



November 13, 2009

Rhode Island Public Utilities Commission  
Ms. Luly Massaro  
Commission Clerk  
89 Jefferson Blvd.  
Warwick, RI 02888

Re: Year-End Status Report  
RIPUC Docket No. 4129

Dear Ms. Massaro:

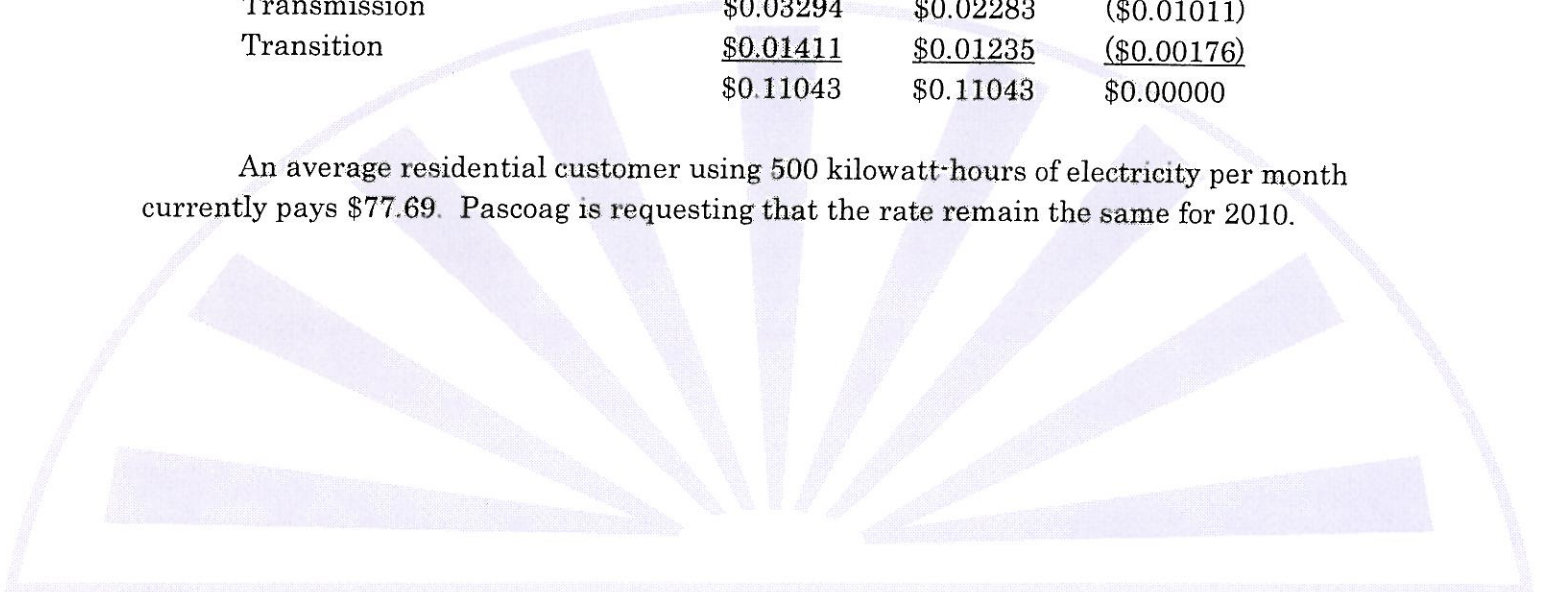
On behalf of Pascoag Utility District (Pascoag or the District), we herewith submit an original and nine copies of Pascoag's Year-End Status Report as ordered in the above docket. This submittal consists of three books:

- Book 1 Testimony of Judith R. Allaire and Testimony Exhibits
- Book 2 Purchase Power Invoices
- Book 3 Supporting Schedules

In this submittal, Pascoag is requesting Commission approval to keep the rates at the current level, but to realign the individual factors as follows:

	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
Standard Offer Service	\$0.06338	\$0.07525	\$0.01187
Transmission	\$0.03294	\$0.02283	(\$0.01011)
Transition	<u>\$0.01411</u>	<u>\$0.01235</u>	<u>(\$0.00176)</u>
	\$0.11043	\$0.11043	\$0.00000

An average residential customer using 500 kilowatt-hours of electricity per month currently pays \$77.69. Pascoag is requesting that the rate remain the same for 2010.



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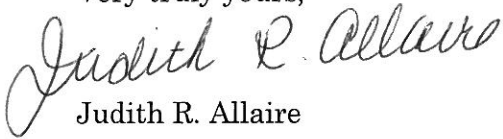
November 13, 2009

Re: Year-End Status Report

	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
Standard Offer Service	\$31.69	\$37.62	\$ 5.93
Transmission	\$16.47	\$11.41	( \$ 5.06)
Transition	<u>\$ 7.05</u>	<u>\$ 6.18</u>	<u>( \$ .87)</u>
	\$55.21	\$55.21	\$ 0.00

If you have any questions, please do not hesitate to contact me.

Very truly yours,



Judith R. Allaire  
Assistant General Manager

Cc: Service list

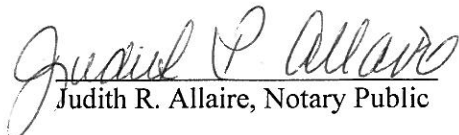


**Pascoag Utility District**  
**Standard Offer & Reconciliation – Docket No.**  
**Service List – 2009**

<b><u>Name</u></b>	<b><u>E-mail</u></b>	<b><u>Phone/Fax</u></b>
Theodore G. Garille General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	<a href="mailto:tgarille@pud-ri.org">tgarille@pud-ri.org</a>	(401) 568-6222 (401) 568-0066
Judith R. Allaire Assistant General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	<a href="mailto:jallaire@pud-ri.org">jallaire@pud-ri.org</a>	(401) 568-6222 (401) 568-0066
William L. Bernstein, Esq. 627 Putnam Pike Greenville, RI 02828	<a href="mailto:wblaw@verizon.net">wblaw@verizon.net</a>	(401) 949-2228 (401) 949-1680
William Lueker, Esq. Dept. of Attorney General 150 South Main Street Providence, RI 02903	<a href="mailto:Wlueker@riag.state.ri.us">Wlueker@riag.state.ri.us</a> <a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a> <a href="mailto:RDIMeglio@riag.ri.gov">RDIMeglio@riag.ri.gov</a> <a href="mailto:pdodd@ripuc.state.ri.us">pdodd@ripuc.state.ri.us</a>	
<b>Original &amp; nine (9) copies file with:</b> Luly E. Massaro Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a> <a href="mailto:Cwilson@puc.state.ri.us">Cwilson@puc.state.ri.us</a> <a href="mailto:plucarelli@puc.state.ri.us">plucarelli@puc.state.ri.us</a> <a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a> <a href="mailto:SCCamara@puc.state.ri.us">SCCamara@puc.state.ri.us</a>	(401) 941-4500
Mr. Timothy Hebert Vice President, Energy Operations Energy New England 100 Foxborough Blvd. Foxborough, MA 02035	<a href="mailto:Thebert@energynewengland.com">Thebert@energynewengland.com</a>	(508) 698-0019

**CERTIFICATE OF SERVICE**

I hereby certify that a copy/copies of this filing in RIPUC Docket No. 4129 (Pascoag Utility District's Year-End Status Report "Addendum") were served electronically and by standard mail on the individuals named in the above List of Recipients of Filing, this 13 day of November 2009.

  
Judith R. Allaire, Notary Public

My commission expires March 28, 2013

**State of Rhode Island and Providence Plantations  
PUBLIC UTILITIES COMMISSION**

**RE: PASCOAG UTILITY DISTRICT**  
RIPUC DOCKET NO 4129

**NOTICE OF CHANGE IN RATE**

Pursuant to Rhode Island General Laws (R.I.G.L.), Section 39-3-11, and in accordance with Section 2.4 of the Rules of Practice and Procedure of the Rhode Island Public Utilities Commission (RIPUC), the Pascoag Utility District hereby gives notice of a proposed change in rates filed and published in compliance with R.I.G.L. 39-3-10.

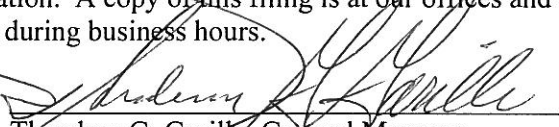
The proposed changes are contained in the exhibits accompanying the filing. The new rates, as proposed, are to become effective January 1, 2010

Standard Offer	Current	\$0.06338	Proposed	\$0.07525
Transition Charge	Current	\$0.01411	Proposed	\$0.01235
Transmission Charge	Current	<u>\$0.03294</u>	Proposed	<u>\$0.02283</u>
		\$0.11043		\$0.11043

A residential customer using 500 kilowatt-hours is currently paying \$77.69. Under the proposed rates, this customer's bill would remain at the current level of \$77.69.

Be advised as follows:

- 1) Pascoag Utility District, incorporated by a special act of the General Assembly, is a quasi-municipal utility within the Village of Pascoag with offices located at 253 Pascoag Main Street, Pascoag, Rhode Island.
- 2) The Electric Department of the Pascoag Utility District operates an electric distribution system providing retail electric service to customers in the Villages of Pascoag and Harrisville, both in the Town of Burrillville, Rhode Island.
- 3) Correspondence for Pascoag Utility District in this case should be addressed to Theodore G. Garille, General Manager, Pascoag Utility District Electric Department, 253 Pascoag Main Street, P O Box 107, Pascoag, Rhode Island.
- 4) In accordance with the RIPUC Rules and Regulations, the documents accompanying this filing contain data and information in support of Pascoag Utility District's application. A copy of this filing is at our offices and may be examined by the public during business hours.

  
Theodore G. Garille, General Manager  
Pascoag Utility District

STATE OF RHODE ISLAND  
COUNTY OF PROVIDENCE

Subscribed and sworn to before me on the 12 day of November 2009.

  
Notary Public



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street  
P.O. Box 107  
Pascoag, R.I. 02859  
Phone: 401-568-6222  
Fax: 401-568-0066  
www.pud-ri.org

**Pascoag Utility District – Year End Status Report**

Submitted: November 13, 2009

RIPUC Docket No. 4129

**Book 1 Testimony and Supporting Exhibits of Judith R. Allaire**



Testimony of Judith R. Allaire, Assistant General Manager

Q. Please provide a summary of the actual reconciliation of factors for the period ending December 31, 2009.

A. As of the filing date, Pascoag submits the following reconciliation with the notation that in this report, estimates are used for Quarter Four 2009 (October, November and December). These estimates are based on data provided by Energy New England ("ENE") reflecting the most current energy costs. Table 1, below, is the summary of the projection:

SOS	(\$ 78,234)
Transition	(\$ 32,014)
Transmission	<u>\$319,415</u>
Cumulative	\$209,167 **

\*\* See *Schedule C-1*

Q. Will Pascoag be able to provide an update on the actual expenses at, or prior to, the hearing?

A. Yes. All of the October power invoices should be received by November 30, 2009, so Pascoag will be able to provide actual October expenses and revenues shortly after that date.

Q. Can you provide some background on activity in 2009 that resulted in such a substantial over collection?

A. There were three primary areas that drove the over collection in 2009. The first is that for the period January through May 2009, Pascoag received interruptible kilowatt-hours from its Niagara and St. Lawrence allotments. These purchases, almost 3.3 million kilowatt-hours, allowed Pascoag to sell back energy to the pool. For the same period, Pascoag recorded ISO sales of \$109,725. The lower priced NYPA energy and the sales to ISO resulted in lower than forecast expenses. This is highlighted in *Schedule D*, which

shows actual expenses reconciled to the budget forecast. For the period January through May, Pascoag's actual expenses were under budget forecast by \$288,245. *Schedule D* also shows the actual cost/MWH compared to the budget cost/MWH. During the time-frame January to May, when NYPA interruptible energy was received by Pascoag, the actual average cost ranged from \$84.37/MWH to \$97.56/MWH. From June forward, a time when Pascoag received no NYPA interruptible energy, the average cost ranged from \$100.91/MWH to \$120.10/MWH.

**Reconciliation of Forecast to Actual**

**Schedule D**

<u>Month</u>	<u>Budget</u>	<u>Actual</u>	<u>Difference</u>	<u>Energy (MWH) Budget</u>	<u>Energy (MWH) Actual</u>	<u>Difference (Energy)</u>	<u>Actual Cost MWH</u>	<u>Budget Cost MWH</u>
Jan 09	\$442,150	\$470,112	\$27,962	4,426	5,032	606	\$93.43	\$99.90
Feb 09	\$470,524	\$394,574	(\$75,950)	4,374	4,044	(330)	\$97.56	\$107.57
Mar 09	\$431,459	\$395,094	(\$36,365)	4,376	4,683	307	\$84.37	\$98.60
Apr 09	\$471,640	\$379,383	(\$92,257)	4,913	4,030	(883)	\$94.14	\$96.00
May 09	\$497,869	\$386,234	(\$111,635)	4,752	4,557	(195)	\$84.76	\$104.77
Jun 09	\$480,830	\$438,703	(\$42,128)	4,323	4,160	(163)	\$105.46	\$111.23
Jul 09	\$530,277	\$481,276	(\$49,001)	4,504	4,761	257	\$101.09	\$117.73
Aug 09	\$509,530	\$549,000	\$39,470	4,008	5,441	1,433	\$100.91	\$127.13
Sep 09	\$450,270	\$485,159	\$34,889	4,107	4,311	204	\$112.54	\$109.63
Oct 09- EST	\$537,019	\$554,393	\$17,374	4,617	4,616	(1)	\$120.10	\$116.31
Nov 09 EST	\$546,710	\$474,330	(\$72,380)	5,505	4,421	(1,084)	\$107.29	\$99.31
<u>Dec 09 EST</u>	<u>\$510,274</u>	<u>\$519,331</u>	<u>\$9,057</u>	<u>5,071</u>	<u>4,921</u>	<u>(150)</u>	<u>\$105.53</u>	<u>\$100.63</u>
Total	\$5,878,552	\$5,527,589	(\$350,963)	54,976	54,976	(0)	\$100.55	\$106.93

"Average" MWH cost \$100.55 \$106.93

**Note:** October 2009 - December 2009 (Quarter 4, Estimates) are based on ENE's revisions dated October 23, 2009



The second factor contributing to the over collection was that for 2009, based on prior history with the NYPA transmission expense, ENE increased transmission costs for the 2009 period. Last year in its filing, Pascoag discussed the NYISO-Lake Erie Loop Flow issue that resulted in higher transmission expenses for delivery of the NYPA power. At the time of that submission there was no resolution on an intervention filed by the "Neighboring States" with FERC.

In the interim, NYISO was permitted by FERC, under an Exigent Circumstance Filing, to amend its tariffs so that conditions that permitted this activity would not be allowed in the future.

FERC's Order issued on July 16, 2009 addressing possible market manipulation and loop flow issues stated that it found no evidence of market manipulation or tariff abuse among market participants. FERC also stated that "no further action (including the awarding of refunds, disgorgement of profits, civil penalties, mitigation measures, or other requested remedies) is warranted."

The third factor is that ENE submitted a "Revised 2009 Quarter 4" forecast that provided an additional forecast expense reduction of approximately \$46,000. This reduction in forecast costs for October through December 2009 is based on the following factors in Table 2:

<u>Table 2</u>	
<u>Summary of Quarter 4 Adjustments</u>	
Increase in DAF Charge	\$ 6,270
Adjust NYPA Transmission	(\$ 4,000)
Adjust NYPA Capacity Factor	(\$ 1,584)
Increase BELD power for NYPA replacement	\$ 15,206
Reduce ISO sales	\$ 9,148
OATT RNS Adjustment	(\$ 9,805)
Reduce HQ expense	(\$ 750)
Adjust Seabrook Fixed Expense	\$ 47,732
Adjust MMWEC Service Billing	(\$ 1,350)
Adjust load forecast Nov/Dec	<u>(\$106,818)</u>
Net Adjustment:	(\$ 45,951)

Q. Please provide forecast power and transmission expenses for 2010 and update the Commission on Pascoag's power portfolio for the upcoming year.

A. For 2010, Pascoag's power portfolio, listed in Table 3, is:

Dominion	(fossil fuel)	46.9%
NYPA	(hydro)	25.8%
Seabrook	(nuclear)	19.0%
BELD	(fossil fuel)	6.0%
Miller	(hydro)	<u>2.3%</u>
		100%

Based on this mix of power, ENE is forecasting a total cost of \$5,700,890 in 2010, or a reduction of \$177, 660 from 2009's forecast.

Several factors contribute to the reduction of forecast power expenses in 2010. Table 4, listed below, highlights several of the contributory factors:

**Table 4**

**Forecast Power Expense – 2010**

NYPA adjustments, transmission & Capacity Factor	(\$319,482)
Seabrook adjustments, Fixed Costs & Capacity Factor	\$ 98,068
Adjustment to Forward Capacity Cost	(\$ 5,593)
Dominion Capacity Purchases	\$ 98,280
Generation from Miller Hydro	\$ 45,164
BELD adjustments, price differential, purchase reduction	(\$304,409)
Reduction of ISO sales	\$181,520
Reduction of MMWEC Service Billing	(\$ 5,400)
Reduction of HQ Transmission	(\$ 3,000)
Adjustments to ISO expense	(\$ 19,604)
OATT/RNS Adjustment	\$ 29,016
DAF Charges	<u>\$ 27,780</u>
Net Adjustment:	(\$177,660)

**Q. Since Pascoag is recording a net over collection at the year ending December 31, 2009, and is forecasting lower energy costs for 2010, will there be a reduction in rates?**

**A. If Pascoag flowed back the projected over collection in full, it would result in a rate decrease. The average residential customer using 500 kilowatt-hours of electricity per month currently pays \$77.69. A flow back of the over collection as well as the lower forecast expenses for 2010 would result in a decrease of 2.7%, bringing the average customer's bill to \$75.61 per month.**

That certainly is one scenario entertained by Pascoag. However, there are other options that Pascoag would like to present for Commission's consideration.

As you may remember, Commission approved the establishment of a "Purchase Power Restricted Fund" ("PPRF") account for Pascoag effective January 1, 2008. That account, to be funded to a maximum of \$300,000, was to be used only for unexpected power expenses or in the event of cash flow issues resulting in Pascoag not being able to pay its power bills in a timely manner.

To-date, Pascoag has used \$15,000 of that money to increase its Working Capital account on deposit with Energy New England. In September, ENE notified Pascoag that

it's ISO monthly invoice had increased substantially due to an increase in the OATT RNS portion, and requested at that time that Pascoag increase its Working Capital deposit from \$99,000 to \$114,000, or approximately a one-month ISO invoice total.

Pascoag obtained Division's approval, and did indeed transfer that money from its PPRF account to ENE's Working Capital account. In that instant case, the creation of the PPRF account proved invaluable.

In the 2010 forecast, the "average" monthly power bill incurred by Pascoag is \$460,000. Therefore, Option 1 proposed by Pascoag is to increase the PPRF account to \$450,000. That would allow Pascoag to retain \$150,000 of the forecast over collection, and still allow a rate reduction to customers in Pascoag. This would reduce the average residential customer's bill from \$77.69 to \$77.06, a reduction of \$0.63, or approximately .8%.

This option provides two-fold benefits. First, it increases Pascoag's PPRF account to an amount that could, in an extreme circumstance, meet one full month power bills. Second, it provides rate stability to the District's customers. In today's economic climate where energy prices are constantly rising, Pascoag is offering a price reduction while still maintaining its fiduciary responsibility.

A third option presented by Pascoag is to retain the full over collection and maintain the rates at the existing level. The entire over collection would be retained by Pascoag in its PPRF account, but for future years, a portion of it could be used as a rate stabilization fund to offset future increases in energy costs.

Pascoag's PPRF account would increase by \$209,000 (or the exact amount of the over collection at year-end 2009). Again, Pascoag would use the money in that account only to pay unforeseen power expenses or to meet power bill payment deadlines in the event of cash flow issues, and then would do so only after consultation with Division.

This option would see the rates set in 2009 maintained throughout 2010, providing customers with rate stability. At its next filing, Pascoag, working with Division and Commission staff, would review the option of creating a flow back of funds to offset future rate increases, providing rate stability into 2011. This third option is the one favored by Pascoag.

Pascoag believes that it has demonstrated its ability to manage both of its restricted fund accounts and make prudent financial decisions that are beneficial to its rate payers while providing reliable electric service. It has always been the mission statement of the District to offer the lowest rates while maintaining the highest degree of customer service and reliability.

In summary the options presented for Commission review are listed in Table 5:

<u>Table 5</u>				
<u>Rate Options</u>				
	<u>Current Rate</u>	<u>Option 1</u>	<u>Option 2</u>	<u>Option 3**</u>
Cust Chg	\$4.00	\$4.00	\$4.00	\$4.00
Distribution	17.32	17.32	17.32	17.32
Transition	7.05	6.49	6.49	6.18
SOS	31.69	38.33	38.33	37.62
Transmission	16.48	8.32	9.77	11.42
DSM/Renew	<u>1.15</u>	<u>1.15</u>	<u>1.15</u>	<u>1.15</u>
	\$77.69	\$75.61	\$77.06	\$77.69
** Favored by Pascoag, realign factors, no change in rate				

**Q. What would the impact to a customer's bill be if Pascoag retained the net over collection (forecast at \$209,000) at year end 2009, but reduced rates based on the 2010 power forecast?**

**A.** Based on that scenario, an average residential customer using 500 kilowatt-hours of electricity per month would see his bill decrease by \$0.03 per month from \$77.69 to \$77.66. This translates to approximately \$2,500 on an annual basis in total revenue decrease to Pascoag.

**Q. Based on Pascoag's preference of retaining the rates at current levels, do you propose any adjustments to the individual factors?**

A. Yes, Pascoag is requesting a realignment of factors as outlined below in Table 6:

	<u>Proposed Factors</u>		
	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
Standard Offer	\$0.06338	\$0.07525	\$0.01187
Transition	\$0.01411	\$0.01235	(\$0.00176)
Transmission	<u>\$0.03294</u>	<u>\$0.02283</u>	(\$0.01011)
Total	\$0.11043	\$0.11043	\$0.00000

Q. Please update the Commission on what you've identified as Miller Hydro.

A. In September, Pascoag Utility District entered into a Unit Contingent Contract, along with fifteen other New England municipal utilities, with Miller Hydro Electric Group to provide clean, carbon-free hydroelectricity. The contract commences in March 2010 and ends in February 2013. Pascoag's allotment from the plant is .327 MWs, or 1.683% of plant output.

Miller Hydro is located on the Androscoggin River in Lisbon Falls, Maine. It produces between ninety to one-hundred million kilowatt-hours annually, enough electricity to supply thousands of homes. Miller is an established green power provider with a strong performance track record to provide this clean energy at a relatively low cost. The power from this plant is \$63.50 per MWH

Under this contract, District rate payers will benefit from both clean energy supply and low rates. This contract will provide approximately 2.3% of Pascoag's total energy needs in 2010.

ENE worked on behalf of the sixteen utilities to secure the contract. This contract offers protection against potential cost increases due to looming Federal carbon legislation. In total, Pascoag's power portfolio is slightly over forty-seven percent non-carbon based generation.

Background on the project is included as *Testimony Exhibit 7*.

**Q. According to Pascoag's power portfolio, the amount of power purchased from Braintree Electric Light Department has been reduced in 2010. Is this reduction related to the generation from Miller Hydro?**

A. Yes it is. Based on the anticipated output from the Miller Hydro Station, Pascoag expects to reduce the higher priced BELD power with the environmentally friendly, lower cost hydro power.

Another cost savings in 2010 is the renegotiation of the BELD contract. In 2009, the price per MWH was \$96. In 2010, that cost drops to \$80 per MWH.

**Q. In the past, Pascoag included information on the MMWEC Surplus Funds based on Pascoag's participation in MMWEC's Project 6 – Seabrook Nuclear Plant. Is the District receiving any surplus fund credit on its Project 6 invoices?**

A. Yes, although the surplus fund credit is reduced from prior years. Based on MMWEC's capital expenses, the surplus fund credit issued by MMWEC in July 2009 was \$19,102. This is a reduction from the prior year of \$18,476, and translates to a monthly credit of \$1,736. This credit is recorded as a reduction of Standard Offer Service.

**Q. In the past, Pascoag testified that it is interested in two proposed public power generation facilities. Can you provide an update on these?**

A. Pascoag continues its interest in the two Massachusetts plants – one in Taunton and one in Ludlow. Progress on the application and permitting phase is continuing, but neither plant is expected to be operational before 2013.

**Q. Earlier in this testimony you talked about the PPRF account. Can you provide a history of this account and the Restricted Fund Account for Capital and Debt Service?**

A. The PPRF account has been fully funded since 2008. It continues to accrue interest on a monthly basis. The account is on deposit with Freedom National Bank in Greenville, RI. The only activity on the account was a transfer of \$15,000 from this account to ENE's Working Capital account in September 2009. The account balance as of October 31, 2009 is \$296,761.99. A summary of the PPRF account is included as *Testimony Exhibit 3*.

The Restricted Fund Capital and Debt Service is funded with a mandated annual contribution of \$376,000. Since inception, Pascoag has met this goal. This account has allowed the District to purchase vehicles, transformers, poles, and meters without incurring additional debt. A summary of this account is included as *Testimony Exhibit 2*.

**Q. Please provide the Commission with a review of the District's current financial position.**

A. As part of this filing, Pascoag includes this information in *Testimony Exhibit 6*. This report shows the outstanding Accounts Receivable and Accounts Payable balance. The

District continues to maintain all its accounts payable at current levels. In addition, the only debt service obligation owed by the District is a loan with BankRI for the transportation facility and remodeling of the business office. This obligation is scheduled to end in 2014. All debt service payments are made through Restricted Fund Account.

**Q. What did Pascoag use as a growth factor in this filing?**

**A. Based on expected growth and the slow economic recovery in the area, Pascoag used only one percent as a growth factor.**

**Q. Does this conclude your testimony?**

**A. Yes it does.**



**Testimony Exhibit 1**

**Summary of Cash Flow January 2009**

Operating Cash balance forward	\$	119,454	
Projected Purchased Power Expenses:			
ENE	\$	(234,000)	
Project 6 (MMWEC & HQ)	\$	(97,592)	
NYPA	\$	(31,956)	
MMWEC/ISO	\$	<u>(78,084)</u>	
			\$ (441,632)
Customer Payments	\$	640,688	
Customer NSF cks	\$	(332)	
Payroll, benefits		-121403	
Misc. vendor payments	\$	(137,925)	
Bank RI mort payt	\$	(6,311)	
Town of Burr, qtrly taxes	\$	(3,731)	
Commercial Insurance annual	\$	(33,984)	
DPU Annual assessment	\$	(18,037)	
Trans to Rest Fund Acct	\$	(30,000)	
Purchase Power Bal 12/31	\$	412,000	
Encumber for Purch Power	\$	<u>(253,000)</u>	
	\$	<u>125,787</u>	

**Other Financial Information:**

Accounts Payable Balance	\$	-
Accounts Receivable Balance	\$	544,238

**Summary of Savings/Investments: (Not Restricted)**

Contingency/Emergency	\$	10,000
Sinking Fund (office)	\$	31,052
Storm Fund	\$	11,651
Working Cash Reserve	\$	61,584
Dedicated DSM Fund		
	\$	-
Encumber for Power Expense	\$	-
<b><u>Total Savings/Investment (NR)</u></b>	\$	<u>114,287</u>

(see below)

<b>Restricted Account(Debt/Capital)</b>	\$	<b>393,415</b>
<b>Restricted Account(Purchase Pwr)</b>	\$	<b><u>306,835</u></b>

**Net All Saving/Investment**

**\$ 814,537**

**Misc. Accounts:**

Customer Deposit Holding Account	\$	149,373
Working Capital - on Deposit w/MMWE	\$	101,232

**Saving Goal January**

Rest Fund (Capital)	\$	30,000	trans 1/21
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Purchase Power (fully funded)

a

**Summary of Cash Flow February 2009**

Operating Cash balance forward	\$ 125,787	
Projected Purchased Power Expenses:		
ENE	\$ (232,535)	
Project 6 (MMWEC & HQ)	\$ (99,017)	
NYPA	\$ (30,021)	
MMWEC/ISO	<u>\$ (85,245)</u>	

		\$ (446,818)
Customer Payments	\$ 668,842	
Customer NSF cks	\$ (247)	
Payroll, benefits	-105738	
Misc. vendor payments	\$ (154,231)	
Bank RI mort payt	\$ (6,311)	
Trans to Rest Fund Acct	\$ (30,000)	
trans from Rest Fund	\$ 23,400	Capacitor units
Purchase Power Bal 1/31	\$ 253,000	
Encumber for Purch Power	<u>\$ (224,000)</u>	
	<u>\$ 103,684</u>	

**Other Financial Information:**

Accounts Payable Balance	\$ 13,230
Accounts Receivable Balance	\$ 555,922

**Summary of Savings/Investments: (Not Restricted)**

Contingency/Emergency	\$ 10,000
Sinking Fund (office)	\$ 31,052
Storm Fund	\$ 11,651
Working Cash Reserve	\$ 61,584
Dedicated DSM Fund	

	\$ -
Encumber for Power Expense	<u>\$ -</u>
<b><u>Total Savings/Investment (NR)</u></b>	<u>\$ 114,287</u>

(see below)

<b>Restricted Account(Debt/Capital)</b>	<b>\$ 400,015</b>
<b>Restricted Account(Purchase Pwr)</b>	<b><u>\$ 306,835</u></b>

**Net All Saving/Investment**

**\$ 821,137**

**Misc. Accounts:**

Customer Deposit Holding Account	\$ 149,373
Working Capital - on Deposit w/MMWE	\$ 101,232

**Saving Goal January**

Rest Fund (Capital)	\$ 30,000	trans 2/19
---------------------	-----------	------------

Purchase Power (fully funded)

### Summary of Cash Flow March 2009

Operating Cash balance forward	\$	103,684	
Projected Purchased Power Expenses:			
ENE	\$	(174,508)	
Project 6 (MMWEC & HQ)	\$	(97,292)	
NYPA	\$	(31,385)	
MMWEC/ISO	\$	<u>(65,321)</u>	
	\$		(368,506)
Customer Payments	\$	841,216	
Customer NSF cks	\$	(1,050)	
Payroll, benefits		-81632	
Misc. vendor payments	\$	(159,611)	
Bank RI mort payt	\$	(6,311)	
DSM incentives (Town)	\$	(21,595)	
Qtrly Town Taxes	\$	(3,730)	
Trans to Rest Fund Acct	\$	(30,000)	
trans from Rest Fund	\$	14,817	capacitor project, radio equip, transformer
Purchase Power Bal 2/28	\$	224,000	
Encumber for Purch Power	\$	<u>(368,000)</u>	
	\$	<u>143,282</u>	
<b>Other Financial information:</b>			
Accounts Payable Balance	\$	13,288	
Accounts Receivable Balance	\$	453,380	
<b>Summary of Savings/Investments: (Not Restricted)</b>			
Contingency/Emergency	\$	10,000	
Sinking Fund (office)	\$	31,052	
Storm Fund	\$	11,651	
Working Cash Reserve	\$	61,584	
Dedicated DSM Fund	\$	-	
Encumber for Power Expense	\$	-	
<b>Total Savings/Investment (NR)</b>	\$	<u>114,287</u>	(see below)
<b>Restricted Account(Debt/Capital)</b>	\$	<u>415,197</u>	
<b>Restricted Account(Purchase Pwr)</b>	\$	<u>306,835</u>	
<b>Net All Saving/Investment</b>			<u>\$ 836,319</u>
<b>Misc. Accounts:</b>			
Customer Deposit Holding Account	\$	149,373	
Working Capital - on Deposit w/ ENE	\$	99,000	
Working Capital - on Deposit w/MMWE	\$	2,232	
<b>Saving Goal March</b>			
Rest Fund (Capital)	\$	30,000	trans 3/19
Purchase Power			(fully funded)

### Summary of Cash Flow April 2009

Operating Cash balance forward	\$	143,282	
Projected Purchased Power Expenses:			
ENE	\$	(177,639)	
Project 6 (MMWEC & HQ)	\$	(97,041)	
NYPA	\$	(31,481)	
MMWEC//ISO	\$	<u>(45,408)</u>	
			\$ (351,569)
Customer Payments	\$	586,344	
Customer NSF cks	\$	(506)	
Payroll, benefits		-130987	
Misc. vendor payments	\$	(92,840)	
Bank RI mort payt	\$	(6,311)	
buy our Ford Explorer	\$	(15,712)	
Solar project 1st payt	\$	(15,207)	
Trans to Rest Fund Acct	\$	(30,000)	
trans from Rest Fund	\$	30,919	Explorer, solar project
Purchase Power Bal 3/31	\$	368,000	
Encumber for Purch Power	\$	<u>(317,000)</u>	
	\$	<u>168,413</u>	

#### Other Financial Information:

Accounts Payable Balance	\$	25,323
Accounts Receivable Balance	\$	468,646

#### Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Sinking Fund (office)	\$	31,052
Storm Fund	\$	11,651
Working Cash Reserve	\$	61,584
Dedicated DSM Fund		
	\$	-
Encumber for Power Expense	\$	-
<u>Total Savings/Investment (NR)</u>	\$	<u>114,287</u>

(see below)

Restricted Account(Debt/Capital)	\$	414,278
Restricted Account(Purchase Pwr)	\$	<u>306,835</u>

#### Net All Saving/Investment

\$ 835,400

#### Misc. Accounts:

Customer Deposit Holding Account	\$	149,373
Working Capital - on Deposit w/ ENE	\$	99,000
Working Capital - on Deposit w/MMWE	\$	2,232

#### Saving Goal March

Rest Fund (Capital)	\$	30,000	trans 4/21
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Purchase Power (fully funded)

### Summary of Cash Flow May 2009

Operating Cash balance forward	\$	168,413	
Projected Purchased Power Expenses:			
ENE	\$	(169,144)	
Project 6 (MMWEC & HQ)	\$	(97,366)	
NYPA	\$	(39,858)	
ENE/ISO	\$	<u>(47,418)</u>	
			\$ (353,786)
Customer Payments	\$	696,173	
Customer NSF cks			
Payroll, benefits		-108203	
Misc. vendor payments	\$	(140,564)	
Bank RI mort payt	\$	(6,312)	
Solar project 2nd payt	\$	(21,420)	
Trans to Rest Fund Acct	\$	(33,000)	
trans from Rest Fund	\$	-	
Purchase Power Bal 4/30	\$	317,000	
Encumber for Purch Power	\$	<u>(379,000)</u>	
	\$	<u>139,301</u>	

#### Other Financial Information:

Accounts Payable Balance	\$	21,821
Accounts Receivable Balance	\$	420,428

#### Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Sinking Fund (office)	\$	31,052
Storm Fund	\$	11,651
Working Cash Reserve	\$	61,584
Dedicated DSM Fund		
	\$	-
Encumber for Power Expense	\$	-
<b>Total Savings/Investment (NR)</b>	\$	<u>114,287</u>

(see below)

<b>Restricted Account(Debt/Capital)</b>	\$	<u>447,278</u>
<b>Restricted Account(Purchase Pwr)</b>	\$	<u>306,835</u>

#### Net All Saving/Investment

\$ 868,400

#### Misc. Accounts:

Customer Deposit Holding Account	\$	149,373
Working Capital - on Deposit w/ ENE	\$	99,000
Working Capital - on Deposit w/MMWE	\$	2,232

#### Saving Goal May

Rest Fund (Capital)	\$	33,000	trans 5/19
---------------------	----	--------	------------

Purchase Power (fully funded)

### Summary of Cash Flow June 2009

Operating Cash balance forward	\$ 139,301	
Projected Purchased Power Expenses:		
ENE	\$ (174,655)	
Project 6 (MMWEC & HQ)	\$ (97,344)	
NYPA	\$ (33,789)	
ENE/ISO	\$ (51,783)	
		\$ (357,571)
Customer Payments	\$ 701,005	
Customer NSF cks		
Payroll, benefits	-107742	
Misc. vendor payments	\$ (111,488)	
Bank RI mort payt	\$ (6,312)	
Transformers	\$ (15,170)	
Trans to Rest Fund Acct	\$ (33,000)	
trans from Rest Fund	\$ 74,462	(Solar project, transformers)
Purchase Power Bal 5/31	\$ 379,000	
Encumber for Purch Power	\$ (492,000)	
	<u>\$ 170,485</u>	

**Other Financial Information:**

Accounts Payable Balance	\$ 18,199
Accounts Receivable Balance	\$ 367,458

**Summary of Savings/Investments: (Not Restricted)**

Contingency/Emergency	\$ 10,000
Sinking Fund (office)	\$ 31,052
Storm Fund	\$ 11,651
Working Cash Reserve	\$ 61,614
Dedicated DSM Fund	

	\$ -
Encumber for Power Expense	\$ -
<b><u>Total Savings/Investment (NR)</u></b>	<u>\$ 114,317</u>

(see below)

<b>Restricted Account(Debt/Capital)</b>	<b>\$ 409,576</b>
<b>Restricted Account(Purchase Pwr)</b>	<b>\$ 309,741</b>

**Net All Saving/Investment**

**\$ 833,634**

**Misc. Accounts:**

Customer Deposit Holding Account	\$ 149,373
Working Capital - on Deposit w/ ENE	\$ 99,000
Working Capital - on Deposit w/MMWE	\$ 2,232

**Saving Goal June**

Rest Fund (Capital)	\$ 33,000	trans 6/19
---------------------	-----------	------------

Purchase Power (fully funded)

**Summary of Cash Flow July 2009**

Operating Cash balance forward	\$ 170,485
Projected Purchased Power Expenses:	
ENE	\$ (196,758)
Project 6 (MMWEC & HQ)	\$ (112,203)
NYPA	\$ (31,042)
ENE/ISO	<u>\$ (72,989)</u>

\$ (412,992)

Customer Payments	\$ 606,829
Customer NSF cks	\$ (147)
Payroll, benefits	-134499
Misc. vendor payments	\$ (128,852)
Bank RI mort payt	\$ (6,312)
Trans to Rest Fund Acct	\$ (33,000)
Purchase Power Bal 6/30	\$ 492,000
Encumber for Purch Power	<u>\$ (384,000)</u>
	<u>\$ 169,512</u>

**Other Financial Information:**

Accounts Payable Balance	\$ 6,518
Accounts Receivable Balance	\$ 393,587

**Summary of Savings/Investments: (Not Restricted)**

Contingency/Emergency	\$ 10,000
Sinking Fund (office)	\$ 31,052
Storm Fund	\$ 11,651
Working Cash Reserve	\$ 61,614
Dedicated DSM Fund	

\$ -

Encumber for Power Expense	<u>\$ -</u>
<b><u>Total Savings/Investment (NR)</u></b>	<u>\$ 114,317</u>

(see below)

Restricted Account(Debt/Capital)	\$ 442,576
Restricted Account(Purchase Pwr)	<u>\$ 309,741</u>

**Net All Saving/Investment**

\$ 866,634

**Misc. Accounts:**

Customer Deposit Holding Account	\$ 149,373
Working Capital - on Deposit w/ ENE	\$ 99,000
Working Capital - on Deposit w/MMWE	\$ 2,232

**Saving Goal June**

Rest Fund (Capital)	\$ 33,000	trans 7/22
---------------------	-----------	------------

Purchase Power (fully funded)



### Summary of Cash Flow August 2009

Operating Cash balance forward	\$	169,512	
Projected Purchased Power Expenses:			
ENE	\$	(233,270)	
Project 6 (MMWEC & HQ)	\$	(96,523)	
NYPA	\$	(23,749)	
ENE/ISO	\$	<u>(87,008)</u>	

\$ (440,550)

Customer Payments	\$	615,997	
Customer NSF cks	\$	-	
Payroll, benefits		-119,565	
Misc. vendor payments	\$	(54,852)	
Bank RI mort payt	\$	(6,312)	
Trans to Rest Fund Acct	\$	(35,000)	
Purchase Power Bal 7/31	\$	384,000	
Encumber for Purch Power	\$	<u>(304,000)</u>	
	\$	<u>209,230</u>	

#### Other Financial Information:

Accounts Payable Balance	\$	-
Accounts Receivable Balance	\$	528,832

#### Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Sinking Fund (office)	\$	31,052
Storm Fund	\$	11,651
Working Cash Reserve	\$	61,614
Dedicated DSM Fund		

\$ -

Encumber for Power Expense	\$	-
----------------------------	----	---

<u>Total Savings/Investment (NR)</u>	\$	<u>114,317</u>
--------------------------------------	----	----------------

(see below)

Restricted Account(Debt/Capital)	\$	477,576
Restricted Account(Purchase Pwr)	\$	<u>309,741</u>

#### Net All Saving/Investment

\$ 901,634

#### Misc. Accounts:

Customer Deposit Holding Account	\$	149,373
Working Capital - on Deposit w/ ENE	\$	99,000
Working Capital - on Deposit w/MMWE	\$	2,232

#### Saving Goal June

Rest Fund (Capital)	\$	35,000	trans 8/20
---------------------	----	--------	------------

Purchase Power (fully funded)

**Summary of Cash Flow September 2009**

Operating Cash balance forward	\$	209,230	
Projected Purchased Power Expenses:			
Increased WC Deposit	\$	(15,000)	from purchase power restricted fund
ENE	\$	(292,800)	
Project 6 (MMWEC & HQ)	\$	(118,428)	
NYPA	\$	(26,725)	
ENE/ISO	\$	<u>(99,286)</u>	
			\$ (552,239)
Customer Payments	\$	798,400	
Customer NSF cks	\$	(1,144)	
Payroll, benefits		-134084	
Misc. vendor payments	\$	(97,591)	
Bank RI mort payt	\$	(6,312)	
Trans to Rest Fund Acct	\$	(35,000)	
Trans from PPRF	\$	15,000	to increase WC deposit w/ENE, ok per Division
Purchase Power Bal 8/31	\$	304,000	
Encumber for Purch Power	\$	<u>(300,000)</u>	
	\$	<u>200,260</u>	
<b><u>Other Financial Information:</u></b>			
Accounts Payable Balance	\$	49,415	
Accounts Receivable Balance	\$	513,498	
<b><u>Summary of Savings/Investments: (Not Restricted)</u></b>			
Contingency/Emergency	\$	10,000	
Sinking Fund (office)	\$	31,052	
Storm Fund	\$	11,651	
Working Cash Reserve	\$	61,614	
Dedicated DSM Fund			
	\$	-	
Encumber for Power Expense	\$	-	
<b><u>Total Savings/Investment (NR)</u></b>	\$	<u>114,317</u>	(see below)
<b>Restricted Account(Debt/Capital)</b>	\$	<b>512,576</b>	
<b>Restricted Account(Purchase Pwr)</b>	\$	<b><u>294,741</u></b>	
<b><u>Net All Saving/Investment</u></b>			<b><u>\$ 921,634</u></b>
<b><u>Misc. Accounts:</u></b>			
Customer Deposit Holding Account	\$	149,373	
Working Capital - on Deposit w/ ENE	\$	114,000	
Working Capital - on Deposit w/MMWE	\$	2,232	
<b><u>Saving Goal Sept</u></b>			
Rest Fund (Capital)	\$	35,000	trans 9/20
Purchase Power	\$	(15,000)	to increase WC on deposit w/ENE, ok per Division

**Summary of Cash Flow October 2009**

Operating Cash balance forward	\$	200,260	
Projected Purchased Power Expenses:			
ENE	\$	(197,191)	
Project 6 (MMWEC & HQ)	\$	(71,179)	
NYPA	\$	(25,528)	
ENE/ISO	\$	<u>(107,092)</u>	
			\$ (400,990)
Customer Payments	\$	751,868	
Customer NSF cks	\$	(709)	
Payroll, benefits		-113702	
Misc. vendor payments	\$	(151,373)	
Bank RI mort payt	\$	(6,312)	
Trans to Rest Fund Acct	\$	(30,000)	
Trans from Rest Fund	\$	27,532	new roof
Purchase Power Bal 9/30	\$	300,000	
Encumber for rate year	\$	(150,000)	
Encumber for Purch Power	\$	<u>(280,000)</u>	
	\$	<u>146,574</u>	
<b><u>Other Financial Information:</u></b>			
Accounts Payable Balance	\$	6,312	
Accounts Receivable Balance	\$	431,389	
<b><u>Summary of Savings/Investments: (Not Restricted)</u></b>			
Contingency/Emergency	\$	10,000	
Sinking Fund (office)	\$	31,052	
Storm Fund	\$	11,651	
Working Cash Reserve	\$	61,614	
Dedicated DSM Fund	\$	-	
Encumber for Power Expense	\$	-	
<b><u>Total Savings/Investment (NR)</u></b>	\$	<u>114,317</u>	(see below)
<b>Restricted Account(Debt/Capital)</b>	\$	<b>515,144</b>	
<b>Restricted Account(Purchase Pwr)</b>	\$	<b>294,741</b>	
<b><u>Net All Saving/Investment</u></b>			<b><u>\$ 924,202</u></b>
<b><u>Misc. Accounts:</u></b>			
Customer Deposit Holding Account	\$	149,373	
Working Capital - on Deposit w/ ENE	\$	114,000	
Working Capital - on Deposit w/MMWE	\$	2,232	
<b><u>Saving Goal Oct</u></b>			
Rest Fund (Capital)	\$	30,000	trans 10/19

**Testimony Exhibit 2**



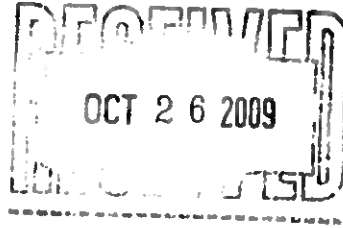
584 Putnam Pike  
Greenville, RI 02828  
401.949.1600

www.freedomnationalbank.com  
Member FDIC

001 00001 00

ACCOUNT:

PAGE: 1  
109008 10/19/2009



PASCOAG UTILITY DISTRICT  
THEODORE G GARILLE  
JUDITH R ALLAIRE  
253 PASCOAG MAIN ST POB 107  
PASCOAG RI 02859

=====  
Need money for home improvements or a car? -  
Look to Freedom for low rates;  
From Home Equity loans or lines of credit to auto loans; -  
Rates are at historic lows!  
Call for rates and details at 949-1600  
=====

=====  
REPURCHASE AGREEMENT CERTIFICATE ██████████  
=====

DESCRIPTION	DEBITS	CREDITS	DATE	BALANCE
BALANCE LAST STATEMENT .....			09/18/09	514,928.41
INTEREST		656.00	10/18/09	515,584.41
FROM ACCOUNT 101966 PER JUDY		2,568.00	10/19/09	518,152.41
BALANCE THIS STATEMENT .....			10/19/09	518,152.41
INTEREST PAID 2009:	6,764.90			
INTEREST PAID 2008:	1,425.76			

Pascoag Utility District  
 Restricted Fund Account  
 RIUC Docket No 3546  
 Year Ending December 31, 2009

Date	Annual Deposit Required:	Beginning Balance	Interest	Deposits	Withdrawals	Balance	Notes
12/31/08		\$ 363,417.51		\$ 376,651.00		\$ 363,417.51	
1/19/09			\$ 670.78			\$ 364,088.29	
1/31/09			\$ 22.44	\$ 30,000.00		\$ 394,110.73	
1/31/09						\$ 394,110.73	
2/19/09				\$ 30,000.00	\$ (23,400.00)	\$ 400,710.73	capacator units
2/28/2009			\$ 775.53			\$ 401,486.26	
3/20/09			\$ (22.44)			\$ 401,463.82	
3/20/09				\$ 30,000.00	\$ (14,617.00)	\$ 431,463.82	capacitor, transformers, radio and installation
3/22/09						\$ 417,414.00	
4/22/09			\$ 767.18			\$ 447,414.00	
4/22/09				\$ 30,000.00	\$ (30,918.95)	\$ 416,495.05	Ford Explorer (buyout); 1st payt solar installation
4/22/09			\$ 771.93			\$ 417,266.98	
5/20/09			\$ 771.61			\$ 451,038.59	
6/18/09				\$ 33,000.00		\$ 484,038.59	
6/18/09				\$ 33,000.00	\$ (74,462.00)	\$ 410,182.09	trans, solar project, BankRI 6 mis
19-Jul			\$ 605.50			\$ 443,781.74	
9-Aug			\$ 809.65			\$ 479,338.88	
30-Sep			\$ 547.14	\$ 35,000.00		\$ 514,338.88	
20-Sep				\$ 35,000.00		\$ 514,338.88	
19-Oct			\$ 589.53			\$ 544,928.41	
19-Oct				\$ 30,000.00	\$ (27,432.00)	\$ 517,496.41	roof at business office/linemen bldg
19-Oct			656.00			\$ 518,152.41	
		\$ 363,417.51	\$ 6,764.85	\$ 319,000.00	\$ (171,029.85)	\$ 518,152.41	

**Testimony Exhibit 3**



584 Putnam Pike  
 Greenville, RI 02828  
 401.949.1600  
 www.freedomnationalbank.com  
 Member FDIC

001 00001 00  
 ACCOUNT:

PAGE: 1  
 109011 10/19/2009

PASCOAG UTILITY DISTRICT  
 THEODORE G GARILLE  
 JUDITH R ALLAIRE  
 253 PASCOAG MAIN ST POB 107  
 PASCOAG RI 02859

=====  
 Need money for home improvements or a car? -  
 Look to Freedom for low rates;  
 From Home Equity loans or lines of credit to auto loans; -  
 Rates are at historic lows!  
 Call for rates and details at 949-1600  
 =====

=====  
 REPURCHASE AGREEMENT CERTIFICATE ██████████  
 =====

DESCRIPTION	DEBITS	CREDITS	DATE	BALANCE
BALANCE LAST STATEMENT .....			09/18/09	296,384.40
INTEREST .....		377.59	10/18/09	296,761.99
BALANCE THIS STATEMENT .....			10/19/09	296,761.99
INTEREST PAID 2009:	4,925.65			
INTEREST PAID 2008:	1,112.08			



Pascoag Utility District  
 Restricted Fund Account  
 RIPLIC Docket No. 3708 Purchase Power  
 Year Ending December 31, 2009

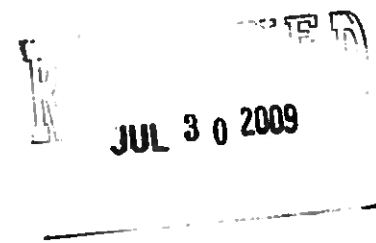
Date	Beginning Balance	Interest	Deposits	Withdrawals	Balance	Notes
31-Dec	\$ 64,856.63				\$ 64,856.63	
31-Jan		\$ 109.15			\$ 84,965.78	
8-Feb			\$ 235,000.00		\$ 299,965.78	From Operating Reserve, y/e 2007
13-Feb		\$ 106.05			\$ 300,071.83	to hi-yield account
29-Feb		\$ 429.35			\$ 300,501.18	hi-yield account
31-Mar		\$ 753.61			\$ 301,254.99	
30-Apr		\$ 731.30			\$ 301,988.29	
31-May		\$ 653.64			\$ 302,639.83	
30-Jun		\$ 681.28			\$ 303,301.21	
31-Jul		\$ 682.73			\$ 303,983.94	
31-Aug		\$ 621.28			\$ 304,585.22	
30-Sep		\$ 687.03			\$ 305,272.25	
30-Nov		\$ 1,016.55			\$ 306,288.80	
31-Dec		\$ 547.54			\$ 306,836.34	
30-Jan		\$ 587.44			\$ 307,403.78	
30-Jan		\$ 18.95			\$ 307,422.73	
30-Jan		\$ (18.95)			\$ 307,403.78	
28-Feb		\$ 606.39			\$ 308,010.17	
23-Mar		\$ 588.58			\$ 308,598.76	
22-Apr		\$ 570.70			\$ 309,169.46	
8-May		\$ 571.75			\$ 309,741.21	
Jun-09		\$ 415.82			\$ 310,157.03	
8-Jul		\$ 480.99			\$ 310,618.02	
30-Aug		\$ 382.95			\$ 311,000.97	
9/17/2009			\$ (15,000.00)		\$ 296,000.97	to ENE for increase ISO expense, ok per Division
30-Sep		\$ 383.43			\$ 296,384.40	
19-Oct		\$ 377.59			\$ 296,761.99	
	\$ 64,856.63	\$ -	\$ 235,000.00	\$ -	\$ 296,761.99	
		\$ 11,905.36	\$ -	\$ (15,000.00)	\$ -	

**Testimony Exhibit 4**



July 28, 2009

Mr. Theodore Garille, Manager  
Pascoag Utility District  
253 Pascoag-Main Street PO Box 107  
Pascoag, RI 02859



Re: June 30, 2009 Surplus Funds

Dear Ted,

Attached you will find the final surplus funds amounts, by project, for the Year 2009 in comparison to the Year 2008. Per your election, the final surplus amounts were credited over the balance of the contract year.

If you have any questions on the attached information, please contact me at (413) 308-1242 or at [meberman@mmwec.org](mailto:meberman@mmwec.org) or Carol Martucci at (413) 308-1375 or at [cmartucci@mmwec.org](mailto:cmartucci@mmwec.org).

Sincerely,

A handwritten signature in black ink, appearing to read "J. Mike Eberman". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Mike Eberman  
Controller

BT 966

PASCOAG UTILITY DISTRICT

PROJECT:	SURPLUS FUNDS		
	2009	2008	Variance 2009-2008
NUCLEAR MIX 1	-	-	-
NUCLEAR PROJECT 3	-	-	-
NUCLEAR PROJECT 4	-	-	-
NUCLEAR PROJECT 5	-	-	-
PROJECT 6	19,101.98	37,578.00	(18,476.02)
WYMAN PROJECT	-	-	-
STONY BROOK INTERMEDIATE PROJECT	-	-	-
	<u>\$19,101.98</u>	<u>\$37,578.00</u>	<u>(\$18,476.02)</u>

1736<sup>54</sup>/mt

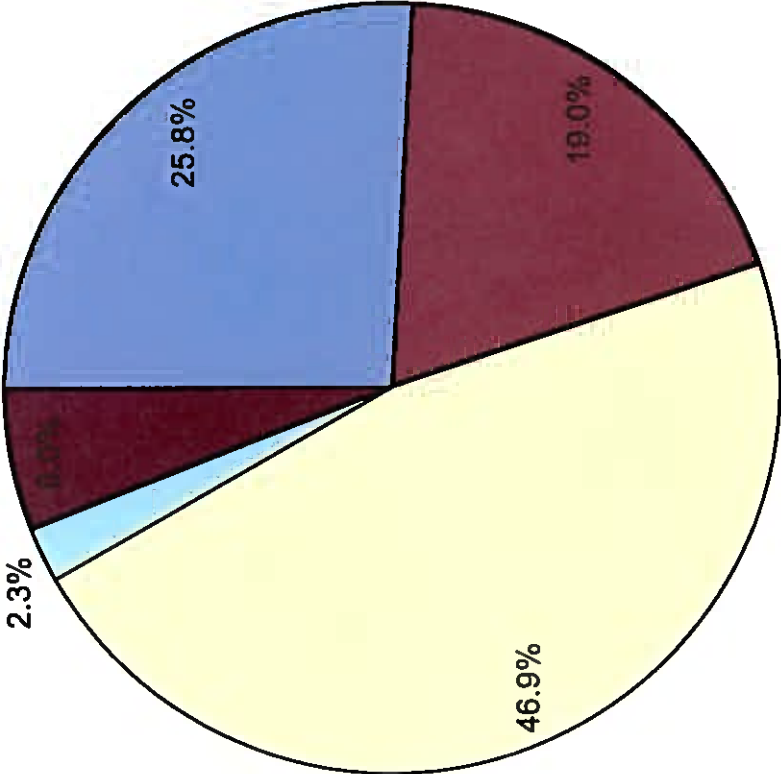
effective 7/2009

## 1123

19,102/11 = 1736<sup>54</sup>

**Testimony Exhibit 5**

# Pascoag 2010 Power Supply Resources



- PASNY
- Seabrook
- Dominion
- Miller Hydro
- BELD

**Testimony Exhibit 6**

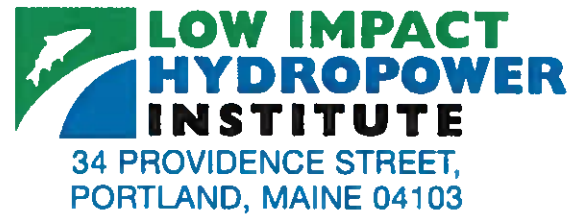
	<b>Summary of Accounts Payable (1)</b>				Over 90 Days	Balance
	1 - 30 Days	31 - 60 Days	61 - 90 Days			
Jan 07	\$ 10,491	\$65,916	\$7,283		\$ 83,690	
Feb 07	\$ 12,435	\$ 72,601			\$ 85,036	
Mar 07	\$ -				\$ -	
Apr 07	\$ 15,387				\$ 15,387	
May 07	\$ -				\$ -	
June 07	\$ 448				\$ 448	
July 07	\$ 557				\$ 557	
Aug 07	\$ 7,472				\$ 7,472	
Sept 07	\$ 138,976				\$ 138,976	
Oct 07	\$ -				\$ -	
Nov 07	\$ 22,446				\$ 22,446	
Dec 07	\$ 36,743				\$ 36,743	
Jan 08	\$ 46,737				\$ 46,737	
Feb 08	\$ -				\$ -	
Mar 08	\$ 15,470				\$ 15,470	
Apr 08	\$ -				\$ -	
May 08	\$ 5,422				\$ 5,422	
Jun 08	\$ -				\$ -	
July 08	\$ 29,002				\$ 29,002	
Aug 08	\$ -				\$ -	
Sept 08	\$ 10,043				\$ 10,043	
Oct 08	\$ 8,096				\$ 8,096	
Nov 08	\$ 6,312				\$ 6,312	
Dec 08	\$ -				\$ -	
Jan 09	\$ -				\$ -	
Feb 09	\$ 13,230				\$ 13,230	
Mar 09	\$ 13,288				\$ 13,288	
Apr 09	\$ 25,323				\$ 25,323	
May 09	\$ 21,821				\$ 21,821	
June 09	\$ 18,199				\$ 18,199	
July 09	\$ 6,518				\$ 6,518	
Aug 09	\$ -				\$ -	
Sept 09	\$ 49,415				\$ 49,415	
Oct 09	\$ 6,312				\$ 6,312	

(1) As of the end of the month, not the end of the accounting period



	<u>Summary of Accounts Receivable</u>					Balance
	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days		
Jan 2007	\$364,793	\$75,897	\$24,403	\$12,765	\$	477,858
Feb 2007	\$ 324,005	\$ 72,805	\$ 17,095	\$ 13,176	\$	427,081
Mar 2007	\$ 230,131	\$ 62,838	\$ 14,637	\$ 11,424	\$	319,030
Apr 2007	\$ 252,966	\$ 54,306	\$ 13,941	\$ 12,386	\$	333,599
May 2007	\$ 215,873	\$ 59,502	\$ 9,125	\$ 14,196	\$	298,696
June 2007	\$ 233,088	\$ 43,179	\$ 7,645	\$ 16,986	\$	300,908
July 2007	\$ 274,608	\$ 45,234	\$ 6,832	\$ 15,575	\$	342,249
August 2007	\$ 387,819	\$ 44,181	\$ 5,283	\$ 16,661	\$	453,944
Sept 2007	\$ 364,419	\$ 85,945	\$ 6,501	\$ 17,682	\$	474,547
Oct 2007	\$ 233,592	\$ 66,359	\$ 9,685	\$ 17,713	\$	327,349
Nov 2007	\$ 304,480	\$ 63,574	\$ 20,546	\$ 8,901	\$	397,511 write offs \$13,744
Dec 07	\$ 339,491	\$ 70,950	\$ 22,837	\$ 17,727	\$	451,005
Jan 08	\$ 318,270	\$ 80,258	\$ 21,388	\$ 20,202	\$	440,118
Feb 08	\$ 341,985	\$ 84,907	\$ 27,459	\$ 23,148	\$	477,499
Mar08	\$ 295,550	\$ 83,338	\$ 27,152	\$ 27,190	\$	433,230
Apr 08	\$ 275,153	\$ 61,095	\$ 26,255	\$ 30,751	\$	393,254
May 08	\$ 280,732	\$ 62,071	\$ 15,852	\$ 30,475	\$	389,130
Jun 08	\$ 266,883	\$ 56,812	\$ 12,231	\$ 32,716	\$	368,642
July 08	\$ 322,070	\$ 50,007	\$ 9,603	\$ 33,795	\$	415,475
Aug 08	\$ 432,831	\$ 73,631	\$ 8,287	\$ 35,308	\$	550,057
Sept 08	\$ 295,916	\$ 94,646	\$ 12,386	\$ 33,558	\$	436,506
Oct 08	\$ 257,097	\$ 52,588	\$ 12,985	\$ 34,540	\$	357,210
Nov 08	\$ 345,898	\$ 76,058	\$ 23,676	\$ 38,830	\$	484,462
Dec 08	\$ 231,153	\$ 77,087	\$ 24,591	\$ 27,746	\$	360,577 \$21,050 write off, Dec 2008
Jan 09	\$ 426,266	\$ 58,313	\$ 27,118	\$ 32,542	\$	544,239
Feb 09	\$ 375,162	\$ 126,308	\$ 30,128	\$ 32,923	\$	564,521
Mar 09	\$ 288,633	\$ 96,154	\$ 34,557	\$ 34,036	\$	453,380
Apr 09	\$ 308,548	\$ 83,189	\$ 33,839	\$ 43,070	\$	468,646
May 09	\$ 280,209	\$ 74,044	\$ 20,750	\$ 45,425	\$	420,428
June 09	\$ 242,255	\$ 61,515	\$ 16,289	\$ 47,399	\$	367,458
July 09	\$ 264,717	\$ 49,015	\$ 12,258	\$ 47,597	\$	393,587
Aug 09	\$ 397,771	\$ 72,486	\$ 11,777	\$ 46,798	\$	528,832
Sept 09	\$ 358,999	\$ 94,893	\$ 11,750	\$ 47,856	\$	513,498
Oct 09	\$ 288,295	\$ 79,502	\$ 16,073	\$ 47,519	\$	431,389

**Testimony Exhibit 7**



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[Public Comment](#)

[Governing Board and  
Advisory Panel  
Members](#)

[Project Location Map](#)

[Existing Certification  
Application Package](#)

[Proposed Certification  
Application Package](#)

[Email Comments On  
Revised Criteria 4-29-  
09 through 6-29-09](#)

## [LIHI Certificate #10 - Worumbo Project, Androscoggin River, Maine, \(FERC #3428\)](#)

### **Worumbo Hydropower Project, Maine's first LIHI Certified Project, is Re-Certified**



**Portland, Maine (July 3, 2008)** --- The LIHI Governing Board today re-certified the Worumbo Hydropower Project. The Board's decision, which was unanimous, recognizes that the Worumbo Hydropower Project has avoided or reduced the Project's environmental impacts pursuant to the Low Impact Hydropower Institute's criteria.

#### **Background**

On March 3, 2008, the Low Impact Hydropower Institute (LIHI) received a re-certification application for the Worumbo Project. LIHI certification means that the hydropower facility has been found to meet or exceed the Institute's Certification Criteria which address eight key areas: river flows, water quality, fish passage and protection, watershed protection, threatened and endangered species protection, cultural resource protection, recreation, and facilities recommended for removal. Certification is designed to provide consumers with assurance that a facility has avoided or reduced their environmental impacts pursuant to the Low Impact Hydropower Institute's criteria.

#### **SUMMARY**

**Facility location:** Androscoggin River, Lisbon Falls, Maine,

**Average annual generation:** about 84.2 GWh

**Year FERC license issued:** Issued 1985, Amended in 1990 and 1998

**Applicant:** Miller Hydro Group

**Applicant contact:** Mark Isaacson, Vice- President Ph. (207) 772-6190

**Date initial application posted to website:** February 19, 2004

**Date public comment period on application closed:** April 19, 2004

**Certification Date:** February 19, 2004

**Certification Expiration Date:** February 19, 2009 (**NOTE:** Miller Hydro Group asked the LIHI Board to allow them to accelerate the expiration date of their current LIHI certificate which expires on February 19, 2009, and file right away for a renewal or re-certification of their project for a new five-year term. The LIHI Board accepted MHG's request. The existing certificate will expire on the effective date of the new certificate.)

The Worumbo Project is located on the Androscoggin River at Lisbon Falls, Maine. The project consists of a dam/spillway, with a crest elevation of 97 mean sea level ("msl") which includes a gated flood spillway, an ogee spillway with two-foot-high hinged flashboards, a center rock ledge section containing a concrete dike with two-foot-high hinged flashboards, and a 520-foot-long rock-filled timber crib dam with 1.5-foot high pneumatically operated crest gates; an intake section and integral powerhouse with two turbine generators units having a rated capacity of 19.4 MW at an operating head of 30.5 ft. The crest gate/flashboard system is designed to fail when overtopped by two feet of water. The dam creates an impoundment with a surface area of 190 acres at a normal full pond elevation of 98.5 msl. The project is currently operated as a run-of-river project with outflow approximately equal to inflow on an instantaneous basis. The project is also operated to provide seasonally-varied minimum flow releases into the 850-foot-long bypassed river reach between the Durham side dam and the end of the tailrace training wall. Current operation permits the impoundment to be drawn down by a maximum of 1.5 feet. Minimum flow release from the project are maintained at 1,700 cfs or inflow, whichever is less, during impoundment refilling.

Further details about the project can be found by going to the Certified Projects tab and opening Worumbo Project LIHI Certificate No. 10.

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**PORTLAND, ME – (May 24, 2004)**—The Low Impact Hydropower Institute (LIHI) announced that at their May 20th meeting they certified the Worumbo Hydroelectric Project as low impact. The Project is located on the Androscoggin River at Lisbon Falls, Maine.

The 19.4 megawatt facility is owned and operated by the Miller Hydro Group, and licensed by the Federal Energy Regulatory Commission (FERC).

The Worumbo Project (FERC #3428) became the first hydropower facility to earn LIHI certification in Maine and the tenth nationwide. The LIHI certification program is relatively new, having certified its first plant in March 2001. The Institute's voluntary certification program is designed to help consumers identify environmentally sound, low impact hydropower facilities for emerging "green" energy markets. While some hydropower plants will not qualify, the certified total is expected to grow significantly.

"We are pleased to see a Maine hydro project join the ranks of LIHI certified facilities," said Richard Roos-Collins, chair of LIHI's Governing Board, "and I hope that other Maine facilities will follow Miller Hydro Group's lead." Asked if he thought other Maine projects would seek Low Impact certification, Fred Ayer, LIHI's Executive Director responded, "Yes, and here's why. It is clear to me that there is a growing interest and demand for *green electricity* products in Maine. If you couple that with the fact that Maine has a large number of recently relicensed hydro projects, it seems to me it then only becomes a question of certifying the supply to meet the growing demand – and LIHI is ready to certify more Maine projects that meet the Institute's criteria."

When asked about the significance of the Worumbo certification, Mark Isaacson, Vice President of Miller Hydro Group said, "We are delighted to be certified by the Low Impact Hydro Institute and hope this certification will lead to an expansion of the market for green electricity in New England. Miller Hydro Group is discussing the sale of Renewable Energy Certificates from the Worumbo Project to Massachusetts Energy Consumers Alliance, Inc. and Conservation Services Group, Inc. for resale to residential customers in Massachusetts."

The Worumbo Project consists of a dam/spillway, with a crest elevation of 97 mean sea level ("msl") which includes a gated flood spillway, an ogee spillway with two-foot-high hinged flashboards, a center rock ledge section containing a concrete dike with two-foot-high hinged flashboards, and a 520-foot-long rock-filled timber crib dam with 1.5-foot high pneumatically operated crest gates; an intake section and integral powerhouse with two turbine generators units having a rated capacity of 19.4 MW at an operating head of 30.5 ft. The crest gate/flashboard system is designed to fail when overtopped by two feet of water. The dam creates an impoundment with a surface area of 190 acres at a normal full pond elevation of 98.5 msl. The project is currently operated as a run-of-river project with outflow approximately equal to inflow on an instantaneous basis.

The project is also operated to provide seasonally-varied minimum flow releases into the 850-foot-long bypassed river reach between the Durham side dam and the end of the tailrace training wall. Current operation permits the impoundment to be drawn down by a maximum of 1.5 feet. Minimum flow release from the project is maintained at 1,700 cfs or inflow, whichever is less, during impoundment refilling.

#### SUMMARY

Facility location: Androscoggin River, Lisbon Falls, Maine

Average annual generation: about 84.2 GWh

FERC license: Issued 1985, Amended in 1990 and 1998

Applicant: Miller Hydro Group

Applicant contact: Mark Isaacson, Vice- President Ph. (207) 772-6190

Date application posted to website: February 19, 2004

Date public comment period on application closed: April 19, 2004

Effective date of certification: February 19, 2004

Date certification expires: February 19, 2009

The project consists of a dam/spillway, with a crest elevation of 97 mean sea level ("msl") which includes a gated flood spillway, an ogee spillway with two-foot-high hinged flashboards, a center rock ledge section containing a concrete dike with two-foot-high hinged flashboards, and a 520-foot-long rock-filled timber crib dam with 1.5-foot high pneumatically operated crest gates; an intake section and integral powerhouse with two turbine generators units having a rated capacity of 19.4 MW at an operating head of 30.5 ft. The crest gate/flashboard system is designed to fail when overtopped by two feet of water. The dam creates an impoundment with a surface area of 190 acres at a normal full pond elevation of 98.5 msl.

The project is currently operated as a run-of-river project with outflow approximately equal to inflow on an instantaneous basis. The project is also operated to provide seasonally-varied minimum flow releases into the 850-foot-long bypassed river reach between the Durham side dam and the end of the tailrace training wall.

Current operation permits the impoundment to be drawn down by a maximum of 1.5 feet. Minimum flow release from the project are maintained at 1,700 cfs or inflow, whichever is less, during impoundment refilling.

In reaching its decision to certify the Worumbo Project, the Low Impact Hydropower Institute's Governing Board reviewed the application for certification, as well as the Application Reviewer's report and the Staff report.

The Board's vote to certify the Worumbo Project as a Low Impact facility was unanimous. There were no public commenters on the application, and therefore no party eligible to appeal the facility's certification. As a result, we are able to issue the certification effective February 19, 2004.

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#### Files

EXHIBIT B.pdf

LIH QUESTIONNAIRE.pdf



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

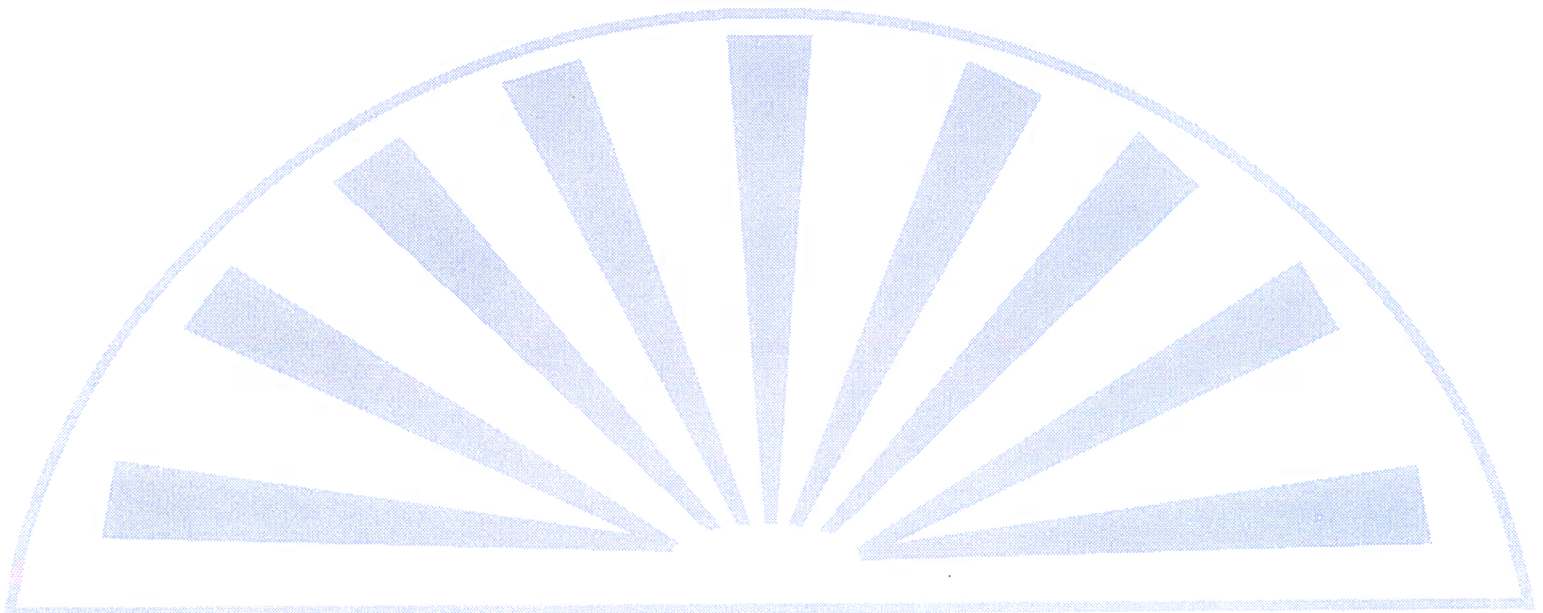
253 Pascoag Main Street  
P.O. Box 107  
Pascoag, R.I. 02859  
Phone: 401-568-6222  
Fax: 401-568-0066  
[www.pud-ri.org](http://www.pud-ri.org)

**Pascoag Utility District – Year End Status Report**

Submitted: November 13, 2009

RIPUC Docket No. 4129

**Book 3 Supporting Schedules**







	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Pascoag Utility District - Electric Department															
Restated Purchase Power Costs															
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09 Revised Q4 Estimate	Nov-09 Revised Q4 Estimate	Dec-09 Revised Q4 Estimate	Total		
64															
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See Schedule B for Sales to Customers

A-3

Billing Month of Jan 2009

Billing Month

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		3,241,388	\$ 112,281.98	\$ 972.42	\$ 79,089.87	\$ 53,871.87	\$ 6,482.78	\$ 15,754	\$ 192,603.27					\$ 461,055.78	3938
Comm		346,593	\$ 14,272.70	\$ 103.98	\$ 8,456.87	\$ 5,760.38	\$ 693.19	\$ 5,380	\$ 20,594.96					\$ 62,602.31	538
Indus	5,648.30	1,749,497	\$ 36,883.40	\$ 524.85	\$ 42,687.73	\$ 29,076.64	\$ 3,498.99	\$ 4,725	\$ 103,955.11		\$ 7,340.65	\$ 313.73	\$ -614.41	\$ 221,051.04	63
New Rate			\$ -		\$ 8,424.48	\$ (2,473.95)			\$ 3,908.42					\$ 9,858.95	
SL		54,557							\$ 6,318.61					\$ 6,318.61	
<b>Total</b>	<b>5,648.30</b>	<b>5,392,036</b>	<b>\$ 163,438.08</b>	<b>\$ 1,601.24</b>	<b>\$ 138,658.94</b>	<b>\$ 86,234.93</b>	<b>\$ 10,674.96</b>	<b>\$ 25,859</b>	<b>\$ 321,061.36</b>	<b>\$ 6,318.61</b>	<b>\$ 7,340.65</b>	<b>\$ 313.73</b>	<b>\$ (614.41)</b>	<b>\$ 760,886.70</b>	<b>4539</b>

sales w/o st lights 5,337,478

Transmission \$ 138,658.94  
 Transition \$ 86,234.93  
 Stand Offer \$ 321,061.36  
 Revenue \$ 545,955.24

	new	old
SOS	\$ 0.06338	\$ 0.05942
Transition	\$ 0.01411	\$ 0.01662
Transmission	\$ 0.03294	\$ 0.02440
	\$ 0.11043	\$ 0.10044





Billing Month of April 2009

Code	Kw	kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,154,991	\$ 74,649.10	\$ 646.50	\$ 70,985.40	\$ 30,406.92	\$ 4,309.98	\$ 15,808	\$ 136,583.33				\$ (20.54)	\$ 333,368.69	3962
Comm		251,466	\$ 10,355.37	\$ 75.44	\$ 8,283.29	\$ 3,548.19	\$ 502.93	\$ 5,330	\$ 15,937.92				\$ (847.77)	\$ 49,261.24	533
Indus	5,813.30	1,289,852	\$ 37,960.85	\$ 386.96	\$ 42,487.72	\$ 18,199.81	\$ 2,579.70	\$ 4,725	\$ 81,750.82		\$ 6,075.88	\$ 303.97		\$ 188,394.83	63
New Rate															
SL			\$ 38,398							\$ 6,318.55				\$ 6,318.55	
<b>Total</b>	<b>5,813.30</b>	<b>3,734,707</b>	<b>\$ 122,965.32</b>	<b>\$ 1,108.80</b>	<b>\$ 121,756.42</b>	<b>\$ 52,154.92</b>	<b>\$ 7,392.62</b>	<b>\$ 25,863</b>	<b>\$ 234,272.06</b>	<b>\$ 6,318.55</b>	<b>\$ 6,075.88</b>	<b>\$ 303.97</b>	<b>\$ (868.31)</b>	<b>\$ 577,343.32</b>	<b>4558</b>
sales	w/o st lights	3,686,309	(38,398)												

Transmission \$ 121,756.42  
 Transition \$ 52,154.92  
 Stand Offer \$ 234,272.06  
 Revenue \$ 408,183.40



Billing Month of June 2009

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		1,991,938	\$	69,001.84	\$ 597.58	\$ 65,614.44	\$ 28,106.25	\$ 3,983.88	\$ 15,748	\$ 126,249.03			\$ 450.00	\$ 309,751.01	3937
Comm		242,387	\$	9,981.52	\$ 72.72	\$ 7,984.23	\$ 3,420.08	\$ 484.77	\$ 5,200	\$ 15,337.17	\$ 6,390.27	\$ 295.21		\$ 48,870.76	520
Indus	5,793.15	1,342,264	\$	37,829.27	\$ 402.68	\$ 44,214.18	\$ 18,939.35	\$ 2,684.53	\$ 4,725	\$ 85,072.69			-905.79	\$ 193,257.11	63
New Rate			\$												
SL		31,813								\$ 6,314.90				\$ 6,314.90	
<b>Total</b>	<b>5,793.15</b>	<b>3,608,402</b>	<b>\$</b>	<b>116,812.63</b>	<b>\$ 1,072.98</b>	<b>\$ 117,812.84</b>	<b>\$ 50,465.67</b>	<b>\$ 7,153.18</b>	<b>\$ 25,673</b>	<b>\$ 226,684.21</b>	<b>\$ 6,390.27</b>	<b>\$ 295.21</b>	<b>\$ (455.79)</b>	<b>\$ 558,219.10</b>	<b>4520</b>

sales w/o st lights 3,576,589

Transmission \$ 117,812.84  
 Transition \$ 50,465.67  
 Stand Offer \$ 226,684.21  
 Revenue \$ 394,962.72







Schedule B-4

Billing Month of Sept 2009

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust								
Res		2,711,083	\$	93,911.30	\$	813.32	\$	89,303.07	\$	38,253.38	\$	5,422.17	\$	15,758	\$	171,828.44	\$	50.00	\$	415,339.68	3939		
Comm		327,482	\$	13,485.71	\$	98.24	\$	10,787.26	\$	4,620.77	\$	654.96	\$	5,120	\$	20,755.81	\$	8,186.93	\$	63,709.68	512		
Indus		5,687.67	\$	37,140.49	\$	502.26	\$	55,147.65	\$	23,622.75	\$	3,348.37	\$	4,725	\$	106,109.85	\$	-894.48	\$	230,021.88	63		
New Rate			\$																				
SL		42,231	\$																				
Total		<u>5,687.67</u>	\$	<u>144,537.49</u>	\$	<u>1,413.83</u>	\$	<u>155,237.99</u>	\$	<u>66,496.90</u>	\$	<u>9,425.50</u>	\$	<u>25,603</u>	\$	<u>298,694.10</u>	\$	<u>6,263.55</u>	\$	<u>320.00</u>	\$	<u>6,263.55</u>	<u>4514</u>

sales w/o st lights 4,712,750

Transmission	\$	155,237.99
Transition	\$	66,496.90
Stand Offer	\$	<u>298,694.10</u>
Revenue	\$	520,428.98

Schedule B-10

Billing Month of OCTOBER 2009

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust		
Res		2,158,150	\$	74,754.60	\$	647.45	\$	71,089.46	\$	30,451.50	\$	4,316.30	\$	15,856	\$	136,783.55	3964
Comm		292,915	\$	12,062.24	\$	87.87	\$	9,652.29	\$	4,133.03	\$	585.83	\$	5,130	\$	18,566.65	513
Indus		5,669,08	\$	37,019.09	\$	525.78	\$	57,730.48	\$	24,728.04	\$	3,505.19	\$	4,650	\$	111,079.47	62
New Rate		-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
SL			\$	48,828	\$		\$		\$		\$		\$		\$		
<b>Total</b>		<b>5,669,08</b>	<b>\$</b>	<b>123,835.93</b>	<b>\$</b>	<b>1,261.10</b>	<b>\$</b>	<b>138,472.23</b>	<b>\$</b>	<b>59,312.56</b>	<b>\$</b>	<b>8,407.32</b>	<b>\$</b>	<b>25,636</b>	<b>\$</b>	<b>266,429.67</b>	<b>4539</b>
sales		w/o st lights															

Transmission \$ 138,472.23  
 Transition \$ 59,312.56  
 Stand Offer \$ 266,429.67  
 Revenue \$ 464,214.46

\$ 6,268.37  
 \$ 6,268.37  
 \$ 7,659.38  
 \$ 342.17  
 \$ 970.00  
 \$ 334,868.85  
 \$ 57,877.30  
 \$ 239,695.37  
 \$ 6,268.37  
 \$ 638,709.88

	A	B	C	D	E	F	G	H	
1								Schedule C-1	
2									
3	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>								
4									
5									
6									
7									
8	Balance carried forward from December 2007						\$265,925		
9	Dec 07	\$265,925			(\$235,034)		\$30,891	Transfer to PPRF	
10		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
11	Jan 08	\$30,891	\$435,574	\$445,576		(\$10,002)	\$20,889		
12	Feb 08	\$20,889	\$461,377	\$437,979		\$23,398	\$44,287		
13	Mar 08	\$44,287	\$408,648	\$405,921		\$2,727	\$47,014		
14	Apr 08	\$47,014	\$395,422	\$369,954		\$25,468	\$72,482		
15	May 08	\$72,482	\$398,750	\$325,125		\$73,625	\$146,107		
16	June 08	\$146,107	\$363,146	\$466,766		(\$103,620)	\$42,487		
17	July 08	\$42,487	\$461,930	\$508,176		(\$46,246)	(\$3,759)		
18	Aug 08	(\$3,759)	\$538,952	\$444,464		\$94,488	\$90,729		
19	Sept 08	\$90,729	\$417,097	\$377,174		\$39,923	\$130,652		
20	Oct 08	\$130,652	\$420,907	\$364,856		\$56,051	\$186,703		
21	Nov 08	\$186,703	\$416,344	\$372,353		\$43,991	\$230,694		
22	Dec 08	\$230,694	\$362,667	\$464,299		(\$101,632)	\$129,062		
23			<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
24	Jan 09	\$ 129,062	\$ 545,955	\$ 470,112		\$75,843	\$204,905		
25	Feb 09	\$204,905	\$481,865	\$ 394,574		\$87,290	\$292,195		
26	Mar 09	\$292,195	\$461,964	\$395,094		\$66,869	\$359,065		
27	Apr 09	\$359,065	\$408,183	\$379,383		\$28,801	\$387,866		
28	May 09	\$387,866	\$ 443,314	\$386,234		\$57,080	\$444,946		
29	June 09	\$444,946	\$394,963	\$ 438,703		(\$43,740)	\$401,206		
30	July 09	\$401,206	\$436,309	\$481,276		(\$44,967)	\$356,239		
31	Aug 09	\$356,239	\$538,464	\$549,000		(\$10,537)	\$345,702		
32	Sept 09	\$345,702	\$520,429	\$485,159		\$35,270	\$380,972		
33	Oct 09	\$380,972	\$464,210	\$554,393		(\$90,183)	\$290,790	Estimate	
34	Nov 09	\$290,790	\$466,567	\$474,330		(\$7,763)	\$283,026	Estimate	
35	Dec 09	\$283,026	\$445,475	519,331		(\$73,856)	\$209,170	Estimate	
36		Period Cumulative Over/(Under) collection					\$80,108		
37									
38	Forecast Cumulative Over/(Under) Collection at 12/31/2009						\$209,170		

	A	B	C	D	E	F	G	H	I	
1								Schedule C-2		
2										
3										
4										
5		Balance carried forward from December 2007						\$353,320		
6		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
7	Dec 07	\$353,320				(\$235,034)	\$118,286	Transfer to PPRF		
8	Jan 08	\$118,286	\$303,924	\$319,784			(\$15,860)	\$102,426		
9	Feb 08	\$102,426	\$325,867	\$288,586			\$37,281	\$139,707		
10	Mar 08	\$139,707	\$288,625	\$268,506			\$20,119	\$159,826		
11	Apr 08	\$159,826	\$279,283	\$232,521			\$46,762	\$206,588		
12	May 08	\$206,588	\$281,634	\$157,457			\$124,177	\$330,765		
13	Jun 08	\$330,765	\$256,487	\$224,214			\$32,273	\$363,038		
14	Jul 08	\$363,038	\$326,258	\$301,312			\$24,946	\$387,984		
15	Aug 08	\$387,984	\$368,154	\$254,338			\$113,816	\$501,800		
16	Sept 08	\$501,800	\$246,753	\$228,424			\$18,329	\$520,129		
17	Oct 08	\$520,129	\$249,007	\$225,329			\$23,678	\$543,807		
18	Nov 08	\$543,807	\$246,318	\$228,413			\$17,905	\$561,712		
19	Dec 08	\$561,712	\$214,553	\$324,164			(\$109,611)	\$452,101		
20			<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
21	Jan 09	\$452,101	\$321,061	\$331,455			(\$10,393)	\$441,708		
22	Feb 09	\$441,708	\$ 276,557	\$257,573			\$ 18,983	\$ 460,691		
23	Mar 09	\$460,691	\$ 265,139	\$ 245,953			\$ 19,186	\$ 479,877		
24	Apr 09	\$479,877	\$ 234,272	\$ 240,921			\$ (6,649)	\$ 473,228		
25	May 09	\$473,228	\$254,435	\$256,976			\$ (2,541)	\$ 470,687		
26	June 09	\$470,687	\$226,684	\$300,297			\$ (73,613)	\$ 397,074		
27	July 09	\$397,074	\$250,414	\$345,830			\$ (95,416)	\$ 301,658		
28	Aug 09	\$301,658	\$309,045	\$407,577			\$ (98,532)	\$ 203,126		
29	Sept 09	\$203,126	\$298,694	\$314,725			\$ (16,031)	\$ 187,095		
30	Oct 09	\$187,095	\$266,428	\$ 380,705			\$ (114,277)	\$ 72,818		
31	Nov 09	\$72,818	\$267,781	\$ 316,073			\$ (48,293)	\$ 24,526		
32	Dec 09	\$24,526	\$255,675	358,435			\$ (102,760)	\$ (78,234)		
33		Period Cumulative Over/(Under) collection					(\$530,335)			
34										
35	Forecast Cumulative Over/(Under) Collection at 12/31/2009							\$ (78,234)		

	A	B	C	D	E	F	G	H	
1								Schedule C-3	
2	<b>Transition Charge</b>								
3									
4		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
5									
6		Balance carried forward from December 2007						(\$33,617)	
7		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
8	Jan 08	(\$33,617)	\$73,148	\$64,801		\$8,347	(\$25,270)		
9	Feb 08	(\$25,270)	\$64,402	\$64,801		(\$399)	(\$25,670)		
10	Mar 08	(\$25,670)	\$57,042	\$64,801		(\$7,759)	(\$33,429)		
11	Apr 08	(\$33,429)	\$55,195	\$64,801		(\$9,606)	(\$43,035)		
12	May 08	(\$43,035)	\$55,660	\$64,801		(\$9,141)	(\$52,176)		
13	Jun 08	(\$52,176)	\$50,690	\$64,801		(\$14,111)	(\$66,287)		
14	Jul 08	(\$66,287)	\$64,479	\$64,801		(\$322)	(\$66,609)		
15	Aug 08	(\$66,609)	\$78,052	\$64,801		\$13,251	(\$53,358)		
16	Sept 08	(\$53,358)	\$69,018	\$64,801		\$4,217	(\$49,141)		
17	Oct 08	(\$49,141)	\$69,648	\$64,801		\$4,847	(\$44,294)		
18	Nov 08	(\$44,294)	\$68,889	\$64,801		\$4,088	(\$40,206)		
19	Dec 08	(\$40,206)	\$60,011	\$64,801		(\$4,790)	(\$44,996)		
20			<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
21	Jan 09	(\$44,996)	\$86,235	\$60,000		\$26,235	(\$18,761)		
22	Feb 09	(\$18,761)	\$61,561	\$60,000		\$1,561	(\$17,200)		
23	Mar 09	(\$17,200)	\$59,027	\$60,000		(\$973)	(\$18,173)		
24	Apr 09	(\$18,173)	\$52,155	\$60,000		(\$7,845)	(\$26,018)		
25	May 09	(\$26,018)	\$56,644	\$60,000		(\$3,356)	(\$29,375)		
26	June 09	(\$29,375)	\$50,466	\$60,000		(\$9,534)	(\$38,909)		
27	July 09	(\$38,909)	\$55,749	\$60,000		(\$4,251)	(\$43,160)		
28	Aug 09	(\$43,160)	\$68,801	\$60,000		\$8,801	(\$34,359)		
29	Sept 09	(\$34,359)	\$66,497	\$60,000		\$6,497	(\$27,862)		
30	Oct 09	(\$27,862)	\$59,314	\$60,000		(\$686)	(\$28,549)		
31	Nov 09	(\$28,549)	\$59,615	60,000		(\$385)	(\$28,934)		
32	Dec 09	(\$28,934)	\$56,920	60,000		(\$3,080)	(\$32,014)		
33		Period Cumulative Over/(Under) collection					\$12,982		
34									
35	Forecast Cumulative Over/(Under) Collection at 12/31/2009							(\$32,014)	

	A	B	C	D	E	F	G	H	
1								Schedule C-4	
2									
3	<b>Transmission Charge</b>								
4									
5		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>			<b>Monthly</b>	<b>Cumulative</b>	
6	Balance carried forward from December 2007							(\$53,779)	
7	Jan 08	(\$53,779)	\$58,501	\$60,991			(\$2,490)	(\$56,269)	
8	Feb 08	(\$56,269)	\$71,108	\$84,592			(\$13,484)	(\$69,753)	
9	Mar 08	(\$69,753)	\$62,982	\$72,614			(\$9,632)	(\$79,385)	
10	Apr 08	(\$79,385)	\$60,943	\$72,631			(\$11,688)	(\$91,073)	
11	May 08	(\$91,073)	\$61,456	\$102,867			(\$41,411)	(\$132,484)	
12	Jun 08	(\$132,484)	\$55,969	\$177,751			(\$121,782)	(\$254,266)	
13	Jul 08	(\$254,266)	\$71,194	\$142,062			(\$70,868)	(\$325,134)	
14	Aug 08	(\$325,134)	\$92,746	\$125,325			(\$32,579)	(\$357,713)	
15	Sept 08	(\$357,713)	\$101,326	\$83,950			\$17,376	(\$340,337)	
16	Oct 08	(\$340,337)	\$102,251	\$74,726			\$27,525	(\$312,812)	
17	Nov 08	(\$312,812)	\$101,137	\$79,140			\$21,997	(\$290,815)	
18	Dec 08	(\$290,815)	\$88,103	\$75,334			\$12,769	(\$278,046)	
19			<b>Revenue</b>	<b>Expense</b>			<b>Monthly</b>	<b>Cumulative</b>	
20	Jan 09	(\$278,046)	\$138,659	\$78,657			\$60,002	(\$218,044)	
21	Feb 09	(\$218,044)	\$143,747	\$77,001			\$66,745	(\$151,299)	
22	Mar 09	(\$151,299)	\$137,798	\$89,141			\$48,657	(\$102,642)	
23	Apr 09	(\$102,642)	\$121,756	\$78,462			\$43,294	(\$59,347)	
24	May 09	(\$59,347)	\$132,235	\$69,258			\$62,978	\$3,630	
25	June 09	\$3,630	\$117,813	\$78,405			\$39,408	\$43,038	
26	July 09	\$43,038	\$130,146	\$75,446			\$54,700	\$97,738	
27	Aug 09	\$97,738	\$160,618	\$81,423			\$79,194	\$176,932	
28	Sept 09	\$176,932	\$155,238	\$110,434			\$44,804	\$221,736	
29	Oct 09	\$221,736	\$138,469	\$113,688			\$24,781	\$246,517	
30	Nov 09	\$246,517	\$139,172	\$98,257			\$40,915	\$287,431	
31	Dec 09	\$287,431	\$132,880	\$100,896			\$31,984	\$319,415	
32	Period Cumulative Over/(Under) collection						\$597,461		
33									
34	Forecast Cumulative Over/(Under) Collection at 12/31/2009							\$319,415	





	A	B	C	D	E	F	G	H	I	J
1										Schedule E
2	<b>Actual/Forecast Sales to Customers Fiscal Year 2008</b>									
3										
4			<u>2008</u>		<u>2007</u>		<u>2006</u>			<u>Average</u>
5										
6	January	Actual	4,444		4,400		4,666			4,504
7	February	Actual	4,594		4,544		4,012			4,383
8	March	Actual	4,069		3,982		3,889			3,980
9	April	Actual	3,937		4,081		4,304			4,107
10	May	Actual	3,970		3,604		3,483			3,686
11	June	Actual	3,616		4,238		3,842			3,898
12	July	Actual	4,599		4,198		4,970			4,589
13	August	Actual	5,366		4,911		5,076			5,117
14	September	Actual	4,153		5,011		4,885			4,683
15	October	Actual	4,190		3,809		3,742			3,914
16	November	Actual	4,145		4,305		3,948			4,133
17	December	Actual	3,611		4,457		4,177			4,082
18										
19	Total		50,693		51,540		50,994			51,076
20										
21										
22										
23	Annual Total Average Sales									51,076
24	Growth Factor 2.0%									1,022
25										
26	Annual Forecast Sales									52,097
27										
28										
29	<b>Summary of Energy Sales to Customers Fiscal Year 2009</b>									
30										
31										
32			<u>2009</u>		<u>2008</u>		<u>2007</u>			<u>Average</u>
33										
34	January	Actual	5,337		4,444		4,400			4,727
35	February	Actual	4,363		4,594		4,544			4,500
36	March	Actual	4,183		4,069		3,982			4,078
37	April	Actual	3,696		3,937		4,081			3,905
38	May	Actual	4,014		3,970		3,604			3,863
39	June	Actual	3,577		3,616		4,238			3,810
40	July	Actual	3,951		4,599		4,198			4,249
41	August	Actual	4,876		5,366		4,911			5,051
42	Sept	Actual	4,713		4,153		5,011			4,626
43	Oct	Actual	4,203		4,190		3,809			4,067
44	Nov	Estimate	4,225		4,145		4,305			4,225
45	Dec	Estimate	4,034		3,611		4,457			4,034
46										
47			51,174		50,693		51,540			51,136
48	<b>**Estimate is two-year average (2007 - 2008)</b>									
49										
50										
51	Annual Total Average Sales									51,136
52	Growth Factor 1%									511
53										
54	Annual Forecast Sales									51,647

A	B	Pascoag Utility District												O	P	
		Forecast Purchased Power Costs (1)														
		Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sept 2010	Oct 2010	Nov 2010	Dec 2010	Period Total		
		(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)		
1	Resources															
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(1) Please see, Energy New England Bulk Power Cost Projections, Schedule G-1 to G-3

(2) The total for Seabrook (Project 6) includes the Excess Fund Credit. (based on current flow back of \$1,740 for the entire forecast period)

(T) Indicates Transmission Charges

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Pascoag Utility District																
Restated Forecast Purchased Power Costs																
59																
60																
61																
62																
63																
64	Annual Identified MMWEC Cost (3)	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sept 2010	Oct 2010	Nov 2010	Dec 2010	Forecast	Forecast	Period Total
65	Monthly Assessment	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	\$ 606,000
66	Less Cumulative Carry Over	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 50,500	\$ 606,000
67	(Schedule C-3, (2), Line 19)	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	\$ 32,020
68	Restated Transition Cost	53,168	53,168	53,168	53,168	53,168	53,168	53,168	53,168	53,168	53,168	53,168	53,168	53,168	53,168	\$ 638,020
69																
70	Transmission	\$ 103,173	\$ 97,811	\$ 93,770	\$ 101,168	\$ 88,802	\$ 88,347	\$ 82,519	\$ 100,931	\$ 109,603	\$ 111,931	\$ 98,088	\$ 103,079	\$ 103,079	\$ 1,179,222	
71	Transmission	\$ 103,173	\$ 97,811	\$ 93,770	\$ 101,168	\$ 88,802	\$ 88,347	\$ 82,519	\$ 100,931	\$ 109,603	\$ 111,931	\$ 98,088	\$ 103,079	\$ 103,079	\$ 1,179,222	
72	Net Transmission															
73																
74	Restated Costs (Dollars) - Standard Offer															
75	NYPA Firm	\$ 12,552	\$ 11,967	\$ 12,552	\$ 12,357	\$ 12,552	\$ 12,357	\$ 12,552	\$ 12,552	\$ 12,357	\$ 12,552	\$ 12,357	\$ 12,552	\$ 12,552	\$ 149,259	
76	NYPA - Peak	\$ 342	\$ 337	\$ 342	\$ 340	\$ 342	\$ 340	\$ 342	\$ 342	\$ 340	\$ 342	\$ 340	\$ 342	\$ 342	\$ 4,091	
77	Dominion	\$ 174,654	\$ 157,752	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 174,654	\$ 2,056,410	
78	Capacity Market Sales	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (16,400)	\$ (283,600)	
79	Dominion Capacity Purchases	\$ 40,696	\$ 31,230	\$ 11,074	\$ 142	\$ -	\$ 21,186	\$ 56,985	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 14,040	\$ 267,876
80	BELD/Market	\$ 69,926	\$ 70,016	\$ 70,106	\$ 70,196	\$ 70,282	\$ 60,741	\$ 60,741	\$ 60,741	\$ 60,741	\$ 60,741	\$ 60,741	\$ 60,741	\$ 60,741	\$ 7,948	\$ 81,985
81	Miller Hydro	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 775,713
82	Capacity Market	\$ 96,005	\$ 95,303	\$ 96,005	\$ 95,771	\$ 96,005	\$ 97,506	\$ 102,515	\$ 102,515	\$ 102,281	\$ 102,515	\$ 102,281	\$ 102,515	\$ 102,515	\$ 1,191,217	
83	ISO Energy Interchange	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 1,200	
84	Project 6 (total billing)	\$ 5,265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,265
85	Service Billing	\$ 3,541	\$ 8,177	\$ 7,583	\$ 8,042	\$ 7,866	\$ 7,924	\$ 7,861	\$ 7,511	\$ 7,749	\$ 7,960	\$ 7,460	\$ 7,736	\$ 7,736	\$ 89,410	
86	ISO Annual Fee	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 74,400	
87	ISO Load Based Charges	\$ 399,765	\$ 372,221	\$ 371,053	\$ 346,789	\$ 349,476	\$ 364,472	\$ 415,270	\$ 417,813	\$ 368,596	\$ 362,504	\$ 364,303	\$ 389,406	\$ 452,168	\$ 4,521,668	
88	ISO Scheduled Charges	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (53,168)	\$ (638,020)	
89	ENE Expenses	\$ 346,597	\$ 319,053	\$ 317,885	\$ 293,621	\$ 296,308	\$ 311,304	\$ 362,102	\$ 364,645	\$ 315,428	\$ 309,336	\$ 311,135	\$ 336,238	\$ 336,238	\$ 3,883,648	
90	Sub-Total															
91	Less Identified Project 6 Transition															
92	Restated Costs - Standard Offer	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 53,168	\$ 638,020	
93		\$ 103,173	\$ 97,811	\$ 93,770	\$ 101,168	\$ 88,802	\$ 88,347	\$ 82,519	\$ 100,931	\$ 109,603	\$ 111,931	\$ 98,088	\$ 103,079	\$ 103,079	\$ 1,179,222	
94	Restated Costs:	\$ 346,597	\$ 319,053	\$ 317,885	\$ 293,621	\$ 296,308	\$ 311,304	\$ 362,102	\$ 364,645	\$ 315,428	\$ 309,336	\$ 311,135	\$ 336,238	\$ 336,238	\$ 3,883,648	
95	Transition	\$ 502,938	\$ 470,032	\$ 464,823	\$ 447,957	\$ 438,278	\$ 452,819	\$ 497,789	\$ 518,744	\$ 478,199	\$ 474,435	\$ 462,391	\$ 492,485	\$ 492,485	\$ 5,700,890	
96	Transmission															
97	Standard Offer															
98	Total Restated Costs															
99																
100																
101	Actual Sales Previous Period (4)	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	3 Yr-Avg	51,136
102	Projected 1% Growth	4,727	4,500	4,078	3,905	3,863	3,810	4,249	5,051	4,626	4,067	4,225	4,034	4,034	40	511
103	Estimated Sales	4,775	4,545	4,119	3,944	3,901	3,848	4,292	5,101	4,672	4,108	4,267	4,074	4,074	51,647	
104																
105	Transition	\$ 11.14	\$ 11.70	\$ 12.91	\$ 13.48	\$ 13.63	\$ 13.82	\$ 12.39	\$ 10.42	\$ 11.38	\$ 12.94	\$ 12.46	\$ 13.05	\$ 13.05	\$ 12.35	
106	Transmission	\$ 21.61	\$ 21.52	\$ 22.77	\$ 25.65	\$ 22.76	\$ 22.96	\$ 19.23	\$ 19.78	\$ 23.46	\$ 27.25	\$ 22.99	\$ 25.30	\$ 25.30	\$ 22.83	
107	Standard Offer	\$ 72.59	\$ 70.19	\$ 77.18	\$ 74.45	\$ 75.95	\$ 80.90	\$ 84.37	\$ 71.48	\$ 67.52	\$ 75.30	\$ 72.91	\$ 82.53	\$ 82.53	\$ 75.20	
108	Total	\$ 105.34	\$ 103.41	\$ 112.86	\$ 113.58	\$ 112.34	\$ 117.67	\$ 115.98	\$ 101.69	\$ 102.36	\$ 115.49	\$ 108.36	\$ 120.87	\$ 120.87	\$ 110.38	
109																
110																
111																
112	(3) From Pascoag's Audited Financial Statements, FY ending 12/31, 2008; Contingent Liability - MMWEC Footnote, Page 20. For 2010, the total annual cost is \$606,000															
113	(4) From Schedule E															
114	(T) Indicates Transmission Charges															
115																

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**January-10**

System Peak Demand (KW) 9,495  
 System Energy Requirements (MWH) 4,882

RESOURCES	(KW)	(\$/KW-MO.)	Budget	CF (%)	ENERGY VARIABLE COSTS			TRANS.		TOTAL COSTS
					MWH	(\$/MWH)	Budget	(\$)	Budget	
NYPA Firm	2,200	2.96	6,512	75	1,228	4.92	6,040	18,600	31,152	25.38
Seabrook (Project 6)	1,321	68.50	88,754	92	904	8.02	7,252	600	96,605	106.84
<b>SUBTOTAL - BASE</b>	<b>3,521</b>		<b>95,266</b>		<b>2,132</b>		<b>13,291</b>	<b>19,200</b>	<b>127,757</b>	<b>59.93</b>
Capacity Market Sales	-4,000	4.1	-16,400		0	0.00	0	0	-16,400	N/A
Capacity Market Purchases	17,055	4.1	69,926		0	0.00	0	0	69,926	N/A
Dominion Capacity Purchase		0	0		2,232	78.25	174,654		174,654	78.25
Dominion Purchase		0	0		0	63.50	0		0	0
Miller Hydro Purchase		0	0		509	80.00	40,696		40,696	80.00
"Power" Purchase										
<b>SUBTOTAL - INTERMEDIATE</b>	<b>17,055</b>		<b>53,526</b>		<b>2,741</b>		<b>215,350</b>	<b>0</b>	<b>268,875</b>	<b>98.10</b>
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
<b>SUBTOTAL - PEAKING</b>	<b>100</b>		<b>296</b>		<b>9</b>		<b>46</b>	<b>400</b>	<b>742</b>	<b>79.76</b>
ISO Energy Net Interchange					0	54.23	0	0	0	54.23
Service Billing			100						100	0.02
Hydro Quebec 1	934							1,500	1,500	0.31
ENE All Req/Short Supply			6,200						6,200	1.27
ISO Annual Fee			5,265						5,265	1.08
ISO Load Based Charges			6,884						6,884	1.41
ISO Scheduled Charges			3,541						3,541	0.73
NEPOOL OATT Charge		0	0					54,473	54,473	11.16
Network Transmission Service (NGRID)		0	0					20,000	20,000	4.10
DAF (Subtransmission Ch)		0	0					7,600	7,600	1.56
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>21,990</b>		<b>0</b>		<b>0</b>	<b>83,573</b>	<b>105,563</b>	<b>21.62</b>
<b>TOTAL</b>	<b>1,034</b>		<b>171,077</b>		<b>4,882</b>		<b>228,687</b>	<b>103,173</b>	<b>502,937</b>	<b>103.02</b>

5089937 (Trans)  
 -103173  
 399764 ENERGY

Schedule G-1

**Bulk Power Cost Projections  
Pascoag Utility District  
February-10**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COS		TOTAL COSTS	
			Budget	(\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)			9,266									
System Energy Requirements (MWH)			4,340									
NYPA Firm	2,200	2.96	6,512	75	1,109	4.92	5,455	19,600	31,567	28.47		
Seabrook (Project 6)	1,321	68.50	88,754	92	817	8.02	6,550	600	95,903	117.43		
<b>SUBTOTAL - BASE</b>	<b>3,521</b>		<b>95,266</b>		<b>1,925</b>		<b>12,005</b>	<b>20,200</b>	<b>127,471</b>	<b>66.20</b>		
Capacity Market Sales	-4,000	4.1	-16,400			0.00	0		-16,400	N/A		
Capacity Market Purchases	17,077	4.1	70,016		0				70,016	N/A		
Dominion Capacity Purchase		0	0		2,016	78.25	157,752		157,752	78.25		
Dominion Purchase		0	0		0	63.50	0		0	0		
Miller Hydro Purchase		0	0		390	80.00	31,230		31,230	80.00		
"Power" Purchase												
<b>SUBTOTAL - INTERMEDIATE</b>	<b>17,077</b>		<b>53,616</b>		<b>2,406</b>		<b>188,982</b>	<b>0</b>	<b>242,598</b>	<b>100.81</b>		
NYPA Peak	100	2.96	296	12.5	8	4.92	41	400	737	87.78		
<b>SUBTOTAL - PEAKING</b>	<b>100</b>		<b>296</b>		<b>8</b>		<b>41</b>	<b>400</b>	<b>737</b>	<b>87.78</b>		
ISO Energy Net Interchange					0	54.23	0	0	0	54.23		
Service Billing			100						100	0.02		
Hydro Quebec I								1,500	1,500	0.35		
ENE All Req/Short Supply	934		6,200						6,200	1.43		
ISO Annual Fee									0	0.00		
ISO Load Based Charges			7,539						7,539	1.74		
ISO Scheduled Charges			8,177						8,177	1.88		
NEPOOL OATT Charge			0					48,111	48,111	11.08		
Network Transmission Service (NGRID)			0					20,000	20,000	4.61		
DAF (Subtransmission Ch)			0					7,600	7,600	1.75		
<b>SUBTOTAL - OTHER CHARGE:</b>	<b>934</b>		<b>22,016</b>		<b>0</b>		<b>0</b>	<b>77,211</b>	<b>99,227</b>	<b>22.86</b>		
<b>TOTAL</b>	<b>1,034</b>		<b>171,193</b>		<b>4,340</b>		<b>201,029</b>	<b>97,811</b>	<b>470,033</b>	<b>108.30</b>		

*Schedule G-2*  
*ATD 033 (trans) 07.16.11*  
*118.16.11*  
*07.16.11*  
*07.16.11*  
*07.16.11*

Bulk Power Cost Projections  
Pascoag Utility District  
March-10

Schedule G-3

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		CONSTRANS. COSTS (\$)	TOTAL COSTS (\$/MWH)	
			Budget	Budget		MWH	Budget		Budget	Budget
System Peak Demand (KW)	8,807									
System Energy Requirements (MWH)	4,493									
NYPA Firm	2,200	2.96	6,512	75	1,228	4.92	6,040	16,600	29,152	23.75
Seabrook (Project 6)	1,321	68.50	88,754	92	904	8.02	7,252	600	96,605	106.84
SUBTOTAL - BASE	3,521		95,266		2,132		13,291	17,200	125,757	58.99
Capacity Market Sales	-4,000	4.1	(16,400)		0	0.00	0	0	-16,400	N/A
Capacity Market Purchases	17,099	4.1	70,106		0	0.00	0	0	70,106	N/A
Dominion Capacity Purchase			0		2,232	78.25	174,654		174,654	78.25
Dominion Purchase					151	63.50	9,591		9,591	
Miller Hydro Purchase			0		138	80.00	11,074		11,074	80.00
"Power" Purchase										
SUBTOTAL - INTERMEDIATE	17,099		53,706		2,521		195,318	0	249,024	98.76
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76
ISO Energy Net Interchange					-170	45.77	-7,782	0	-7,782	45.77
Service Billing										
Hydro Quebec I	934	0	100	0	0	0.00	0	0	100	0.02
ENE All Req/Short Supply			6,200		0	0.00	0	1,500	1,500	0.33
ISO Annual Fee								0	6,200	1.38
ISO Load Based Charges			7,028						7,028	1.56
ISO Scheduled Charges			7,583						7,583	1.69
NEPOOL OATT Charge			0		0	0.00	0	47,070	47,070	10.48
Network Transmission Service (NGRID)			0		0	0.00	0	20,000	20,000	4.45
DAF (Subtransmission Ch)			0		0	0.00	0	7,600	7,600	1.69
SUBTOTAL - OTHER CHARGE	934		20,911		0		0	76,170	97,081	21.61
TOTAL	1,034		170,178		4,493		200,873	93,770	464,822	103.47

371,052.22  
- 90,277.00  
-----  
280,775.22 (Hand)

## Bulk Power Cost Projections Pascoag Utility District April-10

System Peak Demand (KW)			7,777									
System Energy Requirements (MWH)			4,026									
RESOURCES	(KW)	(\$/KW-MO)	CF (%)	MWH	ENERGY VARIABLE COSTS Budget (\$/MWH)	TRANS. COST Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)				
NYPA Firm	2,200	2.96	75	1,188	4.92	26,600	38,957	32.79				
Seabrook (Project 6)	1,321	68.50	92	875	8.02	600	96,371	110.13				
=====												
SUBTOTAL - BASE	3,521	95,266		2,063	12,863	27,200	135,328	65.60				
=====												
Capacity Market Sales	-4,000			0	0.00	0	-16,400	N/A				
Capacity Market Purchases	17,121	(16,400)		0	0.00	0	70,196	N/A				
=====												
Dominion Capacity Purchase		0		2,160	78.25	169,020	169,020	78.25				
Dominion Purchase		0		189	63.50	11,979	11,979	80.00				
Miller Hydro Purchase		0		2	80.00	142	142	80.00				
"Power" Purchase		0										
=====												
SUBTOTAL - INTERMEDIATE	17,121	53,796		2,350	181,141	0	234,937	99.96				
=====												
NYPA Peak	100	2.96	12.5	9	4.92	44	740	82.25				
=====												
SUBTOTAL - PEAKING	100	296		9	44	400	740	82.25				
=====												
ISO Energy Net Interchange				-396	43.29	-17,150	-17,150	43.29				
=====												
Service Billing		100		0	0.00	0	100	0.02				
Hydro Quebec I		0		0	0	1,500	1,500	0.37				
ENE All Req/Short Supply	934			0	0.00	0	6,200	1.54				
ISO Annual Fee							0	0.00				
ISO Load Based Charges		6,192					6,192	1.54				
ISO Scheduled Charges		8,042					8,042	2.00				
NEPOOL OATT Charge		0		0	0.00	44,468	44,468	11.04				
Network Transmission Service (NGRID)		0		0	0.00	20,000	20,000	4.97				
DAF (Subtransmission Ch)		0		0	0.00	7,600	7,600	1.89				
=====												
SUBTOTAL - OTHER CHARGE:	934	20,535		0	0	73,568	94,103	23.37				
=====												
TOTAL	1,034	169,892		4,026	176,898	101,168	447,958	111.26				
=====												

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Schedule  
G-4  
10/27/2009

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**May-10**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)		7,395								
System Energy Requirements (MWH)		4,073								
NYPA Firm	2,200	2.96	6,512	75	1,228	4.92	6,040	19,600	32,152	26.19
Seabrook (Project 6)	1,321	68.50	88,754	92	904	8.02	7,252	600	96,605	106.84
SUBTOTAL - BASE	3,521		95,266		2,132		13,291	20,200	128,757	60.40
Capacity Market Sales	-4,000	4.1	(16,400)		0	0.00	0	0	-16,400	N/A
Capacity Market Purchases	17,142	4.1	70,282						70,282	N/A
Dominion Capacity Purchase			0		2,232	78.25	174,654		174,654	78.25
Dominion Purchase			0		181	63.50	11,480		11,480	
Miller Hydro Purchase			0		0	80.00	0		0	80.00
"Power" Purchase										
SUBTOTAL - INTERMEDIATE	17,142		53,882		2,413		186,135	0	240,017	99.48
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76
ISO Energy Net Interchange					-481	41.94	-20,177	0	-20,177	41.94
Service Billing			100		0	0.00	0	0	100	0.02
Hydro Quebec I			0	0	0	0	0	1,500	1,500	0.37
ENE All Req/Short Supply	934		6,200			0.00	0	0	6,200	1.52
ISO Annual Fee			6,572						6,572	0.00
ISO Load Based Charges			7,866						7,866	1.61
ISO Scheduled Charges			0		0	0.00	0	39,102	39,102	1.93
NEPOOL OATT Charge			0		0	0.00	0	20,000	20,000	9.60
Network Transmission Service (NGRID)			0		0	0.00	0	7,600	7,600	4.91
DAF (Subtransmission Ch)						0.00	0		7,600	1.87
SUBTOTAL - OTHER CHARGE:	934		20,738		0		0	68,202	88,940	21.84
TOTAL	1,034		170,182		4,073		179,295	88,802	438,279	107.61

*Energy*  
*38.079*  
*38.079*  
*477*  
*6-5*  
*6-5*  
**Schedule**  
**6-5**  
 10/27/2009



**Bulk Power Cost Projections  
Pascoag Utility District  
June-10**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$/MWH)
System Peak Demand (KW)		8,008							
System Energy Requirements (MWH)		4,452							
NYPA Firm	2,200	2.96	6,512	75	1,188	4.92	21,600	33,957	28.58
Seabrook (Project 6)	1,321	68.50	90,489	92	875	8.02	600	98,106	112.12
SUBTOTAL - BASE	3,521		97,001		2,063 ✓		22,200	132,063 ✓	64.01
Capacity Market Sales	-6,400	4.50	(28,800)		0	0.00	0	-28,800	N/A
Capacity Market Purchases	13,498	4.50	60,741		0	0.00	0	60,741	N/A
Dominion Capacity Purchase	2,400	5.85	14,040					14,040	
Dominion Purchase		0	0	2,160	78.25	169,020		169,020	78.25
Miller Hydro Purchase			0	145	63.50	9,190		9,190	
"Power" Purchase			0	265	80.00	21,186		21,186	80.00
SUBTOTAL - INTERMEDIATE	15,898		45,981		2,570 ✓		199,396	245,377	95.49
NYPA Peak	100	2.96	296	12.5	9	4.92	44	740	82.25
SUBTOTAL - PEAKING	100		296		9		44	740	82.25
ISO Energy Net Interchange					-189	42.39	-8,022	-8,022	42.39
Service Billing			100		0	0.00	0	100	0.02
Hydro Quebec I			0	0	0	0	1,500	1,500	0.34
ENE All Req/Short Supply	934	0	6,200		0	0.00	0	6,200	1.39
ISO Annual Fee								0	0.00
ISO Load Based Charges			2,690					2,690	0.60
ISO Scheduled Charges			7,924					7,924	1.78
NEPOOL OATT Charge			0	0	0.00	0	36,647	36,647	8.23
Network Transmission Service (NGRID)			0	0	0.00	0	20,000	20,000	4.49
DAF (Subtransmission Ch)			0	0	0.00	0	7,600	7,600	1.71
SUBTOTAL - OTHER CHARGE:	934		16,914		0		65,747	82,661	18.57
TOTAL	3,434		160,191		4,452 ✓		204,281	452,820 //	101.70

HSA 830  
 88347 (MWH)  
 ENE  
 8/21/10

Schedule  
G6

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**July-10**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)	9,923									
System Energy Requirements (MWH)	5,181									
NYPA Firm	2,200	2.96	6,512	75	1,228	4.92	6,040	12,600	25,152	20.49
Seabrook (Project 6)	1,321	73.25	95,263	92	904	8.02	7,252	600	103,115	114.04
SUBTOTAL - BASE	3,521		101,775		2,132		13,291	13,200	128,267	60.17
Capacity Market Sales	-6,400	4.50	(28,800)		0	0.00	0	0	-28,800	N/A
Capacity Market Purchases	13,498	4.50	60,741		0	0.00	0	0	60,741	N/A
Dominion Capacity Purchase	2,400	5.85	14,040		2,232	78.25	174,654		174,654	78.25
Dominion Purchase			0		95	63.50	6,047		6,047	
Miller Hydro Purchase			0		712	80.00	56,985		56,985	80.00
"Power" Purchase										
SUBTOTAL - INTERMEDIATE	15,898		45,981		3,040		237,686	0	283,667	93.33
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76
ISO Energy Net Interchange					0	46.58	0	0	0	46.58
Service Billing			100		0	0.00	0	0	100	0.02
Hydro Quebec I			0	0	0	0	0	1,500	1,500	0.29
ENE All Req/Short Supply	934	0	6,200		0	0.00	0	0	6,200	1.20
ISO Annual Fee									0	0.00
ISO Load Based Charges			2,033						2,033	0.39
ISO Scheduled Charges			7,861						7,861	1.52
NEPOOL OATT Charge			0		0	0.00	0	39,819	39,819	7.69
Network Transmission Service (NGRID)			0		0	0.00	0	20,000	20,000	3.86
DAF (Subtransmission Ch)			0		0	0.00	0	7,600	7,600	1.47
SUBTOTAL - OTHER CHARGE:	934		16,194		0		0	68,919	85,113	16.43
TOTAL	3,434		164,246		5,181		251,024	82,519	497,788	96.09

497788  
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 H15-269  
 ENERGY  
 (Hwa)

Schedule 6-7

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**August-10**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST		TOTAL COSTS	
			Budget	(\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)	11,330										
System Energy Requirements (MWH)	5,203										
NYPA Firm	2,200	2.96	6,512	75	1,228	4.92	6,040	16,600	29,152	23.75	
Seabrook (Project 6)	1,321	73.25	95,263	92	904	8.02	7,252	600	103,115	114.04	
<b>SUBTOTAL - BASE</b>	<b>3,521</b>		<b>101,775</b>		<b>2,132</b>		<b>13,291</b>	<b>17,200</b>	<b>132,267</b>	<b>62.04</b>	
Capacity Market Sales	-6,400	4.50	(28,800)		0	0.00	0	0	-28,800	N/A	
Capacity Market Purchases	13,498	4.50	60,741		0	0.00	0	0	60,741	N/A	
Dominion Capacity Purchase	2,400	5.85	14,040		2,232	78.25	174,654		174,654	78.25	
Dominion Purchase		0	0		84	63.50	5,339		5,339		
Miller Hydro Purchase		0	0		746	80.00	59,666		59,666	80.00	
"Power" Purchase											
<b>SUBTOTAL - INTERMEDIATE</b>	<b>15,898</b>		<b>45,981</b>		<b>3,062</b>		<b>239,659</b>	<b>0</b>	<b>285,640</b>	<b>93.29</b>	
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76	
<b>SUBTOTAL - PEAKING</b>	<b>100</b>		<b>296</b>		<b>9</b>		<b>46</b>	<b>400</b>	<b>742</b>	<b>79.76</b>	
ISO Energy Net Interchange					0	46.58	0	0	0	46.58	
Service Billing			100		0	0.00	0	0	100	0.02	
Hydro Quebec I		0	0	0	0	0	0	1,500	1,500	0.29	
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200	1.19	
ISO Annual Fee									0	0.00	
ISO Load Based Charges			2,953						2,953	0.57	
ISO Scheduled Charges			7,511						7,511	1.44	
NEPOOL OATT Charge		0	0		0	0.00	0	54,231	54,231	10.42	
Network Transmission Service (NGRID)		0	0		0	0.00	0	20,000	20,000	3.84	
DAF (Subtransmission Ch)		0	0		0	0.00	0	7,600	7,600	1.46	
<b>SUBTOTAL - OTHER CHARGE:</b>	<b>934</b>		<b>16,764</b>		<b>0</b>		<b>0</b>	<b>83,331</b>	<b>100,095</b>	<b>19.24</b>	
<b>TOTAL</b>	<b>3,434</b>		<b>164,816</b>		<b>5,203</b>		<b>252,996</b>	<b>100,931</b>	<b>518,743</b>	<b>99.70</b>	

518,743 (Total)  
 100,931 (Trans)  
 417,812 ENERGY

Schedule G-8

**Bulk Power Cost Projections  
Pascoag Utility District  
September-10**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$)
System Peak Demand (KW)		9,548							
System Energy Requirements (MWH)		4,354							
NYPA Firm	2,200	2.96	6,512	75	1,188	4.92	15,600	27,957	23.53
Seabrook (Project 6)	1,321	73.25	95,263	92	875	8.02	600	102,881	117.57
SUBTOTAL - BASE	3,521		101,775		2,063		16,200	130,838	63.42
Capacity Market Sales	-6,400	4.50	(28,800)					-28,800	N/A
Capacity Market Purchases	13,498	4.50	60,741		0	0.00	0	60,741	N/A
Dominion Capacity Purchase	2,400	5.85	14,040					14,040	
Dominion Purchase			0	2,160	78.25	169,020		169,020	78.25
Miller Hydro Purchase			0	68	63.50	4,298		4,298	
"Power" Purchase			0	193	80.00	15,417		15,417	80.00
SUBTOTAL - INTERMEDIATE	15,898		45,981		2,420	188,735	0	234,716	96.97
NYPA Peak	100	2.96	296	12.5	9	4.92	400	740	82.25
SUBTOTAL - PEAKING	100		296		9		400	740	82.25
ISO Energy Net Interchange					-138	-5,901	0	-5,901	42.75
Service Billing			100		0	0.00	0	100	0.02
Hydro Quebec I			0	0	0	0	1,500	1,500	0.34
ENE All Req/Short Supply	934	0	6,200			0.00	0	6,200	1.42
ISO Annual Fee								0	0.00
ISO Load Based Charges			10,754					10,754	2.47
ISO Scheduled Charges			7,749					7,749	1.78
NEPOOL OATT Charge			0	0	0.00	0	63,903	63,903	14.68
Network Transmission Service (NGRID)			0	0	0.00	0	20,000	20,000	4.59
DAF (Subtransmission Ch)			0	0	0.00	0	7,600	7,600	1.75
SUBTOTAL - OTHER CHARGE:	934		24,803		0	0	93,003	117,806	27.05
TOTAL	3,434		172,855		4,354	195,741	109,603	478,199	109.82

478199  
 109603 (Hand)  
 368596  
 ENR26

Schedule G9

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**October-10**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST		TOTAL COSTS	
			Budget	(\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)	8,158										
System Energy Requirements (MWH)	4,333										
NYPA Firm	2,200	2.96	6,512	75	1,228	4.92	6,040	26,600	39,152	31.89	
Seabrook (Project 6)	1,321	73.25	95,263	92	904	8.02	7,252	600	103,115	114.04	
SUBTOTAL - BASE	3,521		101,775		2,132 ✓		13,291	27,200	142,267 ✓	66.74	
Capacity Market Sales	-6,400	4.50	(28,800)		0	0.00	0	0	-28,800	N/A	
Capacity Market Purchases	13,498	4.50	60,741		0	0.00	0	0	60,741	N/A	
Dominion Capacity Purchase	2,400	5.85	14,040						14,040		
Dominion Purchase		0	0		2,232	78.25	174,654		174,654	78.25	
Miller Hydro Purchase		0	0		104	63.50	6,614		6,614	63.50	
"Power" Purchase		0	0		195	80.00	15,584		15,584	80.00	
SUBTOTAL - INTERMEDIATE	15,898		45,981		2,531 ✓		196,852	0	242,833	95.95	
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76	
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76	
ISO Energy Net Interchange					-339 ✓	48.15	-16,328	0	-16,328	48.15	
Service Billing			100		0	0.00	0	0	100	0.02	
Hydro Quebec I			0		0	0	0	1,500	1,500	0.35	
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200	1.43	
ISO Annual Fee									0	0.00	
ISO Load Based Charges			6,330						6,330	1.46	
ISO Scheduled Charges			7,960						7,960	1.84	
NEPOOL OATT Charge			0		0	0.00	0	54,331	54,331	12.54	
Network Transmission Service (NGRID)			0		0	0.00	0	20,000	20,000	4.62	
DAF (Subtransmission Ch)			0		0	0.00	0	8,500	8,500	1.96	
SUBTOTAL - OTHER CHARGE:	934		20,589		0		0	84,331	104,920 ✓	24.21	
TOTAL	3,434		168,641		4,333		193,862	111,931	474,434 ✓	109.49	

174434  
 111924  
 962503  
 ENE 06-1

Schedule G-10

**Bulk Power Cost Projections  
Pascoag Utility District  
November-10**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$/MWH)
System Peak Demand (KW)	9,146								
System Energy Requirements (MWH)	4,403								
NYPA Firm	2,200	2.96	6,512	75	1,188	4.92	5,845	20,600	32,957
Seabrook (Project 6)	1,321	73.25	95,263	92	875	8.02	7,018	600	102,881
SUBTOTAL - BASE	3,521		101,775		2,063 ✓		12,863	21,200	135,838 ✓
Capacity Market Sales	-6,400	4.50	(28,800)		0	0.00	0	0	-28,800
Capacity Market Purchases	13,498	4.50	60,741		0	0.00	0	0	60,741
Dominion Capacity Purchase	2,400	5.85	14,040						14,040
Dominion Purchase		0	0	2,160	78.25	169,020	169,020		169,020
Miller Hydro Purchase				137	63.50	8,687	8,687		8,687
"Power" Purchase				99	80.00	7,948	7,948		7,948
SUBTOTAL - INTERMEDIATE	15,898		45,981		2,396 ✓		185,655	0	231,636 ✓
NYPA Peak	100	2.96	296	12.5	9	4.92	44	400	740
SUBTOTAL - PEAKING	100		296		9		44	400	740 ✓
ISO Energy Net Interchange					-65 ✓	48.15	-3,127	0	-3,127 ✓
Service Billing			100		0	0.00	0	0	100
Hydro Quebec I			0	0	0	0	0	1,500	1,500
ENE All Req/Short Supply	934	0	6,200		0	0.00	0	0	6,200
ISO Annual Fee									0
ISO Load Based Charges			7,056						7,056
ISO Scheduled Charges			7,460						7,460
NEPOOL OATT Charge			0	0	0.00	0	0	46,488	46,488
Network Transmission Service (NGRID)			0	0	0.00	0	0	20,000	20,000
DAF (Subtransmission Ch)			0	0	0.00	0	0	8,500	8,500
SUBTOTAL - OTHER CHARGE:	934		20,817		0		0	76,488	97,304 ✓
TOTAL	3,434		168,869		4,403 ✓		195,435	98,088	462,392 ✓

462,392 (Total)  
498,088 (Total)  
462,392 (Total)  
462,392 (Total)  
462,392 (Total)

Schedule G-11

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**December-10**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COST		TOTAL COSTS	
			Budget	(\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)	10,393										
System Energy Requirements (MWH)	4,921										
NYPA Firm	2,200	2.96	6,512	75	1,228	4.92	6,040	20,600	33,152	27.01	
Seabrook (Project 6)	1,321	73.25	95,263	92	904	8.02	7,252	600	103,115	114.04	
SUBTOTAL - BASE	3,521		101,775		2,132		13,291	21,200	136,267	63.92	
Capacity Market Sales	-6,400	4.50	(28,800)		0	0.00	0	0	-28,800	N/A	
Capacity Market Purchases	13,498	4.50	60,741		0	0.00	0	0	60,741	N/A	
Dominion Capacity Purchase	2,400	5.85	14,040		2,232	78.25	174,654		174,654	78.25	
Dominion Purchase			0		138	63.50	8,740		8,740		
Miller Hydro Purchase			0		99	80.00	7,948		7,948	80.00	
"Power" Purchase											
SUBTOTAL - INTERMEDIATE	15,898		45,981		2,469		191,342	0	237,323	96.12	
NYPA Peak	100	2.96	296	12.5	9	4.92	46	400	742	79.76	
SUBTOTAL - PEAKING	100		296		9		46	400	742	79.76	
ISO Energy Net Interchange					311	48.15	14,960	0	14,960	48.15	
Service Billing			100		0	0.00	0	0	100	0.02	
Hydro Quebec I			0	0	0	0	0	1,500	1,500	0.30	
ENE All Req/Short Supply	934		6,200		0	0.00	0	0	6,200	1.26	
ISO Annual Fee									0	0.00	
ISO Load Based Charges			7,678						7,678	1.56	
ISO Scheduled Charges			7,736						7,736	1.57	
NEPOOL OATT Charge			0		0	0.00	0	51,479	51,479	10.46	
Network Transmission Service (NGRID)			0		0	0.00	0	20,000	20,000	4.06	
DAF (Subtransmission Ch)			0		0	0.00	0	8,500	8,500	1.73	
SUBTOTAL - OTHER CHARGE:	934		21,714		0		0	81,479	103,193	20.97	
TOTAL	3,434		169,766		4,921		219,639	103,079	492,484	100.08	

*Handwritten:* 492484 - 103079 = 389405  
 (389405) + 103079 = 492484

*Handwritten:* Schedule G-12

**Bulk Power Cost Projections  
Pascoag Utility District  
January 2010 through December 2010**

*Schedule G-13*

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)
		(\$/KW-MO) Budget	(\$)		MWH	(\$/MWH) Budget		
System Peak Demand (KW)		11,330						
System Energy Requirements (MWH)		54,661						
NYPA Firm	2,200	2.96	78,144	75	14,454	4.92	71,114	235,200
Seabrook (Project 6)	1,321	69.76	1,105,836	92	10,646	8.02	85,383	7,200
SUBTOTAL - BASE	3,521		1,183,980		25,100		156,496	242,400
Capacity Market Sales	-4,374		-283,600		0		0	0
Capacity Market Purchases	14,541		775,712		0		0	0
Dominion Capacity Purchase	2,400		98,280		0		0	0
Dominion Purchase	3,000		0		26,280	78.25	2,056,410	0
Miller Hydro Purchase			0		1,291	63.50	81,964	0
"Power" Purchase			0		3,348	80.00	267,877	0
SUBTOTAL - INTERMEDIATE	5,400		590,392		30,919		2,406,251	0
NYPA Peak	100	2.96	3,552	13	110	4.92	539	4,800
SUBTOTAL - PEAKING	100		3,552		110		539	4,800
ISO Energy Net Interchange					-1,468	43.28	-63,526	0
Service Billing			1,200		0		0	0
Hydro Quebec I			0		0		0	18,000
ENE All Req/Short Supply	934		74,400		0		0	0
ISO Annual Fee			5,265		0		0	0
ISO Load Based Charges			73,709		0		0	0
ISO Scheduled Charges			89,409		0		0	0
NEPOOL OATT Charge			0		0		0	0
Network Transmission Service (NGRID)			0		0		0	580,122
DAF (Subtransmission Ch)			0		0		0	240,000
SUBTOTAL - OTHER CHARGES	934		243,983		0		0	932,022
TOTAL	9,955		2,021,907		54,661	45.73	2,499,760	1,179,222
								5,700,889
								104.30



	A	B	F	G	H
1					<b>Schedule H</b>
2					
3					
4					
5					
6					
7	<b>Transition Cost Calculations:</b>				
8	Estimated Sales (MWH) to customers		51,647		See Schedule E
9					
10	Forecast Transition Cost		\$638,020		See Schedule F-2, line 35
11	Historic Transition Revenue		(\$732,982)		See Schedule A-3, Line 141
12	Historic Transition Expense		\$720,000		See Schedule A-2, Line 77
13	Carry over from prior period (12/31/2008)		<u>\$44,996</u>		See Schedule C-3 (2), Line 19
14		Total	\$670,035		
15					
16	<b>Cost Per MWH</b>		<b>\$ 12.97</b>		
17					
18	<b>Transmission Cost Calculations:</b>				
19	Estimated Sales (MWH) to customers		51,647		See Schedule E
20					
21	Forecast Transmission Cost		\$1,179,222		See Schedule F-2, line 36
22	Historic Transmission Revenue		(\$1,648,530)		See Schedule A-3, Line 143
23	Historic Transmission Expense		\$1,051,069		See Schedule A-2, Line 83
24	Carry over from prior period (12/31/2008)		<u>\$278,046</u>		See Schedule C-4 (2), Line 18
25		Total	\$859,807		
26					
27	<b>Cost per MWH</b>		<b>\$ 16.65</b>		
28					
29	<b>Standard Offer Calculation:</b>				
30	Estimated Sales (MWH) to customers		51,647		See Schedule E
31					
32	Forecast Standard Offer		\$3,883,648		See Schedule F-2, line 37
33	Historic SOS Revenue		(\$3,226,185)		See Schedule A-3, Line 142
34	Historic SOS Expense		\$3,756,520		See Schedule A-2, Line 97
35	Carry over from prior period (12/31/2008)		<u>(\$452,101)</u>		See Schedule C-2 (2), Line 19
36		Total	\$3,961,882		
37					
38	<b>Cost per MWH</b>		<b>\$ 76.66</b>		
39					
40				<b>\$</b>	<b>106.29</b>
41					
42					
43					
44					
45	<b>Revenue/Expense Proof:</b>				
46					
47	Forecast Transition Cost		\$ 638,020		Schedule F-2, Line 36
48	Over/Under Collection at period end		\$ 32,014		Schedule C-3 (2), Line 35
49			<u>\$ 670,035</u>		\$ 12.97
50					
51	Forecast Transmission Cost		\$ 1,179,222		Schedule F-2, Line 36
52	Over/Under Collection at period end		\$ (319,415)		Schedule C-4 (2), Line 34
53			<u>\$ 859,807</u>		\$ 16.65
54					
55	Forecast SOS Cost		\$ 3,883,648		Schedule F-2, Line 37
56	Over/Under Collection at period end		\$78,234		Schedule C-2 (2), Line 35
57			<u>\$ 3,961,882</u>		\$ 76.66
58					
59				<b>\$</b>	<b>106.29</b>

A	B	C	D	E	F	G	H	I	J
1									
2									
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8									
9		<u>Current Rate</u>					<u>Rate Adjusted w/Actual thru Period End</u>		
10									
11		<u>Unit Cost</u>	<u>Total</u>				<u>Unit Cost</u>	<u>Total</u>	
12		Customer Charge	\$ 4.00				Customer Charge	\$ 4.00	
13									
14		Distribution	\$ 0.03464	\$ 17.32			Distribution	\$ 0.03464	\$ 17.32
15									
16		Transition	\$ 0.01411	\$ 7.05			Transition	\$ 0.01297	\$ 6.49
17									See Schedule H, line 11
18		Standard Offer	\$ 0.06338	\$ 31.69			Standard Offer	\$ 0.07666	\$ 38.33
19									See Schedule H, line 33
20		Transmission	\$ 0.03294	\$ 16.48			Transmission	\$ 0.01665	\$ 8.32
21									See Schedule h, line 22
22		DSM/Renewable	\$ 0.00230	\$ 1.15			DSM	\$ 0.00230	\$ 1.15
23									
24		Total	\$ 77.69				Total	\$ 75.61	
25									
26									
27		<u>Net Increase</u>							\$ (2.07)
28									
29		<u>Percent Increase</u>							-2.7%
30									
31									
32									
33									
34									
35									
36									
37									
38									
									<b>S c h e d u l e H-1</b>

**Pascoag Utility District - Electric Department**  
**Comparison of Previous Rate vs Proposed Rate**  
**Forecast With No Over Collection**

<u>Current Rate</u>		<u>Rate Adjusted w/Actual thru Period End</u>	
	<u>Unit Cost</u>	<u>Unit Cost</u>	<u>Total</u>
Customer Charge	\$ 4.00	Customer Charge	\$ 4.00
Distribution	\$ 0.03464	Distribution	\$ 0.03464
Transition	\$ 0.01411	Transition	\$ 0.01235
Standard Offer	\$ 0.06338	Standard Offer	\$ 0.07520
Transmission	\$ 0.03294	Transmission	\$ 0.02283
DSM/Renewable	\$ 0.00230	DSM	\$ 0.00230
Total	\$ 77.69	Total	\$ 77.66
<b>Net Increase</b>			<b>\$ (0.03)</b>
<b>Percent Increase</b>			<b>0.0%</b>

6.18 See Schedule H, line 11  
 37.60 See Schedule H, line 33  
 11.42 See Schedule h, line 22

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