Docket No.: 4185

REQUEST TOWN 1-1:

Please identify each owner, officer or employee of Block Island Power Company ("BIPCO") with whom Mr. Parker communicated in preparing and prior to filing his testimony. Provide the substance of each communication and any documentation or factual information received from BIPCO and used in your testimony.

EDC RESPONSE 1-1:

Mr. Parker received historical BIPCO load data from Cliff McGinnes, VP of BIPCO, the data received is attached to this Data Response.

Respondent: Seth G. Parker, Vice President, Levitan & Associates, Inc.

"Attachment - Town of New Shoreham DR 1-1"

	SEPT OCT NOV	JAN FEB MAR APR MAY		JAN FEB MAR APR JUNE JULY AUG SEPT OCT NOV	HWX
10,837,836	1,680,308 1,536,886 1,082,416 829,745 596,284 619,687	811,920 574,613 574,925 631,382 826,462 1,073,208	8.018,021 20 04	421,763 373,148 461,024 466,718 610,468 899,833 1,172,783 1,078,334 935,646 629,943 529,027 439,334	1997
11,036,608	1,738,890 1,664,250 1,125,177 841,528 611,967 620,142	667,869 555,671 639,049 688,454 782,227 1,101,384	8,488,264 2005	443,888 454,454 420,420 455,692 711,823 868,467 1,189,401 1,326,597 900,840 714,228 462,011 540,443	1998
10,991,083	1,739,873 1,708,289 1,134,070 740,574 607,834 671,924	674,128 569,098 590,877 650,657 832,395 1,071,364	9,026,978 2006	435,296 411,844 473,979 513,059 749,127 945,883 1,424,673 1,271,403 944,171 731,315 529,156 597,072	1999
11,075,016	1,518,789 1,587,614 1,280,665 805,653 619,799 671,619	614164 624,369 587,775 724,746 853,586 1,085,257	9,259,425 2007	536,247 493,378 488,975 608,622 712,275 905,336 1,309,520 1,374,147 935,979 725,164 553,610 616,172	2000
10,612,649	1,657,403 1,431,057 1,157,132 745,395 659,893 599,426	622,428 564,593 630,606 624,720 758,961 1,161,035	9,619.431 2008	516,583 488,345 605,368 561,207 739,634 928,149 1,438,630 1,415,539 1,081,550 709,151 518 395 615 880	2001
10,369,259	1,420,063 1,694,293 1,074,759 762,382 554,873 582,607	645,023 613,742 556,755 618,950 838,995 988,795	10,122,138	526,433 492,644 573,189 581,918 764,112 1,100,669 1,436,784 1,439,322 1,145,776 753,387 672,201 635,703	2002
4,277,534		676,475 554,969 575,749 568,096 851,584 1,050,661	10,521,373 2010	611,960 668,424 570,521 638,371 772,344 1,060,102 1,520,683 1,732,705 923,866 768,801 653,732 599,854	2003

DEC	VOV	OCT	SEPT	AUG	JULY	JUNE	MAY	APR	MAR	FEB	JAN	
0.1606	0.1376	0.1391	0.1149	0.1151	0.1071	0.0969	0.1098	0.0929	0.1016	0.1016	0.0977	2004
0.1693	0.1828	0.1963	0.2048	0.1842	0.1689	0.1713	0.1470	0.1563	0.1462	0.1426	0.1378	2005
0.1837	0.1861	0.1796	0.2166	0.2202	0.2101	0.2101	0.1937	0.1905	0.1746	0.1779	0.1699	2006
0.2807	0.2327	0.2353	0.2012	0.2183	0.2310	0.2103	0.1937	0.1782	0.1857	0.1599	0.1762	2007
0.2089	0.2389	0.2847	0.3019	0.3278	0.3819	0.3708	0.3211	0.3250	0.2646	0.2548	0.2614	2008
0.2089	0.2114	0.1832	0.1841	0.1969	0.1756	0.1738	0.1500	0.1422	0.1480	0.1205	0.1582	2009
						0.2135	0.2206	0.2373	0.2070	0.2066	0.2062	2010

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REQUEST TOWN 1-2:

Please refer to page 12, lines 5-6 and page 35, lines 12-14 of Mr. Parker's testimony. From whom did Mr. Parker obtain an understanding that BIPCO intends to put all of its diesels in a standby mode if BIPCO interconnects its system to Project transmission facilities and is capable of purchasing power from the mainland? Provide all information, written and oral, upon which Mr. Parker's understanding is based, and the source(s) of such information.

EDC RESPONSE 1-2:

According to page 8 of the National Grid letter dated October 15, 2009, referenced on page 4 in the RI PUC Report and Order in Docket No. 4111, "Furthermore, Grid recognized that a transmission cable from Block Island to the mainland would allow Block Island Power Company ("BIPCO") to reduce or effectively eliminate the use of diesel generation on the island." On page 66 of the Report and Order, the Commission Findings included: "Third, there is also the likelihood that the Project will enhance the environmental quality of the Town of New Shoreham because there will be environmental improvement to the extent that BIPCO can utilize its existing diesel generators for back-up use only."

Respondent: Seth G. Parker, Vice President, Levitan & Associates, Inc.

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REQUEST TOWN 1-3:

Prior to filing his testimony, did Mr. Parker review the facilities needed to interconnect the BIPCO system to Project transmission facilities; and (b) the estimated cost of such facilities? To the extent reviewed by Mr. Parker, please identify (a) the facilities needed to interconnect the BIPCO system to Project transmission facilities; and (b) the estimated cost of such facilities.

EDC RESPONSE 1-3:

The RIEDC objects to this data request based on the vagueness of the term "Project transmission facilities". Assuming that the term "Project transmission facilities" refers to the proposed transmission cable between Block Island and the mainland, Mr. Parker did not review the facilities needed to interconnect the BIPCO system to Project transmission facilities.

Respondent as to the Objection: Alan M. Shoer, Counsel to RIEDC

Respondent: Seth G. Parker, Vice President, Levitan & Associates, Inc.

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REQUEST TOWN 1-4:

In citing CRA conclusions on energy price suppression benefits of the Project and annual BIPCO ratepayer economic benefits that potentially may be derived from the cable to the mainland, as shown on pages 37-38 of Mr. Parker's testimony, please state whether CRA took into account: (a) transmission facility charges billed to the owner and passed through by BIPCO to its customers; (b) the annual revenue requirements associated with the interconnection between the BIPCO system and the Project transmission facilities; (c) line losses on the BIPCO distribution system; (d) whether the current BIPCO distribution system is adequate to carry the projected BIPCO load growth; and (e) revenue requirements associated with maintaining all BIPCO diesels in standby mode.

EDC RESPONSE 1-4:

The RIEDC objects to this data request based on the fact that CRA prepared the CRA Analysis and the Additional CRA Analysis referenced in Mr. Parker's Direct Testimony, and thus these questions should be directed to CRA.

Respondent as to Objection: Alan M. Shoer, Counsel to RIEDC

Docket No.: 4185

REQUEST TOWN 1-5:

Please refer to page 11 of Mr. Parker's testimony. Please confirm Mr. Parker's understanding that the revenue requirements associated with the interconnection of the BIPCO system to Project transmission facilities are not covered under amended PPA charges or charges imposed by the transmission owner for Project transmission facilities.

EDC RESPONSE 1-5:

The RIEDC objects to this data request based on the vagueness of the term "Project transmission facilities". Assuming that the term "Project transmission facilities" refers to the proposed transmission cable between Block Island and the mainland, Mr. Parker stated his assumptions regarding any costs associated with the interconnection of the BIPCO system to Project transmission facilities on page 12, lines 2 - 3: "Therefore I did not include any costs associated with the Transmission Cable *or with possible upgrades to the BIPCO electrical system* as part of either the BIWF project of the Amended PPA." [italics added for emphasis]

Respondent as to the Objection: Alan M. Shoer, Counsel to RIEDC

Respondent: Seth G. Parker, Vice President, Levitan & Associates, Inc.