

May 20, 2011

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4199 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on six months of actual data, and six months of projected data, the October 31, 2011 deferred gas cost balance is an over-collection of \$2.4 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2010 starting balance of a \$8 million under-collection, plus actual gas costs and gas cost collections for November 2010 through April 2011 along with projected costs and gas cost collections for May through October 2011. These projected costs are updated to reflect the May 16, 2011 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of April 2011, the Company incurred actual gas costs of \$13.6 million, working capital of \$91,266 and GCR revenue collections of approximately \$25.8 million, for a net over-collection of approximately \$6.1 million.

Schedule 2 provides a breakdown of actual gas costs and gas cost collections for November 2010 through April 2011 and projected costs for May through October 2011. Schedule 3 summarizes actual gas cost revenue collections for November 2010 through April 2011 and projected gas cost revenue collections for May through October 2011. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or John Nestor at (781) 907-2144.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4199 Service List

**Docket No. 4199 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 9/3/10**

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File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
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	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 31 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 368
<u>I. Supply Fixed Cost Deferred</u>													
Beginning Balance	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,593,649)	(\$13,268,201)	(\$14,975,251)	(\$14,173,840)	(\$12,843,602)	(\$11,252,917)	(\$9,567,336)	(\$7,915,722)	
Supply Fixed Costs (net of cap rel)	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$24,263,181
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	<u>\$11,396</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	\$164,846
Total Supply Fixed Costs	\$1,752,781	\$1,985,976	\$1,555,441	\$1,811,285	\$1,775,512	\$1,688,778	\$2,310,179	\$2,308,768	\$2,310,179	\$2,310,179	\$2,308,768	\$2,310,179	\$24,428,027
Supply Fixed - Collections	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$2,354,109	\$1,293,410	\$764,761	\$506,816	\$413,659	\$448,281	\$623,229	\$21,047,591
Prelim. Ending Balance	(\$5,507,684)	(\$6,259,992)	(\$8,633,454)	(\$11,382,620)	(\$13,055,117)	(\$13,933,533)	(\$13,958,481)	(\$12,629,833)	(\$11,040,238)	(\$9,356,396)	(\$7,706,849)	(\$6,228,772)	
Month's Average Balance	(\$5,707,563)	(\$5,986,770)	(\$7,549,901)	(\$10,389,085)	(\$12,324,383)	(\$13,600,867)	(\$14,466,866)	(\$13,401,836)	(\$11,941,920)	(\$10,304,656)	(\$8,637,092)	(\$7,072,247)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,864)	(\$6,356)	(\$8,015)	(\$11,030)	(\$13,084)	(\$13,973)	(\$15,359)	(\$13,769)	(\$12,678)	(\$10,940)	(\$8,874)	(\$7,508)	(\$127,450)
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credits	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$1,027,745	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	
Supply Fixed Ending Balance	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,593,649)	(\$13,268,201)	(\$14,975,251)	(\$14,173,840)	(\$12,843,602)	(\$11,252,917)	(\$9,567,336)	(\$7,915,722)	(\$6,436,280)	
<u>II. Storage Fixed Cost Deferred</u>													
Beginning Balance	\$305,675	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,938)	(\$3,848,236)	(\$4,459,794)	(\$4,316,890)	(\$3,901,293)	(\$3,352,732)	(\$2,751,852)	(\$2,172,637)	
Storage Fixed Costs	\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$613,490	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$8,804,916
LNG Demand to DAC	(\$27,508)	(\$47,836)	(\$37,672)	(\$37,672)	(\$37,672)	(\$37,672)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$380,920)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$4,331</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	\$61,436
Total Storage Fixed Costs	\$655,169	\$763,135	\$710,923	\$789,599	\$624,175	\$641,862	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$9,104,023
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$1,249,154	\$672,300	\$400,043	\$267,451	\$215,741	\$238,117	\$319,023	\$11,052,373
Prelim. Ending Balance	\$308,808	(\$265,200)	(\$1,518,747)	(\$2,741,676)	(\$3,844,739)	(\$4,455,528)	(\$4,312,234)	(\$3,897,073)	(\$3,348,884)	(\$2,748,613)	(\$2,170,109)	(\$1,671,800)	
Month's Average Balance	\$307,241	\$21,962	(\$891,962)	(\$2,130,685)	(\$3,294,339)	(\$4,151,882)	(\$4,386,014)	(\$4,106,982)	(\$3,625,088)	(\$3,050,673)	(\$2,460,980)	(\$1,922,218)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$316	\$23	(\$947)	(\$2,262)	(\$3,497)	(\$4,266)	(\$4,656)	(\$4,220)	(\$3,849)	(\$3,239)	(\$2,528)	(\$2,041)	(\$31,165)
Storage Fixed Ending Balance	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,938)	(\$3,848,236)	(\$4,459,794)	(\$4,316,890)	(\$3,901,293)	(\$3,352,732)	(\$2,751,852)	(\$2,172,637)	(\$1,673,840)	
<u>III. Variable Supply Cost Deferred</u>													
Beginning Balance	\$14,495,850	\$20,671,082	\$30,147,104	\$29,867,272	\$24,321,652	\$19,202,003	\$9,936,955	\$5,465,348	\$3,398,270	\$2,848,424	\$3,120,766	\$3,344,398	
Variable Supply Costs	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$6,160,034	\$4,269,590	\$3,646,044	\$3,705,222	\$3,918,468	\$6,685,726	\$162,988,815
Variable Delivery Storage	\$0	(\$42,000)	(\$86,862)	(\$66,139)	(\$7,993)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$202,994)
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	(\$16,017)	(\$16,277)	(\$15,579)	(\$10,221)	(\$9,729)	(\$6,089)	(\$340)	(\$74,252)
Fuel Cost Allocated to Storage	\$0	(\$108,155)	(\$211,784)	(\$168,549)	(\$24,164)	(\$73,924)	(\$78,227)	(\$71,597)	(\$38,283)	(\$36,689)	(\$12,697)	(\$2,656)	(\$826,723)
Working Capital	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$67,249</u>	<u>\$41,210</u>	<u>\$28,416</u>	<u>\$24,442</u>	<u>\$24,858</u>	<u>\$26,495</u>	<u>\$45,403</u>	\$1,099,861
Total Supply Variable Costs	\$17,693,075	\$30,215,362	\$30,125,639	\$25,389,691	\$21,318,064	\$9,965,351	\$6,106,739	\$4,210,831	\$3,621,983	\$3,683,662	\$3,926,177	\$6,728,133	\$162,984,708
Supply Variable - Collections	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$19,241,613	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$172,636,965
Deferred Responsibility	\$4,784	\$11,716	\$18,836	(\$274)	\$18,520	\$3,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prelim. Ending Balance	\$20,653,026	\$30,120,143	\$29,835,432	\$24,292,903	\$19,178,912	\$9,921,994	\$5,457,176	\$3,393,720	\$2,845,110	\$3,117,599	\$3,341,079	\$4,952,445	
Month's Average Balance	\$17,574,438	\$25,395,612	\$29,991,268	\$27,080,088	\$21,750,282	\$14,561,998	\$7,697,065	\$4,429,534	\$3,121,690	\$2,983,012	\$3,230,922	\$4,148,422	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$18,056	\$26,961	\$31,840	\$28,749	\$23,091	\$14,961	\$8,172	\$4,551	\$3,314	\$3,167	\$3,319	\$4,404	\$170,586
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$20,671,082	\$30,147,104	\$29,867,272	\$24,321,652	\$19,202,003	\$9,936,955	\$5,465,348	\$3,398,270	\$2,848,424	\$3,120,766	\$3,344,398	\$4,956,849	

	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 31 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 368
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	\$874,239	\$830,301	\$1,496,327	\$5,729,346	\$7,246,098	\$5,487,054	\$3,721,837	\$2,355,126	\$1,704,854	\$1,415,402	\$1,267,025	\$1,076,727	
Storage Variable Prod. Costs - LNG	\$123,453	\$166,402	\$859,670	\$289,664	\$163,125	\$144,000	\$131,171	\$127,541	\$132,601	\$132,802	\$128,242	\$133,230	\$2,531,901
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$589,733	\$3,580,913	\$8,112,035	\$6,005,534	\$2,152,533	\$997,533	\$0	\$0	\$0	\$0	\$0	\$0	\$21,438,282
Supply Related LNG to DAC	(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$30,277)	(\$22,037)	(\$21,427)	(\$22,277)	(\$22,311)	(\$21,545)	(\$22,383)	(\$469,435)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$31,734	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$456,886
Inventory Financing - UG	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$105,937	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,856,089
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$7,794</u>	<u>\$985</u>	<u>\$964</u>	<u>\$993</u>	<u>\$994</u>	<u>\$968</u>	<u>\$997</u>	<u>\$162,589</u>
Total Storage Variable Product Costs	\$950,302	\$3,965,174	\$9,069,204	\$6,439,708	\$2,443,497	\$1,292,565	\$319,929	\$350,476	\$375,347	\$395,234	\$400,044	\$404,959	\$26,406,440
Storage Variable Product Collections	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$3,062,511	\$1,689,864	\$1,002,832	\$666,454	\$545,035	\$591,545	\$817,289	\$26,650,183
Prelim. Ending Balance	\$829,426	\$1,495,093	\$5,725,513	\$7,239,214	\$5,480,299	\$3,717,109	\$2,351,902	\$1,702,770	\$1,413,747	\$1,265,602	\$1,075,524	\$664,397	
Month's Average Balance	\$851,833	\$1,162,697	\$3,610,920	\$6,484,280	\$6,363,198	\$4,602,082	\$3,036,869	\$2,028,948	\$1,559,301	\$1,340,502	\$1,171,274	\$870,562	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$875	\$1,234	\$3,834	\$6,884	\$6,755	\$4,728	\$3,224	\$2,085	\$1,655	\$1,423	\$1,203	\$924	\$34,825
Storage Variable Product Ending Bal.	\$830,301	\$1,496,327	\$5,729,346	\$7,246,098	\$5,487,054	\$3,721,837	\$2,355,126	\$1,704,854	\$1,415,402	\$1,267,025	\$1,076,727	\$665,321	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,214)	(\$519,136)	(\$362,619)	(\$222,735)	(\$108,232)	(\$41,438)	\$19,862	\$54,931	
Storage Variable Non-prod. Costs	\$19,936	\$97,575	\$165,147	\$150,895	\$59,754	\$22,158	\$0	\$0	\$0	\$0	\$0	\$0	\$515,464
Variable Delivery Storage Costs	\$4,805	\$23,505	\$39,679	\$36,479	\$14,699	\$5,205	\$0	\$0	\$0	\$0	\$0	\$0	\$124,372
Variable Injection Storage Costs	\$1,442	\$4,276	\$2,076	\$1,156	\$5,148	\$11,178	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$83,511
Fuel Costs Allocated to Storage	\$3,536	\$13,831	\$8,052	\$3,733	\$14,382	\$34,544	\$78,227	\$71,597	\$38,283	\$36,689	\$12,697	\$2,656	\$318,225
Working Capital	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$497</u>	<u>\$642</u>	<u>\$592</u>	<u>\$330</u>	<u>\$315</u>	<u>\$128</u>	<u>\$20</u>	<u>\$7,077</u>
Total Storage Var Non-product Costs	\$29,920	\$140,132	\$216,414	\$193,569	\$94,621	\$73,582	\$95,146	\$87,768	\$48,833	\$46,733	\$18,914	\$3,016	\$1,048,648
Storage Var Non-Product Collections	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$83,388)	(\$45,048)	(\$26,906)	(\$18,040)	(\$14,578)	(\$16,117)	(\$21,449)	(\$775,386)
Prelim. Ending Balance	(\$1,627,200)	(\$1,399,369)	(\$1,053,510)	(\$727,268)	(\$518,474)	(\$362,166)	(\$222,425)	(\$108,062)	(\$41,359)	\$19,873	\$54,893	\$79,397	
Month's Average Balance	(\$1,682,303)	(\$1,514,149)	(\$1,227,243)	(\$891,041)	(\$623,344)	(\$440,651)	(\$292,522)	(\$165,398)	(\$74,795)	(\$10,783)	\$37,377	\$67,164	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,728)	(\$1,607)	(\$1,303)	(\$946)	(\$662)	(\$453)	(\$311)	(\$170)	(\$79)	(\$11)	\$38	\$71	(\$7,161)
Storage Var Non-Product Ending Bal.	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,214)	(\$519,136)	(\$362,619)	(\$222,735)	(\$108,232)	(\$41,438)	\$19,862	\$54,931	\$79,468	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$8,030,916	\$14,468,030	\$23,510,930	\$23,626,563	\$16,501,948	\$7,053,483	(\$6,138,872)	(\$10,892,992)	(\$11,750,001)	(\$10,383,260)	(\$7,911,536)	(\$5,612,303)	
Gas Costs	\$20,940,512	\$36,820,926	\$41,397,405	\$34,391,019	\$26,079,431	\$13,570,872	\$9,587,895	\$7,726,617	\$7,129,315	\$7,208,380	\$7,425,060	\$10,198,605	\$222,476,038
Working Capital	\$140,735	\$248,853	\$280,217	\$232,832	\$176,438	\$91,266	\$63,959	\$51,085	\$46,887	\$47,290	\$48,704	\$67,542	\$1,495,808
Total Costs	\$21,081,247	\$37,069,779	\$41,677,622	\$34,623,852	\$26,255,869	\$13,662,138	\$9,651,854	\$7,777,703	\$7,176,202	\$7,255,670	\$7,473,764	\$10,266,148	\$223,971,846
Collections	\$14,455,788	\$27,847,134	\$40,833,317	\$41,569,862	\$35,516,937	\$25,827,746	\$14,197,044	\$8,423,189	\$5,597,824	\$4,574,345	\$4,967,690	\$6,858,178	\$230,669,055
Prelim. Ending Balance	\$14,656,375	\$23,690,674	\$24,355,234	\$16,680,552	\$7,240,880	(\$5,112,125)	(\$10,684,062)	(\$11,538,478)	(\$10,171,624)	(\$7,701,936)	(\$5,405,462)	(\$2,204,333)	
Month's Average Balance	\$11,343,646	\$19,079,352	\$23,933,082	\$20,153,558	\$11,871,414	\$970,679	(\$8,411,467)	(\$11,215,735)	(\$10,960,813)	(\$9,042,598)	(\$6,658,499)	(\$3,908,318)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$11,654	\$20,255	\$25,408	\$21,396	\$12,603	\$997	(\$8,930)	(\$11,523)	(\$11,636)	(\$9,600)	(\$6,841)	(\$4,149)	\$39,635
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGMP Credits	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$1,027,745	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,781,824
Ending Bal. W/ Interest	\$14,468,030	\$23,510,930	\$23,626,563	\$16,501,948	\$7,053,483	(\$6,138,872)	(\$10,892,992)	(\$11,750,001)	(\$10,383,260)	(\$7,911,536)	(\$5,612,303)	(\$2,408,482)	
Under/(Over)-collection	\$6,625,459	\$9,222,645	\$844,304	(\$6,946,010)	(\$9,261,068)	(\$12,165,608)	(\$4,545,190)	(\$645,486)	\$1,578,378	\$2,681,325	\$2,506,074	\$3,407,970	

Projected Gas Costs using 5-16-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	722,451	768,839	759,100	730,622	724,573	639,787	649,249	649,249	649,249	649,249	649,249	649,249	8,240,869
Alberta Northeast	334	409	424	312	345	22							
Texas Eastern	0	0	0	0	0	0	212,532	212,532	212,532	212,532	212,532	212,532	1,275,195
TETCO	496,567	516,564	461,485	538,441	478,080	426,307	539,986	539,986	539,986	539,986	539,986	539,986	6,157,360
Tennessee	659,276	785,151	508,284	641,468	641,226	785,151	774,541	774,541	774,541	774,541	774,541	774,541	8,667,800
NETNE	0	0	0	0	0	0	10,610	10,610	10,610	10,610	10,610	10,610	63,660
Iroquois	6,676	6,718	6,834	6,818	6,781	6,676	6,676	6,676	6,676	6,676	6,676	6,676	80,561
Nova	0	0	0	0	0	0	5,020	4,858	5,020	5,020	4,858	5,020	29,797
Transcanada	0	0	0	0	0	0	31,840	30,813	31,840	31,840	30,813	31,840	188,988
Dominion	34,124	34,124	34,124	34,124	34,124	2,313	2,334	2,334	2,334	2,334	2,334	2,334	186,936
Transco	6,374	6,587	6,587	6,391	6,822	6,561	6,587	6,374	6,587	6,587	6,374	6,587	78,418
National Fuel	4,187	4,188	4,092	4,184	4,187	4,184	4,187	4,187	4,187	4,187	4,187	4,187	50,140
Columbia	307,567	263,246	351,986	307,734	312,771	291,347	288,289	288,289	288,289	288,289	288,289	288,289	3,564,386
Hubline	0	0	0	0	0	0	74,203	74,203	74,203	74,203	74,203	74,203	445,219
Westerly Lateral	58,879	58,879	(1,243)	56,732	115,273	57,637	57,637	57,637	57,637	57,637	57,637	57,637	691,976
East to West	0	0	0	0	0	0	84,461	84,461	84,461	84,461	84,461	84,461	506,766
Less Credits from Mkter Releases	555,483	472,130	586,728	527,764	560,652	542,603	453,562	453,562	453,562	453,562	453,562	453,562	5,966,735
TOTAL SUPPLY FIXED COSTS - Pipeline	1,740,952	1,972,575	1,544,945	1,799,062	1,763,530	1,677,381	2,294,590	2,293,188	2,294,590	2,294,590	2,293,188	2,294,590	24,261,335
Supply Fixed - Supplier													
Distrigas FCS	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Supply Fixed (Pipeline & Supplier)	1,740,952	1,972,575	1,544,945	1,799,062	1,763,530	1,677,381	2,294,590	2,293,188	2,294,590	2,294,590	2,293,188	2,294,590	24,263,181
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	88,171	89,840	87,684	169,279	4,912	88,844	82,773	82,773	82,773	82,773	82,773	82,773	1,025,367
Texas Eastern SS-1 Capacity							13,361	13,361	13,361	13,361	13,361	13,361	80,168
Texas Eastern FSS-1 Demand							845	845	845	845	845	845	5,069
Texas Eastern FSS-1 Capacity							610	610	610	610	610	610	3,662
Dominion GSS Demand	83,655	83,655	83,655	83,655	83,655	83,655	21,407	21,407	21,407	21,407	21,407	21,407	630,369
Dominion GSS Capiacity							15,070	15,070	15,070	15,070	15,070	15,070	90,419
Dominion GSS-TE Demand							26,915	26,915	26,915	26,915	26,915	26,915	161,489
Dominion GSS-TE Capacity							19,957	19,957	19,957	19,957	19,957	19,957	119,740
Tennessee FSMA Demand	39,428	39,432	39,432	39,426	39,427	39,425	24,344	24,344	24,344	24,344	24,344	24,344	382,636
Tennessee FSMA Capacity							15,084	15,084	15,084	15,084	15,084	15,084	90,503
Columbia FSS Demand							3,833	3,833	3,833	3,833	3,833	3,833	22,997
Columbia FSS Capacity							5,894	5,894	5,894	5,894	5,894	5,894	35,366
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
TOTAL FIXED STORAGE COSTS	366,661	376,667	374,510	447,766	283,400	367,330	393,833	393,833	393,833	393,833	393,833	393,833	4,612,665
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1	142,556	139,115	139,747	144,635	144,745	128,718	84,498	84,498	84,498	84,498	84,498	84,498	1,346,505
Algonquin delivery for FSS							5,642	5,642	5,642	5,642	5,642	5,642	33,854
TETCO delivery for FSS							5,059	5,059	5,059	5,059	5,059	5,059	30,353
Algonquin SCT for SS-1							1,590	1,590	1,590	1,590	1,590	1,590	9,540
Algonquin delivery for GSS, GSS-TE,							70,165	70,165	70,165	70,165	70,165	70,165	420,991
Algonquin SCT delivery for GSS-TE							447	447	447	447	447	447	2,683
Algonquin delivery for GSS Conv							20,168	20,168	20,168	20,168	20,168	20,168	121,006
Tennessee delivery for GSS	63,824	63,824	63,824	63,824	63,824	63,824	39,610	39,610	39,610	39,610	39,610	39,610	620,606
Tennessee delivery for FSMA							24,214	24,214	24,214	24,214	24,214	24,214	145,283
TETCO delivery for GSS	53,666	53,666	53,667	53,668	53,617	53,617	34,117	34,117	34,117	34,117	34,117	34,117	526,604
TETCO delivery for GSS-TE							3,538	3,538	3,538	3,538	3,538	3,538	21,227
TETCO delivery for GSS-TE							34,396	34,396	34,396	34,396	34,396	34,396	206,373
TETCO delivery for GSS Conv							10,674	10,674	10,674	10,674	10,674	10,674	64,044
Dominion delivery for GSS Conv							23,139	23,139	23,139	23,139	23,139	23,139	138,832
Dominion delivery for GSS							8,957	8,957	8,957	8,957	8,957	8,957	53,744
Algonquin delivery for FSS							15,212	15,212	15,212	15,212	15,212	15,212	91,270
Columbia Delivery for FSS							15,028	15,028	15,028	15,028	15,028	15,028	90,169
Distrigas FLS call payment	0	121,000	60,500	60,500	60,500	0	0	0	0	0	0	0	302,500
STORAGE DELIVERY FIXED COST \$	260,046	377,605	317,738	322,627	322,686	246,159	396,454	396,454	396,454	396,454	396,454	396,454	4,225,584
TOTAL STORAGE FIXED	626,707	754,272	692,248	770,393	606,086	613,490	790,287	790,287	790,287	790,287	790,287	790,287	8,838,249
TOTAL FIXED COSTS	2,367,660	2,726,846	2,237,193	2,569,455	2,369,616	2,290,871	3,084,876	3,083,475	3,084,876	3,084,876	3,083,475	3,084,876	33,099,584

Projected Gas Costs using 5-16-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	8,823,618	21,792,103	24,266,724	18,730,649	13,629,268	7,817,549	8,163,852	6,660,083	5,278,708	4,852,575	3,863,552	5,380,421	116,260,459
Hedging	8,750,060	8,369,513	6,555,692	6,722,395	7,577,092	2,577,258	2,758,296	1,907,717	1,448,043	1,468,860	1,214,094	1,815,815	51,164,836
Costs of Injections							4,762,115	4,298,209	2,673,944	2,616,212	1,159,177	103,746	15,613,403
Refunds (Tennessee)			601,427			406,764			406,764			406,764	1,821,718
TOTAL VARIABLE SUPPLY COSTS	17,573,678	30,161,616	30,220,989	25,453,044	21,206,361	9,988,043	6,160,034	4,269,590	3,646,044	3,705,222	3,918,468	6,685,726	149,990,174
VARIABLE STORAGE COSTS													
Underground Storage	609,669	3,678,488	8,277,182	6,156,429	2,212,286	1,019,691	0	0	0	0	0	0	21,953,746
LNG Withdrawals and Trucking	123,453	166,402	859,670	289,664	163,125	144,000	131,171	127,541	132,601	132,802	128,242	133,230	2,531,901
TOTAL VARIABLE STORAGE COSTS	733,122	3,844,890	9,136,852	6,446,093	2,375,411	1,163,691	131,171	127,541	132,601	132,802	128,242	133,230	24,485,647
TOTAL VARIABLE COSTS	18,306,799	34,006,506	39,357,841	31,899,136	23,581,772	11,151,734	6,291,204	4,397,132	3,778,645	3,838,024	4,046,711	6,818,956	174,475,820
TOTAL SUPPLY COSTS AFTER CREDITS	20,118,975	36,261,223	41,008,306	33,940,827	25,390,736	12,900,002	8,922,518	7,027,044	6,409,959	6,469,338	6,676,623	9,450,270	201,608,669
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$366,661	376,667	374,510	447,766	283,400	367,330	393,833	393,833	393,833	393,833	393,833	393,833	4,579,332
Storage Fixed Costs - Deliveries	\$260,046	377,605	317,738	322,627	322,686	246,159	396,454	396,454	396,454	396,454	396,454	396,454	4,225,584
Variable Delivery Costs	0	42,000	86,862	66,139	7,993	0	0	0	0	0	0	0	202,994
Variable Injection/withdrawal Costs	0	0	0	0	0	16,017	16,277	15,579	10,221	9,729	6,089	340	74,252
Fuel Costs Allocated to Storage	0	108,155	211,784	168,549	24,164	73,924	78,227	71,597	38,283	36,689	12,697	2,656	<u>826,723</u>
Total Storage Costs	626,707	904,427	990,894	1,005,081	638,242	703,430	884,791	877,462	838,790	836,705	809,073	793,283	9,908,884
Pipeline Variable	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$6,160,034	\$4,269,590	\$3,646,044	\$3,705,222	\$3,918,468	\$6,685,726	
Less Non-firm Gas Costs	\$221,667	\$369,180	\$204,874	\$235,658	\$305,939	\$216,523							
Less Company Use	\$75,910	\$169,225	\$65,122	\$63,190	\$46,808	\$82,199							
Less Manchester St Balancing	\$0	\$0	\$0	\$0	\$0	\$16,490							
Plus Cashout													
Less Mkter Over-takes	\$89,472	\$141,598	\$322,147	\$123,371	\$39,058	\$5,334							
Less Mkter W/drawals	(\$118,201)	\$244,066	(\$152,474)	\$130,228	\$46,545	\$89,281							
Plus Mkter Undertakes	\$92,462	(\$2,775)	\$1,220	\$70,142	\$37,428	\$46,865							
Plus Mkter Injections	\$0	\$0	\$0	\$43,736	\$9,490	\$0							
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$92,367	\$121,334	\$127,756	\$124,774	\$111,316	\$145,816							
TOTAL FIRM COMMODITY COSTS	\$17,489,659	\$29,356,107	\$29,910,297	\$25,139,248	\$20,926,246	\$9,770,898	\$6,160,034	\$4,269,590	\$3,646,044	\$3,705,222	\$3,918,468	\$6,685,726	

National Grid
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	2,788,263	1,510,371	881,172	577,907	468,178	504,466	717,939	24,603,150
Supply Fixed Cost Factor	\$0.9439	\$0.8219	\$0.8196	\$0.8191	\$0.8192	\$0.8200	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	
Low Load collections	\$1,299,329	\$2,443,945	\$3,622,803	\$3,719,817	\$3,148,632	\$2,286,446	\$1,236,994	\$721,680	\$473,306	\$383,438	\$413,157	\$587,992	\$20,337,539
(b) High Load dth	78,482	133,623	154,900	122,654	137,317	106,657	88,970	67,940	52,846	47,660	55,392	55,570	1,102,012
Supply Fixed Cost Factor	\$0.6842	\$0.6621	\$0.6439	\$0.6403	\$0.6434	\$0.6344	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	
High Load collections	\$53,694	\$88,475	\$99,745	\$78,538	\$88,348	\$67,663	\$56,416	\$43,081	\$33,510	\$30,221	\$35,124	\$35,237	\$710,052
sub-total Dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,599,341	949,112	630,753	515,838	559,857	773,509	25,705,162
TOTAL Supply Fixed Collections	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$2,354,109	\$1,293,410	\$764,761	\$506,816	\$413,659	\$448,281	\$623,229	\$21,047,591
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	2,788,263	1,510,371	881,172	577,907	468,178	504,466	717,939	24,603,150
Storage Fixed Cost Factor	\$0.4161	\$0.3998	\$0.3987	\$0.3984	\$0.3985	\$0.3989	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	
Low Load collections	\$572,729	\$1,188,849	\$1,762,302	\$1,809,493	\$1,531,643	\$1,112,235	\$601,732	\$351,059	\$230,238	\$186,522	\$200,979	\$286,027	\$9,833,808
(b) High Load dth	78,482	133,623	154,900	122,654	137,317	106,657	88,970	67,940	52,846	47,660	55,392	55,570	1,102,012
Storage Fixed Cost Factor	\$0.3004	\$0.3166	\$0.3079	\$0.3062	\$0.3076	\$0.3033	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	
High Load collections	\$23,576	\$42,305	\$47,693	\$37,553	\$42,244	\$32,354	\$26,976	\$20,599	\$16,023	\$14,451	\$16,795	\$16,849	\$337,418
(c) FT-2 dth	141,882	276,762	402,234	428,366	393,358	272,234	113,491	73,899	55,169	38,449	52,963	42,038	2,290,844
Storage Fixed Cost Factor	\$0.3928	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	
FT-2 collection	\$55,731	\$106,304	\$154,498	\$164,535	\$151,089	\$104,565	\$43,592	\$28,385	\$21,190	\$14,768	\$20,343	\$16,147	\$881,147
sub-total Dth	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,712,832	1,023,011	685,922	554,287	612,820	815,546	\$27,996,005
TOTAL Storage Fixed Collections	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$1,249,154	\$672,300	\$400,043	\$267,451	\$215,741	\$238,117	\$319,023	\$11,052,373
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,599,341	949,112	630,753	515,838	559,857	773,509	25,705,162
Variable Supply Cost Factor	\$7.8856	\$6.6546	\$6.6278	\$6.6215	\$6.6244	\$6.6274	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	
Variable Supply collections	\$11,473,585	\$20,675,969	\$30,321,352	\$30,884,062	\$26,370,050	\$19,185,767	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$172,195,343
(b) TSS Sales dth	3,365	3,580	5,367	27,538	19,069	7,269							
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000							
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0							
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	6,488	8,866	9,625	7,820	7,946	6,143							
Variable Supply Cost Factor	\$8.8670	\$8.8670	\$10.0905	\$10.2650	\$9.0910	\$9.0910							
Variable Supply collections	\$57,530	\$78,616	\$97,122	\$80,273	\$72,234	\$55,846							
TOTAL Variable Supply Collections	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$19,241,613	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$172,636,965

National Grid
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,599,341	949,112	630,753	515,838	559,857	773,509	25,705,162
Variable Supply Cost Factor	\$0.6839	\$1.0622	\$1.0580	\$1.0569	\$1.0574	\$1.0579	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	
TOTAL Stor Var Product collections	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$3,062,511	\$1,689,864	\$1,002,832	\$666,454	\$545,035	\$591,545	\$817,289	\$26,650,183
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,599,341	949,112	630,753	515,838	559,857	773,509	25,705,162
Variable Supply Cost Factor	(\$0.0504)	(\$0.0264)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$73,269)	(\$82,149)	(\$120,473)	(\$122,710)	(\$104,774)	(\$76,228)	(\$42,063)	(\$24,962)	(\$16,589)	(\$13,567)	(\$14,724)	(\$20,343)	(\$711,851)
(b) FT-2 dth	141,882	276,762	402,234	428,366	393,358	272,234	113,491	73,899	55,169	38,449	52,963	42,038	
Variable Supply Cost Factor	(\$0.0494)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$7,016)	(\$7,279)	(\$10,579)	(\$11,266)	(\$10,345)	(\$7,160)	(\$2,985)	(\$1,944)	(\$1,451)	(\$1,011)	(\$1,393)	(\$1,106)	(\$63,535)
Total Firm Sales/FT-2 dth	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,712,832	1,023,011	685,922	554,287	612,820	815,546	
TOTAL Stor Var Non-Product collec	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$83,388)	(\$45,048)	(\$26,906)	(\$18,040)	(\$14,578)	(\$16,117)	(\$21,449)	(\$775,386)
Total Gas Cost Collections	\$14,451,004	\$27,835,418	\$40,814,481	\$41,570,136	\$35,498,417	\$25,823,999	\$14,197,044	\$8,423,189	\$5,597,824	\$4,574,345	\$4,967,690	\$6,858,178	\$230,611,726

Line No.	Description (a)	Reference (b)	Nov-10 (c)	Dec-10 (d)	Jan-11 (e)	Feb-11 (f)	Mar-11 (g)	Apr-11 (h)	May-11 (i)	Jun-11 (j)	Jul-11 (k)	Aug-11 (l)	Sep-11 (m)	Oct-11 (n)	Total (o)
1	Storage Inventory Balance		\$21,994,073	\$18,308,808	\$14,281,312	\$10,496,505	\$9,218,407	\$12,508,165	\$15,657,328	\$19,556,035	\$21,998,315	\$24,331,900	\$25,355,458	\$25,445,792	
2	Hedging		\$5,501,121	\$4,349,409	\$2,069,949	\$306,326	\$0	\$962,823	\$2,165,455	\$3,122,499	\$3,698,109	\$4,306,017	\$4,583,183	\$4,609,361	
	Hedge Collateral Carrying Average Balance		53,953,280	46,832,255	36,448,139	36,505,577	30,786,152	24,749,779							
	NE Money Pool Rate		0.25%	0.25%	0.25%	0.25%	0.25%	0.22%							
	Hedge Collateral Carrying Costs		10,444	9,046	6,764	6,896	5,935	3,504							
3	Subtotal	(1) + (2)	\$27,495,194	\$22,658,217	\$16,351,261	\$10,802,831	\$9,218,407	\$13,470,988	\$17,822,783	\$22,678,534	\$25,696,424	\$28,637,918	\$29,938,641	\$30,055,153	
4	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,642,043	\$1,366,907	\$1,066,220	\$783,653	\$688,232	\$933,840	\$1,168,952	\$1,460,023	\$1,642,360	\$1,816,582	\$1,892,999	\$1,899,743	\$16,361,552
6	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
7	Interest Charges Financed	(1) * (6)	\$540,239	\$449,718	\$350,791	\$257,825	\$226,431	\$307,237	\$384,590	\$480,354	\$540,343	\$597,663	\$622,804	\$625,023	\$5,383,018
8	Taxable Income	(5) - (7)	\$1,101,804	\$917,189	\$715,429	\$525,828	\$461,801	\$626,603	\$784,362	\$979,669	\$1,102,017	\$1,218,919	\$1,270,194	\$1,274,720	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$1,695,083	\$1,411,060	\$1,100,661	\$808,966	\$710,463	\$964,004	\$1,206,710	\$1,507,184	\$1,695,410	\$1,875,260	\$1,954,145	\$1,961,107	\$16,890,052
11	Working Capital Requirement	(7) + (10)	\$2,235,322	\$1,860,778	\$1,451,452	\$1,066,791	\$936,894	\$1,271,242	\$1,591,300	\$1,987,537	\$2,235,753	\$2,472,922	\$2,576,950	\$2,586,130	\$22,273,071
12	Monthly Average	(11) / 12	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$105,937	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,856,089
13	LNG Inventory Balance		5,660,884	5,404,295	4,579,890	4,586,863	4,549,081	4,503,528	\$5,869,189	\$5,949,681	\$5,942,291	\$5,935,918	\$5,930,339	\$5,926,231	
14	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
15	Return on Working Capital Requirement	(13) * (14)	\$422,633	\$403,476	\$341,927	\$342,448	\$339,627	\$336,226	\$438,184	\$444,194	\$443,642	\$443,166	\$442,750	\$442,443	\$4,840,718
16	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
17	Interest Charges Financed	(13) * (16)	\$139,048	\$132,745	\$112,496	\$112,667	\$111,739	\$110,620	\$144,164	\$146,142	\$145,960	\$145,804	\$145,667	\$145,566	\$1,592,616
18	Taxable Income	(15) - (17)	\$283,585	\$270,731	\$229,432	\$229,781	\$227,888	\$225,606	\$294,020	\$298,052	\$297,682	\$297,363	\$297,083	\$296,878	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$436,284	\$416,509	\$352,972	\$353,510	\$350,598	\$347,087	\$452,338	\$458,542	\$457,972	\$457,481	\$457,051	\$456,735	\$4,997,079
21	Working Capital Requirement	(17) + (20)	\$575,332	\$549,254	\$465,468	\$466,176	\$462,336	\$457,707	\$596,503	\$604,684	\$603,932	\$603,285	\$602,718	\$602,300	\$6,589,695
22	Monthly Average	(21) / 12	\$47,944	\$45,771	\$38,789	\$38,848	\$38,528	\$38,142	\$49,709	\$50,390	\$50,328	\$50,274	\$50,226	\$50,192	\$549,141
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$8,055	\$7,690	\$6,517	\$6,526	\$6,473	\$6,408	\$8,351	\$8,466	\$8,455	\$8,446	\$8,438	\$8,432	\$92,256
25	Supply Related Inventory Costs	(22) - (24)	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$31,734	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$456,886

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
1	Supply Fixed Costs		\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$24,263,181
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$24,263,181
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$116,381	\$131,865	\$103,279	\$120,266	\$117,891	\$112,132	\$153,392	\$153,298	\$153,392	\$153,392	\$153,298	\$153,392	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$8,689	\$9,845	\$7,711	\$8,979	\$8,802	\$8,372	\$11,452	\$11,445	\$11,452	\$11,452	\$11,445	\$11,452	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$2,859	\$3,239	\$2,537	\$2,954	\$2,896	\$2,754	\$3,768	\$3,765	\$3,768	\$3,768	\$3,765	\$3,768	
10	Taxable Income	(7) - (9)	\$5,830	\$6,606	\$5,174	\$6,025	\$5,906	\$5,617	\$7,684	\$7,680	\$7,684	\$7,684	\$7,680	\$7,684	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$8,970	\$10,163	\$7,960	\$9,269	\$9,086	\$8,642	\$11,822	\$11,815	\$11,822	\$11,822	\$11,815	\$11,822	
13	Supply Fixed Working Capital Requirement	(9) + (12)	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	<u>\$11,396</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$164,846</u>
14	Storage Fixed Costs		\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$613,490	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$8,804,916
15	Less: LNG Demand to DAC		\$27,508	\$47,836	\$37,672	\$37,672	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$380,920
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$618,591</u>
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$650,748	\$757,985	\$706,125	\$784,270	\$619,963	\$637,531	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$9,042,587
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$43,502	\$50,671	\$47,204	\$52,428	\$41,444	\$42,618	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	
21	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,248	\$3,783	\$3,524	\$3,914	\$3,094	\$3,182	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	
23	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
24	Interest Expense	(19) * (22)	\$1,069	\$1,245	\$1,159	\$1,288	\$1,018	\$1,047	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	
25	Taxable Income	(19) - (23)	\$2,179	\$2,538	\$2,365	\$2,626	\$2,076	\$2,135	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,353	\$3,905	\$3,638	\$4,041	\$3,194	\$3,285	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	
28	Storage Fixed Working Capital Requirement	(23) + (26)	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$4,331</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$61,436</u>
1	Supply Variable Costs		\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$6,160,034	\$4,269,590	\$3,646,044	\$3,705,222	\$3,918,468	\$6,685,726	\$162,988,815
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$42,000	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,994
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$74,252
2d	Less: Fuel Costs Allocated to Storage		\$0	\$108,155	\$211,784	\$168,549	\$24,164	\$73,924	\$78,227	\$71,597	\$38,283	\$36,689	\$12,697	\$2,656	\$826,723
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		<u>\$0</u>	<u>\$150,155</u>	<u>\$298,646</u>	<u>\$234,688</u>	<u>\$32,156</u>	<u>\$89,940</u>	<u>\$94,504</u>	<u>\$87,175</u>	<u>\$48,503</u>	<u>\$46,418</u>	<u>\$18,786</u>	<u>\$2,996</u>	<u>\$1,103,968</u>
3	Allowable Working Capital Costs	(1) - (2)	\$17,573,678	\$30,011,461	\$29,922,344	\$25,218,355	\$21,174,204	\$9,898,103	\$6,065,530	\$4,182,415	\$3,597,541	\$3,658,804	\$3,899,682	\$6,682,730	\$161,884,847
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,174,788	\$2,006,246	\$2,000,288	\$1,685,830	\$1,415,481	\$661,681	\$405,477	\$279,592	\$240,493	\$244,589	\$260,691	\$446,736	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$87,708	\$149,783	\$149,338	\$125,861	\$105,678	\$49,400	\$30,272	\$20,874	\$17,955	\$18,261	\$19,463	\$33,353	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$28,856	\$49,279	\$49,133	\$41,409	\$34,768	\$16,253	\$9,960	\$6,868	\$5,907	\$6,008	\$6,403	\$10,973	
10	Taxable Income	(7) - (9)	\$58,852	\$100,504	\$100,205	\$84,452	\$70,909	\$33,147	\$20,313	\$14,006	\$12,048	\$12,253	\$13,059	\$22,379	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$90,541	\$154,621	\$154,162	\$129,927	\$109,091	\$50,996	\$31,250	\$21,548	\$18,535	\$18,850	\$20,091	\$34,430	
13	Supply Variable Working Capital Requirement	(9) + (12)	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$67,249</u>	<u>\$41,210</u>	<u>\$28,416</u>	<u>\$24,442</u>	<u>\$24,858</u>	<u>\$26,495</u>	<u>\$45,403</u>	<u>\$1,099,861</u>

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
14	Storage Variable Product Costs		\$713,186	\$3,747,316	\$8,971,705	\$6,295,198	\$2,315,658	\$1,141,533	\$131,171	\$127,541	\$132,601	\$132,802	\$128,242	\$133,230	\$23,970,183
15	Less: Balancing Related LNG Commodity (to DAC)		(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$30,277)	(\$22,037)	(\$21,427)	(\$22,277)	(\$22,311)	(\$21,545)	(\$22,383)	(\$469,435)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$719,249	\$3,746,573	\$8,855,810	\$6,275,849	\$2,317,621	\$1,147,101	\$144,978	\$141,958	\$146,168	\$146,335	\$142,542	\$146,692	\$23,930,877
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$48,081	\$250,456	\$592,005	\$419,536	\$154,931	\$76,683	\$9,692	\$9,490	\$9,771	\$9,782	\$9,529	\$9,806	
20	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$3,590	\$18,699	\$44,198	\$31,322	\$11,567	\$5,725	\$724	\$708	\$730	\$730	\$711	\$732	
22	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
23	Interest Expense	(19) * (22)	\$1,181	\$6,152	\$14,541	\$10,305	\$3,806	\$1,884	\$238	\$233	\$240	\$240	\$234	\$241	
24	Taxable Income	(19) - (23)	\$2,409	\$12,547	\$29,657	\$21,017	\$7,761	\$3,841	\$486	\$475	\$489	\$490	\$477	\$491	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$3,706	\$19,303	\$45,626	\$32,334	\$11,941	\$5,910	\$747	\$731	\$753	\$754	\$734	\$756	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$7,794</u>	<u>\$985</u>	<u>\$964</u>	<u>\$993</u>	<u>\$994</u>	<u>\$968</u>	<u>\$997</u>	<u>\$162,589</u>
1	Storage Variable Non-Product Costs		\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$73,085	\$94,504	\$87,175	\$48,503	\$46,418	\$18,786	\$2,996	\$1,041,572
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$73,085	\$94,504	\$87,175	\$48,503	\$46,418	\$18,786	\$2,996	\$1,041,572
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,987	\$9,304	\$14,370	\$12,853	\$6,283	\$4,886	\$6,318	\$5,828	\$3,242	\$3,103	\$1,256	\$200	
6	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$148	\$695	\$1,073	\$960	\$469	\$365	\$472	\$435	\$242	\$232	\$94	\$15	
8	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
9	Interest Expense	(5) * (8)	\$49	\$229	\$353	\$316	\$154	\$120	\$155	\$143	\$80	\$76	\$31	\$5	
10	Taxable Income	(7) - (9)	\$100	\$466	\$720	\$644	\$315	\$245	\$316	\$292	\$162	\$155	\$63	\$10	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$153	\$717	\$1,107	\$991	\$484	\$377	\$487	\$449	\$250	\$239	\$97	\$15	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$497</u>	<u>\$642</u>	<u>\$592</u>	<u>\$330</u>	<u>\$315</u>	<u>\$128</u>	<u>\$20</u>	<u>\$7,077</u>

Line No.	Rate Class (a)	Nov-10 (b) actual	Dec-10 (c) actual	Jan-11 (d) actual	Feb-11 (e) actual	Mar-11 (f) actual	Apr-11 (g) actual	May-11 (h)	Jun-11 (i)	Jul-11 (j)	Aug-11 (k)	Sep-11 (l)	Oct-11 (m)	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	60,827	60,870	46,251	39,370	33,934	33,888	39,380	648,321
3	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139	2,654							17,432
4	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	1,114,772	639,475	404,535	324,025	378,664	506,454	16,678,928
5	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112	220,131							1,392,722
6	Small C&I	115,197	292,499	487,812	495,049	407,231	275,546	116,333	61,244	58,320	40,721	20,031	51,998	2,421,981
7	Medium C&I	191,811	373,216	552,244	566,088	491,077	349,862	214,455	138,442	103,745	89,922	92,021	129,567	3,292,450
8	Large LLF	40,421	84,725	115,269	136,885	111,636	88,541	53,466	26,628	14,851	11,748	11,355	23,607	719,132
9	Large HLF	20,631	29,330	34,990	11,464	28,449	24,915	19,253	14,376	8,455	7,309	15,567	12,001	226,741
10	Extra Large LLF	2,031	1,950	5,445	5,689	4,322	4,090	11,344	15,383	(3,544)	1,762	2,395	6,312	57,178
11	Extra Large HLF	<u>14,225</u>	<u>36,967</u>	<u>35,072</u>	<u>18,843</u>	<u>24,074</u>	<u>17,184</u>	<u>8,847</u>	<u>7,313</u>	<u>5,022</u>	<u>6,417</u>	<u>5,936</u>	<u>4,189</u>	<u>184,089</u>
	Total Sales	1,451,637	3,103,444	4,569,474	4,636,697	3,961,659	2,887,652	1,599,341	949,112	630,753	515,838	559,857	773,509	25,638,974
12	TSS													
13	Medium	1,601	2,184	2,782	4,496	3,448	3,970							18,481
14	Large LLF	335	299	1,716	12,358	5,347	2,223							22,278
15	Large HLF	1,429	1,096	868	10,684	10,274	1,076							25,428
16	Extra Large LLF	0	0	0	0	0	0							0
17	Extra Large HLF	0	0	0	0	0	0							0
18	Total TSS	3,365	3,580	5,367	27,538	19,069	7,269							66,188
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	67,288	136,964	201,798	215,608	205,876	132,781	51,880	35,711	23,967	22,905	32,724	16,688	1,144,190
21	FT-2 Large LLF	43,040	91,153	137,880	145,179	126,621	88,452	45,184	25,420	3,935	5,355	9,636	14,181	736,035
22	FT-2 Large HLF	17,620	23,830	30,595	29,778	29,366	24,528	11,920	10,748	7,608	8,756	9,494	9,731	213,974
23	FT-2 Extra Large LLF	4,530	8,084	11,060	15,081	11,614	8,526	2,912	595	63	32	24	187	62,708
24	FT-2 Extra Large HLF	<u>9,403</u>	<u>16,731</u>	<u>20,902</u>	<u>22,720</u>	<u>19,881</u>	<u>17,947</u>	<u>1,595</u>	<u>1,425</u>	<u>499</u>	<u>1,401</u>	<u>1,085</u>	<u>1,251</u>	<u>114,840</u>
25	Total FT-2 Transportation	141,882	276,762	402,234	428,366	393,358	272,234	113,491	73,899	36,072	38,449	52,963	42,038	2,271,747
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	60,827	60,870	46,251	39,370	33,934	33,888	39,380	648,321
28	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139	2,654							17,432
29	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	1,114,772	639,475	404,535	324,025	378,664	506,454	16,678,928
30	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112	220,131							1,392,722
31	Small C&I	115,197	292,499	487,812	495,049	407,231	275,546	116,333	61,244	58,320	40,721	20,031	51,998	2,421,981
32	Medium C&I	260,700	512,364	756,824	786,192	700,400	486,613	266,335	174,153	127,712	112,827	124,745	146,255	4,455,121
33	Large LLF	83,796	176,178	254,865	294,422	243,604	179,216	98,650	52,048	18,786	17,103	20,991	37,788	1,477,445
34	Large HLF	39,681	54,256	66,452	51,926	68,090	50,520	31,173	25,124	16,065	16,065	25,061	21,732	466,143
35	Extra Large LLF	6,561	10,034	16,504	20,770	15,936	12,616	14,256	15,978	(3,481)	1,794	2,419	6,499	119,886
36	Extra Large HLF	<u>23,628</u>	<u>53,698</u>	<u>55,974</u>	<u>41,563</u>	<u>43,955</u>	<u>35,131</u>	<u>10,442</u>	<u>8,738</u>	<u>5,521</u>	<u>7,818</u>	<u>7,021</u>	<u>5,440</u>	<u>298,929</u>
37	Total Sales & FT-2 Throughput	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,712,832	1,023,011	666,825	554,287	612,820	815,546	27,976,909
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	61,779	114,485	116,328	113,624	86,157	68,251	27,726	27,854	22,232	26,900	4,746	40,243	710,323
40	FT-1 Large LLF	92,968	190,991	200,308	193,300	145,457	103,539	38,213	20,405	17,232	20,029	9,808	39,811	1,072,060
41	FT-1 Large HLF	42,068	62,569	61,042	61,697	52,273	45,009	38,431	41,580	32,835	42,113	41,786	51,791	573,193
42	FT-1 Extra Large LLF	83,773	174,467	156,725	156,250	123,506	104,731	19,835	31,650	12,580	14,403	(3,525)	23,828	898,223
43	FT-1 Extra Large HLF	396,160	477,085	480,029	476,373	452,613	408,779	276,843	274,240	257,648	264,590	303,987	289,930	4,358,276
44	Default	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>	<u>6,143</u>							46,888
45	Total FT-1 Transportation	683,236	1,028,463	1,024,056	1,009,064	867,951	736,452	401,048	395,728	342,527	368,034	356,801	445,603	7,658,964
46	Total THROUGHPUT													
47	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	60,827	60,870	46,251	39,370	33,934	33,888	39,380	648,321
48	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139	2,654							17,432
49	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	1,114,772	639,475	404,535	324,025	378,664	506,454	16,678,928
50	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112	220,131							1,392,722
51	Small C&I	115,197	292,499	487,812	495,049	407,231	275,546	116,333	61,244	58,320	40,721	20,031	51,998	2,421,981
52	Medium C&I	322,479	626,850	873,151	899,816	786,557	554,864	294,061	202,007	149,943	139,727	129,491	186,498	5,165,444
53	Large LLF	176,764	367,168	455,172	487,722	389,060	282,755	136,863	72,453	36,018	37,131	30,799	77,599	2,549,505
53	Large HLF	81,749	116,825	127,494	113,623	120,363	95,529	69,605	66,704	48,898	58,178	66,847	73,523	1,039,336
54	Extra Large LLF	90,335	184,501	173,230	177,020	139,442	117,347	34,091	47,628	9,099	16,197	(1,106)	30,327	1,018,109
55	Extra Large HLF	419,788	530,783	536,003	517,936	496,568	443,910	287,285	282,978	263,168	272,408	311,008	295,370	4,657,205
56	Default	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>	<u>6,143</u>							46,888
57	Total Throughput	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,113,880	1,418,739	1,009,352	922,322	969,622	1,261,149	35,635,872