

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION**

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IN RE: REVIEW OF AMENDED  
POWER PURCHASE AGREEMENT  
BETWEEN NARRAGANSETT  
ELECTRIC COMPANY D/B/A  
NATIONAL GRID AND  
DEEPWATER WIND BLOCK  
ISLAND, LLC PURSUANT TO R.I.  
GEN. LAWS 39-26.1-7

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DOCKET NO. 4185

**DATA REQUEST OF OCEAN STATE POLICY RESEARCH INSITUTE  
TO RIEDC**

OSPRI-1 As the economic development agency for the state and as an agency that has integral interlinking with the management and development of Quonset Point, are you aware of and can you document the nature and extent of any expressions of interest for location in RI of companies manufacturing wind turbines or components for a manufacturing facility unrelated to evidence of the state's willingness to impose significant rate tariffs well in excess of costs for competitive renewable power.

OSPRI-2 In regard to Seth Parker's testimony on price suppression including his review of price suppression materials by CRA from the previous docket, can you explain the extent to which the models used or assumptions input contemplate different likely price effects for power traded in the real time markets as opposed to the day ahead market and self scheduled market.

OSPRI-3 Assuming that Mr. Parker acknowledges that the price effects would be different in these different sectors, does he believe the models and or his application account for the different proportions that the real-time, day ahead, and self scheduled markets represent as to the generation mix actually delivered to customers of National Grid d/b/a Narragansett Electric.

OSPRI-4 Can you explain why Mr. Parker believes capacity or the forward capacity market would be unaffected or equally affected by the filling of a portion of the RPS by wind power which is considered at a far lower rate in capacity markets in relation to its nameplate generating capacity, or in the alternative can Mr. Parker explain why he appears to assume in his testimony that if Deepwater's Block Island project is not built it will be displaced in the RPS component by other wind power rather than by a renewable that may have a higher capacity factor?

Submitted for Ocean State Policy by and through its attorney John J. Kupa Jr., Esq.

