

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: REVIEW OF AMENDED POWER :
PURCHASE AGREEMENT BETWEEN :
NARRAGANSETT ELECTRIC COMPANY : DOCKET NO. 4185
D/B/A NATIONAL GRID AND DEEPWATER :
WIND BLOCK ISLAND, LLC PURSUANT :
TO R.I. GEN. LAWS § 39-26.1-7 :

COMMISSION'S FIRST SET OF DATA REQUESTS
DIRECTED TO NATIONAL GRID
July 13, 2010

- 1-1. The Grid response to Division data request 1-1(a) states there is no standard of prudence included in the PPA's verification and Reconciliation Provision. What then, is the appropriate standard that would be used to verify costs?
- 1-2. In light of Grid's response to Division Data Request 1-8 that there is no prudence standard outlined in the statute or the PPA, how are Rhode Island ratepayers protected from "gold-plating" of the project in the event that the developer could have reasonably reduced costs to, for example, \$155,403,513 but chose not to, and incurred total facility costs of, for example, \$210,403,512?
- 1-3. Based on the cable cost allocation outlined in the statute, please provide the following by rate class:
 - a. the total cost allocated to Grid ratepayers related to the cable
 - b. the annual cost allocated to Grid ratepayers related to the cable
 - c. the levelized annual cost allocated to Grid ratepayers related to the cable
- 1-4. Please provide the most recent New England system resource mix.
- 1-5. The Toray intervention request claims that Toray's 1st year cost associated with the project would be approximately \$287,000 and that over the 20 year contract term Toray would pay roughly \$7.4 million of the project cost.
 - a. Based on Grid's historic billings to Toray, does Grid believe that Toray's calculations are reasonable?
 - b. If not, what is the estimated 1st year cost and 20 year cost to Toray? (Please include separately both PPA and transmission costs)
- 1-6. The Polytop intervention request claims that Polytop's 1st year cost associated with the project would be approximately \$42,000 and that over the 20 year contract term Polytop would pay roughly \$880,000 of the project cost.
 - a. Based on Grid's historic billings to Polytop, does Grid believe that Polytop's calculations are reasonable?

- b. If not, what is the estimated 1st year cost and 20 year cost to Polytop?
(Please include separately both PPA and transmission costs)

1-7. Please provide the annual impact of the amended PPA plus the transmission line from Block Island to the mainland for each customer included in EDC's response to Commission Data Request 2-1 in Docket 4111.