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*Patrick C. Lynch, Attorney General*

January 29, 2010

Ms. Luly Massaro, Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Blvd.  
Warwick, RI 02888

**Re: Docket No. 4128**

Dear Ms. Massaro,

Enclosed for filing with the Commission by the Division in the above-entitled matter, please find the Direct Testimony of Jerome D. Mierzwa.

Very truly yours,

A handwritten signature in black ink, appearing to read "J. G. Hagopian".

Jon G. Hagopian  
Special Assistant Attorney General

Enclosures  
Service List (by e-mail only)

**BEFORE THE  
PUBLIC UTILITIES COMMISSION  
OF RHODE ISLAND**

**CITY OF NEWPORT ) DOCKET NO. 4128**

**DIRECT TESTIMONY  
OF  
JEROME D. MIERZWA**

**ON BEHALF OF THE  
DIVISION OF PUBLIC UTILITIES AND CARRIERS**

**JANUARY 29, 2010**

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**EXETER**  
ASSOCIATES, INC.  
5565 Sterrett Place  
Suite 310  
Columbia, Maryland 21044

BEFORE THE  
PUBLIC UTILITIES COMMISSION  
OF RHODE ISLAND

CITY OF NEWPORT ) DOCKET NO. 4128

DIRECT TESTIMONY OF JEROME D. MIERZWA

1                   I. Introduction

2   Q.           WOULD YOU PLEASE STATE YOUR NAME AND BUSINESS  
3                   ADDRESS?

4   A.           My name is Jerome D. Mierzwa. I am a principal and President of Exeter Associates,  
5                   Inc. My business address is 5565 Sterrett Place, Suite 310, Columbia, Maryland 21044.  
6                   Exeter specializes in providing public utility-related consulting services.

7   Q.           PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND  
8                   EXPERIENCE.

9   A.           I graduated from Canisius College in Buffalo, New York, in 1981 with a Bachelor of  
10                  Science Degree in Marketing. In 1985, I received a Masters Degree in Business  
11                  Administration with a concentration in finance, also from Canisius College. In July 1986,  
12                  I joined National Fuel Gas Distribution Corporation (“NFG Distribution”) as a  
13                  Management Trainee in the Research and Statistical Services Department (“RSS”).  
14                  I was promoted to Supervisor RSS in January 1987. While employed with NFG  
15                  Distribution, I conducted various financial and statistical analyses related to the  
16                  company’s market research activity and state regulatory affairs. In April 1987, as part  
17                  of a corporate reorganization, I was transferred to National Fuel Gas Supply  
18                  Corporation’s (“NFG Supply”) rate department where my responsibilities included  
19                  utility cost of service and rate design analysis, expense and revenue requirement

1 forecasting and activities related to federal regulation. I was also responsible for  
2 preparing NFG Supply's Purchase Gas Adjustment ("PGA") filings and developing  
3 interstate pipeline and spot market supply gas price projections. These forecasts were  
4 utilized for internal planning purposes as well as in NFG Distribution's purchased gas  
5 cost proceedings.

6 In April 1990, I accepted a position as a Utility Analyst with Exeter  
7 Associates, Inc. In December 1992, I was promoted to Senior Regulatory Analyst.  
8 Effective April 1, 1996, I became a principal of Exeter Associates. Since joining  
9 Exeter Associates, my assignments have included water utility class cost of service  
10 and rate design analysis, evaluating the gas purchasing practices and policies of  
11 natural gas utilities, sales and rate forecasting, performance-based incentive  
12 regulation, revenue requirement analysis, the unbundling of utility services and the  
13 evaluation of customer choice natural gas transportation programs.

14 Q. HAVE YOU PREVIOUSLY TESTIFIED IN REGULATORY  
15 PROCEEDINGS ON UTILITY RATES?

16 A. Yes. I have provided testimony on more than 100 occasions in proceedings before the  
17 Federal Energy Regulatory Commission ("FERC"), utility regulatory commissions in  
18 Delaware, Georgia, Illinois, Indiana, Louisiana, Maine, Montana, Nevada, New  
19 Jersey, Ohio, Pennsylvania, Texas and Virginia, as well as before this Commission.

20 Q. HAVE YOU PREVIOUSLY TESTIFIED ON WATER UTILITY ISSUES  
21 BEFORE THIS COMMISSION?

22 A. Yes. I was asked by the Division of Public Utilities and Carriers ("the Division") to  
23 testify on water utility issues in City of Newport-Water Division ("Newport") Docket  
24 No. 2985. I was also asked by the Division to testify on cost allocation and rate design  
25 issues in Pawtucket Water Supply Board Docket Nos. 2674 and 3945, Kent County

1                   Water Authority Docket Nos. 2555 and 3311, and Providence Water Supply Board  
2                   Docket Nos. 2048, 3163 and 3832.

3   Q.             **WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

4   A.             My testimony evaluates Newport's class cost of service study and rate design  
5                   proposals.

6   Q.             **HOW IS THE REMAINDER OF YOUR TESTIMONY ORGANIZED?**

7   A.             Following this introductory section, my testimony is divided into two additional  
8                   sections. The first section provides an overview of cost of service methodologies.  
9                   In the next section, I address Newport's cost of service study and rate design  
10                  proposals.

11                   **II. Overview of Cost of Service Methodologies**

12   Q.             **WHAT IS THE OBJECTIVE OF A COST OF SERVICE STUDY?**

13   A.             A cost of service study is conducted to assist a utility or commission in determining  
14                   the level of costs properly recoverable from each of the various classes to which the  
15                   utility provides service. Allocation of recoverable costs to each class of service is  
16                  generally based on cost causation principles.

17   Q.             **WHAT ARE THE PRIMARY COST OF SERVICE STUDY  
18                   METHODOLOGIES UTILIZED FOR WATER UTILITIES?**

19   A.             The two most commonly used and widely recognized methods of allocating costs  
20                   to customer classes for water utilities are the base-extra capacity method and the  
21                   commodity-demand method. Both of these methods are set forth in the American  
22                   Water Works Association's ("AWWA") *Principles of Water Rates, Fees and Charges*  
23                  ("AWWA M1 Manual").

1    Q.               PLEASE SUMMARIZE EACH OF THESE METHODS.

2    A.          Under the base-extra capacity method, investment and costs are first classified into  
3                  four primary functional cost categories: base or average capacity, extra capacity,  
4                  customer, and direct fire protection. Customer costs are commonly further divided  
5                  between meter and service related and account or bill related costs. Extra capacity  
6                  costs may also be divided between maximum day and maximum hour costs. Once  
7                  investment and costs are classified to these functional categories, they are then  
8                  allocated to customer classes. Base costs are allocated according to average water use,  
9                  and extra capacity costs are allocated on the basis of the excess of peak demands over  
10                 average demands. Meter and service related customer costs are allocated on the basis  
11                 of relative meter and service investment or a proxy thereof. Account related customer  
12                 costs are allocated in proportion to the number of customers or the number of bills.

13                 The commodity-demand method follows the same general procedures.  
14                 However, usage related costs are classified as commodity and demand related rather  
15                 than as base and extra capacity related. Commodity related costs are allocated to  
16                 customer classes on the basis of total water use (which is equivalent to average  
17                 demand), and demand related costs are allocated on the basis of each class'  
18                 contribution to peak demand rather than on the basis of class demands in excess  
19                 of average use.

20                 **III. Evaluation of Newport's Cost of Service Study and Rate Design Proposals**

21    Q.               WHAT COST OF SERVICE METHODOLOGY HAS BEEN UTILIZED BY  
22                 NEWPORT IN ITS STUDY?

23    A.          The cost of service study presented by Newport utilizes the base extra-capacity  
24                 methodology.

1 Q. PLEASE IDENTIFY THE CUSTOMER CLASSES INCLUDED IN  
2 NEWPORT'S STUDY.

3 A. The customer classes included in Newport's study are the residential and commercial  
4 retail classes, the Navy and Portsmouth Water and Fire District ("PWFD") wholesale  
5 classes, and the public and private fire protection classes.

6 Q. PLEASE SUMMARIZE THE CHANGES YOU ARE RECOMMENDING  
7 TO NEWPORT'S COST OF SERVICE STUDY AND RATE DESIGN  
8 PROPOSALS.

9 A. I am proposing the following modifications to Newport's cost of service study and rate  
10 design proposals:

- 12 • Newport has not properly reflected the maximum hour demands associated  
13 with fire protection service and Newport's study should be modified  
14 accordingly;
- 15 • Newport's study improperly over-allocates maximum day and maximum  
16 hour costs to fire protection service and this improper over-allocation  
17 should be corrected;
- 18 • Newport's proposal to allocate none of the costs associated with  
19 unaccounted-for water ("UFW") to the Navy is unreasonable, and I  
20 recommend that the Navy be allocated UFW costs based on a 50 percent  
21 weighting of base or average demands;
- 22 • Newport's allocation of transmission and distribution costs to the Navy  
23 fails to reflect the unique service characteristic of the Navy, and I  
24 recommend that the allocation of these costs to the Navy be reduced by 50  
25 percent;
- 26 • The laboratory investment and chemical expenses included in Newport's  
27 cost of service study should be allocated based on average demands;
- 28 • Newport's study fails to allocate service line investment to private fire  
29 protection, and the study should be modified accordingly;

- 1           • Newport's allocation of administration wages, salaries and benefits solely  
2           to the base, metering and billing function is unreasonable, and these costs  
3           should be allocated to all functions;
- 4           • Water Quality Protection Fees should be allocated only to the residential  
5           and commercial retail classes; and
- 6           • Newport has proposed the same monthly and quarterly service charges for  
7           all general water service (non-fire protection) customers regardless of  
8           meter size. I recommend that service charges be designed based on meter  
9           size.

10   Q.       HAVE YOU PREPARED A COST OF SERVICE STUDY REFLECTING  
11           YOUR RECOMMENDED MODIFICATIONS TO NEWPORT'S STUDY?

12   A.       Yes, a revised cost of service study reflecting my recommended modifications is  
13           attached to my testimony. This revised study utilizes the same schedule number  
14           sequencing as Newport, with the exception that I have substituted the abbreviation  
15           “JDM” for the “RFC” utilized by Newport.

16   Q.       PLEASE EXPLAIN HOW THE MAXIMUM HOUR DEMANDS  
17           ASSOCIATED WITH FIRE PROTECTION SERVICE WERE DEVELOPED  
18           IN NEWPORT'S COST OF SERVICE STUDY.

19   A.       As shown on RFC Schedule B-11, Newport utilized an hourly fire protection flow of  
20           240,000 gallons per hour (4,000 gallon per minute flow) in its cost of service study,  
21           and reflected this flow rate on RFC Schedule B-9 to develop percentages which were  
22           subsequently used to allocate maximum hour related costs to the various customer  
23           classes. That is, the rate used by Newport for fire protection represented the flow for a  
24           one-hour period. For all other classes included on RFC Schedule B-9, the maximum  
25           hour rate used by Newport represents flows at the maximum hour rate for a 24-hour  
26           period. Consistent with the approach used for all other customer classes, the  
27           maximum hour rate for fire protection should be stated on a 24-hour basis, and I have  
28           made this correction in my revised study.

1 Q. PLEASE EXPLAIN HOW NEWPORT OVER-ALLOCATED COSTS TO  
2 FIRE PROTECTION SERVICE IN ITS COST OF SERVICE STUDY.

3 A. In its cost of service study, Newport allocates each cost item to the base (average),  
4 maximum day, maximum hour, metering, billing, services and fire protection  
5 functions. Maximum day and maximum hour costs are initially allocated to general  
6 water service (retail and wholesale customers) and fire protection service based on  
7 relative maximum day and maximum hour demands. After allocating maximum day  
8 and maximum hour costs between general water service and fire protection service,  
9 Newport's cost of service subsequently reallocates a portion of the maximum day and  
10 maximum hour costs allocated to general service to fire protection service. This  
11 "second" allocation of costs to fire protection service is improper and results in an  
12 over-allocation of costs to fire protection service.

13 Q. COULD YOU PROVIDE ADDITIONAL DETAIL ON NEWPORT'S OVER-  
14 ALLOCATION OF COSTS TO FIRE PROTECTION SERVICE?

15 A. Yes. The percentages utilized to allocate maximum day and maximum hour-related  
16 costs to the various customer classes are shown on RFC Schedule B-10.<sup>1</sup> As shown  
17 there in the "Base/Extra-Capacity Distribution of System Peaks" table, 11.9 percent  
18 (subsequently rounded to 12 percent) of maximum day costs are to be allocated to fire  
19 protection service, and 8.3 percent (7.1 percent plus 1.2 percent, subsequently rounded  
20 to 8 percent) of maximum hour costs are to be allocated to fire protection service.  
21 These rounded percentages carry over to RFC Schedule B-3, and subsequently are  
22 used on RFC Schedule B-1, to allocate each cost item to each customer class. RFC  
23 Schedule B-1 includes the allocation of maximum day and maximum hour costs to fire  
24 protection service. The individual cost item allocations developed on RFC Schedule

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<sup>1</sup> The percentages reflected on RFC Schedule B-10 are improperly identified as being related to Private Fire Protection Service. The percentages are actually applicable to Public and Private Fire Protection Service.

1       B-1 are then summarized on RFC Schedule B-2. On RFC Schedule B-2, Newport's  
2       cost of service study again allocates a portion of the costs allocated to the maximum  
3       day and maximum hour functions to fire protection service. Maximum day and  
4       maximum hour costs have already been allocated to fire protection service on RFC  
5       Schedule B-1, and the additional allocations on RFC Schedule B-2 result in an  
6       overallocation of costs to fire protection service. I have corrected this misallocation in  
7       my revised study by only allocating maximum day and maximum hour costs to fire  
8       protection on JDM Schedule B-2.

9       Q.           WHAT HAS NEWPORT PROPOSED WITH RESPECT TO THE  
10                  ALLOCATION OF THE COSTS ASSOCIATED WITH UNACCOUNTED-  
11                  FOR WATER?

12      A.       Newport allocates the costs associated with UFW solely to the residential and  
13       commercial retail customer classes based on consumption. None of the UFW costs  
14       are allocated to the Navy or PWFD.

15      Q.       ON WHAT BASIS DOES NEWPORT CLAIM THAT NONE OF THE  
16                  COSTS ASSOCIATED WITH UFW SHOULD BE ALLOCATED TO THE  
17                  NAVY OR PWFD?

18      A.       The majority of UFW on Newport's system results from leaks which occur in the  
19       transmission and distribution system, in hydrants and services. Newport claims that  
20       the Navy and PWFD are wholesale customers and as such, should not pay for water  
21       lost in Newport's transmission and distribution system, hydrants and services  
22       (Response to Division 1-14.)

23      Q.       WHAT IS THE UFW PERCENTAGE APPLICABLE TO RETAIL  
24                  CUSTOMERS UNDER NEWPORT'S UFW ALLOCATION?

1 A. The UFW percentage applicable to retail customers under Newport's proposed  
2 allocation of UFW is 44 percent of total retail volumes.

3 Q. DO YOU AGREE WITH NEWPORT'S PROPOSED ALLOCATION OF  
4 THE COSTS ASSOCIATED WITH UFW?

5 A. Not entirely. The PWFD receives service at the 4 million gallon reservoir at the  
6 Lawton Valley Treatment plant prior to the water entering Newport's transmission and  
7 distribution system. As such, the allocation of no UFW to PWFD does not appear  
8 unreasonable.

9 The Navy, however, receives service from Newport at ten locations (Response  
10 to Division 1-16.) Some of these locations are off transmission mains, some are off  
11 distribution mains and at some locations, after receipt of water from Newport, the  
12 Navy provides its own distribution service. Given these service arrangements, it  
13 would appear that no allocation of UFW costs to the Navy is unreasonable because the  
14 water delivered to the Navy travels through portions of Newport's transmission and  
15 distribution system.

16 Q. WHAT DO YOU RECOMMEND WITH RESPECT TO THE ALLOCATION  
17 OF UFW COSTS TO THE NAVY?

18 A. UFW costs have been allocated to the residential and commercial retail customer  
19 classes based on the annual consumption of those classes. Because Newport does not  
20 have any studies, documents or analysis specifically examining the causes of UFW on  
21 its system (Division 1-12), and no allocation of UFW costs to the Navy would be  
22 unreasonable, I recommend that UFW costs be allocated to the Navy based on a  
23 50 percent weighting of annual consumption.

1 Q. HOW ARE TRANSMISSION AND DISTRIBUTION COSTS ALLOCATED  
2 TO THE NAVY AND PWFD IN NEWPORT'S COST OF SERVICE  
3 STUDY?

4 A. Transmission and distribution costs are allocated to residential and commercial retail  
5 customers, the Navy and fire protection service based on relative maximum day and  
6 maximum hour demands. No transmission and distribution costs are allocated to  
7 PWFD for the same reason that UFW costs have not been allocated to PWFD. That is,  
8 . Newport's transmission and distribution system is not used to serve PWFD.

9 Q. DO YOU AGREE WITH NEWPORT'S PROPOSED ALLOCATIONS OF  
10 TRANSMISSION AND DISTRIBUTION COSTS TO THE NAVY AND  
11 PWFD?

12 A. Again, not entirely. Because Newport's transmission and distribution system is not  
13 utilized to serve PWFD, Newport's proposal to exclude PWFD from an allocation of  
14 these costs does not appear unreasonable. However, with respect to the Navy, as  
15 previously indicated, in certain locations the Navy takes service off Newport's  
16 transmission mains, and at some of these locations, operates and maintains its own  
17 distribution system. Newport's cost of service study does not account for the Navy's  
18 reduced reliance on Newport's transmission and distribution system.

19 Q. WHAT DO YOU PROPOSE WITH RESPECT TO THE ALLOCATION OF  
20 TRANSMISSION AND DISTRIBUTION COSTS TO THE NAVY?

21 A. Consistent with my recommendation concerning the allocation of UFW costs,  
22 I recommend that the allocation of transmission and distribution costs to the Navy  
23 be weighted 50 percent.

1 Q. HOW HAVE LABORATORY INVESTMENT AND CHEMICALS  
2 EXPENSES BEEN ALLOCATED IN NEWPORT'S COST OF SERVICE  
3 STUDY?

4 A. Laboratory investment has been allocated based on the allocation of all other  
5 investment excluding laboratory investment and land and rights of way. Source of  
6 supply chemicals expenses have been allocated based on base or average demands,  
7 while treatment-related chemicals expenses have been allocated based on average and  
8 maximum day demands.

9 Q. DO YOU AGREE WITH THESE ALLOCATIONS?

10 A. No. Consistent with Newport's allocation of laboratory expenses, laboratory  
11 investment should be allocated based on average demands because these costs are a  
12 function of the quantity of water tested, not maximum day or hour demands. All  
13 chemicals expenses should be allocated based on average demands because these costs  
14 vary with the quantity of water treated and consumed. My recommendations  
15 concerning laboratory investment and chemicals expenses have been incorporated in  
16 my revised cost of service study.

17 Q. PLEASE EXPLAIN HOW SERVICE LINE INVESTMENT HAS BEEN  
18 ALLOCATED IN NEWPORT'S COST OF SERVICE STUDY.

19 A. In Newport's fixed asset records, service line investment is combined with meter  
20 investment and Newport is unable to segregate the two (Division 1-7). In Newport's  
21 cost of service study, service line investment is included in the meter investment  
22 shown on RFC Schedule B-5. Meter investment is assigned entirely to the meter  
23 function for purposes of allocating Newport's capital costs. Meter related capital costs  
24 are allocated to each general water service class (non-fire protection) based on the  
25 number of meters in each class.

1 Q. DO YOU HAVE A CONCERN WITH NEWPORT'S ALLOCATION OF  
2 SERVICE LINE INVESTMENT?

3 A. Yes. Private fire accounts require service lines similar to retail water accounts. Under  
4 Newport's allocation procedures, no service line investment is allocated to private fire  
5 protection service. I recommend that service line investment be allocated to private  
6 fire service as well as general water service.

7 Q. HOW DO YOU PROPOSE TO IDENTIFY AND ALLOCATE SERVICE  
8 LINE INVESTMENT TO PRIVATE FIRE SERVICE?

9 A. Because Newport's service line and meter investment is combined, it was first  
10 necessary to separately identify each. To accomplish this, I reviewed the relative  
11 service line and meter investment of the Pawtucket Water Supply Board ("PWSB"),  
12 another Rhode Island water utility. This review suggested a 68/32 percent weighting  
13 for service line and meter investment, respectively. To be conservative, I assumed a  
14 50/50 percent weighting of service line and meter investment for Newport. I then  
15 allocated service line investment between general water service and private fire  
16 service based on the number of accounts weighted for relative investment (see JDM  
17 Schedule D-2).

18 Q. PLEASE EXPLAIN HOW YOU DETERMINED THE RELATIVE  
19 INVESTMENT OF EACH SERVICE SIZE.

20 A. Because no Newport specific data was available, relative investment for each service  
21 size is based on quotes receive by Aqua Pennsylvania, Inc. for service installations for  
22 a cost of service study presented in Pennsylvania Public Utility Commission  
23 ("PAPUC") Docket No. R-00072711, a recent proceeding in which I participated.  
24 In that proceeding, use of these quotes was accepted by the PAPUC. Another method  
25 sometimes used to determine relative service investment is the relative capacity of

1           each service size. Following this approach would have allocated even more  
2           investment to private fire service.

3   Q.        PLEASE EXPLAIN HOW OPERATION AND MAINTENANCE  
4           ADMINISTRATION COSTS WERE ALLOCATED IN NEWPORT'S COST  
5           OF SERVICE STUDY.

6   A.        Administration salaries, wages and benefits (collectively "salaries") were assigned 50  
7           percent to the base function, 25 percent metering and 25 percent billing. All other  
8           administration costs were allocated based on the allocation of all non-administration  
9           operation and maintenance costs.

10   Q.       DO YOU AGREE WITH NEWPORT'S ALLOCATION OF  
11           ADMINISTRATION COSTS?

12   A.       No. Newport's assignment of salaries to the base, metering and billing functions is  
13           arbitrary. Like non-salary administration costs, and as recommended in the AWWA  
14           M1 Manual, salary administration costs should be allocated based on the allocation of  
15           all non-administration costs, excluding chemicals and electricity. In addition,  
16           administration costs are generally allocated based on the allocation of non-  
17           administration costs because they cannot be identified with a specific function  
18           (e.g., base, meters, billing). Included in Newport's non-salary administration costs are  
19           \$47,865 in collections costs which should be assigned to the billing function (Docket  
20           No. 4025, RFC Schedule D Compliance). I have included these recommendations  
21           concerning the allocation of administration costs in my revised cost of service study.

22   Q.       WHAT ARE WATER QUALITY PROTECTION FEES?

23   A.       Water quality protection fees are charges assessed to Newport for each gallon of water  
24           sold which are collected and used to pay for the operations of the Water Resources  
25           Board, as well as for the development and protection of water resources.

1 Q. HOW HAVE THESE FEES BEEN REFLECTED IN NEWPORT'S COST OF  
2 SERVICE STUDY?

3 A. Water quality protection fees have been allocated based on the allocation of all non-  
4 administration operation and maintenance costs to all general water service customer  
5 classes.

6 Q. IS NEWPORT'S ALLOCATION OF THESE FEES REASONABLE?

7 A. No. Water quality protection fees are assessed to Newport for each gallon of water  
8 sold. It is my understanding that the Navy and PWFD are excluded from assessment  
9 of these fees. Therefore, these fees should be allocated based on base or average  
10 demands to the residential and commercial retail customer classes. I have reflected  
11 this recommendation in my revised cost of service study.

12 Q. WHAT HAS NEWPORT PROPOSED WITH RESPECT TO MONTHLY  
13 AND QUARTERLY SERVICE CHARGES?

14 A. Newport has proposed a service charge of \$10.49 for all monthly read meters and a  
15 service charge of \$17.51 for all quarterly read meters.

16 Q. WHAT IS YOUR CONCERN WITH NEWPORT'S PROPOSED SERVICE  
17 CHARGES?

18 A. Service charges are designed, in part, to recover meter and service line related  
19 investment. Meter and service line investment is a function of meter size. Newport's  
20 service charges do not reflect these differences in meter investment.

21 Q. DOES YOUR REVISED COST OF SERVICE STUDY DEVELOP SERVICE  
22 CHARGES BASED ON METER SIZE?

23 A. Yes. To develop these charges, I used the meter equivalent ratios found on page 67 of  
24 the AWWA M1 Manual. These ratios have also been used by other Rhode Island

1       water utilities to allocate meter and service line investment. The resulting service  
2       charges are presented on JDM Schedule A-2, Cost of Service Rates and Charges.

3   Q.           SOME OF THE SERVICE CHARGES RESULTING FROM YOUR COST  
4           OF SERVICE STUDY INCREASE SIGNIFICANTLY. DO YOU HAVE  
5           ANY COMMENTS?

6   A.   Yes. In order to lessen the significant changes in service charges which result from  
7       my cost of service study, the Commission may wish to consider adopting mitigation  
8       measures. One such measure would be to move current service charges half-way  
9       towards the cost of service. On JDM Schedule A-2, Mitigated Rates and Charges,  
10      I present service charges which reflect movement half-way towards the cost of service.

11   Q.           DO YOU HAVE ANY OTHER COMMENTS WITH RESPECT TO  
12           NEWPORT'S COST OF SERVICE STUDY?

13   A.   Yes. In its cost of service study, treatment plant costs have been allocated based on  
14       average and maximum day demands. It is my understanding that in Newport's  
15       previous cost of service study, treatment plant costs were allocated based solely on  
16       average demands. Newport should explain its rationale for this change in the  
17       allocation of treatment plant costs.

18   Q.           DO YOU HAVE ANY OTHER COMMENTS CONCERNING THE  
19           CHARGES ASSESSED BY NEWPORT?

20   A.   Yes. Newport has customers which request seasonal shut offs for the winter  
21       (111 during fiscal 2008). These customers are not billed monthly or quarterly service  
22       charges during the period they are shut off (Division 1-18). As a result, these  
23       customers do not pay for their appropriate share of meter and service investment.

24   Q.           WHAT DO YOU RECOMMEND?

1 A. I recommend that customers who request a shut off be required to pay the avoided  
2 meter and service charges.

3 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

4 A. Yes, it does.

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- Demand Summary
- Development of Planning Costs

**O&M COSTS**

**Administration**

	Rate Year Approved in Docket 4025
Salaries & Wages	\$ 265,000
AFSCME retro	-
NEA retro	-
AFSCME benefits on retro pay	-
NEA benefits on retro pay	-
Standby Salaries	12,500
Accrued Benefits Buyout	175,000
Employee Benefits	96,500
Retiree Insurance Coverage	347,200
Workers Compensation	114,000
Annual Leave Buyback	2,400
Advertisement	9,000
Membership Dues & Subscriptions	2,500
Conferences & Training	2,500
Tuition Reimbursement	2,000
Consultant Fees	201,500
Postage	1,000
Fire & Liability Insurance	86,000
Telephone & Communication	8,300
Water	1,050
Electricity	8,000
Natural Gas	8,000
Property Taxes	229,000
Legal & Administrative	253,535
Data Processing	137,000
Mileage Allowance	2,000
Gasoline & Vehicle Allowance	8,481
Repairs & Maintenance	1,200
Regulatory Expense	10,000
Regulatory Assessment	46,770
Office Supplies	30,000
Self Insurance	10,000
Unemployment Claims	12,000
<b>Subtotal:</b>	<b>\$ 2,082,436</b>

	Rate Year Approved in Docket 4025
<b>Customer Service</b>	
Salaries & Wages	\$ 326,100
Overtime	21,218
Collections	47,865
Temp Salaries	22,800
Injury Pay	-
Employee Benefits	175,200
Annual Leave Buyback	4,950
Copying & binding	1,000
Conferences & Training	5,000
Support Services	21,000
Postage	34,300
Gasoline & Vehicle Allowance	27,852
Repairs & Maintenance	41,500
Meter Maintenance	11,000
Operating Supplies	9,000
Uniforms & protective Gear	1,000
Customer Service Supplies	15,000
<b>Subtotal:</b>	<b>\$ 764,785</b>
<b>Source of Supply - Island</b>	
Salaries & Wages	\$ 216,900
Overtime	28,200
Temp Salaries	10,000
Injury Pay	-
Employee Benefits	111,296
Annual Leave Buyback	6,300
Electricity	34,100
Gas/Vehicle Maintenance	48,300
Repairs & Maintenance	8,300
Reservoir Maintenance	25,000
Operating Supplies	3,750
Uniforms & protective Gear	750
Chemicals	54,000
<b>Subtotal:</b>	<b>\$ 546,896</b>
<b>Source of Supply - Mainland</b>	
Overtime	\$ 4,500
Temp Salaries	15,300
Permanent Part time	13,000
Employee Benefits	2,600
Electricity	92,600
Repairs & Maintenance	8,800
Reservoir Maintenance	6,000
Operating Supplies	500
<b>Subtotal:</b>	<b>\$ 143,300</b>

**Station One**

	Rate Year Approved in Docket 4025
Salaries & Wages	\$ 441,500
Overtime	58,100
Holiday Pay	19,100
Employee Benefits	237,000
Annual Leave Buyback	4,950
Conferences & Training	5,500
Fire & Liability Insurance	12,700
Electricity	247,500
Natural Gas	23,300
Rental of Equipment	1,000
Sewer Charge	184,000
Gas/Vehicle Maintenance	8,100
Repairs & Maintenance	35,000
Operating Supplies	27,800
Uniforms & protective Gear	1,350
Chemicals	399,000
<b>Subtotal:</b>	<b>\$ 1,705,900</b>

**Lawton Valley**

Salaries & Wages	\$ 500,100
Overtime	42,400
Holiday Pay	20,000
Employee Benefits	275,500
Annual Leave Buyback	3,850
Conferences & Training	3,500
Fire & Liability Insurance	13,600
Electricity	180,600
Natural Gas	28,900
Rental of Equipment	500
Sewer Charge	242,000
Gas/Vehicle Maintenance	8,400
Repairs & Maintenance	43,400
Operating Supplies	22,000
Uniforms & protective Gear	1,000
Chemicals	216,000
<b>Subtotal:</b>	<b>\$ 1,601,750</b>

**Laboratory**

Salaries & Wages	\$ 127,700
Employee Benefits	62,400
Annual Leave Buyback	2,750
Repairs & Maintenance	1,000
Regulatory Assessment	36,500
Laboratory Supplies	18,500
<b>Subtotal:</b>	<b>\$ 248,850</b>

**Transmission & Distribution**

	Rate Year Approved in Docket 4025
Salaries & Wages	\$ 416,200
Overtime	52,000
Temp Salaries	10,000
Injury Pay	-
Employee Benefits	224,996
Annual Leave Buyback	5,900
Conferences & Training	4,000
Contract Services	12,500
Fire & Liability Insurance	2,400
Electricity	19,600
Heavy Equipment Rental	8,900
Gas Vehicle Maintenance	99,400
Repairs & Maintenance	32,000
Main Maintenance	84,800
Service Maintenance	33,500
Operating Supplies	11,000
Uniforms & protective Gear	1,500
<b>Subtotal:</b>	<b>\$ 1,018,696</b>

**Fire Protection**

Repair & Maintenance - Equipment	\$ 14,500
<b>Subtotal:</b>	<b>\$ 14,500</b>

Total O&M Costs      \$ 8,127,113

**CAPITAL COSTS**

Contribution to Capital Spending Acct.

Rate Year Approved in Docket 4025
\$ 1,146,918
\$ 910,552
\$ 413,954
\$ -
\$ 686,317
2,010,823
-
\$ 3,157,741

Total Capital Costs

Contribution to Repayment to City Account

Operating Revenue Allowance	\$ 243,813
Total Costs before Offsets	<b>\$ 11,528,667</b>

**OFFSETS**

**Nonrate Revenues**

Sundry charges	\$ 140,016
WPC cost share on customer service	269,842
Middletown cost share on customer service	134,819
Rental of Property	81,000
Water Penalty	42,320
Miscellaneous	7,515
Investment Interest Income	39,191
Water Quality Protection Fees	25,676
Total Nonrate Revenues	<b>\$ 740,378</b>

Net Costs to Be Recovered through Rates

**\$ 10,788,289**

Rate Year costs are those approved in Docket No. 4025.

Newport Water  
 Cost Of Service Analysis  
 JDM Schedule A-2  
 Cost of Service Rates and Charges

(1)						
	Docket 4025 Rates	Cost of Service	Proposed Rates	% Change	Projected Revenues	
<b>Base Charge (per bill)</b>						
Monthly						
5.8	\$ 15.31	\$ 7,3452	\$ 7.35	-52%	\$8,996	
3.4	15.31	7,5270	7.53	-51%	5,241	
1	15.31	8,2724	8.28	-46%	17,587	
1.5	15.31	9,6441	9.65	-37%	18,296	
2	15.31	11,9970	12.00	-23%	30,960	
3	15.31	27,8604	27.87	82%	23,745	
4	15.31	33,3124	33.32	118%	5,198	
5	15.31	46,0338	46.04	201%	1,105	
6	15.31	60,5724	60.58	290%	14,539	
8	15.31	73,8390	73.84	382%	886	
10	15.31	86,9237	86.93	468%	1,043	
Quarterly						
5.8	\$ 15.31	\$ 11,4455	\$ 11.45	-25%	493,495	
3.4	15.31	11,9907	12.00	-22%	116,016	
1	15.31	14,2269	14.23	-7%	22,199	
1.5	15.31	18,3422	18.35	20%	12,698	
2	15.31	25,4009	25.41	66%	10,062	
3	15.31	72,9911	73.00	37%	8,760	
4	15.31	89,3471	89.35	48%	1,430	
5	15.31	127,5111	127.52	73%	0	
6	15.31	171,1271	171.13	1018%	685	
8	15.31	210,9267	210.93	127%	844	
10	15.31	250,1810	250.19	1534%	0	
					\$ 793,785	
<b>Volume Charge (per 1,000 gallons)</b>						
Retail						
Residential	\$ 5.25	\$ 5,0163	\$ 5.02	-4%	3,782,149	
Commercial	\$ 5.25	\$ 5,4614	\$ 5.47	4%	2,663,800	
					\$ 6,445,948	
Wholesale						
Navy	\$ 3,2280	\$ 3,7878	\$3,7878	17%	1,054,103	
Portsmouth Water & Fire District	\$ 2,573	\$ 2,9874	\$2,9874	16%	1,349,229	
					\$ 2,403,332	
<b>Fire Protection</b>						
Public (per hydrant)	\$ 869.00	\$ 809.81	\$ 809.82	-7%	\$ 809,010	
<b>Private (by Connection Size) (2)</b>						
	Connection Size	Existing Charge Differential				
	• 2	\$17.05	\$ 14.73	\$ 14.74	-14%	
	2	6.19	\$ 72.00	\$ 62.21	\$ 62.22	-14%
	4	38.32	\$442.00	\$ 309.68	\$ 309.69	-30%
	6	111.31	\$884.00	\$ 840.71	\$ 840.71	-5%
	8	237.21	\$2,023.00	\$ 1,756.66	\$ 1,756.67	-13%
	10	426.58	\$3,340.00	\$ 3,134.38	\$ 3,134.39	-6%
	12	689.04	\$5,362.00	\$ 5,043.85	\$ 5,043.86	-6%
					\$ 343,530	
				Total Projected Rate Revenues	\$ 10,795,607	

- (1) From JDM Schedule B-2, 'Allocation of Costs to Water Rate Classes'.  
 (2) From JDM Schedule D-2, 'Fire Protection Accounts'.

Newport Water  
 Cost Of Service Analysis  
 JDM Schedule A-2  
 Mitigated Rates and Charges

(1)						
	Docket 4025	Cost of Service	Proposed Rates	% Change	Projected Revenues	
<b>Base Charge (per bill)</b>						
Monthly						
5.8	\$ 15.31	\$ 7,3452	\$ 10.00	-35% <sup>(1)</sup>	\$12,240	
3.4		15.31	11.00	-28% <sup>(1)</sup>	7,656	
1		15.31	8,2724	-28% <sup>(1)</sup>	23,364	
1.5		15.31	9,6441	-22% <sup>(1)</sup>	22,752	
2		15.31	11,9970	-15% <sup>(1)</sup>	33,540	
3		15.31	27,8604	21.00	37% <sup>(1)</sup>	17,892
4		15.31	33,3124	24.00	5% <sup>(1)</sup>	3,744
5		15.31	46,0338	30.00	9% <sup>(1)</sup>	720
6		15.31	60,5224	37.00	14% <sup>(1)</sup>	8,880
8		15.31	73,8390	44.00	18% <sup>(1)</sup>	528
10		15.31	86,9237	51.00	23% <sup>(1)</sup>	612
Quarterly						
5.8	\$ 15.31	\$ 11,4455	\$ 11.50	-25% <sup>(1)</sup>	\$495,650	
3.4		15.31	13.00	-15% <sup>(1)</sup>	125,684	
1		15.31	14,2269	14.00	-9% <sup>(1)</sup>	21,840
1.5		15.31	18,3422	16.00	5% <sup>(1)</sup>	11,072
2		15.31	25,4009	20.00	31% <sup>(1)</sup>	7,920
3		15.31	72,9911	44.00	18% <sup>(1)</sup>	5,280
4		15.31	89,3471	52.00	24% <sup>(1)</sup>	832
5		15.31	127,5111	71.00	36% <sup>(1)</sup>	0
6		15.31	171,1271	93.00	50% <sup>(1)</sup>	372
8		15.31	210,9267	113.00	63% <sup>(1)</sup>	452
10		15.31	250,1810	132.00	76% <sup>(1)</sup>	0
Volume Charge (per 1,000 gallons)					\$ 801,030	
Retail						
Residential	\$ 5.25	\$ 5,0163	\$ 5.02	-4% <sup>(1)</sup>	3,782,149	
Commercial	\$ 5.25	\$ 5,4614	\$ 5.47	4% <sup>(1)</sup>	2,663,800	
Wholesale					\$ 6,445,948	
Navy	\$ 3,2280	\$ 3,7878	\$3,7878	17% <sup>(1)</sup>	1,054,103	
Portsmouth Water & Fire District	\$ 2,573	\$ 2,9874	\$2,9874	16% <sup>(1)</sup>	1,349,229	
Fire Protection					\$ 2,403,332	
Public (per hydrant)	\$ 869.00	\$ 809,8109	\$ 809.82	-7% <sup>(1)</sup>	809,010	
Private (by Connection Size) (2)						
Connection Size	Existing Charge					
<2	\$17.05	\$ 14,7326	\$ 14.74	-14% <sup>(1)</sup>	0	
2	6.19	\$ 62,2139	\$ 62.22	-14% <sup>(1)</sup>	62	
4	38.32	\$442.00	\$ 309,6846	30.69	-30% <sup>(1)</sup>	17,652
6	111.31	\$884.00	\$ 840,7069	840.71	-5% <sup>(1)</sup>	206,815
8	237.21	\$2,023.00	\$ 1,756,6641	1,756.67	-13% <sup>(1)</sup>	108,914
10	426.58	\$3,340.00	\$ 3,134,3829	3,134.39	-6% <sup>(1)</sup>	0
12	689.04	\$5,362.00	\$ 5,043,8516	5,043.86	-6% <sup>(1)</sup>	10,088
					\$ 343,530	
<b>Total Projected Rate Revenues \$ 10,802,851</b>						

- (1) From JDM Schedule B-2, 'Allocation of Costs to Water Rate Classes'.  
 (2) From JDM Schedule D-2, 'Fire Protection Accounts'.

Customer Class	All Meter	Proposed			Proposed			Proposed			Proposed			
		5/8 Inch Meter	3/4 Inch Meter	1 Inch Meter	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	
Residential (Monthly)	Monthly Consumption (gallons)	Bill at Current Rates	Proposed Rates	Proposed Rates	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	
	1,000	\$20.56	\$12.37	\$8.19	\$12.55	-\$8.01	-39.8%	\$13.30	-\$7.26	-35.3%	\$14.67	-\$5.89	-28.6%	
	2,000	\$25.81	\$17.39	\$8.42	\$17.57	-\$8.24	-31.6%	\$18.32	-\$7.49	-29.0%	\$19.69	-\$6.12	-23.7%	
Avg. Monthly Bill	4,000	\$27.43	\$24.88	\$24.8%	\$27.61	-\$8.70	-24.0%	\$28.36	-\$7.95	-21.9%	\$29.73	-\$6.55	-18.1%	
	5,000	\$31.56	\$32.45	\$59.11	\$32.63	-\$8.93	-17.5%	\$33.38	-\$8.18	-19.7%	\$44.75	-\$1.36	-16.4%	
	7,500	\$45.09	\$54.69	\$59.69	\$45.18	-\$9.51	-17.4%	\$45.93	-\$8.76	-16.0%	\$47.30	-\$2.59	-15.5%	
	10,000	\$67.81	\$87.55	\$51.08	\$51.26	-\$10.08	-14.9%	\$58.48	-\$9.33	-13.8%	\$59.85	-\$7.96	-11.7%	
	15,000	\$94.06	\$82.65	\$51.41	\$51.23	-\$11.23	-11.9%	\$53.58	-\$10.48	-11.1%	\$54.95	-\$9.11	-9.7%	
	20,000	\$120.31	\$107.93	\$51.56	\$51.41	-\$10.56	-10.4%	\$108.68	-\$11.63	-9.7%	\$110.05	-\$10.26	-8.5%	
	25,000	\$146.56	\$132.85	\$51.71	\$51.53	-\$13.03	-9.4%	\$133.08	-\$12.78	-8.7%	\$135.15	-\$11.41	-7.8%	
	30,000	\$172.81	\$157.95	\$51.86	\$51.68	-\$15.13	-8.6%	\$158.88	-\$13.93	-8.1%	\$160.25	-\$12.56	-7.3%	
Residential(Quarterly)														
	4,000	\$36.31	\$31.53	\$54.78	\$32.08	-\$5.23	-13.2%	\$34.31	-\$2.01	-5.5%	\$38.43	-\$2.12	-5.8%	
Avg. Quarterly Bill	8,000	\$57.31	\$51.61	\$55.70	\$52.16	-\$5.15	-9.9%	\$54.39	-\$2.92	-5.1%	\$58.51	-\$1.20	-2.1%	
	15,000	\$86.75	\$81.75	\$57.31	\$57.31	-\$8.76	-7.8%	\$89.53	-\$5.45	-4.8%	\$93.65	-\$0.41	-0.4%	
	20,000	\$120.31	\$111.85	\$58.46	\$57.00	-\$11.24	-6.0%	\$114.63	-\$5.68	-4.7%	\$118.75	-\$1.56	-1.3%	
	30,000	\$172.81	\$162.05	\$51.06	\$50.76	-\$10.21	-5.9%	\$164.83	-\$5.98	-4.6%	\$168.95	-\$5.86	-2.2%	
	40,000	\$225.31	\$212.25	\$51.06	\$51.25	-\$12.51	-5.6%	\$215.03	-\$10.28	-4.6%	\$219.15	-\$6.16	-2.7%	
	60,000	\$330.31	\$312.65	\$51.76	\$51.20	-\$17.11	-5.2%	\$315.43	-\$14.88	-4.8%	\$319.55	-\$10.76	-3.3%	
	80,000	\$435.31	\$413.60	\$52.26	\$51.50	-\$413.60	-5.0%	\$415.83	-\$19.48	-4.5%	\$419.95	-\$15.36	-3.5%	
	100,000	\$540.31	\$513.45	\$526.86	\$51.09	-\$514.00	-5.0%	\$516.23	-\$24.08	-4.5%	\$520.35	-\$20.96	-4.0%	
	120,000	\$645.31	\$613.85	\$531.46	\$49.9%	-\$614.40	-4.8%	\$616.63	-\$28.68	-4.4%	\$620.75	-\$24.56	-4.4%	
Commercial (Monthly)														
	2,000	\$25.81	\$16.29	\$7.52	\$29.1%	\$18.47	-\$7.34	\$28.4%	\$19.22	-\$6.59	\$20.59	-\$5.22	-20.2%	
Avg. Monthly Bill	5,000	\$41.56	\$34.70	\$36.86	\$16.5%	\$34.88	-\$6.65	\$35.63	-\$5.93	-14.3%	\$37.09	-\$4.56	-11.0%	
	15,000	\$94.06	\$89.40	\$54.66	\$50.0%	\$59.58	-\$54.48	\$48.86	\$50.33	-\$3.73	\$47.00	-\$2.56	-2.5%	
	30,000	\$120.31	\$116.75	\$53.56	\$51.36	-\$11.63	-8.8%	\$117.68	-\$2.38	-2.2%	\$119.05	-\$1.26	-1.0%	
	40,000	\$225.31	\$171.45	\$51.36	\$51.88	-\$17.63	-5.1%	\$172.38	-\$0.43	-0.2%	\$173.75	-\$0.94	-0.9%	
	50,000	\$277.81	\$280.85	\$53.04	\$51.11	-\$417.78	-5.2%	\$281.78	-\$3.97	-1.4%	\$283.15	-\$1.96	-1.9%	
	75,000	\$409.06	\$417.60	\$55.54	\$51.44	-\$554.55	-5.0%	\$418.53	-\$8.72	-2.3%	\$419.90	-\$2.69	-2.3%	
	100,000	\$540.31	\$554.35	\$54.04	\$56.6%	-\$554.55	-5.1%	\$555.28	-\$14.22	-2.6%	\$556.65	-\$14.97	-2.8%	
Customer Class	All Meter	5/8 Inch Meter	3/4 Inch Meter	1 Inch Meter	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	
Commercial with 6" Fire Connection(Monthly Account)	Monthly Consumption (gallons)	Bill at Current Rates	Proposed Rates	Proposed Rates	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	
	1,000,000	\$1,128.72	\$1,072.80	\$555.92	\$50.0%	\$1,074.96	-\$53.76	-\$4.8%	\$1,083.96	-\$44.76	-4.0%	\$1,100.40	-\$228.32	-2.5%
Base Charge and Commodity Charges														
		\$884.00	\$840.71	\$4.9%	-\$543.20	-\$4.9%	-\$4.9%	\$840.71	-\$543.29	-4.0%	\$840.71	-\$543.41	-4.0%	
Total Annual Charges		\$2,912.72	\$1,913.51	\$599.21	-\$1,915.67	-\$97.05	-4.8%	\$1,924.67	-\$598.05	-4.4%	\$1,941.11	-\$571.61	-3.6%	

Customer Class	Monthly Consumption (billions)	Proposed			
		Bill at Current Rates	Bill at Proposed Rates	Dollar Change	Percent Change
<b>Portsmouth (Monthly)</b>					
	10,000,000	\$25,745	\$29,907	\$4,162	16.2%
	20,000,000	\$51,475	\$59,781	\$8,306	16.1%
	30,000,000	\$77,209	\$113,555	\$36,346	16.1%
	40,000,000	\$102,935	\$119,529	\$16,594	16.1%
	75,000,000	\$192,090	\$224,088	\$31,098	16.1%
	100,000,000	\$257,315	\$298,773	\$41,458	16.1%
	150,000,000	\$385,905	\$448,143	\$62,238	16.1%
<b>Navy (Monthly)</b>					
	10,000,000	\$32,295	\$38,457	\$6,162	19.1%
	20,000,000	\$64,575	\$76,335	\$11,760	18.2%
	35,000,000	\$122,664	\$144,516	\$21,852	17.8%
	50,000,000	\$161,415	\$180,269	\$28,554	17.7%
	75,000,000	\$242,115	\$284,664	\$42,549	17.6%
	100,000,000	\$322,815	\$379,359	\$56,544	17.5%

Avg Monthly Bill (All Meters)

	10,000,000	\$32,295	\$38,457	\$6,162
	20,000,000	\$64,575	\$76,335	\$11,760
	35,000,000	\$122,664	\$144,516	\$21,852
	50,000,000	\$161,415	\$180,269	\$28,554
	75,000,000	\$242,115	\$284,664	\$42,549
	100,000,000	\$322,815	\$379,359	\$56,544

Customer Class	All Meter Bill at Current Rates	Proposed			Proposed			Proposed			Proposed		
		Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change	Bill at Proposed Rates	Dollar Change	Percent Change
Residential (Monthly)													
1,000	\$20.56	\$15.02	-\$5.54	-26.9%	\$16.02	-\$4.54	-22.1%	\$16.02	-\$4.54	-22.1%	\$17.02	-\$3.54	-17.2%
2,000	\$25.81	\$20.04	-\$5.77	-22.4%	\$21.04	-\$4.77	-18.5%	\$21.04	-\$4.77	-18.5%	\$22.04	-\$3.77	-14.6%
4,000	\$36.31	\$30.08	-\$6.23	-17.2%	\$31.93	-\$5.23	-14.4%	\$31.08	-\$5.23	-14.4%	\$32.08	-\$3.23	-11.6%
Avg. Monthly Bill	\$54.156	\$35.10	-\$9.46	-15.5%	\$56.10	-\$5.46	-13.1%	\$53.10	-\$5.46	-13.1%	\$57.10	-\$4.46	-10.7%
7,500	\$67.69	\$47.65	-\$20.04	-12.9%	\$48.65	-\$6.04	-11.0%	\$48.65	-\$6.04	-11.0%	\$49.65	-\$5.04	-10.2%
10,000	\$67.81	\$60.20	-\$7.61	-11.2%	\$61.20	-\$6.61	-9.7%	\$61.20	-\$6.61	-9.7%	\$62.20	-\$5.61	-8.3%
15,000	\$94.06	\$85.50	-\$8.56	-9.3%	\$86.30	-\$7.76	-8.3%	\$86.30	-\$7.76	-8.3%	\$87.30	-\$6.76	-7.3%
20,000	\$110.31	\$111.40	-\$9.91	-8.2%	\$111.40	-\$8.91	-7.4%	\$111.40	-\$8.91	-7.4%	\$112.40	-\$7.91	-6.5%
25,000	\$146.59	\$135.50	-\$11.06	-7.5%	\$136.50	-\$10.06	-6.9%	\$136.50	-\$10.06	-6.9%	\$137.50	-\$9.06	-5.5%
30,000	\$172.51	\$160.60	-\$12.21	-7.1%	\$161.60	-\$11.21	-6.5%	\$161.60	-\$11.21	-6.5%	\$162.60	-\$10.21	-5.3%
Residential(Quarterly)													
4,000	\$36.31	\$31.58	-\$4.73	-13.0%	\$33.08	-\$3.23	-8.9%	\$34.08	-\$3.23	-6.1%	\$36.08	-\$3.03	-10.4%
8,000	\$57.31	\$51.66	-\$5.65	-9.9%	\$53.16	-\$4.15	-7.2%	\$54.16	-\$3.15	-5.5%	\$56.16	-\$3.15	-2.0%
15,000	\$94.06	\$86.80	-\$7.26	-7.7%	\$88.30	-\$5.76	-6.1%	\$89.30	-\$5.76	-6.1%	\$91.30	-\$5.76	-5.1%
20,000	\$120.51	\$111.90	-\$8.41	-7.0%	\$113.40	-\$8.91	-5.7%	\$114.40	-\$9.91	-4.9%	\$116.40	-\$9.91	-3.2%
30,000	\$172.81	\$162.10	-\$10.71	-6.2%	\$165.60	-\$9.21	-5.3%	\$164.60	-\$8.21	-4.8%	\$166.60	-\$8.21	-3.6%
40,000	\$225.31	\$212.30	-\$13.01	-5.8%	\$213.80	-\$11.51	-5.1%	\$214.80	-\$10.51	-4.7%	\$216.80	-\$9.51	-3.8%
60,000	\$350.31	\$312.70	-\$37.30	-5.3%	\$314.20	-\$16.11	-4.9%	\$315.20	-\$15.11	-4.6%	\$317.20	-\$13.11	-4.0%
80,000	\$435.31	\$413.10	-\$22.21	-5.1%	\$414.60	-\$20.71	-4.8%	\$415.60	-\$19.71	-4.5%	\$417.60	-\$17.71	-4.1%
100,000	\$540.51	\$513.50	-\$21.50	-4.9%	\$522.31	-\$20.79	-4.7%	\$516.00	-\$22.31	-4.5%	\$518.00	-\$22.31	-4.1%
120,000	\$645.31	\$613.90	-\$31.41	-4.9%	\$615.40	-\$29.91	-4.6%	\$616.40	-\$28.91	-4.5%	\$618.40	-\$26.91	-3.6%
Customer Class													
Commercial (Monthly)													
All Meter Bill at Current Rates													
2,000	\$25.81	\$20.94	-\$4.87	-18.9%	\$21.94	-\$3.87	-15.0%	\$21.94	-\$3.87	-15.0%	\$22.94	-\$2.87	-11.1%
5,000	\$41.56	\$37.75	-\$4.21	-10.1%	\$38.35	-\$3.21	-7.7%	\$39.35	-\$3.21	-7.7%	\$39.35	-\$3.21	-5.3%
15,000	\$94.06	\$92.05	-\$2.01	-2.1%	\$93.03	-\$1.01	-1.1%	\$93.05	-\$1.01	-1.1%	\$94.05	-\$1.01	0.0%
20,000	\$120.51	\$119.40	-\$0.91	-0.8%	\$120.40	-\$0.09	0.1%	\$120.40	-\$0.09	0.1%	\$122.40	-\$2.09	1.0%
30,000	\$172.81	\$174.10	+\$1.79	1.2%	\$175.10	\$2.29	1.3%	\$175.10	\$2.29	1.3%	\$176.10	\$3.29	1.9%
40,000	\$225.31	\$228.80	+\$3.49	1.5%	\$229.80	\$4.49	2.0%	\$230.80	\$4.49	2.0%	\$231.80	\$5.49	2.4%
50,000	\$277.81	\$283.50	+\$5.69	2.0%	\$284.50	\$6.69	2.4%	\$285.50	\$6.69	2.4%	\$286.50	\$8.69	3.1%
75,000	\$404.06	\$420.25	+\$11.19	3.7%	\$421.25	\$12.19	3.0%	\$421.25	\$12.19	3.0%	\$422.25	\$13.19	3.2%
100,000	\$540.51	\$557.00	+\$16.69	3.1%	\$558.00	\$17.69	3.3%	\$558.00	\$17.69	3.3%	\$559.00	\$18.69	3.6%
Customer Class													
Commercial with 6" Fire Connection (Monthly Account)													
All Meter Bill at Current Rates													
150,000	\$1,128.72	\$1,104.60	-\$24.12	-2.1%	\$1,116.60	-\$12.12	-1.1%	\$1,116.60	-\$12.12	-1.1%	\$1,128.60	-\$0.12	0.0%
500,000	\$884.00	\$840.71	-\$43.29	-4.9%	\$840.71	-\$33.41	-2.8%	\$840.71	-\$33.41	-2.8%	\$840.71	-\$3.41	-4.0%
Total Annual Charges													
All Meter Bill at Current Rates													
500,000	\$1,945.21	\$1,942.72	-\$2.49	0.1%	\$1,957.31	-\$355.41	-2.8%	\$1,957.31	-\$355.41	-2.8%	\$1,969.31	-\$43.41	-2.2%

Customer Class	Monthly Consumption (in gallons)	Proposed		
		Billed at Current Rates	Billed at Proposed Rates	Dollar Change
<b>Portsmouth (Monthly)</b>				
10,000,000	\$25,745	\$29,898	\$4,153	16.1%
20,000,000	\$51,475	\$59,772	\$8,297	16.1%
38,000,000	\$97,789	\$113,545	\$15,756	16.1%
40,000,000	\$102,935	\$119,520	\$16,585	16.1%
75,000,000	\$192,990	\$224,079	\$31,089	16.1%
100,000,000	\$257,315	\$298,764	\$41,449	16.1%
150,000,000	\$365,905	\$448,134	\$62,169	16.1%
<b>Navy (Monthly)</b>				
10,000,000	\$32,295	\$38,236	\$5,941	18.4%
20,000,000	\$64,575	\$76,114	\$11,539	17.9%
38,000,000	\$122,664	\$144,294	\$21,630	17.6%
50,000,000	\$161,415	\$189,748	\$28,333	17.6%
75,000,000	\$242,115	\$284,443	\$42,328	17.5%
100,000,000	\$322,815	\$379,138	\$56,323	17.4%
<b>Avg Monthly Bill (All Meters)</b>				
10,000,000	\$32,295	\$38,236	\$5,941	18.4%
20,000,000	\$64,575	\$76,114	\$11,539	17.9%
38,000,000	\$122,664	\$144,294	\$21,630	17.6%
50,000,000	\$161,415	\$189,748	\$28,333	17.6%
75,000,000	\$242,115	\$284,443	\$42,328	17.5%
100,000,000	\$322,815	\$379,138	\$56,323	17.4%

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule A-4  
 Revenue Proof

	Rate Year Revenue	
	Existing Rates	Proposed Rates
<b>REVENUES</b>		
<b>Water Rates</b>		
Base Charge (Billing Charge)	\$ 1,000,907	\$ 793,785
Volume Charge		
Residential	3,955,435	3,782,149
Commercial	2,556,663	2,663,800
Navy	898,317	1,054,103
Portsmouth Water & Fire District	1,162,070	1,349,229
Fire Protection		
Public	868,131	809,010
Private	378,880	343,530
Total Rate Revenues	\$ 10,820,402	\$ 10,795,607
<b>Other Operating Revenues</b>		
Sundry charges	\$ 140,016	\$ 140,016
WPC cost share on customer service	\$ 269,842	\$ 269,842
Middletown cost share on customer service	\$ 134,819	\$ 134,819
Rental of Property	\$ 81,000	\$ 81,000
Total Other Operating Revenues	\$ 625,676	\$ 625,676
<b>Total Operating Revenues</b>	<b>\$ 11,446,078</b>	<b>\$ 11,421,283</b>
Add: Non-Operating Revenues		
Water Penalty	42,320	42,320
Miscellaneous	7,515	7,515
Investment Interest Income	39,191	39,191
Water Quality Protection Fees	25,676	25,676
<b>Total Non Operating Revenues</b>	<b>\$ 114,702</b>	<b>\$ 114,702</b>
<b>Total Revenues</b>	<b>\$ 11,560,780</b>	<b>\$ 11,535,985</b>
<b>COSTS</b>		
<b>Departmental O&amp;M</b>	<b>\$ (8,127,113)</b>	<b>(8,127,113)</b>
<b>Capital Costs</b>		
Contribution to Capital Spending Acct.	(1,146,918)	(1,146,918)
Existing Debt Service	(1,324,506)	(1,324,506)
New Debt Service	(686,317)	(686,317)
<b>Total Capital Costs</b>	<b>\$ (3,157,741)</b>	<b>(3,157,741)</b>
<b>Operating Revenue Allowance</b>	<b>(243,813)</b>	<b>(243,813)</b>
<b>Total Costs</b>	<b>\$ (11,528,667)</b>	<b>\$ (11,528,667)</b>
<b>Revenue Surplus (Deficit)</b>	<b>\$ 32,113</b>	<b>\$ 7,318</b>

Newport Water Division  
Cost Of Service Analysis  
JDM Schedule B-1

Docket No. 4128

Base Extra Capacity Cost Allocations

Docket 4025 Rate Year		Allocation % of:	Basic	Max Day	Max Hour	Metering	Billing	Services	Finc	Total % Allocated
O&M COSTS										
<b>Administration</b>										
<b>Salaries, Wages, &amp; Benefits</b>										
1,012,600										
1,089,836										
<b>Subtotal:</b>	<b>2,082,436</b>									
<b>Customer Service</b>										
<b>Salaries, Wages, &amp; Benefits</b>										
550,268										
47,385										
1,000										
5,000										
21,000										
34,300										
27,852										
41,500										
11,010										
9,400										
1,000										
15,000										
<b>Subtotal:</b>	<b>764,785</b>									
<b>Source of Supply - Island</b>										
<b>Source of Supply - Mainland</b>										
546,896										
143,300										
1,294,577										
12,323										
309,040										
1,554,061										
31,689										
216,030										
248,250										
1,018,696										
14,500										
<b>Subtotal:</b>	<b>8,127,113</b>									
<b>Total O&amp;M Costs</b>										

Newport Water Division  
Cost Of Service Analysis  
JDM Schedule B-1

Docket No 4128

Base Extra Capacity Cost Allocations

CAPITAL COSTS		Allocation Notes										Services		Rate		Allocated	
		Base		Max Day		Max Hour		Metering		Billing							
	Average Day Demand Patterns	100%		100%	100%	100%	100%	100%	100%	100%	100%	0%	0%	0%	100%		
	Maximum Day Demand Patterns	46%	54%	46%	54%	46%	54%	46%	54%	46%	54%	0%	0%	0%	100%		
	Maximum Day Demand Patterns	46%	54%	46%	54%	46%	54%	46%	54%	46%	54%	0%	0%	0%	100%		
	Maximum Day Demand Patterns	46%	54%	46%	54%	46%	54%	46%	54%	46%	54%	0%	0%	0%	100%		
	Maximum Hour Demand Patterns	22%	28%	22%	28%	22%	28%	22%	28%	22%	28%	0%	0%	0%	100%		
	Maximum Hour Demand Patterns	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%		
	100% Fire	100%		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
	100% Meters	100%		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
	Services	100%		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
	Billing	100%		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
	Total Capital Costs																
Revenue Allowance		100% base															
		<u>3,157,741</u>															
	Total Costs before Offsets																
		<u>11,528,667</u>															
OFFSETS																	
	Nonrate Revenues																
	Sundry charges																
	WPC cost share on customer service																
	Middletown cost share on customer service																
	Rental of Property																
	Water Penalty																
	Miscellaneous																
	Investment Interest Income																
	Water Quality Protection Fees																
	Total Nonrate Revenues																
		<u>\$ 10,788,289</u>															
	Net Costs To Recover Through Rates																

Newport Water Division  
 Cost Of Service Analysis  
 IDM Schedule B-1  
 Base Extra Capacity Cost Allocations

Docket No. 4128

	Base	Max Day	Max Hour	Metering	Billing	Services	Intc	Total \$ Allocated
<b>O&amp;M COSTS</b>								
Administration								
Salaries, Wages, & Benefits	423,626	\$10,452	114,837	\$1,320	79,319	-	3,046	1,012,660
All other admin costs	447,571	328,000	121,328	\$5,916	\$3,803	-	3,218	1,069,836
Subtotal:								
Customer Service								
Salaries, Wages, & Benefits								
Collections								
Copying & binding								
Conferences & Training								
Support Services								
Postage								
Gasoline & Vehicle Allowance								
Repairs & Maintenance								
Meter Maintenance								
Operating Supplies								
Uniforms & protective gear								
Customer Service Supplies								
Subtotal:								
Source of Supply - Island								
Source of Supply - Mainland								
Station One (Excludes pumping and chemicals)								
Station One Pumping	143,300	-	-	-	-	-	-	143,300
Station One Chemicals	595,360	699,218	-	-	-	-	-	1,294,577
Station One Chemicals	2,752	3,212	6,240	-	-	-	-	12,323
Lawton Valley (Excludes pumping and chemicals)	399,000	-	-	-	-	-	-	399,000
Lawton Valley Pumping	622,715	731,345	-	-	-	-	-	1,354,061
Lawton Valley Chemicals	7,076	\$,310	16,303	-	-	-	-	31,689
Laboratory	216,000	-	-	-	-	-	-	216,000
Transmission and Distribution	245,850	-	-	-	-	-	-	245,850
Fire Protection	227,466	267,147	\$24,083	-	-	-	-	1,018,966
Subtotal:								
Total O&M Costs	3,880,611	2,347,704	782,891	\$554,292	\$40,751	-	20,763	8,127,113

Newport Water Division  
Cost Of Service Analysis  
JDM Schedule B-1

Docket No 4128

Base Extra Capacity Cost Allocations

CAPITAL COSTS		Banc	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Water,Supplies		\$71,711	-	-	-	-	-	-	\$71,711
Treatment Station 1		457,290	\$37,062	-	-	-	-	-	457,290
Treatment Lawton Valley		108,683	127,643	-	-	-	-	-	994,452
Both Plants		45,367	65,025	-	-	-	-	-	236,326
T&D		198,488	233,114	457,319	-	-	-	-	120,392
Fire		-	-	-	-	-	-	-	888,921
Veter.-Services		-	-	-	65,726	-	-	-	22,550
Billing		-	-	-	-	65,726	-	-	65,726
<b>Total Capital Costs</b>		<b>1,551,540</b>	<b>962,844</b>	<b>457,319</b>	<b>65,726</b>	<b>32,037</b>	<b>65,726</b>	<b>22,550</b>	<b>\$1,557,741</b>
Revenue Allowance		<b>243,813</b>	-	-	-	-	-	-	<b>243,813</b>
<b>Total Costs before Offsets</b>		<b>5,675,964</b>	<b>3,310,549</b>	<b>1,240,210</b>	<b>620,117</b>	<b>572,789</b>	<b>65,726</b>	<b>43,313</b>	<b>11,523,567</b>
OFFSETS									
Nonrate Revenues									
Sundry charge,		58,576	42,927	15,879	11,244	10,965	-	421	140,916
WPC cost share on customer service		-	-	-	134,921	-	-	-	269,542
Middletown cost share on customer service		-	-	-	67,409	67,409	-	-	134,810
Rental of Property		33,887	24,834	9,186	6,505	6,345	-	-	81,000
Water Penalty		17,705	12,975	4,790	3,399	3,315	-	127	42,320
Miscellaneous		3,144	2,304	852	604	589	-	23	515
Investment Interest Income		16,396	12,016	4,445	3,147	3,070	-	118	36,191
Water Quality Protection Levy		25,676	-	-	-	-	-	-	25,676
<b>Total Nonrate Revenues</b>		<b>155,383</b>	<b>95,056</b>	<b>35,161</b>	<b>227,229</b>	<b>226,616</b>	<b>-</b>	<b>933</b>	<b>740,278</b>
Net Costs to Recover Through Rates		<b>\$ 5,520,580</b>	<b>\$ 3,215,493</b>	<b>\$ 1,205,049</b>	<b>\$ 302,888</b>	<b>\$ 346,172</b>	<b>\$ 65,726</b>	<b>\$ 42,381</b>	<b>\$ 10,788,289</b>
Other Departmental Costs, Less: Chemicals		\$ 3,000,414	\$ 1,709,252	\$ 546,726	\$ 387,155	\$ 377,630	\$ -	\$ 14,500	\$ 6,044,677
Station One		\$ (399,000)	-	-	-	-	-	-	\$ (399,000)
Lawton Valley		\$ (216,000)	-	-	-	-	-	-	\$ (216,000)
Source Supply		\$ (54,000)	-	-	-	-	-	-	\$ (54,000)
Electricity		\$ (126,700)	-	-	-	-	-	-	\$ (126,700)
Source Supply		\$ (113,822)	\$ (133,678)	-	-	-	-	-	\$ (247,500)
Station One		\$ (87,056)	\$ (97,544)	-	-	-	-	-	\$ (184,600)
Lawton Valley		\$ 2,016,6337	\$ 1,478,029	\$ 546,726	\$ 387,155	\$ 377,630	\$ 0 <sup>ea</sup>	\$ 14,500	\$ 4,820,877
Costs Adjusted		42 <sup>ea</sup>	31 <sup>ea</sup>	89 <sup>ea</sup>	89 <sup>ea</sup>	0 <sup>ea</sup>	0 <sup>ea</sup>	0 <sup>ea</sup>	10 <sup>ea</sup>

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule B-2  
 Allocation of Costs to Water Rate Classes

Docket No. 4128

**ALLOCATION PERCENTAGES**

Cost Category	Allocation Basis
Base	Average annual demand
Base Exclusive PWED & 50% Navy	42%
Max Day	Estimated customer peaky factors
Max Day Exclusive PWED & 50% Navy	32%
Max Hour	Estimated customer peaky factors
Max Hour Exclusive PWED & 50% Navy	23%
Metering	Direct Assignment
Billing	Direct Assignment
Services	Direct Assignment
Fire	Direct Assignment

Base Charge	Commodity Charges				Fire	Total \$ Allocated
	Retail		Navy	Portsmouth		
	Residential	Commercial & Governmental				
42%	27%	13%	18%	10%	10%	100%
55%	36%	9%	0%	0%	0%	100%
32%	25%	9%	15%	18%	100%	100%
41%	31%	6%	10%	22%	100%	100%
23%	21%	8%	12%	36%	100%	100%
28%	25%	5%	0%	43%	100%	100%
160%						100%
160%						100%
						100%
						100%

**ALLOCATION RESULTS**

Cost Category	Docket 4028 Rate Year
Base	
Base Exclusive T&D & POF	\$ 108,950
T&D to Base	425,954
Water Quality Protection Fees	25,676
Max Day	
Max Day Except T&D	2,715,232
Transmission & Distribution	501,261
Max Hour	
Max Hr Except T&D & Pumping	179,634
Pumping	44,012
Transmission & Distribution	981,402
Metering	392,888
Services	65,726
Billing	346,172
Fire	42,381
Total To Recover through Rates	\$ 10,788,289

Base Charge	Commodity Charges				Fire	Total \$ Allocated
	Retail		Navy	Portsmouth		
	Residential	Commercial				
2119,274	1,369,829	671,307	908,540	-	-	5,068,950
236,019	152,555	32,381	-	-	-	425,954
15,595	10,090	-	-	-	-	25,676
878,823	678,804	255,897	419,413	482,240	2,715,232	
202,798	156,655	29,526	-	111,282	501,261	
272,569	243,191	44,316	-	421,326	981,402	
392,888	-	12,684	21,267	6,051	179,634	
392,888	-	37,548	-	18,895	44,012	
-	12,224	10,906	1,987	-	-	
-	272,569	-	-	-	-	
392,888	-	-	-	-	-	392,888
392,888	-	-	-	-	-	392,888
\$ 804,786	\$ 3,779,386	\$ 2,659,624	\$ 1,054,099	\$ 1,349,220	\$ 1,141,174	\$ 10,788,289

**COST OF SERVICE PER UNIT**

Description of Billing Units	(1)	(2)	(2)	(2)	(2)	(3)
Percentage of Dollars Allocated	# of accounts x	1000's of gallons	1000's of gallons	1000's of gallons	1000's of gallons	Equivalent Connections
Allocated Cost	12 months	annually	annually	annually	annually	Total
Divided by Number of Units	7.5%	35.0%	24.7%	9.8%	12.5%	10.6%
Unit Cost of Service	\$ 302,888	\$ 3,779,386	\$ 2,659,624	\$ 1,054,099	\$ 1,349,220	\$ 1,141,174
	216,150	753,416	486,953	278,289	451,640	156,856
	\$1,8173	\$5.02	\$5.46	\$3.79	\$2.99	\$7.28
	per equiv	per 1000 gallons	per 1000 gallons	per 1000 gallons	per 1000 gallons	Equivalent connections
	per month					

No. of bills per year	No. of Eds per year	Billing Services	
		(1)	(2)
2.0%	7.0%		
\$ 346,172	\$ 65,726		
65.376	282,337		
\$5,2981	\$0,2328		
per bill	per equiv		
		(1)	

(1) From JDM Schedule D-1, "Water Accounts by Size and Class"  
 (2) From JDM Schedule B-6, "Water Demand History"  
 (3) From JDM Schedule D-2, "Tire Protection Accounts"

Newport Water Division  
 Cost Of Service Analysis  
 JDW Schedule B-3  
 Cost Allocation Bases

Allocation Basis	Used to allocate the following cost categories	Source Schedule	Base	Max Day	Max Hour	Metering	Billing	Services	Direct Fire Protection	Total % Allocated
Average Day Demand Patterns	Supply, Laboratory Treatment, Pumping, Transmission/Distribution, Storage	N-A	100%							100%
Maximum Day Demand Patterns		B-1	46%	54%	0%					100%
Maximum Hour Demand Patterns		B-1	22%	26%	51%					100%
Fire Protection	Public/Private Fire Protection Costs	D-2							100%	100%
Salary Costs	Administration Salaries, Wages & Benefits	B-1	42%	31%	11%					100%
Administration	Customer Service Salaries Wages & Benefits	B-4	1%	0%	0%	56%	43%	0%	0%	100%
Customer Service	Administration Non-Salary Costs	B-1	42%	31%	11%	56%	43%	0%	0%	100%
Other Costs										

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule B-4  
 Allocation Analyses

	Allocation of Salary Costs						Total Allocated
	Base	Man. Day	Metering	Billing	Services	Direct Fire Protection	
<b>Administration 15-500-2200</b>							
Salaries by Staff Position							
Director of Utilities	\$ 60,298	42%	31%	11%	8%	0%	100%
Administrative Secretary	\$ 32,441	42%	31%	11%	8%	0%	100%
Deputy Director - Finance	\$ 52,865	42%	31%	11%	8%	0%	100%
Deputy Director - Engineering	\$ 55,294	42%	31%	11%	8%	0%	100%
Financial Analyst	\$ 67,584	42%	31%	11%	8%	0%	100%
<b>Salary S Allocation Results</b>	<b>\$ 268,492</b>	<b>42%</b>	<b>31%</b>	<b>11%</b>	<b>8%</b>	<b>0%</b>	<b>100%</b>
<b>Resulting "o Allocation of Administration Salaries, Wages, &amp; Benefits</b>							

FY 2010 Salaries
\$ 60,298
\$ 32,441
\$ 52,865
\$ 55,294
\$ 67,584
<b>\$ 268,492</b>

**Customer Service 15-500-2209**

	Allocation of Salary Costs	Total Allocated
Salaries by Staff Position		
Meter Repairman Reader	\$ 40,924	50%
Meter Repairman Reader	\$ 45,611	50%
Principal Account Clerk	\$ 49,491	50%
Meter Repairman Reader	\$ 42,818	100%
Maintenance Mechanic	\$ 48,870	50%
SAF - Sr. Maintenance Mechanic	\$ 46,822	100%
Water Meter Foreman	\$ 51,493	50%
<b>Salary S Allocation Results</b>	<b>\$ 326,038</b>	<b>50%</b>
<b>Resulting "o Allocation of Customer Service Salaries, Wages, &amp; Benefits</b>		

FY 2010 Salaries
\$ 40,924
\$ 45,611
\$ 49,491
\$ 42,818
\$ 48,870
\$ 46,822
\$ 51,493
<b>\$ 326,038</b>

Newport Water Division  
Cost Of Service Analysis  
JDM Schedule B-5  
Capital Functionalization

## Functional Break Down of Existing Fixed Assets

	Supply	Treatment Station 1	Treatment Lawton Valley	Treatment Both Plants	I&D	Fire	Meter,	Services	Billing
TRANSMISSION DISTRIBUTION	\$ 18,817,129					100%			
LAWTON VALLEY	\$ 5,351,452								100% 140% 140%
STATION 1	\$ 22,516,441		100%						100% 100% 100%
TREATMENT BOTH	\$ 2,726,208					100%			100% 100% 100%
STORAGE	\$ 1,311,908								100% 100% 100%
SOURCE OF SUPPLY	\$ 16,492,953								100% 100% 100%
METERS, SERVICES	\$ 2,976,622								100% 100% 100%
BILLING	\$ 725,466								100% 100% 100%
FIRE	\$ 510,621								100% 100% 100%
Total	\$ 71,428,801								
LABORATORY	\$ 30,000	100%	0%	0%	0%	0%	0%	0%	100% 100% 100%
LAND AND ROW	\$ 3,594,491	25%	32%	28%	4%	28%	1%	2%	1% 100% 100%
Total Fixed Assets	\$ 75,103,292								

	Supply	Treatment Station 1	Treatment Lawton Valley	Treatment Both Plants	I&D	Fire	Meters	Services	Billing	Total
TRANSMISSION DISTRIBUTION	\$ 18,817,129				\$ 18,817,129					\$ 18,817,129
LAWTON VALLEY	\$ 5,351,452			\$ 5,351,452						\$ 5,351,452
STATION 1	\$ 22,516,441									\$ 22,516,441
TREATMENT BOTH	\$ 2,726,208									2,726,208
STORAGE	\$ 1,311,908									1,311,908
SOURCE OF SUPPLY	\$ 16,492,953									16,492,953
METERS, SERVICES	\$ 2,976,622									2,976,622
BILLING	\$ 725,466									725,466
FIRE	\$ 510,621									\$ 510,621
Total	\$ 71,428,801	\$ 16,492,953	\$ 22,516,441	\$ 5,351,452	\$ 2,726,208	\$ 20,129,037	\$ 510,621	\$ 1,488,311	\$ 1,488,311	\$ 71,428,801
LABORATORY	\$ 30,000									30,000
LAND AND ROW	\$ 3,594,491									3,594,491
Total Allocated	\$ 17,402,924	\$ 23,049,529	\$ 5,620,752	\$ 2,863,308	\$ 21,141,955	\$ 536,317	\$ 1,563,207	\$ 761,973	\$ 761,973	\$ 761,973

Newport Water Division  
Cost Of Service Analysis  
JDM Schedule B-5  
Capital Functionalization

## Functionalization of Capital Costs

	Supply	Treatment Station 1	Treatment Lawton Valley	Treatment Both Plants	T&D	Fire	Meters	Services	Billing
Capital Spending Restricted Account	\$ 1,146,918	73%	31%	3%	4%	1%	2%	2%	104%
Debt Service	\$ 2,010,823	23%	31%	3%	4%	1%	2%	2%	100%
	\$ 3,157,741								

	Supply	Treatment Station 1	Treatment Lawton Valley	Treatment Both Plants	T&D	Fire	Meters	Services	Billing
Capital Spending Restricted Account	\$ 1,146,918	\$ 265,764	\$ 361,157	\$ 55,836	\$ 43,728	\$ 32,864	\$ 8,190	\$ 23,872	\$ 11,636
Debt Service	\$ 2,010,823	\$ 465,948	\$ 633,195	\$ 150,491	\$ 76,665	\$ 66,058	\$ 14,350	\$ 41,853	\$ 20,401
	\$ 3,157,741	\$ 731,711	\$ 994,352	\$ 236,326	\$ 120,392	\$ 888,921	\$ 22,560	\$ 65,726	\$ 32,037

Newport Water Division  
 Cost Of Service Analysis  
 JD/M Schedule B-6  
 Water Demand History

Docket No. 4128

	Annual Demand in 1000s Gallons										Baseline 3-Year Average	Rate Year Docket 4025
	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008	FY 2009		
<b>Annual Demand by Class</b>												
Residential	682,937	698,765	773,872	780,666	736,577	716,037	749,409	734,137	780,264	690,544	734,982	753,416
Commercial	724,094	640,370	580,798	583,184	683,766	573,711	493,539	456,486	505,014	519,521	493,674	486,983
Navy	466,167	450,247	307,051	348,222	511,299	417,869	373,306	278,441	247,728	225,392	250,520	278,289
Portsmouth	438,179	442,552	455,142	451,723	422,944	429,465	463,253	445,232	473,338	444,777	454,449	451,640
<b>Total (in 1000's (Gallons)</b>	<b>2,311,377</b>	<b>2,331,973</b>	<b>2,116,863</b>	<b>2,163,795</b>	<b>2,334,586</b>	<b>2,137,082</b>	<b>2,079,508</b>	<b>1,914,297</b>	<b>2,016,344</b>	<b>1,880,244</b>	<b>1,933,625</b>	<b>1,970,329</b>
	-2.4%	-5.2%	-2.7%	-7.9%	-8.6%	-8.5%	-8.6%	-7.9%	-8.6%	-4.8%	-4.8%	-4.8%

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule B-7  
 Water Production Peaking Analysis

Docket No. 4128

Combined Station #1 and JV WTP Production (Gallons in 1,000 Gallons)				Peaking Comparison		
FY 2007	FY 2008	FY 2009		3 Year Average Production Petals	System Peaks Estimated from Monthly Data	System Diversity Ratio (1)
2,456,363	2,524,784	2,437,440	2,472,862			
6,750	6,917	6,678	6,775			
256,796	269,819	280,875	269,163			
10,165	10,724	12,100	10,996			
6.28 <sup>2007</sup>	8.4 <sup>2007</sup>	7.8 <sup>2008</sup>				
Maximum Day Peak Factor	1.51	1.55	1.81	1.62	1.97	1.21
Max-Day to Avg. Day Max-Month Ratio	1.19	1.19	1.20	1.23		
Maximum Hour	13,800	15,200	13,250			
Maximum Hour Peaking Factor	2.05	2.20	1.98	2.08	2.47	1.19
				Concurrent	Nonconcurrent	
				Excluding Fire Protection		

(1) Calculated according to AWWA M-1 guidelines

Enter "A" to use all data or "B" to use monthly only data  
  
 Enter "B" to use billing data or "D" to use daily demand study data

Estimation of Each Customer Class' Peaking Factors

Customer Class	Max Month Water Demand (1000's gallons)		Typical Max Month (1,000 gal.)	Average Daily Demand in Month (1,000 gal.)	Average Daily Demand (1,000 gal.)	Max Month Avg. Day to Avg. Day		Max Day Peaking	
	2007	2008				All Meters (QRT - Monthly)	Ratio Used in Rate Calculations	Monthly to Daily Peaking Multiplier	System Max Day Avg. Month Ratio
Residential	79,556	103,115	83,630	88,777	2,950	2,014	1.47	N/A	1.91
Commercial	51,545	66,684	61,978	60,069	2,092	1,353	1.48	1.06	1.23
Navy	29,771	30,475	24,640	28,295	943	686	1.37	1.37	1.37
Portsmouth	\$1,270	\$8,023	61,048	\$6,780	1,893	1,245	1.52	1.52	1.84
Fire	(5)								1.25
Estimated Systemwide Peaks									2.01
									2.52
									2.47
									2.47
									(4)

(1) These monthly peaking ratios was calculated using demand records from only those customers metered on a monthly basis.

(2) Daily Peaking Multipliers developed using data daily data collected during the summer of 2009.

(3) Max Day Avg. Day Max Month water production ratios are from JDM Schedule B-7, "Water Production Peaking Analysis".

(4) Navy and Portsmouth demand peaking behavior is assumed to have both residential and non-residential characteristics that resemble demand in the rest of the system. As such, the following assumptions are used to weight residential and nonresidential peak for Portsmouth and the Navy.

% Residential Demand	% NonResidential Demand
50%	Used in Max Day and Max Hour calculations
60%	Used in Max Hour calculations only

(5) Fire peaking behavior is estimated using a separate methodology demonstrated in JDM Schedule B-11, Fire Protection Demand Analysis.

Rate Year Demand (1,000 gallons)						
Customer Class	Annual Demand	Average Daily Demand	Lost Water Adjustment	Adjusted Daily Demand	% Average Demand by Class	% Average Demand by Navy
Residential	753,416	2,064	822	2,886	41.8%	55%
Commercial	486,985	1,334	537	1,866	27.0%	36%
Navy	278,299	762	152	914	13.2%	9%
Portsmouth	451,640	1,237	-	1,237	17.9%	0%
Fire					N/A	N/A
Total, w Fire Prot.	1,970,329	5,398	22%	6,904	100%	100%
Production	2,519,892	6,904	(1)	21	21%	

(1) 21%<sup>a</sup>

Production

Max Day Calculations						
Customer Class	Max Day Peaking Factor (2)	Demand x Peak	Incremental Demand	% of Daily Peaks	% of Daily Peaks With Full PWF&D	% of Daily Peaks Without PWF&D
Residential	1.91	5,511	2,624	32.4%	40.5%	31.3%
Commercial	2.09	3,893	2,037	25.0%	25.0%	9.4%
Navy	1.84	1,678	764	9.4%	5.9%	2.3%
Portsmouth	2.01	2,490	1,252	15.4%	15.4%	2.5%
Fire	(2)	1,440	1,440	17.8%	17.8%	22.2%
Total, w Fire Prot.		15,011	8,108	100.0%	100.0%	
Total, without Fire Protection		13,571	6,668			

(Demand is in thousands of gallons)

Max Hour Calculations						
Customer Class	Max Day Peaking Factor (3)	Demand x Peak	Incremental Demand	Peak Factor	Max Hour Calculations	% of Hourly Peaks
Residential	1.91	5,511	2,624	2.29	6,613	23.4%
Commercial	2.09	3,893	2,037	2.78	5,190	33.25%
Navy	1.84	1,678	764	2.33	2,126	7.6%
Portsmouth	2.01	2,490	1,252	2.52	3,121	11.8%
Fire	(2)	1,440	1,440	22.2%	5,760	36.2%
Total, w Fire Prot.		15,011	8,108	100.0%	22,809	15.9%
Total, without Fire Protection		13,571	6,668		17,049	10.146

(Demand is in thousands of gallons)

- (1) From JDM Schedule D-4. The lost water adjustment is made to the peaking analysis so that Portsmouth will not share in that portion of certain operating costs Navy allocation reduced 50%.

- (2) From JDM Schedule B-11, Fire Protection Demand Analysis

**EACH RATE CLASS' SHARE OF SYSTEM PEAKS**

Rate Class	Average Demand	Daily Peaks	Hourly Peaks
Retail			
Residential	42%	32%	23%
Commercial	27%	25%	21%
Navy	13%	9%	5%
Portsmouth	18%	15%	12%
Fire	N/A	18%	36%
	100%	100%	100%

Percentages are from JDM Schedule B-9, "System Demands Imposed by Each Customer Class' Peaking Behavior".

**BASE/EXTRA-CAPACITY DISTRIBUTION OF SYSTEM PEAKS**

	Incremental Demand	% Distribution for Max Day	% Distribution for Max Hour
Base Extra Capacity	6,934	46.0%	22.3%
Max Day	6,668	44.4%	21.6%
Max Hour	10,146		32.8%
Fire Protection			
Max Day	1,441	9.6%	4.7%
Max Hour	5,761		13.6%
Total %		100.0%	100.0%
Total 1000's Gallons	15,011		30,917

Incremental demand data is from JDM Schedule B-11, "Fire Protection Demand Analysis" and from JDM Schedule B-9, "System Demands Imposed by Each Customer Class' Peaking Behavior".

FIRE PROTECTION ASSESSMENT

	(gals per minute)
Fire Protection Flow	4,000
Hourly Fire Protection Flow (1000's of gallons)	240

	(in hours)
Length of Fire Event	6

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule D-1  
 Water Accounts, by Size and Class

Connection Size	Meter Factors	COMMERCIAL				RESIDENTIAL				WHOLESALE (Monthly)			
		Meter Read Frequency Monthly	Meter Read Frequency Quarterly	Equivalent Meters Monthly	Equivalent Meters Quarterly	Meter Read Frequency Monthly	Meter Read Frequency Quarterly	Equivalent Meters Monthly	Equivalent Meters Quarterly	Meters	Meters	Meters	Meters
5/8	1.0	97	559	97	559	5	10,216	5	10,216	0	0	0	0
3/4	1.1	52	179	57	197	5	2,238	6	2,462	1	1	0	0
1	1.4	157	29	220	41	20	361	28	505	0	0	0	0
1.5	1.8	137	27	247	49	21	146	38	263	0	0	0	0
2	2.9	180	30	522	87	35	69	102	200	0	0	0	0
3	11.0	59	14	649	154	12	16	132	176	0	0	0	0
4	14.0	11	3	154	42	1	1	14	14	0	1	1	14
5	21.0	2	0	42	0	0	0	0	0	0	0	0	0
6	29.0	12	0	348	0	0	1	0	29	0	0	0	0
8	36.3	0	0	0	0	1	1	36	36	0	0	0	0
10	43.5	0	0	0	0	0	0	0	0	0	0	0	0
Total	14,708	707	341	2,336	1,128	100	13,049	360	13,901	10	277	1	14
		Billing Units				Equivalent Units				Portsmouth			
Billed Monthly	818	9,816	2,986	35,336									
Billed Quarterly	13,890	55,560	15,030	180,354	Total	65,376	Total	216,190					

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule D-2  
 Fire Protection Accounts

Docket 4025			
Connection Size	Existing Differential	Number of Connections	F-equivalent Connections (2)
Public Hydrants			
Newport	6	111,31	585
Middletown	6	111,31	408
Portsmouth	6	111,31	8
<b>Subtotal: Public Hydrants</b>	<b>999</b>	<b>111,199</b>	<b>71%</b>
Private Fire Connections			
	2	6,19	1
	4	38,32	5 <sup>7</sup>
	6	111,31	246
	8	237,21	62
	10	426,58	0
	12	689,04	2
<b>Subtotal: Private Fire Connections</b>	<b>1,367</b>	<b>156,856</b>	<b>29% 100%</b>
<b>Total Fire Connections</b>			

## General Water Service

Connection Size	Service Cost	No of Services	No of Equivalent Connections
5/8	1,000	10,877	10,877
3/4	1,000	2,475	2,475
1	1,860	567	1,055
1.5	4,630	331	1,533
2	6,150	314	1,931
3	11,060	101	1,117
4	11,060	17	188
5	11,060	2	22
6	11,060	21	232
8	11,060	2	22
10	11,060	1	11
<b>Subtotal General Service</b>		<b>14,708</b>	<b>19,463</b>
<b>Subtotal: Private Fire Connections</b>		<b>14,708</b>	<b>83%</b>

Private Fire Connections	2	6,150	1	6
	4	11,060	5 <sup>7</sup>	6,310
	6	11,060	246	2,721
	8	11,060	62	686
	10	11,060	0	-
	12	11,060	2	22
<b>Subtotal: Private Fire Connections</b>	<b>368</b>	<b>4,065</b>	<b>17%</b>	

Fire Protection Accounts	2	6,150	1	6
	4	11,060	5 <sup>7</sup>	6,310
	6	11,060	246	2,721
	8	11,060	62	686
	10	11,060	0	-
	12	11,060	2	22
<b>Subtotal: Private Fire Connections</b>	<b>368</b>	<b>4,065</b>	<b>17%</b>	

Subtotal: Private Fire Connections

Annualized Total Retail & Private Fire Connections	12	282,337	100%
<b>Subtotal:</b>	<b>15,076</b>	<b>15,076</b>	

- (1) Demand factors are based on the principles of the Hazen-Williams equation for flow through pressure conduits.  
 For more information, see the AWWA M1 rate manual chapter on fire protection charges.

- (2) Equivalent connections are arrived at by multiplying the number of connections by the demand factor.

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule D-3  
 Production Summary

		<u>Station #1</u>		<u>Lawton Valley</u>		<u>Combined</u>	
		In Gallons	in 1000's	In Gallons	in 1000's	In Gallons	in 1000's
FY 07 JULY 2006 - JUNE 2007	Max. Month June	1,176,356,210	1,176,356	1,280,006,852	1,280,006	2,456,363,062	2,456,363
		116,724,700	116,725	140,288,300	140,288	256,795,580	256,796
FY 08 JULY 2007 - JUNE 2008	Max. Month August	1,268,356,660	1,268,357	1,256,427,700	1,256,428	2,524,784,360	2,524,784
		141,803,530	141,804	144,557,900	144,558	269,819,450	269,819
FY 09 JULY 2008 - JUNE 2009	Max. Month March	1,152,697,400	1,152,697	1,284,742,500	1,284,743	2,437,439,900	2,437,439
		110,288,000	110,288	177,163,200	177,163	280,874,500	280,875

## MAX DAY PRODUCTION AVAILABLE FOR SALE

		<u>Station #1</u>		<u>Lawton Valley</u>		<u>Combined</u>	
Date	Max Day Production In Gallons in 1000's	Date	Max Day Production In Gallons in 1000's	Date	Max Day Production In Gallons in 1000's	Date	Max Day Production In Gallons in 1000's
FY 07 JULY 2006 - JUNE 2007	5,114,940	5,115	8,14,2006	5,958,100	5,958	6,28,2007	10,165,100
	includes booster to 11V at 1,256,000 Gallons						10,165
FY 08 JULY 2007 - JUNE 2008	6,179,670	6,180	6,10,2008	6,805,400	6,805	8,4,2007	10,723,620
	includes booster to 11V at 2,251,000 Gallons						10,724
FY 09 JULY 2008 - JUNE 2009	4,341,000	4,341	7,18,2008	7,845,700	7,846	7,18,2008	12,100,100
	includes booster to 11V at 324,000 Gallons						12,100

## PEAK HOURLY FLOW

Date	Station #1	Date	Lawton Valley
FY 07 JULY 2006 - JUNE 2007	7/6/2006	8/1/2006	M/GID
FY 08 JULY 2007 - JUNE 2008	8/26/2007	6/18/2008	M/GID
FY 09 JULY 2008 - JUNE 2009	7/18/2008	7/18/2008	M/GID

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule D-4  
 Demand Summary

	FY 2006	FY 2007	FY 2008	FY 2009
<b>Fiscal Year Annual Demand</b>				
Residential	718,022	734,137	780,264	690,544
Commercial (includes governmental)	505,804	456,486	505,014	519,521
Navy	373,306	278,441	247,728	225,392
Portsmouth	453,618	445,232	473,338	444,777
Total 1000's Gallons	<b>2,050,751</b>	<b>1,914,297</b>	<b>2,006,344</b>	<b>1,880,234</b>
	-6.7%	4.8%	-6.3%	

Max Month Demand	(1000's of gallons)	FY 2007	FY 2008	FY 2009
Residential	79,586	103,115	83,630	
Commercial	51,545	66,684	61,978	
Navy	29,771	30,475	24,640	
Portsmouth	51,270	58,023	61,048	
NonCoincident Max Month	<b>212,172</b>	<b>258,296</b>	<b>231,296</b>	
Coincident Max Month	196,132	221,941	201,008	
Production Volume, Max Month	256,796	269,819	280,875	

## Unaccounted for Water Analysis

	FY 2007	FY 2008	FY 2009	Average
Billed Consumption (1,000 gals.)	1,914,297	2,006,344	1,880,234	1,933,625
Total Water Produced (1,000 gals.)	2,456,363	2,524,784	2,437,440	2,472,862
Unaccounted for Water (1,000 gals.)	542,066	518,440	557,206	539,237
Percent Unaccounted for Water	22.07%	20.53%	22.86%	21.81%

Newport Water Division  
 Cost Of Service Analysis  
 JDM Schedule D-5  
 Development of Pumping Costs

## Pumping Labor and Benefits

Station One		Lawton Valley	
Labor hours per day pump	0.5000	Labor hours per day pump	0.1667
Days per year	365	Days per year	365
Total Hours	182.5000	Total Hours	60.8455
Average per hour pay	\$21.78	Average per hour pay	\$22.10
Average per hour benefits	\$4.69	Average per hour benefits	\$4.82
Pumping Salaries	\$3,974.85	Pumping Salaries	\$1,344.69
Pumping Benefits	\$855.01	Pumping Benefits	\$293.15

## Pumping Repairs and Supplies

Station One		Lawton Valley	
50275 Repair & Maintenance - Equipment		Repair & Maintenance - Equipment	
None	\$0.00	Vendor	amount
Total Repair & Maintenance Pumping	\$0.00	Bristol County Machine	\$125.00
		Broadway Electric	\$160.00
		Bristol County Machine	\$128.00
50311 Operating Supplies		Broadway Electric	\$85.10
Vendor	amount	Bristol County Machine	\$60.00
National Electric Testing	\$300.00	Raleco Electric	\$306.00
Total - Operating Supplies - Pumping	\$300.00	Delta Electric Motor	\$496.00
		Industrial Pump Sales & Service	\$5,521.56
		Industrial Pump Sales & Service	\$1,152.00
		Total Repair & Maintenance Pumping	\$8,033.66
		Operating Supplies	
		Vendor	amount
		National Electric Testing	\$300.00
		Raleco Electric	\$499.00
		Total Operating Supplies Pumping	\$799.00

## Pumping Electricity

Station One		Lawton Valley	
Annual Pumping Power	\$7,193	Annual Pumping Power	\$21,712

## Total Pumping Costs

Station One		Lawton Valley	
Pumping Salaries	\$3,975	Pumping Salaries	\$1,345
Pumping Benefits	\$855	Pumping Benefits	\$293
Total Repair & Maintenance Pumping	\$0	Total Repair & Maintenance Pumping	\$8,034
Total - Operating Supplies - Pumping	\$300	Total Operating Supplies Pumping	\$306
Annual Pumping Power	\$7,193	Annual Pumping Power	\$21,712
<b>Total Annual Pumping Costs</b>	<b>\$12,323</b>	<b>Total Annual Pumping Costs</b>	<b>\$31,689</b>