

August 1, 2011

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Annual Gas Cost Recovery Reconciliation

Dear Ms. Massaro:

In accordance with the provisions of the Gas Cost Recovery ("GCR") Clause Tariff, RIPUC NG No. 101, Section 2, Schedule A, Item 1.2, enclosed please find ten (10) copies of National Grid's¹ annual GCR reconciliation filing. The filing contains actual data for the twelve months ending June 30, 2011 and consists of six schedules.

Schedule 1 presents the monthly gas cost-specific ending deferred balances for the period July 2010 through June 2011, resulting in an end-of-period over-collection balance of \$10.6 million, as shown on the bottom of page 2. The \$10.6 million over-collection is comprised of five distinct cost components: Supply Fixed, Storage Fixed, Supply Variable, Storage Variable Product, and Storage Variable Non-Product. The monthly balances for each of the components are contained in Schedule 1.

Schedule 2 summarizes monthly gas costs according to the five components described above. Schedule 3 summarizes Gas Cost Collections for the period of July 2010 to June 2011. Schedule 4 presents the calculation of inventory financing costs. Working Capital costs are calculated in Schedule 5 and include the inventory financing and working capital cost calculations which are consistent with the methodology approved in Docket No. 3943. Finally, monthly firm throughput is summarized in Schedule 6. This schedule indicates that for the twelve month period that total firm throughput was 36,154,231 dths, which was comprised of firm sales, including Transitional Sales Service of 25,522,017 dths, FT-1 throughput of 8,190,555 dths and FT-2 throughput of 2,441,660 dths.

In Docket No. 4199, the Company and the Division agreed to adjust the timing of the availability of its annual gas costs reconciliation to better reflect the Company's fiscal year (April 1 to March 31).² The Company plans to file an amended tariff provision modifying its annual gas

¹ Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

² Docket No 4199 (Order No. 20230) at 21.

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cost reconciliation period to reflect its fiscal year as part of its annual September 1, 2011 Gas Cost Recovery (GCR) filing. Accordingly, the Company also has included the monthly gas cost-specific ending deferred balances for the period April 2010 to March 2011 in this filing consistent with Docket No. 4199 and in advance of this GCR tariff modification.

If you have any questions related to this filing, please do not hesitate to contact me at (401) 784-7667 or John Nestor at (781) 907-2144.

Very truly yours,



Thomas R. Teehan

cc: Leo Wold, Esq.
Steve Scialabba, Division
Bruce Oliver, Division

**Docket No. 4199 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 9/3/10**

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	Jul-10 31 actual	Aug-10 31 actual	Sep-10 30 actual	Oct-10 31 actual	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 actual	Jun-11 30 actual	July-June 365 actual
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$10,947,773)	(\$9,171,582)	(\$7,823,305)	(\$6,696,030)	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,592,582)	(\$13,267,133)	(\$14,974,181)	(\$14,407,264)	
Supply Fixed Costs (net of cap rel)	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$1,950,996	\$2,700,197	\$23,628,521
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$19,488</u>	<u>\$15,523</u>	<u>\$14,305</u>	<u>\$13,741</u>	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	<u>\$11,396</u>	<u>\$13,255</u>	<u>\$18,345</u>	\$165,984
Total Supply Fixed Costs	\$2,639,918	\$2,102,795	\$1,937,833	\$1,861,394	\$1,752,781	\$1,985,976	\$1,555,441	\$1,811,285	\$1,775,512	\$1,688,778	\$1,964,251	\$2,718,542	\$23,794,506
Supply Fixed - Collections	\$653,159	\$545,607	\$603,206	\$723,978	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$2,354,109	\$1,181,852	\$700,680	\$21,405,917
Prelim. Ending Balance	(\$8,961,014)	(\$7,614,394)	(\$6,488,678)	(\$5,558,613)	(\$5,507,684)	(\$6,259,992)	(\$8,633,454)	(\$11,382,620)	(\$13,054,050)	(\$13,932,464)	(\$14,191,782)	(\$12,389,402)	
Month's Average Balance	(\$9,954,393)	(\$8,392,988)	(\$7,155,991)	(\$6,127,322)	(\$5,707,563)	(\$5,986,770)	(\$7,549,901)	(\$10,389,085)	(\$12,323,316)	(\$13,599,799)	(\$14,582,982)	(\$13,398,333)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$10,568)	(\$8,910)	(\$7,352)	(\$6,505)	(\$5,864)	(\$6,356)	(\$8,015)	(\$9,962)	(\$13,083)	(\$13,972)	(\$15,482)	(\$13,765)	(\$119,835)
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$200,000	\$200,000	\$200,000	\$342,324	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$1,027,745	\$200,000	\$200,000	
Supply Fixed Ending Balance	(\$9,171,582)	(\$7,823,305)	(\$6,696,030)	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,592,582)	(\$13,267,133)	(\$14,974,181)	(\$14,407,264)	(\$12,603,167)	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$1,137,242)	(\$1,277,032)	(\$861,054)	(\$296,383)	\$305,675	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,719)	(\$3,848,017)	(\$4,459,575)	(\$4,350,277)	
Storage Fixed Costs	\$19,866	\$633,099	\$680,417	\$752,207	\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$613,490	\$746,221	\$813,848	\$7,708,854
LNG Demand to DAC	\$75,414	(\$27,508)	91,840	118,932	(\$27,508)	(\$47,836)	(\$37,672)	(\$37,672)	(\$37,672)	(\$27,508)	(\$47,187)	(\$37,348)	(\$41,726)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$1,092</u>	<u>\$4,887</u>	<u>\$6,127</u>	<u>\$6,862</u>	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$4,331</u>	<u>\$5,100</u>	<u>\$5,626</u>	<u>\$57,933</u>
Total Storage Fixed Costs	\$147,922	\$662,027	\$829,933	\$929,933	\$655,169	\$763,135	\$710,923	\$789,599	\$624,175	\$641,862	\$755,683	\$833,675	\$8,343,652
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed - Collections	\$286,431	\$244,915	\$264,668	\$327,497	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$1,249,154	\$641,711	\$378,582	\$11,083,502
Prelim. Ending Balance	(\$1,275,751)	(\$859,920)	(\$295,789)	\$305,670	\$308,808	(\$265,200)	(\$1,518,747)	(\$2,741,676)	(\$3,844,520)	(\$4,455,309)	(\$4,345,603)	(\$3,895,184)	
Month's Average Balance	(\$1,206,497)	(\$1,068,476)	(\$578,422)	\$4,643	\$307,241	\$21,962	(\$891,962)	(\$2,130,685)	(\$3,294,120)	(\$4,151,663)	(\$4,402,589)	(\$4,122,731)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,281)	(\$1,134)	(\$594)	\$5	\$316	\$23	(\$947)	(\$2,043)	(\$3,497)	(\$4,265)	(\$4,674)	(\$4,236)	(\$22,328)
Storage Fixed Ending Balance	(\$1,277,032)	(\$861,054)	(\$296,383)	\$305,675	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,719)	(\$3,848,017)	(\$4,459,575)	(\$4,350,277)	(\$3,899,420)	
III. Variable Supply Cost Deferred													
Beginning Balance	\$14,983,728	\$12,125,403	\$11,153,912	\$11,655,739	\$14,495,850	\$20,671,082	\$30,147,104	\$29,867,272	\$24,318,870	\$19,199,218	\$9,934,167	\$5,860,489	
Variable Supply Costs	\$2,978,384	\$3,880,539	\$5,826,711	\$8,164,234	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$5,701,496	\$3,523,182	\$164,678,277
Variable Delivery Storage	\$0	\$0	\$0	\$0	\$0	(\$42,000)	(\$86,862)	(\$66,139)	(\$7,993)	\$0	\$0	\$0	(\$202,994)
Variable Injections Storage	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	\$0	\$0	\$0	\$0	\$0	(\$16,017)	(\$16,277)	(\$15,579)	(\$72,934)
Fuel Cost Allocated to Storage	(\$39,785)	(\$31,783)	(\$2,782)	(\$52,498)	\$0	(\$108,155)	(\$211,784)	(\$168,549)	(\$24,164)	(\$73,924)	(\$78,227)	(\$71,611)	(\$863,261)
Working Capital	<u>\$21,793</u>	<u>\$28,569</u>	<u>\$43,309</u>	<u>\$60,256</u>	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$67,249</u>	<u>\$38,094</u>	<u>\$23,344</u>	\$1,124,403
Total Supply Variable Costs	\$2,952,250	\$3,870,140	\$5,866,877	\$8,162,620	\$17,693,075	\$30,215,362	\$30,125,639	\$25,389,691	\$21,318,064	\$9,965,351	\$5,645,086	\$3,459,337	\$164,663,491
Supply Variable - Collections	\$5,836,080	\$4,853,982	\$5,367,054	\$6,335,852	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$19,241,613	\$9,703,043	\$5,779,606	\$177,228,024
Deferred Responsibility	(\$11,123)	\$0	\$9,707	\$0	\$4,784	\$11,716	\$18,836	(\$274)	\$18,520	\$3,747	\$24,101	\$18,763	
Prelim. Ending Balance	\$12,111,021	\$11,141,562	\$11,644,027	\$13,482,506	\$20,653,026	\$30,120,143	\$29,835,432	\$24,292,903	\$19,176,129	\$9,919,209	\$5,852,109	\$3,521,456	
Month's Average Balance	\$13,547,374	\$11,633,482	\$11,398,970	\$12,569,122	\$17,574,438	\$25,395,612	\$29,991,268	\$27,080,088	\$21,747,500	\$14,559,213	\$7,893,138	\$4,690,972	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$14,382	\$12,351	\$11,711	\$13,344	\$18,056	\$26,961	\$31,840	\$25,967	\$23,088	\$14,958	\$8,380	\$4,819	\$205,858
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$1,000,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000,000
Supply Variable Ending Balance	\$12,125,403	\$11,153,912	\$11,655,739	\$14,495,850	\$20,671,082	\$30,147,104	\$29,867,272	\$24,318,870	\$19,199,218	\$9,934,167	\$5,860,489	\$3,526,276	

	Jul-10 31 actual	Aug-10 31 actual	Sep-10 30 actual	Oct-10 31 actual	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 actual	Jun-11 30 actual	July-June 365
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	(\$1,502,844)	(\$1,195,826)	(\$595,869)	\$279,965	\$874,239	\$830,301	\$1,496,327	\$5,729,346	\$7,245,432	\$5,486,387	\$3,721,169	\$2,828,172	
Storage Variable Prod. Costs - LNG	\$125,679	\$127,698	\$125,496	\$129,110	\$123,453	\$166,402	\$859,670	\$289,664	\$163,125	\$144,000	\$210,514	\$157,936	\$2,622,747
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$170,997	(\$347,424)	\$631,714	\$367,740	\$589,733	\$3,580,913	\$8,112,035	\$6,005,534	\$2,152,533	\$997,533	\$292,642	\$327,864	\$22,881,813
Supply Related LNG to DAC	(\$101,011)	(\$21,453)	(\$20,989)	(\$30,659)	(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$30,277)	(\$42,327)	(\$33,288)	(\$587,183)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$44,244	\$43,509	\$43,051	\$43,312	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$31,734	\$36,304	\$35,227	\$452,003
Inventory Financing - UG	\$226,970	\$229,986	\$227,634	\$248,185	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$105,937	\$110,314	\$126,286	\$1,904,582
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$1,722	(\$1,527)	\$5,742	\$3,734	\$4,887	\$25,455	\$60,167	\$42,639	\$15,746	\$7,794	\$3,374	\$3,318	\$173,049
Total Storage Variable Product Costs	\$496,285	\$66,633	\$1,048,492	\$797,267	\$950,302	\$3,965,174	\$9,069,204	\$6,439,708	\$2,443,497	\$1,292,565	\$646,665	\$653,187	\$27,868,980
Storage Variable Product Collections	\$187,835	\$155,772	\$172,496	\$203,605	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$3,062,511	\$1,543,137	\$919,719	\$24,519,728
Prelim. Ending Balance	(\$1,194,394)	(\$1,284,965)	\$280,127	\$873,627	\$829,426	\$1,495,093	\$5,725,513	\$7,239,214	\$5,479,633	\$3,716,442	\$2,824,697	\$2,561,640	
Month's Average Balance	(\$1,348,619)	(\$1,240,395)	(\$157,871)	\$576,796	\$851,833	\$1,162,697	\$3,610,920	\$6,484,280	\$6,362,532	\$4,601,415	\$3,272,933	\$2,694,906	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,432)	(\$1,317)	(\$162)	\$612	\$875	\$1,234	\$3,834	\$6,218	\$6,755	\$4,727	\$3,475	\$2,769	\$27,588
Storage Variable Product Ending Bal.	(\$1,195,826)	(\$595,869)	\$279,965	\$874,239	\$830,301	\$1,496,327	\$5,729,346	\$7,245,432	\$5,486,387	\$3,721,169	\$2,828,172	\$2,564,409	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$2,159,310)	(\$2,078,279)	(\$1,997,357)	(\$1,871,995)	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,123)	(\$519,044)	(\$362,527)	(\$254,682)	
Storage Variable Non-prod. Costs	\$8,161	\$0	\$40,654	\$19,405	\$19,936	\$97,575	\$165,147	\$150,895	\$59,754	\$22,158	\$19,257	\$6,923	\$609,863
Variable Delivery Storage Costs	\$2,201	\$0	\$11,047	\$5,418	\$4,805	\$23,505	\$39,679	\$36,479	\$14,699	\$5,205	\$4,709	\$1,660	\$149,407
Variable Injection Storage Costs	\$3,844	\$7,185	\$5,739	\$11,439	\$1,442	\$4,276	\$2,076	\$1,156	\$5,148	\$11,178	\$11,127	\$8,847	\$73,457
Fuel Costs Allocated to Storage	\$17,253	\$31,783	\$21,897	\$41,836	\$3,536	\$13,831	\$8,052	\$3,733	\$14,382	\$34,544	\$29,628	\$28,072	\$248,546
Working Capital	\$234	\$290	\$590	\$581	\$202	\$946	\$1,460	\$1,306	\$639	\$497	\$440	\$309	\$7,493
Total Storage Var Non-product Costs	\$31,693	\$39,258	\$79,927	\$78,679	\$29,920	\$140,132	\$216,414	\$193,569	\$94,621	\$73,582	\$65,160	\$45,811	\$1,088,766
Storage Var Non-Product Collections	(\$51,587)	(\$43,826)	(\$47,422)	(\$57,825)	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$83,388)	(\$43,012)	(\$25,501)	(\$902,421)
Prelim. Ending Balance	(\$2,076,031)	(\$1,995,195)	(\$1,870,009)	(\$1,735,491)	(\$1,627,200)	(\$1,399,369)	(\$1,053,510)	(\$727,268)	(\$518,382)	(\$362,074)	(\$254,355)	(\$183,370)	
Month's Average Balance	(\$2,117,671)	(\$2,036,737)	(\$1,933,683)	(\$1,803,743)	(\$1,682,303)	(\$1,514,149)	(\$1,227,243)	(\$891,041)	(\$623,253)	(\$440,559)	(\$308,441)	(\$219,026)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,248)	(\$2,162)	(\$1,987)	(\$1,915)	(\$1,728)	(\$1,607)	(\$1,303)	(\$854)	(\$662)	(\$453)	(\$327)	(\$225)	(\$15,472)
Storage Var Non-Product Ending Bal.	(\$2,078,279)	(\$1,997,357)	(\$1,871,995)	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,123)	(\$519,044)	(\$362,527)	(\$254,682)	(\$183,595)	
<u>GCR Deferred Summary</u>													
Beginning Balance	(\$81,189)	(\$906,903)	(\$123,673)	\$3,071,296	\$8,030,916	\$14,468,030	\$23,510,930	\$23,626,563	\$16,499,878	\$7,051,411	(\$6,140,947)	(\$10,323,562)	
Gas Costs	\$6,231,899	\$6,693,111	\$9,692,990	\$11,744,337	\$20,940,512	\$36,820,926	\$41,397,405	\$34,391,019	\$26,079,431	\$13,570,872	\$9,016,582	\$7,659,609	\$224,238,694
Working Capital	\$44,329	\$47,742	\$70,072	\$85,173	\$140,735	\$248,853	\$280,217	\$232,832	\$176,438	\$91,266	\$60,263	\$50,943	\$1,528,863
Total Costs	\$6,276,228	\$6,740,852	\$9,763,062	\$11,829,510	\$21,081,247	\$37,069,779	\$41,677,622	\$34,623,852	\$26,255,869	\$13,662,138	\$9,076,846	\$7,710,552	\$225,767,556
Collections	\$6,900,795	\$5,756,450	\$6,369,709	\$7,533,107	\$14,455,788	\$27,847,134	\$40,833,317	\$41,569,862	\$35,516,937	\$25,827,746	\$13,050,832	\$7,771,849	\$233,433,527
Prelim. Ending Balance	(\$705,756)	\$77,500	\$3,269,680	\$7,367,698	\$14,656,375	\$23,690,674	\$24,355,234	\$16,680,552	\$7,238,810	(\$5,114,198)	(\$10,114,933)	(\$10,384,860)	
Month's Average Balance	(\$393,473)	(\$414,701)	\$1,573,003	\$5,219,497	\$11,343,646	\$19,079,352	\$23,933,082	\$20,153,558	\$11,869,344	\$968,606	(\$8,127,940)	(\$10,354,211)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,146)	(\$1,173)	\$1,616	\$5,541	\$11,654	\$20,255	\$25,408	\$19,325	\$12,601	\$995	(\$8,629)	(\$10,638)	\$75,811
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$1,000,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$200,000	\$200,000	\$200,000	\$342,324	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$1,027,745	\$200,000	\$200,000	\$3,924,148
Ending Bal. W/ Interest	(\$906,903)	(\$123,673)	\$3,071,296	\$8,030,916	\$14,468,030	\$23,510,930	\$23,626,563	\$16,499,878	\$7,051,411	(\$6,140,947)	(\$10,323,562)	(\$10,595,498)	
Under/(Over)-collection	(\$624,567)	\$984,403	\$3,393,353	\$4,296,403	\$6,625,459	\$9,222,645	\$844,304	(\$6,946,010)	(\$9,261,068)	(\$12,165,608)	(\$3,973,986)	(\$61,297)	

	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 actual	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 actual	Jun-11 actual	July-June
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	\$644,137	\$712,928	\$648,189	\$649,802	722,451	768,839	759,100	730,622	724,573	639,787	706,566	1,020,716	8,727,711
Alberta Northeast					334	409	424	312	345	22	0	763	
Texas Eastern					0	0	0	0	0	0	0	0	0
TETCO	\$502,995	\$511,804	\$489,472	\$487,442	496,567	516,564	461,485	538,441	478,080	426,307	818,046	771,130	6,498,333
Tennessee	\$672,757	\$663,373	\$674,812	\$637,445	659,276	785,151	508,284	641,468	641,226	785,151	641,226	1,155,688	8,465,856
NETNE					0	0	0	0	0	0	0	0	0
Iroquois					6,676	6,718	6,834	6,818	6,781	6,676	6,693	6,676	53,872
Nova					0	0	0	0	0	0	0	0	0
Transcanada					0	0	0	0	0	0	0	0	0
Dominion					34,124	34,124	34,124	34,124	34,124	2,313	2,313	2,313	177,559
Transco					6,374	6,587	6,587	6,391	6,822	6,561	6,669	6,453	52,444
National Fuel					4,187	4,188	4,092	4,184	4,187	4,184	4,184	4,184	33,387
Columbia	\$300,841	\$300,850	\$302,271	\$308,877	307,567	263,246	351,986	307,734	312,771	291,347	302,186	301,968	3,651,644
Hubline					0	0	0	0	0	0	0	0	0
Westerly Lateral	\$58,879	\$58,879	\$0	\$58,879	58,879	58,879	(1,243)	56,732	115,273	57,637	57,637	57,637	638,067
East to West					0	0	0	0	0	0	0	0	0
Others	\$992,727	\$381,720	\$332,475	\$261,495									
Less Credits from Mkter Releases	\$551,905	\$542,282	\$523,690	\$556,286	555,483	472,130	586,728	527,764	560,652	542,603	594,522	627,330	6,641,376
TOTAL SUPPLY FIXED COSTS - Pipeline	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	1,740,952	1,972,575	1,544,945	1,799,062	1,763,530	1,677,381	1,950,996	2,700,197	21,657,498
Supply Fixed - Supplier													
Distrigas FCS					0	0	0	0	0	0	0	0	0
Total Supply Fixed (Pipeline & Supplier)	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	1,740,952	1,972,575	1,544,945	1,799,062	1,763,530	1,677,381	1,950,996	2,700,197	23,628,521
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$88,584	\$89,201	\$88,431	\$88,330	88,171	89,840	87,684	169,279	4,912	88,844	87,289	87,729	1,058,294
Texas Eastern SS-1 Capacity													0
Texas Eastern FSS-1 Demand													0
Texas Eastern FSS-1 Capacity													0
Dominion GSS Demand	\$83,348	\$83,348	\$83,348	\$83,348	83,655	83,655	83,655	83,655	83,655	83,655	83,655	83,655	1,002,630
Dominion GSS Capiacity													0
Dominion GSS-TE Demand													0
Dominion GSS-TE Capacity													0
Tennessee FSMA Demand	\$39,428	\$39,428	\$39,428	\$39,428	39,428	39,432	39,432	39,426	39,427	39,425	39,427	61,371	495,082
Tennessee FSMA Capacity													0
Columbia FSS Demand	\$0	\$0	\$0	\$0									0
Columbia FSS Capacity													0
Keyspan LNG Tank Lease Payment	\$163,740	\$163,740	\$163,740	\$163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	163,740	1,964,880
TOTAL FIXED STORAGE COSTS	\$375,101	\$375,717	\$374,947	\$374,846	366,661	376,667	374,510	447,766	283,400	367,330	374,111	396,495	4,520,886
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1					142,556	139,115	139,747	144,635	144,745	128,718	137,533	139,526	1,116,575
Algonquin delivery for FSS													0
TETCO delivery for FSS													0
Algonquin SCT for SS-1													0
Algonquin delivery for GSS, GSS-TE,													0
Algonquin SCT delivery for GSS-TE													0
Algonquin delivery for GSS Conv													0
Tennessee delivery for GSS					63,824	63,824	63,824	63,824	63,824	63,824	63,824	165,641	612,410
Tennessee delivery for FSMA													0
TETCO delivery for GSS					53,666	53,666	53,667	53,668	53,617	53,617	53,617	53,617	429,136
TETCO delivery for GSS-TE													0
TETCO delivery for GSS-TE													0
TETCO delivery for GSS Conv													0
Dominion delivery for GSS Conv													0
Dominion delivery for GSS													0
Algonquin delivery for FSS													0
Columbia Delivery for FSS													0
Distrigas FLS call payment					0	121,000	60,500	60,500	60,500	0	117,136	58,568	478,204
STORAGE DELIVERY FIXED COST \$	(\$355,234)	\$257,382	\$305,470	\$377,360	260,046	377,605	317,738	322,627	322,686	246,159	372,110	417,352	2,636,325
TOTAL STORAGE FIXED	\$19,866	\$633,099	\$680,417	\$752,207	626,707	754,272	692,248	770,393	606,086	613,490	746,221	813,848	7,157,210
TOTAL FIXED COSTS	\$2,640,296	\$2,720,371	\$2,603,945	\$2,599,860	2,367,660	2,726,846	2,237,193	2,569,455	2,369,616	2,290,871	2,697,217	3,514,044	28,814,708

	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 actual	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 actual	Jun-11 actual	July-June
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	\$2,379,672	\$2,461,671	\$3,098,075	\$4,213,150	8,823,618	21,792,103	24,266,724	18,730,649	13,629,268	7,817,549	4,143,842	2,571,042	102,320,289
Hedging	\$1,323,670	\$1,218,855	\$2,626,480	\$4,127,878	8,750,060	8,369,513	6,555,692	6,722,395	7,577,092	2,577,258	1,557,654	952,140	52,358,688
Costs of Injections													0
Refunds (Tennessee)	(\$194,663)						601,427			406,764			813,528
TOTAL VARIABLE SUPPLY COSTS	\$3,703,342	\$3,680,525	\$5,724,556	\$8,341,029	17,573,678	30,161,616	30,220,989	25,453,044	21,206,361	9,988,043	5,701,496	3,523,182	153,865,449
VARIABLE STORAGE COSTS													
Underground Storage	\$170,997	\$342,989	\$672,367	\$387,145	609,669	3,678,488	8,277,182	6,156,429	2,212,286	1,019,691	311,898	334,787	24,173,928
LNG Withdrawals and Trucking	\$125,679	\$127,698	\$125,496	\$129,110	123,453	166,402	859,670	289,664	163,125	144,000	210,514	157,936	2,622,747
TOTAL VARIABLE STORAGE COSTS	\$296,676	\$470,687	\$797,863	\$516,255	733,122	3,844,890	9,136,852	6,446,093	2,375,411	1,163,691	522,412	492,723	26,796,675
TOTAL VARIABLE COSTS	\$4,000,018	\$4,151,212	\$6,522,419	\$8,857,284	18,306,799	34,006,506	39,357,841	31,899,136	23,581,772	11,151,734	6,223,908	4,015,906	180,662,124
TOTAL SUPPLY COSTS AFTER CREDITS	\$6,640,315	\$6,871,583	\$9,126,364	\$11,457,144	20,674,459	36,733,353	41,595,034	34,468,591	25,951,388	13,442,605	8,921,125	6,902,620	208,849,502
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$375,101	\$375,717	\$374,947	\$374,846	\$366,661	376,667	374,510	447,766	283,400	367,330	374,111	396,495	4,487,552
Storage Fixed Costs - Deliveries	(\$355,234)	\$257,382	\$305,470	\$377,360	\$260,046	377,605	317,738	322,627	322,686	246,159	372,110	417,352	3,221,302
Variable Delivery Costs	\$0	\$0	\$0	\$0	0	42,000	86,862	66,139	7,993	0	0	0	202,994
Variable Injection/withdrawal Costs	\$8,143	\$7,185	\$361	\$9,372	0	0	0	0	0	16,017	16,277	15,579	72,934
Fuel Costs Allocated to Storage	\$39,785	\$31,783	\$2,782	\$52,498	0	108,155	211,784	168,549	24,164	73,924	78,227	71,611	863,261
Total Storage Costs	\$67,794	\$672,067	\$683,560	\$814,077	626,707	904,427	990,894	1,005,081	638,242	703,430	840,725	901,038	8,848,043
Pipeline Variable	\$3,703,342	\$3,680,525	\$5,724,556	\$8,341,029	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$5,701,496	\$3,523,182	
Less Non-firm Gas Costs	\$82,425	\$103,274	\$190,243	\$76,731	\$221,667	\$369,180	\$204,874	\$235,658	\$305,939	\$216,523	\$81,453	\$81,110	
Less Company Use	\$502,813	(\$50,149)	\$52,292	\$107,336	\$75,910	\$169,225	\$65,122	\$63,190	\$46,808	\$82,199	\$20,336	\$17,894	
Less Manchester St Balancing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,490	\$14,515	\$14,515	
Plus Cashout													
Less Mkter Over-takes	\$24,936	\$20,952	\$40,969	\$31,250	\$89,472	\$141,598	\$322,147	\$123,371	\$39,058	\$5,334	\$0	\$4,216	
Less Mkter W/drawals	\$219,467	(\$173,797)	(\$285,414)	\$35,560	(\$118,201)	\$244,066	(\$152,474)	\$130,228	\$46,545	\$89,281	(\$18,889)	(\$55,969)	
Plus Mkter Undertakes	\$18,181	\$10,145	\$10,054	(\$15,876)	\$92,462	(\$2,775)	\$1,220	\$70,142	\$37,428	\$46,865	\$101,303	\$52,358	
Plus Mkter Injections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,736	\$9,490	\$0	\$0	\$0	
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$86,503	\$90,149	\$90,191	\$89,959	\$92,367	\$121,334	\$127,756	\$124,774	\$111,316	\$145,816	\$124,290	\$154,618	
TOTAL FIRM COMMODITY COSTS	\$2,978,384	\$3,880,539	\$5,826,711	\$8,164,234	\$17,489,659	\$29,356,107	\$29,910,297	\$25,139,248	\$20,926,246	\$9,770,898	\$5,829,674	\$3,668,392	

National Grid
GCR - Gas Cost Collections

	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 actual	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 actual	Jun-11 actual	Total July-June
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	578,696	490,804	541,248	675,865	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	2,788,263	1,386,304	803,520	24,419,555
Supply Fixed Cost Factor	\$1.0332	\$1.0361	\$1.0346	\$1.0352	\$0.9439	\$0.8219	\$0.8196	\$0.8191	\$0.8192	\$0.8200	\$0.8172	\$0.8199	
Low Load collections	\$597,888	\$508,544	\$559,982	\$699,630	\$1,299,329	\$2,443,945	\$3,622,803	\$3,719,817	\$3,148,632	\$2,286,446	\$1,132,899	\$658,773	\$20,678,688
(b) High Load dth	77,061	51,926	60,557	35,886	78,482	133,623	154,900	122,654	137,317	106,657	77,221	66,178	1,102,461
Supply Fixed Cost Factor	\$0.7172	\$0.7138	\$0.7138	\$0.6785	\$0.6842	\$0.6621	\$0.6439	\$0.6403	\$0.6434	\$0.6344	\$0.6339	\$0.6332	
High Load collections	\$55,271	\$37,063	\$43,224	\$24,348	\$53,694	\$88,475	\$99,745	\$78,538	\$88,348	\$67,663	\$48,953	\$41,907	\$727,229
sub-total Dth	655,757	542,730	601,805	711,751	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,463,524	869,697	25,522,016
TOTAL Supply Fixed Collections	\$653,159	\$545,607	\$603,206	\$723,978	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$2,354,109	\$1,181,852	\$700,680	\$21,405,917
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	578,696	490,804	541,248	675,865	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	2,788,263	1,386,304	803,520	24,419,555
Storage Fixed Cost Factor	\$0.4181	\$0.4193	\$0.4186	\$0.4189	\$0.4161	\$0.3998	\$0.3987	\$0.3984	\$0.3985	\$0.3989	\$0.3975	\$0.3988	
Low Load collections	\$241,930	\$205,776	\$226,592	\$283,099	\$572,729	\$1,188,849	\$1,762,302	\$1,809,493	\$1,531,643	\$1,112,235	\$551,096	\$320,457	\$9,806,201
(b) High Load dth	77,061	51,926	60,557	35,886	78,482	133,623	154,900	122,654	137,317	106,657	77,221	66,178	1,102,461
Storage Fixed Cost Factor	\$0.2900	\$0.2886	\$0.2886	\$0.2743	\$0.3004	\$0.3166	\$0.3079	\$0.3062	\$0.3076	\$0.3033	\$0.3031	\$0.3028	
High Load collections	\$22,351	\$14,987	\$17,477	\$9,845	\$23,576	\$42,305	\$47,693	\$37,553	\$42,244	\$32,354	\$23,407	\$20,038	\$333,830
(c) FT-2 dth	55,169	60,155	51,306	86,059	141,882	276,762	402,234	428,366	393,358	272,234	174,976	99,159	2,441,660
Storage Fixed Cost Factor	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.3928	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	\$0.3841	
FT-2 collection	\$22,150	\$24,152	\$20,599	\$34,553	\$55,731	\$106,304	\$154,498	\$164,535	\$151,089	\$104,565	\$67,208	\$38,087	\$943,471
sub-total Dth	710,926	602,885	653,112	797,810	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,638,500	968,857	\$27,963,676
TOTAL Storage Fixed Collections	\$286,431	\$244,915	\$264,668	\$327,497	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$1,249,154	\$641,711	\$378,582	\$11,083,502
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	655,757	542,730	601,805	711,751	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,463,524	869,697	25,522,016
Variable Supply Cost Factor	\$8.8628	\$8.8805	\$8.8687	\$8.8510	\$7.8856	\$6.6546	\$6.6278	\$6.6215	\$6.6244	\$6.6274	\$6.6055	\$6.6250	
Variable Supply collections	\$5,811,819	\$4,819,715	\$5,337,202	\$6,299,727	\$11,473,585	\$20,675,969	\$30,321,352	\$30,884,062	\$26,370,050	\$19,185,767	\$9,667,314	\$5,761,777	\$176,608,339
(b) TSS Sales dth	93	194	217	792	3,365	3,580	5,367	27,538	19,069	7,269	5,349	3,099	
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(c) NGV Sales dth	0	0	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(d) Default Sales dth	2,303	3,253	2,834	3,429	6,488	8,866	9,625	7,820	7,946	6,143	3,930	1,961	
Variable Supply Cost Factor	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$8.8670	\$8.8670	\$10.0905	\$10.2650	\$9.0910	\$9.0910	\$9.0910	\$9.0910	
Variable Supply collections	\$24,261	\$34,267	\$29,852	\$36,125	\$57,530	\$78,616	\$97,122	\$80,273	\$72,234	\$55,846	\$35,729	\$17,829	
TOTAL Variable Supply Collections	\$5,836,080	\$4,853,982	\$5,367,054	\$6,335,852	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$19,241,613	\$9,703,043	\$5,779,606	\$177,228,024

National Grid
GCR - Gas Cost Collections

	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 actual	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-11 actual	May-11 actual	Jun-11 actual	Total July-June
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	655,757	542,730	601,805	711,751	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,463,524	869,697	25,522,016
Variable Supply Cost Factor	\$0.2864	\$0.2870	\$0.2866	\$0.2861	\$0.6839	\$1.0622	\$1.0580	\$1.0569	\$1.0574	\$1.0579	\$1.0544	\$1.0575	
TOTAL Stor Var Product collections	\$187,835	\$155,772	\$172,496	\$203,605	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$3,062,511	\$1,543,137	\$919,719	\$24,519,728
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	655,757	542,730	601,805	711,751	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	2,894,921	1,463,524	869,697	25,522,016
Variable Supply Cost Factor	(\$0.0726)	(\$0.0727)	(\$0.0726)	(\$0.0725)	(\$0.0504)	(\$0.0264)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0262)	(\$0.0263)	
Stor Var Non-Product collec	(\$47,582)	(\$39,459)	(\$43,697)	(\$51,577)	(\$73,269)	(\$82,149)	(\$120,473)	(\$122,710)	(\$104,774)	(\$76,228)	(\$38,410)	(\$22,893)	(\$823,221)
(b) FT-2 dth	55,169	60,155	51,306	86,059	141,882	276,762	402,234	428,366	393,358	272,234	174,976	99,159	
Variable Supply Cost Factor	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0494)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$4,005)	(\$4,367)	(\$3,725)	(\$6,248)	(\$7,016)	(\$7,279)	(\$10,579)	(\$11,266)	(\$10,345)	(\$7,160)	(\$4,602)	(\$2,608)	(\$79,200)
Total Firm Sales/FT-2 dth	710,926	602,885	653,112	797,810	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,638,500	968,857	
TOTAL Stor Var Non-Product collec	(\$51,587)	(\$43,826)	(\$47,422)	(\$57,825)	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$83,388)	(\$43,012)	(\$25,501)	(\$902,421)
Total Gas Cost Collections	\$6,911,918	\$5,756,450	\$6,360,002	\$7,533,107	\$14,451,004	\$27,835,418	\$40,814,481	\$41,570,136	\$35,498,417	\$25,823,999	\$13,026,731	\$7,753,086	\$233,334,750

Line No.	Description	Reference	Jul-10 (c)	Aug-10 (d)	Sep-10 (e)	Oct-10 (f)	Nov-10 (g)	Dec-10 (h)	Jan-11 (i)	Feb-11 (j)	Mar-11 (k)	Apr-11 (l)	May-11 (m)	Jun-11 (n)	Total
1	Storage Inventory Balance		\$20,312,339	\$20,116,319	\$19,814,458	\$22,031,271	\$21,994,073	\$18,308,808	\$14,281,312	\$10,496,505	\$9,218,407	\$12,508,165	\$13,025,038	\$14,910,791	
2	Hedging		\$4,170,316	\$4,691,632	\$4,739,785	\$4,739,785	\$5,501,121	\$4,349,409	\$2,069,949	\$306,326	\$0	\$962,823	\$2,165,071	\$3,116,664	
	Hedge Collateral Carrying Average Balance		\$45,157,142	\$2,148,049	\$8,517,043	\$1,365,552	\$3,953,280	\$6,832,255	\$6,448,139	\$6,505,577	\$3,786,152	\$2,749,779	\$2,323,679	\$2,030,407	
	NE Money Pool Rate		0.31%	0.28%	0.25%	0.25%	0.25%	0.25%	0.25%	0.25%	0.25%	0.22%	0.16%	0.16%	
	Hedge Collateral Carrying Costs		10,780.25	11,092.72	11,247.47	11,869.61	10,444	9,046	6,764	6,896	5,935	3,504	2,809	2,657	
3	Subtotal	(1) + (2)	\$24,482,654	\$24,807,951	\$24,554,242	\$26,771,056	\$27,495,194	\$22,658,217	\$16,351,261	\$10,802,831	\$9,218,407	\$13,470,988	\$15,190,109	\$18,027,455	
4	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
5	Return on Working Capital Requirement	(3) * (4)	\$2,063,237	\$2,090,651	\$2,069,270	\$2,256,088	\$1,642,043	\$1,366,907	\$1,066,220	\$783,653	\$688,232	\$933,840	\$972,429	\$1,113,216	\$17,045,786
6	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
7	Interest Charges Financed	(1) * (6)	\$836,766	\$847,884	\$839,213	\$914,979	\$540,239	\$449,718	\$350,791	\$257,825	\$226,431	\$307,237	\$319,933	\$366,253	\$6,257,269
8	Taxable Income	(5) - (7)	\$1,226,471	\$1,242,767	\$1,230,057	\$1,341,109	\$1,101,804	\$917,189	\$715,429	\$525,828	\$461,801	\$626,603	\$652,496	\$746,964	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$1,886,878	\$1,911,949	\$1,892,395	\$2,063,245	\$1,695,083	\$1,411,060	\$1,100,661	\$808,966	\$710,463	\$964,004	\$1,003,840	\$1,149,175	\$16,597,718
11	Working Capital Requirement	(7) + (10)	\$2,723,644	\$2,759,833	\$2,731,608	\$2,978,224	\$2,235,322	\$1,860,778	\$1,451,452	\$1,066,791	\$936,894	\$1,271,242	\$1,323,773	\$1,515,427	\$22,854,988
12	Monthly Average	(11) / 12	\$226,970	\$229,986	\$227,634	\$248,185	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$105,937	\$110,314	\$126,286	\$1,904,582
13	LNG Inventory Balance		\$5,736,123	\$5,640,864	\$5,581,530	\$5,615,366	\$5,660,884	\$5,404,295	\$4,579,890	\$4,586,863	\$4,549,081	\$4,503,528	\$5,152,067	\$4,999,214	
14	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
15	Return on Working Capital Requirement	(13) * (14)	\$483,403	\$475,375	\$470,375	\$473,226	\$422,633	\$403,476	\$341,927	\$342,448	\$339,627	\$336,226	\$384,645	\$373,233	\$4,846,595
16	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
17	Interest Charges Financed	(13) * (16)	\$196,049	\$192,793	\$190,765	\$191,922	\$139,048	\$132,745	\$112,496	\$112,667	\$111,739	\$110,620	\$126,550	\$122,795	\$1,740,188
18	Taxable Income	(15) - (17)	\$287,354	\$282,582	\$279,610	\$281,305	\$283,585	\$270,731	\$229,432	\$229,781	\$227,888	\$225,606	\$258,095	\$250,438	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$442,083	\$434,741	\$430,169	\$432,776	\$436,284	\$416,509	\$352,972	\$353,510	\$350,598	\$347,087	\$397,070	\$385,289	\$4,779,088
21	Working Capital Requirement	(17) + (20)	\$638,132	\$627,534	\$620,934	\$624,698	\$575,332	\$549,254	\$465,468	\$466,176	\$462,336	\$457,707	\$523,620	\$508,085	\$6,519,276
22	Monthly Average	(21) / 12	\$53,178	\$52,295	\$51,744	\$52,058	\$47,944	\$45,771	\$38,789	\$38,848	\$38,528	\$38,142	\$43,635	\$42,340	\$543,273
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$8,934	\$8,785	\$8,693	\$8,746	\$8,055	\$7,690	\$6,517	\$6,526	\$6,473	\$6,408	\$7,331	\$7,113	\$91,270
25	Supply Related Inventory Costs	(22) - (24)	\$44,244	\$43,509	\$43,051	\$43,312	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$31,734	\$36,304	\$35,227	\$452,003

Line No.	Description (a)	Reference (b)	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Total
1	Supply Fixed Costs		\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$1,950,996	\$2,700,197	\$23,628,521
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$1,677,381	\$1,950,996	\$2,700,197	\$23,628,521
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$175,174	\$139,533	\$128,587	\$123,514	\$116,381	\$131,865	\$103,279	\$120,266	\$117,891	\$112,132	\$130,423	\$180,506	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$14,763	\$11,759	\$10,836	\$10,409	\$8,689	\$9,845	\$7,711	\$8,979	\$8,802	\$8,372	\$9,737	\$13,476	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$5,987	\$4,769	\$4,395	\$4,221	\$2,859	\$3,239	\$2,537	\$2,954	\$2,896	\$2,754	\$3,204	\$4,434	
10	Taxable Income	(7) - (9)	\$8,775	\$6,990	\$6,442	\$6,188	\$5,830	\$6,606	\$5,174	\$6,025	\$5,906	\$5,617	\$6,534	\$9,043	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$13,501	\$10,754	\$9,910	\$9,519	\$8,970	\$10,163	\$7,960	\$9,269	\$9,086	\$8,642	\$10,052	\$13,912	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$19,488	\$15,523	\$14,305	\$13,741	\$11,828	\$13,402	\$10,496	\$12,223	\$11,982	\$11,396	\$13,255	\$18,345	\$165,984
14	Storage Fixed Costs		\$19,866	\$633,099	\$680,417	\$752,207	\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$613,490	\$746,221	\$813,848	\$7,708,854
15	Less: LNG Demand to DAC		(\$75,414)	\$27,508	(\$91,840)	(\$118,932)	\$27,508	\$47,836	\$37,672	\$37,672	\$37,672	\$27,508	\$47,187	\$37,348	\$41,726
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$146,830	\$657,140	\$823,807	\$922,688	\$650,748	\$757,985	\$706,125	\$784,270	\$619,963	\$637,531	\$750,583	\$828,049	\$8,285,719
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$9,815	\$43,929	\$55,071	\$61,681	\$43,502	\$50,671	\$47,204	\$52,428	\$41,444	\$42,618	\$50,176	\$55,355	
21	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
22	Return on Working Capital Requirement	(19) * (20)	\$827	\$3,702	\$4,641	\$5,198	\$3,248	\$3,783	\$3,524	\$3,914	\$3,094	\$3,182	\$3,746	\$4,133	
23	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
24	Interest Expense	(19) * (22)	\$335	\$1,501	\$1,882	\$2,108	\$1,069	\$1,245	\$1,159	\$1,288	\$1,018	\$1,047	\$1,232	\$1,360	
25	Taxable Income	(19) - (23)	\$492	\$2,201	\$2,759	\$3,090	\$2,179	\$2,538	\$2,365	\$2,626	\$2,076	\$2,135	\$2,514	\$2,773	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$756	\$3,386	\$4,244	\$4,754	\$3,353	\$3,905	\$3,638	\$4,041	\$3,194	\$3,285	\$3,867	\$4,266	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$1,092	\$4,887	\$6,127	\$6,862	\$4,421	\$5,150	\$4,797	\$5,328	\$4,212	\$4,331	\$5,100	\$5,626	\$57,933
1	Supply Variable Costs		\$2,978,384	\$3,880,539	\$5,826,711	\$8,164,234	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$9,988,043	\$5,701,496	\$3,523,182	\$164,678,277
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$0	\$0	\$0	\$0	\$42,000	\$86,862	\$66,139	\$7,993	\$0	\$0	\$0	\$202,994
2c	Less: Variable Injection Storage Costs		\$8,143	\$7,185	\$361	\$9,372	\$0	\$0	\$0	\$0	\$0	\$16,017	\$16,277	\$15,579	\$72,934
2d	Less: Fuel Costs Allocated to Storage		\$39,785	\$31,783	\$2,782	\$52,498	\$0	\$108,155	\$211,784	\$168,549	\$24,164	\$73,924	\$78,227	\$71,611	\$863,261
2e	Less: Supply Refunds														\$0
2	Total Credits		\$47,928	\$38,968	\$3,143	\$61,870	\$0	\$150,155	\$298,646	\$234,688	\$32,156	\$89,940	\$94,504	\$87,190	\$1,139,189
3	Allowable Working Capital Costs	(1) - (2)	\$2,930,456	\$3,841,571	\$5,823,568	\$8,102,364	\$17,573,678	\$30,011,461	\$29,922,344	\$25,218,355	\$21,174,204	\$9,898,103	\$5,606,992	\$3,435,992	\$163,539,088
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$195,899	\$256,806	\$389,302	\$541,637	\$1,174,788	\$2,006,246	\$2,000,288	\$1,685,830	\$1,415,481	\$661,681	\$374,824	\$229,694	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$16,509	\$21,642	\$32,808	\$45,646	\$87,708	\$149,783	\$149,338	\$125,861	\$105,678	\$49,400	\$27,984	\$17,149	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$6,695	\$8,777	\$13,306	\$18,512	\$28,856	\$49,279	\$49,133	\$41,409	\$34,768	\$16,253	\$9,207	\$5,642	
10	Taxable Income	(7) - (9)	\$9,814	\$12,865	\$19,502	\$27,134	\$58,852	\$100,504	\$100,205	\$84,452	\$70,909	\$33,147	\$18,777	\$11,507	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$15,098	\$19,792	\$30,003	\$41,744	\$90,541	\$154,621	\$154,162	\$129,927	\$109,091	\$50,996	\$28,888	\$17,702	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$21,793	\$28,569	\$43,309	\$60,256	\$119,397	\$203,901	\$203,295	\$171,336	\$143,859	\$67,249	\$38,094	\$23,344	\$1,124,403

Line No.	Description (a)	Reference (b)	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Total
14	Storage Variable Product Costs		\$296,676	(\$219,726)	\$757,210	\$496,850	\$713,186	\$3,747,316	\$8,971,705	\$6,295,198	\$2,315,658	\$1,141,533	\$503,155	\$485,800	\$25,504,560
15	Less: Balancing Related LNG Commodity (to DAC)		(\$101,011)	(\$21,453)	(\$20,989)	(\$30,659)	(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$30,277)	(\$42,327)	(\$33,288)	(\$587,183)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$231,510	(\$205,335)	\$772,065	\$502,035	\$719,249	\$3,746,573	\$8,855,810	\$6,275,849	\$2,317,621	\$1,147,101	\$496,672	\$488,356	\$25,347,506
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$15,476	(\$13,727)	\$51,612	\$33,561	\$48,081	\$250,456	\$592,005	\$419,536	\$154,931	\$76,683	\$33,202	\$32,646	
20	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$1,304	(\$1,157)	\$4,350	\$2,828	\$3,590	\$18,699	\$44,198	\$31,322	\$11,567	\$5,725	\$2,479	\$2,437	
22	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
23	Interest Expense	(19) * (22)	\$529	(\$469)	\$1,764	\$1,147	\$1,181	\$6,152	\$14,541	\$10,305	\$3,806	\$1,884	\$816	\$802	
24	Taxable Income	(19) - (23)	\$775	(\$688)	\$2,586	\$1,681	\$2,409	\$12,547	\$29,657	\$21,017	\$7,761	\$3,841	\$1,663	\$1,635	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$1,193	(\$1,058)	\$3,978	\$2,587	\$3,706	\$19,303	\$45,626	\$32,334	\$11,941	\$5,910	\$2,559	\$2,516	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$1,722</u>	<u>(\$1,527)</u>	<u>\$5,742</u>	<u>\$3,734</u>	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$7,794</u>	<u>\$3,374</u>	<u>\$3,318</u>	<u>\$173,049</u>
1	Storage Variable Non-Product Costs		\$31,459	\$38,968	\$79,337	\$78,099	\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$73,085	\$64,721	\$45,502	\$1,081,274
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$31,459	\$38,968	\$79,337	\$78,099	\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$73,085	\$64,721	\$45,502	\$1,081,274
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$2,103	\$2,605	\$5,304	\$5,221	\$1,987	\$9,304	\$14,370	\$12,853	\$6,283	\$4,886	\$4,327	\$3,042	
6	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$177	\$220	\$447	\$440	\$148	\$695	\$1,073	\$960	\$469	\$365	\$323	\$227	
8	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	
9	Interest Expense	(5) * (8)	\$72	\$89	\$181	\$178	\$49	\$229	\$353	\$316	\$154	\$120	\$106	\$75	
10	Taxable Income	(7) - (9)	\$105	\$130	\$266	\$262	\$100	\$466	\$720	\$644	\$315	\$245	\$217	\$152	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$162	\$201	\$409	\$402	\$153	\$717	\$1,107	\$991	\$484	\$377	\$333	\$234	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$234</u>	<u>\$290</u>	<u>\$590</u>	<u>\$581</u>	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$497</u>	<u>\$440</u>	<u>\$309</u>	<u>\$7,493</u>

Line No.	Rate Class (a)	Jul-10 (b) actual	Aug-10 (c) actual	Sep-10 (d) actual	Oct-10 (e) actual	Nov-10 (f) actual	Dec-10 (g) actual	Jan-11 (h) actual	Feb-11 (i) actual	Mar-11 (j) actual	Apr-11 (k) actual	May-11 (l) actual	Jun-11 (m) actual	July-June (n)
1	SALES (dth)													
2	Residential Non-Heating	31,337	26,038	28,156	33,639	40,798	63,453	80,291	77,880	71,380	60,827	42,710	35,440	591,947
3	Residential Non-Heating Low Income	681	585	655	756	1,398	2,777	3,680	3,784	3,139	2,654	1,609	945	22,665
4	Residential Heating	366,674	321,108	338,065	425,857	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	913,059	514,509	16,190,275
5	Residential Heating Low Income	47,950	40,882	43,526	51,457	104,771	205,482	294,768	304,459	263,112	220,131	115,189	71,759	1,763,485
6	Small C&I	50,135	42,040	46,311	65,398	115,197	292,499	487,812	495,049	407,231	275,546	123,393	68,788	2,469,399
7	Medium C&I	103,686	83,644	93,642	111,773	191,811	373,216	552,244	566,088	491,077	349,862	198,349	119,313	3,234,524
8	Large LLF	9,062	2,071	18,792	19,693	40,421	84,725	115,269	136,885	111,636	88,541	30,116	26,427	683,639
9	Large HLF	13,576	11,450	18,317	17,813	20,631	29,330	34,990	11,464	28,449	24,915	16,658	14,962	242,556
10	Extra Large LLF	1,096	1,045	696	894	2,031	1,950	5,445	5,689	4,322	4,090	2,759	1,770	31,787
11	Extra Large HLF	<u>31,466</u>	<u>13,853</u>	<u>13,429</u>	<u>(16,323)</u>	<u>14,225</u>	<u>36,967</u>	<u>35,072</u>	<u>18,843</u>	<u>24,074</u>	<u>17,184</u>	<u>14,335</u>	<u>12,683</u>	<u>215,808</u>
	Total Sales	655,663	542,536	601,589	710,959	1,451,637	3,103,444	4,569,474	4,636,697	3,961,659	2,887,652	1,458,175	866,598	25,446,085
12	TSS													
13	Medium	93	82	189	771	1,601	2,184	2,782	4,496	3,448	3,970	2,868	780	23,265
14	Large LLF	0	112	28	21	335	299	1,716	12,358	5,347	2,223	571	171	23,181
15	Large HLF	0	0	0	0	1,429	1,096	868	10,684	10,274	1,076	1,909	2,148	29,485
16	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Extra Large HLF	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
18	Total TSS	93	194	217	792	3,365	3,580	5,367	27,538	19,069	7,269	5,349	3,099	75,932
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	18,246	29,150	29,043	39,207	67,288	136,964	201,798	215,608	205,876	132,781	82,783	54,623	1,213,367
21	FT-2 Large LLF	14,518	8,437	(645)	22,880	43,040	91,153	137,880	145,179	126,621	88,452	55,989	14,153	747,656
22	FT-2 Large HLF	15,171	13,004	13,003	14,432	17,620	23,830	30,595	29,778	29,366	24,528	18,634	15,697	245,657
23	FT-2 Extra Large LLF	641	868	1,845	1,560	4,530	8,084	11,060	15,081	11,614	8,526	3,841	2,005	69,655
24	FT-2 Extra Large HLF	<u>6,591</u>	<u>8,697</u>	<u>8,060</u>	<u>7,980</u>	<u>9,403</u>	<u>16,731</u>	<u>20,902</u>	<u>22,720</u>	<u>19,881</u>	<u>17,947</u>	<u>13,729</u>	<u>12,681</u>	<u>165,323</u>
25	Total FT-2 Transportation	55,169	60,155	51,306	86,059	141,882	276,762	402,234	428,366	393,358	272,234	174,976	99,159	2,441,660
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	31,337	26,038	28,156	33,639	40,798	63,453	80,291	77,880	71,380	60,827	42,710	35,440	591,947
28	Residential Non-Heating Low Income	681	585	655	756	1,398	2,777	3,680	3,784	3,139	2,654	1,609	945	22,665
29	Residential Heating	366,674	321,108	338,065	425,857	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	913,059	514,509	16,190,275
30	Residential Heating Low Income	47,950	40,882	43,526	51,457	104,771	205,482	294,768	304,459	263,112	220,131	115,189	71,759	1,763,485
31	Small C&I	50,135	42,040	46,311	65,398	115,197	292,499	487,812	495,049	407,231	275,546	123,393	68,788	2,469,399
32	Medium C&I	122,026	112,696	122,874	151,751	260,700	512,364	756,824	786,192	700,400	486,613	284,000	174,717	4,471,157
33	Large LLF	23,581	10,620	18,176	42,595	83,796	176,178	254,865	294,422	243,604	179,216	86,676	40,752	1,454,477
34	Large HLF	28,747	24,454	31,320	32,245	39,681	54,256	66,452	51,926	68,090	50,520	37,201	32,807	517,699
35	Extra Large LLF	1,738	1,913	2,541	2,455	6,561	10,034	16,504	20,770	15,936	12,616	6,600	3,775	101,442
36	Extra Large HLF	<u>38,058</u>	<u>22,550</u>	<u>21,489</u>	<u>(8,344)</u>	<u>23,628</u>	<u>53,698</u>	<u>55,974</u>	<u>41,563</u>	<u>43,955</u>	<u>35,131</u>	<u>28,064</u>	<u>25,364</u>	<u>381,131</u>
37	Total Sales & FT-2 Throughput	710,926	602,885	653,112	797,810	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	3,167,155	1,638,500	968,857	27,963,676
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	27,430	29,752	29,611	44,696	61,779	114,485	116,328	113,624	86,157	68,251	34,922	34,237	761,271
40	FT-1 Large LLF	14,469	17,281	20,650	56,611	92,968	190,991	200,308	193,300	145,457	103,539	38,937	17,336	1,091,846
41	FT-1 Large HLF	31,942	36,597	37,308	36,782	42,068	62,569	61,042	61,697	52,273	45,009	35,881	31,477	534,643
42	FT-1 Extra Large LLF	15,045	15,155	17,472	35,683	83,773	174,467	156,725	156,250	123,506	104,731	45,827	12,885	941,519
43	FT-1 Extra Large HLF	342,848	358,307	318,370	369,203	396,160	477,085	480,029	476,373	452,613	408,779	351,634	365,278	4,796,678
44	Default	<u>2,303</u>	<u>3,253</u>	<u>2,834</u>	<u>3,429</u>	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>	<u>6,143</u>	<u>3,930</u>	<u>1,961</u>	64,598
45	Total FT-1 Transportation	434,037	460,344	426,244	546,403	683,236	1,028,463	1,024,056	1,009,064	867,951	736,452	511,131	463,174	8,190,555
46	Total THROUGHPUT													
47	Residential Non-Heating	31,337	26,038	28,156	33,639	40,798	63,453	80,291	77,880	71,380	60,827	42,710	35,440	591,947
48	Residential Non-Heating Low Income	681	585	655	756	1,398	2,777	3,680	3,784	3,139	2,654	1,609	945	22,665
49	Residential Heating	366,674	321,108	338,065	425,857	920,353	2,013,046	2,959,905	3,016,557	2,557,241	1,843,901	913,059	514,509	16,190,275
50	Residential Heating Low Income	47,950	40,882	43,526	51,457	104,771	205,482	294,768	304,459	263,112	220,131	115,189	71,759	1,763,485
51	Small C&I	50,135	42,040	46,311	65,398	115,197	292,499	487,812	495,049	407,231	275,546	123,393	68,788	2,469,399
52	Medium C&I	149,455	142,448	152,484	196,447	322,479	626,850	873,151	899,816	786,557	554,864	318,922	208,954	5,232,427
53	Large LLF	38,049	27,900	38,826	99,205	176,764	367,168	455,172	487,722	389,060	282,755	125,613	58,087	2,546,323
53	Large HLF	60,689	61,050	68,627	69,027	81,749	116,825	127,494	113,623	120,363	95,529	73,082	64,285	1,052,342
54	Extra Large LLF	16,783	17,068	20,013	38,137	90,335	184,501	173,230	177,020	139,442	117,347	52,426	16,660	1,042,961
55	Extra Large HLF	380,905	380,857	339,859	360,859	419,788	530,783	536,003	517,936	496,568	443,910	379,698	390,642	5,177,809
56	Default	<u>2,303</u>	<u>3,253</u>	<u>2,834</u>	<u>3,429</u>	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>	<u>6,143</u>	<u>3,930</u>	<u>1,961</u>	64,598
57	Total Throughput	1,144,962	1,063,229	1,079,356	1,344,214	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	36,154,231

Monthly gas cost-specific
ending deferred balances
April 2010 - March 2011
(Company Fiscal Year)

	Apr-10 30 actual	May-10 31 actual	Jun-10 30 actual	Jul-10 31 actual	Aug-10 31 actual	Sep-10 30 actual	Oct-10 31 actual	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-Mar 365
<u>I. Supply Fixed Cost Deferred</u>													
Beginning Balance	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,947,773)	(\$9,171,582)	(\$7,823,305)	(\$6,696,030)	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,592,582)	
Supply Fixed Costs (net of cap rel)	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$21,990,970
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$8,157</u>	<u>\$13,490</u>	<u>\$13,239</u>	<u>\$19,488</u>	<u>\$15,523</u>	<u>\$14,305</u>	<u>\$13,741</u>	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	\$157,874
Total Supply Fixed Costs	\$1,104,999	\$1,827,454	\$1,793,457	\$2,639,918	\$2,102,795	\$1,937,833	\$1,861,394	\$1,752,781	\$1,985,976	\$1,555,441	\$1,811,285	\$1,775,512	\$22,148,844
Supply Fixed - Collections	\$2,203,081	\$1,292,179	\$806,558	\$653,159	\$545,607	\$603,206	\$723,978	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$21,471,094
Prelim. Ending Balance	(\$11,265,418)	(\$11,510,630)	(\$10,736,235)	(\$8,961,014)	(\$7,614,394)	(\$6,488,678)	(\$5,558,613)	(\$5,507,684)	(\$6,259,992)	(\$8,633,454)	(\$11,382,620)	(\$13,054,050)	
Month's Average Balance	(\$10,716,377)	(\$11,778,267)	(\$11,229,685)	(\$9,954,393)	(\$8,392,988)	(\$7,155,991)	(\$6,127,322)	(\$5,707,563)	(\$5,986,770)	(\$7,549,901)	(\$10,389,085)	(\$12,323,316)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$11,010)	(\$12,504)	(\$11,537)	(\$10,568)	(\$8,910)	(\$7,352)	(\$6,505)	(\$5,864)	(\$6,356)	(\$8,015)	(\$9,962)	(\$13,083)	(\$111,667)
GPIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$342,324	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	
Supply Fixed Ending Balance	(\$12,045,905)	(\$11,723,134)	(\$10,947,773)	(\$9,171,582)	(\$7,823,305)	(\$6,696,030)	(\$5,907,442)	(\$5,713,548)	(\$6,466,348)	(\$9,395,549)	(\$11,592,582)	(\$13,267,133)	
<u>II. Storage Fixed Cost Deferred</u>													
Beginning Balance	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,137,242)	(\$1,277,032)	(\$861,054)	(\$296,383)	\$305,675	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,719)	
Storage Fixed Costs	\$549,607	\$815,928	\$853,488	\$19,866	\$633,099	\$680,417	\$752,207	\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$7,754,320
LNG Demand to DAC	(\$13,671)	(\$58,303)	(\$64,296)	\$75,414	(\$27,508)	91,840	118,932	(\$27,508)	(\$47,836)	(\$37,672)	(\$37,672)	(\$37,672)	(\$65,953)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$4,369</u>	<u>\$6,018</u>	<u>\$6,252</u>	<u>\$1,092</u>	<u>\$4,887</u>	<u>\$6,127</u>	<u>\$6,862</u>	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$59,516</u>
Total Storage Fixed Costs	\$591,855	\$815,192	\$846,994	\$147,922	\$662,027	\$829,933	\$929,550	\$655,169	\$763,135	\$710,923	\$789,599	\$624,175	\$8,366,474
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed - Collections	\$970,686	\$573,295	\$360,715	\$286,431	\$244,915	\$264,668	\$327,497	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$10,718,751
Prelim. Ending Balance	(\$1,860,436)	(\$1,620,256)	(\$1,135,825)	(\$1,275,751)	(\$859,920)	(\$295,789)	\$305,670	\$308,808	(\$265,200)	(\$1,518,747)	(\$2,741,676)	(\$3,844,520)	
Month's Average Balance	(\$1,671,021)	(\$1,741,204)	(\$1,378,965)	(\$1,206,497)	(\$1,068,476)	(\$578,422)	\$4,643	\$307,241	\$21,962	(\$891,962)	(\$2,130,685)	(\$3,294,120)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,717)	(\$1,849)	(\$1,417)	(\$1,281)	(\$1,134)	(\$594)	\$5	\$316	\$23	(\$947)	(\$2,043)	(\$3,497)	(\$14,135)
Storage Fixed Ending Balance	(\$1,862,153)	(\$1,622,104)	(\$1,137,242)	(\$1,277,032)	(\$861,054)	(\$296,383)	\$305,675	\$309,123	(\$265,177)	(\$1,519,694)	(\$2,743,719)	(\$3,848,017)	
<u>III. Variable Supply Cost Deferred</u>													
Beginning Balance	\$24,325,204	\$22,125,549	\$17,535,102	\$14,983,728	\$12,125,403	\$11,153,912	\$11,655,739	\$14,495,850	\$20,671,082	\$30,147,104	\$29,867,272	\$24,318,870	
Variable Supply Costs	\$17,039,931	\$6,791,156	\$4,668,653	\$2,978,384	\$3,880,539	\$5,826,711	\$8,164,234	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$173,965,296
Variable Delivery Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$42,000)	(\$86,862)	(\$66,139)	(\$7,993)	(\$202,994)
Variable Injections Storage	(\$16,828)	(\$17,350)	(\$13,932)	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	\$0	\$0	\$0	\$0	\$0	(\$73,171)
Fuel Cost Allocated to Storage	(\$88,698)	(\$92,134)	(\$74,192)	(\$39,785)	(\$31,783)	(\$2,782)	(\$52,498)	\$0	(\$108,155)	(\$211,784)	(\$168,549)	(\$24,164)	(\$894,524)
Working Capital	<u>\$125,939</u>	<u>\$49,691</u>	<u>\$34,065</u>	<u>\$21,793</u>	<u>\$28,569</u>	<u>\$43,309</u>	<u>\$60,256</u>	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$1,205,410</u>
Total Supply Variable Costs	\$17,060,343	\$6,731,362	\$4,614,594	\$2,952,250	\$3,870,140	\$5,866,877	\$8,162,620	\$17,693,075	\$30,215,362	\$30,125,639	\$25,389,691	\$21,318,064	\$174,000,017
Supply Variable - Collections	\$19,284,258	\$11,349,178	\$7,191,128	\$5,836,080	\$4,853,982	\$5,367,054	\$6,335,852	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$180,328,326
Deferred Responsibility	(\$410)	(\$6,327)	(\$8,464)	(\$11,123)	\$0	\$9,707	\$0	\$4,784	\$11,716	\$18,836	(\$274)	\$18,520	
Prelim. Ending Balance	\$22,101,699	\$17,514,061	\$14,967,032	\$12,111,021	\$11,141,562	\$11,644,027	\$13,482,506	\$20,653,026	\$30,120,143	\$29,835,432	\$24,292,903	\$19,176,129	
Month's Average Balance	\$23,213,451	\$19,819,805	\$16,251,067	\$13,547,374	\$11,633,482	\$11,398,970	\$12,569,122	\$17,574,438	\$25,395,612	\$29,991,268	\$27,080,088	\$21,747,500	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$23,849	\$21,042	\$16,696	\$14,382	\$12,351	\$11,711	\$13,344	\$18,056	\$26,961	\$31,840	\$25,967	\$23,088	\$239,288
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000,000	\$0	\$0	\$0	\$0	\$0	\$1,000,000
Supply Variable Ending Balance	\$22,125,549	\$17,535,102	\$14,983,728	\$12,125,403	\$11,153,912	\$11,655,739	\$14,495,850	\$20,671,082	\$30,147,104	\$29,867,272	\$24,318,870	\$19,199,218	

	Apr-10 30 actual	May-10 31 actual	Jun-10 30 actual	Jul-10 31 actual	Aug-10 31 actual	Sep-10 30 actual	Oct-10 31 actual	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-Mar 365
<u>I/a. Storage Variable Product Cost Deferred</u>													
Beginning Balance	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,502,844)	(\$1,195,826)	(\$595,869)	\$279,965	\$874,239	\$830,301	\$1,496,327	\$5,729,346	\$7,245,432	
Storage Variable Prod. Costs - LNG	\$205,101	\$157,300	\$152,156	\$125,679	\$127,698	\$125,496	\$129,110	\$123,453	\$166,402	\$859,670	\$289,664	\$163,125	\$2,624,855
Storage Variable Prod. Costs - LP				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$70,513	\$374,116	\$86,591	\$170,997	(\$347,424)	\$631,714	\$367,740	\$589,733	\$3,580,913	\$8,112,035	\$6,005,534	\$2,152,533	\$21,794,995
Supply Related LNG to DAC	(\$34,457)	(\$26,426)	(\$25,562)	(\$101,011)	(\$21,453)	(\$20,989)	(\$30,659)	(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$567,737)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$42,951	\$43,624	\$44,153	\$44,244	\$43,509	\$43,051	\$43,312	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$479,465
Inventory Financing - UG	\$148,334	\$178,811	\$216,366	\$226,970	\$229,986	\$227,634	\$248,185	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$2,105,557
Inventory Financing - LP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$2,060</u>	<u>\$4,022</u>	<u>\$1,852</u>	<u>\$1,722</u>	<u>(\$1,527)</u>	<u>\$5,742</u>	<u>\$3,734</u>	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$166,497</u>
Total Storage Variable Product Costs	\$468,763	\$760,743	\$508,844	\$496,285	\$66,633	\$1,048,492	\$797,267	\$950,302	\$3,965,174	\$9,069,204	\$6,439,708	\$2,443,497	\$27,014,912
Storage Variable Product Collections	\$619,716	\$365,227	\$231,454	\$187,835	\$155,772	\$172,496	\$203,605	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$20,210,758
Prelim. Ending Balance	(\$2,169,817)	(\$1,776,453)	(\$1,501,159)	(\$1,194,394)	(\$1,284,965)	\$280,127	\$873,627	\$829,426	\$1,495,093	\$5,725,513	\$7,239,214	\$5,479,633	
Month's Average Balance	(\$2,094,341)	(\$1,974,211)	(\$1,639,854)	(\$1,348,619)	(\$1,240,395)	(\$157,871)	\$576,796	\$851,833	\$1,162,697	\$3,610,920	\$6,484,280	\$6,362,532	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,152)	(\$2,096)	(\$1,685)	(\$1,432)	(\$1,317)	(\$162)	\$612	\$875	\$1,234	\$3,834	\$6,218	\$6,755	\$10,685
Storage Variable Product Ending Bal.	(\$2,171,969)	(\$1,778,549)	(\$1,502,844)	(\$1,195,826)	(\$595,869)	\$279,965	\$874,239	\$830,301	\$1,496,327	\$5,729,346	\$7,245,432	\$5,486,387	
<u>I/b. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,159,310)	(\$2,078,279)	(\$1,997,357)	(\$1,871,995)	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,123)	
Storage Variable Non-prod. Costs	\$1,583	\$6,548	\$2,557	\$8,161	\$0	\$40,654	\$19,405	\$19,936	\$97,575	\$165,147	\$150,895	\$59,754	\$572,213
Variable Delivery Storage Costs	\$405	\$1,725	\$687	\$2,201	\$0	\$11,047	\$5,418	\$4,805	\$23,505	\$39,679	\$36,479	\$14,699	\$140,650
Variable Injection Storage Costs	\$12,972	\$11,998	\$10,301	\$3,844	\$7,185	\$5,739	\$11,439	\$1,442	\$4,276	\$2,076	\$1,156	\$5,148	\$77,575
Fuel Costs Allocated to Storage	\$47,348	\$48,294	\$41,793	\$17,253	\$31,783	\$21,897	\$41,836	\$3,536	\$13,831	\$8,052	\$3,733	\$14,382	\$293,737
Working Capital	\$463	\$510	\$412	\$234	\$290	\$590	\$581	\$202	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$7,632</u>
Total Storage Var Non-product Costs	\$62,771	\$69,075	\$55,749	\$31,693	\$39,258	\$79,927	\$78,679	\$29,920	\$140,132	\$216,414	\$193,569	\$94,621	\$1,091,809
Storage Var Non-Product Collections	(\$171,314)	(\$101,639)	(\$64,846)	(\$51,587)	(\$43,826)	(\$47,422)	(\$57,825)	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$1,088,319)
Prelim. Ending Balance	(\$2,443,205)	(\$2,275,121)	(\$2,157,032)	(\$2,076,031)	(\$1,995,195)	(\$1,870,009)	(\$1,735,491)	(\$1,627,200)	(\$1,399,369)	(\$1,053,510)	(\$727,268)	(\$518,382)	
Month's Average Balance	(\$2,560,248)	(\$2,360,478)	(\$2,217,330)	(\$2,117,671)	(\$2,036,737)	(\$1,933,683)	(\$1,803,743)	(\$1,682,303)	(\$1,514,149)	(\$1,227,243)	(\$891,041)	(\$623,253)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,630)	(\$2,506)	(\$2,278)	(\$2,248)	(\$2,162)	(\$1,987)	(\$1,915)	(\$1,728)	(\$1,607)	(\$1,303)	(\$854)	(\$662)	(\$21,881)
Storage Var Non-Product Ending Bal.	(\$2,445,835)	(\$2,277,627)	(\$2,159,310)	(\$2,078,279)	(\$1,997,357)	(\$1,871,995)	(\$1,737,406)	(\$1,628,929)	(\$1,400,977)	(\$1,054,813)	(\$728,123)	(\$519,044)	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$8,651,672	\$4,272,834	\$813,383	(\$81,189)	(\$906,903)	(\$123,673)	\$3,071,296	\$8,030,916	\$14,468,030	\$23,510,930	\$23,626,563	\$16,499,878	
Gas Costs	\$19,149,327	\$10,136,644	\$7,766,374	\$6,231,899	\$6,693,111	\$9,692,990	\$11,744,337	\$20,940,512	\$36,820,926	\$41,397,405	\$34,391,019	\$26,079,431	\$231,043,976
Working Capital	\$140,988	\$73,730	\$55,820	\$44,329	\$47,742	\$70,072	\$85,173	\$140,735	\$248,853	\$280,217	\$232,832	\$176,438	\$1,596,928
Total Costs	\$19,290,315	\$10,210,374	\$7,822,194	\$6,276,228	\$6,740,852	\$9,763,062	\$11,829,510	\$21,081,247	\$37,069,779	\$41,677,622	\$34,623,852	\$26,255,869	\$232,640,904
Collections	\$22,906,017	\$13,471,913	\$8,516,545	\$6,900,795	\$5,756,450	\$6,369,709	\$7,533,107	\$14,455,788	\$27,847,134	\$40,833,317	\$41,569,862	\$35,516,937	\$231,677,575
Prelim. Ending Balance	\$5,035,971	\$1,011,296	\$119,031	(\$705,756)	\$77,500	\$3,269,680	\$7,367,698	\$14,656,375	\$23,690,674	\$24,355,234	\$16,680,552	\$7,238,810	
Month's Average Balance	\$6,843,822	\$2,642,065	\$466,207	(\$393,473)	(\$414,701)	\$1,573,003	\$5,219,497	\$11,343,646	\$19,079,352	\$23,933,082	\$20,153,558	\$11,869,344	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$6,341	\$2,087	(\$221)	(\$1,146)	(\$1,173)	\$1,616	\$5,541	\$11,654	\$20,255	\$25,408	\$19,325	\$12,601	\$102,289
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000,000	\$0	\$0	\$0	\$0	\$0	
NGPMP Credits	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$342,324	\$200,000	\$200,000	\$754,080	\$200,000	\$200,000	\$3,665,880
Ending Bal. W/ Interest	\$4,272,834	\$813,383	(\$81,189)	(\$906,903)	(\$123,673)	\$3,071,296	\$8,030,916	\$14,468,030	\$23,510,930	\$23,626,563	\$16,499,878	\$7,051,411	
Under/(Over)-collection	(\$3,615,702)	(\$3,261,538)	(\$694,351)	(\$624,567)	\$984,403	\$3,393,353	\$4,296,403	\$6,625,459	\$9,222,645	\$844,304	(\$6,946,010)	(\$9,261,068)	

	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 actual	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-Mar
SUPPLY FIXED COSTS - Pipeline Delivery													
Algonquin	\$634,403	\$644,043	\$645,943	\$644,137	\$712,928	\$648,189	\$649,802	722,451	768,839	759,100	730,622	724,573	
Alberta Northeast								334	409	424	312	345	
Texas Eastern								0	0	0	0	0	
TETCO	\$511,238	\$512,362	\$490,411	\$502,995	\$511,804	\$489,472	\$487,442	496,567	516,564	461,485	538,441	478,080	
Tennessee	\$674,132	\$669,161	\$660,233	\$672,757	\$663,373	\$674,812	\$637,445	659,276	785,151	508,284	641,468	641,226	
NETNE								0	0	0	0	0	
Iroquois								6,676	6,718	6,834	6,818	6,781	
Nova								0	0	0	0	0	
Transcanada								0	0	0	0	0	
Dominion								34,124	34,124	34,124	34,124	34,124	
Transco								6,374	6,587	6,587	6,391	6,822	
National Fuel								4,187	4,188	4,092	4,184	4,187	
Columbia	\$302,632	\$287,945	\$314,369	\$300,841	\$300,850	\$302,271	\$308,877	307,567	263,246	351,986	307,734	312,771	
Hubline								0	0	0	0	0	
Westerly Lateral	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$0	\$58,879	58,879	58,879	(1,243)	56,732	115,273	
East to West								0	0	0	0	0	
Others	\$467,853	\$198,746	\$158,668	\$992,727	\$381,720	\$332,475	\$261,495						
Less Credits from Mkter Releases	\$1,552,294	\$557,172	\$548,285	\$551,905	\$542,282	\$523,690	\$556,286	555,483	472,130	586,728	527,764	560,652	
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	1,740,952	1,972,575	1,544,945	1,799,062	1,763,530	21,990,970
Supply Fixed - Supplier													
Distrigas FCS								0	0	0	0	0	0
Total Supply Fixed (Pipeline & Supplier)	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	1,740,952	1,972,575	1,544,945	1,799,062	1,763,530	21,990,970
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$88,465	\$88,192	\$89,201	\$88,584	\$89,201	\$88,431	\$88,330	88,171	89,840	87,684	169,279	4,912	
Texas Eastern SS-1 Capacity													
Texas Eastern FSS-1 Demand													
Texas Eastern FSS-1 Capacity													
Dominion GSS Demand	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	83,655	83,655	83,655	83,655	83,655	
Dominion GSS Capiacity													
Dominion GSS-TE Demand													
Dominion GSS-TE Capacity													
Tennessee FSMA Demand	\$39,426	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	39,428	39,432	39,432	39,426	39,427	
Tennessee FSMA Capacity													
Columbia FSS Demand	\$3	\$0	\$0	\$0	\$0	\$0	\$0						
Columbia FSS Capacity													
Keyspan LNG Tank Lease Payment	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	163,740	163,740	163,740	163,740	163,740	
TOTAL FIXED STORAGE COSTS	\$374,983	\$374,709	\$375,717	\$375,101	\$375,717	\$374,947	\$374,846	366,661	376,667	374,510	447,766	283,400	4,475,025
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1								142,556	139,115	139,747	144,635	144,745	
Algonquin delivery for FSS													
TETCO delivery for FSS													
Algonquin SCT for SS-1													
Algonquin delivery for GSS, GSS-TE,													
Algonquin SCT delivery for GSS-TE													
Algonquin delivery for GSS Conv													
Tennessee delivery for GSS								63,824	63,824	63,824	63,824	63,824	
Tennessee delivery for FSMA													
TETCO delivery for GSS								53,666	53,666	53,667	53,668	53,617	
TETCO delivery for GSS-TE													
TETCO delivery for GSS-TE													
TETCO delivery for GSS Conv													
Dominion delivery for GSS Conv													
Dominion delivery for GSS													
Algonquin delivery for FSS													
Columbia Delivery for FSS													
Distrigas FLS call payment								0	121,000	60,500	60,500	60,500	
STORAGE DELIVERY FIXED COST \$	\$174,625	\$441,219	\$477,771	(\$355,234)	\$257,382	\$305,470	\$377,360	260,046	377,605	317,738	322,627	322,686	3,279,295
TOTAL STORAGE FIXED	\$549,607	\$815,928	\$853,488	\$19,866	\$633,099	\$680,417	\$752,207	626,707	754,272	692,248	770,393	606,086	7,754,320
TOTAL FIXED COSTS	\$1,646,449	\$2,629,892	\$2,633,706	\$2,640,296	\$2,720,371	\$2,603,945	\$2,599,860	2,367,660	2,726,846	2,237,193	2,569,455	2,369,616	29,745,291

	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 actual	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Apr-Mar
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	\$12,129,028	\$4,247,259	\$3,096,371	\$2,379,672	\$2,461,671	\$3,098,075	\$4,213,150	8,823,618	21,792,103	24,266,724	18,730,649	13,629,268	118,867,589
Hedging	\$4,890,493	\$2,236,083	\$1,722,863	\$1,323,670	\$1,218,855	\$2,626,480	\$4,127,878	8,750,060	8,369,513	6,555,692	6,722,395	7,577,092	56,121,075
Costs of Injections													0
Refunds (Tennessee)	(\$194,663)			(\$194,663)						601,427			212,101
TOTAL VARIABLE SUPPLY COSTS	\$17,019,521	\$6,483,343	\$4,819,235	\$3,703,342	\$3,680,525	\$5,724,556	\$8,341,029	17,573,678	30,161,616	30,220,989	25,453,044	21,206,361	174,387,238
VARIABLE STORAGE COSTS													
Underground Storage	\$70,513	\$374,116	\$86,591	\$170,997	\$342,989	\$672,367	\$387,145	609,669	3,678,488	8,277,182	6,156,429	2,212,286	23,038,772
LNG Withdrawals and Trucking	\$205,101	\$157,300	\$152,156	\$125,679	\$127,698	\$125,496	\$129,110	123,453	166,402	859,670	289,664	163,125	2,624,855
TOTAL VARIABLE STORAGE COSTS	\$275,615	\$531,416	\$238,748	\$296,676	\$470,687	\$797,863	\$516,255	733,122	3,844,890	9,136,852	6,446,093	2,375,411	25,663,627
TOTAL VARIABLE COSTS	\$17,295,136	\$7,014,758	\$5,057,982	\$4,000,018	\$4,151,212	\$6,522,419	\$8,857,284	18,306,799	34,006,506	39,357,841	31,899,136	23,581,772	200,050,865
TOTAL SUPPLY COSTS AFTER CREDITS	\$18,941,585	\$9,644,650	\$7,691,688	\$6,640,315	\$6,871,583	\$9,126,364	\$11,457,144	20,674,459	36,733,353	41,595,034	34,468,591	25,951,388	229,796,155
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$374,983	\$374,709	\$375,717	\$375,101	\$375,717	\$374,947	\$374,846	\$366,661	376,667	374,510	447,766	283,400	4,475,025
Storage Fixed Costs - Deliveries	\$174,625	\$441,219	\$477,771	(\$355,234)	\$257,382	\$305,470	\$377,360	\$260,046	377,605	317,738	322,627	322,686	3,279,295
Variable Delivery Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	42,000	86,862	66,139	7,993	202,994
Variable Injection/withdrawal Costs	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	0	0	0	0	0	73,171
Fuel Costs Allocated to Storage	\$88,698	\$92,134	\$74,192	\$39,785	\$31,783	\$2,782	\$52,498	0	108,155	211,784	168,549	24,164	894,524
Total Storage Costs	\$655,133	\$925,413	\$941,612	\$67,794	\$672,067	\$683,560	\$814,077	626,707	904,427	990,894	1,005,081	638,242	8,925,009
Pipeline Variable	\$17,019,521	\$6,483,343	\$4,819,235	\$3,703,342	\$3,680,525	\$5,724,556	\$8,341,029	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	
Less Non-firm Gas Costs	\$257,847	\$12,824	\$76,395	\$82,425	\$103,274	\$190,243	\$76,731	\$221,667	\$369,180	\$204,874	\$235,658	\$305,939	
Less Company Use	\$68,408	\$77,871	\$171,674	\$502,813	(\$50,149)	\$52,292	\$107,336	\$75,910	\$169,225	\$65,122	\$63,190	\$46,808	
Less Manchester St Balancing	\$0	\$10,016	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Plus Cashout													
Less Mkter Over-takes	\$10,945	\$13,761	\$6,988	\$24,936	\$20,952	\$40,969	\$31,250	\$89,472	\$141,598	\$322,147	\$123,371	\$39,058	
Less Mkter W/drawals	(\$155,628)	(\$58,954)	\$21,544	\$219,467	(\$173,797)	(\$285,414)	\$35,560	(\$118,201)	\$244,066	(\$152,474)	\$130,228	\$46,545	
Plus Mkter Undertakes	\$112,075	\$277,357	\$38,381	\$18,181	\$10,145	\$10,054	(\$15,876)	\$92,462	(\$2,775)	\$1,220	\$70,142	\$37,428	
Plus Mkter Injections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,736	\$9,490	
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$89,906	\$85,975	\$87,638	\$86,503	\$90,149	\$90,191	\$89,959	\$92,367	\$121,334	\$127,756	\$124,774	\$111,316	
TOTAL FIRM COMMODITY COSTS	\$17,039,931	\$6,791,156	\$4,668,653	\$2,978,384	\$3,880,539	\$5,826,711	\$8,164,234	\$17,489,659	\$29,356,107	\$29,910,297	\$25,139,248	\$20,926,246	

National Grid
GCR - Gas Cost Collections

	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 actual	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Total Apr-Mar
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	2,066,076	1,195,701	716,684	578,696	490,804	541,248	675,865	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	23,419,930
Supply Fixed Cost Factor	\$1.0299	\$1.0321	\$1.0357	\$1.0332	\$1.0361	\$1.0346	\$1.0352	\$0.9439	\$0.8219	\$0.8196	\$0.8191	\$0.8192	
Low Load collections	\$2,127,856	\$1,234,044	\$742,293	\$597,888	\$508,544	\$559,982	\$699,630	\$1,299,329	\$2,443,945	\$3,622,803	\$3,719,817	\$3,148,632	\$20,704,763
(b) High Load dth	105,406	81,283	89,247	77,061	51,926	60,557	35,886	78,482	133,623	154,900	122,654	137,317	1,128,341
Supply Fixed Cost Factor	\$0.7137	\$0.7152	\$0.7201	\$0.7172	\$0.7138	\$0.7138	\$0.6785	\$0.6842	\$0.6621	\$0.6439	\$0.6403	\$0.6434	
High Load collections	\$75,225	\$58,135	\$64,265	\$55,271	\$37,063	\$43,224	\$24,348	\$53,694	\$88,475	\$99,745	\$78,538	\$88,348	\$766,331
sub-total Dth	2,171,482	1,276,984	805,931	655,757	542,730	601,805	711,751	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	24,548,271
TOTAL Supply Fixed Collections	\$2,203,081	\$1,292,179	\$806,558	\$653,159	\$545,607	\$603,206	\$723,978	\$1,353,023	\$2,532,420	\$3,722,548	\$3,798,355	\$3,236,980	\$21,471,094
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	2,066,076	1,195,701	716,684	578,696	490,804	541,248	675,865	1,376,520	2,973,401	4,419,941	4,541,581	3,843,411	23,419,930
Storage Fixed Cost Factor	\$0.4167	\$0.4176	\$0.4191	\$0.4181	\$0.4193	\$0.4186	\$0.4189	\$0.4161	\$0.3998	\$0.3987	\$0.3984	\$0.3985	
Low Load collections	\$861,015	\$499,342	\$300,361	\$241,930	\$205,776	\$226,592	\$283,099	\$572,729	\$1,188,849	\$1,762,302	\$1,809,493	\$1,531,643	\$9,483,131
(b) High Load dth	105,406	81,283	89,247	77,061	51,926	60,557	35,886	78,482	133,623	154,900	122,654	137,317	1,128,341
Storage Fixed Cost Factor	\$0.2886	\$0.2892	\$0.2912	\$0.2900	\$0.2886	\$0.2886	\$0.2743	\$0.3004	\$0.3166	\$0.3079	\$0.3062	\$0.3076	
High Load collections	\$30,419	\$23,509	\$25,986	\$22,351	\$14,987	\$17,477	\$9,845	\$23,576	\$42,305	\$47,693	\$37,553	\$42,244	\$337,945
(c) FT-2 dth	197,390	125,640	85,600	55,169	60,155	51,306	86,059	141,882	276,762	402,234	428,366	393,358	2,303,920
Storage Fixed Cost Factor	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.3928	\$0.3841	\$0.3841	\$0.3841	\$0.3841	
FT-2 collection	\$79,252	\$50,444	\$34,368	\$22,150	\$24,152	\$20,599	\$34,553	\$55,731	\$106,304	\$154,498	\$164,535	\$151,089	\$897,675
sub-total Dth	2,368,872	1,402,624	891,531	710,926	602,885	653,112	797,810	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	\$26,852,191
TOTAL Storage Fixed Collections	\$970,686	\$573,295	\$360,715	\$286,431	\$244,915	\$264,668	\$327,497	\$652,036	\$1,337,458	\$1,964,493	\$2,011,581	\$1,724,976	\$10,718,751
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	2,171,482	1,276,984	805,931	655,757	542,730	601,805	711,751	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	24,548,271
Variable Supply Cost Factor	\$8.8302	\$8.8494	\$8.8859	\$8.8628	\$8.8805	\$8.8687	\$8.8510	\$7.8856	\$6.6546	\$6.6278	\$6.6215	\$6.6244	
Variable Supply collections	\$19,174,597	\$11,300,486	\$7,161,410	\$5,811,819	\$4,819,715	\$5,337,202	\$6,299,727	\$11,473,585	\$20,675,969	\$30,321,352	\$30,884,062	\$26,370,050	\$179,629,974
(b) TSS Sales dth	9,028	2,026	27	93	194	217	792	3,365	3,580	5,367	27,538	19,069	
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(c) NGV Sales dth	304	622	177	0	0	0	0	0	0	0	0	0	1,103
Variable Supply Cost Factor	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Variable Supply collections	\$2,698	\$5,519	\$1,568	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9,785
(d) Default Sales dth	10,153	4,098	2,672	2,303	3,253	2,834	3,429	6,488	8,866	9,625	7,820	7,946	
Variable Supply Cost Factor	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$8.8670	\$8.8670	\$10.0905	\$10.2650	\$9.0910	
Variable Supply collections	\$106,962	\$43,173	\$28,151	\$24,261	\$34,267	\$29,852	\$36,125	\$57,530	\$78,616	\$97,122	\$80,273	\$72,234	
TOTAL Variable Supply Collections	\$19,284,258	\$11,349,178	\$7,191,128	\$5,836,080	\$4,853,982	\$5,367,054	\$6,335,852	\$11,531,115	\$20,754,585	\$30,418,474	\$30,964,335	\$26,442,284	\$180,328,326

National Grid
GCR - Gas Cost Collections

	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 actual	Nov-10 actual	Dec-10 actual	Jan-11 actual	Feb-11 actual	Mar-11 actual	Total Apr-Mar
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	2,171,482	1,276,984	805,931	655,757	542,730	601,805	711,751	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	24,548,271
Variable Supply Cost Factor	\$0.2854	\$0.2860	\$0.2872	\$0.2864	\$0.2870	\$0.2866	\$0.2861	\$0.6839	\$1.0622	\$1.0580	\$1.0569	\$1.0574	
TOTAL Stor Var Product collections	\$619,716	\$365,227	\$231,454	\$187,835	\$155,772	\$172,496	\$203,605	\$995,115	\$3,300,383	\$4,840,018	\$4,929,841	\$4,209,296	\$20,210,758
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	2,171,482	1,276,984	805,931	655,757	542,730	601,805	711,751	1,455,002	3,107,024	4,574,841	4,664,235	3,980,728	24,548,271
Variable Supply Cost Factor	(\$0.0723)	(\$0.0725)	(\$0.0727)	(\$0.0726)	(\$0.0727)	(\$0.0726)	(\$0.0725)	(\$0.0504)	(\$0.0264)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$156,983)	(\$92,518)	(\$58,631)	(\$47,582)	(\$39,459)	(\$43,697)	(\$51,577)	(\$73,269)	(\$82,149)	(\$120,473)	(\$122,710)	(\$104,774)	(\$993,822)
(b) FT-2 dth	197,390	125,640	85,600	55,169	60,155	51,306	86,059	141,882	276,762	402,234	428,366	393,358	
Variable Supply Cost Factor	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0494)	(\$0.0263)	(\$0.0263)	(\$0.0263)	(\$0.0263)	
Stor Var Non-Product collec	(\$14,331)	(\$9,121)	(\$6,215)	(\$4,005)	(\$4,367)	(\$3,725)	(\$6,248)	(\$7,016)	(\$7,279)	(\$10,579)	(\$11,266)	(\$10,345)	(\$94,497)
Total Firm Sales/FT-2 dth	2,368,872	1,402,624	891,531	710,926	602,885	653,112	797,810	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	
TOTAL Stor Var Non-Product collec	(\$171,314)	(\$101,639)	(\$64,846)	(\$51,587)	(\$43,826)	(\$47,422)	(\$57,825)	(\$80,285)	(\$89,428)	(\$131,052)	(\$133,976)	(\$115,119)	(\$1,088,319)
Total Gas Cost Collections	\$22,906,427	\$13,478,240	\$8,525,009	\$6,911,918	\$5,756,450	\$6,360,002	\$7,533,107	\$14,451,004	\$27,835,418	\$40,814,481	\$41,570,136	\$35,498,417	\$231,640,610

Line No.	Description (a)	Reference (b)	Apr-10 (c)	May-10 (d)	Jun-10 (e)	Jul-10 (f)	Aug-10 (g)	Sep-10 (h)	Oct-10 (i)	Nov-10 (j)	Dec-10 (k)	Jan-11 (l)	Feb-11 (m)	Mar-11 (n)	Total
1	Storage Inventory Balance		\$15,163,967	\$17,119,647	\$19,826,506	\$20,312,339	\$20,116,319	\$19,814,458	\$22,031,271	\$21,994,073	\$18,308,808	\$14,281,312	\$10,496,505	\$9,218,407	
2	Hedging		\$836,372	\$2,168,208	\$3,512,326	\$4,170,316	\$4,691,632	\$4,739,785	\$4,739,785	\$5,501,121	\$4,349,409	\$2,069,949	\$306,326	\$0	
	Hedge Collateral Carrying Average Balance		\$53,003,803	\$47,840,092	\$40,860,280	\$45,157,142	\$2,148,049	\$8,517,043	\$1,365,552	\$3,953,280	\$6,832,255	\$6,448,139	\$6,505,577	\$30,786,152	
	NE Money Pool Rate		0.22%	0.30%	0.35%	0.31%	0.28%	0.25%	0.25%	0.25%	0.25%	0.25%	0.25%	0.25%	
	Hedge Collateral Carrying Costs		\$8,387	\$10,619	\$10,681	\$10,780.25	\$11,092.72	\$11,247.47	\$11,869.61	\$10,444	\$9,046	\$6,764	\$6,896	\$5,935	
3	Subtotal	(1) + (2)	\$16,000,339	\$19,287,855	\$23,338,832	\$24,482,654	\$24,807,951	\$24,554,242	\$26,771,056	\$27,495,194	\$22,658,217	\$16,351,261	\$10,802,831	\$9,218,407	
4	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,348,403	\$1,625,453	\$1,966,843	\$2,063,237	\$2,090,651	\$2,069,270	\$2,256,088	\$1,642,043	\$1,366,907	\$1,066,220	\$783,653	\$688,232	\$18,967,001
6	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	
7	Interest Charges Financed	(1) * (6)	\$546,858	\$659,219	\$797,673	\$836,766	\$847,884	\$839,213	\$914,979	\$540,239	\$449,718	\$350,791	\$257,825	\$226,431	\$7,267,596
8	Taxable Income	(5) - (7)	\$801,545	\$966,235	\$1,169,170	\$1,226,471	\$1,242,767	\$1,230,057	\$1,341,109	\$1,101,804	\$917,189	\$715,429	\$525,828	\$461,801	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$1,233,146	\$1,486,515	\$1,798,724	\$1,886,878	\$1,911,949	\$1,892,395	\$2,063,245	\$1,695,083	\$1,411,060	\$1,100,661	\$808,966	\$710,463	\$17,999,085
11	Working Capital Requirement	(7) + (10)	\$1,780,004	\$2,145,734	\$2,596,397	\$2,723,644	\$2,759,833	\$2,731,608	\$2,978,224	\$2,235,322	\$1,860,778	\$1,451,452	\$1,066,791	\$936,894	\$25,266,680
12	Monthly Average	(11) / 12	\$148,334	\$178,811	\$216,366	\$226,970	\$229,986	\$227,634	\$248,185	\$186,277	\$155,065	\$120,954	\$88,899	\$78,074	\$2,105,557
13	LNG Inventory Balance		\$5,568,519	\$5,655,766	\$5,724,336	\$5,736,123	5,640,864	5,581,530	5,615,366	5,660,884	5,404,295	4,579,890	4,586,863	4,549,081	
14	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	
15	Return on Working Capital Requirement	(13) * (14)	\$469,278	\$476,631	\$482,409	\$483,403	\$475,375	\$470,375	\$473,226	\$422,633	\$403,476	\$341,927	\$342,448	\$339,627	\$5,180,808
16	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	
17	Interest Charges Financed	(13) * (16)	\$190,320	\$193,302	\$195,646	\$196,049	\$192,793	\$190,765	\$191,922	\$139,048	\$132,745	\$112,496	\$112,667	\$111,739	\$1,959,491
18	Taxable Income	(15) - (17)	\$278,958	\$283,328	\$286,763	\$287,354	\$282,582	\$279,610	\$281,305	\$283,585	\$270,731	\$229,432	\$229,781	\$227,888	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$429,166	\$435,890	\$441,175	\$442,083	\$434,741	\$430,169	\$432,776	\$436,284	\$416,509	\$352,972	\$353,510	\$350,598	\$4,955,872
21	Working Capital Requirement	(17) + (20)	\$619,486	\$629,192	\$636,820	\$638,132	\$627,534	\$620,934	\$624,698	\$575,332	\$549,254	\$465,468	\$466,176	\$462,336	\$6,915,363
22	Monthly Average	(21) / 12	\$51,624	\$52,433	\$53,068	\$53,178	\$52,295	\$51,744	\$52,058	\$47,944	\$45,771	\$38,789	\$38,848	\$38,528	\$576,280
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$8,673	\$8,809	\$8,915	\$8,934	\$8,785	\$8,693	\$8,746	\$8,055	\$7,690	\$6,517	\$6,526	\$6,473	\$96,815
25	Supply Related Inventory Costs	(22) - (24)	\$42,951	\$43,624	\$44,153	\$44,244	\$43,509	\$43,051	\$43,312	\$39,890	\$38,082	\$32,272	\$32,322	\$32,055	\$479,465

Line No.	Description (a)	Reference (b)	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Total
1	Supply Fixed Costs		\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$21,990,970
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$1,847,653	\$1,740,952	\$1,972,575	\$1,544,945	\$1,799,062	\$1,763,530	\$21,990,970
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$73,323	\$121,262	\$119,006	\$175,174	\$139,533	\$128,587	\$123,514	\$116,381	\$131,865	\$103,279	\$120,266	\$117,891	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$6,179	\$10,219	\$10,029	\$14,763	\$11,759	\$10,836	\$10,409	\$8,689	\$9,845	\$7,711	\$8,979	\$8,802	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$2,506	\$4,144	\$4,067	\$5,987	\$4,769	\$4,395	\$4,221	\$2,859	\$3,239	\$2,537	\$2,954	\$2,896	
10	Taxable Income	(7) - (9)	\$3,673	\$6,075	\$5,962	\$8,775	\$6,990	\$6,442	\$6,188	\$5,830	\$6,606	\$5,174	\$6,025	\$5,906	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$5,651	\$9,346	\$9,172	\$13,501	\$10,754	\$9,910	\$9,519	\$8,970	\$10,163	\$7,960	\$9,269	\$9,086	
13	Supply Fixed Working Capital Requirement	(9) + (12)	<u>\$8,157</u>	<u>\$13,490</u>	<u>\$13,239</u>	<u>\$19,488</u>	<u>\$15,523</u>	<u>\$14,305</u>	<u>\$13,741</u>	<u>\$11,828</u>	<u>\$13,402</u>	<u>\$10,496</u>	<u>\$12,223</u>	<u>\$11,982</u>	<u>\$157,874</u>
14	Storage Fixed Costs		\$549,607	\$815,928	\$853,488	\$19,866	\$633,099	\$680,417	\$752,207	\$626,707	\$754,272	\$692,248	\$770,393	\$606,086	\$7,754,320
15	Less: LNG Demand to DAC		\$13,671	\$58,303	\$64,296	(\$75,414)	\$27,508	(\$91,840)	(\$118,932)	\$27,508	\$47,836	\$37,672	\$37,672	\$37,672	\$65,953
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$51,549</u>	<u>\$618,591</u>
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$587,486	\$809,174	\$840,741	\$146,830	\$657,140	\$823,807	\$922,688	\$650,748	\$757,985	\$706,125	\$784,270	\$619,963	\$8,306,958
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$39,273	\$54,093	\$56,203	\$9,815	\$43,929	\$55,071	\$61,681	\$43,502	\$50,671	\$47,204	\$52,428	\$41,444	
21	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	
22	Return on Working Capital Requirement	(19) * (20)	\$3,310	\$4,559	\$4,736	\$827	\$3,702	\$4,641	\$5,198	\$3,248	\$3,783	\$3,524	\$3,914	\$3,094	
23	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	
24	Interest Expense	(19) * (22)	\$1,342	\$1,849	\$1,921	\$335	\$1,501	\$1,882	\$2,108	\$1,069	\$1,245	\$1,159	\$1,288	\$1,018	
25	Taxable Income	(19) - (23)	\$1,967	\$2,710	\$2,816	\$492	\$2,201	\$2,759	\$3,090	\$2,179	\$2,538	\$2,365	\$2,626	\$2,076	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,027	\$4,169	\$4,332	\$756	\$3,386	\$4,244	\$4,754	\$3,353	\$3,905	\$3,638	\$4,041	\$3,194	
28	Storage Fixed Working Capital Requirement	(23) + (26)	<u>\$4,369</u>	<u>\$6,018</u>	<u>\$6,252</u>	<u>\$1,092</u>	<u>\$4,887</u>	<u>\$6,127</u>	<u>\$6,862</u>	<u>\$4,421</u>	<u>\$5,150</u>	<u>\$4,797</u>	<u>\$5,328</u>	<u>\$4,212</u>	<u>\$59,516</u>
1	Supply Variable Costs		\$17,039,931	\$6,791,156	\$4,668,653	\$2,978,384	\$3,880,539	\$5,826,711	\$8,164,234	\$17,573,678	\$30,161,616	\$30,220,989	\$25,453,044	\$21,206,361	\$173,965,296
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,000	\$86,862	\$66,139	\$7,993	\$202,994
2c	Less: Variable Injection Storage Costs		\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$0	\$0	\$0	\$0	\$0	\$73,171
2d	Less: Fuel Costs Allocated to Storage		\$88,698	\$92,134	\$74,192	\$39,785	\$31,783	\$2,782	\$52,498	\$0	\$108,155	\$211,784	\$168,549	\$24,164	\$894,524
2e	Less: Supply Refunds														\$0
2	Total Credits		<u>\$105,526</u>	<u>\$109,484</u>	<u>\$88,124</u>	<u>\$47,928</u>	<u>\$38,968</u>	<u>\$3,143</u>	<u>\$61,870</u>	<u>\$0</u>	<u>\$150,155</u>	<u>\$298,646</u>	<u>\$234,688</u>	<u>\$32,156</u>	<u>\$1,170,689</u>
3	Allowable Working Capital Costs	(1) - (2)	\$16,934,405	\$6,681,672	\$4,580,529	\$2,930,456	\$3,841,571	\$5,823,568	\$8,102,364	\$17,573,678	\$30,011,461	\$29,922,344	\$25,218,355	\$21,174,204	\$172,794,607
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,132,053	\$446,665	\$306,205	\$195,899	\$256,806	\$389,302	\$541,637	\$1,174,788	\$2,006,246	\$2,000,288	\$1,685,830	\$1,415,481	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	7.47%	7.47%	7.47%	7.47%	7.47%	
7	Return on Working Capital Requirement	(5) * (6)	\$95,402	\$37,642	\$25,805	\$16,509	\$21,642	\$32,808	\$45,646	\$87,708	\$149,783	\$149,338	\$125,861	\$105,678	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	2.46%	2.46%	2.46%	2.46%	2.46%	
9	Interest Expense	(5) * (8)	\$38,691	\$15,266	\$10,465	\$6,695	\$8,777	\$13,306	\$18,512	\$28,856	\$49,279	\$49,133	\$41,409	\$34,768	
10	Taxable Income	(7) - (9)	\$56,711	\$22,376	\$15,340	\$9,814	\$12,865	\$19,502	\$27,134	\$58,852	\$100,504	\$100,205	\$84,452	\$70,909	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$87,247	\$34,424	\$23,599	\$15,098	\$19,792	\$30,003	\$41,744	\$90,541	\$154,621	\$154,162	\$129,927	\$109,091	
13	Supply Variable Working Capital Requirement	(9) + (12)	<u>\$125,939</u>	<u>\$49,691</u>	<u>\$34,065</u>	<u>\$21,793</u>	<u>\$28,569</u>	<u>\$43,309</u>	<u>\$60,256</u>	<u>\$119,397</u>	<u>\$203,901</u>	<u>\$203,295</u>	<u>\$171,336</u>	<u>\$143,859</u>	<u>\$1,205,410</u>

Line No.	Description (a)	Reference (b)	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Total
14	Storage Variable Product Costs		\$275,615	\$531,416	\$238,748	\$296,676	(\$219,726)	\$757,210	\$496,850	\$713,186	\$3,747,316	\$8,971,705	\$6,295,198	\$2,315,658	\$24,419,850
15	Less: Balancing Related LNG Commodity (to DAC)		(\$34,457)	(\$26,426)	(\$25,562)	(\$101,011)	(\$21,453)	(\$20,989)	(\$30,659)	(\$29,781)	(\$36,587)	(\$151,739)	(\$55,193)	(\$33,881)	(\$567,737)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$277,002	\$540,833	\$249,030	\$231,510	(\$205,335)	\$772,065	\$502,035	\$719,249	\$3,746,573	\$8,855,810	\$6,275,849	\$2,317,621	\$24,282,242
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$18,517	\$36,154	\$16,647	\$15,476	(\$13,727)	\$51,612	\$33,561	\$48,081	\$250,456	\$592,005	\$419,536	\$154,931	
20	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>
21	Return on Working Capital Requirement	(19) * (20)	\$1,561	\$3,047	\$1,403	\$1,304	(\$1,157)	\$4,350	\$2,828	\$3,590	\$18,699	\$44,198	\$31,322	\$11,567	
22	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>
23	Interest Expense	(19) * (22)	\$633	\$1,236	\$569	\$529	(\$469)	\$1,764	\$1,147	\$1,181	\$6,152	\$14,541	\$10,305	\$3,806	
24	Taxable Income	(19) - (23)	\$928	\$1,811	\$834	\$775	(\$688)	\$2,586	\$1,681	\$2,409	\$12,547	\$29,657	\$21,017	\$7,761	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
26	Return and Tax Requirement	(24) / (25)	\$1,427	\$2,786	\$1,283	\$1,193	(\$1,058)	\$3,978	\$2,587	\$3,706	\$19,303	\$45,626	\$32,334	\$11,941	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$2,060</u>	<u>\$4,022</u>	<u>\$1,852</u>	<u>\$1,722</u>	<u>(\$1,527)</u>	<u>\$5,742</u>	<u>\$3,734</u>	<u>\$4,887</u>	<u>\$25,455</u>	<u>\$60,167</u>	<u>\$42,639</u>	<u>\$15,746</u>	<u>\$166,497</u>
1	Storage Variable Non-Product Costs		\$62,308	\$68,565	\$55,337	\$31,459	\$38,968	\$79,337	\$78,099	\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$1,084,176
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$62,308	\$68,565	\$55,337	\$31,459	\$38,968	\$79,337	\$78,099	\$29,718	\$139,186	\$214,954	\$192,262	\$93,983	\$1,084,176
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$4,165	\$4,584	\$3,699	\$2,103	\$2,605	\$5,304	\$5,221	\$1,987	\$9,304	\$14,370	\$12,853	\$6,283	
6	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>	<u>7.47%</u>
7	Return on Working Capital Requirement	(5) * (6)	\$351	\$386	\$312	\$177	\$220	\$447	\$440	\$148	\$695	\$1,073	\$960	\$469	
8	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>	<u>2.46%</u>
9	Interest Expense	(5) * (8)	\$142	\$157	\$126	\$72	\$89	\$181	\$178	\$49	\$229	\$353	\$316	\$154	
10	Taxable Income	(7) - (9)	\$209	\$230	\$185	\$105	\$130	\$266	\$262	\$100	\$466	\$720	\$644	\$315	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
12	Return and Tax Requirement	(10) / (11)	\$321	\$353	\$285	\$162	\$201	\$409	\$402	\$153	\$717	\$1,107	\$991	\$484	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$463</u>	<u>\$510</u>	<u>\$412</u>	<u>\$234</u>	<u>\$290</u>	<u>\$590</u>	<u>\$581</u>	<u>\$202</u>	<u>\$946</u>	<u>\$1,460</u>	<u>\$1,306</u>	<u>\$639</u>	<u>\$7,632</u>

Line No.	Rate Class (a)	Apr-10 (b) actual	May-10 (c) actual	Jun-10 (d) actual	Jul-10 (e) actual	Aug-10 (f) actual	Sep-10 (g) actual	Oct-10 (h) actual	Nov-10 (i) actual	Dec-10 (j) actual	Jan-11 (k) actual	Feb-11 (l) actual	Mar-11 (m) actual	Apr-Mar (n)
1	SALES (dth)													
2	Residential Non-Heating	56,075	43,806	34,773	31,337	26,038	28,156	33,639	40,798	63,453	80,291	77,880	71,380	587,624
3	Residential Non-Heating Low Income	2,198	1,465	866	681	585	655	756	1,398	2,777	3,680	3,784	3,139	21,985
4	Residential Heating	1,308,570	766,843	457,783	366,674	321,108	338,065	425,857	920,353	2,013,046	2,959,905	3,016,557	2,557,241	15,452,002
5	Residential Heating Low Income	165,907	107,144	65,672	47,950	40,882	43,526	51,457	104,771	205,482	294,768	304,459	263,112	1,695,129
6	Small C&I	183,324	102,574	58,577	50,135	42,040	46,311	65,398	115,197	292,499	487,812	495,049	407,231	2,346,147
7	Medium C&I	290,497	189,139	121,103	103,686	83,464	93,642	111,773	191,811	373,216	552,244	566,088	491,077	3,167,739
8	Large LLF	104,359	24,389	10,448	9,062	2,071	18,792	19,693	40,421	84,725	115,269	136,885	111,636	677,751
9	Large HLF	27,524	25,781	12,714	13,576	11,450	18,317	17,813	20,631	29,330	34,990	11,464	28,449	252,040
10	Extra Large LLF	6,666	5,441	3,074	1,096	1,045	696	894	2,031	1,950	5,445	5,689	4,322	38,350
11	Extra Large HLF	<u>17,333</u>	<u>8,375</u>	<u>40,894</u>	<u>31,466</u>	<u>13,853</u>	<u>13,429</u>	<u>(16,323)</u>	<u>14,225</u>	<u>36,967</u>	<u>35,072</u>	<u>18,843</u>	<u>24,074</u>	<u>238,208</u>
	Total Sales	2,162,453	1,274,958	805,904	655,663	542,536	601,589	710,959	1,451,637	3,103,444	4,569,474	4,636,697	3,961,659	24,476,975
12	TSS													
13	Medium	6,749	4,461	27	93	82	189	771	1,601	2,184	2,782	4,496	3,448	26,884
14	Large LLF	3	(4,291)	0	0	112	28	21	335	299	1,716	12,358	5,347	15,928
15	Large HLF	2,276	1,856	0	0	0	0	0	1,429	1,096	868	10,684	10,274	28,484
16	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Extra Large HLF	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
18	Total TSS	9,028	2,026	27	93	194	217	792	3,365	3,580	5,367	27,538	19,069	71,297
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	91,851	60,355	45,505	18,246	29,150	29,043	39,207	67,288	136,964	201,798	215,608	205,876	1,140,891
21	FT-2 Large LLF	74,016	38,392	18,410	14,518	8,437	(645)	22,880	43,040	91,153	137,880	145,179	126,621	719,881
22	FT-2 Large HLF	18,749	14,450	13,165	15,171	13,004	13,003	14,432	17,620	23,830	30,595	29,778	29,366	233,162
23	FT-2 Extra Large LLF	5,005	2,988	(265)	641	868	1,845	1,560	4,530	8,084	11,060	15,081	11,614	63,011
24	FT-2 Extra Large HLF	<u>7,770</u>	<u>9,454</u>	<u>8,785</u>	<u>6,591</u>	<u>8,697</u>	<u>8,060</u>	<u>7,980</u>	<u>9,403</u>	<u>16,731</u>	<u>20,902</u>	<u>22,720</u>	<u>19,881</u>	<u>146,975</u>
25	Total FT-2 Transportation	197,390	125,640	85,600	55,169	60,155	51,306	86,059	141,882	276,762	402,234	428,366	393,358	2,303,920
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	56,075	43,806	34,773	31,337	26,038	28,156	33,639	40,798	63,453	80,291	77,880	71,380	587,624
28	Residential Non-Heating Low Income	2,198	1,465	866	681	585	655	756	1,398	2,777	3,680	3,784	3,139	21,985
29	Residential Heating	1,308,570	766,843	457,783	366,674	321,108	338,065	425,857	920,353	2,013,046	2,959,905	3,016,557	2,557,241	15,452,002
30	Residential Heating Low Income	165,907	107,144	65,672	47,950	40,882	43,526	51,457	104,771	205,482	294,768	304,459	263,112	1,695,129
31	Small C&I	183,324	102,574	58,577	50,135	42,040	46,311	65,398	115,197	292,499	487,812	495,049	407,231	2,346,147
32	Medium C&I	389,097	253,956	166,635	122,026	112,696	122,874	151,751	260,700	512,364	756,824	786,192	700,400	4,335,514
33	Large LLF	178,378	58,490	28,859	23,581	10,620	18,176	42,595	83,796	176,178	254,865	294,422	243,604	1,413,561
34	Large HLF	48,549	42,087	25,879	28,747	24,454	31,320	32,245	39,681	54,256	66,452	51,926	68,090	513,686
35	Extra Large LLF	11,671	8,429	2,809	1,738	1,913	2,541	2,455	6,561	10,034	16,504	20,770	15,936	101,360
36	Extra Large HLF	<u>25,103</u>	<u>17,829</u>	<u>49,679</u>	<u>38,058</u>	<u>22,550</u>	<u>21,489</u>	<u>(8,344)</u>	<u>23,628</u>	<u>53,698</u>	<u>55,974</u>	<u>41,563</u>	<u>43,955</u>	<u>385,183</u>
37	Total Sales & FT-2 Throughput	2,368,872	1,402,624	891,531	710,926	602,885	653,112	797,810	1,596,884	3,383,786	4,977,075	5,092,601	4,374,086	26,852,191
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	50,005	41,460	30,070	27,430	29,752	29,611	44,696	61,779	114,485	116,328	113,624	86,157	745,396
40	FT-1 Large LLF	66,066	41,815	16,754	14,469	17,281	20,650	56,611	92,968	190,991	200,308	193,300	145,457	1,056,669
41	FT-1 Large HLF	43,217	44,174	38,318	31,942	36,597	37,308	36,782	42,068	62,569	61,042	61,697	52,273	547,984
42	FT-1 Extra Large LLF	36,255	30,365	14,642	15,045	15,155	17,472	35,683	83,773	174,467	156,725	156,250	123,506	859,338
43	FT-1 Extra Large HLF	361,432	322,490	373,837	342,848	358,307	318,370	369,203	396,160	477,085	480,029	476,373	452,613	4,728,745
44	Default	<u>10,153</u>	<u>4,098</u>	<u>2,672</u>	<u>2,303</u>	<u>3,253</u>	<u>2,834</u>	<u>3,429</u>	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>	69,487
45	Total FT-1 Transportation	567,127	484,402	476,292	434,037	460,344	426,244	546,403	683,236	1,028,463	1,024,056	1,009,064	867,951	8,007,620
46	Total THROUGHPUT													
47	Residential Non-Heating	56,075	43,806	34,773	31,337	26,038	28,156	33,639	40,798	63,453	80,291	77,880	71,380	587,624
48	Residential Non-Heating Low Income	2,198	1,465	866	681	585	655	756	1,398	2,777	3,680	3,784	3,139	21,985
49	Residential Heating	1,308,570	766,843	457,783	366,674	321,108	338,065	425,857	920,353	2,013,046	2,959,905	3,016,557	2,557,241	15,452,002
50	Residential Heating Low Income	165,907	107,144	65,672	47,950	40,882	43,526	51,457	104,771	205,482	294,768	304,459	263,112	1,695,129
51	Small C&I	183,324	102,574	58,577	50,135	42,040	46,311	65,398	115,197	292,499	487,812	495,049	407,231	2,346,147
52	Medium C&I	439,102	295,416	196,705	149,455	142,448	152,484	196,447	322,479	626,850	873,151	899,816	786,557	5,080,910
53	Large LLF	244,444	100,305	45,612	38,049	27,900	38,826	99,205	176,764	367,168	455,172	487,722	389,060	2,470,229
53	Large HLF	91,765	86,261	64,197	60,689	61,050	68,627	69,027	81,749	116,825	127,494	113,623	120,363	1,061,671
54	Extra Large LLF	47,925	38,794	17,451	16,783	17,068	20,013	38,137	90,335	184,501	173,230	177,020	139,442	960,699
55	Extra Large HLF	386,535	340,319	423,516	380,905	380,857	339,859	360,859	419,788	530,783	536,003	517,936	496,568	5,113,929
56	Default	<u>10,153</u>	<u>4,098</u>	<u>2,672</u>	<u>2,303</u>	<u>3,253</u>	<u>2,834</u>	<u>3,429</u>	<u>6,488</u>	<u>8,866</u>	<u>9,625</u>	<u>7,820</u>	<u>7,946</u>	69,487
57	Total Throughput	2,935,998	1,887,027	1,367,824	1,144,962	1,063,229	1,079,356	1,344,214	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	34,859,811