

January 20, 2011

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4199 – National Grid, Gas Cost Recovery (“GCR”)  
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on two months of actual data, and ten months of projected data, the October 31, 2011 deferred gas cost balance is an under-collection of \$3.8 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2010 starting balance of a \$8 million under-collection, plus actual gas costs and gas cost collections for November through December 2010 along with projected costs and gas cost collections for January through October 2011. These projected costs are updated to reflect the January 13, 2011 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of December 2010, the Company incurred actual gas costs of \$36.8 million, working capital of \$248,853 and GCR revenue collections of approximately \$27.8 million, for a net under-collection of approximately \$9.2 million.

Schedule 2 provides a breakdown of actual gas costs and gas cost collections for November through December 2010 and projected costs for January through October 2011. Schedule 3 summarizes actual gas cost revenue collections for November through December 2010 and projected gas cost revenue collections for January through October 2011. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or John Nestor at (781) 907-2144.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4199 Service List

**Docket No. 4199 – National Grid – Annual Gas Cost Recovery Filing  
 (“GCR”) - Service List as of 9/3/10**

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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
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	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 forecast	Feb-11 28 forecast	Mar-11 31 forecast	Apr-11 30 forecast	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 365
<u>I. Supply Fixed Cost Deferred</u>													
Beginning Balance	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$7,613,760)	(\$8,910,126)	(\$9,867,814)	(\$10,032,152)	(\$9,225,494)	(\$7,890,171)	(\$6,294,227)	(\$4,603,382)	(\$2,946,669)	
Supply Fixed Costs (net of cap rel)	\$1,740,952	\$1,972,575	\$2,294,590	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$26,651,015
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$15,590</u>	<u>\$15,561</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	\$181,069
Total Supply Fixed Costs	\$1,752,781	\$1,985,976	\$2,310,179	\$2,305,946	\$2,310,179	\$2,308,768	\$2,310,179	\$2,308,768	\$2,310,179	\$2,310,179	\$2,308,768	\$2,310,179	\$26,832,084
Supply Fixed - Collections	\$1,353,023	\$2,532,420	\$3,250,228	\$3,394,489	\$3,058,011	\$2,262,992	\$1,293,410	\$764,761	\$506,816	\$413,659	\$448,281	\$623,229	\$19,901,319
Prelim. Ending Balance	(\$5,507,684)	(\$6,259,992)	(\$7,406,396)	(\$8,702,303)	(\$9,657,957)	(\$9,822,038)	(\$9,015,383)	(\$7,681,486)	(\$6,086,808)	(\$4,397,707)	(\$2,742,895)	(\$1,259,719)	
Month's Average Balance	(\$5,707,563)	(\$5,986,770)	(\$6,936,372)	(\$8,158,032)	(\$9,284,042)	(\$9,844,926)	(\$9,523,767)	(\$8,453,490)	(\$6,988,490)	(\$5,345,967)	(\$3,673,139)	(\$2,103,194)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$5,864)	(\$6,356)	(\$7,364)	(\$7,823)	(\$9,856)	(\$10,115)	(\$10,111)	(\$8,685)	(\$7,419)	(\$5,676)	(\$3,774)	(\$2,233)	(\$85,275)
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	
Supply Fixed Ending Balance	(\$5,713,548)	(\$6,466,348)	(\$7,613,760)	(\$8,910,126)	(\$9,867,814)	(\$10,032,152)	(\$9,225,494)	(\$7,890,171)	(\$6,294,227)	(\$4,603,382)	(\$2,946,669)	(\$1,461,951)	
<u>II. Storage Fixed Cost Deferred</u>													
Beginning Balance	\$305,675	\$309,123	(\$265,177)	(\$1,108,351)	(\$2,027,779)	(\$2,772,357)	(\$3,118,362)	(\$2,974,034)	(\$2,557,057)	(\$2,007,069)	(\$1,404,760)	(\$824,161)	
Storage Fixed Costs	\$626,707	\$754,272	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$9,283,845
LNG Demand to DAC	(\$27,508)	(\$47,836)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$27,508)	(\$350,428)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	\$64,897
Total Storage Fixed Costs	\$655,169	\$763,135	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$819,860	\$9,616,905
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed - Collections	\$652,036	\$1,337,458	\$1,662,306	\$1,737,785	\$1,561,892	\$1,162,840	\$672,300	\$400,043	\$267,451	\$215,741	\$238,117	\$319,023	\$10,226,992
Prelim. Ending Balance	\$308,808	(\$265,200)	(\$1,107,622)	(\$2,026,276)	(\$2,769,811)	(\$3,115,337)	(\$2,970,802)	(\$2,554,217)	(\$2,004,647)	(\$1,402,950)	(\$823,017)	(\$323,324)	
Month's Average Balance	\$307,241	\$21,962	(\$686,399)	(\$1,567,314)	(\$2,398,795)	(\$2,943,847)	(\$3,044,582)	(\$2,764,125)	(\$2,280,852)	(\$1,705,009)	(\$1,113,888)	(\$573,743)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$316	\$23	(\$729)	(\$1,503)	(\$2,547)	(\$3,025)	(\$3,232)	(\$2,840)	(\$2,421)	(\$1,810)	(\$1,144)	(\$609)	(\$19,521)
Storage Fixed Ending Balance	\$309,123	(\$265,177)	(\$1,108,351)	(\$2,027,779)	(\$2,772,357)	(\$3,118,362)	(\$2,974,034)	(\$2,557,057)	(\$2,007,069)	(\$1,404,760)	(\$824,161)	(\$323,933)	
<u>III. Variable Supply Cost Deferred</u>													
Beginning Balance	\$14,495,850	\$20,671,082	\$30,147,104	\$26,864,546	\$20,014,101	\$16,780,264	\$9,499,485	\$5,031,031	\$2,989,353	\$2,467,943	\$2,769,402	\$3,027,318	
Variable Supply Costs	\$17,573,678	\$30,161,616	\$23,288,684	\$20,855,500	\$21,526,920	\$11,165,680	\$6,163,671	\$4,295,686	\$3,674,977	\$3,734,822	\$3,952,974	\$6,717,495	\$153,111,702
Variable Delivery Storage	\$0	(\$42,000)	(\$86,862)	(\$66,139)	(\$7,993)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$202,994)
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	(\$16,017)	(\$16,277)	(\$15,579)	(\$10,221)	(\$9,729)	(\$6,089)	(\$340)	(\$74,252)
Fuel Cost Allocated to Storage	\$0	(\$108,155)	(\$211,784)	(\$168,549)	(\$24,164)	(\$74,136)	(\$78,273)	(\$72,034)	(\$38,556)	(\$36,982)	(\$12,809)	(\$2,668)	(\$828,108)
Working Capital	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$156,196</u>	<u>\$140,100</u>	<u>\$146,037</u>	<u>\$75,248</u>	<u>\$41,234</u>	<u>\$28,590</u>	<u>\$24,637</u>	<u>\$25,057</u>	<u>\$26,728</u>	<u>\$45,619</u>	\$1,032,745
Total Supply Variable Costs	\$17,693,075	\$30,215,362	\$23,146,235	\$20,760,912	\$21,640,801	\$11,150,775	\$6,110,355	\$4,236,663	\$3,650,837	\$3,713,169	\$3,960,804	\$6,760,105	\$153,039,093
Supply Variable - Collections	\$11,531,115	\$20,754,585	\$26,459,040	\$27,633,822	\$24,894,159	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$163,002,326
Deferred Responsibility	\$4,784	\$11,716	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Prelim. Ending Balance	\$20,653,026	\$30,120,143	\$26,834,299	\$19,991,636	\$16,760,743	\$9,485,993	\$5,023,322	\$2,985,235	\$2,465,047	\$2,766,623	\$3,024,342	\$4,667,338	
Month's Average Balance	\$17,574,438	\$25,395,612	\$28,490,701	\$23,428,091	\$18,387,422	\$13,133,128	\$7,261,404	\$4,008,133	\$2,727,200	\$2,617,283	\$2,896,872	\$3,847,328	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$18,056	\$26,961	\$30,247	\$22,465	\$19,521	\$13,493	\$7,709	\$4,118	\$2,895	\$2,779	\$2,976	\$4,084	\$155,305
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$20,671,082	\$30,147,104	\$26,864,546	\$20,014,101	\$16,780,264	\$9,499,485	\$5,031,031	\$2,989,353	\$2,467,943	\$2,769,402	\$3,027,318	\$4,671,422	

	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 forecast	Feb-11 28 forecast	Mar-11 31 forecast	Apr-11 30 forecast	May-11 31 forecast	Jun-11 30 forecast	Jul-11 31 forecast	Aug-11 31 forecast	Sep-11 30 forecast	Oct-11 31 forecast	Nov - Oct 365
<u><b>I/a. Storage Variable Product Cost Deferred</b></u>													
Beginning Balance	\$874,239	\$830,301	\$1,496,327	\$6,318,355	\$8,917,701	\$6,376,594	\$3,715,217	\$2,348,822	\$1,698,965	\$1,410,045	\$1,262,261	\$1,072,588	
Storage Variable Prod. Costs - LNG	\$123,453	\$166,402	\$130,174	\$117,491	\$130,174	\$125,501	\$131,557	\$128,043	\$133,243	\$133,517	\$128,994	\$134,063	\$1,582,613
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$589,733	\$3,580,913	\$8,703,454	\$6,729,191	\$1,173,912	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,777,204
Supply Related LNG to DAC	(\$29,781)	(\$36,587)	(\$21,869)	(\$19,738)	(\$21,869)	(\$21,084)	(\$22,102)	(\$21,511)	(\$22,385)	(\$22,431)	(\$21,671)	(\$22,523)	(\$283,551)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$39,890	\$38,082	\$37,060	\$36,228	\$35,306	\$38,274	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$475,370
Inventory Financing - UG	\$186,277	\$155,065	\$96,609	\$57,427	\$62,164	\$98,228	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,776,652
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,111</u>	<u>\$46,626</u>	<u>\$8,955</u>	<u>\$953</u>	<u>\$987</u>	<u>\$967</u>	<u>\$997</u>	<u>\$998</u>	<u>\$973</u>	<u>\$1,001</u>	<u>\$152,911</u>
Total Storage Variable Product Costs	\$950,302	\$3,965,174	\$9,041,383	\$7,003,069	\$1,424,487	\$277,716	\$320,252	\$350,896	\$375,885	\$395,833	\$400,674	\$405,657	\$24,911,328
Storage Variable Product Collections	\$995,115	\$3,300,383	\$4,223,501	\$4,411,025	\$3,973,708	\$2,944,275	\$1,689,864	\$1,002,832	\$666,454	\$545,035	\$591,545	\$817,289	\$25,161,026
Prelim. Ending Balance	\$829,426	\$1,495,093	\$6,314,209	\$8,910,399	\$6,368,480	\$3,710,035	\$2,345,605	\$1,696,887	\$1,408,396	\$1,260,843	\$1,071,389	\$660,955	
Month's Average Balance	\$851,833	\$1,162,697	\$3,905,268	\$7,614,377	\$7,643,090	\$5,043,314	\$3,030,411	\$2,022,855	\$1,553,680	\$1,335,444	\$1,166,825	\$866,772	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$875	\$1,234	\$4,146	\$7,301	\$8,114	\$5,181	\$3,217	\$2,078	\$1,649	\$1,418	\$1,199	\$920	\$37,334
Storage Variable Product Ending Bal.	\$830,301	\$1,496,327	\$6,318,355	\$8,917,701	\$6,376,594	\$3,715,217	\$2,348,822	\$1,698,965	\$1,410,045	\$1,262,261	\$1,072,588	\$661,876	
<u><b>I/b. Stor Var Non-Prod Cost Deferred</b></u>													
Beginning Balance	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$903,335)	(\$485,360)	(\$341,334)	(\$173,263)	(\$33,132)	\$82,007	\$149,278	\$211,075	\$246,454	
Storage Variable Non-prod. Costs	\$19,936	\$97,575	\$298,646	\$234,688	\$32,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$683,001
Variable Delivery Storage Costs	\$4,805	\$23,505	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$189,303
Variable Injection Storage Costs	\$1,442	\$4,276	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$79,970
Fuel Costs Allocated to Storage	\$3,536	\$13,831	\$0	\$0	\$0	\$74,136	\$78,273	\$72,034	\$38,556	\$36,982	\$12,809	\$2,668	\$332,824
Working Capital	<u>\$202</u>	<u>\$946</u>	<u>\$2,619</u>	<u>\$2,044</u>	<u>\$273</u>	<u>\$613</u>	<u>\$642</u>	<u>\$595</u>	<u>\$331</u>	<u>\$317</u>	<u>\$128</u>	<u>\$20</u>	<u>\$8,731</u>
Total Storage Var Non-product Costs	\$29,920	\$140,132	\$388,127	\$302,871	\$40,422	\$90,765	\$95,193	\$88,208	\$49,108	\$47,028	\$19,027	\$3,028	\$1,293,828
Storage Var Non-Product Collections	(\$80,285)	(\$89,428)	(\$110,737)	(\$115,770)	(\$104,043)	(\$77,570)	(\$45,048)	(\$26,906)	(\$18,040)	(\$14,578)	(\$16,117)	(\$21,449)	(\$719,971)
Prelim. Ending Balance	(\$1,627,200)	(\$1,399,369)	(\$902,113)	(\$484,694)	(\$340,895)	(\$172,999)	(\$33,022)	\$81,982	\$149,155	\$210,884	\$246,219	\$270,931	
Month's Average Balance	(\$1,682,303)	(\$1,514,149)	(\$1,151,545)	(\$694,015)	(\$413,127)	(\$257,166)	(\$103,143)	\$24,425	\$115,581	\$180,081	\$228,647	\$258,693	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,728)	(\$1,607)	(\$1,223)	(\$665)	(\$439)	(\$264)	(\$110)	\$25	\$123	\$191	\$235	\$275	(\$5,188)
Storage Var Non-Product Ending Bal.	(\$1,628,929)	(\$1,400,977)	(\$903,335)	(\$485,360)	(\$341,334)	(\$173,263)	(\$33,132)	\$82,007	\$149,278	\$211,075	\$246,454	\$271,206	
<u><b>GCR Deferred Summary</b></u>													
Beginning Balance	\$8,030,916	\$14,468,030	\$23,510,930	\$23,557,454	\$17,508,537	\$10,175,353	(\$109,075)	(\$4,852,806)	(\$5,676,903)	(\$4,274,031)	(\$1,765,404)	\$575,530	
Gas Costs	\$20,940,512	\$36,820,926	\$35,465,735	\$30,982,795	\$26,059,362	\$14,549,959	\$9,591,854	\$7,753,130	\$7,158,782	\$7,238,574	\$7,460,191	\$10,231,067	\$214,252,887
Working Capital	\$140,735	\$248,853	\$240,049	\$209,864	\$176,387	\$97,926	\$63,986	\$51,265	\$47,087	\$47,495	\$48,942	\$67,763	\$1,440,353
Total Costs	\$21,081,247	\$37,069,779	\$35,705,784	\$31,192,659	\$26,235,749	\$14,647,885	\$9,655,840	\$7,804,396	\$7,205,869	\$7,286,069	\$7,509,133	\$10,298,830	\$215,693,240
Collections	\$14,455,788	\$27,847,134	\$35,484,338	\$37,061,351	\$33,383,727	\$24,737,584	\$14,197,044	\$8,423,189	\$5,597,824	\$4,574,345	\$4,967,690	\$6,858,178	\$217,588,192
Prelim. Ending Balance	\$14,656,375	\$23,690,674	\$23,732,376	\$17,688,762	\$10,360,559	\$85,654	(\$4,650,279)	(\$5,471,599)	(\$4,068,857)	(\$1,562,306)	\$776,038	\$4,016,182	
Month's Average Balance	\$11,343,646	\$19,079,352	\$23,621,653	\$20,623,108	\$13,934,548	\$5,130,503	(\$2,379,677)	(\$5,162,202)	(\$4,872,880)	(\$2,918,168)	(\$494,683)	\$2,295,856	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$11,654	\$20,255	\$25,078	\$19,776	\$14,794	\$5,271	(\$2,526)	(\$5,304)	(\$5,173)	(\$3,098)	(\$508)	\$2,437	\$82,656
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGMP Credits	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$2,400,000
<b>Ending Bal. W/ Interest</b>	<b>\$14,468,030</b>	<b>\$23,510,930</b>	<b>\$23,557,454</b>	<b>\$17,508,537</b>	<b>\$10,175,353</b>	<b>(\$109,075)</b>	<b>(\$4,852,806)</b>	<b>(\$5,676,903)</b>	<b>(\$4,274,031)</b>	<b>(\$1,765,404)</b>	<b>\$575,530</b>	<b>\$3,818,619</b>	
Under/(Over)-collection	\$6,625,459	\$9,222,645	\$221,446	(\$5,868,692)	(\$7,147,978)	(\$10,089,699)	(\$4,541,204)	(\$618,793)	\$1,608,045	\$2,711,724	\$2,541,443	\$3,440,652	

Projected Gas Costs using 1-13-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 fcst	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
<b>SUPPLY FIXED COSTS - Pipeline Delivery</b>													
Algonquin	722,451	768,839	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	649,249	7,983,783
Alberta Northeast	334	409											
Texas Eastern	0	0	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	212,532	2,125,324
TETCO	496,567	516,564	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	539,986	6,412,991
Tennessee	659,276	785,151	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	774,541	9,189,834
NETNE	0	0	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	10,610	106,100
Iroquois	6,676	6,718	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	6,676	80,157
Nova	0	0	5,020	4,534	5,020	4,858	5,020	4,858	5,020	5,020	4,858	5,020	49,229
Transcanada	0	0	31,840	28,759	31,840	30,813	31,840	30,813	31,840	31,840	30,813	31,840	312,241
Dominion	34,124	34,124	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	91,587
Transco	6,374	6,587	6,587	5,949	6,587	6,374	6,587	6,374	6,587	6,587	6,374	6,587	77,555
National Fuel	4,187	4,188	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187	50,240
Columbia	307,567	263,246	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	288,289	3,453,704
Hubline	0	0	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	74,203	742,031
Westerly Lateral	58,879	58,879	57,637	57,637	57,637	57,637	57,637	57,637	57,637	57,637	57,637	57,637	694,123
East to West	0	0	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	84,461	844,610
Less Credits from Mkter Releases	555,483	472,130	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	453,562	5,563,237
<b>TOTAL SUPPLY FIXED COSTS - Pipeline</b>	<b>1,740,952</b>	<b>1,972,575</b>	<b>2,294,590</b>	<b>2,290,385</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>26,650,272</b>
<b>Supply Fixed - Supplier</b>													
Distrigas FCS	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Supply Fixed (Pipeline &amp; Supplier)</b>	<b>1,740,952</b>	<b>1,972,575</b>	<b>2,294,590</b>	<b>2,290,385</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>2,294,590</b>	<b>2,293,188</b>	<b>2,294,590</b>	<b>26,651,015</b>
<b>STORAGE FIXED COSTS - Facilities</b>													
Texas Eastern SS-1 Demand	88,171	89,840	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	82,773	1,005,739
Texas Eastern SS-1 Capacity			13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	13,361	133,613
Texas Eastern FSS-1 Demand			845	845	845	845	845	845	845	845	845	845	8,449
Texas Eastern FSS-1 Capacity			610	610	610	610	610	610	610	610	610	610	6,103
Dominion GSS Demand	83,655	83,655	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	21,407	381,378
Dominion GSS Capiacity			15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	15,070	150,699
Dominion GSS-TE Demand			26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	26,915	269,149
Dominion GSS-TE Capacity			19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	19,957	199,567
Tennessee FSMA Demand	39,428	39,432	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344	322,304
Tennessee FSMA Capacity			15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	15,084	150,838
Columbia FSS Demand			3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	3,833	38,328
Columbia FSS Capacity			5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	5,894	58,944
Keyspan LNG Tank Lease Payment	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
<b>TOTAL FIXED STORAGE COSTS</b>	<b>366,661</b>	<b>376,667</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>393,833</b>	<b>4,689,990</b>
<b>STORAGE FIXED COSTS - Delivery</b>													
Algonquin for TETCO SS-1	142,556	139,115	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	84,498	1,126,653
Algonquin delivery for FSS			5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	56,424
TETCO delivery for FSS			5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	5,059	50,589
Algonquin SCT for SS-1			1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	1,590	15,899
Algonquin delivery for GSS, GSS-TE,			70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	70,165	701,652
Algonquin SCT delivery for GSS-TE			447	447	447	447	447	447	447	447	447	447	4,471
Algonquin delivery for GSS Conv			20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	20,168	201,677
Tennessee delivery for GSS	63,824	63,824	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	39,610	523,751
Tennessee delivery for FSMA			24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	24,214	242,138
TETCO delivery for GSS	53,666	53,666	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	34,117	448,502
TETCO delivery for GSS-TE			3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	3,538	35,379
TETCO delivery for GSS-TE			34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	34,396	343,955
TETCO delivery for GSS Conv			10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	10,674	106,739
Dominion delivery for GSS Conv			23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	23,139	231,386
Dominion delivery for GSS			8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	8,957	89,573
Algonquin delivery for FSS			15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	15,212	152,117
Columbia Delivery for FSS			15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	15,028	150,282
Distrigas FLS call payment	0	121,000	0	0	0	0	0	0	0	0	0	0	121,000
<b>STORAGE DELIVERY FIXED COST \$</b>	<b>260,046</b>	<b>377,605</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>396,454</b>	<b>4,602,188</b>
<b>TOTAL STORAGE FIXED</b>	<b>626,707</b>	<b>754,272</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>790,287</b>	<b>9,292,178</b>
<b>TOTAL FIXED COSTS</b>	<b>2,367,660</b>	<b>2,726,846</b>	<b>3,084,876</b>	<b>3,080,672</b>	<b>3,084,876</b>	<b>3,083,475</b>	<b>3,084,876</b>	<b>3,083,475</b>	<b>3,084,876</b>	<b>3,084,876</b>	<b>3,083,475</b>	<b>3,084,876</b>	<b>35,942,450</b>

Projected Gas Costs using 1-13-11 NYMEX	Nov-10 actual	Dec-10 actual	Jan-11 fcst	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Nov-Oct
<b>VARIABLE SUPPLY COSTS (Includes Injections)</b>													
Total Pipeline Commodity Charges	8,823,618	21,792,103	15,786,083	14,421,460	15,957,329	12,855,311	8,321,919	6,958,652	5,523,560	5,059,873	4,012,341	5,594,090	134,781,095
Hedging	8,750,060	8,369,513	7,909,365	6,434,041	5,569,591	3,063,844	2,606,678	1,661,513	1,251,214	1,312,061	1,110,018	1,634,379	49,672,276
Costs of Injections			0	0	0	4,346,711	4,764,926	4,324,479	2,693,033	2,637,113	1,169,385	104,210	20,039,858
Refunds (Tennessee)			406,764			406,764			406,764			406,764	1,627,056
<b>TOTAL VARIABLE SUPPLY COSTS</b>	<b>17,573,678</b>	<b>30,161,616</b>	<b>23,288,684</b>	<b>20,855,500</b>	<b>21,526,920</b>	<b>11,165,680</b>	<b>6,163,671</b>	<b>4,295,686</b>	<b>3,674,977</b>	<b>3,734,822</b>	<b>3,952,974</b>	<b>6,717,495</b>	<b>162,786,457</b>
<b>VARIABLE STORAGE COSTS</b>													
Underground Storage	609,669	3,678,488	8,703,454	6,729,191	1,173,912	0	0	0	0	0	0	0	20,894,715
LNG Withdrawals and Trucking	123,453	166,402	130,174	117,491	130,174	125,501	131,557	128,043	133,243	133,517	128,994	134,063	1,582,613
<b>TOTAL VARIABLE STORAGE COSTS</b>	<b>733,122</b>	<b>3,844,890</b>	<b>8,833,628</b>	<b>6,846,682</b>	<b>1,304,087</b>	<b>125,501</b>	<b>131,557</b>	<b>128,043</b>	<b>133,243</b>	<b>133,517</b>	<b>128,994</b>	<b>134,063</b>	<b>22,477,328</b>
<b>TOTAL VARIABLE COSTS</b>	<b>18,306,799</b>	<b>34,006,506</b>	<b>32,122,313</b>	<b>27,702,183</b>	<b>22,831,007</b>	<b>11,291,181</b>	<b>6,295,228</b>	<b>4,423,729</b>	<b>3,808,220</b>	<b>3,868,339</b>	<b>4,081,967</b>	<b>6,851,558</b>	<b>185,263,785</b>
<b>TOTAL SUPPLY COSTS AFTER CREDITS</b>	<b>20,118,975</b>	<b>36,261,223</b>	<b>34,753,627</b>	<b>30,329,292</b>	<b>25,462,320</b>	<b>13,921,093</b>	<b>8,926,542</b>	<b>7,053,641</b>	<b>6,439,534</b>	<b>6,499,653</b>	<b>6,711,880</b>	<b>9,482,872</b>	<b>215,642,998</b>
<b>Storage Costs for FT-2 Calculation</b>													
Storage Fixed Costs - Facilities	\$366,661	376,667	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	393,833	4,681,657
Storage Fixed Costs - Deliveries	\$260,046	377,605	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	396,454	4,602,188
Variable Delivery Costs	0	42,000	86,862	66,139	7,993	0	0	0	0	0	0	0	202,994
Variable Injection/withdrawal Costs	0	0	0	0	0	16,017	16,277	15,579	10,221	9,729	6,089	340	74,252
Fuel Costs Allocated to Storage	0	108,155	211,784	168,549	24,164	74,136	78,273	72,034	38,556	36,982	12,809	2,668	<u>828,108</u>
<b>Total Storage Costs</b>	<b>626,707</b>	<b>904,427</b>	<b>1,088,932</b>	<b>1,024,975</b>	<b>822,443</b>	<b>880,439</b>	<b>884,837</b>	<b>877,899</b>	<b>839,063</b>	<b>836,998</b>	<b>809,185</b>	<b>793,295</b>	<b>10,389,199</b>
Pipeline Variable	\$17,573,678	\$30,161,616	\$23,288,684	\$20,855,500	\$21,526,920	\$11,165,680	\$6,163,671	\$4,295,686	\$3,674,977	\$3,734,822	\$3,952,974	\$6,717,495	
Less Non-firm Gas Costs	\$221,667	\$369,180											
Less Company Use	\$75,910	\$169,225											
Less Manchester St Balancing	\$0	\$0											
Plus Cashout													
Less Mkter Over-takes	\$89,472	\$141,598											
Less Mkter W/drawals	(\$118,201)	\$244,066											
Plus Mkter Undertakes	\$92,462	(\$2,775)											
Plus Mkter Injections	\$0	\$0											
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$92,367	\$121,334											
<b>TOTAL FIRM COMMODITY COSTS</b>	<b>\$17,489,659</b>	<b>\$29,356,107</b>	<b>\$23,288,684</b>	<b>\$20,855,500</b>	<b>\$21,526,920</b>	<b>\$11,165,680</b>	<b>\$6,163,671</b>	<b>\$4,295,686</b>	<b>\$3,674,977</b>	<b>\$3,734,822</b>	<b>\$3,952,974</b>	<b>\$6,717,495</b>	

National Grid  
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 fcst	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<b><u>I. Supply Fixed Cost Collections --</u></b>													
(a) Low Load dth	1,376,520	2,973,401	3,870,026	4,041,591	3,641,205	2,682,729	1,510,371	881,172	577,907	468,178	504,466	717,939	23,245,504
Supply Fixed Cost Factor	\$0.9439	\$0.8219	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	\$0.8190	
Low Load collections	\$1,299,329	\$2,443,945	\$3,169,551	\$3,310,063	\$2,982,147	\$2,197,155	\$1,236,994	\$721,680	\$473,306	\$383,438	\$413,157	\$587,992	\$19,218,757
(b) High Load dth	78,482	133,623	127,231	133,143	119,640	103,827	88,970	67,940	52,846	47,660	55,392	55,570	1,064,324
Supply Fixed Cost Factor	\$0.6842	\$0.6621	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	\$0.6341	
High Load collections	\$53,694	\$88,475	\$80,677	\$84,426	\$75,864	\$65,837	\$56,416	\$43,081	\$33,510	\$30,221	\$35,124	\$35,237	\$682,562
sub-total Dth	1,455,002	3,107,024	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,309,828
<b>TOTAL Supply Fixed Collections</b>	<b>\$1,353,023</b>	<b>\$2,532,420</b>	<b>\$3,250,228</b>	<b>\$3,394,489</b>	<b>\$3,058,011</b>	<b>\$2,262,992</b>	<b>\$1,293,410</b>	<b>\$764,761</b>	<b>\$506,816</b>	<b>\$413,659</b>	<b>\$448,281</b>	<b>\$623,229</b>	<b>\$19,901,319</b>
<b><u>II. Storage Fixed Cost Collections --</u></b>													
(a) Low Load dth	1,376,520	2,973,401	3,870,026	4,041,591	3,641,205	2,682,729	1,510,371	881,172	577,907	468,178	504,466	717,939	23,245,504
Storage Fixed Cost Factor	\$0.4161	\$0.3998	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	\$0.3984	
Low Load collections	\$572,729	\$1,188,849	\$1,541,818	\$1,610,170	\$1,450,656	\$1,068,799	\$601,732	\$351,059	\$230,238	\$186,522	\$200,979	\$286,027	\$9,289,578
(b) High Load dth	78,482	133,623	127,231	133,143	119,640	103,827	88,970	67,940	52,846	47,660	55,392	55,570	1,064,324
Storage Fixed Cost Factor	\$0.3004	\$0.3166	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	\$0.3032	
High Load collections	\$23,576	\$42,305	\$38,576	\$40,369	\$36,275	\$31,480	\$26,976	\$20,599	\$16,023	\$14,451	\$16,795	\$16,849	\$324,274
(c) FT-2 dth	141,882	276,762	213,257	227,144	195,160	162,876	113,491	73,899	55,169	38,449	52,963	42,038	1,593,089
Storage Fixed Cost Factor	\$0.3928	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	
FT-2 collection	\$55,731	\$106,304	\$81,912	\$87,246	\$74,961	\$62,561	\$43,592	\$28,385	\$21,190	\$14,768	\$20,343	\$16,147	\$613,140
sub-total Dth	1,596,884	3,383,786	4,210,514	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	685,922	554,287	612,820	815,546	\$25,902,917
<b>TOTAL Storage Fixed Collections</b>	<b>\$652,036</b>	<b>\$1,337,458</b>	<b>\$1,662,306</b>	<b>\$1,737,785</b>	<b>\$1,561,892</b>	<b>\$1,162,840</b>	<b>\$672,300</b>	<b>\$400,043</b>	<b>\$267,451</b>	<b>\$215,741</b>	<b>\$238,117</b>	<b>\$319,023</b>	<b>\$10,226,992</b>
<b><u>III. Variable Supply Cost Collections --</u></b>													
(a) Firm Sales dth	1,455,002	3,107,024	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,309,828
Variable Supply Cost Factor	\$7.8856	\$6.6546	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	
Variable Supply collections	\$11,473,585	\$20,675,969	\$26,459,040	\$27,633,822	\$24,894,159	\$18,445,047	\$10,586,518	\$6,282,459	\$4,175,143	\$3,414,488	\$3,705,864	\$5,120,086	\$162,866,180
(b) TSS Sales dth	3,365	3,580											
TSS Variable Supply Cost F.	\$0.0000	\$0.0000											
<b>TSS Surcharge collections</b>	<b>\$0</b>	<b>\$0</b>											
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	\$6.6193	
<b>Variable Supply collections</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0</b>
(d) Default Sales dth	6,488	8,866											
Variable Supply Cost Factor	\$8.8670	\$8.8670											
<b>Variable Supply collections</b>	<b>\$57,530</b>	<b>\$78,616</b>											
<b>TOTAL Variable Supply Collections</b>	<b>\$11,531,115</b>	<b>\$20,754,585</b>	<b>\$26,459,040</b>	<b>\$27,633,822</b>	<b>\$24,894,159</b>	<b>\$18,445,047</b>	<b>\$10,586,518</b>	<b>\$6,282,459</b>	<b>\$4,175,143</b>	<b>\$3,414,488</b>	<b>\$3,705,864</b>	<b>\$5,120,086</b>	<b>\$163,002,326</b>

National Grid  
GCR - Gas Cost Collections

	Nov-10 actual	Dec-10 actual	Jan-11 fcst	Feb-11 fcst	Mar-11 fcst	Apr-11 fcst	May-11 fcst	Jun-11 fcst	Jul-11 fcst	Aug-11 fcst	Sep-11 fcst	Oct-11 fcst	Total Nov-Oct
<b><u>IVa. Storage Variable Product Cost Collections --</u></b>													
(a) Firm Sales dth	1,455,002	3,107,024	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,309,828
Variable Supply Cost Factor	\$0.6839	\$1.0622	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	\$1.0566	
<b>TOTAL Stor Var Product collections</b>	<b>\$995,115</b>	<b>\$3,300,383</b>	<b>\$4,223,501</b>	<b>\$4,411,025</b>	<b>\$3,973,708</b>	<b>\$2,944,275</b>	<b>\$1,689,864</b>	<b>\$1,002,832</b>	<b>\$666,454</b>	<b>\$545,035</b>	<b>\$591,545</b>	<b>\$817,289</b>	<b>\$25,161,026</b>
<b><u>IVb. Storage Variable Non-product Cost Collections --</u></b>													
(a) Firm Sales dth	1,455,002	3,107,024	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,309,828
Variable Supply Cost Factor	(\$0.0504)	(\$0.0264)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$73,269)	(\$82,149)	(\$105,128)	(\$109,796)	(\$98,910)	(\$73,286)	(\$42,063)	(\$24,962)	(\$16,589)	(\$13,567)	(\$14,724)	(\$20,343)	(\$674,786)
(b) FT-2 dth	141,882	276,762	213,257	227,144	195,160	162,876	113,491	73,899	55,169	38,449	52,963	42,038	
Variable Supply Cost Factor	(\$0.0494)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$7,016)	(\$7,279)	(\$5,609)	(\$5,974)	(\$5,133)	(\$4,284)	(\$2,985)	(\$1,944)	(\$1,451)	(\$1,011)	(\$1,393)	(\$1,106)	<b>(\$45,185)</b>
Total Firm Sales/FT-2 dth	1,596,884	3,383,786	4,210,514	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	685,922	554,287	612,820	815,546	
<b>TOTAL Stor Var Non-Product collec</b>	<b>(\$80,285)</b>	<b>(\$89,428)</b>	<b>(\$110,737)</b>	<b>(\$115,770)</b>	<b>(\$104,043)</b>	<b>(\$77,570)</b>	<b>(\$45,048)</b>	<b>(\$26,906)</b>	<b>(\$18,040)</b>	<b>(\$14,578)</b>	<b>(\$16,117)</b>	<b>(\$21,449)</b>	<b>(\$719,971)</b>
<b>Total Gas Cost Collections</b>	<b>\$14,451,004</b>	<b>\$27,835,418</b>	<b>\$35,484,338</b>	<b>\$37,061,351</b>	<b>\$33,383,727</b>	<b>\$24,737,584</b>	<b>\$14,197,044</b>	<b>\$8,423,189</b>	<b>\$5,597,824</b>	<b>\$4,574,345</b>	<b>\$4,967,690</b>	<b>\$6,858,178</b>	<b>\$217,571,692</b>



Line No.	Description	Reference	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(p)
1	<b>Storage Inventory Balance</b>		\$21,994,073	\$18,308,808	\$11,406,774	\$6,780,504	\$7,339,870	\$11,597,943	\$15,657,328	\$19,556,035	\$21,998,315	\$24,331,900	\$25,355,458	\$25,445,792	
2	Hedging		\$5,501,121	\$4,349,409	\$2,069,949	\$306,326	\$0	\$836,580	\$1,973,105	\$2,806,637	\$3,304,005	\$3,847,020	\$4,100,426	\$4,123,988	
	Hedge Collateral Carrying Average Balance		53,953,280	46,832,255											
	NE Money Pool Rate		0.25%	0.25%											
	Hedge Collateral Carrying Costs		10,444	9,046											
3	Subtotal	(1) + (2)	\$27,495,194	\$22,658,217	\$13,476,723	\$7,086,829	\$7,339,870	\$12,434,522	\$17,630,434	\$22,362,672	\$25,302,320	\$28,178,920	\$29,455,884	\$29,569,781	
4	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,642,043	\$1,366,907	\$851,612	\$506,222	\$547,983	\$865,884	\$1,168,952	\$1,460,023	\$1,642,360	\$1,816,582	\$1,892,999	\$1,899,743	\$15,661,308
6	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
7	Interest Charges Financed	(1) * (6)	\$540,239	\$449,718	\$280,184	\$166,549	\$180,289	\$284,879	\$384,590	\$480,354	\$540,343	\$597,663	\$622,804	\$625,023	\$5,152,635
8	Taxable Income	(5) - (7)	\$1,101,804	\$917,189	\$571,428	\$339,673	\$367,694	\$581,005	\$784,362	\$979,669	\$1,102,017	\$1,218,919	\$1,270,194	\$1,274,720	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$1,695,083	\$1,411,060	\$879,120	\$522,573	\$565,684	\$893,853	\$1,206,710	\$1,507,184	\$1,695,410	\$1,875,260	\$1,954,145	\$1,961,107	\$16,167,190
11	Working Capital Requirement	(7) + (10)	\$2,235,322	\$1,860,778	\$1,159,304	\$689,122	\$745,972	\$1,178,733	\$1,591,300	\$1,987,537	\$2,235,753	\$2,472,922	\$2,576,950	\$2,586,130	\$21,319,825
12	Monthly Average	(11) / 12	\$186,277	\$155,065	\$96,609	\$57,427	\$62,164	\$98,228	\$132,608	\$165,628	\$186,313	\$206,077	\$214,746	\$215,511	\$1,776,652
13	<b>LNG Inventory Balance</b>		5,660,884	5,404,295	\$5,259,313	\$5,141,232	\$5,010,403	\$5,431,651	\$5,869,189	\$5,949,681	\$5,942,291	\$5,935,918	\$5,930,339	\$5,926,231	
14	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
15	Return on Working Capital Requirement	(13) * (14)	\$422,633	\$403,476	\$392,652	\$383,836	\$374,069	\$405,519	\$438,184	\$444,194	\$443,642	\$443,166	\$442,750	\$442,443	\$5,036,564
16	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
17	Interest Charges Financed	(13) * (16)	\$139,048	\$132,745	\$129,184	\$126,284	\$123,070	\$133,417	\$144,164	\$146,142	\$145,960	\$145,804	\$145,667	\$145,566	\$1,657,051
18	Taxable Income	(15) - (17)	\$283,585	\$270,731	\$263,468	\$257,553	\$250,999	\$272,101	\$294,020	\$298,052	\$297,682	\$297,363	\$297,083	\$296,878	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$436,284	\$416,509	\$405,335	\$396,235	\$386,152	\$418,617	\$452,338	\$458,542	\$457,972	\$457,481	\$457,051	\$456,735	\$5,199,252
21	Working Capital Requirement	(17) + (20)	\$575,332	\$549,254	\$534,519	\$522,518	\$509,222	\$552,035	\$596,503	\$604,684	\$603,932	\$603,285	\$602,718	\$602,300	\$6,856,303
22	Monthly Average	(21) / 12	\$47,944	\$45,771	\$44,543	\$43,543	\$42,435	\$46,003	\$49,709	\$50,390	\$50,328	\$50,274	\$50,226	\$50,192	\$571,359
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$8,055	\$7,690	\$7,483	\$7,315	\$7,129	\$7,728	\$8,351	\$8,466	\$8,455	\$8,446	\$8,438	\$8,432	\$95,988
25	Supply Related Inventory Costs	(22) - (24)	\$39,890	\$38,082	\$37,060	\$36,228	\$35,306	\$38,274	\$41,358	\$41,925	\$41,873	\$41,828	\$41,788	\$41,759	\$475,370

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
1	<b>Supply Fixed Costs</b>		\$1,740,952	\$1,972,575	\$2,294,590	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$26,651,015
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,740,952	\$1,972,575	\$2,294,590	\$2,290,385	\$2,294,590	\$2,293,188	\$2,294,590	\$2,293,188	\$2,294,590	\$2,294,590	\$2,293,188	\$2,294,590	\$26,651,015
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$116,381	\$131,865	\$153,392	\$153,111	\$153,392	\$153,298	\$153,392	\$153,298	\$153,392	\$153,392	\$153,298	\$153,392	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$8,689	\$9,845	\$11,452	\$11,431	\$11,452	\$11,445	\$11,452	\$11,445	\$11,452	\$11,452	\$11,445	\$11,452	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$2,859	\$3,239	\$3,768	\$3,761	\$3,768	\$3,765	\$3,768	\$3,765	\$3,768	\$3,768	\$3,765	\$3,768	
10	Taxable Income	(7) - (9)	\$5,830	\$6,606	\$7,684	\$7,670	\$7,684	\$7,680	\$7,684	\$7,680	\$7,684	\$7,684	\$7,680	\$7,684	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$8,970	\$10,163	\$11,822	\$11,800	\$11,822	\$11,815	\$11,822	\$11,815	\$11,822	\$11,822	\$11,815	\$11,822	
13	<b>Supply Fixed Working Capital Requirement</b>	(9) + (12)	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$15,590</u>	<u>\$15,561</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$15,590</u>	<u>\$15,580</u>	<u>\$15,590</u>	<u>\$181,069</u>
14	<b>Storage Fixed Costs</b>		\$626,707	\$754,272	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$790,287	\$9,283,845
15	Less: LNG Demand to DAC		\$27,508	\$47,836	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$27,508	\$350,428
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$618,591</u>
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$650,748	\$757,985	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$814,328	\$9,552,008
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$43,502	\$50,671	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	\$54,437	
21	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,248	\$3,783	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	\$4,064	
23	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
24	Interest Expense	(19) * (22)	\$1,069	\$1,245	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	
25	Taxable Income	(19) - (23)	\$2,179	\$2,538	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	\$2,727	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,353	\$3,905	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	\$4,195	
28	<b>Storage Fixed Working Capital Requirement</b>	(23) + (26)	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$5,533</u>	<u>\$64,897</u>
1	<b>Supply Variable Costs</b>		\$17,573,678	\$30,161,616	\$23,288,684	\$20,855,500	\$21,526,920	\$11,165,680	\$6,163,671	\$4,295,686	\$3,674,977	\$3,734,822	\$3,952,974	\$6,717,495	\$153,111,702
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$42,000	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,994
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$10,221	\$9,729	\$6,089	\$340	\$74,252
2d	Less: Fuel Costs Allocated to Storage		\$0	\$108,155	\$211,784	\$168,549	\$24,164	\$74,136	\$78,273	\$72,034	\$38,556	\$36,982	\$12,809	\$2,668	\$828,108
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		<u>\$0</u>	<u>\$150,155</u>	<u>\$298,646</u>	<u>\$234,688</u>	<u>\$32,156</u>	<u>\$90,152</u>	<u>\$94,550</u>	<u>\$87,613</u>	<u>\$48,777</u>	<u>\$46,711</u>	<u>\$18,898</u>	<u>\$3,008</u>	<u>\$1,105,354</u>
3	Allowable Working Capital Costs	(1) - (2)	\$17,573,678	\$30,011,461	\$22,990,039	\$20,620,812	\$21,494,764	\$11,075,527	\$6,069,121	\$4,208,073	\$3,626,200	\$3,688,111	\$3,934,076	\$6,714,487	\$152,006,348
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,174,788	\$2,006,246	\$1,536,868	\$1,378,487	\$1,436,910	\$740,391	\$405,717	\$281,307	\$242,409	\$246,548	\$262,990	\$448,859	
6	Cost of Capital	Rate Case	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$87,708	\$149,783	\$114,740	\$102,916	\$107,277	\$55,276	\$30,290	\$21,002	\$18,098	\$18,407	\$19,634	\$33,511	
8	Weighted Cost of Debt	Rate Case	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$28,856	\$49,279	\$37,750	\$33,860	\$35,295	\$18,186	\$9,966	\$6,910	\$5,954	\$6,056	\$6,460	\$11,025	
10	Taxable Income	(7) - (9)	\$58,852	\$100,504	\$76,990	\$69,056	\$71,983	\$37,090	\$20,325	\$14,092	\$12,144	\$12,351	\$13,175	\$22,486	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$90,541	\$154,621	\$118,446	\$106,240	\$110,743	\$57,062	\$31,269	\$21,680	\$18,682	\$19,001	\$20,269	\$34,594	
13	<b>Supply Variable Working Capital Requirement</b>	(9) + (12)	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$156,196</u>	<u>\$140,100</u>	<u>\$146,037</u>	<u>\$75,248</u>	<u>\$41,234</u>	<u>\$28,590</u>	<u>\$24,637</u>	<u>\$25,057</u>	<u>\$26,728</u>	<u>\$45,619</u>	<u>\$1,032,745</u>

Line No.	Description (a)	Reference (b)	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Total
14	<b>Storage Variable Product Costs</b>		\$713,186	\$3,747,316	\$8,833,628	\$6,846,682	\$1,304,087	\$125,501	\$131,557	\$128,043	\$133,243	\$133,517	\$128,994	\$134,063	\$22,359,817
15	Less: Balancing Related LNG Commodity (to DAC)		(\$29,781)	(\$36,587)	(\$21,869)	(\$19,738)	(\$21,869)	(\$21,084)	(\$22,102)	(\$21,511)	(\$22,385)	(\$22,431)	(\$21,671)	(\$22,523)	(\$283,551)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$719,249	\$3,746,573	\$8,847,603	\$6,862,788	\$1,318,061	\$140,261	\$145,299	\$142,376	\$146,703	\$146,930	\$143,167	\$147,385	\$22,506,395
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$48,081	\$250,456	\$591,456	\$458,773	\$88,111	\$9,376	\$9,713	\$9,518	\$9,807	\$9,822	\$9,571	\$9,853	
20	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$3,590	\$18,699	\$44,157	\$34,251	\$6,578	\$700	\$725	\$711	\$732	\$733	\$715	\$736	
22	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
23	Interest Expense	(19) * (22)	\$1,181	\$6,152	\$14,528	\$11,269	\$2,164	\$230	\$239	\$234	\$241	\$241	\$235	\$242	
24	Taxable Income	(19) - (23)	\$2,409	\$12,547	\$29,629	\$22,982	\$4,414	\$470	\$487	\$477	\$491	\$492	\$479	\$494	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$3,706	\$19,303	\$45,584	\$35,358	\$6,791	\$723	\$749	\$734	\$756	\$757	\$738	\$759	
27	<b>Storage Var. Product Working Capital Requir.</b>	(23) + (26)	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,111</u>	<u>\$46,626</u>	<u>\$8,955</u>	<u>\$953</u>	<u>\$987</u>	<u>\$967</u>	<u>\$997</u>	<u>\$998</u>	<u>\$973</u>	<u>\$1,001</u>	<u>\$152,911</u>
1	<b>Storage Variable Non-Product Costs</b>		\$29,718	\$139,186	\$385,507	\$300,827	\$40,149	\$90,152	\$94,550	\$87,613	\$48,777	\$46,711	\$18,898	\$3,008	\$1,285,097
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$29,718	\$139,186	\$385,507	\$300,827	\$40,149	\$90,152	\$94,550	\$87,613	\$48,777	\$46,711	\$18,898	\$3,008	\$1,285,097
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,987	\$9,304	\$25,771	\$20,110	\$2,684	\$6,027	\$6,321	\$5,857	\$3,261	\$3,123	\$1,263	\$201	
6	Cost of Capital	Rate Case	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$148	\$695	\$1,924	\$1,501	\$200	\$450	\$472	\$437	\$243	\$233	\$94	\$15	
8	Weighted Cost of Debt	Rate Case	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
9	Interest Expense	(5) * (8)	\$49	\$229	\$633	\$494	\$66	\$148	\$155	\$144	\$80	\$77	\$31	\$5	
10	Taxable Income	(7) - (9)	\$100	\$466	\$1,291	\$1,007	\$134	\$302	\$317	\$293	\$163	\$156	\$63	\$10	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$153	\$717	\$1,986	\$1,550	\$207	\$464	\$487	\$451	\$251	\$241	\$97	\$15	
13	<b>Storage Variable Non-product WC Requir.</b>	(9) + (12)	<u>\$202</u>	<u>\$946</u>	<u>\$2,619</u>	<u>\$2,044</u>	<u>\$273</u>	<u>\$613</u>	<u>\$642</u>	<u>\$595</u>	<u>\$331</u>	<u>\$317</u>	<u>\$128</u>	<u>\$20</u>	<u>\$8,731</u>

Line No.	Rate Class (a)	Nov-10 (b) actual	Dec-10 (b) actual	Jan-11 (d)	Feb-11 (e)	Mar-11 (f)	Apr-11 (g)	May-11 (h)	Jun-11 (i)	Jul-11 (j)	Aug-11 (k)	Sep-11 (l)	Oct-11 (m)	Nov-Oct (p)
1	<b>SALES (dth)</b>													
2	Residential Non-Heating	40,798	63,453	82,003	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	677,134
3	Residential Non-Heating Low Income	1,398	2,777											4,175
4	Residential Heating	920,353	2,013,046	2,750,982	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,597,684
5	Residential Heating Low Income	104,771	205,482											310,253
6	Small C&I	115,197	292,499	356,367	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,044,641
7	Medium C&I	191,811	373,216	529,256	548,711	503,253	336,898	214,455	138,442	103,745	89,922	92,021	129,567	3,251,297
8	Large LLF	40,421	84,725	150,915	154,863	135,841	106,312	53,466	26,628	14,851	11,748	11,355	23,607	814,733
9	Large HLF	20,631	29,330	27,615	28,326	27,126	22,501	19,253	14,376	8,455	7,309	15,567	12,001	232,490
10	Extra Large LLF	2,031	1,950	82,505	39,855	38,476	24,008	11,344	15,383	(3,544)	1,762	2,395	6,312	222,477
11	Extra Large HLF	<u>14,225</u>	<u>36,967</u>	<u>17,613</u>	<u>16,990</u>	<u>13,647</u>	<u>10,833</u>	<u>8,847</u>	<u>7,313</u>	<u>5,022</u>	<u>6,417</u>	<u>5,936</u>	<u>4,189</u>	<u>147,999</u>
	<b>Total Sales</b>	1,451,637	3,103,444	3,997,257	4,174,735	3,760,845	2,786,556	1,599,341	949,112	630,753	515,838	559,857	773,509	24,302,883
12	<b>TSS</b>													
13	Medium	1,601	2,184											3,786
14	Large LLF	335	299											634
15	Large HLF	1,429	1,096											2,526
16	Extra Large LLF	0	0											0
17	Extra Large HLF	<u>0</u>	<u>0</u>											<u>0</u>
18	<b>Total TSS</b>	3,365	3,580											6,945
19	<b>FT-2 TRANSPORTATION</b>													
20	FT-2 Medium	67,288	136,964	92,049	107,202	85,850	58,377	51,880	35,711	23,967	22,905	32,724	16,688	731,605
21	FT-2 Large LLF	43,040	91,153	99,776	100,446	88,009	83,930	45,184	25,420	3,935	5,355	9,636	14,181	610,065
22	FT-2 Large HLF	17,620	23,830	16,043	14,213	16,201	16,958	11,920	10,748	7,608	8,756	9,494	9,731	163,122
23	FT-2 Extra Large LLF	4,530	8,084	3,321	3,179	2,858	1,781	2,912	595	63	32	24	187	27,566
24	FT-2 Extra Large HLF	<u>9,403</u>	<u>16,731</u>	<u>2,068</u>	<u>2,104</u>	<u>2,242</u>	<u>1,830</u>	<u>1,595</u>	<u>1,425</u>	<u>499</u>	<u>1,401</u>	<u>1,085</u>	<u>1,251</u>	<u>41,634</u>
25	<b>Total FT-2 Transportation</b>	141,882	276,762	213,257	227,144	195,160	162,876	113,491	73,899	36,072	38,449	52,963	42,038	1,573,992
26	<b>Sales &amp; FT-2 THROUGHPUT</b>													
27	Residential Non-Heating	40,798	63,453	82,003	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	677,134
28	Residential Non-Heating Low Income	1,398	2,777											4,175
29	Residential Heating	920,353	2,013,046	2,750,982	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,597,684
30	Residential Heating Low Income	104,771	205,482											310,253
31	Small C&I	115,197	292,499	356,367	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,044,641
32	Medium C&I	260,700	512,364	621,305	655,913	589,103	395,275	266,335	174,153	127,712	112,827	124,745	146,255	3,986,687
33	Large LLF	83,796	176,178	250,691	255,309	223,850	190,243	98,650	52,048	18,786	17,103	20,991	37,788	1,425,432
34	Large HLF	39,681	54,256	43,658	42,539	43,327	39,459	31,173	25,124	16,063	16,065	25,061	21,732	398,138
35	Extra Large LLF	6,561	10,034	85,826	43,034	41,334	25,789	14,256	15,978	(3,481)	1,794	2,419	6,499	250,043
36	Extra Large HLF	<u>23,628</u>	<u>53,698</u>	<u>19,681</u>	<u>19,094</u>	<u>15,889</u>	<u>12,663</u>	<u>10,442</u>	<u>8,738</u>	<u>5,521</u>	<u>7,818</u>	<u>7,021</u>	<u>5,440</u>	<u>189,633</u>
37	<b>Total Sales &amp; FT-2 Throughput</b>	1,596,884	3,383,786	4,210,514	4,401,879	3,956,004	2,949,432	1,712,832	1,023,011	666,825	554,287	612,820	815,546	25,883,820
38	<b>FT-1 TRANSPORTATION</b>													
39	FT-1 Medium	61,779	114,485	95,102	100,863	73,343	50,034	27,726	27,854	22,232	26,900	4,746	40,243	645,306
40	FT-1 Large LLF	92,968	190,991	144,006	154,041	154,677	97,758	38,213	20,405	17,232	20,029	9,808	39,811	979,938
41	FT-1 Large HLF	42,068	62,569	65,001	56,681	59,848	58,635	38,431	41,580	32,835	42,113	41,786	51,791	593,337
42	FT-1 Extra Large LLF	83,773	174,467	88,230	102,397	77,283	58,306	19,835	31,650	12,580	14,403	(3,525)	23,828	683,227
43	FT-1 Extra Large HLF	396,160	477,085	371,107	366,513	366,181	376,346	276,843	274,240	257,648	264,590	303,987	289,930	4,020,630
44	Default	<u>6,488</u>	<u>8,866</u>											15,354
45	<b>Total FT-1 Transportation</b>	683,236	1,028,463	763,446	780,494	731,332	641,079	401,048	395,728	342,527	368,034	356,801	445,603	6,937,793
46	<b>Total THROUGHPUT</b>													
47	Residential Non-Heating	40,798	63,453	82,003	87,827	78,867	70,493	60,870	46,251	39,370	33,934	33,888	39,380	677,134
48	Residential Non-Heating Low Income	1,398	2,777											4,175
49	Residential Heating	920,353	2,013,046	2,750,982	2,917,818	2,636,773	1,990,787	1,114,772	639,475	404,535	324,025	378,664	506,454	16,597,684
50	Residential Heating Low Income	104,771	205,482											310,253
51	Small C&I	115,197	292,499	356,367	380,345	326,862	224,723	116,333	61,244	58,320	40,721	20,031	51,998	2,044,641
52	Medium C&I	322,479	626,850	716,407	756,775	662,446	445,309	294,061	202,007	149,943	139,727	129,491	186,498	4,631,994
53	Large LLF	176,764	367,168	394,697	409,350	378,527	288,000	136,863	72,453	36,018	37,131	30,799	77,599	2,405,370
53	Large HLF	81,749	116,825	108,659	99,221	103,174	98,094	69,605	66,704	48,898	58,178	66,847	73,523	991,475
54	Extra Large LLF	90,335	184,501	174,056	145,431	118,617	84,095	34,091	47,628	9,099	16,197	(1,106)	30,327	933,270
55	Extra Large HLF	419,788	530,783	390,788	385,607	382,070	389,009	287,285	282,978	263,168	272,408	311,008	295,370	4,210,263
56	Default	<u>6,488</u>	<u>8,866</u>											15,354
57	<b>Total Throughput</b>	2,280,120	4,412,249	4,973,960	5,182,373	4,687,337	3,590,511	2,113,880	1,418,739	1,009,352	922,322	969,622	1,261,149	32,821,613