

April 20, 2011

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4199 – National Grid, Gas Cost Recovery (“GCR”)  
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on five months of actual data, and seven months of projected data, the October 31, 2011 deferred gas cost balance is an under-collection of \$0.45 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2010 starting balance of a \$8 million under-collection, plus actual gas costs and gas cost collections for November through March 2011 along with projected costs and gas cost collections for April through October 2011. These projected costs are updated to reflect the April 14, 2011 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of March 2011, the Company incurred actual gas costs of \$26.1 million, working capital of \$176,438 and GCR revenue collections of approximately \$35.5 million, for a net over-collection of approximately \$9.3 million.

Schedule 2 provides a breakdown of actual gas costs and gas cost collections for November through March 2011 and projected costs for April through October 2011. Schedule 3 summarizes actual gas cost revenue collections for November through March 2011 and projected gas cost revenue collections for April through October 2011. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or John Nestor at (781) 907-2144.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4199 Service List

**Docket No. 4199 – National Grid – Annual Gas Cost Recovery Filing  
 (“GCR”) - Service List as of 9/3/10**

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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
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	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 31 actual	Mar-11 31 actual	Apr-11 30 forecast	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 368
<b><u>I. Supply Fixed Cost Deferred</u></b>													
Beginning Balance	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,593,649)	(\$13,268,201)	(\$13,436,033)	(\$12,632,989)	(\$11,301,167)	(\$9,708,844)	(\$8,021,625)	(\$6,368,423)	
Supply Fixed Costs (net of cap rel)	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$24,878,987
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,590</u>	\$169,030
Total Supply Fixed Costs	\$1,752,781	\$1,985,976	\$1,555,441	\$1,811,285	\$1,775,512	\$2,308,768	\$2,310,179	\$2,308,768	\$2,310,179	\$2,310,179	\$2,308,768	\$2,310,179	\$25,048,017
Supply Fixed - Collections	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$2,262,992	\$1,293,410	\$764,761	\$506,816	\$413,659	\$448,281	\$623,229	\$20,956,474
Prelim. Ending Balance	(\$5,507,684)	(\$6,259,992)	(\$8,633,454)	(\$11,382,620)	(\$13,055,117)	(\$13,222,425)	(\$12,419,264)	(\$11,088,981)	(\$9,497,804)	(\$7,812,324)	(\$6,161,137)	(\$4,681,473)	
Month's Average Balance	(\$5,707,563)	(\$5,986,770)	(\$7,549,901)	(\$10,389,085)	(\$12,324,383)	(\$13,245,313)	(\$12,927,649)	(\$11,860,985)	(\$10,399,485)	(\$8,760,584)	(\$7,091,381)	(\$5,524,948)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,864)	(\$6,356)	(\$8,015)	(\$11,030)	(\$13,084)	(\$13,608)	(\$13,725)	(\$12,186)	(\$11,041)	(\$9,301)	(\$7,286)	(\$5,866)	(\$117,360)
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	
Supply Fixed Ending Balance	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,593,649)	(\$13,268,201)	(\$13,436,033)	(\$12,632,989)	(\$11,301,167)	(\$9,708,844)	(\$8,021,625)	(\$6,368,423)	(\$4,887,338)	
<b><u>II. Storage Fixed Cost Deferred</u></b>													
Beginning Balance	\$305,675	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,938)	(\$3,848,236)	(\$4,195,346)	(\$4,052,162)	(\$3,636,292)	(\$3,087,450)	(\$2,486,288)	(\$1,906,800)	
Storage Fixed Costs	\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$8,981,713
LNG Demand to DAC	(\$27,508)	(\$47,836)	(\$37,672)	(\$37,672)	(\$37,672)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$380,920)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	\$62,637
Total Storage Fixed Costs	\$655,169	\$763,135	\$710,923	\$789,599	\$624,175	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$9,282,021
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed - Collections	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$1,162,840	\$672,300	\$400,043	\$267,451	\$215,741	\$238,117	\$319,023	\$10,966,059
Prelim. Ending Balance	\$308,808	(\$265,200)	(\$1,518,747)	(\$2,741,676)	(\$3,844,739)	(\$4,191,216)	(\$4,047,786)	(\$3,632,345)	(\$3,083,883)	(\$2,483,331)	(\$1,904,545)	(\$1,405,963)	
Month's Average Balance	\$307,241	\$21,962	(\$891,962)	(\$2,130,685)	(\$3,294,339)	(\$4,019,726)	(\$4,121,566)	(\$3,842,253)	(\$3,360,087)	(\$2,785,391)	(\$2,195,416)	(\$1,656,382)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$316	\$23	(\$947)	(\$2,262)	(\$3,497)	(\$4,130)	(\$4,376)	(\$3,948)	(\$3,567)	(\$2,957)	(\$2,256)	(\$1,758)	(\$29,359)
Storage Fixed Ending Balance	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,938)	(\$3,848,236)	(\$4,195,346)	(\$4,052,162)	(\$3,636,292)	(\$3,087,450)	(\$2,486,288)	(\$1,906,800)	(\$1,407,722)	
<b><u>III. Variable Supply Cost Deferred</u></b>													
Beginning Balance	\$14,495,850	\$20,671,082	\$30,147,104	\$29,867,272	\$24,321,652	\$19,202,003	\$11,890,605	\$7,413,576	\$5,343,124	\$4,791,308	\$5,063,618	\$5,286,517	
Variable Supply Costs	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$11,132,600	\$6,152,497	\$4,264,162	\$3,642,000	\$3,703,123	\$3,915,750	\$6,680,573	\$164,106,393
Variable Delivery Storage	\$0	(\$42,000)	(\$86,862)	(\$66,139)	(\$7,993)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$202,994)
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	(\$16,017)	(\$16,277)	(\$15,579)	(\$10,221)	(\$9,729)	(\$6,089)	(\$340)	(\$74,252)
Fuel Cost Allocated to Storage	\$0	(\$108,155)	(\$211,784)	(\$168,549)	(\$24,164)	(\$73,924)	(\$78,131)	(\$71,505)	(\$38,244)	(\$36,668)	(\$12,688)	(\$2,654)	(\$826,466)
Working Capital	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$75,025</u>	<u>\$41,159</u>	<u>\$28,379</u>	<u>\$24,415</u>	<u>\$24,844</u>	<u>\$26,476</u>	<u>\$45,368</u>	\$1,107,455
Total Supply Variable Costs	\$17,693,075	\$30,215,362	\$30,125,639	\$25,389,691	\$21,318,064	\$11,117,685	\$6,099,248	\$4,205,457	\$3,617,950	\$3,681,570	\$3,923,449	\$6,722,947	\$164,110,136
Supply Variable - Collections	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$171,840,399
Deferred Responsibility	\$4,784	\$11,716	\$18,836	(\$274)	\$18,520	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Prelim. Ending Balance	\$20,653,026	\$30,120,143	\$29,835,432	\$24,292,903	\$19,178,912	\$11,874,641	\$7,403,334	\$5,336,574	\$4,785,931	\$5,058,389	\$5,281,203	\$6,889,378	
Month's Average Balance	\$17,574,438	\$25,395,612	\$29,991,268	\$27,080,088	\$21,750,282	\$15,538,322	\$9,646,969	\$6,375,075	\$5,064,527	\$4,924,848	\$5,172,411	\$6,087,948	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$18,056	\$26,961	\$31,840	\$28,749	\$23,091	\$15,964	\$10,242	\$6,550	\$5,377	\$5,228	\$5,314	\$6,463	\$183,835
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$20,671,082	\$30,147,104	\$29,867,272	\$24,321,652	\$19,202,003	\$11,890,605	\$7,413,576	\$5,343,124	\$4,791,308	\$5,063,618	\$5,286,517	\$6,895,841	

	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 31 actual	Mar-11 31 actual	Apr-11 30 forecast	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 368
<u><b>I/a. Storage Variable Product Cost Deferred</b></u>													
Beginning Balance	\$874,239	\$830,301	\$1,496,327	\$5,729,346	\$7,246,098	\$5,487,054	\$2,824,763	\$1,457,100	\$805,634	\$514,928	\$365,287	\$173,762	
Storage Variable Prod. Costs - LNG	\$123,453	\$166,402	\$859,670	\$289,664	\$163,125	\$125,501	\$131,171	\$127,218	\$132,243	\$132,436	\$127,883	\$132,849	\$2,511,614
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$589,733	\$3,580,913	\$8,112,035	\$6,005,534	\$2,152,533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,440,748
Supply Related LNG to DAC	(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$21,084)	(\$22,037)	(\$21,373)	(\$22,217)	(\$22,249)	(\$21,484)	(\$22,319)	(\$459,942)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$38,274	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$463,426
Inventory Financing - UG	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$98,228	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,848,380
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$953</u>	<u>\$985</u>	<u>\$963</u>	<u>\$991</u>	<u>\$992</u>	<u>\$966</u>	<u>\$994</u>	<u>\$155,738</u>
Total Storage Variable Product Costs	\$950,302	\$3,965,174	\$9,069,204	\$6,439,708	\$2,443,497	\$277,716	\$319,929	\$350,205	\$375,046	\$394,928	\$399,743	\$404,640	\$25,390,093
Storage Variable Product Collections	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$2,944,275	\$1,689,864	\$1,002,832	\$666,454	\$545,035	\$591,545	\$817,289	\$26,531,947
Prelim. Ending Balance	\$829,426	\$1,495,093	\$5,725,513	\$7,239,214	\$5,480,299	\$2,820,496	\$1,454,828	\$804,473	\$514,227	\$364,820	\$173,485	(\$238,887)	
Month's Average Balance	\$851,833	\$1,162,697	\$3,610,920	\$6,484,280	\$6,363,198	\$4,153,775	\$2,139,796	\$1,130,786	\$659,931	\$439,874	\$269,386	(\$32,562)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$875	\$1,234	\$3,834	\$6,884	\$6,755	\$4,268	\$2,272	\$1,162	\$701	\$467	\$277	(\$35)	\$28,693
Storage Variable Product Ending Bal.	\$830,301	\$1,496,327	\$5,729,346	\$7,246,098	\$5,487,054	\$2,824,763	\$1,457,100	\$805,634	\$514,928	\$365,287	\$173,762	(\$238,922)	
<u><b>I/b. Stor Var Non-Prod Cost Deferred</b></u>													
Beginning Balance	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,214)	(\$519,136)	(\$351,461)	(\$211,662)	(\$97,239)	(\$30,472)	\$30,818	\$65,890	
Storage Variable Non-prod. Costs	\$19,936	\$97,575	\$165,147	\$150,895	\$59,754	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$493,306
Variable Delivery Storage Costs	\$4,805	\$23,505	\$39,679	\$36,479	\$14,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$119,167
Variable Injection Storage Costs	\$1,442	\$4,276	\$2,076	\$1,156	\$5,148	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$88,349
Fuel Costs Allocated to Storage	\$3,536	\$13,831	\$8,052	\$3,733	\$14,382	\$73,924	\$78,131	\$71,505	\$38,244	\$36,668	\$12,688	\$2,654	\$357,348
Working Capital	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$611</u>	<u>\$641</u>	<u>\$592</u>	<u>\$329</u>	<u>\$315</u>	<u>\$128</u>	<u>\$20</u>	<u>\$7,189</u>
Total Storage Var Non-product Costs	\$29,920	\$140,132	\$216,414	\$193,569	\$94,621	\$90,551	\$95,050	\$87,676	\$48,794	\$46,712	\$18,905	\$3,015	\$1,065,360
Storage Var Non-Product Collections	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$77,570)	(\$45,048)	(\$26,906)	(\$18,040)	(\$14,578)	(\$16,117)	(\$21,449)	(\$769,568)
Prelim. Ending Balance	(\$1,627,200)	(\$1,399,369)	(\$1,053,510)	(\$727,268)	(\$518,474)	(\$351,014)	(\$211,363)	(\$97,080)	(\$30,405)	\$30,818	\$65,840	\$90,353	
Month's Average Balance	(\$1,682,303)	(\$1,514,149)	(\$1,227,243)	(\$891,041)	(\$623,344)	(\$435,075)	(\$281,412)	(\$154,371)	(\$63,822)	\$173	\$48,329	\$78,122	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,728)	(\$1,607)	(\$1,303)	(\$946)	(\$662)	(\$447)	(\$299)	(\$159)	(\$68)	\$0	\$50	\$83	(\$7,086)
Storage Var Non-Product Ending Bal.	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,214)	(\$519,136)	(\$351,461)	(\$211,662)	(\$97,239)	(\$30,472)	\$30,818	\$65,890	\$90,436	
<u><b>GCR Deferred Summary</b></u>													
Beginning Balance	\$8,030,916	\$14,468,030	\$23,510,930	\$23,626,563	\$16,501,948	\$7,053,483	(\$3,267,473)	(\$8,026,136)	(\$8,885,940)	(\$7,520,532)	(\$5,048,189)	(\$2,749,054)	
Gas Costs	\$20,940,512	\$36,820,926	\$41,397,405	\$34,391,019	\$26,079,431	\$14,516,880	\$9,580,358	\$7,720,920	\$7,124,973	\$7,205,976	\$7,422,043	\$10,193,135	\$223,393,578
Working Capital	\$140,735	\$248,853	\$280,217	\$232,832	\$176,438	\$97,702	\$63,908	\$51,047	\$46,857	\$47,274	\$48,683	\$67,505	\$1,502,050
Total Costs	\$21,081,247	\$37,069,779	\$41,677,622	\$34,623,852	\$26,255,869	\$14,614,581	\$9,644,266	\$7,771,966	\$7,171,830	\$7,253,249	\$7,470,726	\$10,260,641	\$224,895,628
Collections	\$14,455,788	\$27,847,134	\$40,833,317	\$41,569,862	\$35,516,937	\$24,737,584	\$14,197,044	\$8,423,189	\$5,597,824	\$4,574,345	\$4,967,690	\$6,858,178	\$229,578,893
Prelim. Ending Balance	\$14,656,375	\$23,690,674	\$24,355,234	\$16,680,552	\$7,240,880	(\$3,069,519)	(\$7,820,251)	(\$8,677,359)	(\$7,311,934)	(\$4,841,627)	(\$2,545,153)	\$653,409	
Month's Average Balance	\$11,343,646	\$19,079,352	\$23,933,082	\$20,153,558	\$11,871,414	\$1,991,982	(\$5,543,862)	(\$8,351,748)	(\$8,098,937)	(\$6,181,080)	(\$3,796,671)	(\$1,047,823)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$11,654	\$20,255	\$25,408	\$21,396	\$12,603	\$2,047	(\$5,886)	(\$8,581)	(\$8,598)	(\$6,562)	(\$3,901)	(\$1,112)	\$58,724
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGMP Credits	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$2,954,080
<b>Ending Bal. W/ Interest</b>	<b>\$14,468,030</b>	<b>\$23,510,930</b>	<b>\$23,626,563</b>	<b>\$16,501,948</b>	<b>\$7,053,483</b>	<b>(\$3,267,473)</b>	<b>(\$8,026,136)</b>	<b>(\$8,885,940)</b>	<b>(\$7,520,532)</b>	<b>(\$5,048,189)</b>	<b>(\$2,749,054)</b>	<b>\$452,296</b>	
Under/(Over)-collection	\$6,625,459	\$9,222,645	\$844,304	(\$6,946,010)	(\$9,261,068)	(\$10,123,003)	(\$4,552,778)	(\$651,223)	\$1,574,006	\$2,678,904	\$2,503,036	\$3,402,463	

Projected Gas Costs using 4-14-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
<b>SUPPLY FIXED COSTS - Pipeline Delivery</b>													
Algonquin	722,451	768,839	759,100	730,622	724,573	649,249	649,249	649,249	649,249	649,249	649,249	649,249	8,250,331
Alberta Northeast	334	409	424	312	345								
Texas Eastern	0	0	0	0	0	212,532	212,532	212,532	212,532	212,532	212,532	212,532	1,487,727
TETCO	496,567	516,564	461,485	538,441	478,080	539,986	539,986	539,986	539,986	539,986	539,986	539,986	6,271,039
Tennessee	659,276	785,151	508,284	641,468	641,226	774,541	774,541	774,541	774,541	774,541	774,541	774,541	8,657,190
NETNE	0	0	0	0	0	10,610	10,610	10,610	10,610	10,610	10,610	10,610	74,270
Iroquois	6,676	6,718	6,834	6,818	6,781	6,676	6,676	6,676	6,676	6,676	6,676	6,676	80,561
Nova	0	0	0	0	0	4,858	5,020	4,858	5,020	5,020	4,858	5,020	34,655
Transcanada	0	0	0	0	0	30,813	31,840	30,813	31,840	31,840	30,813	31,840	219,802
Dominion	34,124	34,124	34,124	34,124	34,124	2,334	2,334	2,334	2,334	2,334	2,334	2,334	186,957
Transco	6,374	6,587	6,587	6,391	6,822	6,374	6,587	6,374	6,587	6,587	6,374	6,587	78,231
National Fuel	4,187	4,188	4,092	4,184	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	50,142
Columbia	307,567	263,246	351,986	307,734	312,771	288,289	288,289	288,289	288,289	288,289	288,289	288,289	3,561,328
Hubline	0	0	0	0	0	74,203	74,203	74,203	74,203	74,203	74,203	74,203	519,422
Westerly Lateral	58,879	58,879	(1,243)	56,732	115,273	57,637	57,637	57,637	57,637	57,637	57,637	57,637	691,976
East to West	0	0	0	0	0	84,461	84,461	84,461	84,461	84,461	84,461	84,461	591,227
Less Credits from Mkter Releases	555,483	472,130	586,728	527,764	560,652	453,562	453,562	453,562	453,562	453,562	453,562	453,562	5,877,695
<b>TOTAL SUPPLY FIXED COSTS - Pipeline</b>	<b>1,740,952</b>	<b>1,972,575</b>	<b>1,544,945</b>	<b>1,799,062</b>	<b>1,763,530</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>24,877,163</b>
<b>Supply Fixed - Supplier</b>													
Distrigas FCS	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Supply Fixed (Pipeline &amp; Supplier)</b>	<b>1,740,952</b>	<b>1,972,575</b>	<b>1,544,945</b>	<b>1,799,062</b>	<b>1,763,530</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>24,878,987</b>
<b>STORAGE FIXED COSTS - Facilities</b>													
Texas Eastern SS-1 Demand	88,171	89,840	87,684	169,279	4,912	82,773	82,773	82,773	82,773	82,773	82,773	82,773	1,019,295
Texas Eastern SS-1 Capacity						13,361	13,361	13,361	13,361	13,361	13,361	13,361	93,529
Texas Eastern FSS-1 Demand						845	845	845	845	845	845	845	5,914
Texas Eastern FSS-1 Capacity						610	610	610	610	610	610	610	4,272
Dominion GSS Demand	83,655	83,655	83,655	83,655	83,655	21,407	21,407	21,407	21,407	21,407	21,407	21,407	568,121
Dominion GSS Capiacity						15,070	15,070	15,070	15,070	15,070	15,070	15,070	105,489
Dominion GSS-TE Demand						26,915	26,915	26,915	26,915	26,915	26,915	26,915	188,404
Dominion GSS-TE Capacity						19,957	19,957	19,957	19,957	19,957	19,957	19,957	139,697
Tennessee FSMA Demand	39,428	39,432	39,432	39,426	39,427	24,344	24,344	24,344	24,344	24,344	24,344	24,344	367,556
Tennessee FSMA Capacity						15,084	15,084	15,084	15,084	15,084	15,084	15,084	105,587
Columbia FSS Demand						3,833	3,833	3,833	3,833	3,833	3,833	3,833	26,829
Columbia FSS Capacity						5,894	5,894	5,894	5,894	5,894	5,894	5,894	41,261
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
<b>TOTAL FIXED STORAGE COSTS</b>	<b>366,661</b>	<b>376,667</b>	<b>374,510</b>	<b>447,766</b>	<b>283,400</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>4,630,834</b>
<b>STORAGE FIXED COSTS - Delivery</b>													
Algonquin for TETCO SS-1	142,556	139,115	139,747	144,635	144,745	84,498	84,498	84,498	84,498	84,498	84,498	84,498	1,302,286
Algonquin delivery for FSS						5,642	5,642	5,642	5,642	5,642	5,642	5,642	39,497
TETCO delivery for FSS						5,059	5,059	5,059	5,059	5,059	5,059	5,059	35,412
Algonquin SCT for SS-1						1,590	1,590	1,590	1,590	1,590	1,590	1,590	11,130
Algonquin delivery for GSS, GSS-TE,						70,165	70,165	70,165	70,165	70,165	70,165	70,165	491,156
Algonquin SCT delivery for GSS-TE						447	447	447	447	447	447	447	3,130
Algonquin delivery for GSS Conv						20,168	20,168	20,168	20,168	20,168	20,168	20,168	141,174
Tennessee delivery for GSS	63,824	63,824	63,824	63,824	63,824	39,610	39,610	39,610	39,610	39,610	39,610	39,610	596,392
Tennessee delivery for FSMA						24,214	24,214	24,214	24,214	24,214	24,214	24,214	169,497
TETCO delivery for GSS	53,666	53,666	53,667	53,668	53,617	34,117	34,117	34,117	34,117	34,117	34,117	34,117	507,103
TETCO delivery for GSS-TE						3,538	3,538	3,538	3,538	3,538	3,538	3,538	24,765
TETCO delivery for GSS-TE						34,396	34,396	34,396	34,396	34,396	34,396	34,396	240,769
TETCO delivery for GSS Conv						10,674	10,674	10,674	10,674	10,674	10,674	10,674	74,717
Dominion delivery for GSS Conv						23,139	23,139	23,139	23,139	23,139	23,139	23,139	161,970
Dominion delivery for GSS						8,957	8,957	8,957	8,957	8,957	8,957	8,957	62,701
Algonquin delivery for FSS						15,212	15,212	15,212	15,212	15,212	15,212	15,212	106,482
Columbia Delivery for FSS						15,028	15,028	15,028	15,028	15,028	15,028	15,028	105,198
Distrigas FLS call payment	0	121,000	60,500	60,500	60,500	0	0	0	0	0	0	0	302,500
<b>STORAGE DELIVERY FIXED COST \$</b>	<b>260,046</b>	<b>377,605</b>	<b>317,738</b>	<b>322,627</b>	<b>322,686</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>4,375,878</b>
<b>TOTAL STORAGE FIXED</b>	<b>626,707</b>	<b>754,272</b>	<b>692,248</b>	<b>770,393</b>	<b>606,086</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>9,006,713</b>
<b>TOTAL FIXED COSTS</b>	<b>2,367,660</b>	<b>2,726,846</b>	<b>2,237,193</b>	<b>2,569,455</b>	<b>2,369,616</b>	<b>3,083,475</b>	<b>3,084,876</b>	<b>3,083,475</b>	<b>3,084,876</b>	<b>3,084,876</b>	<b>3,083,475</b>	<b>3,084,876</b>	<b>33,883,876</b>

Projected Gas Costs using 4-14-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
<b>VARIABLE SUPPLY COSTS (Includes Injections)</b>													
Total Pipeline Commodity Charges	8,823,618	21,792,103	24,266,724	18,730,649	13,629,268	12,346,001	7,860,584	6,585,441	5,234,516	4,815,673	3,829,149	5,331,112	117,915,915
Hedging	8,750,060	8,369,513	6,555,692	6,722,395	7,577,092	3,527,650	3,048,201	1,971,466	1,485,524	1,502,180	1,244,974	1,859,895	52,614,642
Costs of Injections						4,334,286	4,756,288	4,292,745	2,671,276	2,614,730	1,158,373	103,670	19,931,368
Refunds (Tennessee)			601,427			406,764			406,764			406,764	1,821,719
<b>TOTAL VARIABLE SUPPLY COSTS</b>	<b>17,573,678</b>	<b>30,161,616</b>	<b>30,220,989</b>	<b>25,453,044</b>	<b>21,206,361</b>	<b>11,132,600</b>	<b>6,152,497</b>	<b>4,264,162</b>	<b>3,642,000</b>	<b>3,703,123</b>	<b>3,915,750</b>	<b>6,680,573</b>	<b>148,777,470</b>
<b>VARIABLE STORAGE COSTS</b>													
Underground Storage	609,669	3,678,488	8,277,182	6,156,429	2,212,286	0	0	0	0	0	0	0	20,934,054
LNG Withdrawals and Trucking	123,453	166,402	859,670	289,664	163,125	125,501	131,171	127,218	132,243	132,436	127,883	132,849	2,511,614
<b>TOTAL VARIABLE STORAGE COSTS</b>	<b>733,122</b>	<b>3,844,890</b>	<b>9,136,852</b>	<b>6,446,093</b>	<b>2,375,411</b>	<b>125,501</b>	<b>131,171</b>	<b>127,218</b>	<b>132,243</b>	<b>132,436</b>	<b>127,883</b>	<b>132,849</b>	<b>23,445,668</b>
<b>TOTAL VARIABLE COSTS</b>	<b>18,306,799</b>	<b>34,006,506</b>	<b>39,357,841</b>	<b>31,899,136</b>	<b>23,581,772</b>	<b>11,258,102</b>	<b>6,283,668</b>	<b>4,391,380</b>	<b>3,774,243</b>	<b>3,835,559</b>	<b>4,043,633</b>	<b>6,813,422</b>	<b>172,223,139</b>
<b>TOTAL SUPPLY COSTS AFTER CREDITS</b>	<b>20,118,975</b>	<b>36,261,223</b>	<b>41,008,306</b>	<b>33,940,827</b>	<b>25,390,736</b>	<b>13,888,014</b>	<b>8,914,982</b>	<b>7,021,292</b>	<b>6,405,557</b>	<b>6,466,873</b>	<b>6,673,546</b>	<b>9,444,736</b>	<b>200,229,320</b>
<b>Storage Costs for FT-2 Calculation</b>													
Storage Fixed Costs - Facilities	\$366,661	376,667	374,510	447,766	283,400	393,833	393,833	393,833	393,833	393,833	393,833	393,833	4,605,835
Storage Fixed Costs - Deliveries	\$260,046	377,605	317,738	322,627	322,686	396,454	396,454	396,454	396,454	396,454	396,454	396,454	4,375,878
Variable Delivery Costs	0	42,000	86,862	66,139	7,993	0	0	0	0	0	0	0	202,994
Variable Injection/withdrawal Costs	0	0	0	0	0	16,017	16,277	15,579	10,221	9,729	6,089	340	74,252
Fuel Costs Allocated to Storage	0	108,155	211,784	168,549	24,164	73,924	78,131	71,505	38,244	36,668	12,688	2,654	<u>826,466</u>
<b>Total Storage Costs</b>	<b>626,707</b>	<b>904,427</b>	<b>990,894</b>	<b>1,005,081</b>	<b>638,242</b>	<b>880,227</b>	<b>884,695</b>	<b>877,371</b>	<b>838,752</b>	<b>836,684</b>	<b>809,064</b>	<b>793,281</b>	<b>10,085,425</b>
Pipeline Variable	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$11,132,600	\$6,152,497	\$4,264,162	\$3,642,000	\$3,703,123	\$3,915,750	\$6,680,573	
Less Non-firm Gas Costs	\$221,667	\$369,180	\$204,874	\$235,658	\$305,939								
Less Company Use	\$75,910	\$169,225	\$65,122	\$63,190	\$46,808								
Less Manchester St Balancing	\$0	\$0	\$0	\$0	\$0								
Plus Cashout													
Less Mkter Over-takes	\$89,472	\$141,598	\$322,147	\$123,371	\$39,058								
Less Mkter W/drawals	(\$118,201)	\$244,066	(\$152,474)	\$130,228	\$46,545								
Plus Mkter Undertakes	\$92,462	(\$2,775)	\$1,220	\$70,142	\$37,428								
Plus Mkter Injections	\$0	\$0	\$0	\$43,736	\$9,490								
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$92,367	\$121,334	\$127,756	\$124,774	\$111,316								
<b>TOTAL FIRM COMMODITY COSTS</b>	<b>\$17,489,659</b>	<b>\$29,356,107</b>	<b>\$29,910,297</b>	<b>\$25,139,248</b>	<b>\$20,926,246</b>	<b>\$11,132,600</b>	<b>\$6,152,497</b>	<b>\$4,264,162</b>	<b>\$3,642,000</b>	<b>\$3,703,123</b>	<b>\$3,915,750</b>	<b>\$6,680,573</b>	

National Grid  
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<b><u>I. Supply Fixed Cost Collections --</u></b>													
(a) Low Load dth	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	2,682,729	1,510,371	881,172	577,907	468,178	504,466	717,939	24,497,615
Supply Fixed Cost Factor	\$0.9439	\$0.8219	\$0.8196	\$0.8191	\$0.8192	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	
Low Load collections	\$1,299,329	\$2,443,945	\$3,622,803	\$3,719,817	\$3,148,632	\$2,197,155	\$1,236,994	\$721,680	\$473,306	\$383,438	\$413,157	\$587,992	\$20,248,248
(b) High Load dth	78,482	133,623	154,900	122,654	137,317	103,827	88,970	67,940	52,846	47,660	55,392	55,570	1,099,181
Supply Fixed Cost Factor	\$0.6842	\$0.6621	\$0.6439	\$0.6403	\$0.6434	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	
High Load collections	\$53,694	\$88,475	\$99,745	\$78,538	\$88,348	\$65,837	\$56,416	\$43,081	\$33,510	\$30,221	\$35,124	\$35,237	\$708,226
sub-total Dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	25,596,796
<b>TOTAL Supply Fixed Collections</b>	<b>\$1,353,023</b>	<b>\$2,532,420</b>	<b>\$3,722,548</b>	<b>\$3,798,355</b>	<b>\$3,236,980</b>	<b>\$2,262,992</b>	<b>\$1,293,410</b>	<b>\$764,761</b>	<b>\$506,816</b>	<b>\$413,659</b>	<b>\$448,281</b>	<b>\$623,229</b>	<b>\$20,956,474</b>
<b><u>II. Storage Fixed Cost Collections --</u></b>													
(a) Low Load dth	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	2,682,729	1,510,371	881,172	577,907	468,178	504,466	717,939	24,497,615
Storage Fixed Cost Factor	\$0.4161	\$0.3998	\$0.3987	\$0.3984	\$0.3985	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	
Low Load collections	\$572,729	\$1,188,849	\$1,762,302	\$1,809,493	\$1,531,643	\$1,068,799	\$601,732	\$351,059	\$230,238	\$186,522	\$200,979	\$286,027	\$9,790,372
(b) High Load dth	78,482	133,623	154,900	122,654	137,317	103,827	88,970	67,940	52,846	47,660	55,392	55,570	1,099,181
Storage Fixed Cost Factor	\$0.3004	\$0.3166	\$0.3079	\$0.3062	\$0.3076	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	
High Load collections	\$23,576	\$42,305	\$47,693	\$37,553	\$42,244	\$31,480	\$26,976	\$20,599	\$16,023	\$14,451	\$16,795	\$16,849	\$336,544
(c) FT-2 dth	141,882	276,762	402,234	428,366	393,358	162,876	113,491	73,899	55,169	38,449	52,963	42,038	2,181,485
Storage Fixed Cost Factor	\$0.3928	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	
FT-2 collection	\$55,731	\$106,304	\$154,498	\$164,535	\$151,089	\$62,561	\$43,592	\$28,385	\$21,190	\$14,768	\$20,343	\$16,147	\$839,143
sub-total Dth	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	2,949,432	1,712,832	1,023,011	685,922	554,287	612,820	815,546	\$27,778,282
<b>TOTAL Storage Fixed Collections</b>	<b>\$652,036</b>	<b>\$1,337,458</b>	<b>\$1,964,493</b>	<b>\$2,011,581</b>	<b>\$1,724,976</b>	<b>\$1,162,840</b>	<b>\$672,300</b>	<b>\$400,043</b>	<b>\$267,451</b>	<b>\$215,741</b>	<b>\$238,117</b>	<b>\$319,023</b>	<b>\$10,966,059</b>
<b><u>III. Variable Supply Cost Collections --</u></b>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	25,596,796
Variable Supply Cost Factor	\$7.8856	\$6.6546	\$6.6278	\$6.6215	\$6.6244	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	
Variable Supply collections	\$11,473,585	\$20,675,969	\$30,321,352	\$30,884,062	\$26,370,050	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$171,454,623
(b) TSS Sales dth	3,365	3,580	5,367	27,538	19,069								
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000								
<b>TSS Surcharge collections</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>								
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	
<b>Variable Supply collections</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0</b>
(d) Default Sales dth	6,488	8,866	9,625	7,820	7,946								
Variable Supply Cost Factor	\$8.8670	\$8.8670	\$10.0905	\$10.2650	\$9.0910								
<b>Variable Supply collections</b>	<b>\$57,530</b>	<b>\$78,616</b>	<b>\$97,122</b>	<b>\$80,273</b>	<b>\$72,234</b>								
<b>TOTAL Variable Supply Collections</b>	<b>\$11,531,115</b>	<b>\$20,754,585</b>	<b>\$30,418,474</b>	<b>\$30,964,335</b>	<b>\$26,442,284</b>	<b>\$18,445,047</b>	<b>\$10,586,518</b>	<b>\$6,282,459</b>	<b>\$4,175,143</b>	<b>\$3,414,488</b>	<b>\$3,705,864</b>	<b>\$5,120,086</b>	<b>\$171,840,399</b>

National Grid  
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<b><u>IVa. Storage Variable Product Cost Collections --</u></b>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	25,596,796
Variable Supply Cost Factor	\$0.6839	\$1.0622	\$1.0580	\$1.0569	\$1.0574	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	
<b>TOTAL Stor Var Product collections</b>	<b>\$995,115</b>	<b>\$3,300,383</b>	<b>\$4,840,018</b>	<b>\$4,929,841</b>	<b>\$4,209,296</b>	<b>\$2,944,275</b>	<b>\$1,689,864</b>	<b>\$1,002,832</b>	<b>\$666,454</b>	<b>\$545,035</b>	<b>\$591,545</b>	<b>\$817,289</b>	<b>\$26,531,947</b>
<b><u>IVb. Storage Variable Non-product Cost Collections --</u></b>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	25,596,796
Variable Supply Cost Factor	(\$0.0504)	(\$0.0264)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$73,269)	(\$82,149)	(\$120,473)	(\$122,710)	(\$104,774)	(\$73,286)	(\$42,063)	(\$24,962)	(\$16,589)	(\$13,567)	(\$14,724)	(\$20,343)	(\$708,909)
(b) FT-2 dth	141,882	276,762	402,234	428,366	393,358	162,876	113,491	73,899	55,169	38,449	52,963	42,038	
Variable Supply Cost Factor	(\$0.0494)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$7,016)	(\$7,279)	(\$10,579)	(\$11,266)	(\$10,345)	(\$4,284)	(\$2,985)	(\$1,944)	(\$1,451)	(\$1,011)	(\$1,393)	(\$1,106)	<b>(\$60,659)</b>
Total Firm Sales/FT-2 dth	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	2,949,432	1,712,832	1,023,011	685,922	554,287	612,820	815,546	
<b>TOTAL Stor Var Non-Product collec</b>	<b>(\$80,285)</b>	<b>(\$89,428)</b>	<b>(\$131,052)</b>	<b>(\$133,976)</b>	<b>(\$115,119)</b>	<b>(\$77,570)</b>	<b>(\$45,048)</b>	<b>(\$26,906)</b>	<b>(\$18,040)</b>	<b>(\$14,578)</b>	<b>(\$16,117)</b>	<b>(\$21,449)</b>	<b>(\$769,568)</b>
<b>Total Gas Cost Collections</b>	<b>\$14,451,004</b>	<b>\$27,835,418</b>	<b>\$40,814,481</b>	<b>\$41,570,136</b>	<b>\$35,498,417</b>	<b>\$24,737,584</b>	<b>\$14,197,044</b>	<b>\$8,423,189</b>	<b>\$5,597,824</b>	<b>\$4,574,345</b>	<b>\$4,967,690</b>	<b>\$6,858,178</b>	<b>\$229,525,311</b>



Line No.	Description (a)	Reference (b)	Nov-10 (c)	Dec-10 (d)	Jan-11 (e)	Feb-11 (f)	Mar-11 (g)	Apr-11 (h)	May-11 (i)	Jun-11 (j)	Jul-11 (k)	Aug-11 (l)	Sep-11 (m)	Oct-11 (n)	Total (p)
1	<b>Storage Inventory Balance</b>		\$21,994,073	\$18,308,808	\$14,281,312	\$10,496,505	\$9,218,407	\$11,597,943	\$15,657,328	\$19,556,035	\$21,998,315	\$24,331,900	\$25,355,458	\$25,445,792	
2	Hedging		\$5,501,121	\$4,349,409	\$2,069,949	\$306,326	\$0	\$963,222	\$2,292,254	\$3,281,279	\$3,871,788	\$4,493,486	\$4,777,701	\$4,804,515	
	Hedge Collateral Carrying Average Balance		53,953,280	46,832,255	36,448,139	36,505,577	30,786,152								
	NE Money Pool Rate		0.25%	0.25%	0.25%	0.25%	0.25%								
	Hedge Collateral Carrying Costs		10,444	9,046	6,764	6,896	5,935								
3	Subtotal	(1) + (2)	\$27,495,194	\$22,658,217	\$16,351,261	\$10,802,831	\$9,218,407	\$12,561,164	\$17,949,582	\$22,837,314	\$25,870,103	\$28,825,386	\$30,133,159	\$30,250,307	
4	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,642,043	\$1,366,907	\$1,066,220	\$783,653	\$688,232	\$865,884	\$1,168,952	\$1,460,023	\$1,642,360	\$1,816,582	\$1,892,999	\$1,899,743	\$16,293,596
6	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
7	Interest Charges Financed	(1) * (6)	\$540,239	\$449,718	\$350,791	\$257,825	\$226,431	\$284,879	\$384,590	\$480,354	\$540,343	\$597,663	\$622,804	\$625,023	\$5,360,661
8	Taxable Income	(5) - (7)	\$1,101,804	\$917,189	\$715,429	\$525,828	\$461,801	\$581,005	\$784,362	\$979,669	\$1,102,017	\$1,218,919	\$1,270,194	\$1,274,720	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$1,695,083	\$1,411,060	\$1,100,661	\$808,966	\$710,463	\$893,853	\$1,206,710	\$1,507,184	\$1,695,410	\$1,875,260	\$1,954,145	\$1,961,107	\$16,819,901
11	Working Capital Requirement	(7) + (10)	\$2,235,322	\$1,860,778	\$1,451,452	\$1,066,791	\$936,894	\$1,178,733	\$1,591,300	\$1,987,537	\$2,235,753	\$2,472,922	\$2,576,950	\$2,586,130	\$22,180,562
12	Monthly Average	(11) / 12	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$98,228	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,848,380
13	<b>LNG Inventory Balance</b>		5,660,884	5,404,295	4,579,890	4,586,863	4,549,081	\$5,431,651	\$5,869,189	\$5,949,681	\$5,942,291	\$5,935,918	\$5,930,339	\$5,926,231	
14	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
15	Return on Working Capital Requirement	(13) * (14)	\$422,633	\$403,476	\$341,927	\$342,448	\$339,627	\$405,519	\$438,184	\$444,194	\$443,642	\$443,166	\$442,750	\$442,443	\$4,910,010
16	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
17	Interest Charges Financed	(13) * (16)	\$139,048	\$132,745	\$112,496	\$112,667	\$111,739	\$133,417	\$144,164	\$146,142	\$145,960	\$145,804	\$145,667	\$145,566	\$1,615,414
18	Taxable Income	(15) - (17)	\$283,585	\$270,731	\$229,432	\$229,781	\$227,888	\$272,101	\$294,020	\$298,052	\$297,682	\$297,363	\$297,083	\$296,878	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$436,284	\$416,509	\$352,972	\$353,510	\$350,598	\$418,617	\$452,338	\$458,542	\$457,972	\$457,481	\$457,051	\$456,735	\$5,068,610
21	Working Capital Requirement	(17) + (20)	\$575,332	\$549,254	\$465,468	\$466,176	\$462,336	\$552,035	\$596,503	\$604,684	\$603,932	\$603,285	\$602,718	\$602,300	\$6,684,023
22	Monthly Average	(21) / 12	\$47,944	\$45,771	\$38,789	\$38,848	\$38,528	\$46,003	\$49,709	\$50,390	\$50,328	\$50,274	\$50,226	\$50,192	\$557,002
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$8,055	\$7,690	\$6,517	\$6,526	\$6,473	\$7,728	\$8,351	\$8,466	\$8,455	\$8,446	\$8,438	\$8,432	\$93,576
25	Supply Related Inventory Costs	(22) - (24)	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$38,274	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$463,426

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
1	<b>Supply Fixed Costs</b>		\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$24,878,987
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$24,878,987
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$116,381	\$131,865	\$103,279	\$120,266	\$117,891	\$153,298	\$153,392	\$153,298	\$153,392	\$153,392	\$153,298	\$153,392	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$8,689	\$9,845	\$7,711	\$8,979	\$8,802	\$11,445	\$11,452	\$11,445	\$11,452	\$11,452	\$11,445	\$11,452	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$2,859	\$3,239	\$2,537	\$2,954	\$2,896	\$3,765	\$3,768	\$3,765	\$3,768	\$3,768	\$3,765	\$3,768	
10	Taxable Income	(7) - (9)	\$5,830	\$6,606	\$5,174	\$6,025	\$5,906	\$7,680	\$7,684	\$7,680	\$7,684	\$7,684	\$7,680	\$7,684	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$8,970	\$10,163	\$7,960	\$9,269	\$9,086	\$11,815	\$11,822	\$11,815	\$11,822	\$11,822	\$11,815	\$11,822	
13	<b>Supply Fixed Working Capital Requirement</b>	(9) + (12)	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$169,030</u>
14	<b>Storage Fixed Costs</b>		\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$8,981,713
15	Less: LNG Demand to DAC		\$27,508	\$47,836	\$37,672	\$37,672	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$380,920
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$618,591</u>
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$650,748	\$757,985	\$706,125	\$784,270	\$619,963	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$9,219,384
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$43,502	\$50,671	\$47,204	\$52,428	\$41,444	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	
21	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,248	\$3,783	\$3,524	\$3,914	\$3,094	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	
23	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
24	Interest Expense	(19) * (22)	\$1,069	\$1,245	\$1,159	\$1,288	\$1,018	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	
25	Taxable Income	(19) - (23)	\$2,179	\$2,538	\$2,365	\$2,626	\$2,076	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,353	\$3,905	\$3,638	\$4,041	\$3,194	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	
28	<b>Storage Fixed Working Capital Requirement</b>	(23) + (26)	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$62,637</u>
1	<b>Supply Variable Costs</b>		\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$11,132,600	\$6,152,497	\$4,264,162	\$3,642,000	\$3,703,123	\$3,915,750	\$6,680,573	\$164,106,393
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$42,000	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,994
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$74,252
2d	Less: Fuel Costs Allocated to Storage		\$0	\$108,155	\$211,784	\$168,549	\$24,164	\$73,924	\$78,131	\$71,505	\$38,244	\$36,668	\$12,688	\$2,654	\$826,466
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		<u>\$0</u>	<u>\$150,155</u>	<u>\$298,646</u>	<u>\$234,688</u>	<u>\$32,156</u>	<u>\$89,940</u>	<u>\$94,408</u>	<u>\$87,084</u>	<u>\$48,465</u>	<u>\$46,397</u>	<u>\$18,777</u>	<u>\$2,994</u>	<u>\$1,103,712</u>
3	Allowable Working Capital Costs	(1) - (2)	\$17,573,678	\$30,011,461	\$29,922,344	\$25,218,355	\$21,174,204	\$11,042,660	\$6,058,089	\$4,177,078	\$3,593,535	\$3,656,726	\$3,896,973	\$6,677,579	\$163,002,681
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,174,788	\$2,006,246	\$2,000,288	\$1,685,830	\$1,415,481	\$738,194	\$404,979	\$279,235	\$240,225	\$244,450	\$260,510	\$446,392	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$87,708	\$149,783	\$149,338	\$125,861	\$105,678	\$55,112	\$30,235	\$20,847	\$17,935	\$18,250	\$19,449	\$33,327	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$28,856	\$49,279	\$49,133	\$41,409	\$34,768	\$18,132	\$9,947	\$6,859	\$5,901	\$6,004	\$6,399	\$10,965	
10	Taxable Income	(7) - (9)	\$58,852	\$100,504	\$100,205	\$84,452	\$70,909	\$36,980	\$20,288	\$13,988	\$12,034	\$12,246	\$13,050	\$22,362	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$90,541	\$154,621	\$154,162	\$129,927	\$109,091	\$56,893	\$31,212	\$21,521	\$18,514	\$18,840	\$20,078	\$34,403	
13	<b>Supply Variable Working Capital Requirement</b>	(9) + (12)	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$75,025</u>	<u>\$41,159</u>	<u>\$28,379</u>	<u>\$24,415</u>	<u>\$24,844</u>	<u>\$26,476</u>	<u>\$45,368</u>	<u>\$1,107,455</u>

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
14	<b>Storage Variable Product Costs</b>		\$713,186	\$3,747,316	\$8,971,705	\$6,295,198	\$2,315,658	\$125,501	\$131,171	\$127,218	\$132,243	\$132,436	\$127,883	\$132,849	\$22,952,363
15	Less: Balancing Related LNG Commodity (to DAC)		(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$21,084)	(\$22,037)	(\$21,373)	(\$22,217)	(\$22,249)	(\$21,484)	(\$22,319)	(\$459,942)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$719,249	\$3,746,573	\$8,855,810	\$6,275,849	\$2,317,621	\$140,261	\$144,978	\$141,689	\$145,870	\$146,031	\$142,243	\$146,375	\$22,922,549
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$48,081	\$250,456	\$592,005	\$419,536	\$154,931	\$9,376	\$9,692	\$9,472	\$9,751	\$9,762	\$9,509	\$9,785	
20	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$3,590	\$18,699	\$44,198	\$31,322	\$11,567	\$700	\$724	\$707	\$728	\$729	\$710	\$731	
22	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
23	Interest Expense	(19) * (22)	\$1,181	\$6,152	\$14,541	\$10,305	\$3,806	\$230	\$238	\$233	\$240	\$240	\$234	\$240	
24	Taxable Income	(19) - (23)	\$2,409	\$12,547	\$29,657	\$21,017	\$7,761	\$470	\$486	\$474	\$488	\$489	\$476	\$490	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$3,706	\$19,303	\$45,626	\$32,334	\$11,941	\$723	\$747	\$730	\$752	\$752	\$733	\$754	
27	<b>Storage Var. Product Working Capital Requir.</b>	(23) + (26)	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$953</u>	<u>\$985</u>	<u>\$963</u>	<u>\$991</u>	<u>\$992</u>	<u>\$966</u>	<u>\$994</u>	<u>\$155,738</u>
1	<b>Storage Variable Non-Product Costs</b>		\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$89,940	\$94,408	\$87,084	\$48,465	\$46,397	\$18,777	\$2,994	\$1,058,171
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$89,940	\$94,408	\$87,084	\$48,465	\$46,397	\$18,777	\$2,994	\$1,058,171
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,987	\$9,304	\$14,370	\$12,853	\$6,283	\$6,012	\$6,311	\$5,822	\$3,240	\$3,102	\$1,255	\$200	
6	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$148	\$695	\$1,073	\$960	\$469	\$449	\$471	\$435	\$242	\$232	\$94	\$15	
8	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
9	Interest Expense	(5) * (8)	\$49	\$229	\$353	\$316	\$154	\$148	\$155	\$143	\$80	\$76	\$31	\$5	
10	Taxable Income	(7) - (9)	\$100	\$466	\$720	\$644	\$315	\$301	\$316	\$292	\$162	\$155	\$63	\$10	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$153	\$717	\$1,107	\$991	\$484	\$463	\$486	\$449	\$250	\$239	\$97	\$15	
13	<b>Storage Variable Non-product WC Requir.</b>	(9) + (12)	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$611</u>	<u>\$641</u>	<u>\$592</u>	<u>\$329</u>	<u>\$315</u>	<u>\$128</u>	<u>\$20</u>	<u>\$7,189</u>

Line No.	Rate Class (a)	Nov-10 (b) actual	Dec-10 (c) actual	Jan-11 (d) actual	Feb-11 (e) actual	Mar-11 (f) actual	Apr-11 (g)	May-11 (h)	Jun-11 (i)	Jul-11 (j)	Aug-11 (k)	Sep-11 (l)	Oct-11 (m)	Nov-Oct (n)
1	<b>SALES (dth)</b>													
2	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	70,493	60,870	46,251	39,370	33,934	33,888	39,380	657,987
3	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139								14,777
4	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,825,814
5	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112								1,172,591
6	Small C&I	115,197	292,499	487,812	495,049	407,231	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,371,158
7	Medium C&I	191,811	373,216	552,244	566,088	491,077	336,898	214,455	138,442	103,745	89,922	92,021	129,567	3,279,486
8	Large LLF	40,421	84,725	115,269	136,885	111,636	106,312	53,466	26,628	14,851	11,748	11,355	23,607	736,903
9	Large HLF	20,631	29,330	34,990	11,464	28,449	22,501	19,253	14,376	8,455	7,309	15,567	12,001	224,327
10	Extra Large LLF	2,031	1,950	5,445	5,689	4,322	24,008	11,344	15,383	(3,544)	1,762	2,395	6,312	77,096
11	Extra Large HLF	<u>14,225</u>	<u>36,967</u>	<u>35,072</u>	<u>18,843</u>	<u>24,074</u>	<u>10,833</u>	<u>8,847</u>	<u>7,313</u>	<u>5,022</u>	<u>6,417</u>	<u>5,936</u>	<u>4,189</u>	<u>177,738</u>
	<b>Total Sales</b>	1,451,637	3,103,444	4,569,474	4,636,697	3,961,659	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	25,537,878
12	<b>TSS</b>													
13	Medium	1,601	2,184	2,782	4,496	3,448								14,511
14	Large LLF	335	299	1,716	12,358	5,347								20,055
15	Large HLF	1,429	1,096	868	10,684	10,274								24,352
16	Extra Large LLF	0	0	0	0	0								0
17	Extra Large HLF	0	0	0	0	0								0
18	<b>Total TSS</b>	3,365	3,580	5,367	27,538	19,069								58,919
19	<b>FT-2 TRANSPORTATION</b>													
20	FT-2 Medium	67,288	136,964	201,798	215,608	205,876	58,377	51,880	35,711	23,967	22,905	32,724	16,688	1,069,786
21	FT-2 Large LLF	43,040	91,153	137,880	145,179	126,621	83,930	45,184	25,420	3,935	5,355	9,636	14,181	731,513
22	FT-2 Large HLF	17,620	23,830	30,595	29,778	29,366	16,958	11,920	10,748	7,608	8,756	9,494	9,731	206,404
23	FT-2 Extra Large LLF	4,530	8,084	11,060	15,081	11,614	1,781	2,912	595	63	32	24	187	55,963
24	FT-2 Extra Large HLF	<u>9,403</u>	<u>16,731</u>	<u>20,902</u>	<u>22,720</u>	<u>19,881</u>	<u>1,830</u>	<u>1,595</u>	<u>1,425</u>	<u>499</u>	<u>1,401</u>	<u>1,085</u>	<u>1,251</u>	<u>98,723</u>
25	<b>Total FT-2 Transportation</b>	141,882	276,762	402,234	428,366	393,358	162,876	113,491	73,899	36,072	38,449	52,963	42,038	2,162,389
26	<b>Sales &amp; FT-2 THROUGHPUT</b>													
27	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	70,493	60,870	46,251	39,370	33,934	33,888	39,380	657,987
28	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139								14,777
29	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,825,814
30	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112								1,172,591
31	Small C&I	115,197	292,499	487,812	495,049	407,231	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,371,158
32	Medium C&I	260,700	512,364	756,824	786,192	700,400	395,275	266,335	174,153	127,712	112,827	124,745	146,255	4,363,783
33	Large LLF	83,796	176,178	254,865	294,422	243,604	190,243	98,650	52,048	18,786	17,103	20,991	37,788	1,488,472
34	Large HLF	39,681	54,256	66,452	51,926	68,090	39,459	31,173	25,124	16,065	16,065	25,061	21,732	455,083
35	Extra Large LLF	6,561	10,034	16,504	20,770	15,936	25,789	14,256	15,978	(3,481)	1,794	2,419	6,499	133,059
36	Extra Large HLF	<u>23,628</u>	<u>53,698</u>	<u>55,974</u>	<u>41,563</u>	<u>43,955</u>	<u>12,663</u>	<u>10,442</u>	<u>8,738</u>	<u>5,521</u>	<u>7,818</u>	<u>7,021</u>	<u>5,440</u>	<u>276,461</u>
37	<b>Total Sales &amp; FT-2 Throughput</b>	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	2,949,432	1,712,832	1,023,011	666,825	554,287	612,820	815,546	27,759,185
38	<b>FT-1 TRANSPORTATION</b>													
39	FT-1 Medium	61,779	114,485	116,328	113,624	86,157	50,034	27,726	27,854	22,232	26,900	4,746	40,243	692,107
40	FT-1 Large LLF	92,968	190,991	200,308	193,300	145,457	97,758	38,213	20,405	17,232	20,029	9,808	39,811	1,066,279
41	FT-1 Large HLF	42,068	62,569	61,042	61,697	52,273	58,635	38,431	41,580	32,835	42,113	41,786	51,791	586,819
42	FT-1 Extra Large LLF	83,773	174,467	156,725	156,250	123,506	58,306	19,835	31,650	12,580	14,403	(3,525)	23,828	851,799
43	FT-1 Extra Large HLF	396,160	477,085	480,029	476,373	452,613	376,346	276,843	274,240	257,648	264,590	303,987	289,930	4,325,843
44	Default	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>								40,745
45	<b>Total FT-1 Transportation</b>	683,236	1,028,463	1,024,056	1,009,064	867,951	641,079	401,048	395,728	342,527	368,034	356,801	445,603	7,563,591
46	<b>Total THROUGHPUT</b>													
47	Residential Non-Heating	40,798	63,453	80,291	77,880	71,380	70,493	60,870	46,251	39,370	33,934	33,888	39,380	657,987
48	Residential Non-Heating Low Income	1,398	2,777	3,680	3,784	3,139								14,777
49	Residential Heating	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,825,814
50	Residential Heating Low Income	104,771	205,482	294,768	304,459	263,112								1,172,591
51	Small C&I	115,197	292,499	487,812	495,049	407,231	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,371,158
52	Medium C&I	322,479	626,850	873,151	899,816	786,557	445,309	294,061	202,007	149,943	139,727	129,491	186,498	5,055,889
53	Large LLF	176,764	367,168	455,172	487,722	389,060	288,000	136,863	72,453	36,018	37,131	30,799	77,599	2,554,751
53	Large HLF	81,749	116,825	127,494	113,623	120,363	98,094	69,605	66,704	48,898	58,178	66,847	73,523	1,041,901
54	Extra Large LLF	90,335	184,501	173,230	177,020	139,442	84,095	34,091	47,628	9,099	16,197	(1,106)	30,327	984,858
55	Extra Large HLF	419,788	530,783	536,003	517,936	496,568	389,009	287,285	282,978	263,168	272,408	311,008	295,370	4,602,304
56	Default	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>								40,745
57	<b>Total Throughput</b>	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,590,511	2,113,880	1,418,739	1,009,352	922,322	969,622	1,261,149	35,322,776