

September 1, 2010

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4196 - Distribution Adjustment Charge Filing - 2010  
Supplemental Testimony and Attachments of John F. Nestor, III  
Testimony and Attachments of William R. Richer**

Dear Ms Massaro:

In accordance with the provisions of the Distribution Adjustment Charge ("DAC") Tariff, RIPUC NG No. 101, Section 3, Schedule A, enclosed please find ten (10) copies of the pre-filed supplemental testimony of John Nestor, which updates the August 2, 2010 DAC filing to incorporate updates to the DAC components included in the August filing and pre-filed testimony and attachments of William R. Richer on the earnings sharing mechanism ("ESM") component. Mr. Richer's testimony and attachments demonstrate that no earning sharing is warranted, and thus, Mr. Nestor has made no ESM adjustment in his supplemental DAC schedules.

The proposed DAC rate is a surcharge of \$.0123 per therm for firm service customers, which represents an increase in rates from last year. The overall impact of the proposed DAC on an average residential heating customer's bill is an annual increase of \$22.03 or 1.5%.

Thank you for your attention to this filing. If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Sincerely,



Thomas R. Teehan

Enclosures

cc: Leo Wold, Esq.  
Steve Scialabba

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

**SUPPLEMENTAL DIRECT TESTIMONY**

**OF**

**JOHN F. NESTOR, III**

**DOCKET NO. 4196**

SEPTEMBER 1, 2010

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***I. INTRODUCTION***

1   **Q.   PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2   A.   My name is John F. Nestor, III. My business address is Reservoir Woods, 40 Sylvan  
3       Road, Waltham, Massachusetts 02451-1120.

4   **Q.   HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN THIS DOCKET?**

5   A.   Yes. I previously submitted pre-filed testimony in this docket on August 2, 2010.

6   **Q.   WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?**

7   A.   The purpose of this supplemental testimony is to provide a proposed Distribution  
8       Adjustment Charge (“DAC”) for effect November 1, 2010. Specifically, this  
9       testimony will: (1) describe updates to various DAC components that were included  
10      on a preliminary basis in the August 2, 2010 filing; (2) provide an update on the  
11      calculation of the Earnings Sharing calculation for the fiscal year ending June 30,  
12      2010; (3) provide the calculation of the proposed DAC rate, and (4) provide the  
13      proposed DAC rate’s impact on customer bills.

14   **Q.   ARE YOU SPONSORING ANY ATTACHMENTS TO YOUR TESTIMONY?**

15   A.   Yes. I am sponsoring the following updated and new Attachments:

16	Attachment NG-JFN-1S	Summary of Distribution Adjustment Charges
17	Attachment NG-JFN-2S	System Pressure

1	Attachment NG-JFN-3S	AGT Rebate Account Balance
2	Attachment NG-JFN-4S	Environmental Response Cost
3	Attachment NG-JFN-5S	Pension and Post-Retirement Benefits
4	Attachment NG-JFN-6S	Capital/ARP Tracker
5	Attachment NG-JFN-7S	On-System Margin Credits
6	Attachment NG-JFN-8S	Weather Normalization
7	Attachment NG-JFN-9S	DAC Reconciliation Factor
8	Attachment NG-JFN-10	Customer Bill Impacts

## ***II. UPDATED DAC COMPONENTS***

9     **Q.     PLEASE DESCRIBE THE UPDATES TO THE DAC COMPONENTS THAT**  
10     **WERE INCLUDED IN THE AUGUST 2, 2010 FILING?**

11     A.     As discussed in more detail *infra*, all DAC components have been updated to reflect  
12     the new forecasted throughput requirements developed for the 2010 Gas Cost  
13     Recovery (“GCR”) filing made today under separate cover. The System Pressure  
14     factor calculation and the DAC reconciliation component factor calculation also have  
15     been updated with the most recently available actual data. In addition, an updated  
16     discussion is provided on the calculation of the Earning Sharing Mechanism  
17     (“ESM”). Finally, a proposed DAC rate for effect November 1, 2010 is calculated, as  
18     well as the impact of this new DAC rate on customer bills.

19     **Q.     WHAT IS THE PROPOSED DAC RATE?**

20     A.     As shown on Attachment NG-JFN-1S the Company is proposing an overall DAC rate  
21     is \$0.0123 per therm for effect November 1, 2010.

1 **Q. OTHER THAN THE FORECASTED THROUGHPUT, PLEASE IDENTIFY**  
2 **WHAT WAS UPDATED IN THE SYSTEM PRESSURE CALCULATION.**

3 A. The liquefied natural gas ("LNG") commodity related costs used in the August 2,  
4 2010 system pressure calculation were based, in part, on very preliminary cost  
5 estimates. At the time of the August 2 preliminary DAC filing, forecasted LNG costs  
6 for 2011 were still being developed for the September 1, 2010 GCR filing. These  
7 costs have now been updated to reflect the LNG costs included in the Company's  
8 September 1, 2010 GCR filing. This includes a lower commodity cost calculation  
9 and an increase in demand costs for LNG tank lease payments and LNG contract  
10 from the preliminary DAC filing. As shown on Attachment NG-JFN-2S, this results  
11 in an updated System Pressure Factor of \$0.0033 per therm.

12 **Q. PLEASE IDENTIFY WHAT WAS UPDATED IN THE RECONCILIATION**  
13 **ADJUSTMENT FACTOR.**

14 A. The DAC Reconciliation Factor has been updated to reflect the actual results for July  
15 2010. As shown on Attachment NG-JFN-9S, the overall reconciliation factor remains  
16 the same at \$0.0007 per therm.

17 **Q. HAS THE COMPANY INCLUDED ANY EARNINGS SHARING IN THIS**  
18 **DAC FILING?**

19 A. The earnings calculation for the fiscal year ending June 30, 2010 is included in the  
20 DAC testimony and attachments of Mr. William R. Richer filed under separate cover  
21 today. As demonstrated in that filing, the Company's return for the period ending

1           June 30, 2010 was (4.55)%, well below the threshold of 10.5% Return on Equity. As  
2           such, there is no DAC adjustment included for the ESM in this filing.

3   **Q.   PLEASE   DESCRIBE   HOW   THE   FORECASTED   THROUGHPUT**  
4   **REQUIREMENTS WERE UPDATED IN THE DAC.**

5   A.   The preliminary DAC calculations filed on August 2, 2010 were based upon a initial  
6       forecasted throughput that served as a basis for the development of the Company's  
7       September 1, 2010 GCR forecast. Since that time, this preliminary forecast has been  
8       modified and finalized and has been incorporated into the Company's 2010 GCR  
9       filing. As noted above, this current DAC filing uses this updated throughput forecast  
10      in the calculation of all DAC factors and development of the DAC rate. Under the  
11      new forecast, the projected throughput for the November 2010 to October 2011  
12      period is slightly reduced to 33,461,312 dths from the August 2nd Preliminary DAC  
13      estimate of 33,475,482 dths.

***III.   BILL IMPACTS***

14   **Q.   WHAT IS THE IMPACT OF THE PROPOSED DAC RATE ON**  
15   **CUSTOMERS?**

16   A.   The overall impact of the proposed DAC rate on the bill of an average residential  
17       heating customer utilizing 922 therms is an annual increase of \$22.03 or 1.5 percent  
18       (%). A summary of average customer annual bill impacts at various levels of

1           consumption and for the various rate classes and bill impact calculations are shown  
2           on Attachment NG-JFN-10.

3   **Q.     DOES THIS CONCLUDE YOUR TESTIMONY?**

4   **A.     Yes.**

---

**Updated Summary of Distribution Adjustment Charge**  
(\$ Per Therm)

Line No.	Description	reference	Factor
1	System Pressure		\$0.0033
2	Advanced Gas Technology Program (AGT)		\$0.0000
3	Low Income Assistance Programs (LIAP)		\$0.0000
4	Environmental Response Cost (ERC)		(\$0.0013)
5	Pension and Post-Retirement Benefits (PBOP)		\$0.0102
6	Capital Tracker (CAPX)/Accelerate Replacement Program (ARP)		(\$0.0051)
7	On-System Margin Credits (MC)		(\$0.0018)
8	Service Quality Performance (SQI)		\$0.0000
9	Weather Normalization (WN)		\$0.0074
10	Earnings Sharing Mechanism (ESM)		\$0.0000
11	Reconciliation Factor (R)		(\$0.0007)
12	Subtotal	sum ( [1]:[11] )	\$0.0120
13	Uncollectible Percentage	Dkt 3943	2.46%
14	DAC adjusted for uncollectible	[12] / ( 1 - [13] )	<b>\$0.0123 per therm</b>

## Calculation of System Pressure Factor

	LNG Commodity Related Costs			Total
	Withdrawal Commodity	Inventory Costs	Demand from GCR	
Nov-10	\$126,411	\$51,481	\$327,990	\$505,883
Dec-10	\$688,360	\$45,651	\$327,990	\$1,062,001
Jan-11	\$130,829	\$44,543	\$327,990	\$503,362
Feb-11	\$118,081	\$43,543	\$327,990	\$489,614
Mar-11	\$130,829	\$42,435	\$327,990	\$501,254
Apr-11	\$126,132	\$46,003	\$327,990	\$500,125
May-11	\$129,483	\$49,709	\$327,990	\$507,182
Jun-11	\$123,770	\$50,390	\$327,990	\$502,150
Jul-11	\$128,056	\$50,328	\$327,990	\$506,374
Aug-11	\$127,897	\$50,274	\$327,990	\$506,161
Sep-11	\$123,174	\$50,226	\$327,990	\$501,390
Oct-11	\$127,640	\$50,192	\$327,990	\$505,821
Total	\$2,080,662	\$574,776	\$3,935,880	<b>\$6,591,317</b>
System Balancing Factor (Dkt 3943)	0.168	0.168	0.168	
GCR Costs allocated to DAC	<b>\$349,551</b>	<b>\$96,562</b>	<b>\$661,228</b>	<b>\$1,107,341</b>
Firm Thru-put				<b>33,461,312 dths</b>
System Pressure Factor				<b>\$0.0331 per dth</b>
System Pressure Factor				<b>\$0.0033 per therm</b>

**Advanced Gas Technology (AGT)\* Rebate Account Balance**

AGT Rebate Account Activity

Account	Jun-09 30	Total	Jul-09 31	Aug-09 31	Sep-09 30	Oct-09 31	Nov-09 30	Dec-09 31	Jan-10 32	Feb-10 33	Mar-10 34	Apr-10 35	May-10 36	Jun-10 37
Beginning Balance	\$714,279		\$715,013	\$715,772	\$716,532	\$717,268	\$718,029	\$739,339	\$770,504	\$827,504	\$876,740	\$918,234	\$944,888	\$962,477
Rebate Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DAC-AGT Revenue Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$20,561	\$30,364	\$56,125	\$48,274	\$40,449	\$25,538	\$16,414	\$11,898
Other Revenue Adjustments	\$0	(\$414)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Collections	\$0	(\$414)	\$0	\$0	\$0	\$0	\$20,561	\$30,364	\$56,125	\$48,274	\$40,449	\$25,538	\$16,414	\$11,898
Preliminary Ending Balance	\$714,279		\$715,013	\$715,772	\$716,532	\$717,268	\$738,590	\$769,703	\$826,629	\$875,778	\$917,189	\$943,772	\$961,302	\$974,375
Month's Average Balance	\$714,279		\$715,013	\$715,772	\$716,532	\$717,268	\$728,310	\$754,521	\$798,566	\$851,641	\$896,965	\$931,003	\$953,095	\$968,426
Bk America Rate less 200 Basis Points	1.250%		1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%
Interest Applied	\$734	\$14,101	\$759	\$760	\$736	\$761	\$748	\$801	\$875	\$962	\$1,044	\$1,116	\$1,175	\$1,227
Ending Balance	<b>\$715,013</b>		\$715,772	\$716,532	\$717,268	\$718,029	<b>\$739,339</b>	<b>\$770,504</b>	<b>\$827,504</b>	<b>\$876,740</b>	<b>\$918,234</b>	<b>\$944,888</b>	<b>\$962,477</b>	<b>\$975,602</b>

### Environmental Response Cost (ERC) Factor

Line No.	Description	reference	Amount
1	Amortization of Pre-FY2003 expenses - year 9 of 10	page 2	\$1,251,025
2	Amortization of FY2003 expenses - year 8 of 10	page 2	(\$601,267)
3	Amortization of FY2004 expenses - year 7 of 10	page 2	(\$47,296)
4	Amortization of FY2005 expenses - year 6 of 10	page 2	\$13,671
5	Amortization of FY2006 expenses - year 5 of 10	page 2	\$43,602
6	Amortization of FY2007 expenses - year 4 of 10	page 2	(\$75,829)
7	Amortization of FY2008 expenses - year 3 of 10	page 2	(\$4,575)
8	Amortization of FY2009 expenses - year 2 of 10	page 2	\$96,575
9	Amortization of FY2010 expenses - year 1 of 10	page 2 and 3	\$208,826
10	Subtotal	sum ( [1]:[9] )	\$884,732
11	Base Rate Embedded ERC Funding	Dkt 3401	\$1,310,000
12	Net Requirement	[9] - [10]	(\$425,268)
13	Firm Thru-put		<b>33,461,312 dths</b>
14	Environmental Response Cost Factor per dth	[11] / [12]	<b>(\$0.0127) per dth</b>
15	Environmental Response Cost Factor per therm	[13] / 10	<b>(\$0.0013) per therm</b>

	FY2002	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	FY2009	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019
<b>ENVIRONMENTAL AMORTIZATION</b>																		
June 30, 2002																		
NET ERC costs net of insurance	\$12,510,252																	
Amortization Period (years)	10																	
		\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,027	\$0	\$0					
FY 2003																		
NET ERC costs net of insurance	(\$6,012,673)																	
Amortization Period (years)	10																	
			(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,270)	\$0					
FY 2004																		
NET ERC costs net of insurance	(\$472,960)																	
Amortization Period (years)	10																	
				(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)					
FY 2005																		
NET ERC costs net of insurance	\$136,707																	
Amortization Period (years)	10																	
					\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,668	\$0	\$0	\$0	
FY 2006																		
NET ERC costs net of insurance	\$436,020																	
Amortization Period (years)	10																	
						\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$0	\$0	
FY 2007																		
NET ERC costs net of insurance	(\$758,291)																	
Amortization Period (years)	10																	
							(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,830)	\$0	
FY 2008 & adjustment for FY2007																		
NET ERC costs net of insurance	(\$45,755)																	
Amortization Period (years)	10																	
								(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,580)	
FY 2009																		
NET ERC costs net of insurance	\$965,754																	
Amortization Period (years)	10																	
									\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575
FY 2010																		
NET ERC costs net of insurance	\$2,088,264																	
Amortization Period (years)	10																	
											\$208,826	\$208,826	\$208,826	\$208,826	\$208,826	\$208,826	\$208,826	\$208,826
Amortization Expense sub-total	\$0	\$1,251,025	\$649,758	\$602,462	\$616,133	\$659,735	\$583,906	\$579,331	\$675,906	\$884,732	\$884,734	(\$366,296)	\$234,974	\$282,267	\$268,599	\$224,996	\$300,821	\$96,575
<b>ENVIRONMENTAL REMEDIATION COSTS</b>																		
Beginning Balance	\$12,510,252	\$12,510,252	\$6,497,579	\$6,024,619	\$6,161,326	\$6,597,346	\$5,839,055	\$5,793,300	\$6,759,054	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318
Environmental Expenditures, net of Insurance		(\$6,012,673)	(\$472,960)	\$136,707	\$436,020	(\$758,291)	(\$45,755)	\$965,754	\$2,088,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Balance	\$12,510,252	\$6,497,579	\$6,024,619	\$6,161,326	\$6,597,346	\$5,839,055	\$5,793,300	\$6,759,054	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318	\$8,847,318
<b>ACCUMULATED ENVIRONMENTAL REMEDIATION</b>																		
Beginning Balance	\$0	\$0	\$1,251,025	\$1,900,783	\$2,503,245	\$3,119,378	\$3,779,113	\$4,363,019	\$4,942,350	\$5,618,256	\$6,502,988	\$7,387,722	\$7,021,426	\$7,256,400	\$7,538,667	\$7,807,266	\$8,032,262	\$8,333,083
Amortization Expense (1)	\$0	\$1,251,025	\$649,758	\$602,462	\$616,133	\$659,735	\$583,906	\$579,331	\$675,906	\$884,732	\$884,734	(\$366,296)	\$234,974	\$282,267	\$268,599	\$224,996	\$300,821	\$96,575
Ending Balance	\$0	\$1,251,025	\$1,900,783	\$2,503,245	\$3,119,378	\$3,779,113	\$4,363,019	\$4,942,350	\$5,618,256	\$6,502,988	\$7,387,722	\$7,021,426	\$7,256,400	\$7,538,667	\$7,807,266	\$8,032,262	\$8,333,083	\$8,429,658
<b>NET ENVIRONMENTAL REMEDIATION COSTS</b>																		
	\$12,510,252	\$5,246,554	\$4,123,836	\$3,658,081	\$3,477,968	\$2,059,942	\$1,430,281	\$1,816,704	\$3,229,062	\$2,344,330	\$1,459,596	\$1,825,892	\$1,590,918	\$1,308,651	\$1,040,052	\$815,066	\$514,235	\$417,660

(1) Amortization Expense is shown on a June 30 basis for this exhibit, actual booking of amortization expense is on the DAC year (November through October)

**Environmental Response Cost (ERC)**  
**FY 2009**

		<b>Bal @ 06/30/2009</b>	<b>2010 Activity</b>	<b>Bal @ 06/30/2010</b>
<b>I. Environmental Expenses</b>				
907 & 908	Allens Avenue	\$18,770,744	\$17,736	\$18,788,480
306	Insur Pol, no Pollution Excl			
307	PCB Reg Pipe Abandon.	\$323,468	\$106,777	\$430,245
309	Manchester Street			
317	Plympton			
379	Petroleum Site	\$517,118	\$260,506	\$777,624
700	18 & 21 Holders COR	\$344,970	\$2,395,179	\$2,740,149
161	Canal Street, Westerly	\$29,133	\$0	\$29,133
963	Narr. Electric, South St.			
170	IAG Insurance Investment			
170	General Enviro Issues			
178	Site Inv Connell Hwy Newp	\$44,092	\$0	\$44,092
144	Westerly Soil Investigation	\$82,184	\$0	\$82,184
171	Contaminated Regulators	\$2,439,526	\$201,252	\$2,640,778
781	Mendon Road	\$121,355	\$0	\$121,355
782	Tidewater	\$415,041	\$116,434	\$531,475
783	Hamlet	\$105,399	\$0	\$105,399
784	Environmental Study			
785	Gooding Ave			
786	Plympton			
787	Site Inv 19 Brown St, Warren RI			
--	Thames & Wellington	\$1,648,224	\$839,284	\$2,487,508
--	Misc MGP (NEG)	\$32,711	\$45,921	\$78,632
	Sub-Total	\$24,873,965	\$3,983,088	\$28,857,053
<b>II. Insurance Recovery/Settlement</b>				
910	Environ Insur Settlement		\$1,894,824	
<b>III. Net FY2008 Environmental Response Cost</b>				
			<b>\$2,088,264</b>	

## PENSION AND PBOP

**National Grid - RI Gas  
Pension and PBOP Reconciliation Factor  
Regulatory Reconciliation 2010**

1	Pension Reconciliation	\$2,250,572
2	PBOP Reconciliation	\$1,172,014
3	Total	\$3,422,586
4	Firm Thru-put	<b>33,461,312 dths</b>
5	PBOP Factor per dth	<b>\$0.1023 per dth</b>
6	PBOP Factor per therm	<b>\$0.0102 per therm</b>

**National Grid - RI Gas  
Pension Costs  
Regulatory Reconciliation 2010**

Line No.		Nov 2008 - June 2009 (a)	July 2009 - June 2010 (b)
1	<u>Rate Allowance:</u>		
2	National Grid - RI Gas Pension Costs Allowance	\$3,184,985	\$4,777,478
3	National Grid - Service Company Allocated Pension Costs Allowance	183,017	274,525
4	Total Pension Costs	<u>\$3,368,002</u>	<u>\$5,052,002</u>
5			
6	<u>Expense Reconciliation:</u>		
7	Current Year actual Pension Expense Including Service Company-Allocated Expense	\$3,739,574	\$7,302,574
8			
9	Rate Allowance	\$3,368,002	\$5,052,002
10			
11	<b>Current Year Regulatory Expense Reconciliation</b>	<b>\$371,572</b>	<b>\$2,250,572</b>
12			

Line Notes:

2(b) Docket No. 3943, Attachment NG-MDL-3 page 1 of 2 line 2

3(b) Docket No. 3943, Attachment NG-MDL-3 page 1 of 2 line 3

4 Line 2 + Line 3.

7 Pension expense per books

9(b) Docket No. 3943, Attachment NG-MDL-3 line 4

11 Line 9 - Line 7.

**National Grid - RI Gas**  
**Post-Retirement Benefits Other Than Pension (PBOP)**  
**Regulatory Reconciliation 2010**

Line No.		Nov 2008 - <u>June 2009</u>	July 2009 - <u>June 2010</u> (b)
1	<u>Rate Allowance</u>		
2	National Grid - RI Gas PBOP Costs Allowance	\$2,724,255	\$4,086,382
3	National Grid - Service Company Allocated PBOP Costs Allowance	320,994	481,491
4	Total PBOP Costs	<u>\$3,045,249</u>	<u>\$4,567,873</u>
5			
6	<u>Expense Reconciliation</u>		
7	Current Year actual PBOP Expense Including Service Company-Allocated Expense	\$3,756,542	\$5,739,887
8			
9	Rate Allowance	\$3,045,249	\$4,567,873
10			
11	<b>Current Year Regulatory Expense Reconciliation</b>	<b>\$711,293</b>	<b>\$1,172,014</b>

Line Notes:

- 2(b) Docket No. 3943, Attachment NG-MDL-3 page 1 of 2 line 2  
3(b) Docket No. 3943, Attachment NG-MDL-3 page 1 of 2 line 3  
4 Line 2 + Line 3.  
7 PBOP expense per books  
9(b) Docket No. 3943, Attachment NG-MDL-3 line 4  
11 Line 9 - Line 7.

# CAPITAL TRACKER and ARP FACTORS

## National Grid - RI Gas Capital Tracker-Revenue Requirement and Accelerated Replacemnt Program

Annual CapX Reconciliation		Reference	
1	Revenue Requirement	page 2, line 22	(\$2,013,339)
2	Firm Thru-put		33,461,312 dth
3	CapX Factor per dth	L1/L2	(\$0.0602) per dth
4	CapX Factor per therm	L3/10	(\$0.0060) therm
Accelerated Replacement Program Factor		Reference	
5	ARP Tracker, including One-time Adj.	page 3, line 9	\$0.0009 therm
6	Capital Tracker Factor	L4+L5	(\$0.0051) therm

# SUMMARY

**National Grid - RI Gas  
Reconciliation of Capital Spending  
Calculation of Appropriate Adjustment  
For the Period Ended September 30, 2009\***

Line No.		5 Quarter Average			
1	<u>Deferred Tax Calculation:</u>				
2	Actual Average Gross Plant in Service	569,764,089			
3	Forecasted Average Gross Plant in Service	589,768,959			
4	Decremental Amount	<u>\$ (20,004,870)</u>			
5					
6	Composite Book Depreciation Rate	3.38%			
7					
8	Book Depreciation	(676,165)			
9					
10					
11	<u>Rate Base Calculation</u>				
12	Actual Average Balance of Net Plant	\$305,033,837			
13	Forecasted Average Balance of Net Plant	314,249,372			
14		<u>\$ (9,215,535)</u>			
15					
16	<u>Revenue Requirement Calculation:</u>				
17	Rate Base for the 12 months ending 9/30/09	(9,215,535)			
18	Pre-Tax ROR	11.41%			
19	Return and Taxes	<u>(1,051,493)</u>			
20	Book Depreciation	(676,165)			
21	Property Taxes	3.10% (285,682)			
22	Annual Revenue Requirement	<u><u>(\$2,013,339)</u></u>			
23					
24					
25	<u>Imputed Capital Structure:</u>				
26		<u>Ratio</u>	<u>Rate</u>	<u>Weighted Rate</u>	<u>Pre-tax Return</u>
27	Long Term Debt	40.63%	7.99%	3.25%	3.25%
28	Short Term Debt	11.66%	3.91%	0.45%	0.45%
29	Common Equity	47.71%	10.50%	5.01%	7.71%
30		<u>100.00%</u>		<u>8.71%</u>	<u>2.70%</u>
					<u>11.41%</u>

\* DAC Attachment JFN-6S from Docket No. 4077

# ARP FACTOR

Attachment NG-JFN-6S  
Docket No. 4196  
September 1, 2010  
Page 3 of 5

## National Grid - RI Gas Accelerated Infrastructure Replacement Program Computation of Factor

Line No.			<u>October 1, 2009</u> <u>Through</u> <u>March 31, 2010</u>
	<input type="checkbox"/> Annual ARP Reconciliation	<input type="checkbox"/> Reference	
1	Revenue Requirement	page 4, line 40	\$302,823
2	Firm Thru-put		33,461,312 dth
3	ARP Factor per dth	L1/L2	\$0.0090 per dth
4	ARP Factor per therm	L3/10	\$0.0009 therm
	ARP Carrying Factor	Reference	<u>July 1, 2010</u> <u>Through</u> <u>October 31, 2010</u>
5	Revenue Requirement	page 5, line 3	\$11,517
6	Firm Thru-put		33,461,312 dth
7	ARP Factor per dth	L5/L6	\$0.0003 per dth
8	ARP Factor per therm	L7/10	\$0.0000 therm
9	Combined ARP Factor		\$0.0009 therm

# ARP TRACKER

Attachment NG-JFN-6S  
Docket No. 4196  
September 1, 2010  
Page 4 of 5

## National Grid - RI Gas Accelerated Infrastructure Replacement Program Computation of Revenue Requirement

Line No.		October 1, 2009 Through March 31, 2010
1	<u>Deferred Tax Calculation:</u>	
2	ARP Program Actual Spend	\$9,197,025 *
3	Base Spending Level	6,650,000
4	Incremental Amount	2,547,025
5	Cumulative ARP Incremental Spend	\$2,547,025
6		
7	Annual Retirements	\$755,706
8	Cumulative Retirements	\$755,706
9		
10	Book Depreciation Rate 1/	1.88%
11	Capital Repairs Tax Deduction 2/	100.00%
12		
13	Vintage Year Tax Depreciation:	2,547,025
14		
15	Annual Tax Depreciation	2,547,025
16	Cumulative Tax Depreciation	2,547,025
17		
18	Book Depreciation	33,592
19	Cumulative Book Depreciation	33,592
20		
21	Cumulative Book / Tax Timer	2,513,433
22	Effective Tax Rate	35.00%
23	Deferred Tax Reserve	\$879,702
24		
25	<u>Rate Base Calculation:</u>	
26	Cumulative ARP Incremental Spend	\$2,547,025
27	Accum Depreciation	(33,592)
28	Deferred Tax Reserve	(879,702)
29	Year End Rate Base	\$1,633,732
30		
31	<u>Revenue Requirement Calculation:</u>	
32	Year End Rate Base	\$1,633,732
33	Pre-Tax ROR 3/	11.41%
34	Return and Taxes	186,409
35	Book Depreciation	33,592
36	Property Taxes 4/ 3.25%	82,823
37	Annual Revenue Requirement	\$302,823
38		
39	<u>Annual Rate Adjustment:</u>	Year 1
40	Incremental Annual Rate Adjustment	\$302,823

1/ Composite mains and services depr.rate per Docket No. 3943 Attachment NG-KAK-1,  
Page 18 (Original submission Volume 3 - Page 42)

	Plant	Depr. Accrual	Rate
Mains - Steel and other	103,509,822	1,697,561	
Mains - Plastic	99,167,915	1,973,442	
Mains - Cast Iron	8,280,995	131,668	
Services - All sizes	146,392,432	2,898,570	
	357,351,164	6,701,241	1.88%

2/ Assumes 100% of capital spending qualifies for 100% capital repairs depreciation deduction  
The revenue requirement of \$302,823 is based on an assumption that 100 percent of the ARP spending will be deducted on the Company's tax return. During 2009, the Internal Revenue Service ("IRS") issued additional guidance, under Internal Revenue Code Section 162, related to certain work considered to be repair and maintenance expense, and eligible for immediate tax deduction for income tax purposes, but capitalized by the Company for book purposes. As a result of this additional guidance, the Company recorded a one-time tax expense for repair and maintenance costs in its FY2009 Federal Income Tax return filed on December 11, 2009, by National Grid Holdings, Inc. ("NGH"). Also as a result of this guidance, the ARP revenue requirement was prepared assuming that all ARP spending will be deducted on the Company's FY2010 Federal Income Tax return. This has the effect of increasing deferred taxes and lowering the revenue requirement that customers will pay on the ARP spending. The Company's income tax return for FY2010 will be subject to audit by the IRS. If it is determined in the future that the Company's position on its tax returns was incorrect, it will include the additional revenue requirement associated with any underpayment of Federal income taxes in a subsequent DAC filing.

3/ See Docket No. 3943, NG-MDL-1, page 32 as amended for revised short term debt rate of 3.91%,  
Attachment NG-MDL Rebuttal-4 Page 2.

4/ Property Tax Calculation:

	CY2008	CY2009	Average
Plant in Service	565,561,284	591,484,436	578,522,860
Accumulated Depreciation	(282,846,425)	(295,189,100)	(289,017,763)
Net Plant in service	282,714,860	296,295,336	289,505,098
Property Tax Expense CY 2009			9,413,974
Property Tax Rate			3.25%

Imputed Capital Structure: 3/

	Ratio	Rate	Weighted Rate	Taxes	Pre-tax Return
Long Term Debt	40.63%	7.99%	3.25%		3.25%
Short Term Debt	11.66%	3.91%	0.45%		0.45%
Common Equity	47.71%	10.50%	5.01%	2.70%	7.71%
	100.00%		8.71%	2.70%	11.41%

\* See Attachment 2 of the Company's FY 2010 Annual ARP Report.

## ARP CARRYING CHARGES

Attachment NG-JFN-6S  
Docket No. 4196  
September 1, 2010  
Page 5 of 5

### National Grid - RI Gas Accelerated Infrastructure Replacement Program Computation of Carrying Cost Calculations

<u>Line</u> <u>No.</u>		<u>July 1, 2010</u>
		<u>Through</u> <u>October 31, 2010</u>
1	Incremental Revenue Requirement	<b>\$302,823</b>
2	Weighted Average Cost of Capital	<b>3.80%</b>
3	Net Carrying Charges	<hr/> <b>\$11,517</b>

Notes

2/ Pre-tax weighted average cost of capital adjusted for the 4 months delay ( $11.41\% \times 4/12$ )

## ON-SYSTEM MARGIN

### ON-SYSTEM MARGIN FACTOR

		<b>Margin Total</b>
1		<b><u>\$592,566</u></b>
2	Firm Thru-put	<b>33,461,312 dth</b>
3	Margin Factor	<b>(\$0.0177) per dth</b>
4	Margin Factor	<b>(\$0.0018) per therm</b>

## MARGIN THRESHOLD CALCULATION

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total July 09-Jun 10
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual
<b>Dual-fuel usage (dth)</b>													
sub-total	272,144	330,627	263,566	350,909	385,221	383,381	376,893	372,549	405,776	319,757	316,953	293,292	<b>4,071,069</b>
<b>Dual-fuel Revenue</b>													
sub-total	370,394	438,614	346,367	531,581	787,072	709,685	589,555	629,994	779,338	549,791	461,185	363,446	<b>6,557,023</b>
less GET *	313,327	380,439	361,369	466,449	719,254	647,087	563,083	569,300	709,037	494,137	410,043	338,099	<b>5,971,624</b>
<b>Total Gas Costs</b>	112,826	134,463	151,067	197,788	383,049	298,922	233,325	240,730	364,575	192,440	149,166	104,708	<b>2,563,058</b>
Dual-fuel Margin	200,501	245,977	210,301	268,662	336,204	348,165	329,758	328,569	344,462	301,697	260,878	233,391	<b>3,408,566</b>
Threshold													<b>\$2,816,000</b>
Margin in excess of Threshold													<b>\$592,566</b>

\* excludes taxes, GET, EES, and other charges such as interests.

**MARGIN  
(Firm)**

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total July 09-Jun 10
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual
<b>Firm usage (dth)</b>													
sub-total	102,019	107,976	90,515	97,697	112,861	148,593	164,337	147,043	141,865	105,329	95,652	99,054	1,412,942
<b>Firm Revenue</b>													
sub-total	\$119,539	\$187,559	\$104,865	\$120,922	\$236,672	\$249,420	\$289,194	\$279,965	\$262,055	\$228,405	\$200,006	\$150,292	2,428,893
less GET *	\$91,761	\$153,424	\$151,016	\$104,853	\$224,510	\$235,041	\$303,753	\$264,722	\$247,975	\$214,648	\$186,402	\$153,461	2,331,566
<b>Total Gas Costs</b>	\$2,572	\$25,995	\$58,086	\$10,269	\$88,703	\$64,348	\$133,044	\$105,038	\$94,597	\$72,786	\$62,134	\$30,269	747,841
Firm Margin	\$89,189	\$127,428	\$92,930	\$94,584	\$135,807	\$170,693	\$170,709	\$159,684	\$153,379	\$141,863	\$124,268	\$123,192	1,583,725

FIRM CUSTOMER DETAIL

assigned	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	y rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	Total Margin	Comments
1	Jul-09	F	Trans				N/A									\$0	\$0	cancel
1	Aug-09	F	Trans				N/A									\$0	\$0	cancel
2	Jul-09	F	Trans	1,683.24	300.00	52,331.60	N/A		1,402.49	0.2680	288.90	123.82	784.97		(167.46)	\$4,416	\$3,386	
2	Aug-09	F	Trans	1,683.24	300.00	43,288.25	N/A		1,160.13	0.0268	263.70	113.02	649.32		(138.52)	\$4,031	\$3,143	
2	Sep-09	F	Trans	1,683.24	300.00	17,063.64	N/A		457.31	0.0268	190.65	81.71	255.95		(54.60)	\$2,914	\$2,441	
2	Oct-09	F	Trans	1,683.24	300.00	12,037.68	N/A		322.61	0.0268	176.65	75.71	180.57		(38.52)	\$2,700	\$2,306	
2	Nov-09	F	Trans	2,719.08	300.00	14,943.00	N/A		400.47	0.0268	250.44	107.34	224.15		(173.34)	\$3,828	\$3,420	
2	Dec-09	F	Trans	2,719.08	300.00	45,982.44	N/A		1,232.33	0.0268	318.09	136.32	689.74		(533.40)	\$4,862	\$4,251	
2	Jan-10	F	Trans	2,719.08	300.00	50,349.35	N/A		1,349.36	0.0268	327.60	140.41	755.24		(584.05)	\$5,008	\$4,368	
2	Feb-10	F	Trans	2,719.08	300.00	41,632.98	N/A		1,115.76	0.0268	308.61	132.26	624.49		(482.94)	\$4,717	\$4,135	
2	Mar-10	F	Trans	2,719.08	300.00	22,998.39	N/A		616.36	0.0268	268.00	114.86	344.98		(266.78)	\$4,097	\$3,635	
2	Apr-10	F	Trans	2,719.08	300.00	11,140.42	N/A		298.56	0.0268	242.15	103.78	167.11		(129.23)	\$3,701	\$3,318	
2	May-10	F	Trans	2,719.08	300.00	19,275.11	N/A		516.57	0.0268	259.88	111.38	289.13		(223.59)	\$3,972	\$3,536	
2	Jun-10	F	Trans	2,719.08	300.00	39,734.14	N/A		1,064.87	0.0268	304.47	130.48	596.01		(460.92)	\$4,654	\$4,084	
4	Jul-09	F	Trans	843.60	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	\$964	\$964	
4	Aug-09	F	Trans	843.60	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	\$964	\$964	
4	Sep-09	F	Trans	843.60	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	\$964	\$964	
4	Oct-09	F	Trans	843.60	120.00	3,567.21	N/A		584.31	0.1638			53.51		(11.42)	\$1,590	\$1,548	
4	Nov-09	F	Trans	1,069.20	120.00	4,309.38	N/A		705.88	0.1638			64.64		(49.99)	\$1,910	\$1,895	
4	Dec-09	F	Trans	1,069.20	120.00	19,332.57	N/A		3,166.67	0.1638			289.99		(224.26)	\$4,422	\$4,356	
4	Jan-10	F	Trans	1,069.20	120.00	26,008.39	N/A		4,260.17	0.1638			390.13		(301.70)	\$5,538	\$5,449	
4	Feb-10	F	Trans	1,069.20	120.00	19,413.76	N/A		3,179.97	0.1638			291.21		(225.20)	\$4,435	\$4,369	
4	Mar-10	F	Trans	1,069.20	120.00	5,939.78	N/A		972.94	0.1638			89.10		(68.90)	\$2,182	\$2,162	
4	Apr-10	F	Trans	1,069.20	120.00	1,355.93	N/A		222.10	0.1638			20.34		(15.73)	\$1,416	\$1,411	
4	May-10	F	Trans	1,069.20	120.00	437.68	N/A		71.69	0.1638			6.57		(5.08)	\$1,262	\$1,261	
4	Jun-10	F	Trans	1,069.20	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	\$1,189	\$1,189	
7	Jul-09	F	Trans	1,107.22	300.00	20,709.60	N/A		555.02	0.0268		3.41	310.64		(66.27)	\$2,210	\$1,962	
7	Aug-09	F	Trans	1,107.22	300.00	20,427.24	N/A		547.45	0.0268		3.39	306.41		(65.37)	\$2,199	\$1,955	
7	Aug-09	F	Trans			(20,709.60)	N/A		(555.02)	0.0268			(310.64)		66.27	(\$799)	(\$555)	adj. for Jul 09
7	Aug-09	F	Trans			21,354.11	N/A		572.29	0.0268		0.03	320.31		(68.33)	\$824	\$572	adj. for Jul 09
7	Sep-09	F	Trans	1,107.22	300.00	18,434.48	N/A		494.04	0.0268		3.27	276.52		(58.99)	\$2,122	\$1,901	
7	Oct-09	F	Trans	1,107.22	300.00	22,015.97	N/A		590.03	0.0268		3.48	330.24		(70.45)	\$2,261	\$1,997	
7	Nov-09	F	Trans	1,354.56	300.00	20,570.29	N/A		551.28	0.0268		3.51	308.55		(238.62)	\$2,279	\$2,206	
7	Dec-09	F	Trans	1,354.56	300.00	25,360.80	N/A		679.67	0.0268		3.74	380.41		(294.19)	\$2,424	\$2,334	
7	Jan-10	F	Trans	1,354.56	300.00	18,991.26	N/A		508.97	0.0268		3.44	284.87		(220.30)	\$2,232	\$2,164	
7	Feb-10	F	Trans	1,354.56	300.00	21,572.56	N/A		578.14	0.0268		3.55	323.59		(250.24)	\$2,310	\$2,233	
7	Mar-10	F	Trans	1,354.56	300.00	24,216.61	N/A		649.01	0.0268		3.68	363.25		(280.91)	\$2,390	\$2,304	
7	Apr-10	F	Trans	1,354.56	300.00	21,905.65	N/A		587.07	0.0268		3.58	328.58		(254.11)	\$2,320	\$2,242	
7	May-10	F	Trans	1,354.56	300.00	22,154.37	N/A		593.74	0.0268		3.58	332.32		(256.99)	\$2,327	\$2,248	
7	Jun-10	F	Trans	1,354.56	300.00	22,679.15	N/A		607.80	0.0268		3.61	340.19		(263.08)	\$2,343	\$2,262	
10	Jul-09	F	Trans	410.02	120.00	3,560.06	N/A		318.27	0.0894		1.37	53.40		(11.39)	\$892	\$848	
10	Aug-09	F	Trans	410.02	120.00	3,715.55	N/A		332.17	0.0894		1.40	55.73		(11.89)	\$907	\$862	
10	Sep-09	F	Trans	410.02	120.00	3,023.99	N/A		270.34	0.0894		1.30	45.36		(9.68)	\$837	\$800	
10	Oct-09	F	Trans	410.02	120.00	6,193.26	N/A		553.68	0.0894		1.79	92.90		(19.82)	\$1,159	\$1,084	
10	Nov-09	F	Trans	504.64	120.00	6,880.39	N/A		615.11	0.0894		1.96	103.21		(79.81)	\$1,265	\$1,240	
10	Dec-09	F	Trans	504.64	120.00	9,635.45	N/A		861.41	0.0894		2.35	144.53		(111.77)	\$1,521	\$1,486	
10	Jan-10	F	Trans	504.64	120.00	9,363.05	N/A		837.06	0.0894		2.31	140.45		(108.61)	\$1,496	\$1,462	

**FIRM CUSTOMER DETAIL**

assigned	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	y rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	Total Margin	Comments
10	Feb-10	F	Trans	504.64	120.00	8,782.20	N/A		785.13	0.0894		2.22	131.73		(101.87)	\$1,442	\$1,410	
10	Mar-10	F	Trans	504.64	120.00	6,873.21	N/A		614.46	0.0894		1.96	103.10		(79.73)	\$1,264	\$1,239	
10	Apr-10	F	Trans	504.64	120.00	3,525.00	N/A		315.14	0.0894		1.48	52.87		(40.89)	\$953	\$940	
10	May-10	F	Trans	504.64	120.00	4,066.16	N/A		363.51	0.0894		1.55	60.99		(47.17)	\$1,004	\$988	
10	Jun-10	F	Trans	504.64	120.00	3,695.12	N/A		330.34	0.0894		1.50	55.43		(42.86)	\$969	\$955	
12	Jul-09	F	Trans	5,795.06	300.00	59,650.12	N/A		1,598.62	0.0268		12.97	894.75		(190.88)	\$8,411	\$7,694	
12	Aug-09	F	Trans	5,795.06	300.00	63,911.93	N/A		1,712.84	0.0268		13.23	958.68		(204.52)	\$8,575	\$7,808	
12	Sep-09	F	Trans	5,795.06	300.00	76,221.69	N/A		2,042.74	0.0268		13.97	1,143.33		(243.91)	\$9,051	\$8,138	
12	Oct-09	F	Trans	5,795.06	300.00	66,599.37	N/A		1,784.86	0.0268		13.39	998.99		(213.12)	\$8,679	\$7,880	
12	Nov-09	F	Trans	4,960.08	300.00	55,769.01	N/A		1,494.61	0.0268		10.73	836.54		(646.92)	\$6,955	\$6,755	
12	Dec-09	F	Trans	4,960.08	300.00	59,311.50	N/A		1,589.55	0.0268		10.91	889.67		(688.01)	\$7,062	\$6,850	
12	Jan-10	F	Trans	4,960.08	300.00	75,365.77	N/A		2,019.80	0.0268		233.07	1,130.49		(874.24)	\$7,769	\$7,280	
12	Feb-10	F	Trans	4,960.08	300.00	76,837.87	N/A		2,059.25	0.0268		234.45	1,152.57		(891.32)	\$7,815	\$7,319	
12	Mar-10	F	Trans	4,960.08	300.00	77,237.75	N/A		2,069.97	0.0268		234.82	1,158.57		(895.96)	\$7,827	\$7,330	
12	Apr-10	F	Trans	4,960.08	300.00	22,782.54	N/A		610.57	0.0268		183.96	341.74		(264.28)	\$6,132	\$5,871	
12	May-10	F	Trans	4,960.08	300.00	66,152.48	N/A		1,772.89	0.0268		224.47	992.29		(767.37)	\$7,482	\$7,033	
12	Jun-10	F	Trans	4,960.08	300.00	82,019.48	N/A		2,198.12	0.0268		239.28	1,230.29	76.65	(951.43)	\$8,053	\$7,458	
13	Jul-09	F	Trans	805.20	120.00	0.00	N/A		0.00	0.1638		28.61	0.00	77.22	0.00	\$1,031	\$925	
13	Aug-09	F	Trans	805.20	120.00	0.00	N/A		0.00	0.1638		28.61	0.00	11.92	0.00	\$966	\$925	
13	Sep-09	F	Trans	805.20	120.00	1,770.83	N/A		290.06	0.1638		38.22	26.56	12.60	(5.67)	\$1,287	\$1,215	
13	Oct-09	F	Trans	805.20	120.00	8,681.19	N/A		1,421.98	0.1638		75.76	130.22	51.70	(27.78)	\$2,577	\$2,347	
13	Nov-09	F	Trans	919.20	120.00	12,474.80	N/A		2,043.37	0.1638		96.65	187.12	15.52	(144.71)	\$3,237	\$3,083	
13	Dec-09	F	Trans	919.20	120.00	22,340.50	N/A		3,659.37	0.1638		147.67	335.11	86.89	(259.15)	\$5,009	\$4,699	
13	Jan-10	F	Trans	919.20	120.00	23,516.53	N/A		3,852.01	0.1638		153.74	352.75	14.72	(272.79)	\$5,140	\$4,891	
13	Feb-10	F	Trans	919.20	120.00	19,569.01	N/A		3,205.40	0.1638		133.34	293.54	15.81	(227.00)	\$4,460	\$4,245	
13	Mar-10	F	Trans	919.20	120.00	12,703.00	N/A		2,080.75	0.1638		97.82	190.54	15.99	(147.35)	\$3,277	\$3,120	
13	Apr-10	F	Trans	919.20	120.00	4,316.56	N/A		707.05	0.1638		54.46	64.75	16.19	(50.07)	\$1,832	\$1,746	
13	May-10	F	Trans	919.20	120.00	254.19	N/A		41.64	0.1638		33.46	3.81	16.39	(2.95)	\$1,132	\$1,081	
13	Jun-10	F	Trans	919.20	120.00	0.00	N/A		0.00	0.1638		32.14	0.00	39.29	0.00	\$1,111	\$1,039	
18	Jul-09	F	Trans	4,739.30	300.00	23,218.02	N/A		622.24	0.0268		9.18	348.27		(74.30)	\$5,945	\$5,662	
18	Aug-09	F	Trans	4,739.30	300.00	35,960.49	N/A		963.74	0.0268		9.93	537.41		(115.07)	\$6,435	\$6,003	
18	Sep-09	F	Trans	4,739.30	300.00	32,919.12	N/A		882.23	0.0268		9.75	493.79		(105.34)	\$6,320	\$5,922	
18	Oct-09	F	Trans	4,739.30	300.00	42,680.60	N/A		1,143.84	0.0268		10.34	640.21		(136.58)	\$6,697	\$6,183	
18	Nov-09	F	Trans	4,272.84	300.00	39,988.16	N/A		1,071.68	0.0268		8.94	599.82		(463.86)	\$5,789	\$5,645	
18	Dec-09	F	Trans	4,272.84	300.00	51,114.22	N/A		1,369.86	0.0268		9.46	766.71		(592.92)	\$6,126	\$5,943	
18	Jan-10	F	Trans	4,272.84	300.00	67,911.73	N/A		1,820.03	0.0268		10.24	1,018.68		(787.78)	\$6,634	\$6,393	
18	Feb-10	F	Trans	4,272.84	300.00	57,537.14	N/A		1,542.00	0.0268		9.75	863.06		(667.43)	\$6,320	\$6,115	
18	Mar-10	F	Trans			(57,537.14)	N/A		(1,542.00)	0.0268		(0.04)	(863.06)		667.43	(\$1,738)	(\$1,542) adj. for Feb 10	
18	Mar-10	F	Trans			56,501.95	N/A		1,514.25	0.0268			847.53		(655.42)	\$1,706	\$1,514 adj. for Feb 10	
18	Mar-10	F	Trans	4,272.84	300.00	66,412.89	N/A		1,779.87	0.0268		10.17	996.19		(770.39)	\$6,589	\$6,353	
18	Apr-10	F	Trans	4,272.84	300.00	47,069.03	N/A		1,261.45	0.0268		9.27	706.04		(546.00)	\$6,004	\$5,834	
18	May-10	F	Trans	4,272.84	300.00	43,253.99	N/A		1,159.21	0.0268		9.08	648.81		(501.75)	\$5,888	\$5,732	
18	Jun-10	F	Trans	4,272.84	300.00	44,930.86	N/A		1,204.15	0.0268		9.16	673.96		(521.20)	\$5,939	\$5,777	
23	Jul-09	F	Trans	16,600.00	300.00	691,138.80	N/A		18,522.52	0.0268		1,347.77	10,367.08	915.36	(2,211.64)	\$45,841	\$35,423	
23	Aug-09	F	Trans	16,600.00	300.00	721,961.79	N/A		19,348.58	0.0268		1,384.57	10,829.43	217.83	(2,310.28)	\$46,370	\$36,249	
23	Sep-09	F	Trans	16,600.00	300.00	556,327.86	N/A		14,909.59	0.0268		1,186.83	8,344.92	229.27	(1,780.25)	\$39,790	\$31,810	
23	Oct-09	F	Trans	16,600.00	300.00	576,849.24	N/A		15,459.56	0.0268		1,211.33	8,652.74	1,043.76	(1,845.92)	\$41,421	\$32,360	

FIRM CUSTOMER DETAIL

assigned	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	y rate (per therm)	distrib charge	distrib rate	taxes	Energy GET	Efficiency Surcharge	other charges	DAC	total revenue	Total Margin	Comments
23	Nov-09	F	Trans	44,385.08	300.00	623,214.72	N/A		16,702.15	0.0268		1,964.10	9,348.22	234.86	(7,229.29)	\$65,705	\$61,387	
23	Dec-09	F	Trans	44,385.08	300.00	818,853.40	N/A		21,945.27	0.0268		2,146.84	12,282.80	1,586.98	(9,498.70)	\$73,148	\$66,630	
23	Jan-10	F	Trans	44,385.08	300.00	841,613.32	N/A		22,555.24	0.0268		2,168.09	12,624.20	250.84	(9,762.71)	\$72,521	\$67,240	
23	Feb-10	F	Trans	44,385.08	300.00	734,588.24	N/A		19,686.96	0.0268		2,068.13	11,018.82	270.68	(8,521.22)	\$69,208	\$64,372	
23	Mar-10	F	Trans	44,385.08	300.00	773,816.72	N/A		20,738.29	0.0268		2,104.77	11,607.25	273.81	(8,976.27)	\$70,433	\$65,423	
23	Apr-10	F	Trans	44,385.08	300.00	547,769.80	N/A		14,680.23	0.0268		1,893.64	8,216.55	1,138.91	(6,354.13)	\$64,260	\$59,365	
23	May-10	F	Trans	44,385.08	300.00	538,658.00	N/A		14,436.03	0.0268		1,885.12	8,079.87	2,019.32	(6,248.43)	\$64,857	\$59,121	
23	Jun-10	F	Trans	44,385.08	300.00	584,731.75	N/A		15,670.81	0.0268		1,928.16	8,770.98	1,960.86	(6,782.89)	\$66,233	\$60,356	
26	Jul-09	F	Trans	3,369.80	300.00	39,765.06	N/A		1,065.70	0.0268		8.04	596.48		(127.25)	\$5,213	\$4,736	
26	Aug-09	F	Trans	3,369.80	300.00	42,031.99	N/A		1,126.46	0.0268		8.17	630.48		(134.50)	\$5,300	\$4,796	
26	Sep-09	F	Trans	3,369.80	300.00	44,941.44	N/A		1,204.43	0.0268		8.35	674.12	32.05	(143.81)	\$5,445	\$4,874	
26	Oct-09	F	Trans	3,369.80	300.00	47,676.93	N/A		1,277.74	0.0268		8.52	715.15	68.06	(152.57)	\$5,587	\$4,948	
26	Nov-09	F	Trans	2,890.06	300.00	47,113.24	N/A		1,262.63	0.0268		7.12	706.70	69.83	(546.51)	\$4,690	\$4,453	
26	Dec-09	F	Trans	2,890.06	300.00	59,465.68	N/A		1,593.68	0.0268		7.70	891.99	58.62	(689.80)	\$5,052	\$4,784	
26	Jan-10	F	Trans	2,890.06	300.00	62,595.97	N/A		1,677.57	0.0268		7.85	938.94		(726.11)	\$5,088	\$4,868	
26	Feb-10	F	Trans	2,890.06	300.00	58,977.40	N/A		1,580.59	0.0268		7.68	884.66	126.77	(684.14)	\$5,106	\$4,771	
26	Mar-10	F	Trans	2,890.06	300.00	51,229.33	N/A		1,372.95	0.0268		7.32	768.44		(594.26)	\$4,745	\$4,563	
26	Apr-10	F	Trans	2,890.06	300.00	48,742.58	N/A		1,306.30	0.0268		7.21	731.14		(565.41)	\$4,669	\$4,496	
26	May-10	F	Trans	2,890.06	300.00	47,800.90	N/A		1,281.06	0.0268		7.16	717.01		(554.49)	\$4,641	\$4,471	
26	Jun-10	F	Trans	2,890.06	300.00	47,369.36	N/A		1,269.50	0.0268		7.14	710.54		(549.48)	\$4,628	\$4,460	
30	Jul-09	F	Trans	398.40	120.00	268.02	N/A		43.90	0.1638		17.48	4.02	7.91	(0.86)	\$591	\$562	
30	Aug-09	F	Trans	398.40	120.00	450.15	N/A		73.73	0.1638		18.48	6.75		(1.44)	\$616	\$592	
30	Sep-09	F	Trans	398.40	120.00	540.19	N/A		88.48	0.1638		18.97	8.10		(1.73)	\$632	\$607	
30	Oct-09	F	Trans	398.40	120.00	7,578.37	N/A		1,241.34	0.1638		57.19	113.68		(24.25)	\$1,906	\$1,760	
30	Nov-09	F	Trans	607.20	120.00	8,780.14	N/A		1,438.19	0.1638		67.89	131.70		(101.85)	\$2,263	\$2,165	
30	Dec-09	F	Trans	607.20	120.00	13,439.02	N/A		2,201.31	0.1638		91.98	201.59	28.29	(155.89)	\$3,094	\$2,929	
30	Jan-10	F	Trans	607.20	120.00	14,786.76	N/A		2,422.07	0.1638		98.95	221.80		(171.53)	\$3,298	\$3,149	
30	Feb-10	F	Trans	607.20	120.00	13,428.78	N/A		2,199.63	0.1638		91.93	201.43		(155.77)	\$3,064	\$2,927	
30	Mar-10	F	Trans	607.20	120.00	9,891.41	N/A		1,620.21	0.1638		73.64	148.37		(114.74)	\$2,455	\$2,347	
30	Apr-10	F	Trans	607.20	120.00	5,948.02	N/A		974.29	0.1638		53.25	89.22		(69.00)	\$1,775	\$1,701	
30	May-10	F	Trans	607.20	120.00	558.62	N/A		91.50	0.1638		25.38	8.38		(6.48)	\$846	\$819	
30	Jun-10	F	Trans	607.20	120.00	513.49	N/A		84.11	0.1638		25.15	7.70		(5.96)	\$838	\$811	
31	Jul-09	F	Sales	174.49	120.00	3,779.99	4,148.53	1.0975	619.16	0.1638		157.94	56.70	3,739.52	(12.10)	\$9,004	\$914	
31	Aug-09	F	Sales	174.49	120.00	145.41						9.11		329.66		\$633	\$294	
31	Sep-09	F	Sales	174.49	120.00	346.80	380.61	1.0975	56.81	0.1638		22.77	5.20	94.45	(1.11)	\$853	\$351	
31	Oct-09	F	Sales	174.49	120.00	2,980.00	3,270.55	1.0975	488.12	0.1638		126.44	44.70	149.02	(9.54)	\$4,364	\$783	
31	Nov-09	F	Sales	1,097.90	120.00	8,714.59	9,564.26	1.0975	1,513.96	0.1638		401.17	138.64	132.07	(27.89)	\$12,940	\$2,732	
31	Nov-09	F	Sales			528.16	570.46	1.0801							(6.13)	\$564	\$0	
31	Dec-09	F	Trans	805.13	88.00	8,026.62	N/A		1,314.76	0.1638		69.12	120.40	3.59	(93.11)	\$2,308	\$2,208	
31	Jan-10	F	Trans	1,097.90	120.00	8,026.62	N/A		1,314.76	0.1638		79.17	120.40	464.31	(93.11)	\$3,103	\$2,533	
31	Feb-10	F	Trans	1,097.90	120.00	35,214.14	N/A		5,768.08	0.1638		219.78	528.21	190.58	(408.48)	\$7,516	\$6,986	
31	Mar-10	F	Trans	1,097.90	120.00	23,840.35	N/A		3,905.05	0.1638		160.96	357.61	4,231.72	(276.55)	\$9,597	\$5,123	
31	Apr-10	F	Trans	1,097.90	120.00	23,840.35	N/A		3,905.05	0.1638		160.96	357.61	388.59	(276.55)	\$5,754	\$5,123	
31	May-10	F	Trans	1,097.90	120.00	(712.40)	N/A		(116.69)	0.1638		33.99	(10.69)	420.42	8.26	\$1,553	\$1,101	
31	Jun-10	F	Trans	1,097.90	120.00	5,889.65	N/A		964.72	0.1638		68.13	88.34	255.84	(68.32)	\$2,527	\$2,183	
32	Jul-09	F	Trans	1,215.60	120.00	0.00	N/A		0.00	0.1638	96.38	41.31	0.00		0.00	\$1,473	\$1,336	
32	Aug-09	F	Trans	1,215.60	120.00	0.00	N/A		0.00	0.1638	96.38	41.31	0.00		0.00	\$1,473	\$1,336	

FIRM CUSTOMER DETAIL

assigned	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	y rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	Total Margin	Comments
32	Sep-09	F	Trans	1,215.60	120.00	0.00	N/A		0.00	0.1638	96.38	41.31	0.00		0.00	\$1,473	\$1,336	
32	Oct-09	F	Trans	1,215.60	120.00	6,267.93	N/A		1,026.69	0.1638	175.80	75.35	94.02		(20.06)	\$2,687	\$2,362	
32	Nov-09	F	Trans	1,095.60	120.00	11,316.20	N/A		1,853.59	0.1638	224.26	96.11	169.74		(131.27)	\$3,428	\$3,069	
32	Dec-09	F	Trans	1,095.60	120.00	21,330.98	N/A		3,494.01	0.1638	345.09	147.90	319.96		(247.44)	\$5,275	\$4,710	
32	Jan-10	F	Trans	1,095.60	120.00	23,921.56	N/A		3,918.35	0.1638	376.35	161.30	358.82		(277.49)	\$5,753	\$5,134	
32	Feb-10	F	Trans	1,095.60	120.00	22,945.99	N/A		3,758.55	0.1638	364.59	156.25	344.19		(266.17)	\$5,573	\$4,974	
32	Mar-10	F	Trans	1,095.60	120.00	17,186.09	N/A		2,815.08	0.1638	295.08	126.45	257.79		(199.36)	\$4,511	\$4,031	
32	Apr-10	F	Trans	1,095.60	120.00	3,269.05	N/A		535.47	0.1638	127.16	54.50	49.04		(37.92)	\$1,944	\$1,751	
32	May-10	F	Trans	1,095.60	120.00	0.00	N/A		0.00	0.1638	87.72	37.59	0.00		0.00	\$1,341	\$1,216	
32	Jun-10	F	Trans	1,095.60	120.00	0.00	N/A		0.00	0.1638	87.72	37.59	0.00		0.00	\$1,341	\$1,216	
35	Jul-09	F	Sales	734.40	120.00	542.19	595.05	1.0975	88.81	0.1638		47.77	8.13		(1.74)	\$1,592	\$943	
35	Aug-09	F	Sales	734.40	120.00	446.03	489.52	1.0975	73.06	0.1638		43.99	6.69		(1.43)	\$1,466	\$927	
35	Sep-09	F	Sales	734.40	120.00	639.38	701.71	1.0975	104.73	0.1638		51.60	9.59	1.67	(2.05)	\$1,722	\$959	
35	Oct-09	F	Sales	734.40	120.00	1,311.49	1,439.36	1.0975	214.82	0.1638		78.07	19.67		(4.20)	\$2,602	\$1,069	
35	Nov-09	F	Sales	883.26	120.00	4,489.81	8,760.12	1.0975	2,042.86	0.1638		518.51	187.08		(52.08)	\$12,460	\$3,046	
35	Nov-09	F	Sales			7,981.89	4,849.44	1.0801							(25.54)	\$4,824	\$0	
35	Dec-09	F	Sales	883.26	120.00	12,307.22	13,293.02	1.0801	2,015.92	0.1638		505.79	184.61		(142.76)	\$16,860	\$3,019	
35	Jan-10	F	Sales	883.26	120.00	28,021.22	30,265.72	1.0801	4,589.88	0.1638		1,111.99	420.32		(325.05)	\$37,066	\$5,593	
35	Feb-10	F	Sales	883.26	120.00	20,728.59	22,388.95	1.0801	3,395.34	0.1638		830.66	310.93		(240.45)	\$27,689	\$4,399	
35	Mar-10	F	Sales	883.26	120.00	19,981.24	21,581.73	1.0801	3,272.93	0.1638		801.84	299.72		(231.78)	\$26,728	\$4,276	
35	Apr-10	F	Sales	883.26	120.00	13,435.96	14,512.18	1.0801	2,200.81	0.1638		549.34	201.54		(155.86)	\$18,311	\$3,204	
35	May-10	F	Sales	883.26	120.00	9,042.55	9,766.86	1.0801	1,481.17	0.1638		379.87	135.64		(104.89)	\$12,662	\$2,484	
35	Jun-10	F	Sales	883.26	120.00	1,638.98	1,770.26	1.0801	268.46	0.1638		94.25	24.58		(19.01)	\$3,142	\$1,272	
39	Mar-10 N		Sales	572.40	120.00	527.36	569.61	1.0801	86.38	0.1638		41.75	7.91	625.24	(6.12)	\$2,017	\$779	
39	Apr-10 N		Sales	572.40	120.00	527.36	569.61	1.0801	86.38	0.1638		41.75	7.91	269.81	(6.12)	\$1,662	\$779	
39	May-10 N		Sales	572.40	120.00	9,740.30	10,520.50	1.0801	1,595.46	0.1638		397.17	146.10	272.01	(112.99)	\$13,511	\$2,288	
39	Jun-10 N		Sales	572.40	120.00	1,685.10	1,820.08	1.0801	276.02	0.1638		86.42	25.28	(13,165.21)	(19.55)	\$10,285	\$968	
40	Jul-09	F	Trans	3,364.82	300.00	61,524.25	N/A		1,648.85	0.0268		186.80	922.86		(196.88)	\$6,226	\$5,314	
40	Aug-09	F	Trans	3,364.82	300.00	62,899.16	N/A		1,685.70	0.0268		188.43	943.49		(201.28)	\$6,281	\$5,351	
40	Sep-09	F	Trans	3,364.82	300.00	62,414.27	N/A		1,672.70	0.0268		187.85	936.21		(199.73)	\$6,262	\$5,338	
40	Oct-09	F	Trans	5,297.06	300.00	72,210.52	N/A		1,935.24	0.0268		199.55	1,083.16		(231.07)	\$8,584	\$7,532	
40	Nov-09	F	Trans	5,297.06	300.00	95,716.05	N/A		2,565.19	0.0268		262.51	1,435.74		(1,110.31)	\$8,750	\$8,162	
40	Dec-09	F	Trans	5,297.06	300.00	111,847.41	N/A		2,997.51	0.0268		277.58	1,677.71	99.92	(1,297.43)	\$9,352	\$8,595	
40	Jan-10	F	Trans	5,297.06	300.00	115,502.01	N/A		3,095.45	0.0268		280.99	1,732.53		(1,339.82)	\$9,366	\$8,693	
40	Feb-10	F	Trans	5,297.06	300.00	98,772.29	N/A		2,647.10	0.0268		265.36	1,481.58	1.25	(1,145.76)	\$8,847	\$8,244	
40	Mar-10	F	Trans	5,297.06	300.00	85,615.94	N/A		2,294.51	0.0268		253.07	1,284.24	1.25	(993.14)	\$8,437	\$7,892	
40	Apr-10	F	Trans	5,297.06	300.00	73,894.71	N/A		1,980.38	0.0268		242.13	1,108.42		(857.18)	\$8,071	\$7,577	
40	May-10	F	Trans	5,297.06	300.00	65,874.72	N/A		1,765.44	0.0268		234.64	988.12		(764.15)	\$7,821	\$7,363	
40	Jun-10	F	Trans	5,297.06	300.00	56,664.01	N/A		1,518.60	0.0268		226.04	849.96		(657.30)	\$7,534	\$7,116	
42	Jul-09	F	Trans	326.40	120.00	0.00	N/A		0.00	0.1638		13.80	0.00		0.00	\$460	\$446	
42	Aug-09	F	Trans	326.40	120.00	0.00	N/A		0.00	0.1638		13.80	0.00		0.00	\$460	\$446	
42	Sep-09	F	Trans	326.40	120.00	0.00	N/A		0.00	0.1638		13.80	0.00		0.00	\$460	\$446	
42	Oct-09	F	Trans	326.40	120.00	1,081.31	N/A		177.12	0.1638		19.67	16.22		(3.46)	\$656	\$624	
42	Nov-09	F	Trans	632.40	120.00	2,302.74	N/A		377.19	0.1638		35.18	34.54		(26.71)	\$1,173	\$1,130	
42	Dec-09	F	Trans	632.40	120.00	10,317.01	N/A		1,689.93	0.1638		76.63	154.76		(119.68)	\$2,554	\$2,442	
42	Jan-10	F	Trans	632.40	120.00	11,175.41	N/A		1,830.53	0.1638		81.05	167.63		(129.63)	\$2,702	\$2,583	
42	Feb-10	F	Trans	632.40	120.00	12,684.49	N/A		2,077.72	0.1638		88.86	190.27		(147.14)	\$2,962	\$2,830	

FIRM CUSTOMER DETAIL

assigned	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	y rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	Total Margin	Comments
42	Mar-10	F	Trans	632.40	120.00	3,690.52	N/A		604.51	0.1638		42.36	55.36		(42.81)	\$1,412	\$1,357	
42	Apr-10	F	Trans	632.40	120.00	1,114.35	N/A		182.53	0.1638		29.04	16.72		(12.93)	\$968	\$935	
42	May-10	F	Trans	632.40	120.00	0.00	N/A		0.00	0.1638		23.27	0.00		0.00	\$776	\$752	
42	Jun-10	F	Trans	632.40	120.00	0.00	N/A		0.00	0.1638		23.27	0.00		0.00	\$776	\$752	
43	Jul-09	F	Sales	378.00	60.00	993.33	1,090.18	1.0975	159.23	0.1638		52.55	14.90	239.85	(3.18)	\$1,992	\$597	
43	Jul-09	F	Sales	378.00	60.00	282.35	309.88	1.0975	45.26	0.1603		24.63	4.24		(0.90)	\$821	\$483	
43	Aug-09	F	Sales	378.00	60.00	943.21	1,035.17	1.0975	151.20	0.1603		50.59	14.15		(3.02)	\$1,686	\$589	
43	Oct-09	F	Sales	378.00	60.00	(3,732.93)	(4,096.89)	1.0975	(598.39)	0.1603		(133.03)	(55.99)		11.95	(\$4,434)	(\$160)	
43	Nov-09	F	Sales	255.36	60.00	723.26	793.78	1.0975	115.94	0.1603		38.16	10.85		(2.31)	\$1,272	\$431	
43	Dec-09	F	Sales	255.36	60.00	1,709.26	1,846.18	1.0801	285.91	0.1603		78.43	26.75		(19.83)	\$2,533	\$601	
43	Dec-09	F	Sales			74.32	81.56	1.0975							(0.24)	\$81	\$0	
43	Jan-10	F	Sales	255.36	60.00	1,783.58	1,926.44	1.0801	285.91	0.1603		78.37	26.75		(20.69)	\$2,612	\$601	
43	Feb-10	F	Sales	255.36	60.00	1,783.58	1,926.44	1.0801	285.91	0.1603		78.37	26.75		(20.69)	\$2,612	\$601	
43	Mar-10	F	Sales	255.36	60.00	1,783.58	1,926.44	1.0801	285.91	0.1603		78.37	26.75		(20.69)	\$2,612	\$601	
43	Apr-10	F	Sales	255.36	60.00	9,791.70	10,576.02	1.0801	1,569.61	0.1603		386.42	146.88		(113.58)	\$12,881	\$1,885	
43	May-10	F	Sales	255.36	60.00	1,441.26	1,556.70	1.0801	231.03	0.1603		65.20	21.62	161.01	(16.72)	\$2,334	\$546	
43	Jun-10	F	Sales	255.36	60.00	25.63	27.68	1.0801	4.11	0.1603		10.74	0.38		(0.30)	\$358	\$319	
44	Jul-09	F	Trans	4,891.02	300.00	30,891.52	N/A		827.89	0.0268		197.45	463.37		(98.85)	\$6,581	\$6,019	
44	Aug-09	F	Trans	4,892.02	300.00	29,776.50	N/A		798.01	0.0268		196.12	446.65		(95.28)	\$6,538	\$5,990	
44	Sep-09	F	Trans	4,892.02	300.00	32,298.18	N/A		865.59	0.0268		199.13	484.47		(103.35)	\$6,638	\$6,058	
44	Oct-09	F	Trans	4,892.02	300.00	56,697.71	N/A		1,519.50	0.0268		228.26	850.47	56.19	(181.43)	\$7,665	\$6,712	
44	Nov-09	F	Trans	4,749.26	300.00	61,285.23	N/A		1,642.44	0.0268		213.40	919.28		(710.91)	\$7,113	\$6,692	
44	Dec-09	F	Trans	4,749.26	300.00	83,771.74	N/A		2,245.08	0.0268		234.41	1,256.58	88.92	(971.75)	\$7,903	\$7,294	
44	Jan-10	F	Trans	4,749.26	300.00	89,570.66	N/A		2,400.49	0.0268		239.82	1,343.56		(1,039.02)	\$7,994	\$7,450	
44	Feb-10	F	Trans	4,749.26	300.00	80,857.34	N/A		2,166.98	0.0268		231.68	1,212.86	98.78	(937.95)	\$7,822	\$7,216	
44	Mar-10	F	Trans	4,749.26	300.00	66,187.79	N/A		1,773.83	0.0268		217.98	992.82	101.03	(767.78)	\$7,367	\$6,823	
44	Apr-10	F	Trans	4,749.26	300.00	50,712.27	N/A		1,359.09	0.0268		203.53	760.68	98.88	(588.26)	\$6,883	\$6,408	
44	May-10	F	Trans	4,749.26	300.00	45,712.94	N/A		1,225.11	0.0268		198.86	685.69	92.09	(530.27)	\$6,721	\$6,274	
44	Jun-10	F	Trans	4,749.26	300.00	35,405.52	N/A		948.87	0.0268		189.24	531.08	86.04	(410.70)	\$6,394	\$5,998	
46	Jul-09	F	Trans	926.28	300.00	5,257.20	N/A		140.89	0.0268			78.86		(16.82)	\$1,429	\$1,367	
46	Aug-09	F	Trans	926.28	300.00	10,609.56	N/A		284.34	0.0268			159.14		(33.95)	\$1,636	\$1,511	
46	Sep-09	F	Trans	926.28	120.00	11,241.77	N/A		1,005.01	0.0894			168.63		(35.97)	\$2,184	\$2,051	
46	Oct-09	F	Trans	926.28	120.00	11,023.86	N/A		985.53	0.0894			165.36		(35.28)	\$2,162	\$2,032	
46	Nov-09	F	Trans	1,075.68	120.00	11,970.04	N/A		1,070.12	0.0894			179.55		(138.85)	\$2,307	\$2,266	
46	Dec-09	F	Trans	1,075.68	120.00	28,316.28	N/A		2,531.48	0.0894			424.74		(328.47)	\$3,823	\$3,727	
46	Jan-10	F	Trans	1,075.68	120.00	26,718.75	N/A		2,388.66	0.0894			400.78		(309.94)	\$3,675	\$3,584	
46	Feb-10	F	Trans	1,075.68	120.00	19,904.14	N/A		1,779.43	0.0894			298.56		(230.89)	\$3,043	\$2,975	
46	Mar-10	F	Trans	1,075.68	120.00	12,596.08	N/A		1,126.09	0.0894			188.94		(146.11)	\$2,365	\$2,322	
46	Apr-10	F	Trans	1,075.68	120.00	10,868.02	N/A		971.60	0.0894			163.02		(126.07)	\$2,204	\$2,167	
46	May-10	F	Trans	1,075.68	120.00	9,845.12	N/A		880.15	0.0894			147.68		(114.20)	\$2,109	\$2,076	
46	Jun-10	F	Trans	1,075.68	120.00	10,223.37	N/A		913.97	0.0894			153.35		(118.59)	\$2,144	\$2,110	
47	Jul-09	F	Sales	560.95	120.00							21.06		120.18		\$822	\$681	
47	Aug-09	F	Sales	560.95	120.00							21.06		128.96		\$831	\$681	
47	Sep-09	F	Sales	560.95	120.00	10,857.10	11,547.61	1.0636	970.62	0.0894		412.19	162.86	70.01	(34.74)	\$13,810	\$1,652	
47	Oct-09	F	Sales	560.95	120.00	6,469.45	6,880.91	1.0636	578.37	0.0894		254.12	97.04		(20.70)	\$8,471	\$1,259	
47	Nov-09	F	Sales	687.71	120.00	4,540.09	4,693.54	1.0338	631.37	0.0894		274.04	105.94		(52.67)	\$6,460	\$1,439	
47	Nov-09	F	Sales			2,522.27	2,682.69	1.0636							(8.07)	\$2,675	\$0	

FIRM CUSTOMER DETAIL

assigned	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	y rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	Total Margin	Comments
47	Dec-09	F	Sales	687.71	120.00	9,834.88	10,167.29	1.0338	879.24	0.0894		367.65	147.52		(114.08)	\$12,255	\$1,687	
47	Jan-10	F	Sales	687.71	120.00	13,919.12	14,389.59	1.0338	1,244.37	0.0894		509.98	208.79		(161.46)	\$16,999	\$2,052	
47	Feb-10	F	Sales	687.71	120.00	12,733.84	13,164.24	1.0338	1,138.40	0.0894		468.67	191.01		(147.71)	\$15,622	\$1,946	
47	Mar-10	F	Sales	687.71	120.00	9,109.11	9,417.00	1.0338	814.35	0.0894		342.38	136.64	195.28	(105.67)	\$11,608	\$1,622	
47	Apr-10	F	Sales	687.71	120.00	8,101.67	8,375.50	1.0338	724.29	0.0894		307.27	121.53	144.02	(93.98)	\$10,386	\$1,532	
47	May-10	F	Sales	687.71	120.00	5,524.75	5,711.49	1.0338	493.91	0.0894		217.48	82.87		(64.09)	\$7,249	\$1,302	
47	Jun-10	F	Sales	687.71	120.00	3,495.25	3,613.39	1.0338	312.48	0.0894		146.77	52.43		(40.54)	\$4,892	\$1,120	
48	Jul-09	F	Sales	2,527.66	300.00	2,726.30	2,899.69	1.0636	73.06	0.0268		180.38	40.89	1,877.25	(8.72)	\$7,890	\$2,901	
48	Aug-09	F	Sales	2,527.66	300.00	21,064.59	22,404.30	1.0636	564.53	0.0268		805.52	315.97	2,099.17	(67.41)	\$28,950	\$3,392	
48	Sep-09	F	Sales	2,527.66	300.00	11,712.33	12,457.23	1.0636	313.89	0.0268		486.70	175.68	336.50	(37.48)	\$16,560	\$3,142	
48	Oct-09	F	Sales	2,527.66	300.00	5,856.68	6,229.16	1.0636	156.96	0.0268		287.09	87.85		(18.74)	\$9,570	\$2,985	
48	Nov-09	F	Sales	4,868.59	300.00	41,668.52	44,318.64	1.0636	1,193.73	0.0268		1,674.84	668.13		(133.34)	\$52,891	\$6,362	
48	Nov-09	F	Sales			2,873.69	2,970.82	1.0338							(33.33)	\$2,937	\$0	
48	Dec-09	F	Sales	4,868.59	300.00	31,138.12	32,190.59	1.0338	834.50	0.0268		1,184.52	467.07	249.93	(361.20)	\$39,734	\$6,003	
48	Jan-10	F	Sales	4,868.59	300.00	49,300.82	50,967.19	1.0338	1,321.26	0.0268		1,782.19	739.51	496.68	(571.89)	\$59,904	\$6,490	
48	Feb-10	F	Sales	4,868.59	300.00	43,225.34	44,686.36	1.0338	1,158.44	0.0268		1,582.27	648.38		(501.41)	\$52,743	\$6,327	
48	Mar-10	F	Sales	4,868.59	300.00	42,929.28	44,380.29	1.0338	1,150.50	0.0268		1,572.53	643.94	659.28	(497.98)	\$53,077	\$6,319	
48	Apr-10	F	Sales	4,868.59	300.00	31,516.42	32,581.68	1.0338	844.64	0.0268		1,196.96	472.75	661.64	(365.59)	\$40,561	\$6,013	
48	May-10	F	Sales	4,868.59	300.00	30,142.18	31,160.98	1.0338	807.81	0.0268		1,151.74	452.13	503.45	(349.65)	\$38,895	\$5,976	
48	Jun-10	F	Sales	4,868.59	300.00	21,851.98	22,590.57	1.0338	585.63	0.0268		878.94	327.78	484.40	(253.48)	\$29,782	\$5,754	
49	Jan-10	F	Sales		94.24	878.14	1,033.19	1.0975	175.63	0.2000			8.78		(3.01)	\$1,309	\$270	
49	Jan-10	F	Sales			63.26			30.65	0.4845						\$31	\$31	
49	Jan-10	F	Sales			30.34			11.29	0.3721						\$11	\$11	
49	Jan-10	F	Sales			1,037.34	1,309.94	1.2269	269.71	0.2600		91.00	15.24		(2.67)	\$1,683	\$270	
49	Jan-10	F	Sales		18.60	135.00			65.41	0.4845						\$84	\$84	
49	Jan-10	F	Sales			678.06	892.33	1.0975	135.61	0.2000		34.69	12.20		(2.60)	\$1,072	\$136	
49	Jan-10	F	Sales		18.59	1,285.37	1,410.70	1.0975	417.07	0.2000		87.80	32.27		(4.96)	\$1,961	\$436	
49	Jan-10	F	Sales			600.77	648.89	1.0801							(6.97)	\$642	\$0	
49	Jan-10	F	Sales			265.46	291.34	1.0975	32.12	0.4845						\$323	\$32	
49	Feb-10	F	Sales		18.60	135.00			65.41	0.4845						\$84	\$84	
49	Feb-10	F	Sales			1,530.36	1,798.76	1.0801	306.07	0.2000		67.86	24.98		(19.32)	\$2,178	\$306	
49	Mar-10	F	Sales		18.60	135.00			65.41	0.4845						\$84	\$84	
49	Mar-10	F	Sales			1,028.70	1,256.91	1.0801	205.74	0.2000		47.95	17.46		(13.50)	\$1,515	\$206	
49	Apr-10	F	Sales		18.60	(135.00)			(65.41)	0.4845						(\$47)	(\$47)	
49	Apr-10	F	Sales			(671.98)	(871.62)	1.0801	(134.40)	0.2000		(32.64)	(12.10)		9.36	(\$1,041)	(\$134)	
49	May-10	F	Sales		18.60							0.58				\$19	\$19	
49	Jun-10	F	Sales		18.60							0.58				\$19	\$19	
50	Jul-09	F	Sales	339.97	120.00	49.72	52.88	1.0636	4.44	0.0894		16.02	0.75		(0.16)	\$534	\$464	
50	Aug-09	F	Sales	272.38	96.00							11.39				\$380	\$368	
52	Jul-09	F	Trans	176.40	60.00	0.00	N/A		0.00	0.1603		7.32	0.00		0.00	\$244	\$236	
52	Aug-09	F	Trans	176.40	60.00	0.00	N/A		0.00	0.1603		7.32	0.00		0.00	\$244	\$236	
52	Sep-09	F	Trans	176.40	60.00	0.00	N/A		0.00	0.1603		7.32	0.00		0.00	\$244	\$236	
52	Oct-09	F	Trans	176.40	60.00	1,108.96	N/A		177.77	0.1603		13.22	16.63		(3.55)	\$440	\$414	
52	Nov-09	F	Trans	182.40	60.00	1,806.15	N/A		289.53	0.1603		16.64	27.09		(20.95)	\$555	\$532	
52	Dec-09	F	Trans	182.40	60.00	3,849.86	N/A		617.13	0.1603		27.00	57.75		(44.66)	\$900	\$860	
52	Jan-10	F	Trans	182.40	60.00	4,356.68	N/A		698.38	0.1603		29.56	65.35		(50.54)	\$985	\$941	
52	Feb-10	F	Trans	182.40	60.00	3,711.08	N/A		594.89	0.1603		26.29	55.67		(43.05)	\$876	\$837	

**FIRM CUSTOMER DETAIL**

assigned	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	y rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	Total Margin	Comments
52	Mar-10	F	Trans	182.40	60.00	2,182.44	N/A		349.85	0.1603		18.55	32.74		(25.32)	\$618	\$592	
52	Apr-10	F	Trans	182.40	60.00	851.20	N/A		136.45	0.1603		11.80	12.77		(9.87)	\$394	\$379	
52	May-10	F	Trans	182.40	60.00	315.71	N/A		50.61	0.1603		9.11	4.74		(3.66)	\$303	\$293	
52	Jun-10	F	Trans	182.40	60.00	52.29	N/A		8.38	0.1603		7.76	0.78		0.61	\$260	\$251	
53	Jul-09	F	Trans	208.80	60.00	816.39	N/A		130.87	0.1603		12.67	12.25		(2.61)	\$422	\$400	
53	Aug-09	F	Trans	208.80	60.00	661.92	N/A		106.11	0.1603		11.84	9.93		(2.12)	\$395	\$375	
53	Sep-09	F	Trans	208.80	120.00	946.30	N/A		155.00	0.1638		15.31	14.19		(3.03)	\$510	\$484	
53	Oct-09	F	Trans	208.80	120.00	2,821.45	N/A		462.15	0.1638		25.49	42.32		(9.03)	\$850	\$791	
53	Nov-09	F	Trans	349.20	120.00	4,460.50	N/A		730.63	0.1638		37.58	66.91		(51.74)	\$1,253	\$1,200	
53	Dec-09	F	Trans	349.20	120.00	6,748.79	N/A		1,105.45	0.1638		49.41	101.23		(78.29)	\$1,647	\$1,575	
53	Jan-10	F	Trans	349.20	120.00	7,352.25	N/A		1,204.30	0.1638		52.53	110.28		(85.29)	\$1,751	\$1,674	
53	Feb-10	F	Trans	349.20	120.00	6,412.64	N/A		1,050.39	0.1638		47.67	96.19		(74.39)	\$1,589	\$1,520	
53	Mar-10	F	Trans	349.20	120.00	5,037.20	N/A		825.09	0.1638		40.56	75.56		(58.43)	\$1,352	\$1,294	
53	Apr-10	F	Trans	349.20	120.00	2,971.91	N/A		486.80	0.1638		29.88	44.58		(34.47)	\$996	\$956	
53	May-10	F	Trans	349.20	120.00	1,536.47	N/A		251.67	0.1638		22.45	23.05		(17.82)	\$749	\$721	
53	Jun-10	F	Trans	349.20	120.00	1,145.93	N/A		187.70	0.1638		20.44	17.19		(13.29)	\$681	\$657	
56	Jul-09	F	Sales	268.54	60.00	23.53	25.82	1.0975	3.77	0.1603	25.86	11.09	0.35	1,093.24	(0.08)	\$1,489	\$332	
56	Jul-09	F	Sales	268.54	60.00						23.71	10.17		392.74		\$755	\$329	
56	Aug-09	F	Sales	268.54	60.00						23.71	10.17		(1,150.51)		(\$788)	\$329	
56	Aug-09	F	Sales	268.54	60.00						23.71	10.17		216.64		\$579	\$329	
56	Sep-09	F	Sales	268.54	60.00	278.56	305.39	1.0975	44.60	0.1603	49.21	21.10	4.17	109.71	(0.89)	\$862	\$373	
56	Oct-09	F	Sales	268.54	60.00	27.62	30.31	1.0975	4.43	0.1603	26.24	11.25	0.41	109.00	(0.09)	\$510	\$333	
56	Oct-09	F	Sales	268.54	60.00						23.71	10.17		61.22		\$424	\$329	
56	Nov-09	F	Sales	352.81	60.00	5,048.07	5,452.42	1.0801	944.07	0.1603	559.98	239.99	88.34	18.60	(58.56)	\$7,658	\$1,357	
56	Nov-09	F	Sales			841.35	923.38	1.0975							(2.69)	\$921	\$0	
56	Jan-10	F	Sales	352.81	60.00	6,905.08	7,458.17	1.0801	1,106.88	0.1603	649.58	278.38	103.58	5.10	(80.10)	\$9,934	\$1,520	
56	Jan-10	F	Sales	352.81	60.00	11,405.66	12,319.25	1.0801	1,828.33	0.1603	1,053.55	451.52	171.08	147.19	(132.31)	\$16,251	\$2,241	
56	Feb-10	F	Sales	352.81	60.00	9,419.56	10,174.07	1.0801	1,509.96	0.1603	875.28	375.12	141.29	426.64	(109.27)	\$13,806	\$1,923	
56	Mar-10	F	Sales	352.81	60.00	5,608.77	6,058.03	1.0801	899.09	0.1603	533.23	228.52	84.13	675.64	(65.06)	\$8,826	\$1,312	
56	Apr-10	F	Sales	352.81	60.00	3,035.68	3,278.84	1.0801	486.62	0.1603	302.28	129.55	45.54	665.33	(35.21)	\$5,286	\$899	
56	May-10	F	Sales	352.81	60.00	1,042.43	1,125.92	1.0801	167.10	0.1603	123.36	52.86	15.64	1,084.01	(12.09)	\$2,970	\$580	
56	Jun-10	F	Sales											(1,760.24)		(\$1,760)	\$0	
56	Jun-10	F	Sales	352.81	60.00	(268.55)	(290.06)	1.0801	(43.05)	0.1603	5.69	2.44	(4.03)	840.02	3.12	\$927	\$370	
57	Nov-09	F	Trans				N/A							12.76		\$13	\$0	
57	Dec-09	F	Sales	0.80	40.00	76.07	82.17	1.0801	12.19	0.1603			1.14	27.26	(0.88)	\$163	\$53	
57	Jan-10	F	Sales	1.20	60.00	508.86	549.62	1.0801	81.57	0.1603			7.63		(5.90)	\$694	\$143	
57	Feb-10	F	Sales	1.20	60.00	251.86	272.03	1.0801	40.37	0.1603			3.78		(2.92)	\$374	\$102	
57	Mar-10	F	Sales	1.20	60.00	144.95	156.56	1.0801	23.24	0.1603			2.17	4.68	(1.68)	\$246	\$84	
57	Apr-10	F	Sales	1.20	60.00	232.33	250.94	1.0801	37.24	0.1603			3.48	3.04	(2.70)	\$353	\$98	
57	May-10	F	Sales	1.20	60.00	179.38	193.74	1.0801	28.75	0.1603			2.69	4.41	(2.08)	\$289	\$90	
57	Jun-10	F	Sales	1.20	60.00	190.65	205.92	1.0801	30.56	0.1603			2.86	3.58	(2.21)	\$302	\$92	
58	Jul-09	F	Sales	312.77	120.00	1,795.37	1,909.55	1.0636	160.51	0.0894		78.06	26.93		(5.75)	\$2,602	\$593	
58	Aug-09	F	Sales	312.77	120.00	598.46	636.52	1.0636	53.50	0.0894		34.95	8.98		(1.92)	\$1,165	\$486	
58	Sep-09	F	Sales	312.77	120.00	2,467.48	2,624.41	1.0636	220.59	0.0894		102.27	37.01		(7.90)	\$3,409	\$653	
58	Oct-09	F	Sales	312.77	120.00	(3,275.65)	(3,483.98)	1.0636	(292.84)	0.0894	(104.63)	(49.13)			10.48	(\$3,487)	\$140	
58	Nov-09	F	Sales	365.19	120.00	1,741.57	1,852.34	1.0636	265.60	0.0894		120.59	44.56		(5.57)	\$2,763	\$751	
58	Nov-09	F	Sales			1,229.35	1,270.90	1.0338							(14.26)	\$1,257	\$0	

FIRM CUSTOMER DETAIL

assigned	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	y rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	Total Margin	Comments
58	Dec-09	F	Sales	365.19	120.00	6,468.18	6,686.80	1.0338	578.25	0.0894		240.38	97.02		(75.03)	\$8,013	\$1,063	
58	Jan-10	F	Sales	365.19	120.00	9,268.45	9,581.72	1.0338	828.60	0.0894		337.94	139.03		(107.51)	\$11,265	\$1,314	
58	Feb-10	F	Sales	365.19	120.00	10,280.00	10,627.46	1.0338	919.03	0.0894		373.18	154.20		(119.25)	\$12,440	\$1,404	
58	Mar-10	F	Sales	365.19	120.00	8,947.71	9,250.14	1.0338	799.93	0.0894		326.77	134.22	155.50	(103.79)	\$11,048	\$1,285	
58	Apr-10	F	Sales	365.19	120.00	3,397.54	3,512.38	1.0338	303.74	0.0894		133.39	50.96		(39.41)	\$4,446	\$789	
58	May-10	F	Sales	365.19	120.00	2,029.50	2,098.10	1.0338	181.44	0.0894		85.71	30.44	55.58	(23.54)	\$2,913	\$667	
58	Jun-10	F	Sales	365.19	120.00	513.53	530.88	1.0338	45.91	0.0894		32.90	7.70		(5.96)	\$1,097	\$531	
60	Jul-09	F	Trans	2,682.56	300.00	28,578.56	N/A		765.91	0.0268		6.31	428.68		(91.45)	\$4,092	\$3,748	
60	Aug-09	F	Trans	2,682.56	300.00	18,889.70	N/A		506.24	0.0268		5.74	283.35		(60.45)	\$3,717	\$3,489	
60	Sep-09	F	Trans	2,682.56	300.00	16,692.29	N/A		447.35	0.0268		5.61	250.38		(53.42)	\$3,632	\$3,430	
60	Oct-09	F	Trans	2,682.56	300.00	20,767.89	N/A		556.58	0.0268		5.85	311.52		(66.46)	\$3,790	\$3,539	
60	Nov-09	F	Trans	1,907.34	300.00	19,802.36	N/A		530.70	0.0268		4.33	297.04		(229.71)	\$2,810	\$2,738	
60	Dec-09	F	Trans	1,907.34	300.00	22,269.56	N/A		596.82	0.0268		4.45	334.04		(258.33)	\$2,884	\$2,804	
60	Jan-10	F	Trans	1,907.34	300.00	34,398.96	N/A		921.89	0.0268		5.02	515.98		(399.03)	\$3,251	\$3,129	
60	Feb-10	F	Trans	1,907.34	300.00	32,087.97	N/A		859.96	0.0268		4.90	481.32		(372.22)	\$3,181	\$3,067	
60	Mar-10	F	Trans	1,907.34	300.00	33,343.16	N/A		893.60	0.0268		4.96	500.15		(386.78)	\$3,219	\$3,101	
60	Apr-10	F	Trans	1,907.34	300.00	39,781.54	N/A		1,066.15	0.0268		5.27	596.72		(461.47)	\$3,414	\$3,273	
60	May-10	F	Trans	1,907.34	300.00	32,195.25	N/A		862.83	0.0268		4.91	482.93		(373.46)	\$3,185	\$3,070	
60	Jun-10	F	Trans	1,907.34	300.00	26,349.70	N/A		706.17	0.0268		4.64	395.25		(305.66)	\$3,008	\$2,914	
61	Jul-09	F	Sales	226.10	120.00	843.98	926.26	1.0975	138.24	0.1638		43.94	12.66		(2.70)	\$1,465	\$484	
61	Aug-09	F	Sales	226.10	120.00	630.17	691.61	1.0975	103.22	0.1638		35.51	9.45	2,269.00	(2.02)	\$3,453	\$449	
61	Sep-09	F	Sales	226.10	120.00	2,681.58	31,858.94	1.0975	4,754.89	0.1638		1,153.69	435.43	(61,890.81)	(92.89)	(\$23,435)	\$5,101	
61	Sep-09	F	Trans	226.10	120.00	448.07	N/A		73.39	0.1638		13.14	6.72		(1.43)	\$438	\$419	
61	Sep-09	F	Trans	226.10	120.00	1,099.73	N/A		180.13	0.1638		16.67	16.50		(3.52)	\$556	\$526	
61	Oct-09	F	Trans	226.10	120.00	774.41	N/A		126.85	0.1638		14.90	11.62		(2.48)	\$497	\$473	
61	Nov-09	F	Trans	419.42	120.00	778.20	N/A		127.47	0.1638		20.73	11.67		(8.06)	\$691	\$667	
61	Dec-09	F	Trans	419.42	120.00	778.20	N/A		127.47	0.1638		20.70	11.67		(9.03)	\$690	\$667	
61	Jan-10	F	Trans	419.42	120.00	778.20	N/A		127.47	0.1638		20.70	11.67		(9.03)	\$690	\$667	
61	Feb-10	F	Trans	419.42	120.00	778.20	N/A		127.47	0.1638		20.70	11.67		(9.03)	\$690	\$667	
61	Mar-10	F	Trans	419.42	120.00	778.20	N/A		127.47	0.1638		20.70	11.67		(9.03)	\$690	\$667	
61	Apr-10	F	Trans	419.42	120.00	62,202.22	N/A		10,188.72	0.1638		338.34	933.03		(721.55)	\$11,278	\$10,728	
61	May-10	F	Trans	419.42	120.00		N/A					16.68				\$556	\$539	
61	Jun-10	F	Trans	419.42	120.00		N/A					16.68				\$556	\$539	
62	Jul-09	F	Sales	721.31	120.00	(8,552.28)	(9,386.13)	1.0975	(1,400.86)	1.0975		(310.71)	(128.28)		27.37	(\$10,357)	(\$560)	
62	Aug-09	F	Sales	721.31	120.00							26.02				\$867	\$841	
62	Aug-09	F	Sales											12,606.80		\$12,607	\$0	
62	Aug-09	F	Sales	721.31	120.00	(215.85)	(236.90)	1.0975	(35.36)	0.1638		17.52	(3.24)		0.69	\$584	\$806	
62	Sep-09	F	Sales	1,250.26	208.00	(1,630.66)	(1,789.65)	1.0975	(267.10)	0.1638		(19.11)	(24.46)	(584.02)	5.22	(\$1,221)	\$1,191	
62	Sep-09	F	Trans	240.44	40.00	1,414.81	N/A		231.75	0.1638		16.36	21.22		(4.53)	\$545	\$512	
62	Oct-09	F	Trans	721.31	120.00	702.80	N/A		115.12	0.1638		29.84	10.54		(2.25)	\$995	\$956	
62	Nov-09	F	Trans	500.84	120.00	2,229.73	N/A		365.23	0.1638		31.13	33.45		(12.99)	\$1,038	\$986	
62	Dec-09	F	Trans	500.84	120.00	2,229.73	N/A		365.23	0.1638		30.73	33.45		(25.86)	\$1,024	\$986	
62	Jan-10	F	Trans	500.84	120.00	4,976.55	N/A		815.16	0.1638		44.93	74.65		(57.73)	\$1,498	\$1,436	
62	Feb-10	F	Trans	500.84	120.00	4,637.31	N/A		759.59	0.1638		43.18	69.56		(53.79)	\$1,439	\$1,380	
62	Mar-10	F	Trans	500.84	120.00	27,709.74	N/A		4,538.86	0.1638		162.50	415.65	(5,917.21)	(321.43)	(\$501)	\$5,160	
62	Apr-10	F	Trans	500.84	120.00		N/A					19.20				\$640	\$621	
62	May-10	F	Trans	500.84	120.00		N/A					19.20				\$640	\$621	

**FIRM CUSTOMER DETAIL**

assigned	Banner	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity		distrib charge	distrib rate	taxes	GET	Energy	other charges	DAC	total revenue	Total Margin	Comments	
	Bill Date						Efficiency	y rate (per therm)					Surcharge						
62	Jun-10	F	Trans	500.84	120.00		N/A					19.20				\$640	\$621		
65	Jul-09	F	Trans				N/A							4,490.22		\$4,490	\$0	adj	
65	Aug-09	F	Sales	33,453.73	2,410.00	916.61	974.90	1.0636	24.57	0.0268		1,140.42	13.26		(2.93)	\$38,014	\$35,888		
65	Dec-09	F	Trans	12,838.41	900.00		N/A					424.89				\$14,163	\$13,738		
65	Dec-09	F	Trans	4,279.47	120.00		N/A					136.06				\$4,536	\$4,399		
65	Jan-10	F	Trans	4,279.47	120.00		N/A					136.06		(32,676.56)		(\$28,141)	\$4,399		
																	\$1,583,725		

**MARGIN  
(Non-Firm)**

Attachment NG-JFN-7S  
Docket No. 4196  
September 1, 2010  
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	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- -----
<b>Non-firm (dth)</b>													
sub-total	170,125	222,651	173,050	253,212	272,360	234,788	212,557	225,506	263,911	214,428	221,301	194,238	<b>2,658,128</b>
<b>Non-firm Revenue</b>													
sub-total	\$250,856	\$251,054	\$241,502	\$410,659	\$550,401	\$460,265	\$300,361	\$350,029	\$517,284	\$321,386	\$261,178	\$213,154	<b>4,128,130</b>
less GET *	\$221,566	\$227,016	\$210,353	\$361,596	\$494,744	\$412,046	\$259,330	\$304,578	\$461,062	\$279,489	\$223,641	\$184,638	<b>3,640,058</b>
<b>Total Gas Costs</b>	\$110,254	\$108,468	\$92,981	\$187,518	\$294,346	\$234,574	\$100,281	\$135,692	\$269,978	\$119,654	\$87,031	\$74,439	<b>1,815,218</b>
NF Margin	\$111,312	\$118,548	\$117,372	\$174,078	\$200,397	\$177,472	\$159,049	\$168,886	\$191,083	\$159,834	\$136,610	\$110,199	<b>1,824,841</b>

## NON-FIRM CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Banner Bill Date	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	y rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	Energy Efficiency Surcharge	other charges	total revenue	Total Margin	Comment
3	6	Jul-09 N		Trans	\$485	12,438.67	N/A		952.80	0.0766		2.51	186.58		\$1,627	\$1,438	
3	6	Aug-09 N		Trans	\$485	12,470.37	N/A		955.23	0.0766		2.52	187.06		\$1,630	\$1,440	
3	6	Sep-09 N		Trans	\$485	11,772.68	N/A		901.79	0.0766		2.41	176.59		\$1,566	\$1,387	
3	6	Oct-09 N		Trans	\$485	24,494.72	N/A		1,876.30	0.0766		4.22	367.42		\$2,733	\$2,361	
3	6	Nov-09 N		Trans	\$485	31,069.26	N/A		2,379.91	0.0766		5.15	466.04		\$3,336	\$2,865	
3	6	Dec-09 N		Trans	\$485	34,683.68	N/A		2,656.77	0.0766		5.66	520.26		\$3,668	\$3,142	
3	6	Jan-10 N		Trans	\$485	43,682.83	N/A		3,346.10	0.0766		6.93	655.24		\$4,493	\$3,831	
3	6	Feb-10 N		Trans	\$485	40,727.32	N/A		3,119.71	0.0766		6.51	610.91		\$4,222	\$3,605	
3	6	Mar-10 N		Trans	\$485	38,337.22	N/A		2,936.63	0.0766		6.18	575.06		\$4,003	\$3,422	
3	6	Apr-10 N		Trans	\$485	24,306.02	N/A		1,861.84	0.0766		4.19	364.59		\$2,716	\$2,347	
3	6	May-10 N		Trans	\$485	13,945.15	N/A		1,068.20	0.0766		2.72	209.18		\$1,765	\$1,553	
3	6	Jun-10 N		Trans	\$485	10,794.30	N/A		826.84	0.0766		2.28	161.91		\$1,476	\$1,312	
5	6	Jul-09 N		Trans	\$485	98,557.91	N/A		6,071.17	0.0616		248.49	1,478.37		\$8,283	\$6,556	
5	6	Aug-09 N		Trans	\$485	112,378.62	N/A		6,922.52	0.0616		281.23	1,685.68		\$9,374	\$7,408	
5	6	Sep-09 N		Trans	\$485	82,529.50	N/A		5,083.82	0.0616		210.52	1,237.94		\$7,017	\$5,569	
5	6	Oct-09 N		Trans	\$485	96,926.20	N/A		5,970.65	0.0616		244.63	1,453.89		\$8,154	\$6,456	
5	6	Nov-09 N		Trans	\$485	76,465.71	N/A		4,710.29	0.0616		196.15	1,146.99		\$6,538	\$5,195	
5	6	Dec-09 N		Trans	\$485	57,476.51	N/A		3,540.55	0.0616		151.16	862.15		\$5,039	\$4,026	
5	6	Jan-10 N		Trans	\$485	29,149.98	N/A		1,795.64	0.0616		84.06	437.25		\$2,802	\$2,281	
5	6	Feb-10 N		Trans	\$485	48,193.66	N/A		2,968.73	0.0616		129.18	722.90		\$4,306	\$3,454	
5	6	Mar-10 N		Trans	\$485	63,193.22	N/A		3,892.70	0.0616		164.71	947.90		\$5,490	\$4,378	
5	6	Apr-10 N		Trans	\$485	97,644.58	N/A		6,014.91	0.0616		246.33	1,464.67		\$8,211	\$6,500	
5	6	May-10 N		Trans	\$485	85,848.87	N/A		5,288.29	0.0616		219.38	1,287.73		\$7,280	\$5,773	
5	6	Jun-10 N		Trans	\$485	98,427.69	N/A		6,063.15	0.0616		248.18	1,476.42		\$8,273	\$6,548	
6	6	Jul-09 N		Trans	\$485	35,709.88	N/A		2,199.73	0.0616			535.65		\$3,220	\$2,685	
6	6	Aug-09 N		Trans	\$485	16,097.93	N/A		991.63	0.0616			241.47	(1,473.00)	\$245	\$1,477	
6	6	Sep-09 N		Trans	\$485	27,739.70	N/A		1,708.77	0.0616			416.10		\$2,610	\$2,194	
6	6	Oct-09 N		Trans	\$485	32,921.18	N/A		2,027.94	0.0616			493.82		\$3,007	\$2,513	
6	6	Nov-09 N		Trans	\$485	15,194.87	N/A		936.00	0.0616			227.92		\$1,649	\$1,421	
6	6	Dec-09 N		Trans	\$485	0.00	N/A		0.00	0.0616			0.00		\$485	\$485	
6	6	Jan-10 N		Trans	\$485	0.00	N/A		0.00	0.0616			0.00		\$485	\$485	
6	6	Feb-10 N		Trans	\$485	0.00	N/A		0.00	0.0616			0.00		\$485	\$485	
6	6	Mar-10 N		Trans	\$485	288.86	N/A		17.79	0.0616			4.33		\$507	\$503	
6	6	Apr-10 N		Trans	\$485	14,849.45	N/A		914.73	0.0616			222.74		\$1,622	\$1,400	
6	6	May-10 N		Trans	\$485	17,436.28	N/A		1,074.07	0.0616			261.54		\$1,821	\$1,559	
6	6	Jun-10 N		Trans	\$485	19,005.59	N/A		1,170.74	0.0616			285.08		\$1,941	\$1,656	
8	6	Jul-09 N		Trans	\$715	782,993.97	N/A		48,232.43	0.0616		1,877.07	11,744.91		\$62,569	\$48,947	
8	6	Aug-09 N		Trans	\$715	839,811.39	N/A		51,732.38	0.0616		2,011.68	12,597.17		\$67,056	\$52,447	
8	6	Sep-09 N		Trans	\$715	779,730.60	N/A		48,031.40	0.0616		1,869.35	11,695.96		\$62,312	\$48,746	
8	6	Oct-09 N		Trans	\$715	864,179.25	N/A		53,233.44	0.0616		2,069.41	12,962.69	1,617.10	\$70,598	\$53,948	
8	6	Nov-09 N		Trans	\$715	846,146.80	N/A		52,122.64	0.0616		2,026.69	12,692.20		\$67,557	\$52,838	
8	6	Dec-09 N		Trans	\$715	554,061.16	N/A		34,130.17	0.0616		1,334.72	8,310.92	1,726.93	\$46,218	\$34,845	
8	6	Jan-10 N		Trans	\$715	585,960.00	N/A		36,095.14	0.0616		1,410.29	8,789.40	844.46	\$47,854	\$36,810	
8	6	Feb-10 N		Trans	\$715	585,960.00	N/A		36,095.14	0.0616		1,410.29	8,789.40	576.35	\$47,586	\$36,810	
8	6	Mar-10 N		Trans	\$715	624,736.16	N/A		38,483.75	0.0616		1,502.16	9,371.04	1,212.61	\$51,285	\$39,199	
8	6	Apr-10 N		Trans	\$715	636,784.32	N/A		39,225.91	0.0616		1,530.69	9,551.76	55.13	\$51,078	\$39,941	
8	6	May-10 N		Trans	\$715	734,648.25	N/A		45,254.33	0.0616		1,762.55	11,019.72	70.78	\$58,822	\$45,969	
8	6	Jun-10 N		Trans	\$715	727,852.50	N/A		44,835.71	0.0616		1,746.44	10,917.79	708.57	\$58,924	\$45,551	
9	LPG	Jul-09 N		Trans	\$485	11,293.92	N/A		695.71	0.0616			169.41		\$1,350	\$1,181	
9	LPG	Aug-09 N		Trans	\$485	20,473.32	N/A		1,261.16	0.0616			307.10		\$2,053	\$1,746	
9	LPG	Sep-09 N		Trans	\$485	25,115.71	N/A		1,547.13	0.0616			376.74		\$2,409	\$2,032	
9	LPG	Oct-09 N		Trans	\$485	16,266.73	N/A		1,002.03	0.0616			244.00		\$1,731	\$1,487	
9	LPG	Nov-09 N		Sales	\$405	0.00	0.00	0.6131	0.00	0.0616				0.00	\$405	\$405	
9	LPG	Dec-09 N		Sales	(\$405)										(\$405)	(\$405) adj for Nov 09	
9	LPG	Dec-09 N		Trans	\$485										\$485	\$485 adj for Nov 09	
9	LPG	Dec-09 N		Trans	\$485	0.00	0.00	0.6701	0.00	0.0616			0.00		\$485	\$485	
9	LPG	Jan-10 N		Trans	\$485	0.00	0.00	0.9895	0.00	0.0616			0.00		\$485	\$485	
9	LPG	Feb-10 N		Trans	\$485	0.00	0.00	0.8465	0.00	0.0616			0.00		\$485	\$485	
9	LPG	Mar-10 N		Trans	\$485	0.00	0.00	0.6971	0.00	0.0616			0.00		\$485	\$485	
9	LPG	Apr-10 N		Trans	\$485	0.00	0.00	0.5292	0.00	0.0616			0.00		\$485	\$485	
9	LPG	May-10 N		Trans	\$485	12,746.90	N/A		785.21	0.0616			191.20		\$1,461	\$1,270	
9	LPG	Jun-10 N		Trans	\$485	14,196.26	N/A		874.49	0.0616			212.94		\$1,572	\$1,359	
11	4	Jul-09 N		Trans	\$275	25,487.06	N/A		1,784.09	0.0700		75.51	382.31		\$2,517	\$2,059	
11	4	Aug-09 N		Trans	\$275	24,771.97	N/A		1,734.04	0.0700		73.63	371.58		\$2,454	\$2,009	
11	4	Sep-09 N		Trans	\$275	27,798.00	N/A		1,712.36	0.0616		74.37	416.97	17.04	\$2,496	\$1,987	
11	4	Oct-09 N		Trans	\$275	31,032.72	N/A		1,911.62	0.0616		82.03	465.49	30.68	\$2,765	\$2,187	
11	4	Nov-09 N		Sales	\$185	0.00	0.00	0.6131	0.00	0.0616		5.72		0.00	\$191	\$185	
11	4	Dec-09 N		Sales	(\$185)										(\$185)	(\$185) adj for Nov 09	
11	4	Dec-09 N		Trans	\$275							2.79			\$278	\$275 adj for Nov 09	
11	4	Dec-09 N		Trans	\$275	0.00	0.00	0.6701	0.00	0.0616		8.51	0.00	2.38	\$286	\$275	
11	4	Jan-10 N		Trans	\$275	0.00	0.00	0.9895	0.00	0.0616		8.51	0.00		\$284	\$275	

## NON-FIRM CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	Energy Efficiency Surcharge	other charges	total revenue	Total Margin	Comment
11	4	Feb-10	N	Trans	\$275	0.00	0.00	0.8465	0.00	0.0616		8.51	0.00		\$284	\$275	
11	4	Mar-10	N	Trans	\$275	0.00	0.00	0.6971	0.00	0.0616		8.51	0.00		\$284	\$275	
11	4	Apr-10	N	Trans	\$275	26,780.45	N/A		1,649.68	0.0616		71.95	401.71		\$2,398	\$1,925	
11	4	May-10	N	Trans	\$275	31,560.77	N/A		1,944.14	0.0616		83.28	473.41		\$2,776	\$2,219	
11	4	Jun-10	N	Trans	\$275	27,035.39	N/A		1,665.38	0.0616		72.56	405.53		\$2,418	\$1,940	
14	4	Jul-09	N	Sales	\$625	0.00	0.00	0.5259	0.00	0.0766		19.33	0.00		\$644	\$625	
14	4	Aug-09	N	Sales	\$625	0.00	0.00	0.4589	0.00	0.0766		19.33		753.98	\$1,398	\$625	
14	4	Sep-09	N	Sales	\$625	130.95	50.89	0.3887	10.03	0.0766		21.27	1.96	744.53	\$1,454	\$635	
14	4	Oct-09	N	Sales	\$625	150,946.73	69283.04	0.4590	11,562.52	0.0766		2,589.73	2,264.20	738.54	\$87,063	\$12,188	
14	4	Nov-09	N	Sales	\$625	324,363.81	198877.18	0.6131	24,846.27	0.0766		7,089.08	4,865.46	2.06	\$236,305	\$25,471	
14	4	Dec-09	N	Sales	\$625	215,377.30	144330.79	0.6701	16,497.90	0.0766			3,230.66	4,044.14	\$168,728	\$17,123	
14	4	Dec-09	N	Sales		1,053.70	1986.65	1.8854	80.71	0.0766			15.81		\$2,083	\$81	curtailment
14	4	Jan-10	N	Sales	\$625	13,890.34	13743.80	0.9895	1,064.00	0.0766		483.75	208.36	2,953.79	\$19,079	\$1,689	
14	4	Feb-10	N	Sales	\$625	5,052.62	4277.09	0.8465	387.03	0.0766		165.92	75.79	2,135.52	\$7,666	\$1,012	
14	4	Mar-10	N	Sales	\$625	256,555.91	178832.30	0.6971	19,652.18	0.0766		6,277.04	3,848.34	2,877.62	\$212,112	\$20,277	
14	4	Apr-10	N	Sales	\$625	282,742.15	149615.84	0.5292	21,658.05	0.0766		5,447.63	4,241.13	3,282.10	\$184,870	\$22,283	
14	4	May-10	N	Sales	\$625	42,895.23	21145.20	0.4930	3,285.77	0.0766		794.82	643.43	5,035.20	\$31,529	\$3,911	
14	4	Jun-10	N	Sales	\$625	0.00	0.00	0.5299	0.00	0.0766		19.33	0.00	2,269.85	\$2,914	\$625	
15	6	Jul-09	N	Trans	\$715	67,720.57	N/A		4,171.59	0.0616		182.55	1,015.81		\$6,085	\$4,887	
15	6	Aug-09	N	Trans	\$715	56,208.77	N/A		3,462.46	0.0616		155.28	843.13		\$5,176	\$4,177	
15	6	Sep-09	N	Trans	\$715	75,918.92	N/A		4,676.61	0.0616		201.97	1,138.78	76.06	\$6,808	\$5,392	
15	6	Oct-09	N	Trans	\$715	118,013.26	N/A		7,269.62	0.0616		301.69	1,770.20	148.85	\$10,205	\$7,985	
15	6	Nov-09	N	Trans	\$715	132,176.15	N/A		8,142.05	0.0616		335.25	1,982.64		\$11,175	\$8,857	
15	6	Dec-09	N	Trans	\$715	146,429.33	N/A		9,020.05	0.0616		369.01	2,196.44		\$12,301	\$9,735	
15	6	Jan-10	N	Trans	\$715	161,425.80	N/A		9,943.83	0.0616		404.54	2,421.39		\$13,485	\$10,659	
15	6	Feb-10	N	Trans	\$715	176,997.96	N/A		10,903.07	0.0616		441.43	2,654.97		\$14,714	\$11,618	
15	6	Mar-10	N	Trans	\$715	163,701.81	N/A		10,084.03	0.0616		409.93	2,455.53	352.49	\$14,017	\$10,799	
15	6	Apr-10	N	Trans	\$715	104,371.82	N/A		6,429.30	0.0616		269.37	1,565.58	(352.49)	\$8,627	\$7,144	
15	6	May-10	N	Trans	\$715	75,909.43	N/A		4,676.02	0.0616		201.95	1,138.64		\$6,732	\$5,391	
15	6	Jun-10	N	Trans	\$715	58,075.48	N/A		3,577.45	0.0616		159.69	871.13		\$5,323	\$4,292	
16	2	Jul-09	N	Trans	\$715	113,790.36	N/A		8,716.34	0.0766			1,706.86		\$11,138	\$9,431	
16	2	Aug-09	N	Trans	\$715	83,321.31	N/A		6,382.41	0.0766			1,249.82		\$8,347	\$7,097	
16	2	Sep-09	N	Trans	\$715	115,545.82	N/A		8,850.81	0.0766			1,733.19		\$11,299	\$9,566	
16	2	Oct-09	N	Trans	\$715	236,296.64	N/A		18,100.32	0.0766			3,544.45		\$22,360	\$18,815	
16	2	Nov-09	N	Trans	\$715	311,131.40	N/A		23,832.67	0.0766			4,666.97		\$29,215	\$24,548	
16	2	Dec-09	N	Sales		3.08	11.32	3.6740	0.24	0.0766			0.05		\$12	\$0	curtailment
16	2	Dec-09	N	Sales		11.31	47.66	4.2138	0.87	0.0766			0.17		\$49	\$1	curtailment
16	2	Dec-09	N	Sales		3.08	12.78	4.1499	0.24	0.0766			0.05		\$13	\$0	curtailment
16	2	Dec-09	N	Sales		14.39	65.31	4.5388	1.10	0.0766			0.22		\$67	\$1	curtailment
16	2	Dec-09	N	Sales		14.39	72.49	5.0377	1.10	0.0766			0.22		\$74	\$1	curtailment
16	2	Dec-09	N	Sales		3.08	14.00	4.5465	0.24	0.0766			0.05		\$14	\$0	curtailment
16	2	Dec-09	N	Trans	\$715	356,518.64	N/A		27,309.33	0.0766			5,347.78		\$33,372	\$28,024	
16	2	Jan-10	N	Sales		4.11	20.64	5.0223	0.31	0.0766			0.06		\$21	\$0	curtailment
16	2	Jan-10	N	Sales		17.48	90.29	5.1656	1.34	0.0766			0.26		\$92	\$1	curtailment
16	2	Jan-10	N	Sales		6.17	24.07	3.9017	0.47	0.0766			0.09		\$25	\$0	curtailment
16	2	Jan-10	N	Sales		1,637.60	3337.58	2.0381	125.44	0.0766			24.56		\$3,488	\$125	curtailment
16	2	Jan-10	N	Sales		17.48	71.15	4.0706	1.34	0.0766			0.26		\$73	\$1	curtailment
16	2	Jan-10	N	Trans	\$715	368,727.17	N/A		28,244.50	0.0766			5,530.91	(1,467.45)	\$33,023	\$28,960	
16	2	Feb-10	N	Sales		7.20	29.35	4.0757	0.55	0.0766			0.11		\$30	\$1	curtailment
16	2	Feb-10	N	Sales		10.28	46.74	4.5465	0.79	0.0766			0.15		\$48	\$1	curtailment
16	2	Feb-10	N	Trans	\$715	376,727.01	N/A		28,857.29	0.0766			5,650.91		\$35,223	\$29,572	
16	2	Mar-10	N	Trans	\$715	387,169.46	N/A		29,657.18	0.0766			5,807.54		\$36,180	\$30,372	
16	2	Apr-10	N	Trans	\$715	266,594.30	N/A		20,421.12	0.0766			3,998.91		\$25,135	\$21,136	
16	2	May-10	N	Trans	\$715	155,409.48	N/A		11,904.37	0.0766			2,331.14		\$14,951	\$12,619	
16	2	Jun-10	N	Trans	\$715	100,379.28	N/A		7,689.05	0.0766			1,505.69		\$9,910	\$8,404	
17	6	Jul-09	N	Trans	\$485	22,283.02	N/A		1,372.63	0.0616			334.25		\$2,192	\$1,858	
17	6	Aug-09	N	Trans	\$485	13,637.65	N/A		840.08	0.0616			204.56	(4,282.00)	(\$2,752)	\$1,325	
17	6	Sep-09	N	Trans	\$485	40,553.77	N/A		2,498.11	0.0616			608.31		\$3,591	\$2,983	
17	6	Oct-09	N	Trans	\$485	25,632.32	N/A		1,578.95	0.0616			384.48		\$2,448	\$2,064	
17	6	Nov-09	N	Trans	\$485	46,763.71	N/A		2,880.64	0.0616			701.46		\$4,067	\$3,366	
17	6	Dec-09	N	Trans	\$485	22,677.68	N/A		1,396.95	0.0616			340.17		\$2,222	\$1,882	
17	6	Jan-10	N	Trans	\$485	0.00	N/A		0.00	0.0616			0.00		\$485	\$485	
17	6	Feb-10	N	Trans	\$485	0.00	N/A		0.00	0.0616			0.00		\$485	\$485	
17	6	Mar-10	N	Trans	\$485	4,734.97	N/A		291.67	0.0616			71.02		\$848	\$777	
17	6	Apr-10	N	Trans	\$485	22,009.50	N/A		1,355.79	0.0616			330.14		\$2,171	\$1,841	
17	6	May-10	N	Trans	\$485	19,397.09	N/A		1,194.86	0.0616			290.96		\$1,971	\$1,680	
17	6	Jun-10	N	Trans	\$485	32,451.51	N/A		1,999.01	0.0616			486.77		\$2,971	\$2,484	
19	6	Jul-09	N	Trans	\$715	25,704.95	N/A		1,583.42	0.0616			385.57		\$2,684	\$2,298	
19	6	Aug-09	N	Trans	\$715	38,110.87	N/A		2,347.63	0.0616			571.66		\$3,634	\$3,063	
19	6	Sep-09	N	Trans	\$715	66,927.75	N/A		4,122.75	0.0616			1,003.92		\$5,842	\$4,838	
19	6	Oct-09	N	Trans	\$715	66,960.47	N/A		4,124.76	0.0616			1,004.41		\$5,844	\$4,840	

## NON-FIRM CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Banner Bill Date	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity y rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	Energy Efficiency Surcharge	other charges	total revenue	Total Margin	Comment
19	6	Nov-09	N	Trans	\$715	56,644.83	N/A		3,489.32	0.0616			849.67		\$5,054	\$4,204	
19	6	Dec-09	N	Trans	\$715	0.00	N/A		0.00	0.0616					\$715	\$715	
19	6	Jan-10	N	Trans	\$715	0.00	N/A		0.00	0.0616			0.00		\$715	\$715	
19	6	Feb-10	N	Trans	\$715	0.00	N/A		0.00	0.0616			0.00		\$715	\$715	
19	6	Mar-10	N	Trans	\$715	0.00	N/A		0.00	0.0616			0.00		\$715	\$715	
19	6	Apr-10	N	Trans	\$715	13,989.05	N/A		861.73	0.0616			209.84		\$1,787	\$1,577	
19	6	May-10	N	Trans	\$715	22,307.06	N/A		1,374.11	0.0616			334.61		\$2,424	\$2,089	
19	6	Jun-10	N	Trans	\$715	35,294.82	N/A		2,174.16	0.0616			529.42		\$3,419	\$2,889	
20	6	Jul-09	N	Trans	\$715	30,971.33	N/A		1,907.83	0.0616		4.78	464.57		\$3,092	\$2,623	
20	6	Aug-09	N	Trans	\$715	28,333.03	N/A		1,745.31	0.0616		4.47	425.00		\$2,890	\$2,460	
20	6	Sep-09	N	Trans	\$715	29,389.78	N/A		2,251.26	0.0766		5.27	440.85		\$3,412	\$2,966	
20	6	Oct-09	N	Trans	\$715	41,924.62	N/A		3,211.43	0.0766		7.05	628.87		\$4,562	\$3,926	
20	6	Nov-09	N	Trans	\$715	50,267.13	N/A		3,850.46	0.0766		8.23	754.01		\$5,328	\$4,565	
20	6	Dec-09	N	Trans	\$715	57,470.33	N/A		4,402.23	0.0766		9.25	862.05		\$5,989	\$5,117	
20	6	Jan-10	N	Sales		22.62	83.92	3.7098	1.73	0.0766			0.34		\$86	\$2	curtailment
20	6	Jan-10	N	Trans	\$715	56,204.87	N/A		4,305.29	0.0766		9.20	843.07		\$5,873	\$5,020	
20	6	Feb-10	N	Trans	\$715	61,927.75	N/A		4,743.67	0.0766		9.89	928.92		\$6,397	\$5,459	
20	6	Mar-10	N	Trans	\$715	65,218.39	N/A		4,995.73	0.0766		10.35	978.28		\$6,699	\$5,711	
20	6	Apr-10	N	Trans	\$715	24,800.49	N/A		1,899.72	0.0766		4.63	372.01		\$2,991	\$2,615	
20	6	May-10	N	Trans	\$715	37,445.32	N/A		2,868.31	0.0766		6.42	561.68		\$4,151	\$3,583	
20	6	Jun-10	N	Trans	\$715	38,875.19	N/A		2,977.84	0.0766		6.61	583.13		\$4,283	\$3,693	
21	6	Jul-09	N	Sales	\$405	59,232.73	31150.49	0.5259	3,648.74	0.0616		1,116.28	888.49		\$37,209	\$4,054	
21	6	Aug-09	N	Sales	\$405	56,953.49	26134.82	0.4589	3,508.33	0.0616		955.74	854.30		\$31,858	\$3,913	
21	6	Sep-09	N	Sales	\$405	60,166.74	23383.80	0.3887	3,706.27	0.0616		878.28	902.50		\$29,276	\$4,111	
21	6	Oct-09	N	Sales	\$405	64,597.32	29649.52	0.4590	3,979.19	0.0616		1,082.56	968.96		\$36,085	\$4,384	
21	6	Nov-09	N	Sales	\$405	73,157.64	44855.14	0.6131	4,506.51	0.0616		1,573.12	1,097.36		\$52,437	\$4,912	
21	6	Dec-09	N	Sales	\$405	72,642.59	48679.98	0.6701	4,474.78	0.0616		1,690.19	1,089.64		\$56,340	\$4,880	
21	6	Jan-10	N	Sales	\$405	76,853.27	76042.47	0.9895	4,734.16	0.0616		2,546.43	1,152.80		\$84,881	\$5,139	
21	6	Feb-10	N	Sales	\$405	153,717.85	130123.70	0.8465	9,469.02	0.0616		4,407.14	2,305.77		\$146,711	\$9,874	
21	6	Feb-10	N	Sales		47.29	190.44	4.0271	2.91	0.0616			0.71		\$194	\$3	
21	6	Mar-10	N	Sales	\$405	130,725.64	91122.31	0.6971	8,052.70	0.0616		3,140.44	1,960.88		\$104,681	\$8,458	
21	6	Apr-10	N	Sales	\$405	63,033.87	33355.00	0.5292	3,882.89	0.0616		1,193.46	945.51		\$39,782	\$4,288	
21	6	Apr-10	N	Sales		(130,725.64)	(91122.31)	0.6971	(8,052.70)	0.0616		(1,181.52)	(1,960.88)		(\$102,317)	(\$8,053)	adj for Mar 10
21	6	Apr-10	N	Sales		81,345.67	56702.00	0.6971	5,010.89	0.0616		1,220.19			\$62,933	\$5,011	adj for Mar 10
21	6	Apr-10	N	Sales		(153,717.85)	(130123.70)	0.8465	(9,469.02)	0.0616		(2,087.97)	(2,305.77)		(\$143,986)	(\$9,469)	adj for Feb 10
21	6	Apr-10	N	Sales		80,583.89	68215.07	0.8465	4,963.97	0.0616		1,208.76			\$74,388	\$4,964	adj for Feb 10
21	6	May-10	N	Sales	\$405	62,144.72	30634.24	0.4930	3,828.11	0.0616		1,107.21	932.17		\$36,907	\$4,233	
21	6	Jun-10	N	Sales	\$405	57,846.88	30652.48	0.5299	3,563.37	0.0616		1,097.59	867.70		\$36,586	\$3,968	
24	6	Jul-09	N	Sales	\$625	0.00	0.00	0.5259	0.00	0.1923		19.33		225.48	\$870	\$625	
24	6	Aug-09	N	Sales	\$625	0.00	0.00	0.4589	0.00	0.1923		19.33		56.36	\$701	\$625	
24	6	Sep-09	N	Sales	\$625	0.00	0.00	0.3887	0.00	0.1923		19.33		72.45	\$717	\$625	
24	6	Oct-09	N	Sales	\$625	0.00	0.00	0.4590	0.00	0.1923		19.33		88.55	\$733	\$625	
24	6	Nov-09	N	Sales	\$625	0.00	0.00	0.6131	0.00	0.1923		22.11		48.30	\$695	\$625	
24	6	Dec-09	N	Trans	\$715	0.00	N/A		0.00	0.1923		22.11		81.66	\$819	\$715	
24	6	Jan-10	N	Trans	\$715	0.00	N/A		0.00	0.1923		22.11		48.30	\$785	\$715	
24	6	Feb-10	N	Trans	\$715	0.00	N/A		0.00	0.1923		22.11		47.14	\$784	\$715	
24	6	Mar-10	N	Trans	\$715	0.00	N/A		0.00	0.1923		22.11		74.37	\$811	\$715	
24	6	Apr-10	N	Trans	\$715	0.00	N/A		0.00	0.1923		22.11		86.30	\$823	\$715	
24	6	May-10	N	Trans	\$715	0.00	N/A		0.00	0.1923		22.11		60.83	\$798	\$715	
24	6	Jun-10	N	Trans	\$715	0.00	N/A		0.00	0.1923		22.11		70.75	\$808	\$715	
25	6	Jul-09	N	Trans	\$485	38,302.14	N/A		2,359.41	0.0616		105.74	574.53	49.79	\$3,574	\$2,844	
25	6	Aug-09	N	Trans	\$485	33,862.32	N/A		2,085.92	0.0616		95.22	507.93		\$3,174	\$2,571	
25	6	Sep-09	N	Trans	\$485	40,120.02	N/A		2,471.39	0.0616		110.04	601.80	32.12	\$3,700	\$2,956	
25	6	Oct-09	N	Trans	\$485	50,552.57	N/A		3,114.04	0.0616		134.76	758.29	71.80	\$4,564	\$3,599	
25	6	Nov-09	N	Trans	\$485	54,766.70	N/A		3,373.63	0.0616		144.75	821.50		\$4,825	\$3,859	
25	6	Dec-09	N	Trans	\$485	59,081.23	N/A		3,639.40	0.0616		154.97		50.17	\$4,330	\$4,124	
25	6	Jan-10	N	Trans	\$485	61,262.65	N/A		3,773.78	0.0616		160.13	918.94		\$5,338	\$4,259	
25	6	Feb-10	N	Trans	\$485	61,073.50	N/A		3,762.13	0.0616		159.68	916.10		\$5,323	\$4,247	
25	6	Mar-10	N	Trans	\$485	63,054.44	N/A		3,884.15	0.0616		164.38	945.82	57.21	\$5,537	\$4,369	
25	6	Apr-10	N	Trans	\$485	49,031.49	N/A		3,020.34	0.0616		131.16	735.47	57.02	\$4,429	\$3,505	
25	6	May-10	N	Trans	\$485	44,611.10	N/A		2,748.04	0.0616		120.69	669.17	59.69	\$4,083	\$3,233	
25	6	Jun-10	N	Trans	\$485	33,559.55	N/A		2,067.27	0.0616		94.51	503.39	46.56	\$3,197	\$2,552	
27	6	Jul-09	N	Trans	\$715	0.00	N/A		0.00	0.0766		22.11		181.71	\$919	\$715	
27	6	Aug-09	N	Trans	\$715	0.00	N/A		0.00	0.0766		22.11	0.00		\$737	\$715	
27	6	Sep-09	N	Trans	\$715	14.32	N/A		1.10	0.0766		22.15	0.21	9.21	\$748	\$716	
27	6	Oct-09	N	Trans	\$715	258,005.73	N/A		19,763.24	0.0766		753.03	3,870.09	0.12	\$25,101	\$20,478	
27	6	Nov-09	N	Trans	\$715	420,266.96	N/A		32,192.45	0.0766		1,212.72	6,304.00	(0.12)	\$40,424	\$32,907	
27	6	Dec-09	N	Sales		5,063.93	10304.74	2.0349	387.90	0.0766			75.96		\$10,769	\$388	curtailment
27	6	Dec-09	N	Trans	\$715	506,587.10	N/A		38,804.57	0.0766		1,790.31	7,598.81	313.77	\$49,222	\$39,520	
27	6	Jan-10	N	Sales		143.92	293.32	2.0381	11.02	0.0766			2.16		\$307	\$11	curtailment
27	6	Jan-10	N	Trans	\$715	551,865.35	N/A		42,272.89	0.0766		1,595.02	8,277.98		\$52,861	\$42,988	

## NON-FIRM CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Banner Bill Date	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity y rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	Energy Efficiency Surcharge	other charges	total revenue	Total Margin	Comment
27	6	Feb-10	N	Trans	\$715	615,148.01	N/A		47,120.34	0.0766		1,764.82	9,227.22		\$58,827	\$47,835	
27	6	Mar-10	N	Trans	\$715	599,114.27	N/A		45,892.15	0.0766		1,719.39	8,986.71	(313.77)	\$56,999	\$46,607	
27	6	Apr-10	N	Trans	\$715	357,269.06	N/A		27,366.81	0.0766		1,034.25	5,359.04		\$34,475	\$28,082	
27	6	May-10	N	Trans	\$715	229,210.49	N/A		17,557.52	0.0766		671.46	3,438.16		\$22,382	\$18,273	
27	6	Jun-10	N	Trans	\$715	0.00	N/A		0.00	0.0766		22.11	0.00		\$737	\$715	
28	6	Jul-09	N	Sales	\$625	44,079.02	23181.16	0.5259	2,715.27	0.0616		840.70	661.19		\$28,023	\$3,340	
28	6	Aug-09	N	Sales	\$625	51,891.69	23812.06	0.4589	3,196.53	0.0616		878.71	778.38		\$29,291	\$3,822	
28	6	Sep-09	N	Sales	\$625	71,866.79	27931.03	0.3887	4,426.99	0.0616		1,053.44	1,078.00		\$35,114	\$5,052	
28	6	Oct-09	N	Sales	\$625	89,671.08	41158.13	0.4590	5,523.74	0.0616		1,504.70	1,345.07		\$50,157	\$6,149	
28	6	Nov-09	N	Sales	\$625	68,429.86	41956.40	0.6131	4,215.28	0.0616		1,479.07	1,026.45		\$49,302	\$4,840	
28	6	Dec-09	N	Sales	\$625	32,521.81	21793.84	0.6701	2,003.34	0.0616		770.42	487.83		\$25,680	\$2,628	
28	6	Jan-10	N	Sales	\$625	0.00	0.00	0.9895	0.00	0.0616			0.00		\$625	\$625	
28	6	Feb-10	N	Sales	\$625	0.00	0.00	0.8465	0.00	0.0616			0.00		\$625	\$625	
28	6	Mar-10	N	Sales	\$625	0.00	0.00	0.6971	0.00	0.0616			0.00		\$625	\$625	
28	6	Apr-10	N	Sales	\$625	40,842.46	21612.20	0.5292	2,515.90	0.0616			612.64		\$25,366	\$3,141	
28	6	May-10	N	Sales	\$625	49,341.44	24322.86	0.4930	3,039.43	0.0616			740.12		\$28,727	\$3,664	
28	6	Jun-10	N	Sales	\$625	45,435.16	24075.64	0.5299	2,798.81	0.0616			681.53		\$28,181	\$3,424	
29	6	Jul-09	N	Sales	\$625	36,042.35	18954.67	0.5259	2,220.21	0.0616			540.64		\$22,341	\$2,845	
29	6	Aug-09	N	Sales	\$625	67,474.04	30962.49	0.4589	4,156.40	0.0616			1,012.11		\$36,756	\$4,781	
29	6	Sep-09	N	Sales	\$625	44,818.66	17418.77	0.3887	2,760.83	0.0616			672.28		\$21,477	\$3,386	
29	6	Oct-09	N	Sales	\$625	28,060.88	12879.66	0.4590	1,728.55	0.0616			420.91		\$15,654	\$2,354	
29	6	Nov-09	N	Sales	\$625	9,259.20	5677.09	0.6131	570.37	0.0616			138.89		\$7,011	\$1,195	
29	6	Dec-09	N	Sales	\$625	5,117.39	3429.32	0.6701	315.23	0.0616			76.76		\$4,446	\$940	
29	6	Jan-10	N	Sales	\$625	0.00	0.00	0.9895	0.00	0.0616			0.00		\$625	\$625	
29	6	Feb-10	N	Sales	\$625	0.00	0.00	0.8465	0.00	0.0616			0.00		\$625	\$625	
29	6	Mar-10	N	Sales	\$625	29.81	20.78	0.6971	1.84	0.0616			0.45		\$648	\$627	
29	6	Apr-10	N	Sales	\$625	11,173.33	5912.48	0.5292	688.28	0.0616			167.60		\$7,393	\$1,313	
29	6	May-10	N	Sales	\$625	16,175.54	7973.73	0.4930	996.41	0.0616			242.63		\$9,838	\$1,621	
29	6	Jun-10	N	Sales	\$625	32,207.55	17066.46	0.5299	1,983.99	0.0616			483.11		\$20,159	\$2,609	
33	6	Jul-09	N	Sales	\$405	0.00	0.00	0.5259	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	Aug-09	N	Sales	\$405	0.00	0.00	0.4589	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	Sep-09	N	Sales	\$405	0.00	0.00	0.3887	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	Oct-09	N	Sales	\$405	0.00	0.00	0.4590	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	Nov-09	N	Sales	\$405	0.00	0.00	0.6131	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	Dec-09	N	Sales	\$405	0.00	0.00	0.6701	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	Jan-10	N	Sales	\$405	0.00	0.00	0.9895	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	Feb-10	N	Sales	\$405	6.16	5.21	0.8465	1.18	0.1923		0.64	0.09		\$412	\$406	
33	6	Mar-10	N	Sales	\$405	4.11	2.86	0.6971	0.79	0.1923		0.63	0.06		\$409	\$406	
33	6	Apr-10	N	Sales	\$405	0.00	0.00	0.5292	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	May-10	N	Sales	\$405	0.00	0.00	0.4930	0.00	0.1923		0.63	0.00		\$406	\$405	
33	6	Jun-10	N	Sales	\$405	0.00	0.00	0.5299	0.00	0.1923		0.63	0.00		\$406	\$405	
36	6	Jul-09	N	Sales	\$625	68,079.65	35803.09	0.5259	4,193.71	0.0616		1,287.92	1,201.19		\$43,111	\$4,819	
36	6	Aug-09	N	Sales	\$625	57,541.71	26404.74	0.4589	3,544.57	0.0616		972.29	863.13		\$32,410	\$4,170	
36	6	Sep-09	N	Sales	\$625	59,348.33	23065.73	0.3887	3,655.86	0.0616		873.30	890.22	536.64	\$29,647	\$4,281	
36	6	Oct-09	N	Sales	\$625	69,417.73	31862.04	0.4590	4,276.13	0.0616		1,169.20	1,041.27	411.83	\$39,385	\$4,901	
36	6	Nov-09	N	Trans	\$715	82,245.17	N/A		5,066.30	0.0616		216.96	1,233.68	6.71	\$7,239	\$5,781	
36	6	Dec-09	N	Trans	\$715	91,010.88	N/A		5,606.27	0.0616		237.72	1,365.16	589.43	\$8,514	\$6,321	
36	6	Jan-10	N	Trans	\$715	98,034.21	N/A		6,038.91	0.0616		254.36	1,470.51		\$8,479	\$6,754	
36	6	Feb-10	N	Sales		113.08	460.30	4.0706	6.97	0.0616			1.70		\$469	\$7	curtailment
36	6	Feb-10	N	Trans	\$715	98,934.74	N/A		6,094.38	0.0616		271.01	1,470.51	19.31	\$8,570	\$6,809	
36	6	Mar-10	N	Trans	\$715	105,072.91	N/A		6,472.49	0.0616		271.03	1,576.09	126.47	\$9,161	\$7,187	
36	6	Apr-10	N	Trans	\$715	69,002.45	N/A		4,250.55	0.0616		185.58	1,035.04	13.80	\$6,200	\$4,966	
36	6	May-10	N	Trans	\$715	59,425.36	N/A		3,660.60	0.0616		162.89	891.38	21.13	\$5,451	\$4,376	
36	6	Jun-10	N	Trans	\$715	59,774.92	N/A		3,682.14	0.0616		163.72	896.62	21.31	\$5,479	\$4,397	
38	6	Jul-09	N	Trans	\$715	17,750.08	N/A		1,359.66	0.0766		72.39	266.25	30.30	\$2,444	\$2,075	
38	6	Aug-09	N	Trans	\$715	15,441.16	N/A		1,182.79	0.0766		65.85	231.62		\$2,195	\$1,898	
38	6	Sep-09	N	Trans	\$715	19,727.56	N/A		1,511.13	0.0766		78.00	295.91		\$2,600	\$2,226	
38	6	Oct-09	N	Trans	\$715	69,501.59	N/A		5,323.82	0.0766		219.00	1,042.52	27.44	\$7,328	\$6,039	
38	6	Nov-09	N	Trans	\$715	94,106.19	N/A		7,208.53	0.0766		288.71	1,411.59		\$9,624	\$7,924	
38	6	Dec-09	N	Sales		26.73	121.32	4.5388	2.05	0.0766			0.40		\$124	\$2	curtailment
38	6	Dec-09	N	Trans	\$715	89,842.06	N/A		6,881.90	0.0766		280.45	1,347.63	120.30	\$9,345	\$7,597	
38	6	Jan-10	N	Trans	\$715	243.64	N/A		18.66	0.0766		22.80	3.65		\$760	\$734	
38	6	Feb-10	N	Trans	\$715	0.00	N/A		0.00	0.0766		22.11	0.00		\$737	\$715	
38	6	Mar-10	N	Trans	\$715	5,276.73	N/A		404.20	0.0766		37.06	79.15	9.21	\$1,245	\$1,119	
38	6	Apr-10	N	Trans	\$715	67,383.34	N/A		5,161.56	0.0766		213.01	1,010.75		\$7,100	\$5,877	
38	6	May-10	N	Trans	\$715	43,012.11	N/A		3,294.73	0.0766		143.96	645.18		\$4,799	\$4,010	
38	6	Jun-10	N	Trans	\$715	17,079.57	N/A		1,308.30	0.0766		70.49	256.19		\$2,350	\$2,023	
39	4	Jul-09	N	Sales	\$185	0.00	0.00	0.5259	0.00	0.1923		5.72		40.89	\$232	\$185	
39	4	Aug-09	N	Sales	\$185	0.00	0.00	0.4589	0.00	0.1923		5.72		1.73	\$192	\$185	
39	4	Sep-09	N	Sales	\$185	34.78	13.52	0.3887	6.69	0.1923		6.37	0.52	4.11	\$216	\$192	
39	4	Oct-09	N	Sales	\$185	2,700.71	1239.60	0.4590	519.35	0.1923		61.37	40.51	11.52	\$2,057	\$704	

## NON-FIRM CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Banner Bill Date	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodit y rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	Energy Efficiency Surcharge	other charges	total revenue	Total Margin	Comment
39	4	Nov-09	N	Sales	\$185	4,861.41	2980.68	0.6131	934.85	0.1923		129.08	72.92	5.03	\$4,308	\$1,120	
39	4	Dec-09	N	Sales	\$185	5,527.54	3704.17	0.6701	1,062.95	0.1923		155.71	82.91	114.14	\$5,305	\$1,248	
39	4	Jan-10	N	Sales	\$185	6,615.19	6545.40	0.9895	1,272.10	0.1923		251.47	99.23	53.78	\$8,407	\$1,457	
39	4	Jan-10	N	Sales		1.03	5.17	5.0223	0.20	0.1923			0.02		\$5	\$0	curtailment
39	4	Jan-10	N	Sales		2.06	10.64	5.1656	0.40	0.1923			0.03		\$11	\$0	curtailment
39	4	Jan-10	N	Sales		1.03	4.02	3.9017	0.20	0.1923			0.02		\$4	\$0	curtailment
39	4	Jan-10	N	Sales		2.06	8.39	4.0706	0.40	0.1923			0.03		\$9	\$0	curtailment
39	4	Feb-10	N	Sales	\$185	385.50	326.33	0.8465	74.13	0.1923		18.58	5.78	70.44	\$680	\$259	
39	4	Feb-10	N	Sales		2.06	9.37	4.5465	0.40	0.1923			0.03		\$10	\$0	curtailment
45	4	Jul-09	N	Sales	\$185	2,214.80	1164.76	0.5259	303.87	0.1372		52.17	33.22		\$1,739	\$489	
45	4	Aug-09	N	Sales	\$185	2,303.82	1057.18	0.4589	316.08	0.1372		49.27	34.56		\$1,642	\$501	
45	4	Sep-09	N	Sales	\$185	2,661.84	1034.52	0.3887	511.87	0.1923		54.78	39.93		\$1,826	\$697	
45	4	Oct-09	N	Sales	\$185	2,988.19	1371.55	0.4590	574.63	0.1923		67.30	44.82		\$2,243	\$760	
45	4	Apr-10	N	Sales	\$185	10,370.45	5487.63	0.5292	1,994.24	0.1923		241.93	155.56		\$8,064	\$2,179	
45	4	May-10	N	Sales	\$185	5,995.24	2955.35	0.4930	1,152.88	0.1923		135.56	89.93		\$4,519	\$1,338	
45	4	Jun-10	N	Sales	\$185	4,990.74	2644.54	0.5299	959.72	0.1923		119.51	74.86		\$3,984	\$1,145	
54	6	Jul-09	N	Sales	\$405	0.00	0.00	0.5259	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Aug-09	N	Sales	\$405	0.00	0.00	0.4589	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Sep-09	N	Sales	\$405	0.00	0.00	0.3887	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Oct-09	N	Sales	\$405	0.00	0.00	0.4590	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Nov-09	N	Sales	\$405	0.00	0.00	0.6131	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Dec-09	N	Sales	\$405	0.00	0.00	0.6701	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Jan-10	N	Sales	\$405	0.00	0.00	0.9895	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Feb-10	N	Sales	\$405	0.00	0.00	0.8465	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Mar-10	N	Sales	\$405	0.00	0.00	0.6071	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Apr-10	N	Sales	\$405	0.00	0.00	0.5292	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	May-10	N	Sales	\$405	0.00	0.00	0.4930	0.00	0.1923		0.63	0.00		\$406	\$405	
54	6	Jun-10	N	Sales	\$405	0.00	0.00	0.5299	0.00	0.1923		0.63	0.00		\$406	\$405	
55	6	Jul-09	N	Trans	\$715	14,654.47	N/A		902.72	0.0616		2.85	219.82		\$1,840	\$1,618	
55	6	Aug-09	N	Trans	\$715	25,276.29	N/A		1,557.02	0.0616		4.11	379.14		\$2,655	\$2,272	
55	6	Sep-09	N	Trans	\$715	27,214.89	N/A		1,676.44	0.0616		4.33	408.22		\$2,804	\$2,391	
55	6	Oct-09	N	Trans	\$715	28,648.09	N/A		1,764.72	0.0616		4.50	429.72		\$2,914	\$2,480	
55	6	Nov-09	N	Trans	\$715	26,284.94	N/A		1,619.15	0.0616		4.22	394.27		\$2,733	\$2,334	
55	6	Dec-09	N	Trans	\$715	25,217.86	N/A		1,553.42	0.0616		4.09	378.27		\$2,651	\$2,268	
55	6	Jan-10	N	Trans	\$715	33,034.78	N/A		2,034.94	0.0616		5.03	495.52		\$3,250	\$2,750	
55	6	Feb-10	N	Sales		55.51	223.54	4.0271	3.42	0.0616			0.83		\$228	\$3	curtailment
55	6	Feb-10	N	Trans	\$715	26,475.12	N/A		1,630.87	0.0616		4.60	397.13		\$2,748	\$2,346	
55	6	Mar-10	N	Trans	\$715	31,905.03	N/A		1,965.35	0.0616		4.89	478.58		\$3,164	\$2,680	
55	6	Apr-10	N	Trans	\$715	34,363.98	N/A		2,116.82	0.0616		5.18	515.46		\$3,352	\$2,832	
55	6	May-10	N	Trans	\$715	30,436.32	N/A		1,874.88	0.0616		4.72	456.54		\$3,051	\$2,590	
55	6	Jun-10	N	Trans	\$715	23,295.18	N/A		1,434.98	0.0616		3.87	349.43		\$2,503	\$2,150	
57	6	Jul-09	N	Sales	\$405	0.00	0.00	0.5259	0.00	0.1923		0.63		34.37	\$440	\$405	
57	6	Aug-09	N	Sales	\$405	209.74	96.25	0.4589	40.33	0.1923		0.84	3.15	14.29	\$560	\$445	
57	6	Sep-09	N	Sales	\$405	212.77	82.69	0.3887	40.92	0.1923		0.82	3.19	29.43	\$562	\$446	
57	6	Oct-09	N	Sales	\$405	162.63	74.65	0.4590	31.27	0.1923		0.80	2.44	51.72	\$566	\$436	
67	2	Jul-09	N	Trans		193,940.34	N/A		1,900.62	0.0098					\$1,901	\$1,901	
67	2	Aug-09	N	Trans		669,942.24	N/A		6,565.43	0.0098					\$6,565	\$6,565	
67	2	Sep-09	N	Trans		121,164.12	N/A		1,187.41	0.0098					\$1,187	\$1,187	
67	2	Oct-09	N	Trans		162,217.11	N/A		1,589.73	0.0098					\$1,590	\$1,590	
67	2	Nov-09	N	Trans		0.00	N/A		0.00	0.0097					\$0	\$0	
67	2	Dec-09	N	Trans		9,447.32	N/A		91.64	0.0097					\$92	\$92	
67	2	Jan-10	N	Trans		36,761.28	N/A		356.58	0.0097					\$357	\$357	
67	2	Feb-10	N	Trans		3,495.20	N/A		33.90	0.0097					\$34	\$34	
67	2	Mar-10	N	Trans		99,993.56	N/A		972.94	0.0097					\$973	\$973	
67	2	Apr-10	N	Trans		49,446.80	N/A		481.12	0.0097					\$481	\$481	
67	2	May-10	N	Trans		423,109.75	N/A		4,129.55	0.0098					\$4,130	\$4,130	
67	2	Jun-10	N	Trans		505,806.75	N/A		4,936.67	0.0098					\$4,937	\$4,937	
																	<b>\$1,824,841</b>

**Worksheet for Weather Normalization Clause**

Tariff: RIPUC NEGC No. 101, Section 3, Schedule 3.6 Weather Normalization:

The Company shall compare actual heating degree days ("DD") to normal heating degree days at the end of each peak season (November through April). For each DD greater than 4,874 (2% colder than normal), the Company shall credit the Weather Normalization

**Calculation of Winter Season 2009-2010 Weather Normalization**

	Heating Degree Days	Normal	Difference
Nov-09	474 actual	591	-117
Dec-09	988 actual	920	68
Jan-10	1,106 actual	1,072	34
Feb-10	890 actual	912	-22
Mar-10	609 actual	800	-191
Apr-10	334 actual	475	-141
<b>TOTAL</b>	<b>4,401</b>	<b>4,770</b>	<b>-369</b>
Degree Day Threshold (2% warmer than normal)	4,675	2%	
Degree Days below warmer Threshold	274		0
Mitigation \$ per Degree Day	\$9,000		
Weather Mitigation	<b>\$2,466,000</b> to be collected from customers		
Annual Dt Nov 10 - Oct 11	33,461,312		
Weather Normalization Factor (\$/Dt)	\$0.0737		
Weather Normalization Factor (\$/therm)	<b>\$0.0074</b>		

**Distribution Adjustment Charge Reconciliation Factor**  
(\$ per Therm)

Line No.	Description	reference	Ending Balance	
1	AGT Factor - Base Rates	page 2	\$7,155	Based on ending balance June 30, 2010
2	LIAP Factor - Base Rates	page 2	\$76,239	
3	Environmental - Base Rates	page 2	\$31,353	
4	System Pressure	page 3	(\$72,654)	Based on forecasted balance October 31, 2010
5	Environmental - DAC	page 3	(\$18,846)	
6	On-System Margin Credits	page 3	(\$20,444)	
7	Weather Normalization	page 3	(\$42,458)	
8	Previous Reconciliation Factor	pages 3 and 4	(\$124,585)	
9	Lost Revenue	page 3	\$5,371	
10	CXT-One Time	page 3	(\$60,442)	
11	CXT-Revenue Requirement	page 3	(\$61,231)	
12	Pension	page 3	\$11,297	
13	PBOP	page 3	\$23,820	
14	Total	sum ( [1]:[13] )	(\$245,425)	
15	Firm Thru-put	Nov 2010 - Oct 2011	33,461,312 dth	
16	Reconciliation Factor	[14] / [15]	(\$0.0073) per dth	
17	Reconciliation Factor	[16] / 10	<b>(\$0.0007) per therm</b>	

Distribution Adjustment Charge Reconciliation Factor

		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	12-mth end
		31	31	30	31	30	31	31	28	31	30	31	30	Jun 09
source		(actual)	(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	
-----		-----	-----	-----	-----	-----	prorated							-----
DAC FACTORS: \$/dth including uncollectible														
AGT Factor - Base Rates	Dkt 3943	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0086	\$0.0085	\$0.0085	\$0.0085	\$0.0085	\$0.0085	\$0.0085	
LIAP Factor - Base Rates	Dkt 3943	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0513	\$0.0507	\$0.0507	\$0.0507	\$0.0507	\$0.0507	\$0.0507	
LIAP Factor - Base Rates		\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0456	\$0.0451	\$0.0451	\$0.0451	\$0.0451	\$0.0451	\$0.0451	
Weather Normalization Factor - Base Rates		\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	
Environmental - Base Rates	Dkt 3943	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0376	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	
RI Firm through-put (dth)	Classified's	1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
AGT Recon. Adjustment - Base Rates													Target Collection	\$300,000
AGT Recon. Acct Beg. Bal.		\$0	(\$1,722)	(\$5,413)	(\$12,008)	(\$15,875)	(\$13,040)	(\$10,030)	(\$12,234)	(\$15,297)	(\$13,370)	(\$12,002)	(\$9,070)	
Fcst Firm Thru-put (from Dkt 4097)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst AGT Collections		\$9,247	\$7,716	\$1,362	\$9,797	\$21,502	\$36,268	\$46,010	\$48,103	\$44,591	\$33,908	\$20,715	\$14,132	\$293,351
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual AGT Collections		\$10,967	\$11,398	\$7,935	\$13,629	\$18,637	\$33,240	\$48,202	\$51,153	\$42,649	\$32,527	\$17,772	\$14,046	\$302,155
Collection Variance		(\$1,720)	(\$3,682)	(\$6,573)	(\$3,832)	\$2,865	\$3,028	(\$2,192)	(\$3,050)	\$1,942	\$1,381	\$2,943	\$86	
Ending Balance		(\$1,720)	(\$5,404)	(\$11,986)	(\$15,840)	(\$13,010)	(\$10,012)	(\$12,222)	(\$15,284)	(\$13,989)	(\$11,989)	(\$9,059)	(\$8,984)	
Average Balance		(\$860)	(\$3,563)	(\$8,700)	(\$13,924)	(\$14,443)	(\$11,526)	(\$11,126)	(\$13,759)	(\$14,326)	(\$12,680)	(\$10,531)	(\$9,027)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$2)	(\$9)	(\$21)	(\$35)	(\$30)	(\$18)	(\$12)	(\$13)	(\$15)	(\$13)	(\$11)	(\$9)	(\$190)
AGT End Balance		(\$1,722)	(\$5,413)	(\$12,008)	(\$15,875)	(\$13,040)	(\$10,030)	(\$12,234)	(\$15,297)	(\$13,370)	(\$12,002)	(\$9,070)	(\$8,994)	
														(\$2,345)
Under/(over) Recovery		(\$1,722)	(\$3,691)	(\$6,594)	(\$3,867)	\$2,835	\$3,010	(\$2,204)	(\$3,063)	\$1,927	\$1,368	\$2,932	\$77	
LIAP Recon. Adjustment - Base Rates													Target Collection	\$1,785,000
LIAP Recon. Acct Beg. Bal.		\$0	(\$10,275)	(\$32,294)	(\$71,636)	(\$94,708)	(\$77,791)	(\$59,859)	(\$72,973)	(\$91,200)	(\$79,738)	(\$71,601)	(\$54,158)	
Fcst Firm Thru-put (from Dkt 4097)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst LIAP Collections		\$55,162	\$46,029	\$8,123	\$58,445	\$128,273	\$216,080	\$273,758	\$286,210	\$265,314	\$201,752	\$123,255	\$84,086	\$1,746,487
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual LIAP Collections		\$65,424	\$67,994	\$47,337	\$81,305	\$111,179	\$198,040	\$286,801	\$304,359	\$253,761	\$193,537	\$105,745	\$83,571	\$1,799,053
Collection Variance		(\$10,262)	(\$21,965)	(\$39,214)	(\$22,860)	\$17,094	\$18,040	(\$13,043)	(\$18,149)	\$11,553	\$8,215	\$17,510	\$515	
Weather Normalization Reclass to EES Fund		\$6,154	\$5,135	\$906	\$6,520	\$14,310	\$24,158	\$30,673	\$32,068	\$29,727	\$22,605	\$13,810	\$9,421	\$195,487
Ending Balance		(\$10,262)	(\$32,240)	(\$71,508)	(\$94,496)	(\$77,614)	(\$59,751)	(\$72,902)	(\$91,122)	(\$79,647)	(\$71,523)	(\$54,091)	(\$53,643)	
Average Balance		(\$5,131)	(\$21,258)	(\$51,901)	(\$83,066)	(\$86,161)	(\$68,771)	(\$66,381)	(\$82,047)	(\$85,424)	(\$75,631)	(\$62,846)	(\$53,900)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$13)	(\$54)	(\$128)	(\$212)	(\$177)	(\$108)	(\$70)	(\$79)	(\$91)	(\$78)	(\$67)	(\$55)	(\$1,132)
LIAP End Balance		(\$10,275)	(\$32,294)	(\$71,636)	(\$94,708)	(\$77,791)	(\$59,859)	(\$72,973)	(\$91,200)	(\$79,738)	(\$71,601)	(\$54,158)	(\$53,698)	
														(\$15,185)
Under/(over) Recovery		(\$10,275)	(\$22,019)	(\$39,342)	(\$23,072)	\$16,917	\$17,932	(\$13,113)	(\$18,228)	\$11,462	\$8,137	\$17,443	\$460	
Environmental Recon. Adjust - Base Rates													Target Collection	\$1,310,000
Environmental Recon. Acct Beg. Bal.		\$0	(\$7,504)	(\$23,583)	(\$52,313)	(\$69,160)	(\$56,805)	(\$43,677)	(\$53,301)	(\$66,677)	(\$58,266)	(\$52,293)	(\$39,492)	
Fcst Firm Thru-put (from Dkt 4097)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst Environmental Collections		\$40,282	\$33,613	\$5,932	\$42,680	\$93,672	\$158,182	\$200,909	\$210,048	\$194,712	\$148,064	\$90,456	\$61,710	\$1,280,260
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual Environmental Collections		\$47,776	\$49,653	\$34,568	\$59,373	\$81,188	\$144,975	\$210,481	\$223,367	\$186,234	\$142,035	\$77,606	\$61,332	\$1,318,588
Collection Variance		(\$7,494)	(\$16,040)	(\$28,636)	(\$16,693)	\$12,484	\$13,207	(\$9,572)	(\$13,319)	\$8,478	\$6,029	\$12,850	\$378	
Ending Environmental Balance		(\$7,494)	(\$23,544)	(\$52,219)	(\$69,006)	(\$56,676)	(\$43,598)	(\$53,249)	(\$66,620)	(\$58,199)	(\$52,237)	(\$39,443)	(\$39,114)	
Average Balance		(\$3,747)	(\$15,524)	(\$37,901)	(\$60,659)	(\$62,918)	(\$50,202)	(\$48,463)	(\$59,960)	(\$62,438)	(\$55,251)	(\$45,868)	(\$39,303)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$10)	(\$40)	(\$93)	(\$155)	(\$129)	(\$79)	(\$51)	(\$57)	(\$66)	(\$57)	(\$49)	(\$40)	(\$827)
Environmental End Balance		(\$7,504)	(\$23,583)	(\$52,313)	(\$69,160)	(\$56,805)	(\$43,677)	(\$53,301)	(\$66,677)	(\$58,266)	(\$52,293)	(\$39,492)	(\$39,155)	
														(\$9,415)
Under/(over) Recovery		(\$7,484)	(\$16,000)	(\$28,543)	(\$16,538)	\$12,613	\$13,286	(\$9,521)	(\$13,262)	\$8,544	\$6,086	\$12,899	\$418	

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

		Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10
		31	30	31	31	28	31	30	31	30	31	31	30	31
SOURCE		actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast
		-----												
System Pressure	Dkt 4077	\$0.0379	\$0.0394	\$0.0394	\$0.0394	\$0.0394	\$0.0394	\$0.0394	\$0.0394	\$0.0394	\$0.0394	\$0.0394	\$0.0394	\$0.0394
AGT - DAC	Dkt 4077	(\$0.0082)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Environmental - DAC	Dkt 4077	(\$0.0205)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)	(\$0.0184)
On-System Margin Credits	Dkt 4077	(\$0.0820)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)
Weather Normalization	Dkt 4077	\$0.0000	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)	(\$0.0415)
Earnings Sharing Mechanism	Dkt 4077	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Reconciliation Factor	Dkt 4077	\$0.0103	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034
Lost Revenue Adjustment	Dkt 4077	\$0.0310	\$0.0049	\$0.0049	\$0.0049	\$0.0049	\$0.0049	\$0.0049	\$0.0049	\$0.0049	\$0.0049	\$0.0049	\$0.0049	\$0.0049
Capital Tracker - One Time	Dkt 4077		(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)	(\$0.0585)
Capital Tracker - Rev Requirement	Dkt 4077		(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)	(\$0.0583)
Pension Adjustment	Dkt 4077		\$0.0108	\$0.0108	\$0.0108	\$0.0108	\$0.0108	\$0.0108	\$0.0108	\$0.0108	\$0.0108	\$0.0108	\$0.0108	\$0.0108
PBOP Adjustment	Dkt 4077		\$0.0233	\$0.0233	\$0.0233	\$0.0233	\$0.0233	\$0.0233	\$0.0233	\$0.0233	\$0.0233	\$0.0233	\$0.0233	\$0.0233

RI Firm through-put (dth)	Classified's	1,524,804	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028
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System Pressure Recon Adjust.

System Pressure Acct Beg. Balance		\$411,413	\$0	(\$33,470)	\$5,410	(\$52,144)	(\$99,278)	(\$175,552)	(\$155,876)	(\$147,417)	(\$125,245)	(\$108,341)	(\$89,266)	(\$75,501)
Actual Costs		\$80,782	\$59,606	\$176,320	\$196,492	\$171,425	\$106,940	\$135,432	\$82,908	\$76,161	\$62,103	\$62,065	\$61,108	\$62,018
Actual Collections		\$57,841	\$93,059	\$137,424	\$254,021	\$218,487	\$183,068	\$115,586	\$74,289	\$53,849	\$45,075	\$42,885	\$47,258	\$59,093
Ending Balance		\$434,354	(\$33,453)	\$5,425	(\$52,119)	(\$99,205)	(\$175,406)	(\$155,706)	(\$147,256)	(\$125,105)	(\$108,218)	(\$89,161)	(\$75,416)	(\$72,576)
Average Monthly Balance		\$422,884	(\$16,727)	(\$14,022)	(\$23,354)	(\$75,675)	(\$137,342)	(\$165,629)	(\$151,566)	(\$136,261)	(\$116,731)	(\$98,751)	(\$82,341)	(\$74,038)
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		\$449	(\$17)	(\$15)	(\$25)	(\$73)	(\$146)	(\$170)	(\$161)	(\$140)	(\$124)	(\$105)	(\$85)	(\$79)
Sys Pressure End Balance		\$434,803	(\$33,470)	\$5,410	(\$52,144)	(\$99,278)	(\$175,552)	(\$155,876)	(\$147,417)	(\$125,245)	(\$108,341)	(\$89,266)	(\$75,501)	(\$72,654)
Under/(over) Recovery		\$23,390	(\$33,470)	\$38,881	(\$57,554)	(\$47,134)	(\$76,274)	\$19,676	\$8,459	\$22,172	\$16,904	\$19,076	\$13,765	\$2,846

AGT Recon Adjustment - DAC

AGT Acct Beg. Balance	Dkt 3401	(\$58,979)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Actual Firm Thru-put	Classified's	1,524,804	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028
Actual AGT Collections	Calculation	(\$12,506)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending AGT Balance		(\$46,473)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Monthly Balance		(\$52,726)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		(\$56)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AGT End Balance		(\$46,529)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Under/(over) Recovery		\$12,450	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Environmental Recon. Adjust - DAC

Environmental Acct Beg. Balance	Pricing	(\$39,547)	(\$634,094)	(\$591,264)	(\$527,680)	(\$409,548)	(\$307,857)	(\$222,644)	(\$168,866)	(\$134,333)	(\$109,310)	(\$88,364)	(\$68,419)	(\$46,408)
Actual Firm Thru-put	Classified's	1,524,804	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028
Actual Environmental Collections	Calculation	(\$31,265)	(\$43,459)	(\$64,178)	(\$118,629)	(\$102,035)	(\$85,494)	(\$53,979)	(\$34,694)	(\$25,148)	(\$21,051)	(\$20,028)	(\$22,070)	(\$27,597)
Ending Environmental Balance		(\$8,282)	(\$590,635)	(\$527,086)	(\$409,051)	(\$307,513)	(\$222,363)	(\$168,665)	(\$134,172)	(\$109,185)	(\$88,259)	(\$68,336)	(\$46,349)	(\$18,811)
Average Monthly Balance		(\$23,915)	(\$612,365)	(\$559,175)	(\$468,365)	(\$358,531)	(\$265,110)	(\$195,655)	(\$151,519)	(\$121,759)	(\$98,785)	(\$78,350)	(\$57,384)	(\$32,610)
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		(\$25)	(\$629)	(\$594)	(\$497)	(\$344)	(\$281)	(\$201)	(\$161)	(\$125)	(\$105)	(\$83)	(\$59)	(\$35)
Environmental Recon End Balance		(\$8,308)	(\$591,264)	(\$527,680)	(\$409,548)	(\$307,857)	(\$222,644)	(\$168,866)	(\$134,333)	(\$109,310)	(\$88,364)	(\$68,419)	(\$46,408)	(\$18,846)
Under/(over) Recovery		(\$31,240)	(\$42,830)	(\$63,584)	(\$118,132)	(\$101,691)	(\$85,213)	(\$53,778)	(\$34,533)	(\$25,023)	(\$20,946)	(\$19,945)	(\$22,011)	(\$27,562)

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

		Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10
		31	30	31	31	28	31	30	31	30	31	31	30	31
source		actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast
-----														
<b>On-system Credits Recon. Adjust. - DAC</b>														
On-system Credit Acct Beg. Balance	Pricing	(\$114,648)	<b>(\$706,610)</b>	(\$658,843)	(\$587,930)	(\$456,180)	(\$342,768)	(\$247,734)	(\$187,756)	(\$149,243)	(\$121,336)	(\$97,975)	(\$75,731)	(\$51,184)
Actual Firm Thru-put	Classified's	1,524,804	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028
Actual On-system Collections	Calculation	(\$125,061)	(\$48,468)	(\$71,575)	(\$132,303)	(\$113,795)	(\$95,348)	(\$60,201)	(\$38,692)	(\$28,046)	(\$23,477)	(\$22,336)	(\$24,613)	(\$30,778)
Ending On-system Balance		\$10,413	(\$658,142)	(\$587,268)	(\$455,627)	(\$342,385)	(\$247,420)	(\$187,533)	(\$149,064)	(\$121,197)	(\$97,859)	(\$75,639)	(\$51,118)	(\$20,406)
Average Monthly Balance		(\$52,117)	(\$682,376)	(\$623,056)	(\$521,778)	(\$399,283)	(\$295,094)	(\$217,633)	(\$168,410)	(\$135,220)	(\$109,597)	(\$86,807)	(\$63,425)	(\$35,795)
Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		(\$55)	(\$701)	(\$661)	(\$554)	(\$383)	(\$313)	(\$224)	(\$179)	(\$139)	(\$116)	(\$92)	(\$65)	(\$38)
On-system Credit End Balance		<b>\$10,358</b>	(\$658,843)	(\$587,930)	(\$456,180)	(\$342,768)	(\$247,734)	(\$187,756)	(\$149,243)	(\$121,336)	(\$97,975)	(\$75,731)	(\$51,184)	<b>(\$20,444)</b>
Under/(over) Recovery		\$125,006	\$47,767	\$70,914	\$131,749	\$113,412	\$95,035	\$59,977	\$38,513	\$27,907	\$23,361	\$22,244	\$24,548	\$30,740

Weather Normalization - DAC

WNA Acct Beg. Balance	Pricing	(\$105,137)	<b>(\$1,431,000)</b>	(\$1,334,272)	(\$1,190,776)	(\$924,179)	(\$694,686)	(\$502,381)	(\$381,016)	(\$303,084)	(\$246,613)	(\$199,344)	(\$154,333)	(\$104,660)
Actual Firm Thru-put	Classified's	1,524,804	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028
Actual WNA Collections	Calculation	\$0	(\$98,148)	(\$144,835)	(\$267,719)	(\$230,269)	(\$192,940)	(\$121,819)	(\$78,295)	(\$56,753)	(\$47,506)	(\$45,198)	(\$49,806)	(\$62,280)
Ending WNA Balance		(\$105,137)	(\$1,332,852)	(\$1,189,437)	(\$923,057)	(\$693,910)	(\$501,746)	(\$380,562)	(\$302,721)	(\$246,331)	(\$199,107)	(\$154,146)	(\$104,527)	(\$42,380)
Average Monthly Balance		(\$105,137)	(\$1,381,926)	(\$1,261,854)	(\$1,056,917)	(\$809,045)	(\$598,216)	(\$441,472)	(\$341,868)	(\$274,707)	(\$222,860)	(\$176,745)	(\$129,430)	(\$73,520)
Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		(\$112)	(\$1,420)	(\$1,340)	(\$1,122)	(\$776)	(\$635)	(\$454)	(\$363)	(\$282)	(\$237)	(\$188)	(\$133)	(\$78)
Weather Normalization End Balance		<b>(\$105,248)</b>	(\$1,334,272)	(\$1,190,776)	(\$924,179)	(\$694,686)	(\$502,381)	(\$381,016)	(\$303,084)	(\$246,613)	(\$199,344)	(\$154,333)	(\$104,660)	<b>(\$42,458)</b>
Under/(over) Recovery		(\$112)	\$96,728	\$143,495	\$266,597	\$229,493	\$192,305	\$121,365	\$77,932	\$56,471	\$47,269	\$45,010	\$49,673	\$62,202

Earnings Sharings Mechanism - DAC

ESM Acct Beg. Balance	Pricing	\$0	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Actual Firm Thru-put	Classified's	1,524,804	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028
Actual ESM Collections	Calculation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending ESM Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Monthly Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Earnings Sharing End Balance		<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$0</b>
Under/(over) Recovery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Reconciliation Factor - DAC

Recon Factor Acct Beg. Balance	Pricing	\$12,505	<b>\$124,525</b>	\$116,612	\$104,861	\$83,023	\$64,225	\$48,474	\$38,537	\$32,159	\$27,538	\$23,672	\$19,992	\$15,929
Actual Firm Thru-put	Classified's	1,524,804	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028
Actual Recon Collections	Calculation	\$15,633	\$8,037	\$11,868	\$21,938	\$18,869	\$15,810	\$9,982	\$6,416	\$4,651	\$3,893	\$3,704	\$4,081	\$5,103
Ending Recon Balance		(\$3,128)	\$116,488	\$104,744	\$82,923	\$64,154	\$48,415	\$38,492	\$32,121	\$27,508	\$23,645	\$19,968	\$15,911	\$10,826
Average Monthly Balance		\$4,689	\$120,507	\$110,678	\$93,892	\$73,588	\$56,320	\$43,483	\$35,329	\$29,833	\$25,592	\$21,820	\$17,951	\$13,377
Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		\$5	\$124	\$118	\$100	\$71	\$60	\$45	\$38	\$31	\$27	\$23	\$18	\$14
Reconciliation End Balance		<b>(\$3,123)</b>	\$116,612	\$104,861	\$83,023	\$64,225	\$48,474	\$38,537	\$32,159	\$27,538	\$23,672	\$19,992	\$15,929	<b>\$10,840</b>
Under/(over) Recovery		(\$15,628)	(\$7,913)	(\$11,750)	(\$21,838)	(\$18,798)	(\$15,750)	(\$9,937)	(\$6,378)	(\$4,620)	(\$3,866)	(\$3,681)	(\$4,063)	(\$5,089)

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

		Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	
SOURCE		31	30	31	31	28	31	30	31	30	31	31	30	31	
		actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	
		*****													
Lost Revenue Adjustment															
LRA Acct Beg. Balance	Pricing	\$221,340	\$169,341	\$157,926	\$140,980	\$109,495	\$82,393	\$59,683	\$45,351	\$36,148	\$29,480	\$23,898	\$18,583	\$12,717	
Actual Firm Thru-put	Classified's	1,524,804	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028	
Actual LRA Collections	Calculation	\$47,269	\$11,583	\$17,105	\$31,617	\$27,194	\$22,786	\$14,386	\$9,246	\$6,702	\$5,610	\$5,338	\$5,882	\$7,355	
Ending LRA Balance		\$174,071	\$157,758	\$140,821	\$109,363	\$82,301	\$59,607	\$45,297	\$36,105	\$29,446	\$23,870	\$18,560	\$12,701	\$5,362	
Average Monthly Balance		\$197,706	\$163,550	\$149,374	\$125,171	\$95,898	\$71,000	\$52,490	\$40,728	\$32,797	\$26,675	\$21,229	\$15,642	\$9,039	
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		\$210	\$168	\$159	\$133	\$92	\$75	\$54	\$43	\$34	\$28	\$23	\$16	\$10	
Lost Revenue Adjustment End Balance		\$174,281	\$157,926	\$140,980	\$109,495	\$82,393	\$59,683	\$45,351	\$36,148	\$29,480	\$23,898	\$18,583	\$12,717	\$5,371	
Under/(over) Recovery		(\$47,059)	(\$11,415)	(\$16,946)	(\$31,484)	(\$27,102)	(\$22,711)	(\$14,332)	(\$9,203)	(\$6,668)	(\$5,582)	(\$5,315)	(\$5,866)	(\$7,345)	
Capital Tracker - One-Time															
CXT Acct Beg. Balance	Pricing		\$ (2,019,423)	\$ (1,883,051)	\$ (1,680,594)	\$ (1,304,454)	\$ (980,663)	\$ (709,342)	\$ (538,108)	\$ (428,154)	\$ (348,480)	\$ (281,788)	\$ (218,284)	\$ (148,201)	
Actual Firm Thru-put	Classified's		2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028	
Actual CXT Collections	Calculation		\$ (138,376)	\$ (204,347)	\$ (377,724)	\$ (324,886)	\$ (272,218)	\$ (171,874)	\$ (110,467)	\$ (80,073)	\$ (67,026)	\$ (63,769)	\$ (70,271)	\$ (87,870)	
Ending CXT Balance			\$ (1,881,047)	\$ (1,678,704)	\$ (1,302,870)	\$ (979,568)	\$ (708,445)	\$ (537,468)	\$ (427,641)	\$ (348,081)	\$ (281,454)	\$ (218,019)	\$ (148,013)	\$ (60,331)	
Average Monthly Balance			\$ (1,950,235)	\$ (1,780,877)	\$ (1,491,732)	\$ (1,142,011)	\$ (844,554)	\$ (623,405)	\$ (482,875)	\$ (388,117)	\$ (314,967)	\$ (249,903)	\$ (183,149)	\$ (104,266)	
Bk America Rate less 200 Basis Points			1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied			\$ (2,004)	\$ (1,891)	\$ (1,584)	\$ (1,095)	\$ (897)	\$ (640)	\$ (513)	\$ (399)	\$ (334)	\$ (265)	\$ (188)	\$ (111)	
Capital Tracker Adjustment End Balance			\$ (1,883,051)	\$ (1,680,594)	\$ (1,304,454)	\$ (980,663)	\$ (709,342)	\$ (538,108)	\$ (428,154)	\$ (348,480)	\$ (281,788)	\$ (218,284)	\$ (148,201)	\$ (60,442)	
Under/(over) Recovery			\$136,372	\$202,456	\$376,140	\$323,791	\$271,321	\$171,234	\$109,954	\$79,674	\$66,692	\$63,504	\$70,083	\$87,759	
Capital Tracker - Rev Requirement															
CXT Acct Beg. Balance	Pricing		\$ (2,013,339)	\$ (1,877,445)	\$ (1,675,699)	\$ (1,300,877)	\$ (978,221)	\$ (707,851)	\$ (537,218)	\$ (427,650)	\$ (348,256)	\$ (281,799)	\$ (218,519)	\$ (148,682)	
Actual Firm Thru-put	Classified's		2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028	
Actual CXT Collections	Calculation		\$ (137,892)	\$ (203,631)	\$ (376,401)	\$ (323,748)	\$ (271,265)	\$ (171,272)	\$ (110,080)	\$ (79,792)	\$ (66,791)	\$ (63,546)	\$ (70,025)	\$ (87,563)	
Ending CXT Balance			\$ (1,875,447)	\$ (1,673,814)	\$ (1,299,298)	\$ (977,129)	\$ (706,956)	\$ (536,579)	\$ (427,138)	\$ (347,858)	\$ (281,465)	\$ (218,253)	\$ (148,494)	\$ (61,119)	
Average Monthly Balance			\$ (1,944,393)	\$ (1,775,629)	\$ (1,487,498)	\$ (1,139,003)	\$ (842,589)	\$ (622,215)	\$ (482,178)	\$ (387,754)	\$ (314,861)	\$ (250,026)	\$ (183,506)	\$ (104,901)	
Bk America Rate less 200 Basis Points			1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied			\$ (1,998)	\$ (1,885)	\$ (1,579)	\$ (1,092)	\$ (895)	\$ (639)	\$ (512)	\$ (398)	\$ (334)	\$ (265)	\$ (189)	\$ (111)	
Capital Tracker Adjustment End Balance			\$ (1,877,445)	\$ (1,675,699)	\$ (1,300,877)	\$ (978,221)	\$ (707,851)	\$ (537,218)	\$ (427,650)	\$ (348,256)	\$ (281,799)	\$ (218,519)	\$ (148,682)	\$ (61,231)	
Under/(over) Recovery			\$135,894	\$201,746	\$374,822	\$322,656	\$270,370	\$170,633	\$109,568	\$79,394	\$66,457	\$63,281	\$69,836	\$87,452	
Pension Adjustment															
Pen Acct Beg. Balance	Pricing		\$371,527	\$346,450	\$309,220	\$240,053	\$180,511	\$130,619	\$99,131	\$78,913	\$64,262	\$51,999	\$40,322	\$27,435	
Actual Firm Thru-put	Classified's		2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028	
Actual Pen Collections	Calculation		\$25,446	\$37,577	\$69,459	\$59,743	\$50,058	\$31,605	\$20,313	\$14,724	\$12,325	\$11,726	\$12,922	\$16,158	
Ending Pen Balance			\$346,081	\$308,873	\$239,761	\$180,310	\$130,453	\$99,014	\$78,818	\$64,189	\$51,937	\$40,273	\$27,400	\$11,277	
Average Monthly Balance			\$358,804	\$327,661	\$274,491	\$210,181	\$155,482	\$114,816	\$88,975	\$71,551	\$58,100	\$46,136	\$33,861	\$19,356	
Bk America Rate less 200 Basis Points			1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied			\$369	\$348	\$291	\$202	\$165	\$118	\$94	\$74	\$62	\$49	\$35	\$21	
Pension Adjustment End Balance			\$346,450	\$309,220	\$240,053	\$180,511	\$130,619	\$99,131	\$78,913	\$64,262	\$51,999	\$40,322	\$27,435	\$11,297	
Under/(over) Recovery			(\$25,077)	(\$37,229)	(\$69,168)	(\$59,541)	(\$49,893)	(\$31,487)	(\$20,219)	(\$14,650)	(\$12,263)	(\$11,677)	(\$12,887)	(\$16,137)	
PBOP Adjustment															
PBOP Acct Beg. Balance	Pricing		\$802,863	\$748,595	\$668,109	\$518,555	\$389,879	\$282,004	\$213,939	\$170,227	\$138,553	\$112,040	\$86,689	\$58,753	
Actual Firm Thru-put	Classified's		2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,089,323	1,200,393	1,501,028	
Actual PBOP Collections	Calculation		\$55,011	\$81,238	\$150,163	\$129,158	\$108,220	\$68,328	\$43,916	\$31,833	\$26,646	\$25,351	\$27,936	\$34,933	
Ending PBOP Balance			\$747,852	\$667,357	\$517,946	\$389,397	\$281,659	\$213,676	\$170,023	\$138,394	\$111,907	\$86,689	\$58,753	\$23,820	
Average Monthly Balance			\$775,358	\$707,976	\$593,028	\$453,976	\$335,769	\$247,840	\$191,981	\$154,311	\$125,230	\$99,364	\$72,721	\$41,286	
Bk America Rate less 200 Basis Points			1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	0.00%	0.00%	0.00%	
Interest Applied			\$743	\$752	\$609	\$482	\$345	\$263	\$204	\$159	\$133	\$0	\$0	\$0	
PBOP Adjustment End Balance			\$748,595	\$668,109	\$518,555	\$389,879	\$282,004	\$213,939	\$170,227	\$138,553	\$112,040	\$86,689	\$58,753	\$23,820	
Under/(over) Recovery			(\$54,268)	(\$80,486)	(\$149,554)	(\$128,676)	(\$107,875)	(\$68,065)	(\$43,712)	(\$31,674)	(\$26,513)	(\$25,351)	(\$27,936)	(\$34,933)	

## Distribution Adjustment Charge Reconciliation Factor

### Non-Base Rate / Gas Year Reconciling Components

October 31, 2009 Ending Deferred Balances

	Forecast	Actual	Variance
System Pressure	\$289,710	\$434,803	(\$145,093)
AGT Recon Adj	(\$45,221)	(\$46,529)	\$1,307
Environmental - DAC	(\$5,040)	(\$8,308)	\$3,268
On-System Margin Credits	\$23,428	\$10,358	\$13,070
Previous Reconciliation Factor	(\$6,159)	(\$3,123)	(\$3,036)
Lost Revenue	\$169,341	\$174,281	(\$4,941)
	\$426,058	\$561,483	<b>(\$135,425)</b>

**Bill Impact Analysis with Various Levels of Consumption:**  
**Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2010-2011 Proposed GCR and DAC**

**Residential Heating:**

Nov - Oct Consumption (Therms)	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:				
					Base Rates	GCR	DAC	EnergyEff	
600	\$1,040	\$1,026	\$14	1.4%	\$0	\$0.00	\$14.37	\$0.00	
664	\$1,135	\$1,119	\$16	1.4%	\$0	\$0.00	\$15.87	\$0.00	
730	\$1,233	\$1,216	\$17	1.4%	\$0	\$0.00	\$17.47	\$0.00	
794	\$1,326	\$1,307	\$19	1.4%	\$0	\$0.00	\$18.95	\$0.00	
857	\$1,416	\$1,396	\$20	1.5%	\$0	\$0.00	\$20.46	\$0.00	
Average Customer <b>922</b>	<b>\$1,508</b>	<b>\$1,486</b>	<b>\$22</b>	<b>1.5%</b>	<b>\$0</b>	<b>\$0.00</b>	<b>\$22.03</b>	<b>\$0.00</b>	
987	\$1,600	\$1,576	\$24	1.5%	\$0	\$0.00	\$23.58	\$0.00	
1,051	\$1,690	\$1,665	\$25	1.5%	\$0	\$0.00	\$25.11	\$0.00	
1,114	\$1,777	\$1,750	\$27	1.5%	\$0	\$0.00	\$26.65	\$0.00	
1,180	\$1,867	\$1,839	\$28	1.5%	\$0	\$0.00	\$28.20	\$0.00	
1,247	\$1,959	\$1,929	\$30	1.5%	\$0	\$0.00	\$29.77	\$0.00	

**Residential Heating Low Income:**

Nov - Oct Consumption (Therms)	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:				
					Base Rates	GCR	DAC	EnergyEff	
600	\$1,002	\$988	\$14	1.5%	\$0	\$0.00	\$14.37	\$0.00	
664	\$1,095	\$1,079	\$16	1.5%	\$0	\$0.00	\$15.87	\$0.00	
730	\$1,191	\$1,173	\$17	1.5%	\$0	\$0.00	\$17.47	\$0.00	
794	\$1,282	\$1,263	\$19	1.5%	\$0	\$0.00	\$18.95	\$0.00	
857	\$1,370	\$1,349	\$20	1.5%	\$0	\$0.00	\$20.46	\$0.00	
Average Customer <b>922</b>	<b>\$1,459</b>	<b>\$1,437</b>	<b>\$22</b>	<b>1.5%</b>	<b>\$0</b>	<b>\$0.00</b>	<b>\$22.03</b>	<b>\$0.00</b>	
987	\$1,549	\$1,526	\$24	1.5%	\$0	\$0.00	\$23.58	\$0.00	
1,051	\$1,637	\$1,612	\$25	1.6%	\$0	\$0.00	\$25.11	\$0.00	
1,114	\$1,722	\$1,696	\$27	1.6%	\$0	\$0.00	\$26.65	\$0.00	
1,180	\$1,811	\$1,783	\$28	1.6%	\$0	\$0.00	\$28.20	\$0.00	
1,247	\$1,901	\$1,871	\$30	1.6%	\$0	\$0.00	\$29.77	\$0.00	

**Bill Impact Analysis with Various Levels of Consumption:**  
**Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2010-2011 Proposed GCR and DAC**

**Residential Non-Heating:**

Nov - Oct Consumption (Therms)	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
123	\$300	\$297	\$3	1.0%	\$0	\$0.00	\$2.95	\$0
137	\$321	\$317	\$3	1.0%	\$0	\$0.00	\$3.26	\$0
147	\$335	\$332	\$3	1.1%	\$0	\$0.00	\$3.49	\$0
161	\$356	\$352	\$4	1.1%	\$0	\$0.00	\$3.85	\$0
176	\$378	\$373	\$4	1.1%	\$0	\$0.00	\$4.23	\$0
Average Customer	<b>189</b>	<b>\$397</b>	<b>\$392</b>	<b>1.2%</b>	<b>\$0</b>	<b>\$0.00</b>	<b>\$4.52</b>	<b>\$0</b>
202	\$416	\$411	\$5	1.2%	\$0	\$0.00	\$4.84	\$0
217	\$438	\$433	\$5	1.2%	\$0	\$0.00	\$5.18	\$0
231	\$458	\$453	\$6	1.2%	\$0	\$0.00	\$5.51	\$0
241	\$473	\$467	\$6	1.2%	\$0	\$0.00	\$5.74	\$0
256	\$495	\$489	\$6	1.3%	\$0	\$0.00	\$6.14	\$0

**Residential Non-Heating Low Income:**

Nov - Oct Consumption (Therms)	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
123	\$283	\$280	\$3	1.1%	\$0	\$0.00	\$2.95	\$0
137	\$303	\$300	\$3	1.1%	\$0	\$0.00	\$3.26	\$0
147	\$317	\$314	\$3	1.1%	\$0	\$0.00	\$3.49	\$0
161	\$337	\$333	\$4	1.2%	\$0	\$0.00	\$3.85	\$0
176	\$359	\$354	\$4	1.2%	\$0	\$0.00	\$4.23	\$0
Average Customer	<b>189</b>	<b>\$377</b>	<b>\$373</b>	<b>1.2%</b>	<b>\$0</b>	<b>\$0.00</b>	<b>\$4.52</b>	<b>\$0</b>
202	\$396	\$391	\$5	1.2%	\$0	\$0.00	\$4.84	\$0
217	\$417	\$412	\$5	1.3%	\$0	\$0.00	\$5.18	\$0
231	\$437	\$431	\$6	1.3%	\$0	\$0.00	\$5.51	\$0
241	\$451	\$445	\$6	1.3%	\$0	\$0.00	\$5.74	\$0
256	\$472	\$466	\$6	1.3%	\$0	\$0.00	\$6.14	\$0

**Bill Impact Analysis with Various Levels of Consumption:**  
**Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2010-2011 Proposed GCR and DAC**

**C & I Small:**

Nov - Oct Consumption (Therms)	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
824	\$1,723	\$1,703	\$20	1.2%	\$0	\$0	\$20	\$0
916	\$1,852	\$1,830	\$22	1.2%	\$0	\$0	\$22	\$0
1,003	\$1,974	\$1,950	\$24	1.2%	\$0	\$0	\$24	\$0
1,092	\$2,098	\$2,071	\$26	1.3%	\$0	\$0	\$26	\$0
1,179	\$2,216	\$2,187	\$28	1.3%	\$0	\$0	\$28	\$0
Average Customer <b>1,269</b>	<b>\$2,335</b>	<b>\$2,304</b>	<b>\$30</b>	<b>1.3%</b>	<b>\$0</b>	<b>\$0</b>	<b>\$30</b>	<b>\$0</b>
1,359	\$2,454	\$2,421	\$32	1.3%	\$0	\$0	\$32	\$0
1,447	\$2,570	\$2,536	\$35	1.4%	\$0	\$0	\$35	\$0
1,535	\$2,687	\$2,650	\$37	1.4%	\$0	\$0	\$37	\$0
1,622	\$2,802	\$2,763	\$39	1.4%	\$0	\$0	\$39	\$0
1,715	\$2,925	\$2,884	\$41	1.4%	\$0	\$0	\$41	\$0

**C & I Medium:**

Nov - Oct Consumption (Therms)	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
7,117	\$10,332	\$10,162	\$170	1.7%	\$0	\$0	\$170	\$0
7,884	\$11,367	\$11,179	\$188	1.7%	\$0	\$0	\$188	\$0
8,649	\$12,401	\$12,194	\$207	1.7%	\$0	\$0	\$207	\$0
9,416	\$13,436	\$13,211	\$225	1.7%	\$0	\$0	\$225	\$0
10,185	\$14,475	\$14,232	\$243	1.7%	\$0	\$0	\$243	\$0
Average Customer <b>10,950</b>	<b>\$15,508</b>	<b>\$15,246</b>	<b>\$262</b>	<b>1.7%</b>	<b>\$0</b>	<b>\$0</b>	<b>\$262</b>	<b>\$0</b>
11,715	\$16,541	\$16,261	\$280	1.7%	\$0	\$0	\$280	\$0
12,484	\$17,580	\$17,281	\$298	1.7%	\$0	\$0	\$298	\$0
13,251	\$18,615	\$18,299	\$317	1.7%	\$0	\$0	\$317	\$0
14,016	\$19,649	\$19,314	\$335	1.7%	\$0	\$0	\$335	\$0
14,783	\$20,684	\$20,331	\$353	1.7%	\$0	\$0	\$353	\$0

**Bill Impact Analysis with Various Levels of Consumption:**  
**Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2010-2011 Proposed GCR and DAC**

**C & I LLF Large:**

Nov - Oct Consumption (Therms)	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
37,532	\$52,608	\$51,711	\$897	1.7%	\$0	\$0	\$897	\$0
41,573	\$58,117	\$57,123	\$994	1.7%	\$0	\$0	\$994	\$0
45,616	\$63,629	\$62,539	\$1,090	1.7%	\$0	\$0	\$1,090	\$0
49,660	\$69,142	\$67,955	\$1,187	1.7%	\$0	\$0	\$1,187	\$0
53,699	\$74,649	\$73,365	\$1,283	1.7%	\$0	\$0	\$1,283	\$0
Average Customer <b>57,742</b>	<b>\$80,160</b>	<b>\$78,780</b>	<b>\$1,380</b>	<b>1.8%</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,380</b>	<b>\$0</b>
61,785	\$85,672	\$84,196	\$1,477	1.8%	\$0	\$0	\$1,477	\$0
65,824	\$91,179	\$89,606	\$1,573	1.8%	\$0	\$0	\$1,573	\$0
69,868	\$96,692	\$95,022	\$1,670	1.8%	\$0	\$0	\$1,670	\$0
73,911	\$102,204	\$100,437	\$1,766	1.8%	\$0	\$0	\$1,766	\$0
77,952	\$107,713	\$105,850	\$1,863	1.8%	\$0	\$0	\$1,863	\$0

**C & I HLF Large:**

Nov - Oct Consumption (Therms)	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
37,970	\$47,922	\$47,014	\$907	1.9%	\$0	\$0	\$907	\$0
42,061	\$52,930	\$51,924	\$1,005	1.9%	\$0	\$0	\$1,005	\$0
46,151	\$57,937	\$56,834	\$1,103	1.9%	\$0	\$0	\$1,103	\$0
50,240	\$62,942	\$61,741	\$1,201	1.9%	\$0	\$0	\$1,201	\$0
54,329	\$67,948	\$66,649	\$1,298	1.9%	\$0	\$0	\$1,298	\$0
Average Customer <b>58,418</b>	<b>\$72,953</b>	<b>\$71,557</b>	<b>\$1,396</b>	<b>2.0%</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,396</b>	<b>\$0</b>
62,508	\$77,960	\$76,466	\$1,494	2.0%	\$0	\$0	\$1,494	\$0
66,596	\$82,965	\$81,373	\$1,592	2.0%	\$0	\$0	\$1,592	\$0
70,686	\$87,971	\$86,282	\$1,689	2.0%	\$0	\$0	\$1,689	\$0
74,775	\$92,977	\$91,190	\$1,787	2.0%	\$0	\$0	\$1,787	\$0
78,867	\$97,986	\$96,101	\$1,885	2.0%	\$0	\$0	\$1,885	\$0

**Bill Impact Analysis with Various Levels of Consumption:**  
**Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2010-2011 Proposed GCR and DAC**

**C & I LLF Extra-Large:**

Consumption (Therms)	Nov - Oct November-10	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:			
						Base Rates	GCR	DAC	EnergyEff
189,450		\$235,352	\$230,824	\$4,528	2.0%	\$0	\$0	\$4,528	\$0
209,855		\$260,313	\$255,298	\$5,016	2.0%	\$0	\$0	\$5,016	\$0
230,255		\$285,269	\$279,765	\$5,503	2.0%	\$0	\$0	\$5,503	\$0
250,655		\$310,224	\$304,233	\$5,991	2.0%	\$0	\$0	\$5,991	\$0
271,059		\$335,184	\$328,705	\$6,478	2.0%	\$0	\$0	\$6,478	\$0
Average Customer	<b>291,462</b>	<b>\$360,142</b>	<b>\$353,177</b>	<b>\$6,966</b>	<b>2.0%</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,966</b>	<b>\$0</b>
311,865		\$385,101	\$377,648	\$7,454	2.0%	\$0	\$0	\$7,454	\$0
332,269		\$410,061	\$402,120	\$7,941	2.0%	\$0	\$0	\$7,941	\$0
352,669		\$435,016	\$426,588	\$8,429	2.0%	\$0	\$0	\$8,429	\$0
373,069		\$459,972	\$451,055	\$8,916	2.0%	\$0	\$0	\$8,916	\$0
393,474		\$484,933	\$475,529	\$9,404	2.0%	\$0	\$0	\$9,404	\$0

**C & I HLF Extra-Large:**

Consumption (Therms)	Nov - Oct November-10	Proposed November-10	Current Rates	Difference	% Chg	Difference due to:			
						Base Rates	GCR	DAC	EnergyEff
184,661		\$222,079	\$217,665	\$4,413	2.0%	\$0	\$0	\$4,413	\$0
204,549		\$245,609	\$240,720	\$4,889	2.0%	\$0	\$0	\$4,889	\$0
224,435		\$269,136	\$263,772	\$5,364	2.0%	\$0	\$0	\$5,364	\$0
244,321		\$292,664	\$286,825	\$5,839	2.0%	\$0	\$0	\$5,839	\$0
264,206		\$316,191	\$309,876	\$6,315	2.0%	\$0	\$0	\$6,315	\$0
Average Customer	<b>284,094</b>	<b>\$339,721</b>	<b>\$332,931</b>	<b>\$6,790</b>	<b>2.0%</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,790</b>	<b>\$0</b>
303,982		\$363,251	\$355,986	\$7,265	2.0%	\$0	\$0	\$7,265	\$0
323,867		\$386,778	\$379,037	\$7,740	2.0%	\$0	\$0	\$7,740	\$0
343,753		\$410,305	\$402,090	\$8,216	2.0%	\$0	\$0	\$8,216	\$0
363,639		\$433,833	\$425,142	\$8,691	2.0%	\$0	\$0	\$8,691	\$0
383,527		\$457,363	\$448,197	\$9,166	2.0%	\$0	\$0	\$9,166	\$0

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

**DIRECT TESTIMONY**

**OF**

**WILLIAM R. RICHER**

**DOCKET 4196**

SEPTEMBER 1, 2010

1   **Q.    PLEASE STATE YOUR FULL NAME AND BUSINESS ADDRESS.**

2    A.    My name is William R. Richer and my business address is 40 Sylvan Road, Waltham,  
3           Massachusetts 02451.

4   **Q.    BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?**

5    A.    I am the Director of Gas Revenue Requirements for National Grid USA Service  
6           Company (Service Company).

7   **Q.    PLEASE   DESCRIBE   YOUR   EDUCATION   AND   PROFESSIONAL**  
8       **EXPERIENCE.**

9    A.    In 1985, I earned a Bachelor of Science degree in Accounting from Northeastern  
10          University. During my schooling I interned at the public accounting firm Pannell Kerr  
11          Forster in Boston, Massachusetts as a staff auditor and continued with this firm after  
12          my graduation. In February 1986, I joined Price Waterhouse in Providence, Rhode  
13          Island where I worked as a staff auditor and senior auditor. During this time, I earned  
14          my certified public accountants license in the State of Rhode Island. In June, 1990 I  
15          joined National Grid ("Company") in the Service Company (then known as New  
16          England Power Service Company) as a supervisor of Plant Accounting. Since that  
17          time I have held various positions within the Service Company including Manager of  
18          Financial Reporting, Principal Rate Department Analyst, Manager of General  
19          Accounting, and Director of Accounting Services until my promotion to Assistant  
20          Controller in 2005. I attained my present position in 2009.

1    **Q.    HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?**

2    A.    Yes. I have previously filed testimony with this Commission in Docket No. 4077 to  
3           describe the calculation of National Grid's gas earnings subject to the ESM for the  
4           fiscal year ended June 30, 2009, and testified in Docket No. 2930 on pensions and  
5           postretirement benefits other than pensions ("PBOP") for National Grid. I also  
6           testified before this Commission in Docket No. 2090 on revenue requirements in a  
7           base rate proceeding for Narragansett Electric Company.

8    **Q.    WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

9    A.    In Docket No. 3401, Order No. 17381, the Commission investigated, modified and  
10          approved a base-rate settlement between the Division, The Energy Council of RI and  
11          National Grid ("Settlement Agreement") that required the New England Gas Company  
12          to file an earnings sharing calculation by September 1 of each year as part of an  
13          incentive-based Earnings Sharing Mechanism ("ESM"). Obligations of the Settlement  
14          Agreement were assumed by the Company in connection with its acquisition of the  
15          regulated gas assets in Rhode Island from Southern Union Company ("Southern  
16          Union").<sup>1</sup> As such, the purpose of my testimony is to describe the calculation of  
17          National Grid's earnings subject to the ESM for the fiscal year ended June 30, 2010  
18          ("FY2010").

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<sup>1</sup>        The on-going requirement for the ESM is set forth in the Company's tariff, RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheets 8-9. sub-part 5.0.

1    **Q.    ARE THERE ANY ATTACHMENTS TO YOUR TESTIMONY?**

2    A.    Yes, I am sponsoring the following Attachments:

3	Attachment WRR-1	Earnings Sharing Mechanism pursuant to Order
4		No. 19563
5	Attachment WRR-2	FERC Form No. 2 Annual Filing

6    I am also sponsoring two attachments that accompany the September 1, 2010  
7    Supplemental Testimony of Mr. John F. Nestor, III:

8	Attachment NG-JFN-5S	Pension and Postretirement Benefits Other Than
9		Pensions Reconciliation (pages 2 and 3 of 3)
10	Attachment NG-JFN-6S	Accelerated Infrastructure Replacement Program
11		(page 4 of 5)

12   **Q.    HAS THE COMPANY CALCULATED THE RETURN ON EQUITY FOR**  
13   **FY2010?**

14   A.    Yes. The Settlement Agreement requires earnings to be calculated each year based on  
15   financial results for the 12-month period ending June 30 (Section II.F.1). In  
16   accordance with RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheets 8-9. sub-  
17   part 5.0 of the Company's tariff, the determination of earnings subject to the ESM is  
18   based on a benchmark return on equity of 10.50 percent, excluding the Company's  
19   portion of non-firm margins. The earnings-sharing formula requires that any annual  
20   earnings over a 10.50 percent return on equity, up to and including 100 basis points  
21   (11.50 percent), will be shared 50 percent with customers and 50 percent with the  
22   Company. Any earnings in excess of an 11.50 percent return on equity will be shared  
23   75 percent with customers and 25 percent with the Company.

1 As discussed below, the Company calculated a return on equity for the FY2010 period  
2 of -4.55 percent. As reflected on Attachment WRR-1, page 1 of 14, line 6, this return  
3 is below the 10.50 percent threshold triggering an earnings sharing calculation.

4 **Q. HOW DID THE COMPANY CALCULATE THE RETURN ON EQUITY FOR**  
5 **PURPOSES OF THE ESM?**

6 A. In accordance with the Settlement Agreement, the return on equity is calculated by  
7 dividing the net income available for common equity by the common equity  
8 applicable to rate base (Section II.F.1).

9 **Q. PLEASE EXPLAIN THE CALCULATION OF NET INCOME AVAILABLE**  
10 **FOR COMMON EQUITY FOR PURPOSES OF THE ESM.**

11 A. The Company calculated net income available for common equity based on operating  
12 income for FY2010, less applicable interest, and adjusted to reflect established  
13 Commission ratemaking principles, including the impact of the Weather  
14 Normalization Clause (Section II.F.1). The Company's calculation of net income  
15 available for common equity is set forth in Attachment WRR-1, page 2 of 14. As  
16 shown on line 55 of that page, for FY2010, the Company calculated net loss available  
17 for common equity of \$6,304,412.

18

1   **Q.   DID THE COMPANY MAKE ANY ADJUSTMENTS TO OPERATING**  
2       **REVENUES, EXPENSES AND/OR INTEREST CHARGES?**

3   **A.   Yes. The Company made the following adjustments to operating revenues, expenses**  
4       **and interest charges:**

5       *Operating Revenue Adjustments:*

6       (1)   Customer Portion of On System Margins: Under the Settlement Agreement the  
7           customer's portion of On System Margins are excluded from the earning-  
8           sharing calculation. (Section II.H). As set forth in Mr. Nestor's pre-filed  
9           direct testimony in this proceeding<sup>2</sup>, in accordance with Docket No. 3943 and  
10          Order No. 19528, a new annual threshold level for firm and non-firm sales and  
11          transportation margins was established at \$2,816,000. In addition, the  
12          Commission directed that for the purposes of determining any amounts to be  
13          returned to customers, the Company would track margins, exclusive of the  
14          Rhode Island GET, for the sixty-four (64) Firm and Non-Firm Duel Fuel  
15          customers at the time of the most recent rate case filing, as well as, any new  
16          non-firm customers and non-firm special contracts (collectively "duel-fuel  
17          customers"). Beginning in the 2010 DAC, the Company would then calculate  
18          the total Duel-Fuel Customer margins, exclusive of the Rhode Island Gross  
19          Earnings Tax, for the twelve month period ending June 30 and if those margins  
20          exceed the \$2,816,000 threshold, then any excess amount of On-System Credit  
21          would be returned to customers. Attachment NG-JFS-7S, page 2 summarized

1 the dual-fuel customer usage, revenue and margins, net of gross earnings tax  
2 (GET) and Energy-Efficiency surcharges, for the period ending June 30, 2010.

3 Based upon this information, the Company collected \$3,408,566 more than the  
4 \$2,816,000 threshold. Accordingly, there is \$592,566 of on-system margin to  
5 be returned to customers. This amount is reflected as a reduction to operating  
6 revenues on Attachment WRR-1, page 2 of 14, line 5.

7 (2) Customer Portion of Non-firm Margins: The Company recorded an increase to  
8 FY2010 operating revenues in the amount of \$296,246 reflecting a true up  
9 from the estimate that it recorded for the customer portion of non-firm margins  
10 in FY2009. This decrease was reflected as a reduction to operating revenues in  
11 the FY2009 ESM filing. Since this revenue related to a prior period, the  
12 Company consequently increased operating revenues in the amount of  
13 \$296,246 as shown on Attachment WRR-1 page 2 of 14, line 5.

14 (3) Gas Cost Deferral Correction: There was a reduction to revenue made to the  
15 Company's fiscal year end books for incorrect Gas Cost Deferral charges. A  
16 portion of this adjustment, \$1,348,893, was related to charges that occurred in  
17 May and June of 2009, outside of the ESM test period. This amount was  
18 added back to operating revenues as shown on Attachment WRR-1, page 2 of  
19 14, line 9. A corresponding offsetting adjustment has been added back to  
20 operating expenses on Attachment WRR-1, page 2 of 14, line 28 resulting in  
21 no net effect on earnings for the period ended June 30, 2010.

1           (4)   Unbilled Revenues: The Company excluded unbilled revenues from the  
2                   earnings sharing calculation consistent with the methodology applied in  
3                   Docket No. 3401. This resulted in an increase to operating revenues of  
4                   \$143,871 as shown on Attachment WRR-1, page 2 of 14, line 10.

5           (5)   Inventory Financing: The Company has removed stored gas inventory from  
6                   rate base and eliminated carrying costs on stored gas inventory from revenues.  
7                   This resulted in a decrease to operating revenues of \$3,645,121, representing  
8                   the amount of stored gas inventory carrying costs recorded as revenue during  
9                   FY2010, as shown on Attachment WRR-1, page 2 of 14, line 11.

10          (6)   Capital Tracker Revenue Requirement: In Docket No. 3943, the Commission  
11                   approved a Capital Expenditures Tracker (“CXT”) mechanism for refunding or  
12                   collecting from customers the revenue requirement impact associated with  
13                   variations in capital spending from the levels of spending projected in that  
14                   proceeding. In Order 19710, the Commission approved a settlement with the  
15                   Division that required that if the Company failed to meet a five quarter average  
16                   net plant in service investment threshold of \$314,249,000 at September 30,  
17                   2009, then there would be an adjustment to the Company’s revenue  
18                   requirement and an associated one-time adjustment to customers. The 2009  
19                   DAC reflected the actual five quarter average net plant in service to be  
20                   \$305,033,837, or \$9,215,535 less than the threshold which resulted in a one-  
21                   time refund of \$2,019,423 and an annual ongoing refund requirement to

1 customers of \$2,013,339. The one-time refund and ongoing annual refund  
2 were returned to customers effective November 1, 2009.

3 For this filing, the one-time CXT refund of \$2,019,423 is being returned to  
4 customers reflecting the amount of revenue that the Company over-collected  
5 through September 30, 2009. The amount of this one-time refund was  
6 recorded on the books as a reduction to revenue during the fiscal year ended  
7 June 30, 2010. The amount of this adjustment has been reversed in its entirety  
8 on Attachment WRR-1, page 2 of 14, line 12.

9 Similarly, the ongoing annual CXT refund reflected in the 2009 DAC  
10 represented eight months of reduced rates for customers during the fiscal year  
11 (November 1, 2009 to June 30, 2010). These lower rates to customers  
12 effectively offset the ongoing recovery during those eight months of the  
13 revenue requirement associated with the forecasted five quarter average net  
14 plant in service of \$314,249,372. Revenues for the first four months of the  
15 fiscal year (July 1, 2009 to October 31, 2009) were not similarly offset by the  
16 ongoing CXT refund, and consequently revenues for this earnings sharing  
17 calculation are being reduced by \$671,113, representing four-twelfths of the  
18 ongoing CXT refund of \$2,013,339. This adjustment is reflected on  
19 Attachment WRR-1, page 2 of 14, line 13.

20 ARP Revenue Requirement: For the 2010 ESM, the incremental ARP  
21 spending has been calculated by comparing the actual ARP spending of

1           \$9,197,025 for that period minus \$6,650,000.<sup>2</sup> The revenue requirement  
2           calculation to be included in the ARP for the incremental ARP spending for the  
3           period October 1, 2009 to March 31, 2010 equals \$2,547,025, which is  
4           calculated on Attachment JFN-6S, page 4 of 5, line 4. This amount has been  
5           prorated for the ESM to reflect the amount earned in the period April 1, 2010  
6           to June 30, 2010 and is \$75,606 as shown on Attachment WRR-1 page 2 of 14  
7           line 13.

8           *Expense and Interest Adjustments:*

9           (1)   Unbilled Gas Costs: As with unbilled revenues, the Company also increased  
10           operating expenses by \$71,603 to reflect unbilled gas costs as shown on  
11           Attachment WRR-1, page 2 of 14, line 27.

12          (2)   Gas Cost Deferral Correction: This adjustment for \$1,348,893 is the offsetting  
13           adjustment to operating revenues that was discussed above. This amount was  
14           added back to operating expenses as shown on Attachment WRR-1 page 2 of  
15           14, line 28.

16          (3)   Savings Imputed in Base Rates: In accordance with Order No. 19563 and the  
17           Company's tariff, the Company included the investors' share of annual net  
18           merger savings, or \$2,450,000, in operating expenses (Section II.F.3 and

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<sup>2</sup> See Pre-filed August 2, 2010 Direct Testimony of John F. Nestor, III at 13-14 for a discussion of the ARP filing requirements and calculations

1                   RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheets 8-9. sub-part 5.0), as  
2                   shown on Attachment WRR-1 page 2 of 14, line 29.

3           (4)   Other Interest: For other interest expense, the Company included only those  
4                   costs associated with customer deposits. All other charges not considered as a  
5                   normal part of the gas distribution business were recorded below the line and  
6                   therefore not included in the ESM calculation.

7   **Q.   HAS THE COMPANY UPDATED ITS CALCULATION OF ACCUMULATED**  
8   **DEFERRED INCOME TAX (“ADIT”)?**

9    A.   As a result of National Grid’s purchase of the regulated gas assets in Rhode Island  
10           from Southern Union, the Company realized a tax basis step-up for the assets  
11           acquired. This step-up in tax basis resulted in a total tax basis for the assets acquired  
12           which equaled the net book basis for those same assets. Consequently, at the time of  
13           acquisition, the Company’s book/tax timing difference, which gives rise to deferred  
14           tax liabilities, was equal to zero and therefore the Company recorded no accumulated  
15           deferred taxes on its balance sheet. Effective with Southern Union ownership in 2000,  
16           all deferred tax provisions associated with New England Gas Company operations  
17           were recorded on the books of the parent company and not on the balance sheet of  
18           New England Gas Company. However, commencing with the National Grid  
19           acquisition on August 24, 2006, the Company began recording deferred tax liabilities,  
20           due primarily to the difference in book versus tax depreciation rates. The Company  
21           will continue to record deferred tax provisions related to the assets acquired as well as

1           on investments in Company assets post-acquisition. Consequently, the Company's  
2           financials for FY2010 include actual deferred tax provisions recorded by the Company  
3           through June 30, 2010, as reflected on Attachment WRR-1, page 5 of 14, line 15.

4           In addition, the Company has included a hold harmless adjustment to rate base, as  
5           shown on Attachment WRR-1, page 5 of 14, line 16. This adjustment is associated  
6           with the tax basis step-up, discussed above, along with the Company's recognition of  
7           deferred Investment Tax Credits ("ITCs") at the time of the asset purchase. Both the  
8           tax basis step-up and recognition of deferred ITCs create an increase in the Company's  
9           rate base as compared to the rate base of New England Gas Company for the same  
10          assets assuming the acquisition did not take place. This hold harmless adjustment  
11          provides customers an economically equivalent rate base credit to offset the rate base  
12          increase which resulted from a tax basis step-up and recognition of deferred ITCs at  
13          the time of the asset purchase.

14          The amounts shown on Attachment WRR-1, page 5 of 14, line 16 are consistent with  
15          the methodology and supported by Attachment NG-MDL-1, Page 30 of 33 from the  
16          Company's testimony in Docket 3943. I have included that exhibit here as  
17          Attachment WRR-1, page 13 of 14. Also included is Attachment WRR-1, page 14 of  
18          14, which was the basis for the amounts on Attachment WRR-1, page 5 of 14, and  
19          provides the amounts of this hold harmless adjustment through the year 2054.

1 Q. WHAT WAS THE FEDERAL INCOME TAX RATE USED BY THE  
2 COMPANY TO CALCULATE OPERATING INCOME BEFORE INTEREST  
3 EXPENSE?

4 A. The Company calculated federal income taxes at the statutory rate of 35 percent, as  
5 shown on Attachment WRR-1, page 3 of 14, line 20.

6 Q. HOW DID THE COMPANY CALCULATE LONG-TERM DEBT INTEREST,  
7 SHORT-TERM DEBT INTEREST AND PREFERRED STOCK DIVIDENDS?

8 A. The Commission's Order No. 19563 in Docket No. 3943 specifies the capital structure  
9 to be used in computing the cost of capital. The imputed capital structure is as  
10 follows:

Short-term Debt	11.66%
Long-term Debt	40.63%
Common Equity	47.71%

11  
12  
13  
14  
15  
16 Further, the Settlement Agreement requires the Company to use the actual cost of  
17 long-term debt and the most recent 12-month average cost of short-term debt in its  
18 ESM calculation. Therefore, as shown on Attachment WRR-1, page 4 of 14, the  
19 Company computed the cost of long-term debt by multiplying rate base applicable to  
20 long-term debt times the Company's actual long-term debt rate for FY2010, or 5.98  
21 percent, as calculated in Attachment WRR-1, page 11 of 14. Likewise, the Company  
22 computed the cost of short-term debt by multiplying rate base applicable to short-term  
23 debt times the 12-month average cost of short-term debt, or .23 percent, as calculated

1 in Attachment WRR-1, page 12 of 14. This short-term debt rate assumes average  
2 monthly National Grid money pool rates as applied to the Company's monthly  
3 outstanding short-term debt balances for FY2010.

4 **Q. DID THE COMPANY MAKE ANY OTHER CALCULATIONS TO DERIVE**  
5 **THE TOTAL NET INCOME AVAILABLE FOR COMMON EQUITY?**

6 A. Yes. In accordance with the Settlement Agreement, the Company included its  
7 allowance for funds used during construction in calculating operating income (Section  
8 II.F.1) as shown on Attachment WRR-1, page 2 of 14.

9 **Q. HOW DID THE COMPANY CALCULATE RATE BASE UNDER THE ESM?**

10 A. As required by the Settlement Agreement, average rate base for the fiscal year ending  
11 June 30, 2010 is based on a five-quarter average, as set forth in Attachment WRR-1,  
12 page 5 of 14 (Section II.F.1). The Company excluded environmental response costs  
13 and prepaid taxes from rate base. However, the Company included construction-  
14 work-in-progress in rate base. The Company computed the working capital allowance  
15 pursuant to the method approved in Docket No. 3943 (Attachment WRR-1, page 7 of  
16 14), consistent with prior ESM calculations. The deferred debits in rate base include  
17 Y2K costs amortized at the rate of \$240,000 per year and exclude costs associated  
18 with legacy customer-information systems. The Company also excluded stored gas  
19 inventory and customer deposits from the rate base calculation. Also, as previously  
20 discussed, a hold harmless rate base credit is also included as a reduction to rate base.

1    **Q.    ARE THERE OTHER ADJUSTMENTS TO RATE BASE?**

2    A.    Yes.    In Docket No. 3943, Order No. 19563, the Commission approved a Pension  
3            and PBOP”) reconciliation mechanism that reconciles both the annual expense and  
4            annual funding to the amount allowed for recovery in rates. The reconciliation of  
5            annual expense is handled as part of the DAC filing, however the annual funding  
6            reconciliation is reflected as an adjustment to rate base in the ESM. Accordingly, for  
7            the period ended June 30, 2010, the cumulative rate base decrease is \$2,954,534 per  
8            Attachment WRR-1 page 6 of 14.

9    **Q.    HOW DID THE COMPANY DETERMINE COMMON EQUITY**  
10       **APPLICABLE TO RATE BASE?**

11   A.    In accordance with the capital structure approved in Docket 3943, the Company  
12            multiplied the average rate base, as discussed above, times 47.71 percent to determine  
13            common equity applicable to rate base of \$290,736,925 as shown on Attachment  
14            WRR-1, page 4 of 14.

15   **Q.    PLEASE SUMMARIZE THE EARNINGS SHARING CALCULATION ON**  
16       **ATTACHMENT WRR-1.**

17   A.    Attachment WRR-1, page 1 of 14, calculates the earnings to be shared with customers  
18            based on the sharing percentages required in Order No. 19563. Lines 1 through 3  
19            summarize the calculation of average common equity. Line 5 is the net loss available  
20            for common equity and Line 6 is the return on common equity for FY2010, or -4.58

1           percent. Since Line 6 is less than 10.50 percent, the return threshold above which the  
2           Company's regulated earnings are shared with customers, no earnings are available for  
3           sharing with customers for FY2010.

4   **Q.     DOES THIS CONCLUDE YOUR TESTIMONY?**

5   **A.     Yes.**

**National Grid - RI Gas**  
**For the Year Ended June 30, 2010**

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**National Grid - RI Gas  
Earnings Sharing Calculation  
For the Year Ended June 30, 2010**

1	Average Rate Base	\$	290,736,925
2	Equity Component of Rate Base		47.71%
3	Average Common Equity	\$	138,710,587
4			
5	Net Income Available for Common Stock	\$	(6,304,412)
6	Return on Common Equity		<b>-4.55%</b>
7			
8	Return on Equity > 10.50% and < 11.50%		0.00%
9	Earnings to be Shared	\$	-
10	Earnings to Customers - 50%	\$	-
11			
12	Return on Equity > 11.50 %		0.00%
13	Earnings to be Shared	\$	-
14	Earnings to Customers - 75%	\$	-
15			
16	Total After tax Earnings Credited to Customers	\$	-
17			
18	Total Earnings Credited to DAC	\$	-

Notes:

- 1 From Page 5 of 14 Line 27(f)
- 2 From Page 4 of 14 line 21(a)
- 3 Line 1 times line 2
- 5 From Page 2 of 14 line 52
- 6 Line 3 divided by line 5
- 8 Smaller of 1% or Line 6 minus 10.50%
- 9 Line 3 times line 8
- 10 Line 9 times 50%
- 12 If Line 6 is greater than 11.50% line 6 minus 11.50%, if not, 0%
- 13 Line 3 times line 12
- 14 Line 13 times 75%
- 16 Line 10 plus line 14
- 18 Line 16 divided by 65%

**National Grid - RI Gas  
Income Statement  
For the Year Ended June 30, 2010**

1	<b><u>Operating Revenues</u></b>	
2	Total Firm Gas	\$ 441,017,429
3	Transportation	20,365,469
4	Other Revenues	664,655
5	FY10 Customer Portion of On System Margin Not booked in FY10	(592,566)
6	FY09 Customer Portion Non-Firm Margin booked in FY10	296,246
7	Total Operating Revenues	<u>461,751,233</u>
8		
9	<i>Adjustment to Operating Revenue:</i>	
10	Gas Cost Deferral Correction	1,348,893
11	Reversal of Capital Tracker One-Time Refund Requirement	2,019,423
12	Unbilled Revenues	143,871
13	Inventory Financing	(3,645,121)
14	Capital Tracker Ongoing Revenue Requirement (July 2009-Oct 2009)	(671,113)
15	ARP Revenue Requirement	75,706
16	Total Adjusted Operating Revenues	<u>461,022,892</u>
17		
18	<b><u>Operating Expenses</u></b>	
19	Production (Gas Costs)	308,187,530
20	Storage	1,449,621
21	Transmission	347
22	Distribution	32,426,284
23	Customer Accounts	35,058,256
24	Sales	-
25	Administrative and General	38,887,835
26	Total Operating Expenses	<u>416,009,872</u>
27		
28	<i>Adjustments to Operating Expense:</i>	
29	Unbilled Gas Costs	71,603
30	Out of Period Write off Adjustment	(3,200,000)
31	Gas Cost Deferral Correction	1,348,893
32	Savings Imputed in Base Rates	2,450,000
33	Total Operating Expenses	<u>416,680,368</u>
34		
35	<b><u>Other Expenses</u></b>	
36	Depreciation and Amortization	22,101,227
37	Local and Other Taxes	12,440,761
38	Revenue Related Taxes (Gross Earnings Tax - GET)	12,151,461
39	Federal Income Taxes @ 35%	(3,394,684)
40	Total Other Expenses	<u>43,298,766</u>
41		
42	<b>Income Before Interest Expense</b>	<u>\$ 1,043,758</u>
43		
44	<b><u>Interest Expense</u></b>	
45	Short-Term Debt	76,279
46	Long-Term Debt	7,065,073
47	Other Interest Expense	255,114
48	AFUDC	(48,295)
49	Total Interest Expense	<u>7,348,170</u>
50		
51	<b>Net Income / (Loss)</b>	<u>\$ (6,304,412)</u>
52		
53	Preferred Dividends	<u>-</u>
54		
55	<b>Net Income / (Loss) Applicable to Common Equity</b>	<u>\$ (6,304,412)</u>

**Notes:**

4 From Page 8 of 14 line 9  
11 Docket No. 4077 (9/28/2009) Attachment JFN-6S Page 1 of 5, Line 4  
14 Docket No.4196 (08/02/2010) Attachment NG-JFN-6 Page 4 of 5 Line 40 divided by 12 months time 3 months  
15 Docket No.4077 (10/15/2009)Updated Attachment NG-WRR 3 Page 1of 4, Line 22 divided by 12 months times 4 months  
32 Docket No. 3943 (4/4/2008) Attachment NG-MDL-4 Page 1 of 6 Line 7  
37 From Page 7 of 14 sum of line 3 through line 5  
39 From Page 3 of 14 line 20  
45 From Page 4 of 14 line 25  
46 From Page 4 of 14 line 17  
48 From Page 9 of 14 line 3  
53From Page 4 of 14 line 34

**National Grid - RI Gas  
Federal Income Tax Calculation  
For the Year Ended June 30, 2010**

1	Operating Revenues	\$ 461,022,892
2		
3	Less:	
4		
5	Operating Expenses	416,680,368
6	Depreciation and Amortization	22,101,227
7	Local and Other Taxes	12,440,761
8	Revenue Related Taxes (GET)	12,151,461
9	Interest - Short-Term Debt	76,279
10	Interest - Long-Term Debt	7,065,073
11	Other Interest	255,114
12	AFUDC	(48,295)
13		<hr/>
14	Total Deductions	\$ 470,721,988
15		<hr/>
16	Taxable Income	\$ (9,699,096)
17		
18	Federal Income Tax Rate	35%
19		<hr/>
20	Federal Income Tax Expense	<u><u>\$ (3,394,684)</u></u>

Notes:

- 1 From Page 2 of 14 line 16
- 5 From Page 2 of 14 line 33
- 6 From Page 2 of 14 line 36
- 7 From Page 2 of 14 line 37
- 8 From Page 2 of 14 line 38
- 9 From Page 2 of 14 line 45
- 10 From Page 2 of 14 line 46
- 11 From Page 2 of 14 line 47
- 12 From Page 2 of 14 line 48

**National Grid - RI Gas  
Applicable Capital Structure, Interest Expense and Preferred Dividends  
For the Year Ended June 30, 2010**

	%	\$
	(a)	(b)
1 Rate Base		\$ 290,736,925
2		
3 <b>Capital Structure</b>		
4		
5 Short-Term Debt	11.66%	\$ 33,899,925
6 Long-Term Debt	40.63%	118,126,413
7 Preferred Stock	0.00%	-
8 Common Equity	47.71%	138,710,587
9	100.0%	\$ 290,736,925
10 <b>Interest Expense</b>		
11		
12		
13 Long-Term Debt Portion	40.63%	\$ 118,126,413
14		
15 Cost of Long-Term Debt June 2010		5.98%
16		
17 Proforma Long-Term Debt Interest for the 12 Months Ended June 2010		\$ 7,065,073
18		
19		
20		
21 Short-Term Debt Portion	11.66%	\$ 33,899,925
22		
23 Cost of Short-Term Debt June 2010		0.23%
24		
25 Proforma Short-Term Debt Interest for the 12 Months Ended June 2010		\$ 76,279
26		
27 <b>Preferred Dividends</b>		
28		
29		
30 Preferred Stock Portion	0.00%	\$ -
31		
32 Cost of Preferred Stock		0.00%
33		
34 Proforma Preferred Stock for the 12 Months Ended June 2010		\$ -

Notes:

- 1(b) From Page 5 of 14 line 27(f)  
5-8 Imputed capital structure per Docket No. 3943  
15 From Page 11 of 14 line 10(b)  
23 From Page 12 of 14 line 16(b)  
25 Line 21 (b) times line 23 (b)

National Grid - RI Gas  
Rate Base  
For the Year Ended June 30, 2010

		June 2009 (a)	September 2009 (b)	December 2009 (c)	March 2010 (d)	June 2010 (e)	Average June 2010 (f)
1	Gas Plant In Service	\$ 573,441,321	\$ 580,812,005	\$ 591,484,436	\$ 620,942,168	\$ 632,698,708	\$ 599,875,728
2	CWIP	24,704,458	31,433,240	35,662,173	17,680,506	19,056,672	25,707,410
3	Less: Accumulated Depreciation	288,672,727	291,225,426	295,189,100	298,484,921	302,342,920	295,183,019
4	Less: Contribution in Aid of Construction	1,309,920	1,638,605	1,770,461	1,815,616	2,361,930	1,779,306
5							
6	Net Plant	308,163,132	319,381,214	330,187,048	338,322,137	347,050,530	328,620,812
7							
8	Materials and Supplies	1,876,583	1,815,171	1,604,578	2,435,783	2,144,820	1,975,387
9	Prepaid Expenses, Excluding Taxes	0	0	770,675	269,472	0	208,029
10	Deferred Debits	1,380,000	1,320,000	1,260,000	1,200,000	1,140,000	1,260,000
11	Cash Working Capital	26,302,020	29,446,855	29,446,855	29,446,855	29,446,855	28,817,888
12							
13	Subtotal	29,558,603	32,582,026	33,082,109	33,352,110	32,731,676	32,261,305
14							
15	Accumulated Deferred FIT	18,932,007	22,318,471	33,314,571	44,634,016	48,185,852	33,476,983
16	Hold Harmless	29,783,606	29,265,026	28,746,445	28,447,193	28,147,940	28,878,042
17	Customer Deposits	4,475,785	4,417,467	4,518,287	4,385,287	4,498,336	4,459,032
18	Injuries and Damages Reserve	335,000	335,000	385,000	473,000	355,000	376,600
19							
20	Subtotal	53,526,398	56,335,964	66,964,303	77,939,495	81,187,128	67,190,658
21							
22	Rate Base	\$ 284,195,336	\$ 295,627,276	\$ 296,304,854	\$ 293,734,753	\$ 298,595,077	\$ 293,691,459
23							
24							
25	Pension PBOP Internal Funding Ratebase addition/(credit)						(2,954,534)
26							
27	Total Rate Base						<u>290,736,925</u>

Notes:

- 1(a)-4(e) From Company Financial Statements  
1(f)-4(f) Average of Column (a) through Column (e)  
6 Average of Column (a) through Column (e)  
8(a)-11(e) From Company Financial Statements  
8(f)-11(f) Average of Column (a) through Column (e)  
10 Reflects the amortization of Y2K related costs per Docket No. 3401  
11 From Page 7 of 14 Line 14  
13 Sum of Line 8 through Line 11  
15(a)-18(e) From Company Financial Statements  
15(f)-18(f) Average of Column (a) through Column (e)  
16 Hold Harmless rate base credit per Docket No. 3859  
20 Sum of Line 15 through Line 18  
22 Sum of Line 6, 13 & 20  
25 From Page 6 of 14 Line 25(b)  
27 Sum of Line 22(f) and Line 25(f)

**National Grid - RI Gas  
Pension and PBOP Funding Reconciliation  
For the Year Ended June 30, 2010**

	(a) <u>June 30, 2009</u>	(b) <u>June 30, 2010</u>
<b>Pension</b>		
<u>Funding Reconciliation:</u>		
Rate Allowance	\$3,368,002	\$5,052,002
DAC Recovery for Prior Year Expense Reconciliation	-	371,572
Total Rate Allowance	<u>\$3,368,002</u>	<u>\$5,423,574</u>
Funded Amount	<u>\$2,741,250</u>	<u>\$5,020,292</u>
Current Year Internal Funding Reserve	(\$626,752)	(\$403,282)
Cumulative Internal Funding Reserve - Rate Base Credit	<b>(\$626,752)</b>	<b>(\$1,030,034)</b>
<b>PBOP</b>		
<u>Funding Reconciliation:</u>		
Rate Allowance	\$3,045,249	\$4,567,873
DAC Recovery for Prior Year Expense Reconciliation	-	802,863
Total Rate Allowance	<u>\$3,045,249</u>	<u>\$5,370,736</u>
Funded Amount	<u>\$4,600,000</u>	<u>\$1,891,485</u>
Current Year Internal Funding Reserve	\$1,554,751	(\$3,479,251)
Cumulative Internal Funding Reserve - Rate Base Credit	<b>\$1,554,751</b>	<b>(\$1,924,500)</b>
<b>Pension PBOP Internal Funding Ratebase addition/(credit)</b>	<b>\$927,999</b>	<b>(\$2,954,534)</b>

Notes:

- 4 Attachment NG-MDL-3 page 1 of 2 line 4, Docket 3943
- 5 Attachment JFN-5S page 2 of 3 line 11, Docket 4077
- 6 Line 4 + Line 5.
- 8 Contributions to pension trust.
- 10 Line 8 - Line 6
- 11 Line 10(a) plus Line 10(b)
- 16 Attachment NG-MDL-3 page 1 of 2 line 4, Docket 3943
- 17 Attachment JFN-5S page 3 of 3 line 11, Docket 4077
- 18 Line 4 + Line 5.
- 20 Contributions to PBOP plan.
- 22 Line 20 - Line 18
- 23 Line 22(a) plus Line 22(b)
- 25 Line 11 + Line 23

**National Grid - RI Gas  
Cash Working Capital Calculation  
For the Year Ended June 30, 2010**

1	Gas Costs	\$ 308,081,766
2	Operating Expenses	107,822,002
3	Payroll Taxes	2,753,626
4	Property Taxes	9,534,998
5	State Taxes Other	152,137
6	Revenue Related Taxes (GET)	12,151,461
7	Total	<u>\$ 440,495,991</u>
8		
9	Daily Cash Requirement	\$ 1,206,838
10		
11	Net Lag Days	24.40
12		
13	Total Working Capital	<u><u>\$ 29,446,855</u></u>

Notes:

- 1 From Page 2 of 14 Line 19
- 2 From Page 2 of 14 Sum of Line 20 through Line 25
- 3-5 From Company Financial Statements
- 6 From Page 2 of 14 Line 38
- 7 Sum of Lines 1 through Line 6
- 9 Line 8 divided by 365 days
- 11 Per Docket No. 3943
- 13 Line 9 times Line 11

**National Grid - RI Gas**  
**Detail Other Revenue/(Expense)**  
**For the Year Ended June 30, 2010**

1	Rent from Gas Property	272,303
2	Displacement Revenue	829,836
3	Recovery of Supervision & Administrative Costs	83,700
4	Other Revenue	41,659
5	Gain / (Loss) on Property	-
6	Interest on Customer Arrears	946,879
7	Excess Sharing on-Firm Margin	<u>(1,509,722)</u>
8		
9	Total Other Revenue	<u><u>664,655</u></u>

Notes:

- 1-7 From Company Financial Statements  
9 Sum of Line 1 through Line 7

National Grid - RI Gas  
Detail Other Interest Expense  
For the Year Ended June 30, 2010

1	Interest on Customer Deposits	\$	255,114
2			
3	Total Other Interest Expense	\$	255,114

Notes:

- 1 From Company Financial Statements
- 3 Line 1

**National Grid - RI Gas**  
**Detail Non-Operating Income / (Expense)**  
**For the Year Ended June 30, 2010**

1	Service Contract Revenue	\$ 427,448
2	Incentive Compensation	387,600
3	Share Awards	(970,000)
4	Interest on Over / (Under) Collections, primarily Deferred Gas Costs	840,675
5	Deferred Compensation - Life Insurance	(64,853)
6	Federal Income Taxes on Non-Operating Income	(539,700)
7	Lobbying / Legal and Political Expense	(66,243)
8	Penalties	(14,425)
9	Gas Procurement Incentive Plan	-
10	Write-off to shareholders per RI DPU 08-46	-
11		<hr/>
12	Total Non-Operating Income / (Expense)	<u><u>\$ 503</u></u>

Notes:

- 1-10 From Company Financial Statements
- 12 Sum of Line 1 through Line 10

**National Grid  
Calculation of Average Long-Term Debt Interest Rate  
For the Twelve Months ended June 30, 2010**

<u>Description</u>	(a) <u>Average Long-Term Debt Balance</u>	(b) <u>Rate</u>	(c) <u>Long-Term Interest Expense</u>
1 Providence Gas FMB S	14,464,000	6.82%	986,445
2 Providence Gas FMB N	10,000,000	9.63%	963,000
3 Providence Gas FMB O	12,500,000	8.46%	1,057,500
4 Providence Gas FMB P (Annual sinking fund 9/30 \$625,000)	8,282,534	8.09%	670,057
5 Providence Gas FMB R (Annual sinking fund 12/15 \$750,000)	12,345,205	7.50%	925,890
6 Narragansett Senior Note \$250M due 3-15-2020 (Issued 3-22-10)	62,328,767	4.53%	2,825,986
7 Narragansett Senior Note \$300M due 3-15-2040 (Issued 3-22-10)	74,794,521	5.64%	4,216,915
8 Average	\$ 16,226,252		\$ 970,483
9			
10 Totals	\$ 194,715,027	<b>5.98%</b>	\$ 11,645,794

Notes:

- 1-7 From Financial Statements
- 8 Average of Line 1 through Line 7
- 10 Sum of Line 1 through Line 7

**National Grid - RI Gas**  
**Calculation of Average Short-Term Debt Interest Rate**  
**For the Twelve Months ended June 30, 2010**

		(a) Average Short-Term Debt Balance 1\	(b) Weighted Cost Rate	(c) Short-Term Interest Expense
Month				
1	Jul-09	\$ 126,290,323	0.32%	\$ 34,800
2	Aug-09	136,001,613	0.27%	\$ 31,620
3	Sep-09	114,576,667	0.23%	\$ 21,961
4	Oct-09	102,112,903	0.23%	\$ 20,224
5	Nov-09	131,003,333	0.21%	\$ 22,926
6	Dec-09	216,263,710	0.20%	\$ 37,245
7	Jan-10	255,858,871	0.20%	\$ 44,065
8	Feb-10	262,250,000	0.20%	\$ 40,794
9	Mar-10	208,301,613	0.21%	\$ 37,668
10	Apr-10	41,185,833	0.22%	\$ 7,551
11	May-10	114,516	0.30%	\$ 30
12	Jun-10	-	0.35%	\$ -
13				
14	Average	<u>\$ 132,829,948</u>		<u>\$ 24,907</u>
15				
16	Total	<u>\$ 1,593,959,382</u>	<b>0.23%</b>	<u>\$ 298,883</u>

Notes:

- 1(a)-12(a) Average amounts represent Narragansett Electric Company consolidated amounts as the Gas division is not a legal entity and participates in the National Grid money pool as a division of Narragansett Electric
- 14 Average of Line 1 through Line 12
- 16 Sum of Line 1 through Line 12

National Grid - RI Gas  
Merger Hold Harmless Rate Base Credit

Attachment NG-MDL-1  
Docket No. \_\_\_\_\_  
April 1, 2008  
Page 30 of 33

National Grid - RI Gas  
Rate Base Adjustments  
Merger Hold Harmless Rate Base Credit

Line No.			
1	Balance as of September 30, 2007	\$34,139,677	1/
2			
3	Increase / (Decrease) 12 Months Ended 9/30/08	(2,624,545)	
4			
5	Balance as of: 9/30/08	\$31,515,132	1/
6			
7			
8	10/31/08	31,283,677	
9	11/30/08	31,052,222	
10	12/31/08	30,820,767	1/
11	1/31/09	30,647,907	
12	2/28/09	30,475,046	
13	3/31/09	30,302,186	1/
14	4/30/09	30,129,326	
15	5/31/09	29,956,466	
16	6/30/09	29,783,606	1/
17	7/31/09	29,610,746	
18	8/31/09	29,437,886	
19	9/30/09	29,265,026	1/
20			
21	Rate Year Merger Hold Harmless - Five Quarter Average	\$30,337,343	

1/ Hold Harmless Rate Base Credit Per DJE-2 (Revised) from Docket No. 3859.

@ 12/31/06 per DJE-2 Revised	35,764,025
Imputed 3/31/07	35,222,576
Imputed 6/30/07	34,681,127
Imputed 9/30/07	34,139,677
@ 12/31/07 per DJE-2 Revised	33,598,228
Imputed 3/31/08	32,903,863
Imputed 6/30/08	32,209,497
Imputed 9/30/08	31,515,132
@ 12/31/08 per DJE-2 Revised	30,820,767
Imputed 3/31/09	30,302,186
Imputed 6/30/09	29,783,606
Imputed 9/30/09	29,265,026
@ 12/31/09 per DJE-2 Revised	28,746,445

National Grid - RI Gas  
Projected Deferred Tax Schedule  
Assuming Continued Southern Union Ownership

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Standalone	Post Merger		ITC Projected	Hold Harmless	Hold Harmless	Hold Harmless	Hold Harmless
Calendar	Def. Inc. Tax	Def. Inc. Tax		Year End	Rate Base	Rate Base	Rate Base	Rate Base
Year	Reserve	Reserve	Difference	Balance	Impact	Impact	Impact	Impact
					December 31,	September 30,	June 30,	March 31,
1	08/24/2006	34,840,773	0	34,840,773	34,840,773			
2	2006	34,845,198	214,142	34,631,055	1,132,970	35,764,025		
3	2007	33,908,218	1,238,392	32,669,826	928,402	33,598,228	34,139,677	35,222,576
4	2008	32,170,148	2,073,216	30,096,933	723,834	30,820,767	31,515,132	32,903,863
5	2009	30,086,061	1,858,882	28,227,179	519,266	28,746,445	29,265,026	30,302,186
6	2010	29,472,973	2,238,237	27,234,737	314,698	27,549,435	27,848,687	28,447,193
7	2011	29,631,710	3,183,611	26,448,099	110,130	26,558,229	26,806,031	27,301,633
8	2012	29,582,746	3,759,634	25,823,111	0	25,823,111	26,006,891	26,374,450
9	2013	29,515,004	4,285,657	25,229,347		25,229,347	25,377,788	25,674,670
10	2014	29,199,478	4,627,571	24,571,907		24,571,907	24,736,267	25,064,987
11	2015	29,095,065	5,529,562	23,565,503		23,565,503	23,817,104	24,320,306
12	2016	28,823,134	6,531,073	22,292,061		22,292,061	22,610,421	23,247,142
13	2017	28,341,642	7,567,759	20,773,882		20,773,882	21,153,427	21,912,516
14	2018	27,626,632	8,606,143	19,020,489		19,020,489	19,458,837	20,335,534
15	2019	26,847,465	9,842,370	17,005,095		17,005,095	17,508,943	18,012,792
16	2020	25,922,244	11,305,115	14,617,129		14,617,129	15,214,120	16,408,103
17	2021	24,731,607	12,797,460	11,934,147		11,934,147	12,604,892	13,946,383
18	2022	23,374,232	14,310,553	9,063,679		9,063,679	9,781,296	11,216,530
19	2023	21,939,592	15,887,997	6,051,595		6,051,595	6,804,616	8,310,658
20	2024	20,490,032	17,564,324	2,925,707		2,925,707	3,707,179	5,270,123
21	2025	18,878,964	19,240,240	(361,276)		(361,276)	460,470	2,103,962
22	2026	17,205,105	19,558,582	(2,353,477)		(2,353,477)	(1,855,427)	(859,326)
23	2027	15,570,665	18,089,846	(2,519,181)		(2,519,181)	(2,477,755)	(2,394,903)
24	2028	13,936,224	16,162,239	(2,226,015)		(2,226,015)	(2,299,307)	(2,445,890)
25	2029	12,301,780	14,234,632	(1,932,852)		(1,932,852)	(2,006,143)	(2,152,724)
26	2030	10,933,422	12,619,789	(1,686,367)		(1,686,367)	(1,747,988)	(1,809,609)
27	2031	9,656,582	11,112,504	(1,455,922)		(1,455,922)	(1,513,533)	(1,571,144)
28	2032	8,379,088	9,605,214	(1,226,125)		(1,226,125)	(1,283,574)	(1,341,024)
29	2033	7,100,734	8,097,924	(997,190)		(997,190)	(1,054,423)	(1,111,657)
30	2034	6,113,245	6,934,498	(821,253)		(821,253)	(865,237)	(909,221)
31	2035	5,161,152	5,815,692	(654,540)		(654,540)	(696,218)	(737,896)
32	2036	4,223,420	4,715,959	(492,539)		(492,539)	(533,039)	(573,539)
33	2037	3,315,587	3,653,300	(337,713)		(337,713)	(376,419)	(415,126)
34	2038	2,406,052	2,590,641	(184,589)		(184,589)	(222,870)	(261,151)
35	2039	1,490,595	1,527,983	(37,387)		(37,387)	(74,188)	(110,988)
36	2040	706,419	626,765	79,653		79,653	50,393	21,133
37	2041	605,472	539,853	65,619		65,619	69,128	72,636
38	2042	498,490	452,935	45,555		45,555	50,571	55,587
39	2043	391,890	367,589	24,300		24,300	29,614	34,928
40	2044	294,367	298,773	(4,406)		(4,406)	2,770	9,947
41	2045	194,916	211,929	(17,013)		(17,013)	(13,861)	(10,709)
42	2046	154,272	170,115	(15,843)		(15,843)	(16,135)	(16,428)
43	2047	142,231	155,962	(13,731)		(13,731)	(14,259)	(14,787)
44	2048	130,191	141,810	(11,619)		(11,619)	(12,147)	(12,675)
45	2049	118,150	127,658	(9,508)		(9,508)	(10,036)	(10,563)
46	2050	106,109	113,505	(7,396)		(7,396)	(7,924)	(8,452)
47	2051	94,069	99,353	(5,284)		(5,284)	(5,812)	(6,340)
48	2052	82,028	85,200	(3,173)		(3,173)	(3,700)	(4,228)
49	2053	69,987	71,048	(1,061)		(1,061)	(1,589)	(2,117)
50	2054	(0)	0	(0)		(0)	(265)	(530)

# **ANNUAL REPORT OF NATURAL GAS COMPANIES**

**(Class A and Class B)**

OF

**The Narragansett Electric Company, d/b/a National Grid  
Gas Division**

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

**280 Melrose Street, Providence, RI 02907**

(Address of principal business office at end of year)

TO THE  
**Rhode Island Public Utilities Commission**

FOR THE  
**Year Ended June 30, 2010**

**Name, title, address and telephone number (including area code), of the person to be  
contacted concerning this report:**

.....  
.....

## INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

### GENERAL INFORMATION

**I. Purpose**

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

**II. Who Must Submit**

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

**III. What and Where to Submit**

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary  
Federal Energy Regulatory Commission  
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and *any annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

## GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch  
Washington, DC 20426  
(202) 208-2356

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a). Enter the words "Not Applicable" on the particular page(s), or
  - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ( ).
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:  
 Chief Accountant  
 Federal Energy Regulatory Commission  
 Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

## DEFINITIONS

- I. Btu per cubic foot -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## EXCERPTS FROM THE LAW

### (Natural Gas Act; 15 U.S.C. 717-717w)

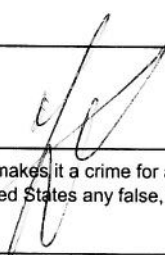
"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

## GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent  <b>The Narragansett Electric Company, d/b/a National Grid</b>	02 Year of Report  <b>June 30, 2010</b>	
03 Previous Name and Date of Change (If name changed during year)  <b>N/A</b>		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code)  <b>280 Melrose Street Providence, RI 02907</b>		
05 Name of Contact Person  <b>Martin Wheatcroft</b>	06 Title of Contact Person  <b>VP &amp; Controller</b>	
07 Address of Contact Person (Street, City, State, Zip Code)  <b>One Metrotech Center Brooklyn, NY 11201</b>		
08 Telephone of Contact Person, Including Area Code  <b>(718) 403-2742</b>	09 This Report Is  <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  <b>06/30/10</b>
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
11 Name  <b>Andrew Sloey</b>	12 Title  <b>Sr. VP of US Financial Services</b>	
13 Signature 	14 Date Signed  <b>8/30/10</b>	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
LIST OF SCHEDULES (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information			
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Retained Earnings for the Year	118-119		
9	Statements of Cash Flows	120-121		
10	Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
11	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
12	Gas Plant in Service	204-209		
13	Gas Property and Capacity Leased from Others	212		
14	Gas Property and Capacity Leased to Others	213		
15	Gas Plant Held for Future Use	214		
16	Construction Work in Progress -- Gas	216		
17	General Description of Construction Overhead Procedure	218		
18	Accumulated Provision for Depreciation of Gas Utility Plant	219		
19	Gas Stored	220		
20	Investments	222-223		
21	Investments in Subsidiary Companies	224-225		
22	Prepayments	230		
23	Extraordinary Property Losses	230		
24	Unrecovered Plant and Regulatory Study Costs	230		
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234-235		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
28	Capital Stock	250-251		
29	Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
30	Other Paid-in Capital	253		
31	Discount on Capital Stock	254		
32	Capital Stock Expense	254		
33	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
34	Long-Term Debt	256-257		
35	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
36	Unamortized Loss and Gain on Reacquired Debt	260		
37	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
LIST OF SCHEDULES (Natural Gas Company) (Continued)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)				
38	Taxes Accrued, Prepaid and Charged During the Year	262-263		
39	Miscellaneous Current and Accrued Liabilities	268		
40	Other Deferred Credits	269		
41	Accumulated Deferred Income Taxes-Other Property	274-275		
42	Accumulated Deferred Income Taxes-Other	276-277		
43	Other Regulatory Liabilities	278		
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>				
44	Gas Operating Revenues	300-301		
45	Revenue from Transportation of Gas of Others Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Others Through Transmission Facilities	304-305		
47	Revenue from Storage Gas of Others	306-307		
48	Other Gas Revenues	308		
49	Gas Operation and Maintenance Expenses	317-325		
50	Exchange and Imbalance Transactions	328		
51	Gas Used in utility Operations	331		
52	Transmission and Compression of Gas by Others	332		
53	Other Gas Supply Expenses	334		
54	Miscellaneous General Expenses-Gas	335		
55	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
56	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
<b>COMMON SECTION</b>				
57	Regulatory Commission Expenses	350-351		
58	Distribution of Salaries and Wages	354-355		
59	Charges for Outside Professional and Other Consultative Services	357		
<b>GAS PLANT STATISTICAL DATA</b>				
60	Compressor Stations	508-509		
61	Gas Storage Projects	512-513		
62	Transmission Lines	514		
63	Transmission System Peak Deliveries	518		
64	Auxiliary Peaking Facilities	519		
65	Gas Account-Natural Gas	520		
66	System Map	522		
67	Footnote Reference	551		
68	Footnote Text	552		
69	Stockholders' Reports (check appropriate box)	-		
70	<input checked="" type="checkbox"/> Four copies will be submitted.			
71	<input type="checkbox"/> No annual report to stock holders is prepared.			

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Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p><b>Andrew Sloey, Sr. VP of US Financial Services One Metrotech Center Brooklyn, NY 11201</b></p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p><b>On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.</b></p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p><b>State of Rhode Island: Natural Gas</b></p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) ___ Yes...Enter the date when such independent accountant was initially engaged:_____.</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year of Report <b>June 30, 2010</b>
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**CORPORATIONS CONTROLLED BY RESPONDENT**

- |  |  |
|--|--|
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> | <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</p> |
|--|--|

**DEFINITIONS**

- |  |   |
|--|---|
| <p>1. § National Grid</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</p> | <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|--|---|

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	National Grid	D	Natural Gas Distributor	N/A	
2					
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16					

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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report <b>June 30, 2010</b>	
<b>SECURITY HOLDERS AND VOTING POWERS</b>							
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting</p>				<p>rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p> <p>Stock book not closed</p>		<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total: By proxy:</p>			<p>3. Give the date and place of such meeting:</p>		
<b>VOTING SECURITIES</b>							
Line No.	Name (Title) and Address of Security Holder (a)	4. Number of votes as of (date): <b>November 14, 2001</b>					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
5	TOTAL votes of all voting securities	N/A		-	-		
6	TOTAL number of securities holders	N/A		-	-		
7	TOTAL votes of security holders listed below	N/A		-	-		
8				-	-		
9							
10							
11				-	-		
12							
13							
14				-	-		
15							
16							
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20				-	-		
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23				-	-		
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT		2010	2009
2	Utility Plant (101-106,114)	200-201	868,320,764	808,919,377
3	Construction Work in Progress (107)	200-201	19,056,672	24,704,458
4	TOTAL Utility Plant (Total of Lines 2 and 3)	200-201	887,377,436	833,623,835
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		(302,342,920)	(288,672,727)
6	Net Utility Plant (Total of line 4 less 5)		585,034,516	544,951,108
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		-	-
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		-	-
9	Nuclear Fuel (Total of line 7 less 8)		-	-
10	Net Utility Plant (Total of Lines 6 and 9)		585,034,516	544,951,108
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored - Base Gas (117.1)	220	-	-
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		-	-
18	(Less) Accum. Provision for Depreciation and Amortization (122)		-	-
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	-	-
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)		-	-
22	Noncurrent Portion of Allowances		-	-
23	Other Investments (124)	222-223	57,495	57,495
24	Special Funds (125 thru 128)		-	-
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		57,495	57,495
26	CURRENT AND ACCRUED ASSETS			
27	Cash (131)		4,408,088	(913,310)
28	Special Deposits (132-134)		45,297,181	71,550,978
29	Working Funds (135)		500	500
30	Temporary Cash Investments (136)	222-223	-	-
31	Notes Receivable (141)		342	342
32	Customer Accounts Receivable (142)		53,825,546	76,103,488
33	Other Accounts Receivable (143)		11,775,594	6,237,649
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(18,839,091)	(22,466,320)
35	Notes Receivable from Associated Companies (145)		-	-
36	Accounts Receivable from Associated Companies (146)		127,281,049	157,284,882
37	Fuel Stock (151)		-	-
38	Fuel Stock Expenses Undistributed (152)		-	-
39	Residuals (Elec) and Extracted Products (Gas) (153)		-	28
40	Plant Materials and Operating Supplies (154)		2,144,820	1,876,583
41	Merchandise (155)		-	-
42	Other Materials and Supplies (156)		-	-
43	Nuclear Materials Held for Sale (157)		-	-
			225,894,029	289,674,820

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report <b>June 30, 2010</b>	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)									
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)					
44	Allowances (158.1 and 158.2)		-	-					
45	(Less) Noncurrent Portion of Allowances		-	-					
46	Stores Expense Undistributed (163)		943,075	402,423					
47	Gas Stored Underground - Current (164.1)	220	19,696,457	23,021,875					
48	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	5,727,405	5,210,437					
49	Prepayments (165)	230	0						
50	Advances for Gas (166 thru 167)		-	-					
51	Interest and Dividends Receivable (171)		-	-					
52	Rents Receivable (172)		11,091	3,665					
53	Accrued Utility Revenues (173)		5,050,744	4,906,874					
54	Miscellaneous Current and Accrued Assets (174)		297,006	167,890					
55	Derivative Instruments Assets - Hedges (176)		915,268	13,464,743					
56	TOTAL Current and Accrued Assets (Total of lines 27 thru 55)		258,535,076	336,852,727					
57	DEFERRED DEBITS								
58	Unamortized Debt Expense (181)		252,911	275,836					
59	Extraordinary Property Losses (182.1)	230	-	-					
60	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-					
61	Other Regulatory Assets (182.3)	232	187,871,516	211,096,154					
62	Preliminary Survey and Investigation Charges (Electric) (183)		-	-					
63	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		16,604	11,821					
64	Clearing Accounts (184)		(1,873,742)	15,405					
65	Temporary Facilities (185)		-	-					
66	Miscellaneous Deferred Debits (186)	233	74,145	12,012					
67	Deferred Losses from Disposition of Utility Plant (187)		-	-					
68	Research, Development, and Demonstration Expend. (188)		-	-					
69	Unamortized Loss on Reacquired Debt (189)		-	-					
70	Accumulated Deferred Income Taxes (190)	234-235	49,660,737	29,110,167					
71	Unrecovered Purchase Gas Costs (191)		-	-					
72	TOTAL Deferred Debits (Total of lines 58 thru 71)		236,002,171	240,521,396					
73	TOTAL Assets and Other Debits (Total of lines 10-15,25,56,and 72)		1,079,629,258	1,122,382,725					

1,079,629,258

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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	-	-
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	21,752,192	27,346,584
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)		2,614,432	-
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		24,366,624	27,346,584
16	LONG TERM DEBT			
17	Bonds (221)	256-257	57,089,000	58,464,000
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	-	-
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	-	-
23	(Less) Current Portion of Long-Term Debt		-	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		57,089,000	58,464,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		-	-
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		355,000	335,000
29	Accumulated Provision for Pensions and Benefits (228.3)		-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
31	Asset Retirement Obligations (230)		3,049,185	2,649,048
32	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 31)		3,404,185	2,984,048

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
33	<b>CURRENT AND ACCRUED LIABILITIES</b>			
34	Current Portion of Long-Term Debt			
35	Notes Payable (231)		-	-
36	Accounts Payable (232)		27,642,221	21,643,737
37	Notes Payable to Associated Companies (233)		493,138,390	493,138,390
38	Accounts Payable to Associated Companies (234)		231,684,679	278,743,604
39	Customer Deposits (235)		4,498,336	4,475,785
40	Taxes Accrued (236)	262-263	(44,815,922)	(17,828,372)
41	Interest Accrued (237)		1,524,831	1,504,711
42	Dividends Declared (238)		-	-
43	Matured Long-Term Debt (239)		-	-
44	Matured Interest (240)		-	-
45	Tax Collections Payable (241)		526,188	381,651
46	Miscellaneous Current and Accrued Liabilities (242)	268	39,133,061	62,917,954
47	Obligations Under Capital Leases-Current (243)		-	-
48	<b>TOTAL Current and Accrued Liabilities (Total of lines 34 thru 47)</b>		<b>753,331,784</b>	<b>844,977,460</b>
49	<b>DEFERRED CREDITS</b>			
50	Customer Advances for Construction (252)		2,361,930	1,309,920
51	Accumulated Deferred Investment Tax Credits (255)		-	-
52	Deferred Gains from Disposition of Utility Plant (256)		-	-
53	Other Deferred Credits (253)	269	134,332,500	127,742,715
54	Other Regulatory Liabilities (254)	278	(518,203)	8,554,370
55	Unamortized Gain on Reacquired Debt (257)	260	-	-
55.1	Contributions in aid of Construction (271)		-	-
56	Accumulated Deferred Income Taxes (281-283)	276-277	105,261,438	51,003,628
57	Operating Reserves			
58	<b>TOTAL Deferred Credits (Total of lines 50 thru 57)</b>		<b>241,437,665</b>	<b>188,610,633</b>
59	<b>TOTAL Liabilities and Other Credits (Total of lines 15, 24,32,48, and 58)</b>		<b>1,079,629,258</b>	<b>1,122,382,725</b>

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
<p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in discount 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p>				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	462,240,817	477,751,528
3	Operating Expenses			
4	Operation Expenses (401)	317-325	399,901,390	390,168,947
5	Maintenance Expenses (402)	317-325	18,333,661	21,383,210
6	Depreciation Expense (403)	336-338	17,690,332	17,736,654
7	Amortization & Depletion of Utility Plant (404-405)	336-338	2,417,610	2,683,391
8	Amortization of Utility Plant Acu. Adjustment (406)	336-338	-	-
9	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-
10	Amortization of Conversion Expenses (407.2)		-	-
11	Regulatory Debits (407.3)		1,993,284	1,328,851
12	(Less) Regulatory Credits (407.4)		-	-
13	Taxes Other Than Income Taxes (408.1)	262-263	24,592,222	26,904,978
14	Income Taxes -- Federal (409.1)	262-263	(33,597,499)	(12,862,242)
15	Income Taxes -- Other (409.1)	262-263		
16	Provision of Deferred Income Taxes (410.1)	234-235	38,066,458	43,399,764
17	(Less) Provision for Deferred Income Taxes -- Credit (411.1)	234-235	(4,477,035)	(26,281,900)
18	Investment Tax Credit Adjustment -- Net (411.4)		-	-
19	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
20	Losses from Disposition of Utility Plant (411.7)		-	-
21	(Less) Gains from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	Income from Utility Plant leased to others		-	-
24	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		464,920,424	464,461,653
25	Net Utility Operating Income (Total of lines 2 less 23) (Carry forward to page 116, line 25)		(2,679,607)	13,289,875

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report <b>June 30, 2010</b>	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.				5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.			
ELEC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year (in dollars) (e)	Previous Year (in dollars) (f)	Current Year (in dollars) (g)	Previous Year (in dollars) (h)	Current Year (in dollars) (i)	Previous Year (in dollars) (j)	Line No.	
						1	
		462,240,817		477,751,528		2	
						3	
		399,901,390		390,168,947		4	
		18,333,661		21,383,210		5	
		17,690,332		17,736,654		6	
		2,417,610		2,683,391		7	
		-		-		8	
		-		-		9	
		-		-		10	
		1,993,284		1,328,851		11	
		-		-		12	
		24,592,222		26,904,978		13	
		(33,597,499)		(12,862,242)		14	
		-		-		15	
		38,066,458		43,399,764		16	
		(4,477,035)		(26,281,900)		17	
		-		-		18	
		-		-		19	
		-		-		20	
		-		-		21	
		-		-		22	
		-		-		23	
		464,920,424		464,461,653		24	
		(2,679,607)		13,289,875		25	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)		(2,679,607)	13,289,875
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing, and Contract Work (415)		-	-
30	(Less) Costs and Expense of Merchandising, Job & Contract Work		-	-
31	Revenues From Nonutility Operations (417)		620,036	967,723
32	(Less) Expenses of Nonutility Operations (417.1)		773,372	2,333,401
33	Nonoperating Rental Income		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
35	Interest and Dividend Income (419)		1,787,554	1,164,913
36	Allowance for Other Funds Used During Construction (419.1)		58,030	(1,160)
37	Miscellaneous Nonoperating Income (421)		72,786	100,076
38	Gain on Disposition of Property (421.1)		-	-
39	TOTAL Other Income (Total of lines 29 thru 38)		1,765,034	(101,848)
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		-	-
42	Miscellaneous Amortization (425)	340	-	-
43	Miscellaneous Income Deduction (426.1-426.5)	340	754,248	612,195
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		754,248	612,195
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (406.2)	262-263	-	-
47	Income Taxes -- Federal (409.2)	262-263	-	-
48	Income Taxes -- Other (409.2)	262-263	(539,700)	141,000
49	Provision for Deferred Income Taxes (410.2)	234-235	-	-
50	(Less) Provision for Deferred Income Taxes -- Credit (411.2)	234-235	-	-
51	Investment Tax Credit Adjustments -- Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46 - 52)		(539,700)	141,000
54	Net Other Income and Deductions (Total of lines 39, 44, 53)		1,979,582	651,347
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		(4,605,023)	(4,711,806)
57	Amortization of Debt Disc. and Expense (428)	258-259	(22,925)	(23,107)
58	Amortization of Loss on Reacquired Debt (428.1)		-	-
59	(Less) Amortization of Premium on Debt-Credit (429)	258-259	-	-
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-
61	Interest on Debt to Associated Companies (430)	340	-	-
62	Other Interest Expense (431)	340	(256,684)	(342,119)
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit		(9,735)	262,609
64	Net Interest Charges (Total of lines 56 thru 63)		(4,894,367)	(4,814,423)
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		(5,594,392)	9,126,799
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)		-	-
68	(Less) Extraordinary Deductions (435)		-	-
69	Net Extraordinary Items (Total of line 67 less line 68)		-	-
70	Income Taxes -- Federal and Other (409.3)	262-263	-	-
71	Extraordinary Items After Taxes (Total of line 69 less line 70)		-	-
72	Net Income (Total of lines 65 and 71)		(5,594,392)	9,126,799

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 Inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
<b>UNAPPROPRIATED RETAINED EARNINGS</b>				
1	Balance -- Beginning of Year		27,346,584	18,219,786
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01	Credit: Accumulated other comprehensive income			
3.02	Credit: Retained by Southern Union		-	-
3.03	Credit:			
3.04	Credit:			
3.05	Credit:			
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)		-	-
4.01	Debit: Accumulated other comprehensive income			
4.02	Debit: Cumulative effect of change in accounting principle			
4.03	Debit:			
4.04	Debit:			
4.05	Debit:			
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)		-	-
6	Balance Transferred from Income (Account 433 less Account 418.1)		(5,594,392)	9,126,799
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)			
9	Dividends Declared -- Preferred Stock (Account 437)			
9.01				
9.02				
9.03				
9.04				
10	TOTAL Dividends Declared -- Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04)			
11	Dividends Declared -- Common Stock (Account 438)			
11.01	Stock Dividend			
11.02				
11.03				
11.04				
12	TOTAL Dividends Declared -- Common Stock (Account 438) (Total of lines 11.01 thru 11.04)		-	-
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance -- End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		21,752,192	27,346,584

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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>June 30, 2010</b>
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
6. Show separately the State and Federal income tax effect of items shown in Account 439, <i>Adjustment to Retained Earnings</i> .		7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent; state the number and annual amounts to be reserved or appropriate as well as the totals eventually to be accumulated. 8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc.		
Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)	
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
15.01 15.02 15.03 15.04 15.05 15.06 15.07 15.08				
16	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
17	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)			
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)	21,752,192	27,346,584	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
20	Balance -- Beginning of Year (Debit or Credit)			
21	Equity in Earnings for Year (Credit) (Account 418.1)			
22	(Less) Dividends Received (Debit)			
23	Other Changes (Explain)			
24	Balance - End of Year			

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**[Next page is 200]**

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	607,432,673		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	25,830,035		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	633,262,708		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	19,056,672		
12	Acquisition Adjustments	235,058,056		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	887,377,436		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	(302,342,920)		
15	Net Utility Plant (Total of lines 13 and 14)	585,034,516		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	(284,336,089)		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	(18,006,830)		
22	TOTAL In Service (Total of lines 18 thru 21)	(302,342,920)		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion	-		
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	-		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(302,342,920)		

(0)

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)			
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
			Line
			1
			2
-	607,432,673	-	3
-	-	-	4
-	-	-	5
-	25,830,035	-	6
-	-	-	7
-	633,262,708	-	8
-	-	-	9
-	-	-	10
-	19,056,672	-	11
-	235,058,056	-	12
-	887,377,436	-	13
-	(302,342,920)	-	14
-	585,034,516	-	15
			16
			17
-	(284,336,089)	-	18
	-		19
	-		20
-	(18,006,830)	-	21
-	(302,342,920)	-	22
			23
-	-	-	24
-	-	-	25
-	-	-	26
			27
-	-	-	28
-	-	-	29
-	-	-	30
	-		31
-	-	-	32
-	(302,342,920)	-	33

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>June 30, 2010</b>
<b>GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)</b>				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Gas Plant in Service(Classified)</i>, this page and the next include Account 102, <i>Gas Plant Purchased or Sold</i>, Account 103, <i>Experimental Gas Plant Unclassified</i>, and Account 106, <i>Completed Construction Not Classified -- Gas</i>.</p> <p>3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	<b>INTANGIBLE PLANT</b>			
2	301 Organization	-	-	
3	302 Franchises and Consents	194,576	18,923	
4	303 Miscellaneous Intangible Plant	28,460,341	24,084	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	28,654,917	43,007	
6	<b>PRODUCTION PLANT</b>			
7	Natural Gas Production and Gathering Plant			
8	304 Land and Land Rights	196,998	-	
9	305 Structures and Improvements	1,240,035	7,459	
10	306 Boiler Plant Equipment	-	-	
11	307 Other Power Equipment	44,561	-	
12	311 Liquefied Petroleum Gas Equipment	1,086,294	-	
13	313 Generating Equipment- Other Processes	-	-	
14	320 Other Equipment	128,740	(25,695)	
15	325.1 Producing Lands	-	-	
16	325.2 Producing Leaseholds	-	-	
17	325.3 Gas Rights	-	-	
18	325.4 Rights-of-Way	-	-	
19	325.5 Other Land and Land Rights	-	-	
20	326 Gas Well Structures	-	-	
21	327 Field Compressor Station Structures	-	-	
22	328 Field Measuring and Regulating Station Equipment	-	-	
23	329 Other Structures	-	-	
24	330 Producing Gas Wells -- Well Construction	-	-	
25	331 Producing Gas Wells -- Well Equipment	-	-	
26	332 Field Lines	-	-	
27	333 Field Compressor Station Equipment	-	-	
28	334 Field Measuring and Regulating Station Equipment	-	-	
29	335 Drilling and Cleaning Equipment	-	-	
30	336 Purification Equipment	-	-	
31	337 Other Equipment	-	-	
32	338 Unsuccessful Exploration and Development Costs	-	-	
33	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	2,696,628	(18,236)	
34	<b>PRODUCTS EXTRACTION PLANT</b>			
35	340 Land and Land Rights	-	-	
36	341 Structures and Improvements	-	-	
37	342 Extraction and Refining Equipment	-	-	
38	343 Pipe Lines	-	-	
39	344 Extracted Products Storage Equipment	-	-	
40	345 Compressor Equipment	-	-	

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
<b>GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)</b>				
<p>including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc.,</p>		<p>and show in column (f) only the offset to the debits or credits to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			213,499	3
-			28,484,425	4
-	-	-	28,697,924	5
				6
				7
			196,998	8
-			1,247,494	9
			-	10
			44,561	11
-			1,086,294	12
			-	13
			103,045	14
			-	15
			-	16
			-	17
			-	18
			-	19
			-	20
			-	21
			-	22
			-	23
			-	24
			-	25
			-	26
			-	27
			-	28
			-	29
			-	30
			-	31
			-	32
-			2,678,392	33
				34
				35
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				39
				40

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)</b>				
Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
34	346	Gas Measuring and Regulating Equipment	-	-
35	347	Other Equipment	-	-
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)		-	-
37	TOTAL Natural Gas Production Plant (Enter Total of lines 26 and 36)		-	-
38	Manufactured Gas Production Plant (Submit Supplementary Statement)		-	-
39	TOTAL Production Plant (Enter Total of lines 37 and 38)		-	-
40	NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1	Land	-	-
43	350.2	Rights-of-Way	-	-
44	351	Structures and Improvements	-	-
45	352	Wells	-	-
46	352.1	Storage Leaseholds and Rights	-	-
47	352.2	Reservoirs	-	-
48	352.3	Non-recoverable Natural Gas	-	-
49	353	Lines	-	-
50	354	Compressor Station Equipment	-	-
51	355	Measuring and Regulating Equipment	-	-
52	356	Purification Equipment	-	-
53	357	Other Equipment	-	-
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)		-	-
55	Other Storage Plant			
56	360	Land and Land Rights	249,472	-
57	361	Structures and Improvements	2,983,231	51,949
58	362	Gas Holders	4,348,329	683,959
59	363	Purification Equipment	6,708,091	2,332,934
60	363.1	Liquefaction Equipment	-	-
61	363.2	Vaporizing Equipment	-	-
62	363.3	Compressor Equipment	-	-
63	363.4	Measuring and Regulating Equipment	-	-
64	363.5	Other Equipment	-	-
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)		14,289,123	3,068,842
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1	Land and Land Rights	-	-
68	364.2	Structures and Improvements	-	-
69	364.3	LNG Processing Terminal Equipment	-	-
70	364.4	LNG Transportation Equipment	-	-
71	364.5	Measuring and Regulating Equipment	-	-
72	364.6	Compressor Station Equipment	-	-
73	364.7	Communications Equipment	-	-
74	364.8	Other Equipment	-	-
75	TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing Plant (lines 67-74)		-	-
76	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54, 65 and 75)		14,289,123	3,068,842
77	TRANSMISSION PLANT			
78	365.1	Land and Land Rights	-	-
79	365.2	Rights-of-Way	-	-
80	366	Structures and Improvements	-	-

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
				47
				48
				49
				50
				51
				52
				53
				54
				55
			249,472	56
			3,035,180	57
			5,032,288	58
-			9,041,025	59
			-	60
			-	61
			-	62
			-	63
			-	64
-		-	17,357,965	65
				66
				67
				68
				69
				70
				71
				72
				73
				74
				75
-		-	17,357,965	76
				77
				78
				79
				80

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	367 Mains		-	
82	368 Compressor Station Equipment			
83	369 Measuring and Regulating Station Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant (Enter Total of lines 78 thru 85)			
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	662,952	11,886	
89	375 Structures and Improvements	8,351,038	10,124	
90	376 Mains	235,093,985	27,458,655	
91	377 Compressor Station Equipment	248,656	-	
92	378 Measuring and Regulating Station Equipment-General	4,110,394	64,267	
93	379 Measuring and Regulating Station Equipment-City Gate	6,982,894	146,284	
94	380 Services	157,111,692	18,611,456	
95	381 Meters	40,291,078	5,920,065	
96	382 Meter Installations	44,520,386	5,186,125	
97	383 House Regulators	469,616	-	
98	384 House Regulator Installations	614,703	-	
99	385 Industrial Measuring and Regulating Station Equipment	317,555	-	
100	386 Other Property on Customers' Premises	381,896	-	
101	387 Other Equipment	493,584	-	
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	499,650,428	57,408,862	
103	GENERAL PLANT			
104	389 Land and Land Rights	532,236	-	
105	390 Structures and Improvements	12,628,500	320,089	
106	391 Office Furniture and Equipment	7,300,700	366,823	
107	392 Transportation Equipment	21,187	-	
108	393 Stores Equipment	56,255	-	
109	394 Tools, Shop, and Garage Equipment	1,626,496	121,279	
110	395 Laboratory Equipment	295,064	43,809	
111	396 Power Operated Equipment	-	-	
112	397 Communication Equipment	3,037,386	-	
113	398 Miscellaneous Equipment	2,652,402	148,650	
114	Subtotal (Enter Total of lines 104 thru 113)	28,150,226	1,000,650	
115	399 Other Tangible Property	-	-	
116	399.1 Asset Retirement Costs for General Plant	420,000	144,000	
117	TOTAL General Plant (Enter Total of lines 114 and 115)	28,570,226	1,000,650	
118	TOTAL (Accounts 101 and 106)	573,861,321	61,503,125	
119	Gas Plant Purchased (See Instruction 8)			
120	(Less) Gas Plant Sold (See Instruction 8)			
121	Experimental Gas Plant Unclassified			
122	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	573,861,321	61,503,125	

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Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)			
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
			Line No.
			81
			82
			83
			84
			85
			86
			87
			88
			89
422,558	-		90
			91
			92
			93
1,315,916			94
			95
507,265			96
			97
			98
			99
			100
			101
2,245,739	-	-	102
			103
			104
			105
			106
			107
			108
			109
			110
			111
			112
			113
			114
		-	115
-		-	116
	-		117
2,245,739	-	-	118 (1)
			119
			120
			121
2,245,739	-	-	122

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS PROPERTY AND CAPACITY LEASED FROM OTHERS</b>					
1. Report below the information called for concerning gas property and capacity leased from others for gas operations.			2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)	
1	N/A				
2					
3					
4					
5					
6					
7					
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11					
12					
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36					
37					
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39					
40					
41					
42					
43					
44					
45	TOTAL				

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>
<b>GAS PROPERTY AND CAPACITY LEASED TO OTHERS</b>				
<p>1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility of leased capacity that is classified as gas plant in service, and is leased to others for gas operations.</p> <p>2. In column (d) provide the lease payments received from others.</p> <p>3. Designate associated companies with an asterick in column (b).</p>				
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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42				
43				
44				
45	TOTAL			-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>
<b>GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)</b>				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
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42				
43				
44				
45	TOTAL			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1				1
2				2
3				3
4	RI-Gas-Main Repl-Age-RI Blnkt	3,728,280		4
5	Leak Repair scheduled/unschedu	3,439,292		5
6	RI-Gas-Repl Serv Install-RI BI	3,201,655		6
7	RI-Gas-Regltr Stat Repl-RI Bla	1,496,037		7
8	Service Replacement Program	1,450,963		8
9	RI-Gas-Main Repl Govt-RI Blank	1,160,904		9
10	Tools-RI	1,009,985		10
11				11
12				12
13				13
14				14
15				15
16	Miscellaneous Projects	3,569,555		16
17	sub-total	19,056,672	-	17
18				18
19				19
20				20
21	TOTAL	19,056,672	-	21
22				
23				
24				
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Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**Construction Overhead**

1. Administrative and General and Engineering and Supervision:

(A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program.

(B) The proportion of such overhead costs charged to construction is based upon an analysis made annually.

(C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated.

(D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction.

(E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged direct.

(F) Overhead charges are indirectly assigned except for those projects described in (E).

2. Allowance for Funds Used During Construction:

(A) AFUDC is charged to all classes of property for those specific jobs requiring more than 30 days to complete except those for purchases of equipment which are available for service upon request.

(B) AFUDC is compounded monthly.

(C) AFUDC is computed during the period of physical construction and terminates at inservice.

(D) Allowance for Funds Rate is calculated in accordance with Order No. 561.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

1. Components of Formula (Derived from actual book balances and actual cost rates):			
Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	S		
(2) Short-Term Interest		11.66%	s .23%
(3) Long-Term Debt	D	40.63%	d 5.98%
(4) Preferred Stock	P	0.00%	p .00%
(5) Common Equity	C	47.71%	c
(6) Total Capitalization		100%	
(7) Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds     $s(S/W) + d[(D/(D + P + C))(1-(S/W))]$

3. Rate for Other Funds     $[1-(S/W)][p(P/(D + P + C)) + c(C/(D + P + C))]$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data.</p> <p>Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCE AND CHANGES DURING YEAR					
1	Balance Beginning of Year	276,176,549	276,176,549	-	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	17,690,332	17,690,332		-
4	(413) Expense of Gas Plant Leased to Others				-
5	Transportation Expenses - Clearing	-			
6	Other Clearing Accounts	-	-	-	-
7	Other (Specify): <i>New England Division beg.bal.</i>				-
7.01	Reclass of conversion balances	-		-	-
8	TOTAL Deprec. Prov. for Year	17,690,332	17,690,332	-	-
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	(2,246,904)	(2,246,904)	-	-
11	Cost of Removal	(7,283,888)	(7,283,888)	-	-
12	Salvage (Credit)	-	-	-	-
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	(9,530,792)	(9,530,792)	-	-
14	Other Debit or Credit Items (Describe): Net Environmental Remediation	-		-	-
14.01a	Contributions	-		-	-
14.01b	Cost of Removal - Environmental net of accrual	-	-	-	-
14.02	Transfers	-	-	-	-
14.03	Transfer of accumulated Reserve	-		-	-
14.04	Prior period adjustments	-		-	-
14.05	Out of period adjustment	-		-	-
15	Balance End of Year	284,336,089	284,336,089	-	-
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
16	Production-Manufactured Gas	(315,199)	(315,199)	-	-
17	Production and Gathering- Natural Gas	-	-	-	-
18	Products Extraction- Natural Gas	-	-	-	-
19	Underground Gas Storage	-	-	-	-
20	Other Storage Plant	10,711,167	10,711,167	-	-
21	Base Load LNG Terminating and Processing Plant	-	-	-	-
22	Transmission	-	-	-	-
23	Distribution	257,723,881	257,723,881	-	-
24	General	16,216,240	16,216,240	-	-
25	TOTAL (Total of lines 16 thru 24)	284,336,089	284,336,089	-	-

Name of Respondent <b>National Grid</b>				This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending <b>June 30, 2010</b>	
<b>GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)</b>									
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.					2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).				
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	PROPANE (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year (2)					\$ 23,021,875	\$ 5,210,437	-	\$ 28,232,312
2	Gas Delivered to Storage					\$ 14,106,664	\$ 3,953,882	-	\$ 18,060,546
3	Gas Withdrawn from Storage					\$ 17,805,812	\$ 3,595,025		\$ 21,400,838
4	Other Debits or Credits					\$ 373,730	\$ 158,112	-	
5	Balance at End of Year					\$ 19,696,457	\$ 5,727,405	-	\$ 25,423,863
6	<b>Mcf</b>					3,849,914	851,224	-	4,701,138
7	Amount Per Mcf					\$ 5.1161	\$ 6.7284	-	\$ 5.408

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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>INVESTMENTS (ACCOUNT 123, 124, AND 136)</b>				
<p>1. Report below investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investments</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)	(b)	(c)	(d)
1				
2	30 Acres Land - Warren		57,495	0
3				
4				
5				
6	Total		57,495	-
7			-	
8				
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Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>		
INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)					
<p>List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.</p> <p>3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.</p>		<p>5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).</p>			
Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
	0	57,495			1
		-			2
		-			3
		-			4
		-			5
-		57,495			6
		-			7
					8
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)</b>				
<p>1. Report below investments in Accounts 123.1, <i>Investments In Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).</p> <p>(a) Investment In Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>				
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	N/A			
2				
3				
4				
5				
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40	TOTAL Cost of Account 123.1 \$ _____ TOTAL			-

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)				
<p>4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p>		<p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year  (e)	Revenues for Year  (f)	Amount of Investment at End of Year  (g)	Gain or Loss from Investment Disposed of  (h)	
N/A				
				1
				2
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39				
-	-	-	40	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending <b>June 30, 2010</b>	
PREPAYMENTS (ACCOUNT 165)							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)	Balance at End of Year (in dollars) (b)					
1	Prepaid Insurance	-					
2	Prepaid Rents	-					
3	Prepaid Taxes	-					
4	Prepaid Interest	-					
5	Miscellaneous Prepayments	-					
6	TOTAL	-					
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	<b>NONE</b>						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)]. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	<b>NONE</b>						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending <b>June 30, 2010</b>	
<p>1. Reporting below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p>							
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	WRITTEN OFF DURING YEAR		Balance at End of Year	
	(a)	(b)	(c)	Account Charged (d)	Amount (e)	(f)	
1							
2							
3	Environmental Response Fund	36,025,173	1,023,310	182	7,052,731	29,995,752	
4							
5	Hazardous Waste	(1,446,499)	7,955,732	131, 182, 405	2,234,124	4,275,110	
6							
7	Asset Retirement Obligation	2,229,048	256,137		0	2,485,185	
8							
9	Year 2000	2,150,380	-	405	373,979	1,776,401	
10							
11	NEG & Keyspan Costs to Achieve	6,421,961	3,224,448	407	2,120,832	7,525,577	
12							
13	Rate Mitigation	1,048,792	116	407	449,600	599,308	
14							
15	Gas Futures - Gas Supply	64,716,470	191,533,002	804	214,247,410	42,002,062	
16							
17	OPEB / Fas 158	10,880,518	14,274,722	190, 253, 283	8,911,889	16,243,351	
18							
19	Pension / Fas 158	39,672,120	0	190, 253, 283	2,676,962	36,995,158	
20							
21	Pension / Fas 106	48,303,650		926	5,854,992	42,448,658	
22							
23	OPEB Expense Deferred	794,662	1,840,088	926	1,339,192	1,295,558	
24							
25	Pension Expense Deferred	273,724	2,479,986	926	550,468	2,203,242	
26							
27	Deferred FAS 109 Expense	26,154	-		-	26,154	
28							
29							
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31							
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43							
44	TOTAL	211,096,154	222,587,541		245,812,179	187,871,516	

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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report		Year Ending <b>June 30, 2010</b>	
MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)							
1. Report below the details called for concerning miscellaneous deferred debits.				2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.			
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3	Misc Def Dr-Exp Property Sales	0	32,480.00			32,480	
4							
5	Suspense Account	12,012.12	327,814	Various	318,310	21,516	
6							
7	KS-Deriv gas Cont-Reg-LT	-	20,148	Various		20,148	
8							
9							
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41						-	
42		12,012	380,442		318,310	74,144	

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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>June 30, 2010</b>
ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)				
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes.</p> <p>2. At Other (Specify), include deferrals relating to other income and deductions.</p> <p>3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.</p>				
Line No.	Account Subdivisions  (a)	Balance at  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190 N/A			
2	Electric			
3	Gas	29,110,167	38,066,458	4,477,035
4	Other (Define)	-		
5	Total (Total of lines 2 thru 4)	29,110,167	38,066,458	4,477,035
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6)	29,110,167	38,066,458	4,477,035
8	Classification of TOTAL			
9	Federal Income Tax	29,110,167	38,066,458	4,477,035
10	State Income Tax			
11	Local Income Tax			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>		
ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190) (Continued)							
4. If more space is needed, use separate pages as required.			5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other".				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited to Account 410.2  (e)	Amounts Credited to Account 411.2  (f)	DEBITS		CREDITS			
		Acct No. (g)	Amount (h)	Acct No. (i)	(j)		
							1
							2
			54,139,993		-	49,660,737	3
							4
-	-		54,139,993		-	49,660,737	5
							6
							6.01
							6.02
-	-		54,139,993		-	49,660,737	7
							8
-	-		54,139,993		-	49,660,737	9
							10
							11

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>
<b>CAPITAL STOCK (ACCOUNTS 201 and 204)</b>				
<p>1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	N/A			
2				
3				
4				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report	Year Ending <b>June 30, 2010</b>	
CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued)						
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</p>			<p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
N/A						1
						2
						3
						4
						5
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (ACCOUNTS 202, 203, 205, 206, 207, and 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	N/A			
2				
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40	TOTAL		-	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)</b>				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par of stated Value of Capital Stock</i> (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain or Resale or Cancellation of Reacquired Capital Stock</i> (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	N/A			
2				
3				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)</b>				
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.		2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.		
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	N/A			
2				
3				
4				
5				
6				
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14				
15	TOTAL			
<b>CAPITAL STOCK EXPENSE (ACCOUNT 214)</b>				
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.		2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
16	N/A			
17				
18				
19				
20				
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23				
24				
25				
26				
27				
28				
29	TOTAL			

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p>		<p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>	
N/A			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
LONG-TERM DEBT (ACCOUNTS 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1				
2	Series N - 9.63%	06/01/1990	05/30/2020	10,000,000
3	Series O - 8.46%	09/01/1992	09/30/2022	12,500,000
4	Series P - 8.09%	09/01/1992	09/20/2022	8,125,000
5	Series R - 7.50%	12/01/1995	12/15/2025	12,000,000
6	Series S - 6.82%	04/01/1998	04/01/2018	14,464,000
7				
8				
9				
10				
11				
12				
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39				
40	TOTAL			57,089,000

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>
LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p>			<p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, <i>Interest on Long-Term Debt</i> and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>		
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (In %)  (e)	Amount  (f)	Reacquired Bonds (Account 222) (g)	Sinking and Other Funds (h)		
		-	-	-	1
		-	-	-	2
		-	-	-	3
		-	-	-	4
		-	-	-	5
		-	-	-	6
		-	-	-	7
		-	-	-	8
		-	-	-	9
		-	-	-	10
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	-	-	-		40

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)					
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally</p>					
Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1					
2					
3	Series N - 9.63%	53,487	4,062	07/01/2009	06/30/2010
4	Series O - 8.46%	66,859	4,314	07/01/2009	06/30/2010
5	Series P - 8.09%	53,487	3,451	07/01/2009	06/30/2010
6	Series R - 7.50%	76,219	4,065	07/01/2009	06/30/2010
7	Series S - 6.82%	77,364	7,033	07/01/2009	06/30/2010
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43					
44	TOTAL	327,416	22,925		

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	<u>X</u> An Original A Resubmission	(Mo, Da, Yr)	June 30, 2010	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (Cont.)</b>				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.  7. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt Discount and Expense</i> , or credited to Account 429, <i>Amortization of Premium on Debt - Credit</i> .		
Balance at Beginning of Year	Debits During Year	Credits During Year	Balance at End of Year	Line No.
(f)	(g)	(h)	(i)	
-	-		-	1
44,347	-	4,062	40,284	2
57,153	-	4,314	52,840	3
45,723	-	3,451	42,272	4
67,073	-	4,065	63,008	5
61,539	-	7,033	54,506	6
			-	7
			-	8
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			-	11
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			-	43
275,835	-	22,925	252,910	44

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, <i>Amortization of Loss on Reacquired Debt</i>, or credited to Account 429.1, <i>Amortization of Gain on Reacquired Debt-Credit</i>.</p>						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	N/A					
2						
3						
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>				
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this</p> <p>page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such a manner that the total tax for each State and subdivision can readily be ascertained.</p>				
Line No.	Kind of Tax (See Instruction 5) (a)	<b>BALANCE AT BEGINNING OF YEAR</b>		
		Taxes Accrued (b)	Prepaid Taxes (c)	
1	Income Taxes			
2	Federal	(17,533,543)		
3	State	(11,975)		
4	City			
5	Taxes Other than Income			
6	Payroll			
7	Municipal Property Tax	3,492,811		
8	Gross Receipts Tax	(3,793,488)		-
9	FUTA	1,120		
10	SUTA	16,898		
11	FICA	(195)		
12	Prepaid Taxes			
13				
14				
15				
16				
17				
18	TOTAL	(17,828,372)		-
<b>DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)</b>				
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Department Act 163,187 & 184 (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Income Taxes			
2	Federal (409151,409160)	(33,597,499)		
3	State (409121,409123)	-		
4	City			
5	Taxes Other than Income			
6	Payroll (408100,408110,408130)	2,905,763		
7	Ad Valorem (408140,408195)	9,534,998		
8	Gross Receipts Tax	12,151,461		
9	Other	-		(539,700)
10				
11				
12				
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14				
15				
16				
17		-		
18	TOTAL	(9,005,276)	0	(539,700)

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.		8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. 10. Items under \$250,000 may be grouped.			
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes Included in Acct. 165) (h)	
(33,597,499)		7,585,321	(43,545,721)		1
-	-	-	(11,975)		2
			-		3
			-		4
			-		5
			-		6
9,534,998	(9,488,873)		3,538,937		7
12,151,461	(13,295,757)	(77,110)	(5,014,894)	-	8
357,613	(48,437)	(332,832)	(22,536)		9
152,137	(172,007)		(2,973)		10
2,396,013	(2,542,210)	389,632	243,240		11
			-		12
			-		13
			-		14
			-		15
			-		16
			-		17
(9,005,276)	(25,547,284)	7,565,011	(44,815,922)	-	18
-					

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line
				1
				2
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1	ACCRUED VACATIONS	1,871,600		
2	ACCRUED PAYROLL	126,206		
3	ACCRUED HEALTH CARE	363,416		
4	ACCRUED ACCT PAY	412,591		
5	ACCRUED C&LM	3,444,016		
6	DEFERRED REVENUE GCC	3,234,202		
7	DEFERRED REVENUE WEATHER	(2,190,733)		
8	FT2 STORAGE BALANCING	644,574		
9	NGUSA INCENTIVE ACCRUAL	741,340		
10	DERIVATIVE INSTRUMENTS	30,579,015		
11	MISCELLANEOUS	(93,166)		
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45	TOTAL	39,133,061		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>	
OTHER DEFERRED CREDITS (ACCOUNT 253)						
1. Report below the details called for concerning other deferred credits. 2. For any deferred credits being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MISC	-	Various	12,759	2,523	(10,236)
2	HIGHWAY RELOC BILLED	1,268,997	Various	120,118	-	1,148,879
3	INCENTIVE COMP	14,037	Various	4,989	3,090	12,139
4	PENSION COSTS	46,092,482	Various	7,238,299	2,934,282	41,788,465
5	DSM REBATE	825,644	Various	34,620	282,658	1,073,682
6	HAZARDOUS WASTE	33,617,362	Various	5,139,024	1,514,486	29,992,824
7	FAS 106	44,423,419	Various	7,855,345	12,534,245	49,102,319
8	FAS 112	1,500,774	Various	501,985	488,000	1,486,789
9	KS-DERIV MTM REGULATED-LT	-	Various		9,737,639	9,737,639
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47		127,742,715		20,907,138	27,496,923	134,332,500

(0)

(0)

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)				
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.</p> <p>2. For Other, include deferrals relating to other income and deductions.</p>				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282 N/A			
2	Electric			
3	Gas	18,932,007	29,254,045	-
4	Other (Define)			
5	Total (Enter Total of lines 2 thru 4)	18,932,007	29,254,045	-
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	18,932,007	29,254,045	-
8	Classification of TOTAL			
9	Federal Income Tax	18,932,007	29,254,045	-
10	State Income Tax			
11	Local Income Tax			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>		
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282) (Continued)							
3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
							2
				182.00	(200)	48,185,852	3
							4
			-		(200)	48,185,852	5
							6
							6.01
							6.02
			-		(200)	48,185,852	7
							8
			-		(200)	48,185,852	9
							10
							11

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
<div>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.</div> <div>2. For Other, include deferrals relating to other income and deductions.</div>					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Gas	32,071,621	52,307,911	(27,303,946)	
4	Other (Define)				
5	Total (Total of lines 2 thru 4)	32,071,621	52,307,911	(27,303,946)	
6	Other (Specify)				
6.01					
6.02					
6.03					
6.04					
6.05					
6.06					
6.07					
6.08					
6.09					
6.10					
7	TOTAL Account 283 (Total of lines 5 thru 6)	32,071,621	52,307,911	(27,303,946)	
8	Classification of TOTAL				
9	Federal Income Tax	32,071,621	52,307,911	(27,303,946)	
10	State Income Tax				
11	Local Income Tax				

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>		
ACCUMULATED DEFERRED INCOME TAXES-OTHER (ACCOUNT 283) (Continued)							
3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.			4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. Use separate pages as required.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	(j)		
							1
							2
				182, 219		57,075,586	3
						-	4
-	-		-		-	57,075,586	5
						-	6
				190	-	-	6.01
				190	-	-	6.02
		190	-			-	6.03
		190	-			-	6.04
		190	-		-	-	6.05
				190	-	-	6.06
		190	-			-	6.07
		190	-			-	6.08
		190	-			-	6.09
					-	-	6.10
-	-		-		-	57,075,586	7
							8
			-		-	57,075,586	9
						-	10
							11

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>	
OTHER REGULATORY LIABILITIES (ACCOUNT 254)						
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p>						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2						
3	DEFERRED REVENUE NON-FIRM MARGIN	1,154,464	242, 480, 431	10,398,525	9,379,940	135,879
4	EARNINGS SHARING	5	495,804	251,117	2,878,038	2,626,926
5	GAS FUTURES - GAS SUPPLY	7,399,901	176, 175	23,384,395	16,586,865	602,371
6	Capital Tracker	-	480, 431	1,638,637	2,028,636	389,999
7	Storage Deferral	-	176, 804	4,273,686		(4,273,686)
8	FAS 109	-			308	308
9						
10						
11						
12						
13						
14						
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39						
40						
41						
42						
43						
44						
45	TOTAL	8,554,370		39,946,360	30,873,787	(518,203)

0

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending <b>June 30, 2010</b>	
<b>GAS OPERATING REVENUES</b>							
1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages. 2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.				3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.			
Line No.	Title of Account  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA			
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)		
1	480-484 Sales						
2	485 Intracompany Transfers	-	-	-	-		
3	487 Forfeited Discounts	-	-	-	-		
4	488 Miscellaneous Service Revenues	-	-	-	-		
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-		
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-		
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-		
8	489.4 Revenues from Storing Gas of Others	-	-	-	-		
9	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-		
10	491 Revenues form Natural Gas Proc. by Others	-	-	-	-		
11	492 Incidental Gasoline and Oil Sales	-	-	-	-		
12	493 Rent from Gas Property	-	-	-	-		
13	494 Interdepartmental Rents	-	-	-	-		
14	495 Other Gas Revenues	-	-	-	-		
15	Subtotal:	-	-	-	-		
16	496 (Less) Provision for Rate Refunds	-	-	-	-		
17	TOTAL:	-	-	-	-		

Name of Respondent <b>National Grid</b>			This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
GAS OPERATING REVENUES (Continued)						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.				6. Report the revenues from transportation services that are bundled with storage services as transportation service revenue.		
OTHER REVENUES			TOTAL OPERATING REVENUES		MCF OF NATURAL GAS	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amounts for Current Year (j)	Amount for Previous Year (k)
1	441,017,429	458,556,259	441,017,429	458,556,259	24,376,731	25,256,852
2	-	-	-	-		
3			-	-		
4	(1,616)	11,844	(1,616)	11,844		
5				-		
6			-	-		
7	20,365,469	18,778,812	20,365,469	18,778,812	7,625,996	9,191,653
8	-	-	-	-	-	-
9	-	-	-	-		
10	-	-	-	-		
11	-	-	-	-		
12	261,000	261,000	261,000	261,000		
13			-	-		
14	598,535	143,613	598,535	143,613		
15	462,240,817	454,095,963	462,240,817	477,751,527		
16	-	-	-	-		
17	462,240,817	454,095,963	462,240,817	477,751,527		

Name of Respondent <b>National Grid</b>		This Report Is: <u>  X  </u> An Original <u>      </u> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)					
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
Line No.	Rate Schedule and Zone of Receipt  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)
1	N/A				
2					
3					
4					
5					
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25					

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)						
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).			4. Delivered Dth of gas must not be adjusted for discounting.			
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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						14
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						25

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)					
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).</p>					
Line No.	Zone of Delivery, Rate Schedule  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
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Name of Respondent <b>National Grid</b>		This Report Is: <u>  X  </u> An Original <u>      </u> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)						
4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.						
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.						
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending <b>June 30, 2010</b>	
REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)							
<p>1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).</p>							
Line No.	Rate Schedule  (a)	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA			
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)		
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>		
REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)							
4. Dth of gas withdrawn from storage must not be adjusted for discounting.			5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.				
OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS			
Amount for Current Year  (f)	Amount for Previous Year  (g)	Amount for Current Year  (h)	Amount for Previous Year  (i)	Current Year  (j)	Amount for Previous Year  (k)		
N/A						1	
							2
							3
							4
							5
							6
							7
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							10
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Name of Respondent <b>National Grid</b>		This Report Is: <u>  X  </u> An Original <u>      </u> A Resubmission	Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>
<b>OTHER GAS REVENUES (ACCOUNT 495)</b>				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.				
Line No.	Description of Transaction (a)			Revenues (in dollars) (b)
1				
2				
3	OTHER REVENUE - DISPLACEMENT REVENUE			841,139
4	OTHER REVENUE - CELL TOWER RENTAL			41,659
5	OTHER REVENUE - 1MM GUARANTEE/EARNINGS SHARING - April, 2010 -March 31, 2010 Earnings			(367,963)
6	OTHER REVENUE			83,700
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			598,535

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote.		2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.		
Line No.	Account (a)	Amount for Current Year	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
3	Manufactured Gas Production (Submit Supplemental Statement Page 317a)	105,764	130,595	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation	-	-	
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-	

NATIONAL GRID  
MANUFACTURED GAS PRODUCTION  
SUPPLEMENTAL STATEMENT

FERC ACCOUNT		DESCRIPTION	AMOUNT CURRENT YEAR 30-Jun-2010	AMOUNT PREVIOUS YEAR 30-Jun-2009
1	717	Liquid Petroleum Gas Expense	(872)	6,502
2	728	Liquid Petroleum Gas	0	0
3	735	Miscellaneous Production Expense	3,401	681
4	741	Maintenance of Structures & Improvements	76,613	54,390
5	742	Maintenance of Production Equipment	(26)	1,590
6	586	Dist. Oper-Electric Meters	0	0
7	723	Fuel Liquefied Petro Gas Proc	0	0
8	718	Other Process Prod Expenses	26,647	67,432
9		Total	<u>105,764</u>	<u>130,595</u>

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
37	774 Power	-	-	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility - Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	-	-	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	-	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Total of lines 47 and 57)	-	-	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development			
60	Operation			
61	795	Delay Rentals	-	-
62	796	Nonproductive Well Drilling	-	-
63	797	Abandoned Leases	-	-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		-	-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800	Natural Gas Well Head Purchases	-	-
69	800.1	Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801	Natural Gas Field Line Purchases	-	-
71	802	Natural Gas Gasoline Plant Outlet Purchases	-	-
72	803	Natural Gas Transmission Line Purchases	-	-
73	804	Natural Gas City Gate Purchases	288,253,709	290,981,919
74	804.1	Liquefied Natural Gas Purchases	-	-
75	805	Other Gas Purchases	90,576	(73,544)
76	(Less)	805.1 Purchased Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		288,344,285	290,908,375
78	806	Exchange Gas	-	-
79	Purchased Gas Expenses			
80	807.1	Well Expense - Purchased Gas	-	-
81	807.2	Operation of Purchased Gas Measuring Stations	-	-
82	807.3	Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4	Purchased Gas Calculations Expenses	-	-
84	807.5	Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		-	-

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	-	-	
87	(Less) 808.2 Gas Delivered to Storage - Credit	18,229,160	216,056	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	3,734,380	7,412,172	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	(4,697)	354,834	
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	-	-	
92	811 Gas Used for Products Extraction - Credit	-	-	
93	812 Gas Used for Other Utility Operations - Credit	(1,648,143)	(1,107,897)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(1,648,143)	(1,107,897)	
95	813 Other Gas Supply Expenses	(573,219)	(737,873)	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94,95)	308,081,766	297,045,666	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	308,187,530	297,176,261	
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	<b>A. Underground Storage Expense</b>			
100	Operation			
101	814 Operation Supervision and Engineering	-	-	
102	815 Maps and Records	-	-	
103	816 Wells Expenses	-	-	
104	817 Lines Expenses	-	-	
105	818 Compressor Station Expenses	-	-	
106	819 Compressor Station Fuel and Power	-	-	
107	820 Measuring and Regulating Station Expenses	-	-	
108	821 Purification Expenses	-	-	
109	822 Exploration and Development	-	-	
110	823 Gas Losses	-	-	
111	824 Other Expenses	-	-	
112	825 Storage Well Royalties	-	-	
113	826 Rents	-	-	
114	TOTAL Operation (Total of lines 101 thru 113)	-	-	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	-	
117	831 Maintenance of Structures and Improvements	-	-	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	-	-	
121	835 Maintenance of Measuring and Regulating Station Equipment	-	-	
122	836 Maintenance of Purification Equipment	-	-	
123	837 Maintenance of Other Equipment	-	-	
124	TOTAL Maintenance (Total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	278,216	308,984	
129	841 Operation Labor and Expenses	-	-	
130	842 Rents	-	7,000	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	278,216	315,984	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures and Improvements	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	-	-	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	278,216	315,984	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	648,941	576,777	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expenses	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	7,770	15,195	
158	845.2 Power	4,453	5,019	
159	845.3 Rents	39,213	25,155	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	700,377	622,146	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	74,542	59,369	
169	847.3 Maintenance of LNG Processing Terminal Equipment	181,493	188,797	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	2,585	1,085	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	211,996	194,011	
175	TOTAL Maintenance (Total of lines 167 thru 174)	470,616	443,262	
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	1,170,993	1,065,409	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	1,449,209	1,381,392	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	354		
181	851 System Control and Load Dispatching	-	-	
182	852 Communication System Expenses	-	-	
184	854 Gas for Compressor Station Fuel	-	-	
185	855 Other Fuel and Power for Compressor Stations	-	-	
186	856 Mains Expenses	-	-	
187	857 Measuring and Regulating Station Expenses	-	-	
188	858 Transmission and Compression of Gas by Others	-	-	
189	859 Other Expenses	-	-	
190	860 Rents	(7)	7	
191	TOTAL Operation (Total of lines 180 thru 190)	347	7	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	-	-	
194	862 Maintenance of Structures and Improvements	-	-	
195	863 Maintenance of Mains	411	-	
196	864 Maintenance of Compressor Station Equipment	-	-	
197	865 Maintenance of Measuring and Regulating Station Equipment	-	-	
198	866 Maintenance of Communication Equipment	-	-	
199	867 Maintenance of Other Equipment	-	-	
200	TOTAL Maintenance (Total of lines 193 thru 199)	411	-	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	759	7	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	929,133	872,111	
205	871 Distribution Load Dispatching	1,357,032	943,301	
206	872 Compressor Station Labor and Expenses	588	-	
207	873 Compressor Station Fuel and Power	127,210	86,704	

Name of Respondent <b>National Grid</b>		This Report Is:  A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	2,547,188	2,541,776
209	875	Measuring and Regulating Station Expenses - General	728,571	644,542
210	876	Measuring and Regulating Station Expenses - Industrial	416,797	371,664
211	877	Measuring and Regulating Station Expenses - City Gas Check Station	-	-
212	878	Meter and House Regulator Expenses	2,981,458	3,230,998
213	879	Customer Installations Expenses	96,292	137,078
214	880	Other Expenses	5,506,689	3,724,195
215	881	Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)		14,690,957	12,552,371
217	Maintenance			
218	885	Maintenance Supervision and Engineering	1,157,950	1,906,391
219	886	Maintenance of Structures and Improvements	-	-
220	887	Maintenance of Mains	8,852,511	10,933,198
221	888	Maintenance of Compressor Station Equipment	783	-
222	889	Maintenance of Measuring and Regulating Station Equipment - General	354,856	461,265
223	890	Maintenance of Meas. and Reg. Station Equipment - Industrial	291	25,189
224	891	Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	93,293	36,131
225	892	Maintenance of Services	4,588,799	4,391,021
226	893	Maintenance of Meters and House Regulators	2,543,354	2,983,244
227	894	Maintenance of Other Equipment	143,490	126,287
228	TOTAL Maintenance (Total of lines 218 thru 227)		17,735,327	20,862,726
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		32,426,284	33,415,096
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	266,978	154,623
233	902	Meter Reading Expenses	1,075,894	1,540,737
234	903	Customer Records and Collection Expenses	7,602,439	8,595,423

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	18,223,218	26,311,986
236	905	Miscellaneous Customer Accounts Expenses	718,425	566,424
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		27,886,954	37,169,192
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907	Supervision	740	61,035
241	908	Customer Assistance Expenses	6,928,785	6,360,249
242	909	Information and Instructional Expenses	121,624	410,385
243	910	Miscellaneous Customer Service and Informational Expenses	120,152	148,891
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		7,171,302	6,980,560
245	7. SALES EXPENSES			
246	Operation			
247	911	Supervision	-	-
248	912	Demonstrating and Selling Expenses	1,685,696	2,482,349
249	913	Advertising Expenses	746,005	429,563
250	916	Miscellaneous Sales Expenses	(106,290)	(567,526)
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		2,325,411	2,344,386
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920	Administrative and General Salaries	8,769,023	5,658,253
255	921	Office Supplies and Expenses	9,609,723	4,144,806
256	(Less) 922	Administrative Expenses Transferred - Credit	-	6
257	923	Outside Services Employed	1,213,796	1,215,219
258	924	Property Insurance	13,553	7,962
259	925	Injuries and Damages	1,622,927	1,710,392
260	926	Employee Pensions and Benefits	12,116,459	15,117,993
261	927	Franchise Requirements	235	10,372
262	928	Regulatory Commission Expenses	1,744,680	1,849,356
263	(Less) 929	Duplicate Charges - Credit	1,007	18
264	930.1	General Advertising Expenses	42,548	180,992
265	930.2	Miscellaneous General Expenses	2,566,519	2,263,023
266	931	Rents	959,827	849,647
267	932	Maintenance of General Plant	8,681	15,902
268	TOTAL Operation (Total of lines 254 thru 267)		38,668,976	33,023,944
269				
270	935	Maintenance of General Plant	118,627	61,319
271	TOTAL Administrative and General Expenses (Total of lines 267 and 269)		38,787,603	33,085,263
272	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)		418,235,051	411,552,158

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending <b>June 30, 2010</b>	
<b>EXCHANGE AND IMBALANCE TRANSACTIONS</b>							
<p>1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.</p> <p>If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.</p>							
Line No.	Zone/Rate Schedule (a)	Gas Received From Others		Gas Delivered to Others		Amount (d)	Mcf (e)
		Amount (b)	Mcf (c)				
1	N/A						
2							
3							
4							
5							
6							
7							
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21							
22							
23							
24							
25	<b>TOTAL</b>	-	-	-	-	-	-

Name of Respondent <b>National Grid</b>			This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS USED IN UTILITY OPERATIONS</b>						
1. Report below details of credits during the year to Accounts 810, 811, and 812.				2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).		
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			
			Gas Used (Mcf) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (e)	Amount of Credit (f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	105,230	1,648,143		
6						
7						
8						
9						
10						
11						
12						
13						
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15						
16						
17						
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19						
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22						
23						
24						
25	TOTAL		105,230	1,648,143	-	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)</b>				
<p>1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.</p> <p>2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.</p> <p>3. Designate associated companies with an asterisk in column (b).</p>				
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	N/A			
2				
3				
4				
5				
6				
7				
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9				
10				
11				
12				
13				
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21				
22				
23				
24				
25		TOTAL		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account		117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	System Pressure	(573,219)		
2				
3				
4				
5				
6				
7				
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11				
12				
13				
14				
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19				
20				
21				
22				
23				
24				
25	TOTAL	(573,219)		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)</b>				
1. Provide the information requested below on miscellaneous general expenses.		2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	-		
2	Experimental and general research expenses. a. Gas Research Institute (GRI) b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	-		
4	Other expenses			
5	Other Miscellaneous General Expenses (no items > \$250,000)	448,434		
6	Corporate Matters / Contracts	143,411		
7	Low Income Assistance Expense	1,908,850		
8	Environmental Matters	65,824		
9				
10				
11				
12				
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22				
23				
24				
25	Total	2,566,519		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Year Ending <b>June 30, 2010</b>
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) <i>(Except Amortization of Acquisition Adjustments)</i>				
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> </div> <div style="width: 55%;"> <p>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are</p> </div> </div>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	(242,384)	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	271,070	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	16,466,705	-	-
11	General plant	1,194,941	-	-
12	Common plant - gas	-	-	-
13	TOTAL	17,690,332	-	-

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used		to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
(382,989)	2,191,761	1,808,772	Intangible plant	1
-	-	(242,384)	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-	608,838	608,838	Environmental	4
-	-	-	Products extraction plant	5
-	-	-	Underground gas storage plant	6
-	-	271,070	Other storage plant	7
-	-	-	Base load LNG terminaling and processing plant	8
-	-	-	Transmission plant	9
-	-	16,466,705	Distribution plant	10
-	-	1,194,941	General plant	11
-	-	-	Common plant - gas	12
(382,989)	2,800,599	20,107,942	TOTAL	13
(0)		(0)		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)				
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT June 30, 2010				
<b>Account Number</b>	<b>Depreciable Plant Base</b>	<b>Applied Depreciation Rates (Percent)</b>		
Intangible Plant				
302	213,499			
303	24,084			
303	320,230	33.30		STL
303	2,421,675	20.00		STL
303	2,451,169	10.00		STL
303	566,861	7.20		
303	12,709,031	5.56		STL
303	9,991,374	4.43		STL
Total	28,697,922	1		
Production Plant				
304	196,998	0.00		
305	1,247,494	5.16		
307	44,561	4.59		
311	1,086,294	2.19		
320	103,045	5.89		
360	249,472	0.00		
361	3,035,180	6.12		
362	5,032,287	3.80		
363	9,041,025	4.40		
Total	20,036,357	2		
Distribution Plant				
3740	674,838	0.00		
3750	8,361,161	2.99		
3760	262,130,083	2.17		
3770	248,656	4.72		
3780	4,174,661	3.55		
3790	7,129,178	2.53		
3800	174,407,232	6.47		
3810	46,211,142	4.98		
3820	49,199,246	4.59		
3830	469,616	5.53		
3840	614,703	3.41		
3850	317,555	4.07		
3860	381,896	3.63		
3870	493,584	3.42		
Total	554,813,552	3		
General Plant				
3890	532,236	0.00		
3900	12,948,589	2.33		
3910	3,181,663	1.67		
3911	4,485,860	20.00		STL
3920	21,187	5.76		STL
3921	0	5.76		
3930	56,255	2.01		
3940	1,747,775	2.54		
3950	338,874	3.47		
3960	0	0.00		
3970	3,037,386	3.57		
3971	0	20.00		STL
3980	2,801,051	1.40		
3990	0	20.00		STL
3991	564,000	2.33		STL
Total	29,714,876	4		
Grand Total	633,262,707			
	0			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, <i>Donations</i>; 426.2, <i>Life Insurance</i>; 426.3, <i>Penalties</i>; 426.4, <i>Expenditures for Certain Civic, Political and Related Activities</i>; and 426.5, <i>Other Deductions</i>, of the Uniform System of Accounts.</p>		<p>Amounts of less than \$250,000 may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1			
2			
3			
4			
5			
6			
7	426 Miscellaneous Income Deductions		
8	Grants\Scholarships\Matching Gifts	(16,620)	
9	Def Comp Inv - Life Ins	(64,853)	
10	Donations	(83,612)	
11	Lobbying	(66,243)	
12	Shareholder Expense	(14,425)	
13	GPIP Incentive	1,000,000	
14			
15			
16	Total Account 426	754,248	
17			
18			
19			
20	431 Other Interest Expense		
21	Customers deposits	156,429	
22	Deferred Gas Cost	1,287	
23	RI Sales Tax	31,229	
24	Energy Efficiency	23,197	
25	DAC	35,179	
26	Other	9,364	
27	Total Account 431	256,684	
28			
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41			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>	
REGULATORY COMMISSION EXPENSES (Account 928)					
<p>1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.</p>					
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		1,224,976	1,224,975	
2	Outside Legal and Consulting		334,829	334,829	
3	Payroll		184,875	184,875	
4					
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23					
24					
25	Sub-Total	-	1,744,680	1,744,680	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>June 30, 2010</b>
<b>DISTRIBUTION OF SALARIES AND WAGES</b>				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided.		In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	-	-	-
4	Transmission	-	-	-
5	Distribution	-	-	-
6	Customer Accounts	-	-	-
7	Customer Service and Informational	-	-	-
8	Sales	-	-	-
9	Administrative and General	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-
11	Maintenance			
12	Production	-	-	-
13	Transmission	-	-	-
14	Distribution	-	-	-
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	-	-	-
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-
21	Customer Accounts (line 6)	-	-	-
22	Customer Service and Informational (line 7)	-	-	-
23	Sales (line 8)	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	-	-	-
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-		-
29	Production - Natural Gas (Including Exploration and Development)			-
30	Other Gas Supply	-		-
31	Storage, LNG Terminating and Processing	728,313		728,313
32	Transmission			-
33	Distribution	8,170,730		8,170,730
34	Customer Accounts	4,363,543		4,363,543
35	Customer Service and Informational	278,683		278,683
36	Sales	-		-
37	Administrative and General	6,012,738		6,012,738
38	TOTAL Operation (Total of lines 28 thru 37)	19,554,007	-	19,554,007
39	Maintenance			
40	Production - Manufactured Gas	8,181	-	8,181
41	Production - Natural Gas (Including Exploration and Development)		-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminating and Processing	86,380	-	86,380
44	Transmission		-	-
45	Distribution	9,338,950		9,338,950

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>June 30, 2010</b>
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
46	Administrative and General	-		-
47	TOTAL Maint. (Total of lines 40 thru 46)	9,433,511		9,433,511
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	8,181	-	8,181
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	-	-	-
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	814,693	-	814,693
54	Transmission (Total of lines 32 and 44)	-	-	-
55	Distribution (Total of lines 33 and 45)	17,509,681	-	17,509,681
56	Customer Accounts (Total of line 34)	4,363,543	-	4,363,543
57	Customer Service and Informational (Total of line 35)	278,683	-	278,683
58	Sales (Total of line 36)	-	-	-
59	Administrative and General (Total of lines 37 and 46)	6,012,738	-	6,012,738
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	6,012,738	-	6,012,738
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	10,893,313		10,893,313
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	10,893,313	-	10,893,313
69	Plant Removal (By Utility Department)			
70	Electric Plant			
71	Gas Plant	1,367,691		1,367,691
72	Other			-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,367,691	-	1,367,691
74	Other Accounts (Specify):			
74.01	416 Non-Utility Merchandising & Jobbing		11,004	11,004
74.02	163 Stores expense undistributed		795,867	795,867
74.03	184 Clearing Account - *unworked time		3,003,110	3,003,110
74.04	Other		76,467	76,467
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
75	TOTAL Other Accounts	-	3,886,448	3,886,448
76	TOTAL SALARIES AND WAGES	41,248,522	3,886,448	45,134,970

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>COMPRESSOR STATIONS</b>				
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.		
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	N/A			
2				
3				
4				
5				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>		
<b>COMPRESSOR STATIONS (Continued)</b>						
Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.		and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.				
Expenses (Except depreciation and taxes)		Gas for Compressor Fuel in Dth (g)	Operation Data			Line No.
Fuel or Power (e)	Other (f)		Total Compressor Hours of Operation During Year (h)	Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS STORAGE PROJECTS</b>					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item  (a)	Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage				
2	July-09	713,485		713,485	
3	August-09	101,486		101,486	
4	September-09	181,913		181,913	
5	October-09	110,516		110,516	
6	November-09	129,412		129,412	
7	December-09	65,174		65,174	
8	January-10	62,445		62,445	
9	February-10	67,116		67,116	
10	March-10	66,538		66,538	
11	April-10	624,816		624,816	
12	May-10	618,730		618,730	
13	June-10	498,120		498,120	
14	TOTAL (Total of lines 2 thru 13)	3,239,751		3,239,751	
15	Gas Withdrawn from Storage				
16	July-09	0		0	
17	August-09	(38,373)		(38,373)	
18	September-09	(38,245)		(38,245)	
19	October-09	(130,517)		(130,517)	
20	November-09	(154,628)		(154,628)	
21	December-09	(782,912)		(782,912)	
22	January-10	(1,029,762)		(1,029,762)	
23	February-10	(512,475)		(512,475)	
24	March-10	(338,363)		(338,363)	
25	April-10	(50,479)		(50,479)	
26	May-10	(32,542)		(32,542)	
27	June-10	(10,736)		(10,736)	
28	TOTAL (Total of lines 16 thru 27)	(3,119,032)		(3,119,032)	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS STORAGE PROJECTS (Continued)</b>				
1. On line 4, enter the total storage capacity certificated by FERC.         2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	<b>STORAGE OPERATIONS</b>			
1	Top or Working Gas End of Year	N/A		3,849,914
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			3,849,914
4	Certificated Storage Capacity			4,731,591
5	Number of Injection - Withdrawal Wells			11
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			39,619
8	Date of Maximum Days' Withdrawal			12/16/09
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			3
11	Capacity of Tanks			887,509
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>TRANSMISSION LINES</b>				
<p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)		*	Total Miles of Pipe (c)
1	N/A			
2				
3				
4				
5				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>June 30, 2010</b>	Year Ending <b>June 30, 2010</b>
<b>TRANSMISSION SYSTEM PEAK DELIVERIES</b>				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the		heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.		
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
<b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>				
1	<b>Date: 01-15-10</b>			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		171,891	171,891
5	Interruptible Transportation			
6	Other (Describe)			
6.01				
7	TOTAL		171,891	171,891
8	Volumes of gas Withdrawn form Storage under Storage Contracts			
9	No-Notice Storage			
10	Other Firm Storage		5,146	5,146
11	Interruptible Storage			
12	Other (Describe)			
12.01				
13	TOTAL		5,146	5,146
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe)			
18	TOTAL			
19	<b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>			
20	<b>Dates: 01-14-09 - 01-16-09</b>			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		518,513	518,513
24	Interruptible Transportation			
25	Other (Describe)			
25.01				
26	TOTAL		518,513	518,513
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Storage			
29	Other Firm Storage		111,407	111,407
30	Interruptible Storage			
31	Other (Describe)			
31.01				
32	TOTAL		111,407	111,407
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending <b>June 30, 2010</b>	
<b>AUXILIARY PEAKING FACILITIES</b>							
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.</p>				<p>For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.</p>			
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?		
					Yes (e)	No (f)	
1	PA,WV,NY	UG STG-DOMINION	25,740	\$1,007,500	X		
2	NY,PA,,NY,WV	UG STG-COLUMBIA	2,545	\$116,700.00	X		
3	NY,PA,WV,MD	UG STG-TETCO	15,746	\$1,161,300.00	X		
4	PA	UG STG-TENNESSEE	21,169	\$473,100.00	X		
5							
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>June 30, 2010</b>
<b>GAS ACCOUNT - NATURAL GAS</b>				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.</p> <p>6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline</p>		<p>transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.</p> <p>that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.</p>		
<b>01 NAME OF SYSTEM</b>				
Line No.	Item	Ref. Page No.	Amount of Mcf	
	(a)	(b)	(c)	
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		33,486,228	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	-	
6	Gas of Others Received for Distribution (Account 489.3)	301	7,625,996	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-	
8	Exchanged Gas Received from Others (Account 806)	328	-	
9	Gas Received as Imbalances (Account 806)	328	-	
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-	
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		3,119,032	
12	Gas Received from Shippers as Compressor Station Fuel		-	
13	Gas Received from Shippers as Lost and Unaccounted for		-	
14	Other Receipts (Specify)		-	
15	Total Receipts (Total of lines 3 thru 14)		44,231,256	
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Account 480-484)	301	24,376,731	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	7,625,996	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-	
23	Gas Delivered as Imbalances (Account 806)	328	-	
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Explain)			
26	Gas Used for Compressor Station Fuel - Company Use	509	-	
27	Other Deliveries (Specify)		4,630,525	
28	Total Deliveries (Total of lines 17 thru 27)		36,633,251	
29	<b>GAS UNACCOUNTED FOR</b>			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses			
33	Distribution System Losses		7,598,005	
34	Storage System Losses			
35	Other Losses (Specify)-Imbalances			
36	Total Unaccounted For (Total of lines 30 thru 35)		7,598,005	
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		44,231,256	

17.18%

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