

June 10, 2010

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02889

RE: Docket 4149
2011 Standard Offer Service Procurement Plan
2011 Renewable Energy Standard Procurement Plan
Responses to Commission Data Requests – Set 1

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's ¹ responses to the Commission's First Set of Data Requests issued on May 20, 2010 in the above-referenced proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Sincerely,



Thomas R. Teehan

Enclosure

cc: Docket 4149 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid" or "Company")

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically and/or sent via U.S. Mail to the individuals listed below. Ten (10) copies of this filing were hand delivered to the RI Public Utilities Commission.

June 10, 2010

Joanne M. Scanlon
National Grid

Date

**Docket No. 4150 National Grid – Long-Term Contracting for Renewable Energy Projects Pursuant to R.I.G.L. Section 39-26.1 et seq.
Service List updated 5/19/10**

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Commission Data Request 1-1

Request:

For the period January 1, 2010 to the present, please provide an analysis of the pricing and volatility of that portion of the small customer load that has been procured through the spot market compared with the pricing and volatility of that portion of the small customer load which has been acquired through FRS agreements.

Response:

The EXCEL file “Att PUC 1-1 RI Load Bid Summary.xls” summarizes the monthly costs associated with the purchasing of the 5% Standard Offer Small Customer Load through the ISO-NE spot market and compares these costs to the FRS contractual costs.

Commission Data Request 1-2

Request:

On page 3 of the March 1, 2010 cover letter accompanying Grid's filing, it states in part:

“...**rate changes** for the Residential and Commercial groups will occur each **January 1 and July 1**. Accordingly, the company proposes to move to semi-annual rate filings for the Residential and Commercial Groups that would include a reconciliation of actual costs incurred during the prior periods of January through June and July through December with Standard Offer **adjustment factor changes** effective **April 1 and October 1** of each year.”

Does the above language indicate that there will be four rate changes per year for the Residential and Commercial groups (January, April, July and October)?

Response:

Yes, if the Commission approves the Company's proposed procurement plan, rates for the Residential and Commercial¹ groups would change four times per year. Beginning January 2012, SOS rate changes for the Residential and Commercial groups would occur each year in January and July. In addition, the Company would submit two reconciliation filings each year: in February, reconciling revenue and expenses for the period July through December, and in August, reconciling revenue and expenses for the period January through June. Rate changes resulting from the reconciliation filings would be effective April 1 and October 1, respectively. Please note that the February filing would be concurrent with the Company's annual retail reconciliation filing to determine annual rate changes for transmission and transition charges.

Prepared by or under the supervision of: Jeanne A. Lloyd

¹ Standard Offer Service (“SOS”) rates for Commercial customers choosing the fixed price option would change two times per year as a result of the procurement and pricing cycle proposed by the Company. SOS rates for Commercial customers choosing the variable price option would change monthly, regardless of how frequently the Company reconciles SOS costs and revenue.

Commission Data Request 1-3

Request:

Please provide the level of migration since January 1, 2010 for G-62, B-62, G-32 and B-32 customers separately. Please update one week prior to the hearing.

Response:

Attachment 1 provides the number of customers and kWh deliveries for Rates G-62, B-62, G-32 and B-32 receiving commodity service on SOS and from competitive suppliers for the period January 2010 through May 2010.

Rate G/B-32 & G/B-62 Customer Migration

Number of Customers

Competitive Supply

	1/1/10	2/1/10	3/1/10	4/1/10	5/1/10
B-32	2	2	2	2	2
B-62	1	1	1	1	1
G-32	496	524	527	516	548
G-62	8	9	8	8	9
Totals	507	536	538	527	560

Standard Offer¹

	1/1/10	2/1/10	3/1/10	4/1/10	5/1/10
B-32	3	3	3	3	3
B-62	1	1	1	1	1
G-32	559	527	535	538	514
G-62	5	4	4	4	3
Totals	568	535	543	546	521

Total Customers

	1/1/10	2/1/10	3/1/10	4/1/10	5/1/10
B-32	5	5	5	5	5
B-62	2	2	2	2	2
G-32	1055	1051	1062	1054	1062
G-62	13	13	12	12	12
Totals	1075	1071	1081	1073	1081

Competitive Supply % of Total

	1/1/10	2/1/10	3/1/10	4/1/10	5/1/10
B-32	40%	40%	40%	40%	40%
B-62	50%	50%	50%	50%	50%
G-32	47%	50%	50%	49%	52%
G-62	62%	69%	67%	67%	75%
Total	47%	50%	50%	49%	52%

kWh Deliveries

Competitive Supply

	1/1/10	2/1/10	3/1/10	4/1/10	5/1/10
B-32	416,812	424,396	399,668	448,034	427,282
B-62	8,262,993	8,125,882	7,311,661	8,152,475	7,927,198
G-32	104,863,780	98,855,939	100,143,043	97,638,778	96,734,101
G-62	30,987,497	29,167,411	24,366,543	30,086,309	30,277,907
Totals	144,531,082	136,573,628	132,220,915	136,325,596	135,366,488

Standard Offer¹

	1/1/10	2/1/10	3/1/10	4/1/10	5/1/10
B-32	37,378	27,948	14,947	31,303	33,576
B-62	3,381,584	3,486,571	3,623,980	2,859,809	2,566,447
G-32	75,798,132	66,806,795	68,028,161	67,683,661	59,754,599
G-62	5,323,684	3,786,289	5,469,920	3,537,424	4,404,181
Totals	84,540,778	74,107,603	77,137,008	74,112,197	66,758,803

Total kWh

	1/1/10	2/1/10	3/1/10	4/1/10	5/1/10
B-32	454,190	452,344	414,615	479,337	460,858
B-62	11,644,577	11,612,453	10,935,641	11,012,284	10,493,645
G-32	180,661,912	165,662,734	168,171,204	165,322,439	156,488,700
G-62	36,311,181	32,953,700	29,836,463	33,623,733	34,682,088
Totals	229,071,860	210,681,231	209,357,923	210,437,793	202,125,291

Competitive Supply % of Total

	1/1/10	2/1/10	3/1/10	4/1/10	5/1/10
B-32	92%	94%	96%	93%	93%
B-62	71%	70%	67%	74%	76%
G-32	58%	60%	60%	59%	62%
G-62	85%	89%	82%	89%	87%
Total	63%	65%	63%	65%	67%

¹ Includes Last Resort Service data billed in January 2010 for service provided in December 2009. Last Resort Service terminated 12/31/2009 and customers on Last Resort Service were transferred to Standard Offer Service.