

December 20, 2010

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4199 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on one month of actual data, and eleven months of projected data, the October 31, 2011 deferred gas cost balance is an over-collection of \$188 thousand (see attached Schedule 1, page 2). This calculation is based on the November 1, 2010 starting balance of a \$8 million under-collection, plus actual gas costs and gas cost collections for November 2010 along with projected costs and gas cost collections for December 2010 through October 2011. These projected costs are updated to reflect the December 15, 2010 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of November 2010, the Company incurred actual gas costs of \$20.9 million, working capital of \$140,735 and GCR revenue collections of approximately \$14.5 million, for a net under-collection of approximately \$6.6 million.

Schedule 2 provides a breakdown of actual gas costs and gas cost collections for November 2010 and projected costs for December 2010 through October 2011. Schedule 3 summarizes actual gas cost revenue collections for November 2010 and projected gas cost revenue collections for December 2010 through October 2011. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or John Nestor at (781) 907-2144.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4199 Service List

**Docket No. 4199 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 9/3/10**

Name/Address	E-mail	Phone/FAX
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	Thomas.teehan@us.ngrid.com	401-784-7667
	Joanne.scanlon@us.ngrid.com	401-784-4321
John Nestor National Grid 40 Sylvan Road Waltham, MA 02541	John.nestor@us.ngrid.com	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Lwold@riag.ri.gov	401-222-2424
	Sscialabba@ripuc.state.ri.us	401-222-3016
	Mtobin@riag.ri.gov	
	dmacrae@riag.ri.gov	
Bruce Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boliver.rha@verizon.net	703-569-6480
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Plucarelli@puc.state.ri.us	401-941-1691
	Sccamara@puc.state.ri.us	

	Nov-10 30 actual	Dec-10 31 forecast	Jan-11 31 forecast	Feb-11 28 forecast	Mar-11 31 forecast	Apr-11 30 forecast	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 365
<u>I. Supply Fixed Cost Deferred</u>													
Beginning Balance	(\$5,907,442)	(\$5,713,548)	(\$5,903,649)	(\$7,050,464)	(\$8,346,290)	(\$9,303,379)	(\$9,467,138)	(\$8,659,879)	(\$7,323,976)	(\$5,727,431)	(\$4,035,984)	(\$2,378,688)	
Supply Fixed Costs (net of cap rel)	\$1,740,952	\$2,295,832	\$2,294,590	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$26,974,273
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$11,828</u>	<u>\$15,598</u>	<u>\$15,590</u>	<u>\$15,561</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	\$183,266
Total Supply Fixed Costs	\$1,752,781	\$2,311,430	\$2,310,179	\$2,305,946	\$2,310,179	\$2,308,768	\$2,310,179	\$2,308,768	\$2,310,179	\$2,310,179	\$2,308,768	\$2,310,179	\$27,157,539
Supply Fixed - Collections	\$1,353,023	\$2,295,474	\$3,250,228	\$3,394,489	\$3,058,011	\$2,262,992	\$1,293,410	\$764,761	\$506,816	\$413,659	\$448,281	\$623,229	\$19,664,373
Prelim. Ending Balance	(\$5,507,684)	(\$5,697,592)	(\$6,843,698)	(\$8,139,007)	(\$9,094,121)	(\$9,257,603)	(\$8,450,368)	(\$7,115,872)	(\$5,520,612)	(\$3,830,910)	(\$2,175,497)	(\$691,737)	
Month's Average Balance	(\$5,707,563)	(\$5,705,570)	(\$6,373,673)	(\$7,594,736)	(\$8,720,206)	(\$9,280,491)	(\$8,958,753)	(\$7,887,876)	(\$6,422,294)	(\$4,779,170)	(\$3,105,740)	(\$1,535,212)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,864)	(\$6,057)	(\$6,767)	(\$7,283)	(\$9,258)	(\$9,535)	(\$9,511)	(\$8,104)	(\$6,818)	(\$5,074)	(\$3,191)	(\$1,630)	(\$79,091)
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	
Supply Fixed Ending Balance	(\$5,713,548)	(\$5,903,649)	(\$7,050,464)	(\$8,346,290)	(\$9,303,379)	(\$9,467,138)	(\$8,659,879)	(\$7,323,976)	(\$5,727,431)	(\$4,035,984)	(\$2,378,688)	(\$893,367)	
<u>II. Storage Fixed Cost Deferred</u>													
Beginning Balance	\$305,675	\$309,123	(\$48,150)	(\$891,094)	(\$1,810,314)	(\$2,554,661)	(\$2,900,442)	(\$2,755,883)	(\$2,338,681)	(\$1,788,462)	(\$1,185,921)	(\$605,097)	
Storage Fixed Costs	\$626,707	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$9,319,860
LNG Demand to DAC	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$330,100)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$4,421</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$65,280</u>
Total Storage Fixed Costs	\$655,169	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$9,673,631
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed - Collections	\$652,036	\$1,177,272	\$1,662,306	\$1,737,785	\$1,561,892	\$1,162,840	\$672,300	\$400,043	\$267,451	\$215,741	\$238,117	\$319,023	\$10,066,806
Prelim. Ending Balance	\$308,808	(\$48,288)	(\$890,596)	(\$1,809,019)	(\$2,552,345)	(\$2,897,641)	(\$2,752,882)	(\$2,336,065)	(\$1,786,272)	(\$1,184,343)	(\$604,177)	(\$104,260)	
Month's Average Balance	\$307,241	\$130,418	(\$469,373)	(\$1,350,057)	(\$2,181,329)	(\$2,726,151)	(\$2,826,662)	(\$2,545,974)	(\$2,062,477)	(\$1,486,402)	(\$895,049)	(\$354,678)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$316	\$138	(\$498)	(\$1,295)	(\$2,316)	(\$2,801)	(\$3,001)	(\$2,616)	(\$2,190)	(\$1,578)	(\$920)	(\$377)	(\$17,136)
Storage Fixed Ending Balance	\$309,123	(\$48,150)	(\$891,094)	(\$1,810,314)	(\$2,554,661)	(\$2,900,442)	(\$2,755,883)	(\$2,338,681)	(\$1,788,462)	(\$1,185,921)	(\$605,097)	(\$104,636)	
<u>III. Variable Supply Cost Deferred</u>													
Beginning Balance	\$14,495,850	\$20,671,082	\$24,245,072	\$20,745,656	\$13,867,795	\$10,580,493	\$3,264,524	(\$1,219,824)	(\$3,304,629)	(\$3,864,304)	(\$3,593,656)	(\$3,366,593)	
Variable Supply Costs	\$17,573,678	\$22,264,314	\$23,079,625	\$20,834,107	\$21,480,321	\$11,136,884	\$6,154,346	\$4,258,626	\$3,643,325	\$3,710,670	\$3,928,756	\$6,685,443	\$144,750,094
Variable Delivery Storage	\$0	(\$42,000)	(\$86,862)	(\$66,139)	(\$7,993)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$202,994)
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	(\$16,017)	(\$16,277)	(\$15,579)	(\$10,221)	(\$9,729)	(\$6,089)	(\$340)	(\$74,252)
Fuel Cost Allocated to Storage	\$0	(\$108,155)	(\$211,784)	(\$168,549)	(\$24,164)	(\$73,951)	(\$78,155)	(\$71,413)	(\$38,257)	(\$36,743)	(\$12,730)	(\$2,656)	(\$826,556)
Working Capital	<u>\$119,397</u>	<u>\$150,246</u>	<u>\$154,776</u>	<u>\$139,954</u>	<u>\$145,721</u>	<u>\$75,054</u>	<u>\$41,172</u>	<u>\$28,342</u>	<u>\$24,424</u>	<u>\$24,895</u>	<u>\$26,564</u>	<u>\$45,401</u>	<u>\$975,946</u>
Total Supply Variable Costs	\$17,693,075	\$22,264,404	\$22,935,755	\$20,739,373	\$21,593,886	\$11,121,970	\$6,101,085	\$4,199,977	\$3,619,271	\$3,689,093	\$3,936,501	\$6,727,849	\$144,622,239
Supply Variable - Collections	\$11,531,115	\$18,714,244	\$26,459,040	\$27,633,822	\$24,894,159	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$160,961,985
Deferred Responsibility	\$4,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Prelim. Ending Balance	\$20,653,026	\$24,221,242	\$20,721,787	\$13,851,208	\$10,567,522	\$3,257,415	(\$1,220,909)	(\$3,302,306)	(\$3,860,501)	(\$3,589,699)	(\$3,363,019)	(\$1,758,830)	
Month's Average Balance	\$17,574,438	\$22,446,162	\$22,483,430	\$17,298,432	\$12,217,659	\$6,918,954	\$1,021,807	(\$2,261,065)	(\$3,582,565)	(\$3,727,002)	(\$3,478,338)	(\$2,562,712)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$18,056	\$23,830	\$23,869	\$16,588	\$12,971	\$7,109	\$1,085	(\$2,323)	(\$3,803)	(\$3,957)	(\$3,574)	(\$2,721)	\$87,129
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$20,671,082	\$24,245,072	\$20,745,656	\$13,867,795	\$10,580,493	\$3,264,524	(\$1,219,824)	(\$3,304,629)	(\$3,864,304)	(\$3,593,656)	(\$3,366,593)	(\$1,761,551)	

	Nov-10 30 actual	Dec-10 31 forecast	Jan-11 31 forecast	Feb-11 28 forecast	Mar-11 31 forecast	Apr-11 30 forecast	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 365
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	\$874,239	\$830,301	\$3,081,516	\$7,905,227	\$10,506,095	\$7,966,674	\$5,306,930	\$3,941,859	\$3,292,968	\$3,004,939	\$2,857,982	\$2,669,057	
Storage Variable Prod. Costs - LNG	\$123,453	\$684,918	\$130,174	\$117,491	\$130,174	\$125,501	\$131,119	\$127,244	\$132,287	\$132,483	\$127,930	\$132,898	\$2,095,672
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$589,733	\$4,396,327	\$8,703,454	\$6,729,191	\$1,173,912	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,592,618
Supply Related LNG to DAC	(\$29,781)	(\$115,066)	(\$21,869)	(\$19,738)	(\$21,869)	(\$21,084)	(\$22,028)	(\$21,377)	(\$22,224)	(\$22,257)	(\$21,492)	(\$22,327)	(\$361,114)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$39,890	\$37,982	\$37,060	\$36,228	\$35,306	\$38,274	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$475,271
Inventory Financing - UG	\$186,277	\$162,395	\$96,609	\$57,427	\$62,164	\$98,228	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,783,983
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$4,887</u>	<u>\$33,984</u>	<u>\$60,111</u>	<u>\$46,626</u>	<u>\$8,955</u>	<u>\$953</u>	<u>\$985</u>	<u>\$963</u>	<u>\$991</u>	<u>\$992</u>	<u>\$967</u>	<u>\$995</u>	<u>\$161,409</u>
Total Storage Variable Product Costs	\$950,302	\$5,236,384	\$9,041,383	\$7,003,069	\$1,424,487	\$277,716	\$319,886	\$350,227	\$375,083	\$394,967	\$399,782	\$404,681	\$26,177,968
Storage Variable Product Collections	\$995,115	\$2,987,245	\$4,223,501	\$4,411,025	\$3,973,708	\$2,944,275	\$1,689,864	\$1,002,832	\$666,454	\$545,035	\$591,545	\$817,289	\$24,847,888
Prelim. Ending Balance	\$829,426	\$3,079,441	\$7,899,398	\$10,497,271	\$7,956,873	\$5,300,115	\$3,936,952	\$3,289,254	\$3,001,598	\$2,854,871	\$2,666,219	\$2,256,448	
Month's Average Balance	\$851,833	\$1,954,871	\$5,490,457	\$9,201,249	\$9,231,484	\$6,633,395	\$4,621,941	\$3,615,556	\$3,147,283	\$2,929,905	\$2,762,100	\$2,462,753	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$875	\$2,075	\$5,829	\$8,823	\$9,801	\$6,815	\$4,907	\$3,715	\$3,341	\$3,111	\$2,838	\$2,615	\$54,744
Storage Variable Product Ending Bal.	\$830,301	\$3,081,516	\$7,905,227	\$10,506,095	\$7,966,674	\$5,306,930	\$3,941,859	\$3,292,968	\$3,004,939	\$2,857,982	\$2,669,057	\$2,259,063	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$1,737,406)	(\$1,628,929)	(\$1,358,506)	(\$860,820)	(\$442,804)	(\$298,733)	(\$130,804)	\$9,253	\$123,810	\$190,823	\$252,424	\$287,766	
Storage Variable Non-prod. Costs	\$19,936	\$150,155	\$298,646	\$234,688	\$32,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$735,581
Variable Delivery Storage Costs	\$4,805	\$42,000	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$207,798
Variable Injection Storage Costs	\$1,442	\$0	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$75,694
Fuel Costs Allocated to Storage	\$3,536	\$0	\$0	\$0	\$0	\$73,951	\$78,155	\$71,413	\$38,257	\$36,743	\$12,730	\$2,656	\$317,440
Working Capital	<u>\$202</u>	<u>\$1,306</u>	<u>\$2,619</u>	<u>\$2,044</u>	<u>\$273</u>	<u>\$611</u>	<u>\$642</u>	<u>\$591</u>	<u>\$329</u>	<u>\$316</u>	<u>\$128</u>	<u>\$20</u>	<u>\$9,080</u>
Total Storage Var Non-product Costs	\$29,920	\$193,460	\$388,127	\$302,871	\$40,422	\$90,579	\$95,073	\$87,582	\$48,807	\$46,788	\$18,947	\$3,016	\$1,345,593
Storage Var Non-Product Collections	(\$80,285)	(\$78,547)	(\$110,737)	(\$115,770)	(\$104,043)	(\$77,570)	(\$45,048)	(\$26,906)	(\$18,040)	(\$14,578)	(\$16,117)	(\$21,449)	(\$709,090)
Prelim. Ending Balance	(\$1,627,200)	(\$1,356,921)	(\$859,643)	(\$442,179)	(\$298,339)	(\$130,583)	\$9,317	\$123,741	\$190,657	\$252,189	\$287,489	\$312,232	
Month's Average Balance	(\$1,682,303)	(\$1,492,925)	(\$1,109,075)	(\$651,500)	(\$370,571)	(\$214,658)	(\$60,743)	\$66,497	\$157,233	\$221,506	\$269,957	\$299,999	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,728)	(\$1,585)	(\$1,177)	(\$625)	(\$393)	(\$221)	(\$64)	\$68	\$167	\$235	\$277	\$318	(\$4,728)
Storage Var Non-Product Ending Bal.	(\$1,628,929)	(\$1,358,506)	(\$860,820)	(\$442,804)	(\$298,733)	(\$130,804)	\$9,253	\$123,810	\$190,823	\$252,424	\$287,766	\$312,550	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$8,030,916	\$14,468,030	\$20,016,283	\$19,848,505	\$13,774,483	\$6,390,394	(\$3,926,929)	(\$8,684,474)	(\$9,550,508)	(\$8,184,434)	(\$5,705,155)	(\$3,393,554)	
Gas Costs	\$20,940,512	\$30,618,874	\$35,256,675	\$30,961,402	\$26,012,763	\$14,521,163	\$9,582,164	\$7,715,406	\$7,126,334	\$7,213,562	\$7,435,087	\$10,198,046	\$207,581,988
Working Capital	\$140,735	\$206,666	\$238,629	\$209,718	\$176,071	\$97,731	\$63,920	\$51,009	\$46,867	\$47,325	\$48,772	\$67,539	\$1,394,982
Total Costs	\$21,081,247	\$30,825,540	\$35,495,304	\$31,171,120	\$26,188,834	\$14,618,894	\$9,646,084	\$7,766,415	\$7,173,201	\$7,260,887	\$7,483,859	\$10,265,585	\$208,976,970
Collections	\$14,455,788	\$25,095,688	\$35,484,338	\$37,061,351	\$33,383,727	\$24,737,584	\$14,197,044	\$8,423,189	\$5,597,824	\$4,574,345	\$4,967,690	\$6,858,178	\$214,836,746
Prelim. Ending Balance	\$14,656,375	\$20,197,881	\$20,027,249	\$13,958,274	\$6,579,589	(\$3,728,297)	(\$8,477,889)	(\$9,341,248)	(\$7,975,131)	(\$5,497,892)	(\$3,188,985)	\$13,853	
Month's Average Balance	\$11,343,646	\$17,332,955	\$20,021,766	\$16,903,389	\$10,177,036	\$1,331,048	(\$6,202,409)	(\$9,012,861)	(\$8,762,820)	(\$6,841,163)	(\$4,447,070)	(\$1,689,851)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$11,654	\$18,401	\$21,256	\$16,209	\$10,804	\$1,368	(\$6,585)	(\$9,260)	(\$9,303)	(\$7,263)	(\$4,569)	(\$1,794)	\$40,919
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGMP Credits	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$2,400,000
Ending Bal. W/ Interest	\$14,468,030	\$20,016,283	\$19,848,505	\$13,774,483	\$6,390,394	(\$3,926,929)	(\$8,684,474)	(\$9,550,508)	(\$8,184,434)	(\$5,705,155)	(\$3,393,554)	(\$187,941)	
Under/(Over)-collection	\$6,625,459	\$5,729,852	\$10,966	(\$5,890,231)	(\$7,194,893)	(\$10,118,690)	(\$4,550,960)	(\$656,774)	\$1,575,377	\$2,686,542	\$2,516,169	\$3,407,407	

Projected Gas Costs using 12-15-10 NYMEX	Nov-10 actual	Dec-10 fcst	Jan-11 fcst	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	722,451	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	7,864,193
Alberta Northeast	334												
Texas Eastern	0	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	2,337,857
TETCO	496,567	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	6,436,413
Tennessee	659,276	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	9,179,224
NETNE	0	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	116,710
Iroquois	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	80,115
Nova	0	5,020	5,020	4,534	5,020	4,858	5,020	4,858	5,020	5,020	4,858	5,020	54,249
Transcanada	0	31,840	31,840	28,759	31,840	30,813	31,840	30,813	31,840	31,840	30,813	31,840	344,082
Dominion	34,124	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	59,796
Transco	6,374	6,587	6,587	5,949	6,587	6,374	6,587	6,374	6,587	6,587	6,374	6,587	77,555
National Fuel	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	50,239
Columbia	307,567	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	3,478,747
Hubline	0	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	816,234
Westerly Lateral	58,879	58,879	57,637	57,637	57,637	57,637	57,637	57,637	57,637	57,637	57,637	57,637	694,123
East to West	0	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	929,071
Less Credits from Mkter Releases	555,483	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	5,544,670
TOTAL SUPPLY FIXED COSTS - Pipeline	1,740,952	2,295,832	2,294,590	2,290,385	2,294,590	2,293,188	2,294,590	2,293,188	2,294,590	2,294,590	2,293,188	2,294,590	26,973,939
Supply Fixed - Supplier													
Distrigas FCS	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Supply Fixed (Pipeline & Supplier)	1,740,952	2,295,832	2,294,590	2,290,385	2,294,590	2,293,188	2,294,590	2,293,188	2,294,590	2,294,590	2,293,188	2,294,590	26,974,273
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	88,171	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	998,672
Texas Eastern SS-1 Capacity		13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	146,975
Texas Eastern FSS-1 Demand		845	845	845	845	845	845	845	845	845	845	845	9,294
Texas Eastern FSS-1 Capacity		610	610	610	610	610	610	610	610	610	610	610	6,713
Dominion GSS Demand	83,655	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	319,130
Dominion GSS Capiacity		15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	165,769
Dominion GSS-TE Demand		26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	296,063
Dominion GSS-TE Capacity		19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	219,524
Tennessee FSMA Demand	39,428	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	307,216
Tennessee FSMA Capacity		15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	165,922
Columbia FSS Demand		3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	42,160
Columbia FSS Capacity		5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	64,838
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
TOTAL FIXED STORAGE COSTS	366,661	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	4,707,156
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1	142,556	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	1,072,037
Algonquin delivery for FSS		5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	62,066
TETCO delivery for FSS		5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	55,648
Algonquin SCT for SS-1		1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	17,489
Algonquin delivery for GSS, GSS-TE,		70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	771,817
Algonquin SCT delivery for GSS-TE		447	447	447	447	447	447	447	447	447	447	447	4,918
Algonquin delivery for GSS Conv		20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	221,845
Tennessee delivery for GSS	63,824	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	499,537
Tennessee delivery for FSMA		24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	266,352
TETCO delivery for GSS	53,666	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	428,953
TETCO delivery for GSS-TE		3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	38,917
TETCO delivery for GSS-TE		34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	378,351
TETCO delivery for GSS Conv		10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	117,413
Dominion delivery for GSS Conv		23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	254,525
Dominion delivery for GSS		8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	98,530
Algonquin delivery for FSS		15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	167,329
Columbia Delivery for FSS		15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	165,310
Distrigas FLS call payment	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE DELIVERY FIXED COST \$	260,046	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	4,621,037
TOTAL STORAGE FIXED	626,707	790,287	790,287	790,287	790,287	790,287	790,287	790,287	790,287	790,287	790,287	790,287	9,328,193
TOTAL FIXED COSTS	2,367,660	3,086,119	3,084,876	3,080,672	3,084,876	3,083,475	3,084,876	3,083,475	3,084,876	3,084,876	3,083,475	3,084,876	36,302,132

Projected Gas Costs using 12-15-10 NYMEX	Nov-10 actual	Dec-10 fcst	Jan-11 fcst	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	8,823,618	14,719,844	15,807,582	13,927,750	15,313,247	12,278,093	7,926,752	6,623,523	5,246,460	4,821,100	3,832,590	5,367,507	139,647,139
Hedging	8,750,060	7,544,470	7,678,807	6,906,357	6,167,074	3,601,450	2,985,311	1,922,274	1,475,779	1,509,629	1,258,387	1,828,442	51,628,041
Costs of Injections		0	0	0	0	4,335,895	4,757,717	4,287,172	2,672,150	2,620,059	1,162,220	103,742	19,938,955
Refunds (Tennessee)			406,764			406,764			406,764			406,764	1,627,056
TOTAL VARIABLE SUPPLY COSTS	17,573,678	22,264,314	23,079,625	20,834,107	21,480,321	11,136,884	6,154,346	4,258,626	3,643,325	3,710,670	3,928,756	6,685,443	169,709,169
VARIABLE STORAGE COSTS													
Underground Storage	609,669	4,396,327	8,703,454	6,729,191	1,173,912	0	0	0	0	0	0	0	21,612,554
LNG Withdrawals and Trucking	123,453	684,918	130,174	117,491	130,174	125,501	131,119	127,244	132,287	132,483	127,930	132,898	2,095,672
TOTAL VARIABLE STORAGE COSTS	733,122	5,081,245	8,833,628	6,846,682	1,304,087	125,501	131,119	127,244	132,287	132,483	127,930	132,898	23,708,226
TOTAL VARIABLE COSTS	18,306,799	27,345,559	31,913,253	27,680,789	22,784,408	11,262,385	6,285,465	4,385,870	3,775,612	3,843,153	4,056,686	6,818,342	193,417,396
TOTAL SUPPLY COSTS AFTER CREDITS	20,118,975	29,978,115	34,544,567	30,307,898	25,415,722	13,892,298	8,916,779	7,015,782	6,406,926	6,474,467	6,686,598	9,449,656	224,174,858
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$366,661	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	4,698,823
Storage Fixed Costs - Deliveries	\$260,046	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	4,621,037
Variable Delivery Costs	0	42,000	86,862	66,139	7,993	0	0	0	0	0	0	0	202,994
Variable Injection/withdrawal Costs	0	0	0	0	0	16,017	16,277	15,579	10,221	9,729	6,089	340	74,252
Fuel Costs Allocated to Storage	0	108,155	211,784	168,549	24,164	73,951	78,155	71,413	38,257	36,743	12,730	2,656	<u>826,556</u>
Total Storage Costs	626,707	940,441	1,088,932	1,024,975	822,443	880,254	884,718	877,278	838,764	836,759	809,106	793,283	10,423,661
Pipeline Variable	\$17,573,678	\$22,264,314	\$23,079,625	\$20,834,107	\$21,480,321	\$11,136,884	\$6,154,346	\$4,258,626	\$3,643,325	\$3,710,670	\$3,928,756	\$6,685,443	
Less Non-firm Gas Costs	\$221,667												
Less Company Use	\$75,910												
Less Manchester St Balancing	\$0												
Plus Cashout													
Less Mkter Over-takes	\$89,472												
Less Mkter W/drawals	(\$118,201)												
Plus Mkter Undertakes	\$92,462												
Plus Mkter Injections	\$0												
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$92,367												
TOTAL FIRM COMMODITY COSTS	\$17,489,659	\$22,264,314	\$23,079,625	\$20,834,107	\$21,480,321	\$11,136,884	\$6,154,346	\$4,258,626	\$3,643,325	\$3,710,670	\$3,928,756	\$6,685,443	

National Grid
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 fcst	Jan-11 fcst	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,376,520	2,718,937	3,870,026	4,041,591	3,641,205	2,682,729	1,510,371	881,172	577,907	468,178	504,466	717,939	22,991,040
Supply Fixed Cost Factor	\$0.9439	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190
Low Load collections	\$1,299,329	\$2,226,809	\$3,169,551	\$3,310,063	\$2,982,147	\$2,197,155	\$1,236,994	\$721,680	\$473,306	\$383,438	\$413,157	\$587,992	\$19,001,621
(b) High Load dth	78,482	108,287	127,231	133,143	119,640	103,827	88,970	67,940	52,846	47,660	55,392	55,570	1,038,988
Supply Fixed Cost Factor	\$0.6842	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341
High Load collections	\$53,694	\$68,665	\$80,677	\$84,426	\$75,864	\$65,837	\$56,416	\$43,081	\$33,510	\$30,221	\$35,124	\$35,237	\$662,752
sub-total Dth	1,455,002	2,827,224	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,030,028
TOTAL Supply Fixed Collections	\$1,353,023	\$2,295,474	\$3,250,228	\$3,394,489	\$3,058,011	\$2,262,992	\$1,293,410	\$764,761	\$506,816	\$413,659	\$448,281	\$623,229	\$19,664,373
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,376,520	2,718,937	3,870,026	4,041,591	3,641,205	2,682,729	1,510,371	881,172	577,907	468,178	504,466	717,939	22,991,040
Storage Fixed Cost Factor	\$0.4161	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984
Low Load collections	\$572,729	\$1,083,224	\$1,541,818	\$1,610,170	\$1,450,656	\$1,068,799	\$601,732	\$351,059	\$230,238	\$186,522	\$200,979	\$286,027	\$9,183,953
(b) High Load dth	78,482	108,287	127,231	133,143	119,640	103,827	88,970	67,940	52,846	47,660	55,392	55,570	1,038,988
Storage Fixed Cost Factor	\$0.3004	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032
High Load collections	\$23,576	\$32,833	\$38,576	\$40,369	\$36,275	\$31,480	\$26,976	\$20,599	\$16,023	\$14,451	\$16,795	\$16,849	\$314,802
(c) FT-2 dth	141,882	159,371	213,257	227,144	195,160	162,876	113,491	73,899	55,169	38,449	52,963	42,038	1,475,698
Storage Fixed Cost Factor	\$0.3928	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841
FT-2 collection	\$55,731	\$61,215	\$81,912	\$87,246	\$74,961	\$62,561	\$43,592	\$28,385	\$21,190	\$14,768	\$20,343	\$16,147	\$568,051
sub-total Dth	1,596,884	2,986,595	4,210,514	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	685,922	554,287	612,820	815,546	\$25,505,726
TOTAL Storage Fixed Collections	\$652,036	\$1,177,272	\$1,662,306	\$1,737,785	\$1,561,892	\$1,162,840	\$672,300	\$400,043	\$267,451	\$215,741	\$238,117	\$319,023	\$10,066,806
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	2,827,224	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,030,028
Variable Supply Cost Factor	\$7.8856	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193
Variable Supply collections	\$11,473,585	\$18,714,244	\$26,459,040	\$27,633,822	\$24,894,159	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$160,904,455
(b) TSS Sales dth	3,365												
TSS Variable Supply Cost F.	\$0.0000												
TSS Surcharge collections	\$0												
(c) NGV Sales dth	1,515	0	0	0	0	0	0	0	0	0	0	0	1,515
Variable Supply Cost Factor	\$0.0000	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	6,488												
Variable Supply Cost Factor	\$8.8670												
Variable Supply collections	\$57,530												
TOTAL Variable Supply Collections	\$11,531,115	\$18,714,244	\$26,459,040	\$27,633,822	\$24,894,159	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$160,961,985

National Grid
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 fcst	Jan-11 fcst	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	2,827,224	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,030,028
Variable Supply Cost Factor	\$0.6839	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	
TOTAL Stor Var Product collections	\$995,115	\$2,987,245	\$4,223,501	\$4,411,025	\$3,973,708	\$2,944,275	\$1,689,864	\$1,002,832	\$666,454	\$545,035	\$591,545	\$817,289	\$24,847,888
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,455,002	2,827,224	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,030,028
Variable Supply Cost Factor	(\$0.0504)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$73,269)	(\$74,356)	(\$105,128)	(\$109,796)	(\$98,910)	(\$73,286)	(\$42,063)	(\$24,962)	(\$16,589)	(\$13,567)	(\$14,724)	(\$20,343)	(\$666,993)
(b) FT-2 dth	141,882	159,371	213,257	227,144	195,160	162,876	113,491	73,899	55,169	38,449	52,963	42,038	
Variable Supply Cost Factor	(\$0.0494)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$7,016)	(\$4,191)	(\$5,609)	(\$5,974)	(\$5,133)	(\$4,284)	(\$2,985)	(\$1,944)	(\$1,451)	(\$1,011)	(\$1,393)	(\$1,106)	(\$42,097)
Total Firm Sales/FT-2 dth	1,596,884	2,986,595	4,210,514	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	685,922	554,287	612,820	815,546	
TOTAL Stor Var Non-Product collec	(\$80,285)	(\$78,547)	(\$110,737)	(\$115,770)	(\$104,043)	(\$77,570)	(\$45,048)	(\$26,906)	(\$18,040)	(\$14,578)	(\$16,117)	(\$21,449)	(\$709,090)
Total Gas Cost Collections	\$14,451,004	\$25,095,688	\$35,484,338	\$37,061,351	\$33,383,727	\$24,737,584	\$14,197,044	\$8,423,189	\$5,597,824	\$4,574,345	\$4,967,690	\$6,858,178	\$214,831,962

Line No.	Description	Reference	Nov-10 (c)	Dec-10 (d)	Jan-11 (e)	Feb-11 (f)	Mar-11 (g)	Apr-11 (h)	May-11 (i)	Jun-11 (j)	Jul-11 (k)	Aug-11 (l)	Sep-11 (m)	Oct-11 (n)	Total (p)
1	Storage Inventory Balance		\$21,994,073	\$19,174,337	\$11,406,774	\$6,780,504	\$7,339,870	\$11,597,943	\$15,657,328	\$19,556,035	\$21,998,315	\$24,331,900	\$25,355,458	\$25,445,792	
2	Hedging		\$5,501,121	\$4,349,409	\$2,069,949	\$306,326	\$0	\$983,373	\$2,284,984	\$3,249,332	\$3,835,967	\$4,460,748	\$4,748,025	\$4,774,385	
	Hedge Collateral Carrying Average Balance		53,953,280												
	NE Money Pool Rate		0.25%												
	Hedge Collateral Carrying Costs		10,444												
3	Subtotal	(1) + (2)	\$27,495,194	\$23,523,745	\$13,476,723	\$7,086,829	\$7,339,870	\$12,581,315	\$17,942,313	\$22,805,367	\$25,834,282	\$28,792,648	\$30,103,483	\$30,220,178	
4	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,642,043	\$1,431,526	\$851,612	\$506,222	\$547,983	\$865,884	\$1,168,952	\$1,460,023	\$1,642,360	\$1,816,582	\$1,892,999	\$1,899,743	\$15,725,927
6	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
7	Interest Charges Financed	(1) * (6)	\$540,239	\$470,978	\$280,184	\$166,549	\$180,289	\$284,879	\$384,590	\$480,354	\$540,343	\$597,663	\$622,804	\$625,023	\$5,173,895
8	Taxable Income	(5) - (7)	\$1,101,804	\$960,548	\$571,428	\$339,673	\$367,694	\$581,005	\$784,362	\$979,669	\$1,102,017	\$1,218,919	\$1,270,194	\$1,274,720	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$1,695,083	\$1,477,766	\$879,120	\$522,573	\$565,684	\$893,853	\$1,206,710	\$1,507,184	\$1,695,410	\$1,875,260	\$1,954,145	\$1,961,107	\$16,233,896
11	Working Capital Requirement	(7) + (10)	\$2,235,322	\$1,948,744	\$1,159,304	\$689,122	\$745,972	\$1,178,733	\$1,591,300	\$1,987,537	\$2,235,753	\$2,472,922	\$2,576,950	\$2,586,130	\$21,407,791
12	Monthly Average	(11) / 12	\$186,277	\$162,395	\$96,609	\$57,427	\$62,164	\$98,228	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,783,983
13	LNG Inventory Balance		5,660,884	\$5,390,142	\$5,259,313	\$5,141,232	\$5,010,403	\$5,431,651	\$5,869,189	\$5,949,681	\$5,942,291	\$5,935,918	\$5,930,339	\$5,926,231	
14	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
15	Return on Working Capital Requirement	(13) * (14)	\$422,633	\$402,420	\$392,652	\$383,836	\$374,069	\$405,519	\$438,184	\$444,194	\$443,642	\$443,166	\$442,750	\$442,443	\$5,035,508
16	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
17	Interest Charges Financed	(13) * (16)	\$139,048	\$132,398	\$129,184	\$126,284	\$123,070	\$133,417	\$144,164	\$146,142	\$145,960	\$145,804	\$145,667	\$145,566	\$1,656,703
18	Taxable Income	(15) - (17)	\$283,585	\$270,022	\$263,468	\$257,553	\$250,999	\$272,101	\$294,020	\$298,052	\$297,682	\$297,363	\$297,083	\$296,878	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$436,284	\$415,418	\$405,335	\$396,235	\$386,152	\$418,617	\$452,338	\$458,542	\$457,972	\$457,481	\$457,051	\$456,735	\$5,198,161
21	Working Capital Requirement	(17) + (20)	\$575,332	\$547,816	\$534,519	\$522,518	\$509,222	\$552,035	\$596,503	\$604,684	\$603,932	\$603,285	\$602,718	\$602,300	\$6,854,864
22	Monthly Average	(21) / 12	\$47,944	\$45,651	\$44,543	\$43,543	\$42,435	\$46,003	\$49,709	\$50,390	\$50,328	\$50,274	\$50,226	\$50,192	\$571,239
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$8,055	\$7,669	\$7,483	\$7,315	\$7,129	\$7,728	\$8,351	\$8,466	\$8,455	\$8,446	\$8,438	\$8,432	\$95,968
25	Supply Related Inventory Costs	(22) - (24)	\$39,890	\$37,982	\$37,060	\$36,228	\$35,306	\$38,274	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$475,271

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
1	Supply Fixed Costs		\$1,740,952	\$2,295,832	\$2,294,590	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$26,974,273
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,740,952	\$2,295,832	\$2,294,590	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$26,974,273
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$116,381	\$153,475	\$153,392	\$153,111	\$153,392	\$153,298	\$153,392	\$153,298	\$153,392	\$153,392	\$153,298	\$153,392	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$8,689	\$11,458	\$11,452	\$11,431	\$11,452	\$11,445	\$11,452	\$11,445	\$11,452	\$11,452	\$11,445	\$11,452	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$2,859	\$3,770	\$3,768	\$3,761	\$3,768	\$3,765	\$3,768	\$3,765	\$3,768	\$3,768	\$3,765	\$3,768	
10	Taxable Income	(7) - (9)	\$5,830	\$7,688	\$7,684	\$7,670	\$7,684	\$7,680	\$7,684	\$7,680	\$7,684	\$7,684	\$7,680	\$7,684	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$8,970	\$11,828	\$11,822	\$11,800	\$11,822	\$11,815	\$11,822	\$11,815	\$11,822	\$11,822	\$11,815	\$11,822	
13	Supply Fixed Working Capital Requirement	(9) + (12)	<u>\$11,828</u>	<u>\$15,598</u>	<u>\$15,590</u>	<u>\$15,561</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$183,266</u>
14	Storage Fixed Costs		\$626,707	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$9,319,860
15	Less: LNG Demand to DAC		\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$330,100
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$618,591</u>
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$650,748	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$9,608,351
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$43,502	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	
21	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,248	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	
23	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
24	Interest Expense	(19) * (22)	\$1,069	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	
25	Taxable Income	(19) - (23)	\$2,179	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,353	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	
28	Storage Fixed Working Capital Requirement	(23) + (26)	<u>\$4,421</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$65,280</u>
1	Supply Variable Costs		\$17,573,678	\$22,264,314	\$23,079,625	\$20,834,107	\$21,480,321	\$11,136,884	\$6,154,346	\$4,258,626	\$3,643,325	\$3,710,670	\$3,928,756	\$6,685,443	\$144,750,094
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$42,000	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,994
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$74,252
2d	Less: Fuel Costs Allocated to Storage		\$0	\$108,155	\$211,784	\$168,549	\$24,164	\$73,951	\$78,155	\$71,413	\$38,257	\$36,743	\$12,730	\$2,656	\$826,556
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		<u>\$0</u>	<u>\$150,155</u>	<u>\$298,646</u>	<u>\$234,688</u>	<u>\$32,156</u>	<u>\$89,968</u>	<u>\$94,432</u>	<u>\$86,991</u>	<u>\$48,478</u>	<u>\$46,472</u>	<u>\$18,820</u>	<u>\$2,996</u>	<u>\$1,103,801</u>
3	Allowable Working Capital Costs	(1) - (2)	\$17,573,678	\$22,114,159	\$22,780,979	\$20,599,419	\$21,448,165	\$11,046,916	\$6,059,914	\$4,171,635	\$3,594,847	\$3,664,198	\$3,909,936	\$6,682,447	\$143,646,292
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,174,788	\$1,478,316	\$1,522,893	\$1,377,057	\$1,433,795	\$738,479	\$405,101	\$278,871	\$240,313	\$244,949	\$261,377	\$446,717	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$87,708	\$110,369	\$113,697	\$102,809	\$107,045	\$55,134	\$30,244	\$20,820	\$17,941	\$18,288	\$19,514	\$33,351	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$28,856	\$36,312	\$37,407	\$33,825	\$35,218	\$18,139	\$9,950	\$6,850	\$5,903	\$6,017	\$6,420	\$10,973	
10	Taxable Income	(7) - (9)	\$58,852	\$74,057	\$76,290	\$68,984	\$71,827	\$36,994	\$20,294	\$13,970	\$12,039	\$12,271	\$13,094	\$22,379	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$90,541	\$113,934	\$117,369	\$106,130	\$110,503	\$56,915	\$31,221	\$21,493	\$18,521	\$18,878	\$20,144	\$34,428	
13	Supply Variable Working Capital Requirement	(9) + (12)	<u>\$119,397</u>	<u>\$150,246</u>	<u>\$154,776</u>	<u>\$139,954</u>	<u>\$145,721</u>	<u>\$75,054</u>	<u>\$41,172</u>	<u>\$28,342</u>	<u>\$24,424</u>	<u>\$24,895</u>	<u>\$26,564</u>	<u>\$45,401</u>	<u>\$975,946</u>

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
14	Storage Variable Product Costs		\$713,186	\$5,081,245	\$8,833,628	\$6,846,682	\$1,304,087	\$125,501	\$131,119	\$127,244	\$132,287	\$132,483	\$127,930	\$132,898	\$23,688,290
15	Less: Balancing Related LNG Commodity (to DAC)		(\$29,781)	(\$115,066)	(\$21,869)	(\$19,738)	(\$21,869)	(\$21,084)	(\$22,028)	(\$21,377)	(\$22,224)	(\$22,257)	(\$21,492)	(\$22,327)	(\$361,114)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$719,249	\$5,002,023	\$8,847,603	\$6,862,788	\$1,318,061	\$140,261	\$144,935	\$141,711	\$145,907	\$146,070	\$142,282	\$146,415	\$23,757,306
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$48,081	\$334,382	\$591,456	\$458,773	\$88,111	\$9,376	\$9,689	\$9,473	\$9,754	\$9,765	\$9,511	\$9,788	
20	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$3,590	\$24,964	\$44,157	\$34,251	\$6,578	\$700	\$723	\$707	\$728	\$729	\$710	\$731	
22	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
23	Interest Expense	(19) * (22)	\$1,181	\$8,213	\$14,528	\$11,269	\$2,164	\$230	\$238	\$233	\$240	\$240	\$234	\$240	
24	Taxable Income	(19) - (23)	\$2,409	\$16,751	\$29,629	\$22,982	\$4,414	\$470	\$485	\$475	\$489	\$489	\$476	\$490	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$3,706	\$25,771	\$45,584	\$35,358	\$6,791	\$723	\$747	\$730	\$752	\$753	\$733	\$754	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$4,887</u>	<u>\$33,984</u>	<u>\$60,111</u>	<u>\$46,626</u>	<u>\$8,955</u>	<u>\$953</u>	<u>\$985</u>	<u>\$963</u>	<u>\$991</u>	<u>\$992</u>	<u>\$967</u>	<u>\$995</u>	<u>\$161,409</u>
1	Storage Variable Non-Product Costs		\$29,718	\$192,155	\$385,507	\$300,827	\$40,149	\$89,968	\$94,432	\$86,991	\$48,478	\$46,472	\$18,820	\$2,996	\$1,336,513
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$29,718	\$192,155	\$385,507	\$300,827	\$40,149	\$89,968	\$94,432	\$86,991	\$48,478	\$46,472	\$18,820	\$2,996	\$1,336,513
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,987	\$12,845	\$25,771	\$20,110	\$2,684	\$6,014	\$6,313	\$5,815	\$3,241	\$3,107	\$1,258	\$200	
6	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$148	\$959	\$1,924	\$1,501	\$200	\$449	\$471	\$434	\$242	\$232	\$94	\$15	
8	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
9	Interest Expense	(5) * (8)	\$49	\$316	\$633	\$494	\$66	\$148	\$155	\$143	\$80	\$76	\$31	\$5	
10	Taxable Income	(7) - (9)	\$100	\$643	\$1,291	\$1,007	\$134	\$301	\$316	\$291	\$162	\$156	\$63	\$10	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$153	\$990	\$1,986	\$1,550	\$207	\$464	\$487	\$448	\$250	\$239	\$97	\$15	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$202</u>	<u>\$1,306</u>	<u>\$2,619</u>	<u>\$2,044</u>	<u>\$273</u>	<u>\$611</u>	<u>\$642</u>	<u>\$591</u>	<u>\$329</u>	<u>\$316</u>	<u>\$128</u>	<u>\$20</u>	<u>\$9,080</u>

Line No.	Rate Class (a)	Nov-10 (b) actual	Dec-10 (c)	Jan-11 (d)	Feb-11 (e)	Mar-11 (f)	Apr-11 (g)	May-11 (h)	Jun-11 (i)	Jul-11 (j)	Aug-11 (k)	Sep-11 (l)	Oct-11 (m)	Nov-Oct (p)
1	SALES (dth)													
2	Residential Non-Heating	40,798	70,653	82,003	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	684,334
3	Residential Non-Heating Low Income	1,398												1,398
4	Residential Heating	920,353	2,046,100	2,750,982	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,630,738
5	Residential Heating Low Income	104,771												104,771
6	Small C&I	115,197	232,014	356,367	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	1,984,155
7	Medium C&I	191,811	315,961	529,256	548,711	503,253	336,898	214,455	138,442	103,745	89,922	92,021	129,567	3,194,042
8	Large LLF	40,421	96,707	150,915	154,863	135,841	106,312	53,466	26,628	14,851	11,748	11,355	23,607	826,715
9	Large HLF	20,631	22,204	27,615	28,326	27,126	22,501	19,253	14,376	8,455	7,309	15,567	12,001	225,365
10	Extra Large LLF	2,031	28,155	82,505	39,855	38,476	24,008	11,344	15,383	(3,544)	1,762	2,395	6,312	248,682
11	Extra Large HLF	<u>14,225</u>	<u>15,430</u>	<u>17,613</u>	<u>16,990</u>	<u>13,647</u>	<u>10,833</u>	<u>8,847</u>	<u>7,313</u>	<u>5,022</u>	<u>6,417</u>	<u>5,936</u>	<u>4,189</u>	<u>126,462</u>
	Total Sales	1,451,637	2,827,224	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,026,663
12	TSS													
13	Medium	1,601												1,601
14	Large LLF	335												335
15	Large HLF	1,429												1,429
16	Extra Large LLF	0												0
17	Extra Large HLF	<u>0</u>												<u>0</u>
18	Total TSS	3,365												3,365
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	67,288	65,953	92,049	107,202	85,850	58,377	51,880	35,711	23,967	22,905	32,724	16,688	660,594
21	FT-2 Large LLF	43,040	72,572	99,776	100,446	88,009	83,930	45,184	25,420	3,935	5,355	9,636	14,181	591,484
22	FT-2 Large HLF	17,620	13,532	16,043	14,213	16,201	16,958	11,920	10,748	7,608	8,756	9,494	9,731	152,824
23	FT-2 Extra Large LLF	4,530	5,872	3,321	3,179	2,858	1,781	2,912	595	63	32	24	187	25,354
24	FT-2 Extra Large HLF	<u>9,403</u>	<u>1,442</u>	<u>2,068</u>	<u>2,104</u>	<u>2,242</u>	<u>1,830</u>	<u>1,595</u>	<u>1,425</u>	<u>499</u>	<u>1,401</u>	<u>1,085</u>	<u>1,251</u>	<u>26,345</u>
25	Total FT-2 Transportation	141,882	159,371	213,257	227,144	195,160	162,876	113,491	73,899	36,072	38,449	52,963	42,038	1,456,602
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	40,798	70,653	82,003	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	684,334
28	Residential Non-Heating Low Income	1,398												1,398
29	Residential Heating	920,353	2,046,100	2,750,982	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,630,738
30	Residential Heating Low Income	104,771												104,771
31	Small C&I	115,197	232,014	356,367	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	1,984,155
32	Medium C&I	260,700	381,914	621,305	655,913	589,103	395,275	266,335	174,153	127,712	112,827	124,745	146,255	3,856,237
33	Large LLF	83,796	169,279	250,691	255,309	223,850	190,243	98,650	52,048	18,786	17,103	20,991	37,788	1,418,534
34	Large HLF	39,681	35,736	43,658	42,539	43,327	39,459	31,173	25,124	16,063	16,065	25,061	21,732	379,618
35	Extra Large LLF	6,561	34,027	85,826	43,034	41,334	25,789	14,256	15,978	(3,481)	1,794	2,419	6,499	274,036
36	Extra Large HLF	<u>23,628</u>	<u>16,872</u>	<u>19,681</u>	<u>19,094</u>	<u>15,889</u>	<u>12,663</u>	<u>10,442</u>	<u>8,738</u>	<u>5,521</u>	<u>7,818</u>	<u>7,021</u>	<u>5,440</u>	<u>152,807</u>
37	Total Sales & FT-2 Throughput	1,596,884	2,986,595	4,210,514	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	666,825	554,287	612,820	815,546	25,486,630
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	61,779	89,018	95,102	100,863	73,343	50,034	27,726	27,854	22,232	26,900	4,746	40,243	619,839
40	FT-1 Large LLF	92,968	142,646	144,006	154,041	154,677	97,758	38,213	20,405	17,232	20,029	9,808	39,811	931,593
41	FT-1 Large HLF	42,068	60,737	65,001	56,681	59,848	58,635	38,431	41,580	32,835	42,113	41,786	51,791	591,506
42	FT-1 Extra Large LLF	83,773	68,688	88,230	102,397	77,283	58,306	19,835	31,650	12,580	14,403	(3,525)	23,828	577,448
43	FT-1 Extra Large HLF	396,160	338,027	371,107	366,513	366,181	376,346	276,843	274,240	257,648	264,590	303,987	289,930	3,881,571
44	Default	<u>6,488</u>												6,488
45	Total FT-1 Transportation	683,236	699,116	763,446	780,494	731,332	641,079	401,048	395,728	342,527	368,034	356,801	445,603	6,608,446
46	Total THROUGHPUT													
47	Residential Non-Heating	40,798	70,653	82,003	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	684,334
48	Residential Non-Heating Low Income	1,398												1,398
49	Residential Heating	920,353	2,046,100	2,750,982	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,630,738
50	Residential Heating Low Income	104,771												104,771
51	Small C&I	115,197	232,014	356,367	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	1,984,155
52	Medium C&I	322,479	470,932	716,407	756,775	662,446	445,309	294,061	202,007	149,943	139,727	129,491	186,498	4,476,076
53	Large LLF	176,764	311,925	394,697	409,350	378,527	288,000	136,863	72,453	36,018	37,131	30,799	77,599	2,350,127
53	Large HLF	81,749	96,473	108,659	99,221	103,174	98,094	69,605	66,704	48,898	58,178	66,847	73,523	971,124
54	Extra Large LLF	90,335	102,715	174,056	145,431	118,617	84,095	34,091	47,628	9,099	16,197	(1,106)	30,327	851,485
55	Extra Large HLF	419,788	354,899	390,788	385,607	382,070	389,009	287,285	282,978	263,168	272,408	311,008	295,370	4,034,379
56	Default	<u>6,488</u>												6,488
57	Total Throughput	2,280,120	3,685,711	4,973,960	5,182,373	4,687,337	3,590,511	2,113,880	1,418,739	1,009,352	922,322	969,622	1,261,149	32,095,075