



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department

Year-End Status Report

RIPUC Docket No. 4211

Book 3: Schedules

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Pascoag Utility District - Electric Department														
	Summary of Purchased Power Costs (1)														
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10 Estimated	Nov-10 Estimated	Dec-10 Estimated	Total		
8	Purchased Energy (kWhrs)														
9	1,600,000	1,531,000	1,575,000	1,429,000	1,622,000	1,530,000	1,552,000	1,600,000	1,550,000	1,237,000	1,197,000	1,237,000	17,660,000		
10	990,139	894,625	988,757	958,851	991,393	958,973	990,233	988,259	954,761	904,000	875,000	904,000	11,388,991		
11	0	0	0	0	0	0	(46,510)	(111,821)	(11,650)	(339,000)	(65,000)	311,000	(262,981)		
12	0	0	198,000	191,000	151,610	92,983	66,728	58,778	46,770	104,000	137,000	138,000	1,164,879		
13	(255,360)	(360,500)	(1,247,370)	(786,680)	(778,680)	(353,760)	0	(129,340)	(506,878)	104,000	137,000	138,000	(4,418,568)		
14	2,232,000	2,016,000	2,229,000	2,160,000	2,232,000	2,160,000	2,232,000	2,232,000	2,160,000	2,232,000	2,160,000	2,232,000	26,277,000		
15	300,000	126,000	77,000	24,000	52,962	430,885	1,154,196	578,353	239,263	195,000	99,000	99,000	3,395,659		
16	4,866,779	4,207,125	3,820,387	3,976,171	4,271,285	4,819,081	5,948,847	5,216,239	4,452,266	4,333,000	4,403,000	4,821,000	55,234,980		
17															
18															
19	Purchased Power Expense														
20	\$ 14,680.00	\$ 14,340.52	\$ 14,557.00	\$ 13,838.68	\$ 14,788.24	\$ 14,335.60	\$ 14,443.84	\$ 14,680.00	\$ 14,434.00	\$ 12,894.00	\$ 12,697.00	\$ 12,894.00	\$ 168,583		
21	\$ 104,076.62	\$ 97,484.98	\$ 95,570.28	\$ 95,162.99	\$ 95,317.09	\$ 95,292.61	\$ 98,401.68	\$ 98,568.42	\$ 98,119.87	\$ 95,365.00	\$ 95,131.00	\$ 95,365.00	\$ 1,163,856		
22	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)		
23	\$ 30.71	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94	\$ 56.94		
24	\$ 55,781.61	\$ 54,856.17	\$ 54,183.09	\$ 53,931.63	\$ 50,717.47	\$ 39,521.24	\$ 54,820.68	\$ 43,586.31	\$ 39,356.48	\$ 100.00	\$ 100.00	\$ 100.00	\$ 511		
25	\$ 174,654.00	\$ 157,752.00	\$ 174,419.25	\$ 169,020.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 2,056,175		
26	\$ 21,907.01	\$ 9,205.23	\$ 5,681.30	\$ 1,781.13	\$ 3,866.23	\$ 31,454.81	\$ 84,256.31	\$ 42,339.85	\$ 18,926.20	\$ 14,220.00	\$ 7,253.00	\$ 6,200.00	\$ 248,144		
27	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 74,400		
28	\$ (14,405.62)	\$ (18,045.03)	\$ (18,478.70)	\$ (35,451.62)	\$ (16,191.88)	\$ (5,226.30)	\$ -	\$ (2,435.68)	\$ (15,492.53)	\$ (14,420.00)	\$ (2,761.00)	\$ 13,212.00	\$ (129,696)		
29															
30			\$ 12,614.15	\$ 12,180.17	\$ 9,627.21	\$ 5,904.44	\$ 4,237.25	\$ 3,733.05	\$ 2,969.92	\$ 306	\$ 9,453	\$ 8,740	\$ 28,514		
31			\$ 1,162.71	\$ 1,162.37	\$ 1,159.75	\$ -	\$ -	\$ -	\$ -	\$ 6,614	\$ 6,687	\$ 6,687	\$ 75,307		
32			\$ 2.73	\$ -	\$ (1,549.60)	\$ -	\$ -	\$ 2,418.00	\$ -	\$ 31,941	\$ 31,941	\$ 31,941	\$ 3,485		
33			\$ 86,933.65	\$ 113,083.73	\$ 102,903.48	\$ 104,592.81	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 98,694		
34					\$ 74,172.50	\$ 90,786.77	\$ 91,432.57	\$ 102,672.30	\$ 93,121.29	\$ 111,931.00	\$ 98,088.00	\$ 103,079.00	\$ 1,172,797		
35													\$ 0		
36													\$ 0		
37	\$ 448,121	\$ 433,141	\$ 447,079	\$ 420,739	\$ 411,079	\$ 461,359	\$ 542,510	\$ 483,170	\$ 432,045	\$ 462,845	\$ 449,849	\$ 477,233	\$ 5,469,170		
38															
39															
40															
41															
42															
43	Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and PPA's, exclusive of the Reserve and Contingency Fund billings,														
44	to MMWEC at December 31, 2010. These amounts are from Pascoag's audited financial statements.														
45															
46															
47															
48	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 606,000		
49	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)		
50	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 599,440		
51															
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61															
62	(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 2"														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Pascoag Utility District - Electric Department														
	Restated Purchase Power Costs														
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Pascoag Utility District - Electric Department
Summary of Revenue and Expenses

94

See Schedule B for Sales to Customers

Billing Month of Jan 2010

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		3,019,906	\$ 104,610.44	\$ 905.94	\$ 99,475.70	\$ 42,610.87	\$ 6,039.81	\$ 15,904	\$ 191,401.63		\$ 7,631.74	\$ 305.86	\$ 291.67	\$ 461,240.08	3976
Comm		310,114	\$ 12,770.49	\$ 93.03	\$ 10,215.16	\$ 4,375.71	\$ 620.23	\$ 4,980	\$ 19,655.03					\$ 60,341.39	498
Indus	5,674.15	1,770,220	\$ 37,052.19	\$ 531.07	\$ 58,311.05	\$ 24,977.80	\$ 3,540.44	\$ 4,800	\$ 112,196.54					\$ 240,830.10	64
New Rate					\$ (13,275.48)	\$ (2,611.64)			\$ 13,592.18					\$ (2,294.94)	
SL		54,629													
Total	5,674.15	5,154,869	\$ 164,433.13	\$ 1,530.04	\$ 154,726.43	\$ 69,352.75	\$ 10,200.48	\$ 25,684	\$ 336,845.38	\$ 5,163.19	\$ 7,631.74	\$ 305.86	\$ (583.18)	\$ 765,279.81	4538
sales															
w/o st lights															

Transmission \$ 154,726.43
 Transition \$ 69,352.75
 Stand Offer \$ 336,845.38
 Revenue \$ 560,924.55

Billing Month of feb 2010

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,330,998	\$ 80,746.76	\$ 723.36	\$ 46,806.45	\$ 26,992.96	\$ 4,662.00	\$ 15,804	\$ 178,437.92		\$ 7,095.97		\$ 416.66	\$ 354,590.10	3951
Comm		283,215	\$ 11,662.79	\$ 84.96	\$ 5,686.96	\$ 3,279.63	\$ 566.43	\$ 5,100	\$ 21,680.11					\$ 55,156.85	510
Indus	5,540.33	1,513,812	\$ 36,178.35	\$ 454.14	\$ 30,397.34	\$ 17,529.94	\$ 3,027.62	\$ 4,800	\$ 115,882.31			\$ 334.53		\$ 208,604.25	64
New Rate					\$ 53.35	\$ 10.44			\$ (54.91)					\$ 8.88	
SL		45,892													
Total	5,540.33	4,173,917	\$ 128,587.91	\$ 1,262.47	\$ 82,944.10	\$ 47,812.97	\$ 8,256.05	\$ 25,704	\$ 315,945.42	\$ 6,318.34	\$ 7,095.97	\$ 334.53	\$ 416.66	\$ 624,678.42	4525
sales	w/ost lights	4,128,025													

Transmission \$ 82,944.10
 Transition \$ 47,812.97
 Stand Offer \$ 315,945.42
 Revenue \$ 446,702.50 ✓

Billing Month of May 2010

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		1,939,641	\$ 67,189.82	\$ 581.89	\$ 38,947.99	\$ 22,461.04	\$ 3,879.28	\$ 15,610	\$ 148,479.52		\$ 6,078.33	\$ 321.55	\$ 100.00	\$ 297,249.61	3903
Comm		213,816	\$ 8,804.94	\$ 64.14	\$ 4,293.43	\$ 2,475.99	\$ 427.63	\$ 5,000	\$ 16,367.61					\$ 43,512.08	500
Indus	5,535.85	1,299,686	\$ 36,149.10	\$ 389.91	\$ 26,097.69	\$ 15,050.36	\$ 2,599.37	\$ 4,875	\$ 99,490.96					\$ 184,313.74	65
New Rate															
SL		35,107													
Total	5,535.85	3,488,260	\$ 112,143.87	\$ 1,035.94	\$ 69,339.11	\$ 39,987.40	\$ 6,906.29	\$ 25,485.06	\$ 264,338.10	\$ 6,347.38	\$ 6,078.33	\$ 321.55	\$ (560.21)	\$ 531,422.81	4488
sales	w/o st lights	3,453,143	(35,107)												

Transmission \$ 69,339.11
 Transition \$ 39,987.40
 Stand Offer \$ 264,338.10
 Revenue \$ 373,664.60

Billing Month of June 2010

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,299,899	\$ 79,671.62	\$ 689.97	\$ 46,181.97	\$ 26,632.83	\$ 4,599.80	\$ 15,660	\$ 176,057.27					\$ 349,493.46	3915
Comm		264,635	\$ 10,897.68	\$ 79.39	\$ 5,313.87	\$ 3,064.47	\$ 529.27	\$ 5,050	\$ 20,257.81		\$ 7,133.59			\$ 52,326.08	505
Indus		1,505,114	\$ 36,072.76	\$ 451.53	\$ 30,222.69	\$ 17,429.22	\$ 3,010.23	\$ 4,875	\$ 115,216.48					\$ 207,025.15	65
New Rate														\$ -	4485
SL		31,765												\$ -	
Total		5,524,16	\$ 4,101,413	\$ 1,220.89	\$ 81,718.53	\$ 47,126.52	\$ 8,139.30	\$ 25,585	\$ 311,531.55	\$ 6,365.45	\$ 7,133.59	\$ -	\$ (252.76)	\$ 615,209.79	
sales	w/o st lights														

Transmission \$ 81,718.53
 Transition \$ 47,126.52
 Stand Offer \$ 311,531.55
 Revenue \$ 440,376.61

Billing for Month of July 2010

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust													
Res		3,048,493	\$	105,600.39	\$	914.55	\$	61,213.74	\$	35,301.55	\$	6,096.99	\$	15,612	\$	233,362.14												
Comm		327,501	\$	13,486.49	\$	98.25	\$	6,576.22	\$	3,792.46	\$	655.00	\$	5,040	\$	25,070.20												
Indus		1,697,754	\$	36,575.71	\$	509.33	\$	34,090.90	\$	19,659.99	\$	3,395.51	\$	4,875	\$	129,963.07												
New Rate																												
SL		33,430																										
Total	5,601.18	5,107,178	\$	155,662.58	\$	1,522.12	\$	101,880.86	\$	58,754.00	\$	10,147.50	\$	25,527	\$	388,395.41	\$	6,370.52	\$	8,413.65	\$	326.84	\$	50.00	\$	458,151.35	3903	
sales	w/o st lights	5,073,748																										

Transmission \$ 101,880.86
 Transition \$ 58,754.00
 Stand Offer \$ 388,395.41
 Revenue \$ 549,030.27

\$ 63,132.28
 \$ 228,819.54
 \$ 4472

\$ 50.00 \$ 458,151.35
 \$ 50.00 \$ 458,151.35
 \$ 50.00 \$ 458,151.35

Schedule B8

Billing Month: August 2010

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res			3,256,335 \$	976.90 \$	65,387.21 \$	37,708.36 \$	6,512.67 \$	15,660 \$	249,272.44 \$					\$ 488,317.30	3915
Comm			319,842 \$	95.95 \$	6,422.43 \$	3,703.77 \$	639.68 \$	5,043 \$	24,483.91 \$					\$ 62,415.25	504
Indus			1,885,802 \$	565.74 \$	37,866.90 \$	21,837.59 \$	3,771.60 \$	4,875 \$	144,358.14 \$					\$ 250,779.61	65
New Rate												395.64 \$	-576.03	\$	
SL			37,562											\$	4484
Total	5,771.08	5,499,541	163,656.23 \$	1,638.59 \$	109,676.54 \$	63,249.72 \$	10,923.96 \$	25,577.95 \$	418,114.49 \$	6,337.65 \$	8,855.07 \$	395.64 \$	(576.03) \$	807,849.81 \$	
sales	w/o st lights	5,461,979	(37,562)												

Transmission \$ 109,676.54
 Transition \$ 63,249.72
 Stand Offer \$ 418,114.49
 Revenue \$ 591,040.75

Billing Month September 2010

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust							
Res		2,825,510	\$	97,876.77	\$	847.65	\$	56,736.24	\$	32,719.41	\$	5,651.02	\$	15,684	\$	216,292.79	\$	175.00	\$	425,982.47	3921	
Comm		327,735	\$	13,496.13	\$	98.32	\$	6,580.92	\$	3,795.17	\$	655.47	\$	5,050	\$	25,088.11	\$		\$	63,345.60	505	
Indus		1,909,064	\$	37,819.28	\$	572.72	\$	38,334.01	\$	22,106.96	\$	3,818.13	\$	4,875	\$	146,138.85	\$		\$	253,520.96	65	
New Rate																						
SL		37,228																				4491
Total		5,791.62	\$	149,192.17	\$	1,518.69	\$	101,651.16	\$	58,621.54	\$	10,124.62	\$	25,609	\$	387,519.75	\$	6,342.14	\$	403.55	\$	749,191.17

sales w/o st lights 5,062,309

Transmission \$ 101,651.16
 Transition \$ 58,621.54
 Stand Offer \$ 387,519.75
 Revenue \$ 547,792.46

	A	B	C	D	E	F	G	H	
1								Schedule C-1	
2									
3	Combined Standard Offer, Transition Charge, and Transmission Charge								
4									
5									
6									
7									
8	Balance carried forward from December 2007							\$265,925	
9	Dec 07	\$265,925				(\$235,034)	\$30,891	Transfer to PPRF	
10		Start Bal	Revenue	Expense			Monthly	Cumulative	
11	Jan 08	\$30,891	\$435,574	\$445,576			(\$10,002)	\$20,889	
12	Feb 08	\$20,889	\$461,377	\$437,979			\$23,398	\$44,287	
13	Mar 08	\$44,287	\$408,648	\$405,921			\$2,727	\$47,014	
14	Apr 08	\$47,014	\$395,422	\$369,954			\$25,468	\$72,482	
15	May 08	\$72,482	\$398,750	\$325,125			\$73,625	\$146,107	
16	June 08	\$146,107	\$363,146	\$466,766			(\$103,620)	\$42,487	
17	July 08	\$42,487	\$461,930	\$508,176			(\$46,246)	(\$3,759)	
18	Aug 08	(\$3,759)	\$538,952	\$444,464			\$94,488	\$90,729	
19	Sept 08	\$90,729	\$417,097	\$377,174			\$39,923	\$130,652	
20	Oct 08	\$130,652	\$420,907	\$364,856			\$56,051	\$186,703	
21	Nov 08	\$186,703	\$416,344	\$372,353			\$43,991	\$230,694	
22	Dec 08	\$230,694	\$362,667	\$464,299			(\$101,632)	\$129,062	
23			Revenue	Expense			Monthly	Cumulative	
24	Jan 09	\$ 129,062	\$ 545,955	\$ 470,112			\$75,843	\$204,905	
25	Feb 09	\$204,905	\$481,865	\$ 394,574			\$87,290	\$292,195	
26	Mar 09	\$292,195	\$461,964	\$395,094			\$66,869	\$359,065	
27	Apr 09	\$359,065	\$408,183	\$379,383			\$28,801	\$387,866	
28	May 09	\$387,866	\$ 443,314	\$386,234			\$57,080	\$444,946	
29	June 09	\$444,946	\$394,963	\$ 438,703			(\$43,740)	\$401,206	
30	July 09	\$401,206	\$436,309	\$481,276			(\$44,967)	\$356,239	
31	Aug 09	\$356,239	\$538,464	\$549,000			(\$10,537)	\$345,702	
32	Sept 09	\$345,702	\$520,429	\$485,159			\$35,270	\$380,972	
33	Oct 09	\$380,972	\$464,210	\$426,532			\$37,678	\$418,650	
34	Nov 09	\$418,650	\$436,658	\$467,340			(\$30,681)	\$387,969	
35	Dec 09	\$387,969	\$425,086	526,222			(\$101,137)	\$286,833	
36		Period Cumulative Over/(Under) collection					\$157,771		
37									
38	Forecast Cumulative Over/(Under) Collection at 12/31/2009							\$286,833	
39									
40	Jan 2010	Transfer to PPRF account				\$ (200,000)	\$86,833	Per RIPUC 12/23/09	
41			Revenue	Expense			Monthly	Cumulative	
42	Jan 2010	\$86,833	\$560,925	\$448,121			\$112,803	\$199,633	
43	Feb 2010	\$199,633	\$446,702	\$433,141			\$13,561	\$213,194	
44	March 2010	\$213,194	\$412,474	\$447,079			(\$34,605)	\$178,589	
45	April 2010	\$178,589	\$478,725	\$420,739			\$57,986	\$236,575	
46	May 2010	\$236,575	\$373,665	\$411,079			(\$37,414)	\$199,161	
47	June 2010	\$199,161	\$440,377	\$461,359			(\$20,983)	\$178,178	
48	July 2010	\$178,178	\$549,030	\$542,510			\$6,521	\$184,699	
49	August 2010	\$184,699	\$591,041	\$483,170			\$107,871	\$292,570	
50	Sept 2010	\$292,570	\$547,792	\$432,045			\$115,747	\$408,317	
51	Oct 2010	\$408,317	\$440,126	\$462,845			(\$22,719)	\$385,598	
52	Nov 2010	\$385,598	\$447,412	\$449,849			(\$2,437)	\$383,161	
53	Dec 2010	\$383,161	\$429,859	\$477,233			(\$47,374)	\$335,788	
54		Period Cumulative Over/(Under) collection					\$248,958		
55									
56	Forecast Cumulative Over/(Under) Collection at 12/31/2010							\$335,788	

	A	B	C	D	E	F	G	H	I	
1								Schedule C-2		
2										
3										
4										
5		Balance carried forward from December 2007						\$353,320		
6		Start Bal	Revenue	Expense			Monthly	Cumulative		
7	Dec 07	\$353,320				(\$235,034)		\$118,286	Transfer to PPRF	
8	Jan 08	\$118,286	\$303,924	\$319,784			(\$15,860)	\$102,426		
9	Feb 08	\$102,426	\$325,867	\$288,586			\$37,281	\$139,707		
10	Mar 08	\$139,707	\$288,625	\$268,506			\$20,119	\$159,826		
11	Apr 08	\$159,826	\$279,283	\$232,521			\$46,762	\$206,588		
12	May 08	\$206,588	\$281,634	\$157,457			\$124,177	\$330,765		
13	Jun 08	\$330,765	\$256,487	\$224,214			\$32,273	\$363,038		
14	Jul 08	\$363,038	\$326,258	\$301,312			\$24,946	\$387,984		
15	Aug 08	\$387,984	\$368,154	\$254,338			\$113,816	\$501,800		
16	Sept 08	\$501,800	\$246,753	\$228,424			\$18,329	\$520,129		
17	Oct 08	\$520,129	\$249,007	\$225,329			\$23,678	\$543,807		
18	Nov 08	\$543,807	\$246,318	\$228,413			\$17,905	\$561,712		
19	Dec 08	\$561,712	\$214,553	\$324,164			(\$109,611)	\$452,101		
20			Revenue	Expense			Monthly	Cumulative		
21	Jan 09	\$452,101	\$321,061	\$335,205			(\$14,143)	\$437,958		
22	Feb 09	\$437,958	\$ 276,557	\$261,323			\$ 15,233	\$ 453,191		
23	Mar 09	\$453,191	\$ 265,139	\$ 249,703			\$ 15,436	\$ 468,627		
24	Apr 09	\$468,627	\$ 234,272	\$ 244,671			\$ (10,399)	\$ 458,228		
25	May 09	\$458,228	\$254,435	\$260,726			\$ (6,291)	\$ 451,937		
26	June 09	\$451,937	\$226,684	\$304,047			\$ (77,363)	\$ 374,574		
27	July 09	\$374,574	\$250,414	\$349,580			\$ (99,166)	\$ 275,408		
28	Aug 09	\$275,408	\$309,045	\$411,327			\$ (102,282)	\$ 173,126		
29	Sept 09	\$173,126	\$298,694	\$318,475			\$ (19,781)	\$ 153,345		
30	Oct 09	\$153,345	\$266,428	\$ 289,699			\$ (23,271)	\$ 130,074		
31	Nov 09	\$130,074	\$250,615	\$ 315,426			\$ (64,811)	\$ 65,263		
32	Dec 09	\$65,263	\$243,973	378,237			\$ (134,264)	\$ (69,001)		
33		Period Cumulative Over/(Under) collection					(\$521,102)			
34										
35			Revenue	Expense			Monthly	Cumulative		
36	Jan 2010	\$ (69,001)	\$336,845	310,688			\$26,158	(\$42,843)		
37	Feb 2010	\$ (42,843)	\$315,945	269,557			\$46,388	\$3,544		
38	Mar-10	\$ 3,544	\$291,793	\$293,675			(\$1,883)	\$1,662		
39	April 2010	\$ 1,662	\$338,660	\$265,646			\$73,014	\$74,676		
40	May 2010	\$ 74,676	\$264,338	\$286,406			(\$22,068)	\$52,608		
41	June 2010	\$ 52,608	\$311,532	\$320,073			(\$8,541)	\$44,067		
42	July 2010	\$ 44,067	\$388,395	\$400,577			(\$12,182)	\$31,885		
43	Aug 2010	\$ 31,885	\$418,114	\$329,997			\$88,117	\$120,002		
44	Sept 2010	\$ 120,002	\$387,520	\$288,424			\$99,096	\$219,098		
45	Oct 2010	\$ 219,098	\$311,354	\$300,414			\$10,940	\$230,038		
46	Nov 2010	\$ 230,038	\$316,509	\$301,261			\$15,248	\$245,286		
47	Dec 2010	\$ 245,286	\$304,091	\$323,654			(\$19,563)	\$225,723		
48		Period Cumulative Over/(Under) collection					\$294,724			
49										
50	Forecast Cumulative Over/(Under) Collection at 12/31/2010							\$225,723		

	A	B	C	D	E	F	G	H	
1								Schedule C-3	
2	Transition Charge								
3									
4		Start Bal	Revenue	Expense		Monthly	Cumulative		
5									
6		Balance carried forward from December 2007						(\$33,617)	
7		Start Bal	Revenue	Expense		Monthly	Cumulative		
8	Jan 08	(\$33,617)	\$73,148	\$64,801		\$8,347	(\$25,270)		
9	Feb 08	(\$25,270)	\$64,402	\$64,801		(\$399)	(\$25,670)		
10	Mar 08	(\$25,670)	\$57,042	\$64,801		(\$7,759)	(\$33,429)		
11	Apr 08	(\$33,429)	\$55,195	\$64,801		(\$9,606)	(\$43,035)		
12	May 08	(\$43,035)	\$55,660	\$64,801		(\$9,141)	(\$52,176)		
13	Jun 08	(\$52,176)	\$50,690	\$64,801		(\$14,111)	(\$66,287)		
14	Jul 08	(\$66,287)	\$64,479	\$64,801		(\$322)	(\$66,609)		
15	Aug 08	(\$66,609)	\$78,052	\$64,801		\$13,251	(\$53,358)		
16	Sept 08	(\$53,358)	\$69,018	\$64,801		\$4,217	(\$49,141)		
17	Oct 08	(\$49,141)	\$69,648	\$64,801		\$4,847	(\$44,294)		
18	Nov 08	(\$44,294)	\$68,889	\$64,801		\$4,088	(\$40,206)		
19	Dec 08	(\$40,206)	\$60,011	\$64,801		(\$4,790)	(\$44,996)		
20			Revenue	Expense		Monthly	Cumulative		
21	Jan 09	(\$44,996)	\$86,235	\$56,250		\$29,985	(\$15,011)		
22	Feb 09	(\$15,011)	\$61,561	\$56,250		\$5,311	(\$9,700)		
23	Mar 09	(\$9,700)	\$59,027	\$56,250		\$2,777	(\$6,923)		
24	Apr 09	(\$6,923)	\$52,155	\$56,250		(\$4,095)	(\$11,019)		
25	May 09	(\$11,019)	\$56,644	\$56,250		\$394	(\$10,625)		
26	June 09	(\$10,625)	\$50,466	\$56,250		(\$5,784)	(\$16,409)		
27	July 09	(\$16,409)	\$55,749	\$56,250		(\$501)	(\$16,911)		
28	Aug 09	(\$16,911)	\$68,801	\$56,250		\$12,551	(\$4,359)		
29	Sept 09	(\$4,359)	\$66,497	\$56,250		\$10,247	\$5,888		
30	Oct 09	\$5,888	\$59,314	\$56,250		\$3,064	\$8,951		
31	Nov 09	\$8,951	\$55,793	56,250		(\$457)	\$8,495		
32	Dec 09	\$8,495	\$54,315	56,250		(\$1,935)	\$6,559		
33		Period Cumulative Over/(Under) collection					\$51,555		
34									
35			Revenue	Expense		Monthly	Cumulative		
36	Jan 2010	\$6,559	\$69,353	\$50,500		\$18,853	\$25,412		
37	Feb 2010	\$25,412	\$47,813	\$50,500		(\$2,687)	\$22,725		
38	March 2010	\$22,725	\$44,141	\$50,500		(\$6,359)	\$16,365		
39	April 2010	\$16,365	\$51,230	\$50,500		\$730	\$17,096		
40	May 2010	\$17,096	\$39,987	\$50,500		(\$10,513)	\$6,583		
41	June 2010	\$6,583	\$47,127	\$50,500		(\$3,373)	\$3,210		
42	July 2010	\$3,210	\$58,754	\$50,500		\$8,254	\$11,464		
43	August 2010	\$11,464	\$63,250	\$50,500		\$12,750	\$24,213		
44	Sept 2010	\$24,213	\$58,622	\$50,500		\$8,122	\$32,335		
45	Oct 2010	\$32,335	\$47,100	\$50,500		(\$3,400)	\$28,935		
46	Nov 2010	\$28,935	\$47,879	\$50,500		(\$2,621)	\$26,314		
47	Dec 2010	\$26,314	\$46,001	\$50,500		(\$4,499)	\$21,815		
48		Period Cumulative Over/(Under) collection					\$15,256		
49									
50	Forecast Cumulative Over/(Under) Collection at 12/31/2010							\$21,815	

	A	B	C	D	E	F	G	H	
1								Schedule C-4	
2									
3	Transmission Charge								
4									
5		Start Bal	Revenue	Expense		Monthly	Cumulative		
6	Balance carried forward from December 2007							(\$53,779)	
7	Jan 08	(\$53,779)	\$58,501	\$60,991		(\$2,490)	(\$56,269)		
8	Feb 08	(\$56,269)	\$71,108	\$84,592		(\$13,484)	(\$69,753)		
9	Mar 08	(\$69,753)	\$62,982	\$72,614		(\$9,632)	(\$79,385)		
10	Apr 08	(\$79,385)	\$60,943	\$72,631		(\$11,688)	(\$91,073)		
11	May 08	(\$91,073)	\$61,456	\$102,867		(\$41,411)	(\$132,484)		
12	Jun 08	(\$132,484)	\$55,969	\$177,751		(\$121,782)	(\$254,266)		
13	Jul 08	(\$254,266)	\$71,194	\$142,062		(\$70,868)	(\$325,134)		
14	Aug 08	(\$325,134)	\$92,746	\$125,325		(\$32,579)	(\$357,713)		
15	Sept 08	(\$357,713)	\$101,326	\$83,950		\$17,376	(\$340,337)		
16	Oct 08	(\$340,337)	\$102,251	\$74,726		\$27,525	(\$312,812)		
17	Nov 08	(\$312,812)	\$101,137	\$79,140		\$21,997	(\$290,815)		
18	Dec 08	(\$290,815)	\$88,103	\$75,334		\$12,769	(\$278,046)		
19			Revenue	Expense		Monthly	Cumulative		
20	Jan 09	(\$278,046)	\$138,659	\$78,657		\$60,002	(\$218,044)		
21	Feb 09	(\$218,044)	\$143,747	\$77,001		\$66,745	(\$151,299)		
22	Mar 09	(\$151,299)	\$137,798	\$89,141		\$48,657	(\$102,642)		
23	Apr 09	(\$102,642)	\$121,756	\$78,462		\$43,294	(\$59,347)		
24	May 09	(\$59,347)	\$132,235	\$69,258		\$62,978	\$3,630		
25	June 09	\$3,630	\$117,813	\$78,405		\$39,408	\$43,038		
26	July 09	\$43,038	\$130,146	\$75,446		\$54,700	\$97,738		
27	Aug 09	\$97,738	\$160,618	\$81,423		\$79,194	\$176,932		
28	Sept 09	\$176,932	\$155,238	\$110,434		\$44,804	\$221,736		
29	Oct 09	\$221,736	\$138,469	\$80,583		\$57,885	\$279,621		
30	Nov 09	\$279,621	\$130,250	\$95,664		\$34,587	\$314,208		
31	Dec 09	\$314,208	\$126,798	\$91,735		\$35,063	\$349,271		
32	Period Cumulative Over/(Under) collection						\$627,317		
33									
34	Forecast Cumulative Over/(Under) Collection at 12/31/2009							\$349,271	
35	Jan 2010	Transfer to PPRF Account				\$ (200,000)	\$149,271	Per RIPUC order 12/23/09	
36			Revenue	Expense		Monthly	Cumulative		
37	Jan 2010	\$149,271	\$154,726	\$86,934		\$ 67,793	\$217,064		
38	Feb 2010	\$217,064	\$82,944	\$113,084		\$ (30,140)	\$186,924		
39	Mar 2010	\$186,924	\$76,541	\$102,903		\$ (26,363)	\$160,561		
40	April 2010	\$160,561	\$88,835	\$104,593		\$ (15,758)	\$144,803		
41	May 2010	\$144,803	\$69,339	\$74,173		\$ (4,833)	\$139,970		
42	June 2010	\$139,970	\$81,719	\$90,787		\$ (9,068)	\$130,901		
43	July 2010	\$130,901	\$101,881	\$91,433		\$ 10,448	\$141,350		
44	Aug 2010	\$141,350	\$109,677	\$102,672		\$ 7,004	\$148,354		
45	Sept 2010	\$148,354	\$101,651	\$93,121		\$ 8,530	\$156,884		
46	Oct 2010	\$156,884	\$81,672	\$111,931		\$ (30,259)	\$126,625		
47	Nov 2010	\$126,625	\$83,024	\$98,088		\$ (15,064)	\$111,561		
48	Dec 2010	\$111,561	\$79,767	\$103,079		\$ (23,312)	\$88,249		
49	Period Cumulative Over/(Under) collection						\$ (61,022)		
50									
51	Forecast cumulative Over/(Under) Collection at 12/31/2010							\$88,249	

	A	B	C	D	E	F	G	H	I	J
1										Schedule E
2										
3	Summary of Energy Sales to Customers Fiscal Year 2009									
4										
5										
6			<u>2009</u>		<u>2008</u>		<u>2007</u>			<u>Average</u>
7										
8	January	Actual	5,337		4,444		4,400			4,727
9	February	Actual	4,363		4,594		4,544			4,500
10	March	Actual	4,183		4,069		3,982			4,078
11	April	Actual	3,696		3,937		4,081			3,905
12	May	Actual	4,014		3,970		3,604			3,863
13	June	Actual	3,577		3,616		4,238			3,810
14	July	Actual	3,951		4,599		4,198			4,249
15	August	Actual	4,876		5,366		4,911			5,051
16	Sept	Actual	4,713		4,153		5,011			4,626
17	Oct	Actual	4,203		4,190		3,809			4,067
18	Nov	Actual	3,954		4,145		4,305			4,135
19	Dec	Actual	<u>3,849</u>		<u>3,611</u>		<u>4,457</u>			<u>3,972</u>
20										
21			50,718		50,693		51,540			50,984
22										
23										
24										
25	Annual Total Average Sales									50,984
26	Growth Factor	1%								<u>510</u>
27										
28	Annual Forecast Sales									51,493
29										
30										
31	Summary of Energy Sales to Customers Fiscal Year 2010									
32										
33			<u>2010</u>		<u>2009</u>		<u>2008</u>			
34										
35	January	Actual	5,100		5,337		4,444			4,961
36	February	Actual	4,128		4,363		4,594			4,362
37	March	Actual	3,812		4,183		4,069			4,021
38	April	Actual	4,424		3,696		3,937			4,019
39	May	Actual	3,453		4,014		3,970			3,813
40	June	Actual	4,070		3,577		3,616			3,754
41	July	Actual	5,074		3,951		4,599			4,541
42	August	Actual	5,462		4,876		5,366			5,235
43	Sept	Actual	5,062		4,713		4,153			4,643
44	Oct	Forecast	4,067		4,203		4,190			4,153
45	Nov	Forecast	4,135		3,954		4,145			4,078
46	Dec	Forecast	<u>3,972</u>		<u>3,849</u>		<u>3,611</u>			<u>3,811</u>
47										
48			52,759		50,718		50,693			51,390
49		(Schedule A, Line 138)								
50										
51										
52	Annual Total Average Sales									51,390
53	Growth Factor	1%								<u>514</u>
54										
55	Annual Forecast Sales									51,904

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Pascoag Utility District															
Forecast Purchased Power Costs (1)															
Resources	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sept 2011	Oct 2011	Nov 2011	Dec 2011	Period Total		
	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
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(1) Please see, Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13

(2) The total for Seabrook (Project 6) includes the Excess Fund Credit, (based on current flow back of \$8,600 thru May and \$4,000 from July thru December)

(T) Indicates Transmission Charges

Bulk Power Cost Projections
Pascoag Utility District
January-11

System Peak Demand (KW) 9,651
 System Energy Requirements (MWH) 4,939

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
NYPA Firm	2,200	2.96	6,512	85	1,391	4.92	6,845	18,600	31,957	22.97
Seabrook (Project 6)	1,321	67.80	80,954	98.7	970	8.87	8,604	600	90,158	92.94
SUBTOTAL - BASE	3,521		87,466		2,361		15,449	19,200	122,115	51.71
Capacity Market Sales	-2,400	4.50	-10,800		0	0.00	0		-10,800	N/A
Capacity Market Purchases	9,498	4.50	42,741						42,741	N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A
Dominion Purchase			0		2,232	79.50	177,444		177,444	79.50
Miller Hydro Purchase					129	63.50	8,220		8,220	63.50
Spruce Mtn Purchase					0	99.25	0		0	#DIV/0!
"Power" Purchase			0		452	59.00	26,639		26,639	59.00
SUBTOTAL - INTERMEDIATE	11,898		45,981		2,813		212,304	0	258,285	91.82
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76
ISO Energy Net Interchange					-245	41.40	-10,130		-10,130	41.40
Service Billing			100						100	0.02
Hydro Quebec I								1,500	1,500	0.30
ENE All Req/Short Supply	934		6,200						6,200	1.26
ISO Annual Fee			5,265						5,265	1.07
ISO Load Based Charges			2,626						2,626	0.53
ISO Scheduled Charges			3,003						3,003	0.61
NEPOOL OATT Charge			0					57,729	57,729	11.69
Network Transmission Service (NGRID)			0					20,000	20,000	4.05
DAF (Subtransmission Ch)			0					8,500	8,500	1.72
SUBTOTAL - OTHER CHARGE	934		17,194		0		0	87,729	104,923	21.24
TOTAL	3,434		150,937		4,939		217,669	107,329	475,935	96.36

ENERGY = 368,606

G-I

Bulk Power Cost Projections
Pascoag Utility District
February-11

System Peak Demand (KW) 9,100
 System Energy Requirements (MWH) 4,318

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
NYPA Firm	2,200	2.96	6,512	85	1,257	4.92	6,183	19,600	32,295	25.70
Seabrook (Project 6)	1,321	67.80	80,954	98.7	876	8.87	7,772	600	89,325	101.95
SUBTOTAL - BASE	3,521		87,466		2,133		13,954	20,200	121,620	57.02
Capacity Market Sales	-2,400	4.50	-10,800		0	0.00	0		-10,800	N/A
Capacity Market Purchases	9,498	4.50	42,741						42,741	N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A
Dominion Purchase		0	0		2,016	79.50	160,272		160,272	79.50
Miller Hydro Purchase					108	63.50	6,870		6,870	63.50
Spruce Mtn Purchase					0	99.25	0		0	#DIV/0!
"Power" Purchase			0		150	59.00	8,869		8,869	59.00
SUBTOTAL - INTERMEDIATE	11,898		45,981		2,275		176,011	0	221,992	97.60
NYPA Peak	100	2.96	296	12.5	8	4.92	41	400	737	87.78
SUBTOTAL - PEAKING	100		296		8		41	400	737	87.78
ISO Energy Net Interchange					-97	41.40	-4,025		-4,025	41.40
Service Billing			100						100	0.02
Hydro Quebec I								1,500	1,500	0.35
ENE All Req/Short Supply	934		6,200						6,200	1.44
ISO Annual Fee									0	0.00
ISO Load Based Charges			2,085						2,085	0.48
ISO Scheduled Charges			7,593						7,593	1.76
NEPOOL OATT Charge			0					54,861	54,861	12.70
Network Transmission Service (NGRID)			0					20,000	20,000	4.63
DAF (Subtransmission Ch)			0					8,500	8,500	1.97
SUBTOTAL - OTHER CHARGE	934		15,978		0		0	84,861	100,839	23.35
TOTAL	3,434		149,721		4,318		185,982	105,461	441,163	102.16

ENERGY = \$225,703

G-2

10/14/2010

Bulk Power Cost Projections
Pascoag Utility District
March-11

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$/MWH)	(\$)	(\$/MWH)
System Peak Demand (KW)		8,261								
System Energy Requirements (MWH)		4,464								
NYPA Firm	2,200	2.96	6,512	85	1,391	4.92	6,845	16,600	29,957	21.53
Seabrook (Project 6)	1,321	67.80	80,954	98.7	970	8.87	8,604	600	90,158	92.94
SUBTOTAL - BASE	3,521		87,466		2,361		15,449	17,200	120,115	50.87
Capacity Market Sales	-2,400	4.50	-10,800		0	0.00	0	0	-10,800	N/A
Capacity Market Purchases	9,498	4.50	42,741		0	0.00	0	0	42,741	N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A
Dominion Purchase			0		2,232	79.50	177,444		177,444	79.50
Miller Hydro Purchase			0		150	63.50	9,543		9,543	63.50
Spruce Mtn Purchase			0		0	99.25	0		0	#DIV/0!
"Power" Purchase			0		37	59.00	2,162		2,162	59.00
SUBTOTAL - INTERMEDIATE	11,898		45,981		2,419		189,149	0	235,130	97.20
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76
ISO Energy Net Interchange					-326	33.89	-11,041	0	-11,041	33.89
Service Billing			100		0	0.00	0	0	100	0.02
Hydro Quebec I			0		0	0	0	1,500	1,500	0.34
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200	1.39
ISO Annual Fee			2,475						2,475	0.55
ISO Load Based Charges			7,041						7,041	1.58
ISO Scheduled Charges			0		0	0.00	0	51,727	51,727	11.59
NEPOOL OATT Charge			0		0	0.00	0	20,000	20,000	4.48
Network Transmission Service (NGRID)			0		0	0.00	0	8,500	8,500	1.90
DAF (Subtransmission Ch)										
SUBTOTAL - OTHER CHARGE	934		15,816		0		0	81,727	97,544	21.85
TOTAL	3,434		149,559		4,464		193,603	99,327	442,489	99.13

ENERGY = 343,162

10/14/2010

G-3

Bulk Power Cost Projections
Pascoag Utility District
April-11

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)	MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)		7,354							
System Energy Requirements (MWH)		3,999							
NYPA Firm	2,200	2.96	6,512	85	1,346	4.92	6,624	26,600	39,736
Seabrook (Project 6)	1,321	67.80	80,954	0	0	8.87	0	600	81,554 #DIV/0!
SUBTOTAL - BASE	3,521		87,466		1,346		6,624	27,200	121,290 ✓
Capacity Market Sales	-2,400	4.50	-10,800		0	0.00	0	0	-10,800 N/A
Capacity Market Purchases	9,498	4.50	42,741		0	0.00	0	0	42,741 N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040 N/A
Dominion Purchase		0	0	2,160	171,720	79.50	171,720		171,720 79.50
Miller Hydro Purchase				189	11,979	63.50	11,979		11,979 63.50
Spruce Mtn Purchase				0	0	99.25	0		0 #DIV/0!
"Power" Purchase		0	0	295	17,383	59.00	17,383		17,383 59.00
SUBTOTAL - INTERMEDIATE	11,898		45,981		2,643		201,082	0	247,063 ✓
NYPA Peak	100	2.96	296	12.5	9	4.92	44	400	740 82.25
SUBTOTAL - PEAKING	100		296		9		44	400	740 ✓
ISO Energy Net Interchange					0	33.89	0	0	0 #DIV/0!
Service Billing									
Hydro Quebec I			100		0	0.00	0	0	100 0.03
ENE All Req/Short Supply	934	0	6,200	0	0	0	0	1,500	1,500 0.38
ISO Annual Fee								0	6,200 1.55
ISO Load Based Charges			1,683						1,683 0.42
ISO Scheduled Charges			7,148						7,148 1.79
NEPOOL OATT Charge		0	0	0	0	0.00	0	46,956	46,956 11.74
Network Transmission Service (NGRID)		0	0	0	0	0.00	0	20,000	20,000 5.00
DAF (Subtransmission Ch)		0	0	0	0	0.00	0	8,500	8,500 2.13
SUBTOTAL - OTHER CHARGE	934		15,131		0		0	76,956	92,087
TOTAL	3,434		148,874		3,999		207,750	104,556	461,180

ENERGY = 356,624

Apr 11

148,874

3,434

Pascoag Fuel Reconciliation 2011 (2).xism

10/14/2010

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GA

GA

Bulk Power Cost Projections
Pascoag Utility District
May-11

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)		9,826								
System Energy Requirements (MWH)		4,142								
NYPA Firm	2,200	2.96	6,512	85	1,391	4.92	6,845	19,600	32,957	23.69
Seabrook (Project 6)	1,321	67.80	80,954	98.7	970	8.87	8,604	600	90,158	92.94
SUBTOTAL - BASE	3,521		87,466		2,361		15,449	20,200	123,115	52.14
Capacity Market Sales	-2,400	4.50	-10,800		0	0.00	0	0	-10,800	N/A
Capacity Market Purchases	9,498	4.50	42,741		0	0.00	0	0	42,741	N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A
Dominion Purchase		0	0		2,232	79.50	177,444		177,444	79.50
Miller Hydro Purchase					181	63.50	11,480		11,480	63.50
Spruce Mtn Purchase					0	99.25	0		0	#DIV/0!
"Power" Purchase		0	0		27	59.00	1,592		1,592	59.00
SUBTOTAL - INTERMEDIATE	11,898		45,981		2,440		190,516	0	236,497	96.93
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76
ISO Energy Net Interchange					-668	32.40	-21,657	0	-21,657	32.40
Service Billing			100		0	0.00	0	0	100	0.02
Hydro Quebec I					0	0	0	1,500	1,500	0.36
ENE All Req/Short Supply	934	0	6,200		0	0.00	0	0	6,200	1.50
ISO Annual Fee									0	0.00
ISO Load Based Charges			3,764						3,764	0.91
ISO Scheduled Charges			6,234						6,234	1.51
NEPOOL OATT Charge			0		0	0.00	0	41,804	41,804	10.09
Network Transmission Service (NGRID)			0		0	0.00	0	20,000	20,000	4.83
DAF (Subtransmission Ch)			0		0	0.00	0	8,500	8,500	2.05
SUBTOTAL - OTHER CHARGE	934		16,297		0		0	71,804	88,101	21.27
TOTAL	3,434		150,040		4,142		184,354	92,404	426,798	103.04

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 334,394

G 5

Bulk Power Cost Projections
Pascoag Utility District
June-11

System Peak Demand (KW) 10,979
 System Energy Requirements (MWH) 4,584

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)	MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
NYPA Firm	2,200	2.96	6,512	85	4.92	6,624	21,600	34,736	25.80
Seabrook (Project 6)	1,321	67.80	89,564	98.7	8.87	8,327	600	98,491	104.92
SUBTOTAL - BASE	3,521		96,076	2,285		14,951	22,200	133,227	58.30
Capacity Market Sales	-2,400	3.60	-8,640	0	0.00	0	0	-8,640	N/A
Capacity Market Purchases	9,498	3.60	34,193	0	0.00	0	0	34,193	N/A
Dominion Capacity Purchase	2,400	5.85	14,040	0	0.00	0	0	14,040	N/A
Dominion Purchase	0	0	0	2,160	79.50	171,720	0	171,720	79.50
Miller Hydro Purchase	0	0	0	145	63.50	9,190	0	9,190	63.50
Spruce Mtn Purchase	0	0	0	0	99.25	0	0	0	#DIV/0!
"Power" Purchase	0	0	0	360	59.00	21,250	0	21,250	59.00
SUBTOTAL - INTERMEDIATE	11,898		39,593	2,665		202,159	0	241,752	90.72
NYPA Peak	100	2.96	296	12.5	4.92	44	400	740	82.25
SUBTOTAL - PEAKING	100		296	9		44	400	740	82.25
ISO Energy Net Interchange				-375	32.40	-12,158	0	-12,158	32.40
Service Billing			100	0	0.00	0	0	100	0.02
Hydro Quebec I			0	0	0	0	1,500	1,500	0.33
ENE All Req/Short Supply	934	0	6,200	0	0.00	0	0	6,200	1.35
ISO Annual Fee			6,639	0	0.00	0	0	6,639	0.00
ISO Load Based Charges			7,197	0	0.00	0	0	7,197	1.45
ISO Scheduled Charges			0	0	0.00	0	55,855	55,855	1.57
NEPOOL OATT Charge			0	0	0.00	0	20,000	20,000	12.19
Network Transmission Service (NGRID)			0	0	0.00	0	8,500	8,500	4.36
DAF (Subtransmission Ch)			0	0	0.00	0	0	0	1.85
SUBTOTAL - OTHER CHARGE	934		20,137	0		0	85,855	105,992	23.12
TOTAL	3,434		156,101	4,584		204,997	108,455	469,554	102.44

\$361,098

G-6

Bulk Power Cost Projections
Pascoag Utility District
July-11

System Peak Demand (KW) 12,792
 System Energy Requirements (MWH) 5,433

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget	(\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$/MWH)	(\$)	Budget (\$/MWH)
NYPA Firm	2,200	2.96	6,512	85	1,391	4.92	6,845	12,600	25,957	18.66	
Seabrook (Project 6)	1,321	64.85	81,667	98.7	970	9.59	9,301	600	91,568	94.40	
SUBTOTAL - BASE	3,521		88,179		2,361		16,146	13,200	117,525	49.77	
Capacity Market Sales	-2,400	3.60	-8,640		0	0.00	0	0	-8,640	N/A	
Capacity Market Purchases	9,498	3.60	34,193		0	0.00	0	0	34,193	N/A	
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A	
Dominion Purchase	0		0		2,232	79.50	177,444		177,444	79.50	
Miller Hydro Purchase					95	63.50	6,047		6,047	63.50	
Spruce Mtn Purchase					0	99.25	0		0	#DIV/0!	
"Power" Purchase					882	59.00	52,061		52,061	59.00	
SUBTOTAL - INTERMEDIATE	11,898		39,593		3,210		235,552	0	275,145	85.73	
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76	
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76	
ISO Energy Net Interchange					-147	35.19	-5,184	0	-5,184	35.19	
Service Billing					0	0.00	0	0	100	0.02	
Hydro Quebec I					0	0	0	1,500	1,500	0.28	
ENE All Req/Short Supply	934	0	6,200	0	0	0.00	0	0	6,200	1.14	
ISO Annual Fee									0	0.00	
ISO Load Based Charges									9,020	1.66	
ISO Scheduled Charges									7,119	1.31	
NEPOOL OATT Charge					0	0.00	0	62,410	62,410	11.49	
Network Transmission Service (NGRID)					0	0.00	0	20,000	20,000	3.68	
DAF (Subtransmission Ch)					0	0.00	0	8,500	8,500	1.56	
SUBTOTAL - OTHER CHARGE	934		22,439		0		0	92,410	114,849	21.14	
TOTAL	3,434		150,507		5,433		246,560	106,010	503,077	92.60	

G-1

246,560
 150,507
 \$397,067

Bulk Power Cost Projections
Pascoag Utility District
August-11

System Peak Demand (KW) 11,720
 System Energy Requirements (MWH) 5,211

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS		
		Budget (\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		Budget (\$)	Budget (\$/MWH)	
NYPA Firm	2,200	2.96	6,512	85	1,391	4.92	6,845	16,600	29,957	21.53
Seabrook (Project 6)	1,321	64.85	81,667	98.7	970	9.59	9,301	600	91,568	94.40
SUBTOTAL - BASE	3,521		88,179		2,361		16,146	17,200	121,525	51.46
Capacity Market Sales	-2,400	3.60	-8,640		0	0.00	0	0	-8,640	N/A
Capacity Market Purchases	9,498	3.60	34,193		0	0.00	0	0	34,193	N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A
Dominion Purchase	0		0		2,232	79.50	177,444		177,444	79.50
Miller Hydro Purchase					84	63.50	5,339		5,339	63.50
Spruce Mtn Purchase					0	99.25	0		0	#DIV/0!
"Power" Purchase					907	59.00	53,504		53,504	59.00
SUBTOTAL - INTERMEDIATE	11,898		39,593		3,223		236,286	0	275,879	85.60
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76
ISO Energy Net Interchange					-383	35.19	-13,473	0	-13,473	35.19
Service Billing			100		0	0.00	0	0	100	0.02
Hydro Quebec I			0		0	0	0	1,500	1,500	0.29
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200	1.19
ISO Annual Fee					0	0.00	0	0	0	0.00
ISO Load Based Charges			10,036		0	0.00	0	79,623	10,036	1.93
ISO Scheduled Charges			8,725		0	0.00	0	20,000	8,725	1.67
NEPOOL OATT Charge			0		0	0.00	0	79,623	79,623	15.28
Network Transmission Service (NGRID)			0		0	0.00	0	20,000	20,000	3.84
DAF (Subtransmission Ch)			0		0	0.00	0	8,500	8,500	1.63
SUBTOTAL - OTHER CHARGE	934		25,061		0		0	109,623	134,683	25.85
TOTAL	3,434		153,128		5,211		239,006	127,223	519,357	99.67

ENERGY z 392,134.11

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Bulk Power Cost Projections
Pascoag Utility District
September-11

System Peak Demand (KW) 8,158
 System Energy Requirements (MWH) 4,354

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS			
		(\$/KW-MO)	Budget (\$)	MWH	Budget (\$/MWH)			Budget (\$)	Budget (\$/MWH)	
NYPA Firm	2,200	2.96	6,512	85	1,346	4.92	6,624	15,600	28,736	21.34
Seabrook (Project 6)	1,321	64.85	81,667	98.7	939	9.59	9,001	600	91,268	97.22
SUBTOTAL - BASE	3,521		88,179		2,285		15,626	16,200	120,004	52.51
Capacity Market Sales	-2,400	3.60	-8,640		0	0.00	0	0	-8,640	N/A
Capacity Market Purchases	9,498	3.60	34,193		0	0.00	0	0	34,193	N/A
Dominion Capacity Purchase	2,400	5.85	14,040		0	0.00	0	0	14,040	N/A
Dominion Purchase			0	2,160	171,720	79.50	171,720		171,720	79.50
Miller Hydro Purchase			0	68	4,298	63.50	4,298		4,298	63.50
Spruce Mtn Purchase			0	124	12,326	99.25	12,326		12,326	99.25
"Power" Purchase			0	193	11,370	59.00	11,370		11,370	59.00
SUBTOTAL - INTERMEDIATE	11,898		39,593		2,545		199,714	0	239,307	94.05
NYPA Peak	100	2.96	296	12.5	9	4.92	44	400	740	82.25
SUBTOTAL - PEAKING	100		296		9		44	400	740	82.25
ISO Energy Net Interchange				-485	-15,753	32.49	-15,753	0	-15,753	32.49
Service Billing			100		0	0.00	0	0	100	0.02
Hydro Quebec I			0	0	0	0	0	1,500	1,500	0.34
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200	1.42
ISO Annual Fee									0	0.00
ISO Load Based Charges			2,642						2,642	0.61
ISO Scheduled Charges			7,959						7,959	1.83
NEPOOL OATT Charge			0	0	0.00	0.00	0	72,950	72,950	16.76
Network Transmission Service (NGRID)			0	0	0.00	0.00	0	20,000	20,000	4.59
DAF (Subtransmission Ch)			0	0	0.00	0.00	0	8,500	8,500	1.95
SUBTOTAL - OTHER CHARGE	934		16,901		0		0	102,950	119,850	27.53
TOTAL	3,434		144,968		4,354		199,631	119,550	464,149	106.61

G 9

Bulk Power Cost Projections
Pascoag Utility District
October-11

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget	(\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)			8,333								
System Energy Requirements (MWH)			4,351								
NYPA Firm	2,200	2.96	6,512	85	1,391	4.92	6,845	26,600	39,957	28.72	
Seabrook (Project 6)	1,321	64.85	81,667	98.7	970	9.59	9,301	600	91,568	94.40	
SUBTOTAL - BASE	3,521		88,179		2,361		16,146	27,200	131,525	55.70	
Capacity Market Sales	-2,400	3.60	-8,640		0	0.00	0	0	-8,640	N/A	
Capacity Market Purchases	9,498	3.60	34,193						34,193	N/A	
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A	
Dominion Purchase		0	0		2,232	79.50	177,444		177,444	79.50	
Miller Hydro Purchase					104	63.50	6,614		6,614	63.50	
Spruce Mtn Purchase					154	99.25	15,263		15,263	99.25	
"Power" Purchase		0	0		66	59.00	3,913		3,913	59.00	
SUBTOTAL - INTERMEDIATE	11,898		39,593		2,556		203,234	0	242,827	94.99	
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76	
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76	
ISO Energy Net Interchange					-576	33.53	-19,318	0	-19,318	33.53	
Service Billing			100		0	0.00	0	0	100	0.02	
Hydro Quebec I		0	0	0	0	0	0	1,500	1,500	0.34	
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200	1.43	
ISO Annual Fee									0	0.00	
ISO Load Based Charges			2,530						2,530	0.58	
ISO Scheduled Charges			6,458						6,458	1.48	
NEPOOL OATT Charge		0	0		0	0.00	0	50,776	50,776	11.67	
Network Transmission Service (NGRID)		0	0		0	0.00	0	20,000	20,000	4.60	
DAF (Subtransmission Ch)		0	0		0	0.00	0	9,510	9,510	2.19	
SUBTOTAL - OTHER CHARGE	934		15,287		0		0	81,786	97,073	22.31	
TOTAL	3,434		143,355		4,351		200,108	109,386	452,848	104.09	

ENERGY = 343,463

10/14/2010

G10

Bulk Power Cost Projections
Pascoag Utility District
November-11

System Peak Demand (KW) 8,765
 System Energy Requirements (MWH) 4,407

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$/MWH)
NYPA Firm	2,200	2.96	6,512	85	1,346	4.92	6,624	20,600	33,736
Seabrook (Project 6)	1,321	64.85	81,667	98.7	939	9.59	9,001	600	91,268
SUBTOTAL - BASE	3,521		88,179		2,285		15,626	21,200	125,004
Capacity Market Sales	-2,400	3.60	-8,640		0	0.00	0	0	-8,640
Capacity Market Purchases	9,498	3.60	34,193						34,193
Dominion Capacity Purchase	2,400	5.85	14,040						14,040
Dominion Purchase		0	0		2,160	79.50	171,720		171,720
Miller Hydro Purchase					137	63.50	8,687		8,687
Spruce Mtn Purchase					160	99.25	15,855		15,855
"Power" Purchase		0	0		123	59.00	7,270		7,270
SUBTOTAL - INTERMEDIATE	11,898		39,593		2,580		203,532	0	243,124
NYPA Peak	100	2.96	296	12.5	9	4.92	44	400	740
SUBTOTAL - PEAKING	100		296		9		44	400	740
ISO Energy Net Interchange					-467	34.88	-16,290	0	-16,290
Service Billing			100		0	0.00	0	0	100
Hydro Quebec I			0		0	0	0	1,500	1,500
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200
ISO Annual Fee			2,163						2,163
ISO Load Based Charges			6,669						6,669
ISO Scheduled Charges			0		0	0.00	0	51,865	51,865
NEPOOL OATT Charge			0		0	0.00	0	20,000	20,000
Network Transmission Service (NGRID)			0		0	0.00	0	9,510	9,510
DAF (Subtransmission Ch)			0		0	0.00	0	0	0
SUBTOTAL - OTHER CHARGE	934		15,131		0		0	82,875	98,007
TOTAL	3,434		143,199		4,407		202,912	104,475	450,586

ENERGY = 346,111

G =

Bulk Power Cost Projections
Pascoag Utility District
December-11

System Peak Demand (KW) 10,156
 System Energy Requirements (MWH) 4,988

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST	TOTAL COSTS		
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$/MWH)	
NYPA Firm	2,200	2.96	6,512	85	1,391	4.92	6,845	20,600	33,957	24.41
Seabrook (Project 6)	1,321	64.85	81,667	98.7	970	9.59	9,301	600	91,568	94.40
SUBTOTAL - BASE	3,521		88,179		2,361		16,146	21,200	125,525	53.16
Capacity Market Sales	-2,400	3.60	-8,640		0	0.00	0	0	-8,640	N/A
Capacity Market Purchases	9,498	3.60	34,193						34,193	N/A
Dominion Capacity Purchase	2,400	5.85	14,040						14,040	N/A
Dominion Purchase		0	0		2,232	79.50	177,444		177,444	79.50
Miller Hydro Purchase					138	63.50	8,740		8,740	63.50
Spruce Mtn Purchase					186	99.25	18,438		18,438	99.25
"Power" Purchase		0	0		613	59.00	36,166		36,166	59.00
SUBTOTAL - INTERMEDIATE	11,898		39,593		3,168		240,788	0	280,381	88.49
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76
ISO Energy Net Interchange					-551	39.47	-21,746	0	-21,746	39.47
Service Billing			100		0	0.00	0	0	100	0.02
Hydro Quebec I			0		0	0	0	1,500	1,500	0.30
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200	1.24
ISO Annual Fee			2,700						2,700	0.54
ISO Load Based Charges			6,556						6,556	1.31
ISO Scheduled Charges			0		0	0.00	0	54,558	54,558	10.94
NEPOOL OATT Charge			0		0	0.00	0	20,000	20,000	4.01
Network Transmission Service (NGRID)			0		0	0.00	0	9,510	9,510	1.91
DAF (Subtransmission Ch)			15,556							
SUBTOTAL - OTHER CHARGE	934		15,556		0		0	85,568	101,124	20.27
TOTAL	3,434		143,624		4,988		235,234	107,168	486,026	97.44

ENERGY - \$378,858

G12

Bulk Power Cost Projections
Pascoag Utility District
January 2011 through December 2011

G-13(a)

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget	(\$)		MWH	Budget (\$/MWH)	Budget	(\$)	Budget	(\$/MWH)
System Peak Demand (KW)		11,720									
System Energy Requirements (MWH)		55,189									
NYPA Firm	2,200	2.96	78,144	85	16,381	4.92	80,596	235,200	393,940	24.05	
Seabrook (Project 6)	1,321	62.10	984,334	90	10,483	9.26	97,119	7,200	1,088,653	103.85	
SUBTOTAL - BASE	3,521	1,062,478	26,864		177,714	242,400	1,482,592		127.90		
Capacity Market Sales	-4,374		-114,480	0	0	0	0	0	-114,480	NA	
Capacity Market Purchases	14,541		453,055	0	0	0	0	0	453,055	NA	
Dominion Capacity Purchase	2,400		168,480	0	0	0	0	0	168,480	NA	
Dominion Purchase	3,000		0	26,280	2,089,260	79.50	2,089,260	0	2,089,260	79.50	
Miller Hydro Purchase			0	1,528	97,007	63.50	97,007	0	97,007	63.50	
Spruce Mtn Purchase			0	623	61,882	99.25	61,882	0	61,882	99.25	
"Power" Purchase			0	4,105	242,178	59.00	242,178	0	242,178	59.00	
SUBTOTAL - INTERMEDIATE	5,400	507,055	32,536		2,490,327	0	2,997,382	0	92.13		
NYPA Peak	100	2.96	3,552	13	110	4.92	539	4,800	8,891	81.19	
SUBTOTAL - PEAKING	100	3,552	110		539	4,800	8,891		81.19		
ISO Energy Net Interchange					-4,321	34.90	-150,775	0	-150,775	-2.73	
Service Billing			1,200		0	0	0	0	1,200	0.02	
Hydro Quebec I			0		0	0	0	18,000	18,000	0.33	
ENE All Req/Short Supply	934		74,400		0	0	0	0	74,400	1.35	
ISO Annual Fee			5,265		0	0	0	0	5,265	0.10	
ISO Load Based Charges			48,362		0	0	0	0	48,362	0.88	
ISO Scheduled Charges			81,702		0	0	0	0	81,702	1.48	
NEPOOL OATT Charge			0		0	0	0	681,113	681,113	12.34	
Network Transmission Service (NGRID)			0		0	0	0	240,000	240,000	4.35	
DAF (Subtransmission Ch)			0		0	0	0	105,030	105,030	1.90	
SUBTOTAL - OTHER CHARGE:	934	210,929	0		0	1,044,143	1,255,072		22.74		
TOTAL	9,955	1,784,014	55,189//		45.62	2,517,805	1,291,343	5,593,162	101.35		

Pascoag Fuel Reconciliation 2011 (2).xism
 Cal 2011
 1784014
 10/14/2010

System Peak Dem
System Energy Rec

54,661

RESOURCES	Fixed		Energy		Trans		Total	
	2010	Variance	2010	Variance	2010	Variance	2010	Variance
NYPA Firm	78,144	0	71,114	9,482	235,200	0	384,457.7	9,482
Seabrook (Project €	1,105,836	-121,502	85,383	11,736	7,200	0	1,198,418	-109,765
SUBTOTAL - BASE	1,183,980	-121,502	156,496	21,218	242,400	0	1,582,876	-100,283
Capacity Market Sa	-283,600	169,120	0	0	0	0	-283,600	169,120
Capacity Market Pu	775,712	-322,658	0	0	0	0	775,712.4	-322,658
Dominion Capacity	98,280	70,200	0	0	0	0	98,280	70,200
Dominion Purchase	0	0	2,056,410	32,850	0	0	2,056,410	32,850
Miller Hydro Purcha	0	0	81,964	15,043	0	0	81,963.77	15,043
Spruce Mtn Purcha	0	0	244,438	-2,260	0	0	244,438.1	0
"Power" Purchase	0	0	0	0	0	0	0	0
SUBTOTAL - INTEI	590,392	-83,338	2,382,812	45,633	0	0	2,973,204	24,178
NYPA Peak	3,552	0	539	0	4,800	0	8,890.74	0
SUBTOTAL - PEAK	3,552	0	539	0	4,800	0	8,891	0
ISO Energy Net Int	0	0	-54,946	-95,829	0	0	-54,946.4	-95,829
Service Billing	1,200	0	0	0	0	0	1,200	0
Hydro Quebec I	0	0	0	0	18,000	0	18,000	0
ENE All Req/Short	74,400	0	0	0	0	0	74,400	0
ISO Annual Fee	5,265	0	0	0	0	0	5,264.71	0
ISO Load Based Ct	73,709	-25,347	0	0	0	0	73,709.2	-25,347
ISO Scheduled Ch	89,409	-7,707	0	0	0	0	89,409.4	-7,707
NEPOOL OATT Ch	0	0	0	0	580,122	100,990	580,122.4	100,990
Network Transmiss	0	0	0	0	240,000	0	240,000	0
DAF (Subtransmiss	0	0	0	0	93,900	11,130	93,900	11,130
SUBTOTAL - OTHE	243,983	-33,054	0	0	932,022	112,120	1,176,006	79,066
TOTAL	2,021,907	-237,893	2,484,900	-28,977	1,179,222	112,120	5,686,030	-92,868

	A	B	F	G	H
1					Schedule H
2					
3					
4	Forecast Rates				
5					
6					
7	Transition Cost Calculations:				
8	Estimated Sales (MWH) to customers		51,904		See Schedule E, Line 55
9					
10	Forecast Transition Cost		\$606,000		See Schedule F-2, line 95
11	Historic Transition Revenue		(\$621,256)		See Schedule A-3, Line 140
12	Historic Transition Expense		\$606,000		See Schedule A-2, Line 75
13	Carry over from prior period (12/31/2009)		(\$6,559)		See Schedule C-3, Line 32
14		Total	\$584,185		
15					
16	Cost Per MWH		\$ 11.26		
17					
18	Transmission Cost Calculations:				
19	Estimated Sales (MWH) to customers		51,904		See Schedule E, Line 55
20					
21	Forecast Transmission Cost		\$1,291,344		See Schedule F-2, line 96
22	Historic Transmission Revenue		(\$1,111,775)		See Schedule A-3, Line 142
23	Historic Transmission Expense		\$1,172,797		See Schedule A-2, Line 81
24	Carry over from prior period (12/31/2009)		(\$149,271)		See Schedule C-4, Line 35
25		Total	\$1,203,095		
26					
27	Cost per MWH		\$ 23.18		
28					
29	Standard Offer Calculation:				
30	Estimated Sales (MWH) to customers		51,904		See Schedule E, Line 55
31					
32	Forecast Standard Offer		\$3,695,821		See Schedule F-2, line 97
33	Historic SOS Revenue		(\$3,985,097)		See Schedule A-3, Line 141
34	Historic SOS Expense		\$3,690,373		See Schedule A-2, Line 97
35	Carry over from prior period (12/31/2009)		\$69,001		See Schedule C-2, Line 32
36		Total	\$3,470,098		
37					
38	Cost per MWH		\$ 66.86		
39					
40					\$ 101.29
41					
42					
43					
44					
45	Revenue/Expense Proof:				
46					
47	Forecast Transition Cost		\$ 606,000		See Schedule F-2, line 95
48	Over/Under Collection at period end		\$ (21,815)		Schedule C-3, Line 47
49			\$ 584,185		\$ 11.26
50					
51	Forecast Transmission Cost		\$ 1,291,344		See Schedule F-2, line 96
52	Over/Under Collection at period end		\$ (88,249)		Schedule C-4, Line 48
53			\$ 1,203,095		\$ 23.18
54					
55	Forecast SOS Cost		\$ 3,695,821		See Schedule F-2, line 97
56	Over/Under Collection at period end		(\$225,723)		Schedule C-2, Line 47
57			\$ 3,470,098		\$ 66.86
58					
59					\$ 101.29
60					
61					
62					

	A	B	F	G	H
63					Schedule H
64					OPTION W/RSF
65					
66	Forecast Rates				
67	(With Retainment of \$200,000 for Rate Stabilization Fund)				
68					
69	Transition Cost Calculations:				
70	Estimated Sales (MWH) to customers		51,904		See Schedule E, Line 55
71					
72	Forecast Transition Cost		\$606,000		See Schedule F-2, line 95
73	Historic Transition Revenue		(\$621,256)		See Schedule A-3, Line 140
74	Historic Transition Expense		\$606,000		See Schedule A-2, Line 75
75	Carry over from prior period (12/31/2009)		(\$6,559)		See Schedule C-3, Line 32
76		Total	\$584,185		
77					
78	Cost Per MWH		\$ 11.26		
79					
80	Transmission Cost Calculations:				
81	Estimated Sales (MWH) to customers		51,904		See Schedule E, Line 55
82					
83	Forecast Transmission Cost		\$1,291,344		See Schedule F-2, line 96
84	Historic Transmission Revenue		(\$1,111,775)		See Schedule A-3, Line 142
85	Historic Transmission Expense		\$1,172,797		See Schedule A-2, Line 81
86	Carry over from prior period (12/31/2009)		(\$149,271)		See Schedule C-4, Line 35
87		Total	\$1,203,095		
88					
89	Cost per MWH		\$ 23.18		
90					
91	Standard Offer Calculation:				
92	Estimated Sales (MWH) to customers		51,904		See Schedule E, Line 55
93					
94	Forecast Standard Offer		\$3,695,821		See Schedule F-2, line 97
95	Historic SOS Revenue		(\$3,985,097)		See Schedule A-3, Line 141
96	Historic SOS Expense		\$3,690,373		See Schedule A-2, Line 97
97	Carry over from prior period (12/31/2009)		\$69,001		See Schedule C-2, Line 32
98	Retain for RSF		\$200,000		
99		Total	\$3,670,098		
100					
101	Cost per MWH		\$ 70.71		
102					
103					\$ 105.14
104					
105					
106					
107					
108	Revenue/Expense Proof:				
109					
110	Forecast Transition Cost		\$ 606,000		See Schedule F-2, line 95
111	Over/Under Collection at period end		\$ (21,815)		Schedule C-3, Line 47
112			\$ 584,185		\$ 11.26
113					
114	Forecast Transmission Cost		\$ 1,291,344		See Schedule F-2, line 96
115	Over/Under Collection at period end		\$ (88,249)		Schedule C-4, Line 48
116			\$ 1,203,095		\$ 23.18
117					
118	Forecast SOS Cost		\$ 3,695,821		See Schedule F-2, line 97
119	Over/Under Collection at period end		(\$225,723)		Schedule C-2, Line 47
120	Retain for RSF		\$200,000		
121			\$ 3,670,098		\$ 70.71
122					
123					\$ 105.14

A	B	C	D	E	F	G	H	I
1	Pascoag Utility District - Electric Department							
2	Comparison of Previous Rate vs Proposed Rate							
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S c h e d u l e H-1

	A	B	C	D	E	F	G	H	I
39	Pascoag Utility District - Electric Department								
40	Comparison of Previous Rate vs Proposed Rate								
41	With Retention of \$200,000 for Rate Stabilization Fund								
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O P T I O N W / R S F
S c h e d u l e H-1