

September 20, 2011

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4199 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on ten months of actual data, and two months of projected data, the October 31, 2011 deferred gas cost balance is an over-collection of \$2.9 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2010 starting balance of a \$8 million under-collection, plus actual gas costs and gas cost collections for November 2010 through August 2011 along with projected costs and gas cost collections for September through October 2011. These projected costs are updated to reflect the September 15, 2011 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of August 2011, the Company incurred actual gas costs of \$7.7 million, working capital of \$50,866 and GCR revenue collections of approximately \$4.8 million, and an adjustment of \$542 thousand for marketer releases from April to eliminate a double-counting, for a net under-collection of approximately \$2.9 million.

Schedule 2 provides a breakdown of actual gas costs and gas cost collections for November 2010 through August 2011 and projected costs for September through October 2011. Schedule 3 summarizes actual gas cost revenue collections for November 2010 through August 2011 and projected gas cost revenue collections for September through October 2011. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or John Nestor at (781) 907-2144.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4199 Service List

**Docket No. 4199 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 9/3/10**

Name/Address	E-mail	Phone/FAX
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	Thomas.teehan@us.ngrid.com	401-784-7667
	Joanne.scanlon@us.ngrid.com	401-784-4321
John Nestor National Grid 40 Sylvan Road Waltham, MA 02541	John.nestor@us.ngrid.com	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Lwold@riag.ri.gov	401-222-2424
	Sscialabba@ripuc.state.ri.us	401-222-3016
	Mtobin@riag.ri.gov	
	dmacrae@riag.ri.gov	
Bruce Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boliver.rha@verizon.net	703-569-6480
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Plucarelli@puc.state.ri.us	401-941-1691
	Sccamara@puc.state.ri.us	

	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 actual	Jun-11 30 actual	Jul-11 31 actual	Aug-11 31 actual	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 365
<u>I. Supply Fixed Cost Deferred</u>													
Beginning Balance	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,592,582)	(\$13,267,133)	(\$14,974,181)	(\$14,407,264)	(\$12,603,167)	(\$10,783,703)	(\$8,341,284)	(\$6,688,410)	
Supply Fixed Costs (net of cap rel)	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$1,950,996	\$2,700,197	\$2,556,345	\$3,065,128	\$2,293,188	\$2,294,590	\$25,358,889
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	<u>\$11,396</u>	<u>\$13,255</u>	<u>\$18,345</u>	<u>\$17,368</u>	<u>\$20,825</u>	<u>\$15,580</u>	<u>\$15,590</u>	\$172,291
Total Supply Fixed Costs	\$1,752,781	\$1,985,976	\$1,555,441	\$1,811,285	\$1,775,512	\$1,688,778	\$1,964,251	\$2,718,542	\$2,573,713	\$3,085,953	\$2,308,768	\$2,310,179	\$25,531,179
Supply Fixed - Collections	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$2,354,109	\$1,181,852	\$700,680	\$541,947	\$433,493	\$448,281	\$623,229	\$20,926,917
Prelim. Ending Balance	(\$5,507,684)	(\$6,259,992)	(\$8,633,454)	(\$11,382,620)	(\$13,054,050)	(\$13,932,464)	(\$14,191,782)	(\$12,389,402)	(\$10,571,402)	(\$8,131,243)	(\$6,480,796)	(\$5,001,460)	
Month's Average Balance	(\$5,707,563)	(\$5,986,770)	(\$7,549,901)	(\$10,389,085)	(\$12,323,316)	(\$13,599,799)	(\$14,582,982)	(\$13,398,333)	(\$11,587,284)	(\$9,457,473)	(\$7,411,040)	(\$5,844,935)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,864)	(\$6,356)	(\$8,015)	(\$9,962)	(\$13,083)	(\$13,972)	(\$15,482)	(\$13,765)	(\$12,302)	(\$10,040)	(\$7,614)	(\$6,205)	(\$122,661)
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$1,027,745	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	
Supply Fixed Ending Balance	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,592,582)	(\$13,267,133)	(\$14,974,181)	(\$14,407,264)	(\$12,603,167)	(\$10,783,703)	(\$8,341,284)	(\$6,688,410)	(\$5,207,665)	
<u>II. Storage Fixed Cost Deferred</u>													
Beginning Balance	\$305,675	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,719)	(\$3,848,017)	(\$4,459,575)	(\$4,350,277)	(\$3,899,420)	(\$3,406,002)	(\$2,864,963)	(\$2,285,864)	
Storage Fixed Costs	\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$613,490	\$746,221	\$813,848	\$773,740	\$763,838	\$790,287	\$790,287	\$8,741,416
LNG Demand to DAC	(\$27,508)	(\$47,836)	(\$37,672)	(\$37,672)	(\$37,672)	(\$37,508)	(\$47,187)	(\$37,348)	(\$37,348)	(\$37,348)	(\$27,508)	(\$27,508)	(\$430,117)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$4,331</u>	<u>\$5,100</u>	<u>\$5,626</u>	<u>\$5,353</u>	<u>\$5,286</u>	<u>\$5,533</u>	<u>\$5,533</u>	\$60,670
Total Storage Fixed Costs	\$655,169	\$763,135	\$710,923	\$789,599	\$624,175	\$641,862	\$755,683	\$833,675	\$793,295	\$783,325	\$819,860	\$819,860	\$8,990,560
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed - Collections	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$1,249,154	\$641,711	\$378,582	\$296,001	\$238,959	\$238,117	\$319,023	\$11,052,091
Prelim. Ending Balance	\$308,808	(\$265,200)	(\$1,518,747)	(\$2,741,676)	(\$3,844,520)	(\$4,455,309)	(\$4,345,603)	(\$3,895,184)	(\$3,402,126)	(\$2,861,636)	(\$2,283,220)	(\$1,785,027)	
Month's Average Balance	\$307,241	\$21,962	(\$891,962)	(\$2,130,685)	(\$3,294,120)	(\$4,151,663)	(\$4,402,589)	(\$4,122,731)	(\$3,650,773)	(\$3,133,819)	(\$2,574,091)	(\$2,035,446)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$316	\$23	(\$947)	(\$2,043)	(\$3,497)	(\$4,265)	(\$4,674)	(\$4,236)	(\$3,876)	(\$3,327)	(\$2,645)	(\$2,161)	(\$31,332)
Storage Fixed Ending Balance	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,719)	(\$3,848,017)	(\$4,459,575)	(\$4,350,277)	(\$3,899,420)	(\$3,406,002)	(\$2,864,963)	(\$2,285,864)	(\$1,787,188)	
<u>III. Variable Supply Cost Deferred</u>													
Beginning Balance	\$14,495,850	\$20,671,082	\$30,147,104	\$29,867,272	\$24,318,870	\$19,199,218	\$9,934,167	\$5,860,489	\$3,526,276	\$84,413	(\$309,410)	(\$129,624)	
Variable Supply Costs	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$5,701,496	\$3,523,182	\$1,102,301	\$3,225,126	\$3,878,309	\$6,603,409	\$158,637,553
Variable Delivery Storage	\$0	(\$42,000)	(\$86,862)	(\$66,139)	(\$7,993)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$202,994)
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	(\$16,017)	(\$16,277)	(\$15,579)	(\$10,221)	(\$9,729)	(\$6,089)	(\$340)	(\$74,252)
Fuel Cost Allocated to Storage	\$0	(\$108,155)	(\$211,784)	(\$168,549)	(\$24,164)	(\$73,924)	(\$78,227)	(\$71,611)	(\$38,260)	(\$36,656)	(\$12,567)	(\$2,625)	(\$826,521)
Working Capital	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$67,249</u>	<u>\$38,094</u>	<u>\$23,344</u>	<u>\$7,160</u>	<u>\$21,597</u>	<u>\$26,223</u>	<u>\$44,844</u>	\$1,070,299
Total Supply Variable Costs	\$17,693,075	\$30,215,362	\$30,125,639	\$25,389,691	\$21,318,064	\$9,965,351	\$5,645,086	\$3,459,337	\$1,060,980	\$3,200,337	\$3,885,875	\$6,645,288	\$158,604,085
Supply Variable - Collections	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$19,241,613	\$9,703,043	\$5,779,606	\$4,504,343	\$3,595,289	\$3,705,864	\$5,120,086	\$171,760,638
Deferred Responsibility	\$4,784	\$11,716	\$18,836	(\$274)	\$18,520	\$3,747	\$24,101	\$18,763	\$415	(\$1,249)	\$0	\$0	
Prelim. Ending Balance	\$20,653,026	\$30,120,143	\$29,835,432	\$24,292,903	\$19,176,129	\$9,919,209	\$5,852,109	\$3,521,456	\$82,497	(\$309,290)	(\$129,398)	\$1,395,578	
Month's Average Balance	\$17,574,438	\$25,395,612	\$29,991,268	\$27,080,088	\$21,747,500	\$14,559,213	\$7,893,138	\$4,690,972	\$1,804,386	(\$112,439)	(\$219,404)	\$632,977	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$18,056	\$26,961	\$31,840	\$25,967	\$23,088	\$14,958	\$8,380	\$4,819	\$1,916	(\$119)	(\$225)	\$672	\$156,312
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$20,671,082	\$30,147,104	\$29,867,272	\$24,318,870	\$19,199,218	\$9,934,167	\$5,860,489	\$3,526,276	\$84,413	(\$309,410)	(\$129,624)	\$1,396,250	

	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 actual	Jun-11 30 actual	Jul-11 31 actual	Aug-11 31 actual	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 365
<u>I/a. Storage Variable Product Cost Deferred</u>													
Beginning Balance	\$874,239	\$830,301	\$1,496,327	\$5,729,346	\$7,245,432	\$5,486,387	\$3,721,169	\$2,828,172	\$2,564,409	\$3,261,282	\$3,272,239	\$3,083,981	
Storage Variable Prod. Costs - LNG	\$123,453	\$166,402	\$859,670	\$289,664	\$163,125	\$144,000	\$210,514	\$157,936	\$159,200	\$154,573	\$128,217	\$132,966	\$2,689,720
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$589,733	\$3,580,913	\$8,112,035	\$6,005,534	\$2,152,533	\$997,533	\$292,642	\$327,864	\$1,078,730	\$238,456	\$0	\$0	\$23,375,973
Supply Related LNG to DAC	(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$30,277)	(\$42,327)	(\$33,288)	(\$33,625)	(\$34,342)	(\$21,541)	(\$22,338)	(\$524,917)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$31,734	\$36,304	\$35,227	\$34,055	\$36,201	\$41,788	\$41,759	\$431,690
Inventory Financing - UG	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$105,937	\$110,314	\$126,286	\$124,314	\$145,975	\$214,746	\$215,511	\$1,672,351
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$7,794</u>	<u>\$3,374</u>	<u>\$3,318</u>	<u>\$8,426</u>	<u>\$2,680</u>	<u>\$968</u>	<u>\$995</u>	<u>\$176,449</u>
Total Storage Variable Product Costs	\$950,302	\$3,965,174	\$9,069,204	\$6,439,708	\$2,443,497	\$1,292,565	\$646,665	\$653,187	\$1,406,943	\$579,388	\$400,024	\$404,737	\$28,251,395
Storage Variable Product Collections	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$3,062,511	\$1,543,137	\$919,719	\$713,161	\$571,897	\$591,545	\$817,289	\$26,493,912
Prelim. Ending Balance	\$829,426	\$1,495,093	\$5,725,513	\$7,239,214	\$5,479,633	\$3,716,442	\$2,824,697	\$2,561,640	\$3,258,191	\$3,268,773	\$3,080,717	\$2,671,429	
Month's Average Balance	\$851,833	\$1,162,697	\$3,610,920	\$6,484,280	\$6,362,532	\$4,601,415	\$3,272,933	\$2,694,906	\$2,911,300	\$3,265,027	\$3,176,478	\$2,877,705	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$875	\$1,234	\$3,834	\$6,218	\$6,755	\$4,727	\$3,475	\$2,769	\$3,091	\$3,466	\$3,264	\$3,055	\$42,762
Storage Variable Product Ending Bal.	\$830,301	\$1,496,327	\$5,729,346	\$7,245,432	\$5,486,387	\$3,721,169	\$2,828,172	\$2,564,409	\$3,261,282	\$3,272,239	\$3,083,981	\$2,674,484	
<u>I/b. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,123)	(\$519,044)	(\$362,527)	(\$254,682)	(\$183,595)	(\$93,322)	(\$6,301)	\$28,611	
Storage Variable Non-prod. Costs	\$19,936	\$97,575	\$165,147	\$150,895	\$59,754	\$22,158	\$19,257	\$6,923	\$34,380	\$6,577	\$0	\$0	\$582,601
Variable Delivery Storage Costs	\$4,805	\$23,505	\$39,679	\$36,479	\$14,699	\$5,205	\$4,709	\$1,660	\$8,277	\$1,597	\$0	\$0	\$140,615
Variable Injection Storage Costs	\$1,442	\$4,276	\$2,076	\$1,156	\$5,148	\$11,178	\$11,127	\$8,847	\$6,493	\$14,872	\$6,089	\$340	\$73,044
Fuel Costs Allocated to Storage	\$3,536	\$13,831	\$8,052	\$3,733	\$14,382	\$34,544	\$29,628	\$28,072	\$20,805	\$47,373	\$12,567	\$2,625	\$219,148
Working Capital	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$497</u>	<u>\$440</u>	<u>\$309</u>	<u>\$475</u>	<u>\$478</u>	<u>\$127</u>	<u>\$20</u>	<u>\$6,899</u>
Total Storage Var Non-product Costs	\$29,920	\$140,132	\$216,414	\$193,569	\$94,621	\$73,582	\$65,160	\$45,811	\$70,431	\$70,898	\$18,783	\$2,985	\$1,022,307
Storage Var Non-Product Collections	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$83,388)	(\$43,012)	(\$25,501)	(\$19,989)	(\$16,176)	(\$16,117)	(\$21,449)	(\$775,492)
Prelim. Ending Balance	(\$1,627,200)	(\$1,399,369)	(\$1,053,510)	(\$727,268)	(\$518,382)	(\$362,074)	(\$254,355)	(\$183,370)	(\$93,175)	(\$6,248)	\$28,599	\$53,045	
Month's Average Balance	(\$1,682,303)	(\$1,514,149)	(\$1,227,243)	(\$891,041)	(\$623,253)	(\$440,559)	(\$308,441)	(\$219,026)	(\$138,385)	(\$49,785)	\$11,149	\$40,828	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,728)	(\$1,607)	(\$1,303)	(\$854)	(\$662)	(\$453)	(\$327)	(\$225)	(\$147)	(\$53)	\$11	\$43	(\$7,305)
Storage Var Non-Product Ending Bal.	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,123)	(\$519,044)	(\$362,527)	(\$254,682)	(\$183,595)	(\$93,322)	(\$6,301)	\$28,611	\$53,088	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$8,030,916	\$14,468,030	\$23,510,930	\$23,626,563	\$16,499,878	\$7,051,411	(\$6,140,947)	(\$10,323,562)	(\$10,595,498)	(\$10,937,333)	(\$8,249,718)	(\$5,991,307)	
Gas Costs	\$20,940,512	\$36,820,926	\$41,397,405	\$34,391,019	\$26,079,431	\$13,570,872	\$9,016,582	\$7,659,609	\$5,866,579	\$7,669,034	\$7,384,880	\$10,116,069	\$220,912,919
Working Capital	\$140,735	\$248,853	\$280,217	\$232,832	\$176,438	\$91,266	\$60,263	\$50,943	\$38,782	\$50,866	\$48,431	\$66,982	\$1,486,608
Total Costs	\$21,081,247	\$37,069,779	\$41,677,622	\$34,623,852	\$26,255,869	\$13,662,138	\$9,076,846	\$7,710,552	\$5,905,361	\$7,719,901	\$7,433,310	\$10,183,050	\$222,399,526
Collections	\$14,455,788	\$27,847,134	\$40,833,317	\$41,569,862	\$35,516,937	\$25,827,746	\$13,050,832	\$7,771,849	\$6,035,878	\$4,822,213	\$4,967,690	\$6,858,178	\$229,557,425
Prelim. Ending Balance	\$14,656,375	\$23,690,674	\$24,355,234	\$16,680,552	\$7,238,810	(\$5,114,198)	(\$10,114,933)	(\$10,384,860)	(\$10,726,015)	(\$8,039,645)	(\$5,784,098)	(\$2,666,435)	
Month's Average Balance	\$11,343,646	\$19,079,352	\$23,933,082	\$20,153,558	\$11,869,344	\$968,606	(\$8,127,940)	(\$10,354,211)	(\$10,660,756)	(\$9,488,489)	(\$7,016,908)	(\$4,328,871)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$11,654	\$20,255	\$25,408	\$19,325	\$12,601	\$995	(\$8,629)	(\$10,638)	(\$11,318)	(\$10,073)	(\$7,209)	(\$4,596)	\$37,777
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGMP Credits	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$1,027,745	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,781,824
Ending Bal. W/ Interest	\$14,468,030	\$23,510,930	\$23,626,563	\$16,499,878	\$7,051,411	(\$6,140,947)	(\$10,323,562)	(\$10,595,498)	(\$10,937,333)	(\$8,249,718)	(\$5,991,307)	(\$2,871,031)	
Under/(Over)-collection	\$6,625,459	\$9,222,645	\$844,304	(\$6,946,010)	(\$9,261,068)	(\$12,165,608)	(\$3,973,986)	(\$61,297)	(\$130,517)	\$2,897,688	\$2,465,620	\$3,324,872	

Projected Gas Costs using 9-15-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 actual	Jun-11 actual	Jul-11 actual	Aug-11 actual	Sep-11 fcst	Oct-11 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	722,451	768,839	759,100	730,622	724,573	639,787	706,566	1,020,716	869,521	869,990	649,249	649,249	9,110,664
Alberta Northeast	334	409	424	312	345	22	0	763	416	508			3,533
Texas Eastern	0	0	0	0	0	0	0	0	0	0	212,532	212,532	425,065
TETCO	496,567	516,564	461,485	538,441	478,080	426,307	818,046	771,130	778,846	785,520	539,986	539,986	7,150,959
Tennessee	659,276	785,151	508,284	641,468	641,226	785,151	641,226	1,155,688	1,188,401	1,210,419	774,541	774,541	9,765,371
NETNE	0	0	0	0	0	0	0	0	0	0	10,610	10,610	21,220
Iroquois	6,676	6,718	6,834	6,818	6,781	6,676	6,693	6,676	6,676	6,676	6,676	6,676	80,577
Nova	0	0	0	0	0	0	0	0	0	0	4,858	5,020	9,878
Transcanada	0	0	0	0	0	0	0	0	0	0	30,813	31,840	62,654
Dominion	34,124	34,124	34,124	34,124	34,124	2,313	2,313	2,313	1,156	2,892	2,334	2,334	186,275
Transco	6,374	6,587	6,587	6,391	6,822	6,561	6,669	6,453	6,584	6,626	6,374	6,587	78,616
National Fuel	4,187	4,188	4,092	4,184	4,187	4,184	4,184	4,184	4,184	4,184	4,187	4,187	50,128
Columbia	307,567	263,246	351,986	307,734	312,771	291,347	302,186	301,968	294,574	312,418	288,289	288,289	3,622,374
Hubline	0	0	0	0	0	0	0	0	0	0	74,203	74,203	148,406
Westerly Lateral	58,879	58,879	(1,243)	56,732	115,273	57,637	57,637	57,637	57,656	57,637	57,637	57,637	691,996
East to West	0	0	0	0	0	0	0	0	0	0	84,461	84,461	168,922
Less Credits from Mkter Releases	555,483	472,130	586,728	527,764	560,652	542,603	594,522	627,330	651,668	734,345	453,562	453,562	6,760,352
TOTAL SUPPLY FIXED COSTS - Pipeline	1,740,952	1,972,575	1,544,945	1,799,062	1,763,530	1,677,381	1,950,996	2,700,197	2,556,345	3,065,128	2,293,188	2,294,590	24,816,285
Supply Fixed - Supplier													
Distrigas FCS	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Supply Fixed (Pipeline & Supplier)	1,740,952	1,972,575	1,544,945	1,799,062	1,763,530	1,677,381	1,950,996	2,700,197	2,556,345	3,065,128	2,293,188	2,294,590	25,358,889
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	88,171	89,840	87,684	169,279	4,912	88,844	87,289	87,729	86,978	87,011	82,773	82,773	1,043,282
Texas Eastern SS-1 Capacity											13,361	13,361	26,723
Texas Eastern FSS-1 Demand											845	845	1,690
Texas Eastern FSS-1 Capacity											610	610	1,221
Dominion GSS Demand	83,655	83,655	83,655	83,655	83,655	83,655	83,655	83,655	83,655	83,655	21,407	21,407	879,360
Dominion GSS Capiacity											15,070	15,070	30,140
Dominion GSS-TE Demand											26,915	26,915	53,830
Dominion GSS-TE Capacity											19,957	19,957	39,913
Tennessee FSMA Demand	39,428	39,432	39,432	39,426	39,427	39,425	39,427	61,371	90,926	47,558	24,344	24,344	524,541
Tennessee FSMA Capacity											15,084	15,084	30,168
Columbia FSS Demand											3,833	3,833	7,666
Columbia FSS Capacity											5,894	5,894	11,789
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
TOTAL FIXED STORAGE COSTS	366,661	376,667	374,510	447,766	283,400	367,330	374,111	396,495	425,299	381,963	393,833	393,833	4,581,868
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1	142,556	139,115	139,747	144,635	144,745	128,718	137,533	139,526	138,190	137,911	84,498	84,498	1,561,672
Algonquin delivery for FSS											5,642	5,642	11,285
TETCO delivery for FSS											5,059	5,059	10,118
Algonquin SCT for SS-1											1,590	1,590	3,180
Algonquin delivery for GSS, GSS-TE,											70,165	70,165	140,330
Algonquin SCT delivery for GSS-TE											447	447	894
Algonquin delivery for GSS Conv											20,168	20,168	40,335
Tennessee delivery for GSS	63,824	63,824	63,824	63,824	63,824	63,824	63,824	165,641	98,066	131,854	39,610	39,610	921,549
Tennessee delivery for FSMA											24,214	24,214	48,428
TETCO delivery for GSS	53,666	53,666	53,667	53,668	53,617	53,617	53,617	53,617	53,617	53,543	34,117	34,117	604,530
TETCO delivery for GSS-TE											3,538	3,538	7,076
TETCO delivery for GSS-TE											34,396	34,396	68,791
TETCO delivery for GSS Conv											10,674	10,674	21,348
Dominion delivery for GSS Conv											23,139	23,139	46,277
Dominion delivery for GSS											8,957	8,957	17,915
Algonquin delivery for FSS											15,212	15,212	30,423
Columbia Delivery for FSS											15,028	15,028	30,056
Distrigas FLS call payment	0	121,000	60,500	60,500	60,500	0	117,136	58,568	58,568	58,568	0	0	595,340
STORAGE DELIVERY FIXED COST \$	260,046	377,605	317,738	322,627	322,686	246,159	372,110	417,352	348,441	381,875	396,454	396,454	4,159,548
TOTAL STORAGE FIXED	626,707	754,272	692,248	770,393	606,086	613,490	746,221	813,848	773,740	763,838	790,287	790,287	8,741,416
TOTAL FIXED COSTS	2,367,660	2,726,846	2,237,193	2,569,455	2,369,616	2,290,871	2,697,217	3,514,044	3,330,085	3,828,966	3,083,475	3,084,876	33,557,701

Projected Gas Costs using 9-15-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 actual	Jun-11 actual	Jul-11 actual	Aug-11 actual	Sep-11 fcst	Oct-11 fcst	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	8,823,618	21,792,103	24,266,724	18,730,649	13,629,268	7,817,549	4,143,842	2,571,042	619,195	2,329,509	3,355,260	4,653,710	112,732,467
Hedging	8,750,060	8,369,513	6,555,692	6,722,395	7,577,092	2,577,258	1,557,654	952,140	889,870	895,617	1,670,346	2,459,005	48,976,643
Costs of Injections											1,147,297	102,542	1,249,838
Refunds (Tennessee)			601,427			406,764			406,764			406,764	1,821,718
TOTAL VARIABLE SUPPLY COSTS	17,573,678	30,161,616	30,220,989	25,453,044	21,206,361	9,988,043	5,701,496	3,523,182	1,102,301	3,225,126	3,878,309	6,603,409	158,637,553
VARIABLE STORAGE COSTS													
Underground Storage	609,669	3,678,488	8,277,182	6,156,429	2,212,286	1,019,691	311,898	334,787	1,113,110	245,033	0	0	23,958,574
LNG Withdrawals and Trucking	123,453	166,402	859,670	289,664	163,125	144,000	210,514	157,936	159,200	154,573	128,217	132,966	2,689,720
TOTAL VARIABLE STORAGE COSTS	733,122	3,844,890	9,136,852	6,446,093	2,375,411	1,163,691	522,412	492,723	1,272,310	399,606	128,217	132,966	26,648,294
TOTAL VARIABLE COSTS	18,306,799	34,006,506	39,357,841	31,899,136	23,581,772	11,151,734	6,223,908	4,015,906	2,374,611	3,624,732	4,006,526	6,736,375	185,285,847
TOTAL SUPPLY COSTS	20,674,459	36,733,353	41,595,034	34,468,591	25,951,388	13,442,605	8,921,125	7,529,950	5,704,696	7,453,698	7,090,001	9,821,252	218,843,548
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$366,661	376,667	374,510	447,766	283,400	367,330	374,111	396,495	425,299	381,963	393,833	393,833	4,581,868
Storage Fixed Costs - Deliveries	\$260,046	377,605	317,738	322,627	322,686	246,159	372,110	417,352	348,441	381,875	396,454	396,454	4,159,548
Variable Delivery Costs	0	42,000	86,862	66,139	7,993	0	0	0	0	0	0	0	202,994
Variable Injection/withdrawal Costs	0	0	0	0	0	16,017	16,277	15,579	10,221	9,729	6,089	340	74,252
Fuel Costs Allocated to Storage	0	108,155	211,784	168,549	24,164	73,924	78,227	71,611	38,260	36,656	12,567	2,625	826,521
Total Storage Costs	626,707	904,427	990,894	1,005,081	638,242	703,430	840,725	901,038	822,220	810,223	808,943	793,252	9,845,183
Pipeline Variable	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$5,701,496	\$3,523,182	\$1,102,301	\$3,225,126	\$3,878,309	\$6,603,409	
Less Non-firm Gas Costs	\$221,667	\$369,180	\$204,874	\$235,658	\$305,939	\$216,523	\$81,453	\$81,110	\$73,652	\$80,539			
Less Company Use	\$75,910	\$169,225	\$65,122	\$63,190	\$46,808	\$82,199	\$20,336	\$17,894	\$24,547	\$41,058			
Less Manchester St Balancing	\$0	\$0	\$0	\$0	\$0	\$16,490	\$14,515	\$14,515	\$14,515	\$14,515			
Plus Cashout													
Less Mkter Over-takes	\$89,472	\$141,598	\$322,147	\$123,371	\$39,058	\$5,334	\$0	\$4,216	\$25,392	\$4,336			
Less Mkter W/drawals	(\$118,201)	\$244,066	(\$152,474)	\$130,228	\$46,545	\$89,281	(\$18,889)	(\$55,969)	\$22,875	\$19,982			
Plus Mkter Undertakes	\$92,462	(\$2,775)	\$1,220	\$70,142	\$37,428	\$46,865	\$101,303	\$52,358	\$20,701	\$34,382			
Plus Mkter Injections	\$0	\$0	\$0	\$43,736	\$9,490	\$0	\$0	\$0	\$0	\$0			
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$92,367	\$121,334	\$127,756	\$124,774	\$111,316	\$145,816	\$124,290	\$154,618	\$122,880	\$127,453			
TOTAL FIRM COMMODITY COSTS	\$17,489,659	\$29,356,107	\$29,910,297	\$25,139,248	\$20,926,246	\$9,770,898	\$5,829,674	\$3,668,392	\$1,084,901	\$3,226,529	\$3,878,309	\$6,603,409	

National Grid
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 actual	Jun-11 actual	Jul-11 actual	Aug-11 actual	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	2,788,263	1,386,304	803,520	607,863	496,718	504,466	717,939	24,459,927
Supply Fixed Cost Factor	\$0.9439	\$0.8219	\$0.8196	\$0.8191	\$0.8192	\$0.8200	\$0.8172	\$0.8199	\$0.8304	\$0.8050	\$0.8190	\$0.8190	
Low Load collections	\$1,299,329	\$2,443,945	\$3,622,803	\$3,719,817	\$3,148,632	\$2,286,446	\$1,132,899	\$658,773	\$504,752	\$399,881	\$413,157	\$587,992	\$20,218,426
(b) High Load dth	78,482	133,623	154,900	122,654	137,317	106,657	77,221	66,178	58,662	53,003	55,392	55,570	1,099,658
Supply Fixed Cost Factor	\$0.6842	\$0.6621	\$0.6439	\$0.6403	\$0.6434	\$0.6344	\$0.6339	\$0.6332	\$0.6341	\$0.6342	\$0.6341	\$0.6341	
High Load collections	\$53,694	\$88,475	\$99,745	\$78,538	\$88,348	\$67,663	\$48,953	\$41,907	\$37,195	\$33,612	\$35,124	\$35,237	\$708,491
sub-total Dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,463,524	869,697	666,525	549,721	559,857	773,509	25,559,586
TOTAL Supply Fixed Collections	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$2,354,109	\$1,181,852	\$700,680	\$541,947	\$433,493	\$448,281	\$623,229	\$20,926,917
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	2,788,263	1,386,304	803,520	607,863	496,718	504,466	717,939	24,459,927
Storage Fixed Cost Factor	\$0.4161	\$0.3998	\$0.3987	\$0.3984	\$0.3985	\$0.3989	\$0.3975	\$0.3988	\$0.4039	\$0.3916	\$0.3984	\$0.3984	
Low Load collections	\$572,729	\$1,188,849	\$1,762,302	\$1,809,493	\$1,531,643	\$1,112,235	\$551,096	\$320,457	\$245,534	\$194,519	\$200,979	\$286,027	\$9,775,863
(b) High Load dth	78,482	133,623	154,900	122,654	137,317	106,657	77,221	66,178	58,662	53,003	55,392	55,570	1,099,658
Storage Fixed Cost Factor	\$0.3004	\$0.3166	\$0.3079	\$0.3062	\$0.3076	\$0.3033	\$0.3031	\$0.3028	\$0.3032	\$0.3032	\$0.3032	\$0.3032	
High Load collections	\$23,576	\$42,305	\$47,693	\$37,553	\$42,244	\$32,354	\$23,407	\$20,038	\$17,787	\$16,072	\$16,795	\$16,849	\$336,673
(c) FT-2 dth	141,882	276,762	402,234	428,366	393,358	272,234	174,976	99,159	85,083	73,855	52,963	42,038	2,442,909
Storage Fixed Cost Factor	\$0.3928	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	
FT-2 collection	\$55,731	\$106,304	\$154,498	\$164,535	\$151,089	\$104,565	\$67,208	\$38,087	\$32,680	\$28,368	\$20,343	\$16,147	\$939,555
sub-total Dth	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,638,500	968,857	751,608	623,577	612,820	815,546	\$28,002,495
TOTAL Storage Fixed Collections	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$1,249,154	\$641,711	\$378,582	\$296,001	\$238,959	\$238,117	\$319,023	\$11,052,091
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,463,524	869,697	666,525	549,721	559,857	773,509	25,559,586
Variable Supply Cost Factor	\$7.8856	\$6.6546	\$6.6278	\$6.6215	\$6.6244	\$6.6274	\$6.6055	\$6.6250	\$6.7031	\$6.5174	\$6.6193	\$6.6193	
Variable Supply collections	\$11,473,585	\$20,675,969	\$30,321,352	\$30,884,062	\$26,370,050	\$19,185,767	\$9,667,314	\$5,761,777	\$4,467,766	\$3,582,765	\$3,705,864	\$5,120,086	\$171,216,357
(b) TSS Sales dth	3,365	3,580	5,367	27,538	19,069	7,269	5,349	3,099	980	1,637			
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$6.6193	\$6.6193	
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	6,488	8,866	9,625	7,820	7,946	6,143	3,930	1,961	4,023	1,378			
Variable Supply Cost Factor	\$8.8670	\$8.8670	\$10.0905	\$10.2650	\$9.0910	\$9.0910	\$9.0910	\$9.0910	\$9.0910	\$9.0910			
Variable Supply collections	\$57,530	\$78,616	\$97,122	\$80,273	\$72,234	\$55,846	\$35,729	\$17,829	\$36,577	\$12,524			
TOTAL Variable Supply Collections	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$19,241,613	\$9,703,043	\$5,779,606	\$4,504,343	\$3,595,289	\$3,705,864	\$5,120,086	\$171,760,638

National Grid
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 actual	Jun-11 actual	Jul-11 actual	Aug-11 actual	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,463,524	869,697	666,525	549,721	559,857	773,509	25,559,586
Variable Supply Cost Factor	\$0.6839	\$1.0622	\$1.0580	\$1.0569	\$1.0574	\$1.0579	\$1.0544	\$1.0575	\$1.0700	\$1.0403	\$1.0566	\$1.0566	
TOTAL Stor Var Product collections	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$3,062,511	\$1,543,137	\$919,719	\$713,161	\$571,897	\$591,545	\$817,289	\$26,493,912
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,463,524	869,697	666,525	549,721	559,857	773,509	25,559,586
Variable Supply Cost Factor	(\$0.0504)	(\$0.0264)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0262)	(\$0.0263)	(\$0.0266)	(\$0.0259)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$73,269)	(\$82,149)	(\$120,473)	(\$122,710)	(\$104,774)	(\$76,228)	(\$38,410)	(\$22,893)	(\$17,751)	(\$14,234)	(\$14,724)	(\$20,343)	(\$707,958)
(b) FT-2 dth	141,882	276,762	402,234	428,366	393,358	272,234	174,976	99,159	85,083	73,855	52,963	42,038	
Variable Supply Cost Factor	(\$0.0494)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$7,016)	(\$7,279)	(\$10,579)	(\$11,266)	(\$10,345)	(\$7,160)	(\$4,602)	(\$2,608)	(\$2,238)	(\$1,942)	(\$1,393)	(\$1,106)	(\$67,534)
Total Firm Sales/FT-2 dth	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,638,500	968,857	751,608	623,577	612,820	815,546	
TOTAL Stor Var Non-Product collec	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$83,388)	(\$43,012)	(\$25,501)	(\$19,989)	(\$16,176)	(\$16,117)	(\$21,449)	(\$775,492)
Total Gas Cost Collections	\$14,451,004	\$27,835,418	\$40,814,481	\$41,570,136	\$35,498,417	\$25,823,999	\$13,026,731	\$7,753,086	\$6,035,463	\$4,823,462	\$4,967,690	\$6,858,178	\$229,458,066

Line No.	Description (a)	Reference (b)	Nov-10 (c)	Dec-10 (d)	Jan-11 (e)	Feb-11 (f)	Mar-11 (g)	Apr-11 (h)	May-11 (i)	Jun-11 (j)	Jul-11 (k)	Aug-11 (l)	Sep-11 (m)	Oct-11 (n)	Total (o)
1	Storage Inventory Balance		\$21,994,073	\$18,308,808	\$14,281,312	\$10,496,505	\$9,218,407	\$12,508,165	\$13,025,038	\$14,910,791	\$14,677,961	\$17,235,503	\$25,355,458	\$25,445,792	
2	Hedging		\$5,501,121	\$4,349,409	\$2,069,949	\$306,326	\$0	\$962,823	\$2,165,071	\$3,116,664	\$3,700,294	\$4,329,321	\$4,710,645	\$4,746,095	
	Hedge Collateral Carrying Average Balance		53,953,280	46,832,255	36,448,139	36,505,577	30,786,152	24,749,779	22,323,679	20,030,407	21,410,414	24,489,546			
	NE Money Pool Rate		0.25%	0.25%	0.25%	0.25%	0.25%	0.22%	0.16%	0.16%	0.14%	0.17%			
	Hedge Collateral Carrying Costs		10,444	9,046	6,764	6,896	5,935	3,504	2,809	2,657	2,402	3,391			
3	Subtotal	(1) + (2)	\$27,495,194	\$22,658,217	\$16,351,261	\$10,802,831	\$9,218,407	\$13,470,988	\$15,190,109	\$18,027,455	\$18,378,254	\$21,564,824	\$30,066,102	\$30,191,888	
4	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,642,043	\$1,366,907	\$1,066,220	\$783,653	\$688,232	\$933,840	\$972,429	\$1,113,216	\$1,095,834	\$1,286,776	\$1,892,999	\$1,899,743	\$14,741,891
6	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
7	Interest Charges Financed	(1) * (6)	\$540,239	\$449,718	\$350,791	\$257,825	\$226,431	\$307,237	\$319,933	\$366,253	\$360,534	\$423,354	\$622,804	\$625,023	\$4,850,143
8	Taxable Income	(5) - (7)	\$1,101,804	\$917,189	\$715,429	\$525,828	\$461,801	\$626,603	\$652,496	\$746,964	\$735,300	\$863,421	\$1,270,194	\$1,274,720	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$1,695,083	\$1,411,060	\$1,100,661	\$808,966	\$710,463	\$964,004	\$1,003,840	\$1,149,175	\$1,131,230	\$1,328,340	\$1,954,145	\$1,961,107	\$15,218,074
11	Working Capital Requirement	(7) + (10)	\$2,235,322	\$1,860,778	\$1,451,452	\$1,066,791	\$936,894	\$1,271,242	\$1,323,773	\$1,515,427	\$1,491,764	\$1,751,695	\$2,576,950	\$2,586,130	\$20,068,217
12	Monthly Average	(11) / 12	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$105,937	\$110,314	\$126,286	\$124,314	\$145,975	\$214,746	\$215,511	\$1,672,351
13	LNG Inventory Balance		5,660,884	5,404,295	4,579,890	4,586,863	4,549,081	4,503,528	5,152,067	4,999,214	4,832,813	5,137,433	\$5,930,339	\$5,926,231	
14	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
15	Return on Working Capital Requirement	(13) * (14)	\$422,633	\$403,476	\$341,927	\$342,448	\$339,627	\$336,226	\$384,645	\$373,233	\$360,810	\$383,553	\$442,750	\$442,443	\$4,573,773
16	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
17	Interest Charges Financed	(13) * (16)	\$139,048	\$132,745	\$112,496	\$112,667	\$111,739	\$110,620	\$126,550	\$122,795	\$118,708	\$126,190	\$145,667	\$145,566	\$1,504,790
18	Taxable Income	(15) - (17)	\$283,585	\$270,731	\$229,432	\$229,781	\$227,888	\$225,606	\$258,095	\$250,438	\$242,102	\$257,362	\$297,083	\$296,878	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$436,284	\$416,509	\$352,972	\$353,510	\$350,598	\$347,087	\$397,070	\$385,289	\$372,465	\$395,942	\$457,051	\$456,735	\$4,721,512
21	Working Capital Requirement	(17) + (20)	\$575,332	\$549,254	\$465,468	\$466,176	\$462,336	\$457,707	\$523,620	\$508,085	\$491,173	\$522,132	\$602,718	\$602,300	\$6,226,302
22	Monthly Average	(21) / 12	\$47,944	\$45,771	\$38,789	\$38,848	\$38,528	\$38,142	\$43,635	\$42,340	\$40,931	\$43,511	\$50,226	\$50,192	\$518,858
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$8,055	\$7,690	\$6,517	\$6,526	\$6,473	\$6,408	\$7,331	\$7,113	\$6,876	\$7,310	\$8,438	\$8,432	\$87,168
25	Supply Related Inventory Costs	(22) - (24)	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$31,734	\$36,304	\$35,227	\$34,055	\$36,201	\$41,788	\$41,759	\$431,690

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
1	Supply Fixed Costs		\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$1,950,996	\$2,700,197	\$2,556,345	\$3,065,128	\$2,293,188	\$2,294,590	\$25,358,889
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$1,950,996	\$2,700,197	\$2,556,345	\$3,065,128	\$2,293,188	\$2,294,590	\$25,358,889
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$116,381	\$131,865	\$103,279	\$120,266	\$117,891	\$112,132	\$130,423	\$180,506	\$170,890	\$204,902	\$153,298	\$153,392	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$8,689	\$9,845	\$7,711	\$8,979	\$8,802	\$8,372	\$9,737	\$13,476	\$12,758	\$15,298	\$11,445	\$11,452	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$2,859	\$3,239	\$2,537	\$2,954	\$2,896	\$2,754	\$3,204	\$4,434	\$4,198	\$5,033	\$3,765	\$3,768	
10	Taxable Income	(7) - (9)	\$5,830	\$6,606	\$5,174	\$6,025	\$5,906	\$5,617	\$6,534	\$9,043	\$8,561	\$10,265	\$7,680	\$7,684	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$8,970	\$10,163	\$7,960	\$9,269	\$9,086	\$8,642	\$10,052	\$13,912	\$13,170	\$15,792	\$11,815	\$11,822	
13	Supply Fixed Working Capital Requirement	(9) + (12)	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	<u>\$11,396</u>	<u>\$13,255</u>	<u>\$18,345</u>	<u>\$17,368</u>	<u>\$20,825</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$172,291</u>
14	Storage Fixed Costs		\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$613,490	\$746,221	\$813,848	\$773,740	\$763,838	\$790,287	\$790,287	\$8,741,416
15	Less: LNG Demand to DAC		\$27,508	\$47,836	\$37,672	\$37,672	\$37,672	\$27,508	\$47,187	\$37,348	\$37,348	\$37,348	\$27,508	\$27,508	\$430,117
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$618,591</u>
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$650,748	\$757,985	\$706,125	\$784,270	\$619,963	\$637,531	\$750,583	\$828,049	\$787,941	\$778,039	\$814,328	\$814,328	\$8,929,890
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$43,502	\$50,671	\$47,204	\$52,428	\$41,444	\$42,618	\$50,176	\$55,355	\$52,673	\$52,011	\$54,437	\$54,437	
21	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,248	\$3,783	\$3,524	\$3,914	\$3,094	\$3,182	\$3,746	\$4,133	\$3,933	\$3,883	\$4,064	\$4,064	
23	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
24	Interest Expense	(19) * (22)	\$1,069	\$1,245	\$1,159	\$1,288	\$1,018	\$1,047	\$1,232	\$1,360	\$1,294	\$1,278	\$1,337	\$1,337	
25	Taxable Income	(19) - (23)	\$2,179	\$2,538	\$2,365	\$2,626	\$2,076	\$2,135	\$2,514	\$2,773	\$2,639	\$2,606	\$2,727	\$2,727	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,353	\$3,905	\$3,638	\$4,041	\$3,194	\$3,285	\$3,867	\$4,266	\$4,060	\$4,009	\$4,195	\$4,195	
28	Storage Fixed Working Capital Requirement	(23) + (26)	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$4,331</u>	<u>\$5,100</u>	<u>\$5,626</u>	<u>\$5,353</u>	<u>\$5,286</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$60,670</u>
1	Supply Variable Costs		\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$5,701,496	\$3,523,182	\$1,102,301	\$3,225,126	\$3,878,309	\$6,603,409	\$158,637,553
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$42,000	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,994
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$74,252
2d	Less: Fuel Costs Allocated to Storage		\$0	\$108,155	\$211,784	\$168,549	\$24,164	\$73,924	\$78,227	\$71,611	\$38,260	\$36,656	\$12,567	\$2,625	\$826,521
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		<u>\$0</u>	<u>\$150,155</u>	<u>\$298,646</u>	<u>\$234,688</u>	<u>\$32,156</u>	<u>\$89,940</u>	<u>\$94,504</u>	<u>\$87,190</u>	<u>\$48,481</u>	<u>\$46,386</u>	<u>\$18,656</u>	<u>\$2,965</u>	<u>\$1,103,767</u>
3	Allowable Working Capital Costs	(1) - (2)	\$17,573,678	\$30,011,461	\$29,922,344	\$25,218,355	\$21,174,204	\$9,898,103	\$5,606,992	\$3,435,992	\$1,053,820	\$3,178,740	\$3,859,652	\$6,600,444	\$157,533,786
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,174,788	\$2,006,246	\$2,000,288	\$1,685,830	\$1,415,481	\$661,681	\$374,824	\$229,694	\$70,447	\$212,497	\$258,015	\$441,235	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$87,708	\$149,783	\$149,338	\$125,861	\$105,678	\$49,400	\$27,984	\$17,149	\$5,259	\$15,865	\$19,263	\$32,942	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$28,856	\$49,279	\$49,133	\$41,409	\$34,768	\$16,253	\$9,207	\$5,642	\$1,730	\$5,220	\$6,338	\$10,838	
10	Taxable Income	(7) - (9)	\$58,852	\$100,504	\$100,205	\$84,452	\$70,909	\$33,147	\$18,777	\$11,507	\$3,529	\$10,645	\$12,925	\$22,104	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$90,541	\$154,621	\$154,162	\$129,927	\$109,091	\$50,996	\$28,888	\$17,702	\$5,429	\$16,377	\$19,885	\$34,006	
13	Supply Variable Working Capital Requirement	(9) + (12)	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$67,249</u>	<u>\$38,094</u>	<u>\$23,344</u>	<u>\$7,160</u>	<u>\$21,597</u>	<u>\$26,223</u>	<u>\$44,844</u>	<u>\$1,070,299</u>

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
14	Storage Variable Product Costs		\$713,186	\$3,747,316	\$8,971,705	\$6,295,198	\$2,315,658	\$1,141,533	\$503,155	\$485,800	\$1,237,930	\$393,029	\$128,217	\$132,966	\$26,065,693
15	Less: Balancing Related LNG Commodity (to DAC)		(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$30,277)	(\$42,327)	(\$33,288)	(\$33,625)	(\$34,342)	(\$21,541)	(\$22,338)	(\$524,917)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$719,249	\$3,746,573	\$8,855,810	\$6,275,849	\$2,317,621	\$1,147,101	\$496,672	\$488,356	\$1,240,149	\$394,531	\$142,521	\$146,472	\$25,970,905
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$48,081	\$250,456	\$592,005	\$419,536	\$154,931	\$76,683	\$33,202	\$32,646	\$82,903	\$26,374	\$9,527	\$9,792	
20	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$3,590	\$18,699	\$44,198	\$31,322	\$11,567	\$5,725	\$2,479	\$2,437	\$6,189	\$1,969	\$711	\$731	
22	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
23	Interest Expense	(19) * (22)	\$1,181	\$6,152	\$14,541	\$10,305	\$3,806	\$1,884	\$816	\$802	\$2,036	\$648	\$234	\$241	
24	Taxable Income	(19) - (23)	\$2,409	\$12,547	\$29,657	\$21,017	\$7,761	\$3,841	\$1,663	\$1,635	\$4,153	\$1,321	\$477	\$491	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$3,706	\$19,303	\$45,626	\$32,334	\$11,941	\$5,910	\$2,559	\$2,516	\$6,389	\$2,033	\$734	\$755	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$7,794</u>	<u>\$3,374</u>	<u>\$3,318</u>	<u>\$8,426</u>	<u>\$2,680</u>	<u>\$968</u>	<u>\$995</u>	<u>\$176,449</u>
1	Storage Variable Non-Product Costs		\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$73,085	\$64,721	\$45,502	\$69,955	\$70,420	\$18,656	\$2,965	\$1,015,408
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$73,085	\$64,721	\$45,502	\$69,955	\$70,420	\$18,656	\$2,965	\$1,015,408
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,987	\$9,304	\$14,370	\$12,853	\$6,283	\$4,886	\$4,327	\$3,042	\$4,676	\$4,708	\$1,247	\$198	
6	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$148	\$695	\$1,073	\$960	\$469	\$365	\$323	\$227	\$349	\$351	\$93	\$15	
8	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
9	Interest Expense	(5) * (8)	\$49	\$229	\$353	\$316	\$154	\$120	\$106	\$75	\$115	\$116	\$31	\$5	
10	Taxable Income	(7) - (9)	\$100	\$466	\$720	\$644	\$315	\$245	\$217	\$152	\$234	\$236	\$62	\$10	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$153	\$717	\$1,107	\$991	\$484	\$377	\$333	\$234	\$360	\$363	\$96	\$15	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$497</u>	<u>\$440</u>	<u>\$309</u>	<u>\$475</u>	<u>\$478</u>	<u>\$127</u>	<u>\$20</u>	<u>\$6,899</u>

Line No.	Rate Class (a)	Nov-10 (b) actual	Dec-10 (c) actual	Jan-11 (d) actual	Feb-11 (e) actual	Mar-11 (f) actual	Apr-11 (g) actual	May-11 (h) actual	Jun-11 (i) actual	Jul-11 (j) actual	Aug-11 (k) actual	Sep-11 (l) 	Oct-11 (m)	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	60,827	42,710	35,440	29,795	25,513	33,888	39,380	601,354
3	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139	2,654	1,609	945	705	596			21,287
4	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	913,059	514,509	367,950	338,829	378,664	506,454	16,330,468
5	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112	220,131	115,189	71,759	51,639	42,811			1,674,119
6	Small C&I	115,197	292,499	487,812	495,049	407,231	275,546	123,393	68,788	54,697	46,827	20,031	51,998	2,439,069
7	Medium C&I	191,811	373,216	552,244	566,088	491,077	349,862	198,349	119,313	121,760	55,517	92,021	129,567	3,240,824
8	Large LLF	40,421	84,725	115,269	136,885	111,636	88,541	30,116	26,427	10,951	11,406	11,355	23,607	691,340
9	Large HLF	20,631	29,330	34,990	11,464	28,449	24,915	16,658	14,962	14,957	15,242	15,567	12,001	239,167
10	Extra Large LLF	2,031	1,950	5,445	5,689	4,322	4,090	2,759	1,770	881	1,063	2,395	6,312	38,707
11	Extra Large HLF	<u>14,225</u>	<u>36,967</u>	<u>35,072</u>	<u>18,843</u>	<u>24,074</u>	<u>17,184</u>	<u>14,335</u>	<u>12,683</u>	<u>12,210</u>	<u>10,280</u>	<u>5,936</u>	<u>4,189</u>	<u>205,998</u>
	Total Sales	1,451,637	3,103,444	4,569,474	4,636,697	3,961,659	2,887,652	1,458,175	866,598	665,545	548,084	559,857	773,509	25,482,333
12	TSS													
13	Medium	1,601	2,184	2,782	4,496	3,448	3,970	2,868	780	(24)	257			22,362
14	Large LLF	335	299	1,716	12,358	5,347	2,223	571	171	9	8			23,038
15	Large HLF	1,429	1,096	868	10,684	10,274	1,076	1,909	2,148	996	1,372			31,853
16	Extra Large LLF	0	0	0	0	0	0	0	0	0	0			0
17	Extra Large HLF	0	0	0	0	0	0	0	0	0	0			0
18	Total TSS	3,365	3,580	5,367	27,538	19,069	7,269	5,349	3,099	980	1,637			77,253
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	67,288	136,964	201,798	215,608	205,876	132,781	82,783	54,623	41,849	35,737	32,724	16,688	1,224,719
21	FT-2 Large LLF	43,040	91,153	137,880	145,179	126,621	88,452	55,989	14,153	15,487	12,410	9,636	14,181	754,180
22	FT-2 Large HLF	17,620	23,830	30,595	29,778	29,366	24,528	18,634	15,697	15,021	13,286	9,949	9,731	237,580
23	FT-2 Extra Large LLF	4,530	8,084	11,060	15,081	11,614	8,526	3,841	2,005	2,063	1,424	24	187	68,439
24	FT-2 Extra Large HLF	<u>9,403</u>	<u>16,731</u>	<u>20,902</u>	<u>22,720</u>	<u>19,881</u>	<u>17,947</u>	<u>13,729</u>	<u>12,681</u>	<u>10,663</u>	<u>10,998</u>	<u>1,085</u>	<u>1,251</u>	<u>157,991</u>
25	Total FT-2 Transportation	141,882	276,762	402,234	428,366	393,358	272,234	174,976	99,159	85,083	73,855	52,963	42,038	2,442,909
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	60,827	42,710	35,440	29,795	25,513	33,888	39,380	601,354
28	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139	2,654	1,609	945	705	596			21,287
29	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	913,059	514,509	367,950	338,829	378,664	506,454	16,330,468
30	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112	220,131	115,189	71,759	51,639	42,811			1,674,119
31	Small C&I	115,197	292,499	487,812	495,049	407,231	275,546	123,393	68,788	54,697	46,827	20,031	51,998	2,439,069
32	Medium C&I	260,700	512,364	756,824	786,192	700,400	486,613	284,000	174,717	163,584	91,511	124,745	146,255	4,487,905
33	Large LLF	83,796	176,178	254,865	294,422	243,604	179,216	86,676	40,752	26,448	23,825	20,991	37,788	1,468,558
34	Large HLF	39,681	54,256	66,452	51,926	68,090	50,520	37,201	32,807	30,973	29,900	25,061	21,732	508,600
35	Extra Large LLF	6,561	10,034	16,504	20,770	15,936	12,616	6,600	3,775	2,945	2,487	2,419	6,499	107,146
36	Extra Large HLF	<u>23,628</u>	<u>53,698</u>	<u>55,974</u>	<u>41,563</u>	<u>43,955</u>	<u>35,131</u>	<u>28,064</u>	<u>25,364</u>	<u>22,872</u>	<u>21,278</u>	<u>7,021</u>	<u>5,440</u>	<u>363,989</u>
37	Total Sales & FT-2 Throughput	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,638,500	968,857	751,608	623,577	612,820	815,546	28,002,495
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	61,779	114,485	116,328	113,624	86,157	68,251	34,922	34,237	26,402	30,027	4,746	40,243	731,200
40	FT-1 Large LLF	92,968	190,991	200,308	193,300	145,457	103,539	38,937	17,336	15,214	18,741	9,808	39,811	1,066,409
41	FT-1 Large HLF	42,068	62,569	61,042	61,697	52,273	45,009	35,881	31,477	25,870	30,954	41,786	51,791	542,415
42	FT-1 Extra Large LLF	83,773	174,467	156,725	156,250	123,506	104,731	45,827	12,885	12,768	15,780	(3,525)	23,828	907,016
43	FT-1 Extra Large HLF	396,160	477,085	480,029	476,373	452,613	408,779	351,634	365,278	329,704	373,896	303,987	289,930	4,705,468
44	Default	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>	<u>6,143</u>	<u>3,930</u>	<u>1,961</u>	<u>4,023</u>	<u>1,378</u>			58,181
45	Total FT-1 Transportation	683,236	1,028,463	1,024,056	1,009,064	867,951	736,452	511,131	463,174	413,982	470,777	356,801	445,603	8,010,689
46	Total THROUGHPUT													
47	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	60,827	42,710	35,440	29,795	25,513	33,888	39,380	601,354
48	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139	2,654	1,609	945	705	596			21,287
49	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	913,059	514,509	367,950	338,829	378,664	506,454	16,330,468
50	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112	220,131	115,189	71,759	51,639	42,811			1,674,119
51	Small C&I	115,197	292,499	487,812	495,049	407,231	275,546	123,393	68,788	54,697	46,827	20,031	51,998	2,439,069
52	Medium C&I	322,479	626,850	873,151	899,816	786,557	554,864	318,922	208,954	189,986	121,538	129,491	186,498	5,219,106
53	Large LLF	176,764	367,168	455,172	487,722	389,060	282,755	125,613	58,087	41,662	42,566	30,799	77,599	2,534,967
53	Large HLF	81,749	116,825	127,494	113,623	120,363	95,529	73,082	64,285	56,843	60,854	66,847	73,523	1,051,015
54	Extra Large LLF	90,335	184,501	173,230	177,020	139,442	117,347	52,426	16,660	15,713	18,268	(1,106)	30,327	1,014,162
55	Extra Large HLF	419,788	530,783	536,003	517,936	496,568	443,910	379,698	390,642	352,572	395,175	311,008	295,370	5,069,457
56	Default	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>	<u>6,143</u>	<u>3,930</u>	<u>1,961</u>	<u>4,023</u>	<u>1,378</u>			58,181
57	Total Throughput	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149	36,013,184