

**PASCOAG UTILITY DISTRICT
ELECTRIC DEPARTMENT**

IN RE: PASCOAG UTILITY DISTRICT'S
ADDENDUM FILING – YEAR-END STATUS REPORT
RIPUC DOCKET NO. 4211

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December 3, 2010

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Addendum to Year-End Status Report
RIPUC Docket No. 4211

Dear Ms. Massaro:

On behalf of Pascoag Utility District (Pascoag or the District), we herewith submit an original and nine copies of this Addendum to Pascoag's Year-End Status Report. In the original filing, submitted November 10, 2010, Pascoag stated it would provide updated information as it became available prior to the District's hearing date.

In this addendum, Pascoag is proposing two scenarios for Commission consideration. Under **Revised Option 1**, a residential customer using 500 kilowatt-hours of electricity would see his monthly decrease from \$76.58 to \$72.97, a reduction of \$3.61, or 4.7%.

Revised Option 2 would allow Pascoag to retain a portion of the over collection in a newly created Rate Stabilization Fund ("RSF"), and flow back a portion of the over collection. Under this option, a residential customer using 500 kilowatt-hours would see his monthly bill decrease from \$76.58 to \$74.90, a decrease of \$1.68, or 2.2%.

The two options are listed below:

Pascoag Revised Option 1

	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
SOS	\$0.07655	\$0.06678	(\$0.00977)
Transition	\$0.01158	\$0.01132	(\$0.00026)
Transmission	\$0.02008	\$0.02290	\$0.00282
Total	\$0.10821	\$0.10100	(\$0.00721)

Page 2

December 3, 2010

Re: Addendum to Year-End Status Report

Pascoag Revised Option 2

	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
SOS	\$0.07655	\$0.07064	(\$0.00591)
Transition	\$0.01158	\$0.01132	(\$0.00026)
Transmission	<u>\$0.02008</u>	<u>\$0.02290</u>	<u>\$0.00282</u>
Total	\$0.10821	\$0.10486	(\$0.00335)

The requested effective date for the new rates is January 1, 2011. If you have any questions, please do not hesitate to contact me.

Very truly yours,



Judith R. Allaire

Assistant General Manager

Cc: Service list

Pascoag Utility District

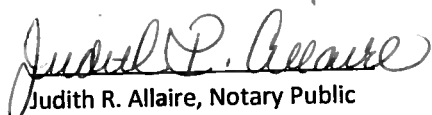
Addendum to Year End Status Report

Service List – 2010

<u>Name</u>	<u>E-mail</u>	<u>Phone/Fax</u>
Theodore G. Garille General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	tgarille@pud-ri.org	(401) 568-6222 (401) 568-0066
Judith R. Allaire Assistant General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	jallaire@pud-ri.org	(401) 568-6222 (401) 568-0066
William L. Bernstein, Esq. 627 Putnam Pike Greenville, RI 02828	wlblaw@verizon.net	(401) 949-2228 (401) 949-1680
Jon Hagopian Dept. of Attorney General 150 South Main Street Providence, RI 02903	JHagopian@riag.ri.gov David.stearns@ripuc.state.ri.us steve.scialabba@ripuc.state.ri.us tom.ahern@ripuc.state.ri.us John.spirito@ripuc.state.ri.us ltoon@riag.ri.gov Lwold@riag.ri.gov	
Original & nine (9) copies file with: Luly E. Massaro Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889	Lmassaro@puc.state.ri.us plucarelli@puc.state.ri.us SCCamara@puc-state-ri.us	(401) 941-4500

CERTIFICATE OF SERVICE

I hereby certify that copy/copies of this filing in Pascoag Utility District's Year End Status Report were served electronically on the individuals named in the above List of Recipients of Filing, this 3 day of December, 2010.


Judith R. Allaire, Notary Public

My commission expires March 28, 2013



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
P.O. Box 107
Pascoag, R.I. 02859
Phone: 401-568-6222
Fax: 401-568-0066
www.pud-ri.org

Pascoag Utility District – Electric Department

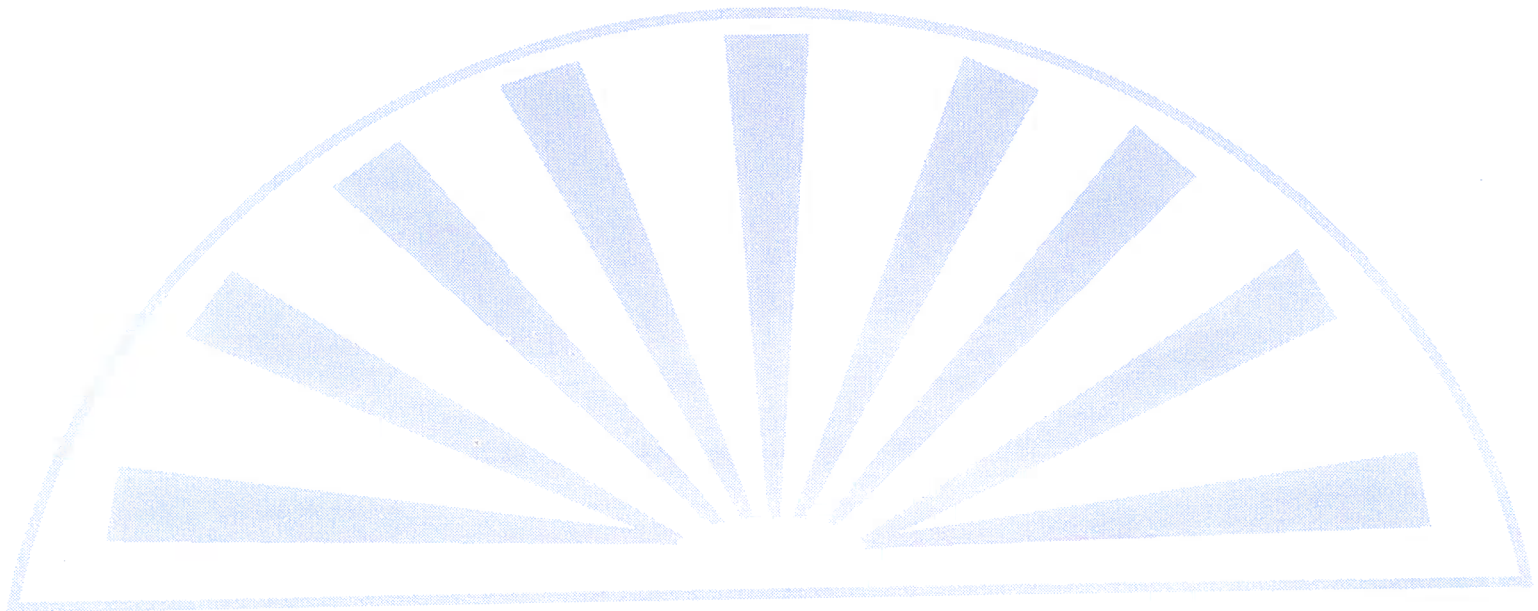
Year-End Status Report

Addendum Filing

RIPUC Docket No. 4211

Addendum Testimony of Judith R. Allaire

Revised Schedules



Addendum Testimony of Judith R. Allaire, Assistant General Manager

Q. What is the purpose of this addendum filing?

A. The purpose of this filing is to update the original, submitted in early November, to include actual expenses and revenue for October and actual revenue for November.

In the original filing, Pascoag used estimates for this period and stated that it would provide an update to the Commission once the actual numbers were available.

Q. How does this change the original filing?

A. In the original filing, Pascoag forecast an over collection for the period ending December 31, 2010, of \$335,787. In this submittal, the over collection increases to \$357,986. The changes are highlighted in Table 1.

	<u>Original Filing</u>	<u>Addendum Filing</u>	<u>Difference</u>
SOS	\$225,723	\$234,005	\$ 8,282
Transition	\$ 21,815	\$ 19,471	(\$ 2,344)
Transmission	<u>\$ 88,249</u>	<u>\$104,510</u>	<u>\$16,261</u>
	\$335,787	\$357,986	\$22,199

Q. What contributed to the difference between the forecast and actual numbers?

A. October power expenses were less than forecast by \$44,101. Contributing factors to this included:

1. Less BELD energy purchases (at 7.3 cents/kwhr)
2. Increased energy purchases from MHG (at 6.3 cents/kwhr)
3. Increased sales to ISO
4. Interruptible NYPA energy
5. Lower transmission expense due, in part, to lower NGrid PTF expense
6. Less kilowatt-hour purchases than forecast

October sales to customers were higher than forecast, resulting in increased revenue of approximately \$19,273.

However, November sales to customers were lower than forecast, resulting in decreased revenue of \$41,175. One of the reasons November's sales were lower than forecast was the fact the "average" November temperatures were warmer than normal.

The net of these is the difference of \$22,199.

Q. What impact will this have on Pascoag's proposed rates?

A. In the original filing, Pascoag proposed two options for Commission's consideration. Under the revised **Option 1**, a flow-back of the full over collection, an average residential customer using 500 kilowatt-hours of electricity per month would see his monthly bill decrease from \$76.58 to \$72.97, a decrease of \$3.61, or 4.7%. Based on this scenario, the rates would be as outlined in Table 2, below:

<u>Table 2</u>			
<u>Pascoag Revised Option 1</u>			
<u>Rates Based on flow-back of \$357,986</u>			
	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
SOS	\$0.07655	\$0.06678	(\$0.00977)
Transition	\$0.01158	\$0.01132	(\$0.00026)
Transmission	<u>\$0.02008</u>	<u>\$0.02290</u>	<u>\$0.00282</u>
	\$0.10821	\$0.10100	(\$0.00721)

In revised **Option 2**, Pascoag requests permission to retain \$200,000 of the forecast over collection to establish a new Rate Stabilization Fund ("RSF"), which could be used to offset Pascoag's investment in the proposed Special Purpose Entity ("SPE") project described in the original filing.

Under revised **Option 2**, a typical residential customer using 500 kilowatt-hours of electricity per month would see his bill decrease from \$76.58 to \$74.90, a decrease of \$1.68, or 2.2%. Based on this scenario, the rates would be as outlined in Table 3, below:

Table 3

Pascoag Revised Option 2

Based on flow-back of \$157,986 (Pascoag retains \$200,000)

	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
SOS	\$0.07655	\$0.07064	(\$0.00591)
Transition	\$0.01158	\$0.01132	(\$0.00026)
Transmission	<u>\$0.02008</u>	<u>\$0.02290</u>	<u>\$0.00282</u>
	\$0.10821	\$0.10486	(\$0.00335)

Q. Is there anything else that pertains to this filing?

A. Yes. In the original filing we neglected to talk about the growth factor used in the forecast. 2010 proved to be a year of high consumption by our customers for a number of reasons. The two largest contributing factors were the historic spring flooding and above average summer temperatures resulting in Pascoag reaching a new peak demand.

Taking that into consideration, Pascoag used a growth factor of one percent. This was determined to be reasonable based on several proposed residential developments planned for 2011. The first, and major project, is the construction of forty-three single family home and seventy-two multi-family homes in an area of Pascoag. This project, developed by the Rhode Island Housing Authority, has long been on the drawing board, and is now shovel ready, with construction expected to begin in the spring.

Additionally, in Harrisville, a new residential and commercial project, "Clock Tower Complex", is currently under construction and rental applications are now being accepted, with occupancy beginning in January 2011. This new complex will have forty-seven rental units and two commercial units.

And finally, a residential townhouse development, begun several years ago, has resumed construction. The project completed its first two phases of development, and currently has two additional multi-family units under construction with an additional ten to twelve duplex units being constructed over the course of the next year.

Since Pascoag uses a three-year average for forecasting in the filing, the extreme conditions of 2010 are somewhat mitigated, resulting in more typical consumption. Based on this, and with the beginnings of the economic recovery, one percent reflects accurate expectations.

Q. Does this conclude your testimony?

A. Yes, it does.

**Pascoag Utility District
Peak Demand Summary**

	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>
Jan	9262	9176	9563	8419	8962
Feb	9412	9468	9118	9358	8856
March	8976	9283	8425	8991	8453
April	7941	7985	6969	7252	7330
May	7756	7987	6941	7167	9683
June	9797	10291	12065	7648	10991
July	11424	9987	10376	9627	12355
August	11944	11062	9656	11075	11379
Sept	8463	9450	9048	8319	11606
October	8120	7789	8235	8510	8362
Nov	8948	8750	8976	8347	
Dec	9212	10285	9656	9726	

Summary of Cash Flow October 2010

Operating Cash balance forward \$ 140,350

Projected Purchased Power Expenses:

ENE	\$ (204,956)	
Project 6 (MMWEC & HQ)	\$ (91,228)	
NYPA	\$ (27,986)	
ENE/ISO	\$ (87,312)	
		\$ (411,482)

Customer Payments	\$ 765,090	
NSF cks	\$ (675)	
Payroll, benefits	-119063	
Misc. vendor payments	\$ (111,182)	
Encumbered for Rest Fund	\$ 40,000	
Trans to Rest Fund	\$ (40,000)	
Trans to Storm Fund	\$ (5,000)	
Trans from Rest Fund	\$ 14,295	wire, cutouts, transformers
Trans to PPRF	\$ (100,000)	Reimbursement #2
Encumber for PPRF	\$ 50,000	
Trans to PPRF	\$ (50,000)	Reimbursement #3 final
Encumber for Purch Power	\$ 193,000	from September
Encumber for Y/E Transfer	\$ (100,000)	
Encumber for Purch Power	\$ (169,000)	
	<u>\$ 96,333</u>	

Other Financial Information:

Accounts Payable Balance	\$ 19,673
Accounts Receivable Balance	\$ 496,346

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$ 10,000	
Sinking Fund (office)	\$ -	(Sinking Fund added to Storm Fund)
Storm Fund	\$ 37,703	
Working Cash Reserve	\$ 61,614	
Dedicated DSM Fund		

	\$ -
Total Savings/Investment (NR)	<u>\$ 109,317</u>

(see below)

Restricted Account(Debt/Capital)	\$ 377,151
Restricted Account(Purchase Pwr)	<u>\$ 499,273</u>
Net All Saving/Investment	

\$ 985,741

Misc. Accounts:

Customer Deposit Holding Account	\$ 149,373
Working Capital - on Deposit w/ ENE	\$ 114,125
Working Capital - on Deposit w/MMWE	\$ 2,232

Saving Goal Oct	\$ 40,000	for Rest Fund	trans 10/25
	\$ 5,000	for Storm Fund	trans 10/25

Summary of Cash Flow November 2010

UPDATED
TEST. EX 11

Operating Cash balance forward \$ 96,333

Projected Purchased Power Expenses:

ENE	\$ (200,635)	
Project 6 (MMWEC & HQ)	\$ (88,950)	
NYPA	\$ (23,810)	
ENE/ISO	\$ (81,992)	
		\$ (395,387)

Customer Payments	\$ 678,400	
NSF cks	\$ (218)	
Payroll, benefits	-119,122	
Misc. vendor payments	\$ (75,141)	
Trans to Rest Fund	\$ (40,000)	
Trans from Rest Fund	\$ 13,607	server and installation
Encumber for Purch Power	\$ 169,000	from October
Encumber for Y/E Transfer	\$ (100,000)	
Encumber for Purch Power	\$ (100,000)	
	<u>\$ 127,472</u>	

Other Financial Information:

Accounts Payable Balance	\$ 12,223
Accounts Receivable Balance	\$ 414,530

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$ 10,000	
Sinking Fund (office)	\$ -	(Sinking Fund added to Storm Fund)
Storm Fund	\$ 37,703	
Working Cash Reserve	\$ 61,614	
Dedicated DSM Fund		

	\$ -
Total Savings/Investment (NR)	<u>\$ 109,317</u>

(see below)

Restricted Account(Debt/Capital)	\$ 403,544
Restricted Account(Purchase Pwr)	\$ 499,273

Net All Saving/Investment	<u>\$ 1,012,134</u>
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Misc. Accounts:

Customer Deposit Holding Account	\$ 149,373
Working Capital - on Deposit w/ ENE	\$ 114,125
Working Capital - on Deposit w/MMWE	\$ 2,232

Saving Goal Nov	\$ 40,000	for Rest Fund	trans 11/19
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Encumbered for Y/E overcollection	\$ (100,000)	Oct-10
	\$ (100,000)	10-Nov
	\$ (200,000)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Pascoag Utility District - Electric Department														
	Summary of Purchased Power Costs (1)														
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10 Actual	Nov-10 Estimated	Dec-10 Estimated	Total		
8	Purchased Energy (kWhrs)														
9	1,600,000	1,531,000	1,575,000	1,429,000	1,622,000	1,530,000	1,552,000	1,600,000	1,550,000	1,574,000	1,197,000	1,237,000	17,997,000		
10	990,139	894,625	988,757	958,851	991,393	958,973	990,233	985,259	954,761	988,790	875,000	904,000	11,483,781		
11	0	0	0	0	0	0	(46,510)	(111,821)	(11,650)	0	(65,000)	311,000	76,019		
12	0	0	198,000	191,000	151,610	92,983	66,728	58,788	46,770	160,955	137,000	138,000	1,241,834		
13	(255,360)	(360,500)	(1,247,370)	(786,680)	(778,680)	(353,760)	0	(129,340)	(506,878)	(704,230)			(5,122,798)		
14	2,232,000	2,016,000	2,229,000	2,160,000	2,232,000	2,160,000	2,232,000	2,232,000	2,160,000	2,232,000	2,160,000	2,232,000	26,277,000		
15	300,000	126,000	77,000	24,000	52,962	430,885	1,154,196	578,353	259,263	23,575	99,000	99,000	3,224,234		
16	4,896,779	4,207,125	3,820,387	3,976,171	4,271,285	4,819,081	5,948,647	5,216,239	4,452,286	4,275,090	4,403,000	4,921,000	55,177,070		
17															
18	Purchased Power Expense														
19	\$ 14,680.00	\$ 14,340.52	\$ 14,557.00	\$ 13,838.68	\$ 14,768.24	\$ 14,335.60	\$ 14,443.84	\$ 14,680.00	\$ 14,434.00	\$ 14,552.08	\$ 12,697.00	\$ 12,894.00	\$ 170,241		
20	\$ 104,076.62	\$ 97,484.98	\$ 95,570.28	\$ 95,162.99	\$ 95,317.09	\$ 95,292.61	\$ 98,401.68	\$ 98,568.42	\$ 98,119.87	\$ 97,398.52	\$ 95,131.00	\$ 95,365.00	\$ 1,165,889		
21	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (1,736.54)	\$ (43,285)		
22	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71	\$ 30.71		
23	\$ 55,781.61	\$ 54,856.17	\$ 54,183.09	\$ 53,931.63	\$ 50,717.47	\$ 39,521.24	\$ 54,820.68	\$ 43,586.31	\$ 39,356.48	\$ 36,938.18	\$ 169,020.00	\$ 174,654.00	\$ 483,693		
24	\$ 174,654.00	\$ 157,782.00	\$ 174,419.25	\$ 169,020.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 2,056,175		
25	\$ 21,907.01	\$ 9,205.23	\$ 5,681.30	\$ 1,781.13	\$ 3,866.23	\$ 31,454.61	\$ 84,256.31	\$ 42,339.65	\$ 18,926.20	\$ 1,720.98	\$ 7,253.00	\$ 7,253.00	\$ 235,645		
26	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 6,200.00	\$ 74,400		
27	\$ (14,405.62)	\$ (18,045.03)	\$ (18,478.70)	\$ (35,451.62)	\$ (16,191.86)	\$ (5,226.30)	\$ (2,435.68)	\$ (15,492.53)	\$ (19,858.30)	\$ (2,761.00)	\$ (2,761.00)	\$ (2,761.00)	\$ (135,135)		
28											\$ 9,453	\$ 9,755	\$ 19,208		
29											\$ 8,687	\$ 8,740	\$ 17,914		
30															
31															
32															
33															
34	\$ 86,933.65	\$ 113,083.73	\$ 102,903.48	\$ 104,592.81	\$ 74,172.50	\$ 90,786.77	\$ 91,432.57	\$ 102,672.30	\$ 93,121.29	\$ 91,605.91	\$ 98,088.00	\$ 103,079.00	\$ 1,152,472		
35															
36															
37	\$ 448,121	\$ 433,141	\$ 447,079	\$ 420,739	\$ 411,079	\$ 481,359	\$ 542,510	\$ 483,170	\$ 432,045	\$ 418,744	\$ 449,849	\$ 477,233	\$ 5,425,069		
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42															
43	Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MMWEC at December 31, 2010. These amounts are from Pascoag's audited financial statements.														
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48	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 606,000		
49	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (54,717)	\$ (6,560)		
50	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 49,953	\$ 599,440		
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(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 2"

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Pascoo Utility District - Electric Department
Summary of Revenue and Expenses

Total

A-3

(1) See Schedule B for Sales to Customers

Schedule B-10

For month of October 2010

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust												
Res		2,312,535	\$	80,111.81	\$	693.76	\$	46,435.70	\$	26,779.16	\$	4,625.07	\$	15,620	\$	177,024.55	\$	225.00	\$	351,514.66	3905						
Comm		258,592	\$	10,648.82	\$	77.58	\$	5,192.53	\$	2,994.50	\$	517.18	\$	4,990	\$	19,795.22	\$		\$	51,539.16	499						
Indus		1,674,309	\$	38,378.45	\$	502.29	\$	33,620.12	\$	19,388.50	\$	3,348.62	\$	5,025	\$	128,168.35	\$	361.25	\$	228,246.10	67						
New Rate																						4471					
SL				48,195																							
Total		5,877.25	\$	129,139.08	\$	1,273.63	\$	85,248.35	\$	49,162.15	\$	8,490.87	\$	25,635	\$	324,988.13	\$	6,369.36	\$	7,323.34	\$	361.25	\$	(321.49)	\$	637,669.28	

sales w/o st lights 4,245,436

Transmission \$ 85,248.35
 Transition \$ 49,162.15
 Stand Offer \$ 324,988.13
 Revenue \$ 459,398.63

	A	B	C	D	E	F	G	H	
1								Schedule C-1	
2									
3	Combined Standard Offer, Transition Charge, and Transmission Charge								
4									
5									
6									
7									
8	Balance carried forward from December 2007						\$265,925		
9	Dec 07	\$265,925				(\$235,034)	\$30,891	Transfer to PPRF	
10		Start Bal	Revenue	Expense		Monthly	Cumulative		
11	Jan 08	\$30,891	\$435,574	\$445,576		(\$10,002)	\$20,889		
12	Feb 08	\$20,889	\$461,377	\$437,979		\$23,398	\$44,287		
13	Mar 08	\$44,287	\$408,648	\$405,921		\$2,727	\$47,014		
14	Apr 08	\$47,014	\$395,422	\$369,954		\$25,468	\$72,482		
15	May 08	\$72,482	\$398,750	\$325,125		\$73,625	\$146,107		
16	June 08	\$146,107	\$363,146	\$466,766		(\$103,620)	\$42,487		
17	July 08	\$42,487	\$461,930	\$508,176		(\$46,246)	(\$3,759)		
18	Aug 08	(\$3,759)	\$538,952	\$444,464		\$94,488	\$90,729		
19	Sept 08	\$90,729	\$417,097	\$377,174		\$39,923	\$130,652		
20	Oct 08	\$130,652	\$420,907	\$364,856		\$56,051	\$186,703		
21	Nov 08	\$186,703	\$416,344	\$372,353		\$43,991	\$230,694		
22	Dec 08	\$230,694	\$362,667	\$464,299		(\$101,632)	\$129,062		
23			Revenue	Expense		Monthly	Cumulative		
24	Jan 09	\$ 129,062	\$ 545,955	\$ 470,112		\$75,843	\$204,905		
25	Feb 09	\$204,905	\$481,865	\$ 394,574		\$87,290	\$292,195		
26	Mar 09	\$292,195	\$461,964	\$395,094		\$66,869	\$359,065		
27	Apr 09	\$359,065	\$408,183	\$379,383		\$28,801	\$387,866		
28	May 09	\$387,866	\$ 443,314	\$386,234		\$57,080	\$444,946		
29	June 09	\$444,946	\$394,963	\$ 438,703		(\$43,740)	\$401,206		
30	July 09	\$401,206	\$436,309	\$481,276		(\$44,967)	\$356,239		
31	Aug 09	\$356,239	\$538,464	\$549,000		(\$10,537)	\$345,702		
32	Sept 09	\$345,702	\$520,429	\$485,159		\$35,270	\$380,972		
33	Oct 09	\$380,972	\$464,210	\$426,532		\$37,678	\$418,650		
34	Nov 09	\$418,650	\$436,658	\$467,340		(\$30,681)	\$387,969		
35	Dec 09	\$387,969	\$425,086	526,222		(\$101,137)	\$286,833		
36		Period Cumulative Over/(Under) collection					\$157,771		
37									
38	Forecast Cumulative Over/(Under) Collection at 12/31/2009						\$286,833		
39									
40	Jan 2010	Transfer to PPRF account					\$ (200,000)	\$86,833	Per RIPUC 12/23/09
41			Revenue	Expense		Monthly	Cumulative		
42	Jan 2010	\$86,833	\$560,925	\$448,121		\$112,803	\$199,633		
43	Feb 2010	\$199,633	\$446,702	\$433,141		\$13,561	\$213,194		
44	March 2010	\$213,194	\$412,474	\$447,079		(\$34,605)	\$178,589		
45	April 2010	\$178,589	\$478,725	\$420,739		\$57,986	\$236,575		
46	May 2010	\$236,575	\$373,665	\$411,079		(\$37,414)	\$199,161		
47	June 2010	\$199,161	\$440,377	\$461,359		(\$20,983)	\$178,178		
48	July 2010	\$178,178	\$549,030	\$542,510		\$6,521	\$184,699		
49	August 2010	\$184,699	\$591,041	\$483,170		\$107,871	\$292,570		
50	Sept 2010	\$292,570	\$547,792	\$432,045		\$115,747	\$408,317		
51	Oct 2010	\$408,317	\$459,399	\$418,744		\$40,655	\$448,972		
52	Nov 2010	\$448,972	\$406,237	\$449,849		(\$43,612)	\$405,360		
53	Dec 2010	\$405,360	\$429,859	\$477,233		(\$47,374)	\$357,986		
54		Period Cumulative Over/(Under) collection					\$271,157		
55									
56	Forecast Cumulative Over/(Under) Collection at 12/31/2010						\$357,986		

	A	B	C	D	E	F	G		
1								Schedule C-3	
2			Transition Charge						
3									
4		Start Bal	Revenue	Expense		Monthly	Cumulative		
5									
6		Balance carried forward from December 2007						(\$33,617)	
7		Start Bal	Revenue	Expense		Monthly	Cumulative		
8	Jan 08	(\$33,617)	\$73,148	\$64,801		\$8,347	(\$25,270)		
9	Feb 08	(\$25,270)	\$64,402	\$64,801		(\$399)	(\$25,670)		
10	Mar 08	(\$25,670)	\$57,042	\$64,801		(\$7,759)	(\$33,429)		
11	Apr 08	(\$33,429)	\$55,195	\$64,801		(\$9,606)	(\$43,035)		
12	May 08	(\$43,035)	\$55,660	\$64,801		(\$9,141)	(\$52,176)		
13	Jun 08	(\$52,176)	\$50,690	\$64,801		(\$14,111)	(\$66,287)		
14	Jul 08	(\$66,287)	\$64,479	\$64,801		(\$322)	(\$66,609)		
15	Aug 08	(\$66,609)	\$78,052	\$64,801		\$13,251	(\$53,358)		
16	Sept 08	(\$53,358)	\$69,018	\$64,801		\$4,217	(\$49,141)		
17	Oct 08	(\$49,141)	\$69,648	\$64,801		\$4,847	(\$44,294)		
18	Nov 08	(\$44,294)	\$68,889	\$64,801		\$4,088	(\$40,206)		
19	Dec 08	(\$40,206)	\$60,011	\$64,801		(\$4,790)	(\$44,996)		
20			Revenue	Expense		Monthly	Cumulative		
21	Jan 09	(\$44,996)	\$86,235	\$56,250		\$29,985	(\$15,011)		
22	Feb 09	(\$15,011)	\$61,561	\$56,250		\$5,311	(\$9,700)		
23	Mar 09	(\$9,700)	\$59,027	\$56,250		\$2,777	(\$6,923)		
24	Apr 09	(\$6,923)	\$52,155	\$56,250		(\$4,095)	(\$11,019)		
25	May 09	(\$11,019)	\$56,644	\$56,250		\$394	(\$10,625)		
26	June 09	(\$10,625)	\$50,466	\$56,250		(\$5,784)	(\$16,409)		
27	July 09	(\$16,409)	\$55,749	\$56,250		(\$501)	(\$16,911)		
28	Aug 09	(\$16,911)	\$68,801	\$56,250		\$12,551	(\$4,359)		
29	Sept 09	(\$4,359)	\$66,497	\$56,250		\$10,247	\$5,888		
30	Oct 09	\$5,888	\$59,314	\$56,250		\$3,064	\$8,951		
31	Nov 09	\$8,951	\$55,793	56,250		(\$457)	\$8,495		
32	Dec 09	\$8,495	\$54,315	56,250		(\$1,935)	\$6,559		
33		Period Cumulative Over/(Under) collection					\$51,555		
34									
35			Revenue	Expense		Monthly	Cumulative		
36	Jan 2010	\$6,559	\$69,353	\$50,500		\$18,853	\$25,412		
37	Feb 2010	\$25,412	\$47,813	\$50,500		(\$2,687)	\$22,725		
38	March 2010	\$22,725	\$44,141	\$50,500		(\$6,359)	\$16,365		
39	April 2010	\$16,365	\$51,230	\$50,500		\$730	\$17,096		
40	May 2010	\$17,096	\$39,987	\$50,500		(\$10,513)	\$6,583		
41	June 2010	\$6,583	\$47,127	\$50,500		(\$3,373)	\$3,210		
42	July 2010	\$3,210	\$58,754	\$50,500		\$8,254	\$11,464		
43	August 2010	\$11,464	\$63,250	\$50,500		\$12,750	\$24,213		
44	Sept 2010	\$24,213	\$58,622	\$50,500		\$8,122	\$32,335		
45	Oct 2010	\$32,335	\$49,162	\$50,500		(\$1,338)	\$30,997		
46	Nov 2010	\$30,997	\$43,473	\$50,500		(\$7,027)	\$23,970		
47	Dec 2010	\$23,970	\$46,001	\$50,500		(\$4,499)	\$19,471		
48		Period Cumulative Over/(Under) collection					\$12,912		
49									
50	Forecast Cumulative Over/(Under) Collection at 12/31/2010							\$19,471	

	A	B	C	D	E	F	G		
1								Schedule C-4	
2									
3	Transmission Charge								
4									
5		Start Bal	Revenue	Expense		Monthly	Cumulative		
6	Balance carried forward from December 2007							(\$53,779)	
7	Jan 08	(\$53,779)	\$58,501	\$60,991		(\$2,490)	(\$56,269)		
8	Feb 08	(\$56,269)	\$71,108	\$84,592		(\$13,484)	(\$69,753)		
9	Mar 08	(\$69,753)	\$62,982	\$72,614		(\$9,632)	(\$79,385)		
10	Apr 08	(\$79,385)	\$60,943	\$72,631		(\$11,688)	(\$91,073)		
11	May 08	(\$91,073)	\$61,456	\$102,867		(\$41,411)	(\$132,484)		
12	Jun 08	(\$132,484)	\$55,969	\$177,751		(\$121,782)	(\$254,266)		
13	Jul 08	(\$254,266)	\$71,194	\$142,062		(\$70,868)	(\$325,134)		
14	Aug 08	(\$325,134)	\$92,746	\$125,325		(\$32,579)	(\$357,713)		
15	Sept 08	(\$357,713)	\$101,326	\$83,950		\$17,376	(\$340,337)		
16	Oct 08	(\$340,337)	\$102,251	\$74,726		\$27,525	(\$312,812)		
17	Nov 08	(\$312,812)	\$101,137	\$79,140		\$21,997	(\$290,815)		
18	Dec 08	(\$290,815)	\$88,103	\$75,334		\$12,769	(\$278,046)		
19			Revenue	Expense		Monthly	Cumulative		
20	Jan 09	(\$278,046)	\$138,659	\$78,657		\$60,002	(\$218,044)		
21	Feb 09	(\$218,044)	\$143,747	\$77,001		\$66,745	(\$151,299)		
22	Mar 09	(\$151,299)	\$137,798	\$89,141		\$48,657	(\$102,642)		
23	Apr 09	(\$102,642)	\$121,756	\$78,462		\$43,294	(\$59,347)		
24	May 09	(\$59,347)	\$132,235	\$69,258		\$62,978	\$3,630		
25	June 09	\$3,630	\$117,813	\$78,405		\$39,408	\$43,038		
26	July 09	\$43,038	\$130,146	\$75,446		\$54,700	\$97,738		
27	Aug 09	\$97,738	\$160,618	\$81,423		\$79,194	\$176,932		
28	Sept 09	\$176,932	\$155,238	\$110,434		\$44,804	\$221,736		
29	Oct 09	\$221,736	\$138,469	\$80,583		\$57,885	\$279,621		
30	Nov 09	\$279,621	\$130,250	\$95,664		\$34,587	\$314,208		
31	Dec 09	\$314,208	\$126,798	\$91,735		\$35,063	\$349,271		
32	Period Cumulative Over/(Under) collection						\$627,317		
33									
34	Forecast Cumulative Over/(Under) Collection at 12/31/2009							\$349,271	
35	Jan 2010	Transfer to PPRF Account					\$ (200,000)	\$149,271	Per RIPUC order 12/23/09
36			Revenue	Expense		Monthly	Cumulative		
37	Jan 2010	\$149,271	\$154,726	\$86,934		\$ 67,793	\$217,064		
38	Feb 2010	\$217,064	\$82,944	\$113,084		\$ (30,140)	\$186,924		
39	Mar 2010	\$186,924	\$76,541	\$102,903		\$ (26,363)	\$160,561		
40	April 2010	\$160,561	\$88,835	\$104,593		\$ (15,758)	\$144,803		
41	May 2010	\$144,803	\$69,339	\$74,173		\$ (4,833)	\$139,970		
42	June 2010	\$139,970	\$81,719	\$90,787		\$ (9,068)	\$130,901		
43	July 2010	\$130,901	\$101,881	\$91,433		\$ 10,448	\$141,350		
44	Aug 2010	\$141,350	\$109,677	\$102,672		\$ 7,004	\$148,354		
45	Sept 2010	\$148,354	\$101,651	\$93,121		\$ 8,530	\$156,884		
46	Oct 2010	\$156,884	\$85,248	\$91,606		\$ (6,358)	\$150,526		
47	Nov 2010	\$150,526	\$75,383	\$98,088		\$ (22,705)	\$127,822		
48	Dec 2010	\$127,822	\$79,767	\$103,079		\$ (23,312)	\$104,510		
49	Period Cumulative Over/(Under) collection						\$ (44,761)		
50									
51	Forecast cumulative Over/(Under) Collection at 12/31/2010							\$104,510	

	A	B	C	D	E	F	G	H	I
Reconciliation of Forecast to Actual									
	Month	Budget	Actual	Difference	Energy (MWH) Budget	Energy (MWH) Actual	Difference (Energy)	Actual Cost MWH	Budget Cost MWH
1									
2									
3									
4									
5		(1)			(1)				
6									
7	Jan 2010	\$499,377	\$448,121	(\$51,256)	4,882	4,867	(15)	\$92.08	\$102.29
8	Feb 2010	\$467,300	\$433,141	(\$34,159)	4,340	4,207	(133)	\$102.95	\$107.67
9	Mar 2010	\$464,956	\$447,079	(\$17,877)	4,492	3,820	(672)	\$117.02	\$103.51
10	Apr 2010	\$450,066	\$420,739	(\$29,327)	4,027	3,976	(51)	\$105.82	\$111.76
11	May 2010	\$441,179	\$411,079	(\$30,100)	4,073	4,271	198	\$96.24	\$108.32
12	Jun 2010	\$452,133	\$461,359	\$9,226	4,453	4,819	366	\$95.74	\$101.53
13	Jul 2010	\$492,803	\$542,510	\$49,707	5,180	5,949	769	\$91.20	\$95.14
14	Aug 2010	\$513,523	\$483,170	(\$30,353)	5,203	5,216	13	\$92.63	\$98.70
15	Sep 2010	\$477,614	\$432,045	(\$45,569)	4,355	4,452	97	\$97.04	\$109.67
16	Oct 2010	\$474,979	\$418,744	(\$56,235)	4,333	4,275	(58)	\$97.95	\$109.62
17	NOV 2010 ESTIMATE	\$462,062	\$449,849	(\$12,213)	4,403	4,403	0	\$102.17	\$104.94
18	DEC 2010 ESTIMATE	\$490,042	\$477,233	(\$12,809)	4,921	4,921	0	\$96.98	\$99.58
19	Total	\$5,686,034	\$5,425,069	(\$260,965)	54,662	55,177	515	\$98.32	\$104.02
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37	(1) From 12/2/2009 Addendum Submission "Revised F-1 and Revised F-2"								
38									
39									

D

Revised

	A	B	C	D	E	F	G	H	I
1									Schedule E
2									
3	Summary of Energy Sales to Customers Fiscal Year 2009								
4									
5									
6			<u>2009</u>		<u>2008</u>		<u>2007</u>		<u>Average</u>
7									
8	January	Actual	5,337		4,444		4,400		4,727
9	February	Actual	4,363		4,594		4,544		4,500
10	March	Actual	4,183		4,069		3,982		4,078
11	April	Actual	3,696		3,937		4,081		3,905
12	May	Actual	4,014		3,970		3,604		3,863
13	June	Actual	3,577		3,616		4,238		3,810
14	July	Actual	3,951		4,599		4,198		4,249
15	August	Actual	4,876		5,366		4,911		5,051
16	Sept	Actual	4,713		4,153		5,011		4,626
17	Oct	Actual	4,203		4,190		3,809		4,067
18	Nov	Actual	3,954		4,145		4,305		4,135
19	Dec	Actual	<u>3,849</u>		<u>3,611</u>		<u>4,457</u>		<u>3,972</u>
20									
21			50,718		50,693		51,540		50,984
22									
23									
24									
25	Annual Total Average Sales								50,984
26	Growth Factor	1%							<u>510</u>
27									
28	Annual Forecast Sales								51,493
29									
30									
31	Summary of Energy Sales to Customers Fiscal Year 2010								
32									
33			<u>2010</u>		<u>2009</u>		<u>2008</u>		
34									
35	January	Actual	5,100		5,337		4,444		4,961
36	February	Actual	4,128		4,363		4,594		4,362
37	March	Actual	3,812		4,183		4,069		4,021
38	April	Actual	4,424		3,696		3,937		4,019
39	May	Actual	3,453		4,014		3,970		3,813
40	June	Actual	4,070		3,577		3,616		3,754
41	July	Actual	5,074		3,951		4,599		4,541
42	August	Actual	5,462		4,876		5,366		5,235
43	Sept	Actual	5,062		4,713		4,153		4,643
44	Oct	Actual	4,245		4,203		4,190		4,213
45	Nov	Actual	3,754		3,954		4,145		3,951
46	Dec	Forecast	<u>3,972</u>		<u>3,849</u>		<u>3,611</u>		<u>3,811</u>
47									
48			52,557		50,718		50,693		51,323
49			(Schedule A, Line 138)						
50									
51									
52	Annual Total Average Sales								51,323
53	Growth Factor	1%							<u>513</u>
54									
55	Annual Forecast Sales								51,836

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Pascoag Utility District															
Forecast Purchased Power Costs (1)															
Resources	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sept 2011	Oct 2011	Nov 2011	Dec 2011	Period Total		
	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	Forecast	Forecast	Forecast
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
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54															
55															
56															
57															
58															

(1) Please see, Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13

(2) The total for Seabrook (Project 6) includes the Excess Fund Credit, (based on current flow back of \$8,600 thru May and \$4,000 from July thru December)

(T) Indicates Transmission Charges

Revised

	A	B	F	G	
1					Schedule H
2					
3					
4	Forecast Rates				
5					
6					
7	Transition Cost Calculations:				
8	Estimated Sales (MWH) to customers		51,836		See Schedule E, Line 55
9					
10	Forecast Transition Cost		\$606,000		See Schedule F-2, line 95
11	Historic Transition Revenue		(\$618,912)		See Schedule A-3, Line 140
12	Historic Transition Expense		\$606,000		See Schedule A-2, Line 75
13	Carry over from prior period (12/31/2009)		(\$6,559)		See Schedule C-3, Line 32
14		Total	\$586,529		
15					
16	Cost Per MWH		\$ 11.32		
17					
18	Transmission Cost Calculations:				
19	Estimated Sales (MWH) to customers		51,836		See Schedule E, Line 55
20					
21	Forecast Transmission Cost		\$1,291,344		See Schedule F-2, line 96
22	Historic Transmission Revenue		(\$1,107,711)		See Schedule A-3, Line 142
23	Historic Transmission Expense		\$1,152,472		See Schedule A-2, Line 81
24	Carry over from prior period (12/31/2009)		(\$149,271)		See Schedule C-4, Line 35
25		Total	\$1,186,834		
26					
27	Cost per MWH		\$ 22.90		
28					
29	Standard Offer Calculation:				
30	Estimated Sales (MWH) to customers		51,836		See Schedule E, Line 55
31					
32	Forecast Standard Offer		\$3,695,821		See Schedule F-2, line 97
33	Historic SOS Revenue		(\$3,969,603)		See Schedule A-3, Line 141
34	Historic SOS Expense		\$3,666,597		See Schedule A-2, Line 97
35	Carry over from prior period (12/31/2009)		\$69,001		See Schedule C-2, Line 32
36		Total	\$3,461,816		
37					
38	Cost per MWH		\$ 66.78		
39					
40					\$ 101.00
41					
42					
43					
44					
45	Revenue/Expense Proof:				
46					
47	Forecast Transition Cost		\$ 606,000		See Schedule F-2, line 95
48	Over/Under Collection at period end		\$ (19,471)		Schedule C-3, Line 47
49			\$ 586,529		\$ 11.32
50					
51	Forecast Transmission Cost		\$ 1,291,344		See Schedule F-2, line 96
52	Over/Under Collection at period end		\$ (104,510)		Schedule C-4, Line 48
53			\$ 1,186,834		\$ 22.90
54					
55	Forecast SOS Cost		\$ 3,695,821		See Schedule F-2, line 97
56	Over/Under Collection at period end		(\$234,005)		Schedule C-2, Line 47
57			\$ 3,461,816		\$ 66.78
58					
59					\$ 101.00
60					
61					
62					

	A	B	F	G	H
63					Schedule H
64					OPTION W/RSF
65					
66	Forecast Rates				
67	(With Retainment of \$200,000 for Rate Stabilization Fund)				
68					
69	Transition Cost Calculations:				
70	Estimated Sales (MWH) to customers		51,836		See Schedule E, Line 55
71					
72	Forecast Transition Cost		\$606,000		See Schedule F-2, line 95
73	Historic Transition Revenue		(\$618,912)		See Schedule A-3, Line 140
74	Historic Transition Expense		\$606,000		See Schedule A-2, Line 75
75	Carry over from prior period (12/31/2009)		(\$6,559)		See Schedule C-3, Line 32
76		Total	\$586,529		
77					
78	Cost Per MWH		\$ 11.32		
79					
80	Transmission Cost Calculations:				
81	Estimated Sales (MWH) to customers		51,836		See Schedule E, Line 55
82					
83	Forecast Transmission Cost		\$1,291,344		See Schedule F-2, line 96
84	Historic Transmission Revenue		(\$1,107,711)		See Schedule A-3, Line 142
85	Historic Transmission Expense		\$1,152,472		See Schedule A-2, Line 81
86	Carry over from prior period (12/31/2009)		(\$149,271)		See Schedule C-4, Line 35
87		Total	\$1,186,834		
88					
89	Cost per MWH		\$ 22.90		
90					
91	Standard Offer Calculation:				
92	Estimated Sales (MWH) to customers		51,836		See Schedule E, Line 55
93					
94	Forecast Standard Offer		\$3,695,821		See Schedule F-2, line 97
95	Historic SOS Revenue		(\$3,969,603)		See Schedule A-3, Line 141
96	Historic SOS Expense		\$3,666,597		See Schedule A-2, Line 97
97	Carry over from prior period (12/31/2009)		\$69,001		See Schedule C-2, Line 32
98	Retain for RSF		\$200,000		
99		Total	\$3,661,816		
100					
101	Cost per MWH		\$ 70.64		
102					
103					\$ 104.85
104					
105					
106					
107					
108	Revenue/Expense Proof:				
109					
110	Forecast Transition Cost		\$ 606,000		See Schedule F-2, line 95
111	Over/Under Collection at period end		\$ (19,471)		Schedule C-3, Line 47
112			\$ 586,529		\$ 11.32
113					
114	Forecast Transmission Cost		\$ 1,291,344		See Schedule F-2, line 96
115	Over/Under Collection at period end		\$ (104,510)		Schedule C-4, Line 48
116			\$ 1,186,834		\$ 22.90
117					
118	Forecast SOS Cost		\$ 3,695,821		See Schedule F-2, line 97
119	Over/Under Collection at period end		(\$234,005)		Schedule C-2, Line 47
120	Retain for RSF		\$200,000		
121			\$ 3,661,816		\$ 70.64
122					
123					\$ 104.85

	A	B	C	D	E	F	G	H	I
1	Pascoag Utility District - Electric Department								
2	Comparison of Previous Rate vs Proposed Rate								
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S c h e d u l e H-1

	A	B	C	D	E	F	G	H	I
39	Pascoag Utility District - Electric Department								
40	Comparison of Previous Rate vs Proposed Rate								
41	With Retention of \$200,000 for Rate Stabilization Fund								
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Current Rate

Rate Adjusted w/Actual thru Period End

	Unit Cost	Total		Unit Cost	Total
Customer Charge	\$ 0.03464	\$ 4.00	Customer Charge	\$ 4.00	
Distribution	\$ 0.03464	\$ 17.32	Distribution	\$ 0.03464	\$ 17.32
Transition	\$ 0.01158	\$ 5.78	Transition	\$ 0.01132	\$ 5.66
Standard Offer	\$ 0.07655	\$ 38.28	Standard Offer	\$ 0.07064	\$ 35.32
Transmission	\$ 0.02008	\$ 10.05	Transmission	\$ 0.02290	\$ 11.45
DSM/Renewable	\$ 0.00230	\$ 1.15	DSM	\$ 0.00230	\$ 1.15
Total		\$ 76.58	Total		\$ 74.90
	Net Increase/(Decrease)			\$ (1.68)	
	Percent Increase/(Decrease)			-2.2%	

Net Increase/(Decrease)

Percent Increase/(Decrease)

OPTION W/RS F

Schedule H-1