

February 22, 2011

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4199 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on three months of actual data, and nine months of projected data, the October 31, 2011 deferred gas cost balance is an under-collection of \$7 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2010 starting balance of a \$8 million under-collection, plus actual gas costs and gas cost collections for November through January 2011 along with projected costs and gas cost collections for February through October 2011. These projected costs are updated to reflect the February 15, 2011 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of January 2011, the Company incurred actual gas costs of \$41.4 million, working capital of \$280,217 and GCR revenue collections of approximately \$40.8 million, for a net under-collection of approximately \$0.8 million.

Schedule 2 provides a breakdown of actual gas costs and gas cost collections for November through January 2011 and projected costs for February through October 2011. Schedule 3 summarizes actual gas cost revenue collections for November through January 2011 and projected gas cost revenue collections for February through October 2011. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or John Nestor at (781) 907-2144.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4199 Service List

**Docket No. 4199 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 9/3/10**

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File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
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	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 forecast	Mar-11 31 forecast	Apr-11 30 forecast	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 365
<u>I. Supply Fixed Cost Deferred</u>													
Beginning Balance	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$10,693,623)	(\$11,653,205)	(\$11,819,377)	(\$11,014,616)	(\$9,681,132)	(\$8,087,090)	(\$6,398,148)	(\$4,743,278)	
Supply Fixed Costs (net of cap rel)	\$1,740,952	\$1,972,575	\$1,544,945	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$25,901,370
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$15,561</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	\$175,976
Total Supply Fixed Costs	\$1,752,781	\$1,985,976	\$1,555,441	\$2,305,946	\$2,310,179	\$2,308,768	\$2,310,179	\$2,308,768	\$2,310,179	\$2,310,179	\$2,308,768	\$2,310,179	\$26,077,347
Supply Fixed - Collections	\$1,353,023	\$2,532,420	\$3,722,548	\$3,394,489	\$3,058,011	\$2,262,992	\$1,293,410	\$764,761	\$506,816	\$413,659	\$448,281	\$623,229	\$20,373,639
Prelim. Ending Balance	(\$5,507,684)	(\$6,259,992)	(\$8,633,454)	(\$10,484,092)	(\$11,441,455)	(\$11,607,429)	(\$10,802,608)	(\$9,470,609)	(\$7,877,769)	(\$6,190,569)	(\$4,537,661)	(\$3,056,328)	
Month's Average Balance	(\$5,707,563)	(\$5,986,770)	(\$7,549,901)	(\$9,939,821)	(\$11,067,539)	(\$11,630,317)	(\$11,310,993)	(\$10,242,613)	(\$8,779,451)	(\$7,138,829)	(\$5,467,904)	(\$3,899,803)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,864)	(\$6,356)	(\$8,015)	(\$9,531)	(\$11,750)	(\$11,949)	(\$12,008)	(\$10,523)	(\$9,321)	(\$7,579)	(\$5,618)	(\$4,140)	(\$102,654)
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	
Supply Fixed Ending Balance	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$10,693,623)	(\$11,653,205)	(\$11,819,377)	(\$11,014,616)	(\$9,681,132)	(\$8,087,090)	(\$6,398,148)	(\$4,743,278)	(\$3,260,468)	
<u>II. Storage Fixed Cost Deferred</u>													
Beginning Balance	\$305,675	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,439,516)	(\$3,184,531)	(\$3,530,959)	(\$3,387,069)	(\$2,970,516)	(\$2,420,968)	(\$1,819,098)	(\$1,238,925)	
Storage Fixed Costs	\$626,707	\$754,272	\$692,248	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$9,185,807
LNG Demand to DAC	(\$27,508)	(\$47,836)	(\$37,672)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$360,592)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$64,162</u>
Total Storage Fixed Costs	\$655,169	\$763,135	\$710,923	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$9,507,968
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed - Collections	\$652,036	\$1,337,458	\$1,964,493	\$1,737,785	\$1,561,892	\$1,162,840	\$672,300	\$400,043	\$267,451	\$215,741	\$238,117	\$319,023	\$10,529,179
Prelim. Ending Balance	\$308,808	(\$265,200)	(\$1,518,747)	(\$2,437,618)	(\$3,181,548)	(\$3,527,511)	(\$3,383,399)	(\$2,967,252)	(\$2,418,107)	(\$1,816,849)	(\$1,237,355)	(\$738,088)	
Month's Average Balance	\$307,241	\$21,962	(\$891,962)	(\$1,978,656)	(\$2,810,532)	(\$3,356,021)	(\$3,457,179)	(\$3,177,161)	(\$2,694,312)	(\$2,118,908)	(\$1,528,227)	(\$988,506)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$316	\$23	(\$947)	(\$1,897)	(\$2,984)	(\$3,448)	(\$3,670)	(\$3,264)	(\$2,860)	(\$2,250)	(\$1,570)	(\$1,049)	(\$23,601)
Storage Fixed Ending Balance	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,439,516)	(\$3,184,531)	(\$3,530,959)	(\$3,387,069)	(\$2,970,516)	(\$2,420,968)	(\$1,819,098)	(\$1,238,925)	(\$739,137)	
<u>III. Variable Supply Cost Deferred</u>													
Beginning Balance	\$14,495,850	\$20,671,082	\$30,147,104	\$29,867,272	\$26,583,102	\$23,217,962	\$15,869,308	\$11,391,102	\$9,311,882	\$8,749,169	\$9,017,741	\$9,237,040	
Variable Supply Costs	\$17,573,678	\$30,161,616	\$30,220,989	\$24,393,152	\$21,389,650	\$11,091,255	\$6,147,065	\$4,251,183	\$3,626,857	\$3,695,161	\$3,908,119	\$6,660,257	\$163,118,981
Variable Delivery Storage	\$0	(\$42,000)	(\$86,862)	(\$66,139)	(\$7,993)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$202,994)
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	(\$16,017)	(\$16,277)	(\$15,579)	(\$10,221)	(\$9,729)	(\$6,089)	(\$340)	(\$74,252)
Fuel Cost Allocated to Storage	\$0	(\$108,155)	(\$211,784)	(\$168,549)	(\$24,164)	(\$73,659)	(\$78,062)	(\$71,288)	(\$38,101)	(\$36,589)	(\$12,663)	(\$2,646)	(\$825,661)
Working Capital	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$164,135</u>	<u>\$145,105</u>	<u>\$74,746</u>	<u>\$41,123</u>	<u>\$28,293</u>	<u>\$24,313</u>	<u>\$24,791</u>	<u>\$26,425</u>	<u>\$45,230</u>	\$1,100,752
Total Supply Variable Costs	\$17,693,075	\$30,215,362	\$30,125,639	\$24,322,599	\$21,502,598	\$11,076,325	\$6,093,848	\$4,192,609	\$3,602,848	\$3,673,634	\$3,915,791	\$6,702,500	\$163,116,827
Supply Variable - Collections	\$11,531,115	\$20,754,585	\$30,418,474	\$27,633,822	\$24,894,159	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$166,961,760
Deferred Responsibility	\$4,784	\$11,716	\$18,836	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Prelim. Ending Balance	\$20,653,026	\$30,120,143	\$29,835,432	\$26,556,049	\$23,191,540	\$15,849,240	\$11,376,639	\$9,301,252	\$8,739,587	\$9,008,315	\$9,227,667	\$10,819,454	
Month's Average Balance	\$17,574,438	\$25,395,612	\$29,991,268	\$28,211,661	\$24,887,321	\$19,533,601	\$13,622,974	\$10,346,177	\$9,025,734	\$8,878,742	\$9,122,704	\$10,028,247	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$18,056	\$26,961	\$31,840	\$27,052	\$26,421	\$20,069	\$14,463	\$10,630	\$9,582	\$9,426	\$9,373	\$10,646	\$214,519
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$20,671,082	\$30,147,104	\$29,867,272	\$26,583,102	\$23,217,962	\$15,869,308	\$11,391,102	\$9,311,882	\$8,749,169	\$9,017,741	\$9,237,040	\$10,830,100	

	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 forecast	Mar-11 31 forecast	Apr-11 30 forecast	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 365
<u>I/a. Storage Variable Product Cost Deferred</u>													
Beginning Balance	\$874,239	\$830,301	\$1,496,327	\$5,729,346	\$8,328,127	\$5,786,394	\$3,124,411	\$1,756,688	\$1,105,015	\$814,042	\$664,101	\$472,250	
Storage Variable Prod. Costs - LNG	\$123,453	\$166,402	\$859,670	\$117,491	\$130,174	\$125,501	\$130,720	\$126,603	\$131,546	\$131,698	\$127,129	\$132,020	\$2,302,407
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$589,733	\$3,580,913	\$8,112,035	\$6,729,191	\$1,173,912	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,185,786
Supply Related LNG to DAC	(\$29,781)	(\$36,587)	(\$151,739)	(\$19,738)	(\$21,869)	(\$21,084)	(\$21,961)	(\$21,269)	(\$22,100)	(\$22,125)	(\$21,358)	(\$22,179)	(\$411,791)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$39,890	\$38,082	\$32,272	\$36,228	\$35,306	\$38,274	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$470,583
Inventory Financing - UG	\$186,277	\$155,065	\$120,954	\$57,427	\$62,164	\$98,228	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,800,998
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$46,626</u>	<u>\$8,955</u>	<u>\$953</u>	<u>\$982</u>	<u>\$959</u>	<u>\$987</u>	<u>\$988</u>	<u>\$962</u>	<u>\$990</u>	<u>\$152,911</u>
Total Storage Variable Product Costs	\$950,302	\$3,965,174	\$9,069,204	\$7,003,069	\$1,424,487	\$277,716	\$319,552	\$349,690	\$374,462	\$394,310	\$399,111	\$403,945	\$24,931,023
Storage Variable Product Collections	\$995,115	\$3,300,383	\$4,840,018	\$4,411,025	\$3,973,708	\$2,944,275	\$1,689,864	\$1,002,832	\$666,454	\$545,035	\$591,545	\$817,289	\$25,777,543
Prelim. Ending Balance	\$829,426	\$1,495,093	\$5,725,513	\$8,321,390	\$5,778,906	\$3,119,836	\$1,754,098	\$1,103,546	\$813,024	\$663,316	\$471,667	\$58,907	
Month's Average Balance	\$851,833	\$1,162,697	\$3,610,920	\$7,025,368	\$7,053,517	\$4,453,115	\$2,439,255	\$1,430,117	\$959,019	\$738,679	\$567,884	\$265,579	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$875	\$1,234	\$3,834	\$6,737	\$7,488	\$4,575	\$2,590	\$1,469	\$1,018	\$784	\$583	\$282	\$31,470
Storage Variable Product Ending Bal.	\$830,301	\$1,496,327	\$5,729,346	\$8,328,127	\$5,786,394	\$3,124,411	\$1,756,688	\$1,105,015	\$814,042	\$664,101	\$472,250	\$59,189	
<u>I/b. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$636,983)	(\$493,118)	(\$325,683)	(\$185,926)	(\$71,696)	(\$5,046)	\$56,192	\$91,265	
Storage Variable Non-prod. Costs	\$19,936	\$97,575	\$165,147	\$234,688	\$32,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$549,501
Variable Delivery Storage Costs	\$4,805	\$23,505	\$39,679	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$142,121
Variable Injection Storage Costs	\$1,442	\$4,276	\$2,076	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$82,406
Fuel Costs Allocated to Storage	\$3,536	\$13,831	\$8,052	\$0	\$0	\$73,659	\$78,062	\$71,288	\$38,101	\$36,589	\$12,663	\$2,646	\$338,428
Working Capital	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$2,044</u>	<u>\$273</u>	<u>\$609</u>	<u>\$641</u>	<u>\$590</u>	<u>\$328</u>	<u>\$315</u>	<u>\$127</u>	<u>\$20</u>	<u>\$7,556</u>
Total Storage Var Non-product Costs	\$29,920	\$140,132	\$216,414	\$302,871	\$40,422	\$90,285	\$94,980	\$87,457	\$48,650	\$46,633	\$18,880	\$3,007	\$1,119,652
Storage Var Non-Product Collections	(\$80,285)	(\$89,428)	(\$131,052)	(\$115,770)	(\$104,043)	(\$77,570)	(\$45,048)	(\$26,906)	(\$18,040)	(\$14,578)	(\$16,117)	(\$21,449)	(\$740,286)
Prelim. Ending Balance	(\$1,627,200)	(\$1,399,369)	(\$1,053,510)	(\$636,172)	(\$492,518)	(\$325,263)	(\$185,655)	(\$71,563)	(\$5,005)	\$56,165	\$91,189	\$115,721	
Month's Average Balance	(\$1,682,303)	(\$1,514,149)	(\$1,227,243)	(\$845,492)	(\$564,750)	(\$409,190)	(\$255,669)	(\$128,745)	(\$38,351)	\$25,559	\$73,691	\$103,493	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,728)	(\$1,607)	(\$1,303)	(\$811)	(\$600)	(\$420)	(\$271)	(\$132)	(\$41)	\$27	\$76	\$110	(\$6,701)
Storage Var Non-Product Ending Bal.	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$636,983)	(\$493,118)	(\$325,683)	(\$185,926)	(\$71,696)	(\$5,046)	\$56,192	\$91,265	\$115,831	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$8,030,916	\$14,468,030	\$23,510,930	\$23,626,563	\$21,141,107	\$13,673,502	\$3,317,699	(\$1,439,822)	(\$2,306,448)	(\$949,893)	\$1,520,787	\$3,818,352	
Gas Costs	\$20,940,512	\$36,820,926	\$41,397,405	\$34,520,447	\$25,922,091	\$14,475,534	\$9,574,551	\$7,707,429	\$7,109,250	\$7,197,400	\$7,413,784	\$10,172,129	\$223,251,459
Working Capital	\$140,735	\$248,853	\$280,217	\$233,899	\$175,455	\$97,421	\$63,868	\$50,955	\$46,751	\$47,216	\$48,627	\$67,362	\$1,501,358
Total Costs	\$21,081,247	\$37,069,779	\$41,677,622	\$34,754,345	\$26,097,546	\$14,572,954	\$9,638,420	\$7,758,384	\$7,156,001	\$7,244,616	\$7,462,411	\$10,239,492	\$224,752,816
Collections	\$14,455,788	\$27,847,134	\$40,833,317	\$37,061,351	\$33,383,727	\$24,737,584	\$14,197,044	\$8,423,189	\$5,597,824	\$4,574,345	\$4,967,690	\$6,858,178	\$222,937,171
Prelim. Ending Balance	\$14,656,375	\$23,690,674	\$24,355,234	\$21,319,557	\$13,854,926	\$3,508,873	(\$1,240,925)	(\$2,104,627)	(\$748,271)	\$1,720,378	\$4,015,508	\$7,199,665	
Month's Average Balance	\$11,343,646	\$19,079,352	\$23,933,082	\$22,473,060	\$17,498,016	\$8,591,188	\$1,038,387	(\$1,772,225)	(\$1,527,359)	\$385,243	\$2,768,148	\$5,509,009	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$11,654	\$20,255	\$25,408	\$21,550	\$18,577	\$8,827	\$1,102	(\$1,821)	(\$1,622)	\$409	\$2,844	\$5,849	\$113,033
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGMP Credits	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$2,954,080
Ending Bal. W/ Interest	\$14,468,030	\$23,510,930	\$23,626,563	\$21,141,107	\$13,673,502	\$3,317,699	(\$1,439,822)	(\$2,306,448)	(\$949,893)	\$1,520,787	\$3,818,352	\$7,005,514	
Under/(Over)-collection	\$6,625,459	\$9,222,645	\$844,304	(\$2,307,006)	(\$7,286,181)	(\$10,164,630)	(\$4,558,624)	(\$664,805)	\$1,558,177	\$2,670,271	\$2,494,721	\$3,381,314	

Projected Gas Costs using 2-15-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	722,451	768,839	759,100	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	8,093,633
Alberta Northeast	334	409	424										
Texas Eastern	0	0	0	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	1,912,792
TETCO	496,567	516,564	461,485	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	6,334,490
Tennessee	659,276	785,151	508,284	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	8,923,578
NETNE	0	0	0	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	95,490
Iroquois	6,676	6,718	6,834	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	80,315
Nova	0	0	0	4,534	5,020	4,858	5,020	4,858	5,020	5,020	4,858	5,020	44,209
Transcanada	0	0	0	28,759	31,840	30,813	31,840	30,813	31,840	31,840	30,813	31,840	280,401
Dominion	34,124	34,124	34,124	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	123,377
Transco	6,374	6,587	6,587	5,949	6,587	6,374	6,587	6,374	6,587	6,587	6,374	6,587	77,555
National Fuel	4,187	4,188	4,092	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	50,145
Columbia	307,567	263,246	351,986	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	3,517,401
Hubline	0	0	0	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	667,828
Westerly Lateral	58,879	58,879	(1,243)	57,637	57,637	57,637	57,637	57,637	57,637	57,637	57,637	57,637	635,244
East to West	0	0	0	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	760,149
Less Credits from Mktr Releases	555,483	472,130	586,728	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	5,696,403
TOTAL SUPPLY FIXED COSTS - Pipeline	1,740,952	1,972,575	1,544,945	2,290,385	2,294,590	2,293,188	2,294,590	2,293,188	2,294,590	2,294,590	2,293,188	2,294,590	25,900,203
Supply Fixed - Supplier													
Distrigas FCS	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Supply Fixed (Pipeline & Supplier)	1,740,952	1,972,575	1,544,945	2,290,385	2,294,590	2,293,188	2,294,590	2,293,188	2,294,590	2,294,590	2,293,188	2,294,590	25,901,370
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	88,171	89,840	87,684	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	1,010,650
Texas Eastern SS-1 Capacity				13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	120,252
Texas Eastern FSS-1 Demand				845	845	845	845	845	845	845	845	845	7,604
Texas Eastern FSS-1 Capacity				610	610	610	610	610	610	610	610	610	5,493
Dominion GSS Demand	83,655	83,655	83,655	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	443,626
Dominion GSS Capiacity				15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	135,629
Dominion GSS-TE Demand				26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	242,234
Dominion GSS-TE Capacity				19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	179,610
Tennessee FSMA Demand	39,428	39,432	39,432	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	337,392
Tennessee FSMA Capacity				15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	135,755
Columbia FSS Demand				3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	34,495
Columbia FSS Capacity				5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	53,049
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
TOTAL FIXED STORAGE COSTS	366,661	376,667	374,510	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	4,670,668
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1	142,556	139,115	139,747	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	1,181,902
Algonquin delivery for FSS				5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	50,781
TETCO delivery for FSS				5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	45,530
Algonquin SCT for SS-1				1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	14,310
Algonquin delivery for GSS, GSS-TE,				70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	631,487
Algonquin SCT delivery for GSS-TE				447	447	447	447	447	447	447	447	447	4,024
Algonquin delivery for GSS Conv				20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	181,509
Tennessee delivery for GSS	63,824	63,824	63,824	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	547,964
Tennessee delivery for FSMA				24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	217,924
TETCO delivery for GSS	53,666	53,666	53,667	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	468,052
TETCO delivery for GSS-TE				3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	31,841
TETCO delivery for GSS-TE				34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	309,560
TETCO delivery for GSS Conv				10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	96,065
Dominion delivery for GSS Conv				23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	208,248
Dominion delivery for GSS				8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	80,616
Algonquin delivery for FSS				15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	136,905
Columbia Delivery for FSS				15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	135,254
Distrigas FLS call payment	0	121,000	60,500	0	0	0	0	0	0	0	0	0	181,500
STORAGE DELIVERY FIXED COST \$	260,046	377,605	317,738	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	4,523,472
TOTAL STORAGE FIXED	626,707	754,272	692,248	790,287	790,287	790,287	790,287	790,287	790,287	790,287	790,287	790,287	9,194,140
TOTAL FIXED COSTS	2,367,660	2,726,846	2,237,193	3,080,672	3,084,876	3,083,475	3,084,876	3,083,475	3,084,876	3,084,876	3,083,475	3,084,876	35,094,343

Projected Gas Costs using 2-15-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	8,823,618	21,792,103	24,266,724	14,133,462	14,406,632	11,751,805	7,649,215	6,408,736	5,076,855	4,658,300	3,695,841	5,147,967	127,954,720
Hedging 8,750,060		8,369,513	6,555,692	10,259,690	6,983,017	4,064,970	3,249,939	2,122,125	1,618,051	1,645,970	1,368,393	2,022,427	57,009,848
Costs of Injections				0	0	4,318,757	4,752,089	4,279,679	2,661,285	2,609,108	1,156,115	103,373	19,880,406
Refunds (Tennessee)			601,427			406,764			406,764			406,764	1,821,719
TOTAL VARIABLE SUPPLY COSTS	17,573,678	30,161,616	30,220,989	24,393,152	21,389,650	11,091,255	6,147,065	4,251,183	3,626,857	3,695,161	3,908,119	6,660,257	163,262,443
VARIABLE STORAGE COSTS													
Underground Storage	609,669	3,678,488	8,277,182	6,729,191	1,173,912	0	0	0	0	0	0	0	20,468,443
LNG Withdrawals and Trucking	123,453	166,402	859,670	117,491	130,174	125,501	130,720	126,603	131,546	131,698	127,129	132,020	2,302,407
TOTAL VARIABLE STORAGE COSTS	733,122	3,844,890	9,136,852	6,846,682	1,304,087	125,501	130,720	126,603	131,546	131,698	127,129	132,020	22,770,850
TOTAL VARIABLE COSTS	18,306,799	34,006,506	39,357,841	31,239,834	22,693,736	11,216,756	6,277,785	4,377,786	3,758,403	3,826,860	4,035,247	6,792,277	186,033,293
TOTAL SUPPLY COSTS AFTER CREDITS	20,118,975	36,261,223	41,008,306	33,866,944	25,325,050	13,846,668	8,909,099	7,007,699	6,389,717	6,458,174	6,665,160	9,423,591	215,431,233
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$366,661	376,667	374,510	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	4,662,335
Storage Fixed Costs - Deliveries	\$260,046	377,605	317,738	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	4,523,472
Variable Delivery Costs	0	42,000	86,862	66,139	7,993	0	0	0	0	0	0	0	202,994
Variable Injection/withdrawal Costs	0	0	0	0	0	16,017	16,277	15,579	10,221	9,729	6,089	340	74,252
Fuel Costs Allocated to Storage	0	108,155	211,784	168,549	24,164	73,659	78,062	71,288	38,101	36,589	12,663	2,646	<u>825,661</u>
Total Storage Costs	626,707	904,427	990,894	1,024,975	822,443	879,962	884,626	877,153	838,609	836,605	809,039	793,273	10,288,713
Pipeline Variable	\$17,573,678	\$30,161,616	\$30,220,989	\$24,393,152	\$21,389,650	\$11,091,255	\$6,147,065	\$4,251,183	\$3,626,857	\$3,695,161	\$3,908,119	\$6,660,257	
Less Non-firm Gas Costs	\$221,667	\$369,180	\$204,874										
Less Company Use	\$75,910	\$169,225	\$65,122										
Less Manchester St Balancing	\$0	\$0	\$0										
Plus Cashout													
Less Mkter Over-takes	\$89,472	\$141,598	\$322,147										
Less Mkter W/drawals	(\$118,201)	\$244,066	(\$152,474)										
Plus Mkter Undertakes	\$92,462	(\$2,775)	\$1,220										
Plus Mkter Injections	\$0	\$0	\$0										
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$92,367	\$121,334	\$127,756										
TOTAL FIRM COMMODITY COSTS	\$17,489,659	\$29,356,107	\$29,910,297	\$24,393,152	\$21,389,650	\$11,091,255	\$6,147,065	\$4,251,183	\$3,626,857	\$3,695,161	\$3,908,119	\$6,660,257	

National Grid
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,376,520	2,973,401	4,419,941	4,041,591	3,641,205	2,682,729	1,510,371	881,172	577,907	468,178	504,466	717,939	23,795,419
Supply Fixed Cost Factor	\$0.9439	\$0.8219	\$0.8196	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	
Low Load collections	\$1,299,329	\$2,443,945	\$3,622,803	\$3,310,063	\$2,982,147	\$2,197,155	\$1,236,994	\$721,680	\$473,306	\$383,438	\$413,157	\$587,992	\$19,672,009
(b) High Load dth	78,482	133,623	154,900	133,143	119,640	103,827	88,970	67,940	52,846	47,660	55,392	55,570	1,091,993
Supply Fixed Cost Factor	\$0.6842	\$0.6621	\$0.6439	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	
High Load collections	\$53,694	\$88,475	\$99,745	\$84,426	\$75,864	\$65,837	\$56,416	\$43,081	\$33,510	\$30,221	\$35,124	\$35,237	\$701,630
sub-total Dth	1,455,002	3,107,024	4,574,841	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,887,413
TOTAL Supply Fixed Collections	\$1,353,023	\$2,532,420	\$3,722,548	\$3,394,489	\$3,058,011	\$2,262,992	\$1,293,410	\$764,761	\$506,816	\$413,659	\$448,281	\$623,229	\$20,373,639
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,376,520	2,973,401	4,419,941	4,041,591	3,641,205	2,682,729	1,510,371	881,172	577,907	468,178	504,466	717,939	23,795,419
Storage Fixed Cost Factor	\$0.4161	\$0.3998	\$0.3987	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	
Low Load collections	\$572,729	\$1,188,849	\$1,762,302	\$1,610,170	\$1,450,656	\$1,068,799	\$601,732	\$351,059	\$230,238	\$186,522	\$200,979	\$286,027	\$9,510,062
(b) High Load dth	78,482	133,623	154,900	133,143	119,640	103,827	88,970	67,940	52,846	47,660	55,392	55,570	1,091,993
Storage Fixed Cost Factor	\$0.3004	\$0.3166	\$0.3079	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	
High Load collections	\$23,576	\$42,305	\$47,693	\$40,369	\$36,275	\$31,480	\$26,976	\$20,599	\$16,023	\$14,451	\$16,795	\$16,849	\$333,391
(c) FT-2 dth	141,882	276,762	402,234	227,144	195,160	162,876	113,491	73,899	55,169	38,449	52,963	42,038	1,782,065
Storage Fixed Cost Factor	\$0.3928	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	
FT-2 collection	\$55,731	\$106,304	\$154,498	\$87,246	\$74,961	\$62,561	\$43,592	\$28,385	\$21,190	\$14,768	\$20,343	\$16,147	\$685,726
sub-total Dth	1,596,884	3,383,786	4,977,075	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	685,922	554,287	612,820	815,546	\$26,669,478
TOTAL Storage Fixed Collections	\$652,036	\$1,337,458	\$1,964,493	\$1,737,785	\$1,561,892	\$1,162,840	\$672,300	\$400,043	\$267,451	\$215,741	\$238,117	\$319,023	\$10,529,179
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,887,413
Variable Supply Cost Factor	\$7.8856	\$6.6546	\$6.6278	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	
Variable Supply collections	\$11,473,585	\$20,675,969	\$30,321,352	\$27,633,822	\$24,894,159	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$166,728,492
(b) TSS Sales dth	3,365	3,580	5,367										
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000										
TSS Surcharge collections	\$0	\$0	\$0										
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	6,488	8,866	9,625										
Variable Supply Cost Factor	\$8.8670	\$8.8670	\$10.0905										
Variable Supply collections	\$57,530	\$78,616	\$97,122										
TOTAL Variable Supply Collections	\$11,531,115	\$20,754,585	\$30,418,474	\$27,633,822	\$24,894,159	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$166,961,760

National Grid
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,887,413
Variable Supply Cost Factor	\$0.6839	\$1.0622	\$1.0580	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	
TOTAL Stor Var Product collections	\$995,115	\$3,300,383	\$4,840,018	\$4,411,025	\$3,973,708	\$2,944,275	\$1,689,864	\$1,002,832	\$666,454	\$545,035	\$591,545	\$817,289	\$25,777,543
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	3,107,024	4,574,841	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,887,413
Variable Supply Cost Factor	(\$0.0504)	(\$0.0264)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$73,269)	(\$82,149)	(\$120,473)	(\$109,796)	(\$98,910)	(\$73,286)	(\$42,063)	(\$24,962)	(\$16,589)	(\$13,567)	(\$14,724)	(\$20,343)	(\$690,131)
(b) FT-2 dth	141,882	276,762	402,234	227,144	195,160	162,876	113,491	73,899	55,169	38,449	52,963	42,038	
Variable Supply Cost Factor	(\$0.0494)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$7,016)	(\$7,279)	(\$10,579)	(\$5,974)	(\$5,133)	(\$4,284)	(\$2,985)	(\$1,944)	(\$1,451)	(\$1,011)	(\$1,393)	(\$1,106)	(\$50,155)
Total Firm Sales/FT-2 dth	1,596,884	3,383,786	4,977,075	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	685,922	554,287	612,820	815,546	
TOTAL Stor Var Non-Product collec	(\$80,285)	(\$89,428)	(\$131,052)	(\$115,770)	(\$104,043)	(\$77,570)	(\$45,048)	(\$26,906)	(\$18,040)	(\$14,578)	(\$16,117)	(\$21,449)	(\$740,286)
Total Gas Cost Collections	\$14,451,004	\$27,835,418	\$40,814,481	\$37,061,351	\$33,383,727	\$24,737,584	\$14,197,044	\$8,423,189	\$5,597,824	\$4,574,345	\$4,967,690	\$6,858,178	\$222,901,835

Line No.	Description (a)	Reference (b)	Nov-10 (c)	Dec-10 (d)	Jan-11 (e)	Feb-11 (f)	Mar-11 (g)	Apr-11 (h)	May-11 (i)	Jun-11 (j)	Jul-11 (k)	Aug-11 (l)	Sep-11 (m)	Oct-11 (n)	Total (o)
1	Storage Inventory Balance		\$21,994,073	\$18,308,808	\$14,281,312	\$6,780,504	\$7,339,870	\$11,597,943	\$15,657,328	\$19,556,035	\$21,998,315	\$24,331,900	\$25,355,458	\$25,445,792	
2	Hedging		\$5,501,121	\$4,349,409	\$2,069,949	\$306,326	\$0	\$1,109,936	\$2,526,927	\$3,591,534	\$4,234,724	\$4,915,931	\$5,228,322	\$5,257,479	
	Hedge Collateral Carrying Average Balance		53,953,280	46,832,255	36,448,139										
	NE Money Pool Rate		0.25%	0.25%	0.25%										
	Hedge Collateral Carrying Costs		10,444	9,046	6,764										
3	Subtotal	(1) + (2)	\$27,495,194	\$22,658,217	\$16,351,261	\$7,086,829	\$7,339,870	\$12,707,879	\$18,184,255	\$23,147,569	\$26,233,038	\$29,247,831	\$30,583,780	\$30,703,271	
4	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,642,043	\$1,366,907	\$1,066,220	\$506,222	\$547,983	\$865,884	\$1,168,952	\$1,460,023	\$1,642,360	\$1,816,582	\$1,892,999	\$1,899,743	\$15,875,917
6	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
7	Interest Charges Financed	(1) * (6)	\$540,239	\$449,718	\$350,791	\$166,549	\$180,289	\$284,879	\$384,590	\$480,354	\$540,343	\$597,663	\$622,804	\$625,023	\$5,223,242
8	Taxable Income	(5) - (7)	\$1,101,804	\$917,189	\$715,429	\$339,673	\$367,694	\$581,005	\$784,362	\$979,669	\$1,102,017	\$1,218,919	\$1,270,194	\$1,274,720	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$1,695,083	\$1,411,060	\$1,100,661	\$522,573	\$565,684	\$893,853	\$1,206,710	\$1,507,184	\$1,695,410	\$1,875,260	\$1,954,145	\$1,961,107	\$16,388,730
11	Working Capital Requirement	(7) + (10)	\$2,235,322	\$1,860,778	\$1,451,452	\$689,122	\$745,972	\$1,178,733	\$1,591,300	\$1,987,537	\$2,235,753	\$2,472,922	\$2,576,950	\$2,586,130	\$21,611,973
12	Monthly Average	(11) / 12	\$186,277	\$155,065	\$120,954	\$57,427	\$62,164	\$98,228	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,800,998
13	LNG Inventory Balance		5,660,884	5,404,295	4,579,890	\$5,141,232	\$5,010,403	\$5,431,651	\$5,869,189	\$5,949,681	\$5,942,291	\$5,935,918	\$5,930,339	\$5,926,231	
14	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
15	Return on Working Capital Requirement	(13) * (14)	\$422,633	\$403,476	\$341,927	\$383,836	\$374,069	\$405,519	\$438,184	\$444,194	\$443,642	\$443,166	\$442,750	\$442,443	\$4,985,840
16	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
17	Interest Charges Financed	(13) * (16)	\$139,048	\$132,745	\$112,496	\$126,284	\$123,070	\$133,417	\$144,164	\$146,142	\$145,960	\$145,804	\$145,667	\$145,566	\$1,640,362
18	Taxable Income	(15) - (17)	\$283,585	\$270,731	\$229,432	\$257,553	\$250,999	\$272,101	\$294,020	\$298,052	\$297,682	\$297,363	\$297,083	\$296,878	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$436,284	\$416,509	\$352,972	\$396,235	\$386,152	\$418,617	\$452,338	\$458,542	\$457,972	\$457,481	\$457,051	\$456,735	\$5,146,889
21	Working Capital Requirement	(17) + (20)	\$575,332	\$549,254	\$465,468	\$522,518	\$509,222	\$552,035	\$596,503	\$604,684	\$603,932	\$603,285	\$602,718	\$602,300	\$6,787,251
22	Monthly Average	(21) / 12	\$47,944	\$45,771	\$38,789	\$43,543	\$42,435	\$46,003	\$49,709	\$50,390	\$50,328	\$50,274	\$50,226	\$50,192	\$565,604
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$8,055	\$7,690	\$6,517	\$7,315	\$7,129	\$7,728	\$8,351	\$8,466	\$8,455	\$8,446	\$8,438	\$8,432	\$95,022
25	Supply Related Inventory Costs	(22) - (24)	\$39,890	\$38,082	\$32,272	\$36,228	\$35,306	\$38,274	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$470,583

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
1	Supply Fixed Costs		\$1,740,952	\$1,972,575	\$1,544,945	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$25,901,370
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,740,952	\$1,972,575	\$1,544,945	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$25,901,370
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$116,381	\$131,865	\$103,279	\$153,111	\$153,392	\$153,298	\$153,392	\$153,298	\$153,392	\$153,392	\$153,298	\$153,392	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$8,689	\$9,845	\$7,711	\$11,431	\$11,452	\$11,445	\$11,452	\$11,445	\$11,452	\$11,452	\$11,445	\$11,452	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$2,859	\$3,239	\$2,537	\$3,761	\$3,768	\$3,765	\$3,768	\$3,765	\$3,768	\$3,768	\$3,765	\$3,768	
10	Taxable Income	(7) - (9)	\$5,830	\$6,606	\$5,174	\$7,670	\$7,684	\$7,680	\$7,684	\$7,680	\$7,684	\$7,684	\$7,680	\$7,684	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$8,970	\$10,163	\$7,960	\$11,800	\$11,822	\$11,815	\$11,822	\$11,815	\$11,822	\$11,822	\$11,815	\$11,822	
13	Supply Fixed Working Capital Requirement	(9) + (12)	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$15,561</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$175,976</u>
14	Storage Fixed Costs		\$626,707	\$754,272	\$692,248	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$9,185,807
15	Less: LNG Demand to DAC		\$27,508	\$47,836	\$37,672	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$360,592
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$618,591</u>
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$650,748	\$757,985	\$706,125	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$9,443,806
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$43,502	\$50,671	\$47,204	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	
21	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,248	\$3,783	\$3,524	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	
23	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
24	Interest Expense	(19) * (22)	\$1,069	\$1,245	\$1,159	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	
25	Taxable Income	(19) - (23)	\$2,179	\$2,538	\$2,365	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,353	\$3,905	\$3,638	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	
28	Storage Fixed Working Capital Requirement	(23) + (26)	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$64,162</u>
1	Supply Variable Costs		\$17,573,678	\$30,161,616	\$30,220,989	\$24,393,152	\$21,389,650	\$11,091,255	\$6,147,065	\$4,251,183	\$3,626,857	\$3,695,161	\$3,908,119	\$6,660,257	\$163,118,981
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$42,000	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,994
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$74,252
2d	Less: Fuel Costs Allocated to Storage		\$0	\$108,155	\$211,784	\$168,549	\$24,164	\$73,659	\$78,062	\$71,288	\$38,101	\$36,589	\$12,663	\$2,646	\$825,661
2e	Less: Supply Refunds														\$0
2	Total Credits		\$0	<u>\$150,155</u>	<u>\$298,646</u>	<u>\$234,688</u>	<u>\$32,156</u>	<u>\$89,676</u>	<u>\$94,339</u>	<u>\$86,867</u>	<u>\$48,322</u>	<u>\$46,318</u>	<u>\$18,753</u>	<u>\$2,987</u>	<u>\$1,102,906</u>
3	Allowable Working Capital Costs	(1) - (2)	\$17,573,678	\$30,011,461	\$29,922,344	\$24,158,464	\$21,357,493	\$11,001,579	\$6,052,726	\$4,164,317	\$3,578,535	\$3,648,843	\$3,889,366	\$6,657,270	\$162,016,075
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,174,788	\$2,006,246	\$2,000,288	\$1,614,977	\$1,427,734	\$735,448	\$404,621	\$278,382	\$239,223	\$243,923	\$260,001	\$445,034	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$87,708	\$149,783	\$149,338	\$120,572	\$106,592	\$54,907	\$30,208	\$20,784	\$17,860	\$18,211	\$19,411	\$33,226	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$28,856	\$49,279	\$49,133	\$39,669	\$35,069	\$18,065	\$9,939	\$6,838	\$5,876	\$5,991	\$6,386	\$10,931	
10	Taxable Income	(7) - (9)	\$58,852	\$100,504	\$100,205	\$80,903	\$71,523	\$36,843	\$20,270	\$13,946	\$11,984	\$12,219	\$13,025	\$22,294	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$90,541	\$154,621	\$154,162	\$124,466	\$110,035	\$56,681	\$31,184	\$21,455	\$18,437	\$18,799	\$20,038	\$34,299	
13	Supply Variable Working Capital Requirement	(9) + (12)	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$164,135</u>	<u>\$145,105</u>	<u>\$74,746</u>	<u>\$41,123</u>	<u>\$28,293</u>	<u>\$24,313</u>	<u>\$24,791</u>	<u>\$26,425</u>	<u>\$45,230</u>	<u>\$1,100,752</u>

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
14	Storage Variable Product Costs		\$713,186	\$3,747,316	\$8,971,705	\$6,846,682	\$1,304,087	\$125,501	\$130,720	\$126,603	\$131,546	\$131,698	\$127,129	\$132,020	\$22,488,193
15	Less: Balancing Related LNG Commodity (to DAC)		(\$29,781)	(\$36,587)	(\$151,739)	(\$19,738)	(\$21,869)	(\$21,084)	(\$21,961)	(\$21,269)	(\$22,100)	(\$22,125)	(\$21,358)	(\$22,179)	(\$411,791)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$719,249	\$3,746,573	\$8,855,810	\$6,862,788	\$1,318,061	\$140,261	\$144,603	\$141,178	\$145,290	\$145,417	\$141,615	\$145,685	\$22,506,531
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$48,081	\$250,456	\$592,005	\$458,773	\$88,111	\$9,376	\$9,667	\$9,438	\$9,713	\$9,721	\$9,467	\$9,739	
20	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$3,590	\$18,699	\$44,198	\$34,251	\$6,578	\$700	\$722	\$705	\$725	\$726	\$707	\$727	
22	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
23	Interest Expense	(19) * (22)	\$1,181	\$6,152	\$14,541	\$11,269	\$2,164	\$230	\$237	\$232	\$239	\$239	\$233	\$239	
24	Taxable Income	(19) - (23)	\$2,409	\$12,547	\$29,657	\$22,982	\$4,414	\$470	\$484	\$473	\$487	\$487	\$474	\$488	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$3,706	\$19,303	\$45,626	\$35,358	\$6,791	\$723	\$745	\$727	\$749	\$749	\$730	\$751	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$46,626</u>	<u>\$8,955</u>	<u>\$953</u>	<u>\$982</u>	<u>\$959</u>	<u>\$987</u>	<u>\$988</u>	<u>\$962</u>	<u>\$990</u>	<u>\$152,911</u>
1	Storage Variable Non-Product Costs		\$29,718	\$139,186	\$214,954	\$300,827	\$40,149	\$89,676	\$94,339	\$86,867	\$48,322	\$46,318	\$18,753	\$2,987	\$1,112,096
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$29,718	\$139,186	\$214,954	\$300,827	\$40,149	\$89,676	\$94,339	\$86,867	\$48,322	\$46,318	\$18,753	\$2,987	\$1,112,096
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,987	\$9,304	\$14,370	\$20,110	\$2,684	\$5,995	\$6,307	\$5,807	\$3,230	\$3,096	\$1,254	\$200	
6	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$148	\$695	\$1,073	\$1,501	\$200	\$448	\$471	\$434	\$241	\$231	\$94	\$15	
8	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
9	Interest Expense	(5) * (8)	\$49	\$229	\$353	\$494	\$66	\$147	\$155	\$143	\$79	\$76	\$31	\$5	
10	Taxable Income	(7) - (9)	\$100	\$466	\$720	\$1,007	\$134	\$300	\$316	\$291	\$162	\$155	\$63	\$10	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$153	\$717	\$1,107	\$1,550	\$207	\$462	\$486	\$448	\$249	\$239	\$97	\$15	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$2,044</u>	<u>\$273</u>	<u>\$609</u>	<u>\$641</u>	<u>\$590</u>	<u>\$328</u>	<u>\$315</u>	<u>\$127</u>	<u>\$20</u>	<u>\$7,556</u>

Line No.	Rate Class (a)	Nov-10 (b) actual	Dec-10 (c) actual	Jan-11 (d) actual	Feb-11 (e)	Mar-11 (f)	Apr-11 (g)	May-11 (h)	Jun-11 (i)	Jul-11 (j)	Aug-11 (k)	Sep-11 (l)	Oct-11 (m)	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	40,798	63,453	80,291	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	675,422
3	Residential Non-Heating Low Income	1,398	2,777	3,680										7,855
4	Residential Heating	920,353	2,013,046	2,959,905	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,806,607
5	Residential Heating Low Income	104,771	205,482	294,768										605,021
6	Small C&I	115,197	292,499	487,812	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,176,085
7	Medium C&I	191,811	373,216	552,244	548,711	503,253	336,898	214,455	138,442	103,745	89,922	92,021	129,567	3,274,284
8	Large LLF	40,421	84,725	115,269	154,863	135,841	106,312	53,466	26,628	14,851	11,748	11,355	23,607	779,087
9	Large HLF	20,631	29,330	34,990	28,326	27,126	22,501	19,253	14,376	8,455	7,309	15,567	12,001	239,865
10	Extra Large LLF	2,031	1,950	5,445	39,855	38,476	24,008	11,344	15,383	(3,544)	1,762	2,395	6,312	145,417
11	Extra Large HLF	<u>14,225</u>	<u>36,967</u>	<u>35,072</u>	<u>16,990</u>	<u>13,647</u>	<u>10,833</u>	<u>8,847</u>	<u>7,313</u>	<u>5,022</u>	<u>6,417</u>	<u>5,936</u>	<u>4,189</u>	<u>165,458</u>
	Total Sales	1,451,637	3,103,444	4,569,474	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,875,100
12	TSS													
13	Medium	1,601	2,184	2,782										6,568
14	Large LLF	335	299	1,716										2,350
15	Large HLF	1,429	1,096	868										3,394
16	Extra Large LLF	0	0	0										0
17	Extra Large HLF	0	0	0										0
18	Total TSS	3,365	3,580	5,367										12,312
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	67,288	136,964	201,798	107,202	85,850	58,377	51,880	35,711	23,967	22,905	32,724	16,688	841,354
21	FT-2 Large LLF	43,040	91,153	137,880	100,446	88,009	83,930	45,184	25,420	3,935	5,355	9,636	14,181	648,168
22	FT-2 Large HLF	17,620	23,830	30,595	14,213	16,201	16,958	11,920	10,748	7,608	8,756	9,494	9,731	177,674
23	FT-2 Extra Large LLF	4,530	8,084	11,060	3,179	2,858	1,781	2,912	595	63	32	24	187	35,305
24	FT-2 Extra Large HLF	<u>9,403</u>	<u>16,731</u>	<u>20,902</u>	<u>2,104</u>	<u>2,242</u>	<u>1,830</u>	<u>1,595</u>	<u>1,425</u>	<u>499</u>	<u>1,401</u>	<u>1,085</u>	<u>1,251</u>	<u>60,468</u>
25	Total FT-2 Transportation	141,882	276,762	402,234	227,144	195,160	162,876	113,491	73,899	36,072	38,449	52,963	42,038	1,762,969
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	40,798	63,453	80,291	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	675,422
28	Residential Non-Heating Low Income	1,398	2,777	3,680										7,855
29	Residential Heating	920,353	2,013,046	2,959,905	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,806,607
30	Residential Heating Low Income	104,771	205,482	294,768										605,021
31	Small C&I	115,197	292,499	487,812	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,176,085
32	Medium C&I	260,700	512,364	756,824	655,913	589,103	395,275	266,335	174,153	127,712	112,827	124,745	146,255	4,122,206
33	Large LLF	83,796	176,178	254,865	255,309	223,850	190,243	98,650	52,048	18,786	17,103	20,991	37,788	1,429,606
34	Large HLF	39,681	54,256	66,452	42,539	43,327	39,459	31,173	25,124	16,063	16,065	25,061	21,732	420,933
35	Extra Large LLF	6,561	10,034	16,504	43,034	41,334	25,789	14,256	15,978	(3,481)	1,794	2,419	6,499	180,722
36	Extra Large HLF	<u>23,628</u>	<u>53,698</u>	<u>55,974</u>	<u>19,094</u>	<u>15,889</u>	<u>12,663</u>	<u>10,442</u>	<u>8,738</u>	<u>5,521</u>	<u>7,818</u>	<u>7,021</u>	<u>5,440</u>	<u>225,926</u>
37	Total Sales & FT-2 Throughput	1,596,884	3,383,786	4,977,075	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	666,825	554,287	612,820	815,546	26,650,381
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	61,779	114,485	116,328	100,863	73,343	50,034	27,726	27,854	22,232	26,900	4,746	40,243	666,532
40	FT-1 Large LLF	92,968	190,991	200,308	154,041	154,677	97,758	38,213	20,405	17,232	20,029	9,808	39,811	1,036,240
41	FT-1 Large HLF	42,068	62,569	61,042	56,681	59,848	58,635	38,431	41,580	32,835	42,113	41,786	51,791	589,378
42	FT-1 Extra Large LLF	83,773	174,467	156,725	102,397	77,283	58,306	19,835	31,650	12,580	14,403	(3,525)	23,828	751,722
43	FT-1 Extra Large HLF	396,160	477,085	480,029	366,513	366,181	376,346	276,843	274,240	257,648	264,590	303,987	289,930	4,129,552
44	Default	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>										24,979
45	Total FT-1 Transportation	683,236	1,028,463	1,024,056	780,494	731,332	641,079	401,048	395,728	342,527	368,034	356,801	445,603	7,198,403
46	Total THROUGHPUT													
47	Residential Non-Heating	40,798	63,453	80,291	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	675,422
48	Residential Non-Heating Low Income	1,398	2,777	3,680										7,855
49	Residential Heating	920,353	2,013,046	2,959,905	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,806,607
50	Residential Heating Low Income	104,771	205,482	294,768										605,021
51	Small C&I	115,197	292,499	487,812	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,176,085
52	Medium C&I	322,479	626,850	873,151	756,775	662,446	445,309	294,061	202,007	149,943	139,727	129,491	186,498	4,788,738
53	Large LLF	176,764	367,168	455,172	409,350	378,527	288,000	136,863	72,453	36,018	37,131	30,799	77,599	2,465,845
53	Large HLF	81,749	116,825	127,494	99,221	103,174	98,094	69,605	66,704	48,898	58,178	66,847	73,523	1,010,310
54	Extra Large LLF	90,335	184,501	173,230	145,431	118,617	84,095	34,091	47,628	9,099	16,197	(1,106)	30,327	932,444
55	Extra Large HLF	419,788	530,783	536,003	385,607	382,070	389,009	287,285	282,978	263,168	272,408	311,008	295,370	4,355,478
56	Default	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>										24,979
57	Total Throughput	2,280,120	4,412,249	6,001,130	5,182,373	4,687,337	3,590,511	2,113,880	1,418,739	1,009,352	922,322	969,622	1,261,149	33,848,784