:

Customer Charge		\$750.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (1)	kWh x	\$0.00575
Distribution Demand Charge - > 200 kW	kW x	\$2.00
Distribution Energy Charge (3)	kWh x	\$0.00873
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Proposed Rates

Customer Charge		\$750.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (2)	kWh x	\$0.00575
Distribution Demand Charge - > 200 kW	kW x	\$2.00
Distribution Energy Charge (4)	kWh x	\$0.00873
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.06976

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.013¢ / kWh and includes G-62 Lost Revenue Surcharge of 0.003¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.013¢ / kWh and G-62 Lost Revenue Surcharge of 0.003¢ / kWh which expire 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh , Renewable Energy Standard Charge of 0.011¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 6.607¢ / kWh , Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.

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Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	100,000	\$10,681.25	\$7,266.67	\$3,414.58	\$10,520.83	\$7,106.25	\$3,414.58	(\$160.42)	-1.5%
750	375,000	\$39,052.08	\$27,250.00	\$11,802.08	\$38,450.52	\$26,648.44	\$11,802.08	(\$601.56)	-1.5%
1,000	500,000	\$51,947.91	\$36,333.33	\$15,614.58	\$51,145.83	\$35,531.25	\$15,614.58	(\$802.08)	-1.5%
1,500	750,000	\$77,739.58	\$54,500.00	\$23,239.58	\$76,536.46	\$53,296.88	\$23,239.58	(\$1,203.12)	-1.5%
2,500	1,250,000	\$129,322.91	\$90,833.33	\$38,489.58	\$127,317.71	\$88,828.13	\$38,489.58	(\$2,005.20)	-1.6%

Present Rates:

Customer Charge		\$750.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (1)	kWh x	\$0.00575
Distribution Demand Charge - > 200 kW	kW x	\$2.00
Distribution Energy Charge (3)	kWh x	\$0.00873
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Proposed Rates

Customer Charge		\$750.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (2)	kWh x	\$0.00575
Distribution Demand Charge - > 200 kW	kW x	\$2.00
Distribution Energy Charge (4)	kWh x	\$0.00873
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.06976

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.013¢ / kWh and includes G-62 Lost Revenue Surcharge of 0.003¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.013¢ / kWh and G-62 Lost Revenue Surcharge of 0.003¢ / kWh which expire 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh , Renewable Energy Standard Charge of 0.011¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 6.607¢ / kWh , Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.

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Date: 20-Feb-11
Time: 11:11 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-62 Rate Customers

Hours Use: 300

Monthly Power	kW	kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
			Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
	3,000	900,000	\$110,058.33	\$65,400.00	\$44,658.33	\$108,614.58	\$63,956.25	\$44,658.33	(\$1,443.75)	-1.3%
	5,000	1,500,000	\$171,625.00	\$109,000.00	\$62,625.00	\$169,218.75	\$106,593.75	\$62,625.00	(\$2,406.25)	-1.4%
	7,500	2,250,000	\$248,583.33	\$163,500.00	\$85,083.33	\$244,973.96	\$159,890.63	\$85,083.33	(\$3,609.37)	-1.5%
	10,000	3,000,000	\$325,541.67	\$218,000.00	\$107,541.67	\$320,729.17	\$213,187.50	\$107,541.67	(\$4,812.50)	-1.5%
	20,000	6,000,000	\$633,375.00	\$436,000.00	\$197,375.00	\$623,750.00	\$426,375.00	\$197,375.00	(\$9,625.00)	-1.5%

Present Rates:

Customer Charge		\$17,000.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (1)	kWh x	\$0.00575
Distribution Demand Charge	kW x	\$2.69
Distribution Energy Charge (3)	kWh x	\$0.00019
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Proposed Rates

Customer Charge		\$17,000.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (2)	kWh x	\$0.00575
Distribution Demand Charge	kW x	\$2.69
Distribution Energy Charge (4)	kWh x	\$0.00019
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.06976

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.016¢ / kWh and includes G-62 Lost Revenue Surcharge of 0.003¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.016¢ / kWh and excludes G-62 Lost Revenue Surcharge of 0.003¢ / kWh which expire 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh, Renewable Energy Standard Charge of 0.011¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 6.607¢ / kWh, Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$135,664.58	\$87,200.00	\$48,464.58	\$133,739.58	\$85,275.00	\$48,464.58	(\$1,925.00)	-1.4%
5,000	2,000,000	\$214,302.08	\$145,333.33	\$68,968.75	\$211,093.75	\$142,125.00	\$68,968.75	(\$3,208.33)	-1.5%
7,500	3,000,000	\$312,598.96	\$218,000.00	\$94,598.96	\$307,786.46	\$213,187.50	\$94,598.96	(\$4,812.50)	-1.5%
10,000	4,000,000	\$410,895.84	\$290,666.67	\$120,229.17	\$404,479.17	\$284,250.00	\$120,229.17	(\$6,416.67)	-1.6%
20,000	8,000,000	\$804,083.33	\$581,333.33	\$222,750.00	\$791,250.00	\$568,500.00	\$222,750.00	(\$12,833.33)	-1.6%

Present Rates:

Customer Charge		\$17,000.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (1)	kWh x	\$0.00575
Distribution Demand Charge	kW x	\$2.69
Distribution Energy Charge (3)	kWh x	\$0.00019
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Proposed Rates

Customer Charge		\$17,000.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (2)	kWh x	\$0.00575
Distribution Demand Charge	kW x	\$2.69
Distribution Energy Charge (4)	kWh x	\$0.00019
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.06976

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.016¢ / kWh and includes G-62 Lost Revenue Surcharge of 0.003¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.016¢ / kWh and excludes G-62 Lost Revenue Surcharge of 0.003¢ / kWh which expire 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh, Renewable Energy Standard Charge of 0.011¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 6.607¢ / kWh, Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$161,270.83	\$109,000.00	\$52,270.83	\$158,864.58	\$106,593.75	\$52,270.83	(\$2,406.25)	-1.5%
5,000	2,500,000	\$256,979.17	\$181,666.67	\$75,312.50	\$252,968.75	\$177,656.25	\$75,312.50	(\$4,010.42)	-1.6%
7,500	3,750,000	\$376,614.58	\$272,500.00	\$104,114.58	\$370,598.96	\$266,484.38	\$104,114.58	(\$6,015.62)	-1.6%
10,000	5,000,000	\$496,250.00	\$363,333.33	\$132,916.67	\$488,229.17	\$355,312.50	\$132,916.67	(\$8,020.83)	-1.6%
20,000	10,000,000	\$974,791.67	\$726,666.67	\$248,125.00	\$958,750.00	\$710,625.00	\$248,125.00	(\$16,041.67)	-1.6%

Present Rates:

Customer Charge		\$17,000.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (1)	kWh x	\$0.00575
Distribution Demand Charge	kW x	\$2.69
Distribution Energy Charge (3)	kWh x	\$0.00019
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Proposed Rates

Customer Charge		\$17,000.00
Transmission Demand Charge	kW x	\$2.28
Transmission Energy Charge (2)	kWh x	\$0.00575
Distribution Demand Charge	kW x	\$2.69
Distribution Energy Charge (4)	kWh x	\$0.00019
Transition Energy Charge	kWh x	\$0.00068
Energy Efficiency Program Charge	kWh x	\$0.00556

Gross Earnings Tax 4.00%

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.06976

Standard Offer Charge (6) kWh x \$0.06822

Note (1): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (2): Includes Transmission Adjustment Factor of 0.001¢ / kWh and Transmission Uncollectible Factor of 0.011¢ / kWh

Note (3): Includes Lost Distribution Revenue Factor of 0.016¢ / kWh and includes G-62 Lost Revenue Surcharge of 0.003¢ / kWh

Note (4): Excludes Lost Distribution Revenue Factor of 0.016¢ / kWh and excludes G-62 Lost Revenue Surcharge of 0.003¢ / kWh which expire 3/31/2011. Includes Net Metering Surcharge of 0¢ / kWh.

Note (5): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 0.123¢ / kWh , Renewable Energy Standard Charge of 0.011¢ / kWh, Standard Offer Adjustment Factor of 6.607¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.144¢ / kWh

Note (6): Includes Jan-2010 through Mar-2010 average Standard Offer Service rate of 6.607¢ / kWh , Renewable Energy Standard Charge of -0.031¢ / kWh, Standard Offer Adjustment Factor of 0.144¢ / kWh and Standard Offer Service Administrative Cost Factor of 0.102¢ / kWh. Does not represent SOS charge effective 4/1/2010.