

Town of New Shoreham Project
RIPUC Docket No. 4185
Data request of the Division of Public Utilities and Carriers
To Deepwater and National Grid
Set 2

Request 2-1.

Regarding Appendix X, Item 1. c. "Cost" - Is it the opinion of the contracting parties that the following costs are allowed to be included in the compilation of "Cost" in connection with the Facility, that will be included in the reported Total Facility Cost:

- a. Costs associated with Docket 4185 before the PUC, including attorneys and consultants costs, wages, benefits, and direct and indirect overhead associated with any of the principals and employees of the developer, and / or affiliate companies, parent companies, subsidiary companies or strategic partners of the developer, or investors in the project, and any other sundry and ancillary cost that may be incurred in the course of the docket not specifically noted in the question.
- b. Costs associated with Docket 4111 before the PUC, including attorneys and consultant costs, wages, benefits, and direct and indirect overhead associated with any of the principals and employees of the developer, and / or affiliate companies, parent companies, and subsidiary companies or strategic partners of the developer, or investors in the project, and any other sundry and ancillary cost that may be incurred in the course of the docket not specifically noted in the question.
- c. Costs associated with lobbying for legislative enactments. If the answer is affirmative, please identify what legislative sessions (years) would be included, and the types of costs associated with these activities the parties believe are to be included in the Total Facility Cost.
- d. Costs associated with the negotiation of the Joint Development Agreement (JDA). If the answer is affirmative, please identify the types of costs associated with this effort the parties believe are to be included in the Total Facility Cost.
- e. Costs associated with the original 2009 Town of New Shoreham bid response to National Grid.
- f. Costs associated with the negotiations that lead to the execution of the original Purchase Power Agreement that was filed with the PUC in December 2009.
- g. Costs associated with efforts associated with responding to the State of Rhode Island's April 2008 RFP for a utility scale wind project.