

Thomas R. Teehan Senior Counsel Rhode Island

February 22, 2010

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission **89** Jefferson Boulevard Warwick, RI 02888

RE: Docket 4097 - National Grid, Gas Cost Recovery ("GCR") Monthly Filing of GCR Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid's monthly filing of gas costs and gas cost revenue collections data. Based on three months of actual data, and nine months of projected data, the October 31, 2010 deferred gas cost balance is an over-collection of \$ 6.9 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2009 starting balance of a \$ 9.9 million under-collection, plus actual gas costs and gas cost collections for November 2009 through January 2010 along with projected costs for February through October 2010. These projected costs are updated to reflect the February 17, 2010 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of January 2010, the Company incurred actual gas costs of \$ 50.1 million, working capital of \$ 370 thousand and GCR revenue collections of \$ 52.9 million, for a net over-collection of approximately \$ 2.4 million. Schedule 2 provides a breakdown of actual gas costs for November 2009 through January 2010 and projected gas costs for February through October 31, 2010. Schedule 3 summarizes actual gas cost revenue collections for November 2009 through January 2010 and projected gas cost revenue collections for February through October 2010. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,

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Thomas R. Teehan

Enclosures Docket 4097 Service List cc:

Docket No. 4097 – National Grid – Annual Gas Cost Recovery Filing ("GCR") - Service List as of 10/5/09

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National Grid Rhode Island Service Area Deferred Gas Cost Balance

	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov - Oct
	30	31	31	28	31	. 30	31	30	31	31	30	31	365
	actual	actual	actual	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$802,683)	(\$2,008,988)	(\$2,919,408)	(\$6,153,880)	(\$8,584,316)	(\$10,368,690)	(\$11,247,536)	(\$11,249,751)	(\$10,072,962)	(\$8,529,419)	(\$6,864,271)	(\$5,257,963)	
Supply Fixed Costs (net of cap rel)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,514,271	\$2,518,055	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$27,450,282
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$13,693</u>	<u>\$13,417</u>	\$14,996	<u>\$18,698</u>	<u>\$18,726</u>	<u>\$17,111</u>	\$15,362	<u>\$18,428</u>	\$18,428	<u>\$18,428</u>	<u>\$18,428</u>	\$18,428	\$204,144
Total Supply Fixed Costs	\$1,854,961	\$1,817,483	\$2,031,415	\$2,532,970	\$2,536,782	\$2,317,905	\$2,081,017	\$2,496,342	\$2,496,403	\$2,496,403	\$2,496,342	\$2,496,403	\$27,654,425
Supply Fixed - Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,801,871	\$4,156,637	\$3,031,186	\$1,916,833	\$1,154,138	\$788,528	\$668,625	\$729,343	\$978,464	\$27,650,111
Prelim. Ending Balance	(\$694,774)	(\$2,762,330)	(\$5,994,602)	(\$8,422,781)	(\$10,204,171)	(\$11,081,971)	(\$11,083,352)	(\$9,907,548)	(\$8,365,086)	(\$6,701,641)	(\$5,097,273)	(\$3,740,023)	
Month's Average Balance	(\$748,728)	(\$2,385,659)	(\$4,457,005)	(\$7,288,330)	(\$9,394,243)	(\$10,725,331)	(\$11,165,444)	(\$10,578,649)	(\$9,219,024)	(\$7,615,530)	(\$5,980,772)	(\$4,498,993)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$769)	(\$2,533)	(\$4,732)	(\$6,989)	(\$9,973)	(\$11,019)	(\$11,854)	(\$10,868)	(\$9,787)	(\$8,085)	(\$6,145)	(\$4,776)	(\$87,530)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credit	\$1,313,445	\$154,545	\$154.545	\$154.545	\$154.545	\$154.545	\$154.545	\$154.545	\$154.545	\$154.545	\$154.545	\$154.545	\$3,013,445
Supply Fixed Ending Balance	\$617,902	(\$2,919,408)	(\$6,153,880)	(\$8,584,316)	(\$10,368,690)	(\$11,247,536)	(\$11,249,751)	(\$10,072,962)	(\$8,529,419)	(\$6,864,271)	(\$5,257,963)	(\$3,899,345)	\$0,010,110
Supply Fixed Ending Balance	ψ017,002	(\$2,010,400)	(\$0,100,000)	(\$0,004,010)	(\$10,000,000)	(\$11,247,000)	(\$11,240,701)	(\$10,072,002)	(\$0,020,410)	(\$0,004,211)	(\$0,207,000)	(\$0,000,040)	
II. Storage Fixed Cost Deferred													
Beginning Balance	\$1,674,812	\$1,850,028	\$1,670,455	\$206,359	(\$1,028,248)	(\$1,993,131)	(\$2,263,863)	(\$1,821,952)	(\$1,471,592)	(\$956,545)	(\$393,057)	\$146,101	
Storage Fixed Costs	\$943,967	\$952,357	\$721,613	\$783,641	\$783,641	\$999,641	\$1,236,041	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$10,537,104
LNG Demand to DAC	(\$77,196)	(\$77,196)	(\$39,815)	(\$34,020)	(\$34,020)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$447,467)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	\$6,829	\$6,892	\$5,454	\$5,958	\$5,958	\$7,621	\$9,379	\$6,304	\$6,312	\$6,312	\$6,304	\$6,312	\$79,635
Total Storage Fixed Costs	\$925,149	\$933,602	\$738,802	\$807,128	\$807,128	\$1,032,351	\$1,270,509	\$853,914	\$855,123	\$855,123	\$853,914	\$855,123	\$10,787,864
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	••••
Storage Fixed - Collections	\$751,743	\$1,115,042	\$2,203,893	\$2,041,342	\$1,770,408	\$1,300,897	\$826,431	\$501,863	\$338,787	\$290,919	\$314,628	\$424,099	\$11,880,052
Prelim. Ending Balance	\$1,848,218	\$1,668,587	\$205.364	(\$1,027,855)	(\$1,991,528)	(\$2,261,677)	(\$1,819,784)	(\$1,469,901)	(\$955,257)	(\$392.341)	\$146.228	\$577.125	\$11,000,00 <u>2</u>
Month's Average Balance	\$1,761,515	\$1,759,307	\$937,909	(\$410,748)	(\$1,509,888)	(\$2,127,404)	(\$2.041.824)	(\$1,645,927)	(\$1,213,425)	(\$674,443)	(\$123,415)	\$361,613	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$1,810	\$1,868	\$996	(\$394)	(\$1,603)	(\$2,186)	(\$2,168)	(\$1,691)	(\$1,288)	(\$716)	(\$127)	\$384	(\$5,115)
Storage Fixed Ending Balance	\$1,850,028	\$1,670,455	\$206.359	(\$1,028,248)	(\$1,993,131)	(\$2,263,863)	(\$1.821.952)	(\$1,471,592)	(\$956,545)	(\$393,057)	\$146.101	\$577.508	(40,110)
Storage Tixed Ending Balance	\$1,000,020	\$1,070,433	φ200,555	(\$1,020,240)	(\$1,993,131)	(\$2,203,003)	(\$1,021,952)	(\$1,471,392)	(\$950,545)	(\$353,037)	\$140,101	4577,500	
III. Variable Supply Cost Deferred													
Beginning Balance	\$44,286,232	\$46,972,599	\$56,312,439	\$45,371,861	\$30,752,405	\$21,968,900	\$10,661,561	\$2,149,776	(\$2,988,812)	(\$5,164,752)	(\$6,124,141)	(\$6,894,486)	
Variable Supply Costs	\$18,065,386	\$31,739,269	\$33,753,812	\$27,104,239	\$27,160,524	\$15,021,067	\$8,293,738	\$5,094,501	\$4,833,150	\$5,013,954	\$5,700,144	\$11,578,001	\$193,357,785
Variable Delivery Storage	\$0	(\$29,074)	(\$89,361)	(\$69,473)	(\$23,075)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$210,983)
Variable Injections Storage	(\$5,163)	(\$488)	\$0	\$0	(\$1,472)	(\$16,828)	(\$17,350)	(\$13,932)	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	(\$80,294)
Fuel Cost Allocated to Storage	(\$33,017)	(\$125,895)	(\$380,174)	(\$291,966)	(\$131,130)	(\$95,451)	(\$95,917)	(\$76,073)	(\$40,273)	(\$32,183)	(\$2,695)	(\$54,242)	(\$1,359,015)
Working Capital	\$134.066	\$234,884	\$247.530	\$198.882	\$200.831	\$110.874	\$60.837	\$37,218	\$35,583	\$36,995	\$42,368	\$85.631	\$1,425,699
Total Supply Variable Costs	\$18,161,271	\$31,818,695	\$33,531,807	\$26,941,683	\$27,205,678	\$15,019,662	\$8,241,308	\$5,041,714	\$4,820,318	\$5,011,582	\$5,739,456	\$11,600,018	\$193,133,192
Supply Variable - Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$41,597,620	\$36,017,154	\$26,343,754	\$16,759,890	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$241,566,924
Deferred Responsibility	\$1,527	\$1,746	\$9.352	\$0	\$0	\$0	\$0	\$0	\$0	\$0,004,002	\$0	\$0 \$0	<u>+</u> ,000,0 <u>_</u> .
Prelim. Ending Balance	\$46.925.744	\$56.257.643	\$45,317,914	\$30.715.924	\$21.940.929	\$10.644.807	\$2,142,979	(\$2,988,382)	(\$5,160,426)	(\$6,118,152)	(\$6,887,802)	(\$3,933,953)	
Month's Average Balance	\$45,605,988	\$51,615,121	\$50,815,177	\$38,043,893	\$26,346,667	\$16,306,854	\$6,402,270	(\$419,303)	(\$4,074,619)	(\$5,641,452)	(\$6,505,971)	(\$5,414,219)	
Interest Rate (BOA Prime minus 200 bps)	\$43,003,988 1.25%	1.25%	1.25%	\$30,0 4 3,893 1.25%	\$20,340,007 1.25%	1.25%	1.25%	(\$419,303)	(\$4,074,019) 1.25%	(\$5,041,452)	(\$0,505,971) 1.25%	(\$5,414,219)	
Interest Applied	\$46,855	\$54,797	\$53,948	\$36,480	\$27,971	\$16.754	\$6.797	(\$431)	(\$4,326)	(\$5,989)	(\$6,684)	(\$5,748)	\$220,424
Gas Procurement Incentive/(penalty)	\$40,855 \$0	\$04,797 \$0	\$03,948 \$0	\$30,480 \$0	\$27,971 \$0	\$10,754	\$0,797 \$0	(\$431) \$0	(\$4,320) \$0	(\$5,989) \$0	(\$0,084) \$0	(\$3,748) \$0	\$220,424 \$0
Supply Variable Ending Balance	\$0 \$46,972,599	\$56,312,439	_{45,371,861}	\$30,752,405	\$0 \$21,968,900	ەر \$10.661.561	₄₀ \$2,149,776	₄₀ (\$2,988,812)	چو (\$5,164,752)	₄₀ (\$6,124,141)	ب وں (\$6,894,486)	پور (\$3,939,701)	φυ
Supply variable Lituilly Dalatice	\$40,572,099	400,012,409	ψ 1 0,071,001	930,132,403	φ∠ 1,300,900	φ10,001,001	ψ ∠ ,149,110	(42,300,012)	(40,104,702)	(ψ0,124,141)	(40,054,400)	(40,508,701)	

Schedule 1

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National Grid Rhode Island Service Area Deferred Gas Cost Balance

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 fcst	Mar-10 31 fcst	Apr-10 30 fcst	May-10 31 fcst	Jun-10 30 fcst	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
IVa. Storage Variable Product Cost Deferred			(***				(*		(*****	(****	•····		
Beginning Balance	(\$30,418,752)	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$2,506,254)	\$347,576	(\$197,393)	(\$369,238)	(\$289,936)	(\$75,945)	\$194,697	\$445,478	
Storage Variable Prod. Costs - LNG	\$31,545	\$743,101	\$820,931	\$601,207	\$127,823	\$123,231	\$124,682	\$116,253	\$120,344	\$120,127	\$115,625	\$119,762	\$3,164,631
Storage Variable Prod. Costs - UG	\$933,168	\$4,102,105	\$12,782,776	\$11,219,634	\$3,740,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,778,061
Supply Related LNG to DAC	(\$5,299)	(\$124,841)	(\$137,916)	(\$101,003)	(\$21,474)	(\$20,703)	(\$20,947)	(\$19,531)	(\$20,218)	(\$20,181)	(\$19,425)	(\$20,120)	(\$531,658)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$48,072 \$385,002	\$44,219 \$331,274	\$41,050 \$222,978	\$31,426 \$108,736	\$30,440 \$77,149	\$33,947 \$133,024	\$42,400 \$187,109	\$42,321 \$232,776	\$42,244 \$260,934	\$42,177 \$284,389	\$42,122 \$285,481	\$42,073 \$285,481	\$482,491 \$2,794,335
Inventory Financing - UG Working Capital	\$385,002 <u>\$7,402</u>	\$35,371	\$222,978 \$100,410	\$87,425	\$28,874	\$133,024 <u>\$1,029</u>	\$187,109 \$1,038	\$232,776 <u>\$986</u>	\$260,934 \$1,011	\$284,389 \$1,010	\$285,481 <u>\$982</u>	\$285,481 \$1,008	\$2,794,335 \$266,545
Total Storage Variable Product Costs	\$1,395,758	\$4,971,320	\$13,644,500	\$11,983,270	\$4,019,034	\$306,372	\$370,128	\$408,649	\$440,160	\$463.365	\$460,629	\$464,048	\$38.927.233
Storage Variable Product Collections	\$494,064	\$723,726	\$1,432,335	\$1,344,416	\$1,164,058	\$851,418	\$541,672	\$329,009	\$225,976	\$192,785	\$210,178	\$279,224	\$7,788,861
Prelim. Ending Balance	(\$29,517,058)	(\$25,300,253)	(\$13,117,203)	(\$2,498,757)	\$348,721	(\$197,470)	(\$368,937)	(\$289,597)	(\$75,751)	\$194.634	\$445.149	\$630.302	ψ1,100,001
Month's Average Balance	(\$29,967,905)	(\$27,424,050)	(\$19,223,285)	(\$7,818,184)	(\$1,078,766)	\$75,053	(\$283,165)	(\$329,418)	(\$182,844)	\$59,344	\$319,923	\$537,890	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$30,789)	(\$29,115)	(\$20,408)	(\$7,497)	(\$1,145)	\$77	(\$301)	(\$338)	(\$194)	\$63	\$329	\$571	(\$88,747)
Storage Variable Product Ending Bal.	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$2,506,254)	\$347,576	(\$197,393)	(\$369,238)	(\$289,936)	(\$75,945)	\$194,697	\$445,478	\$630,873	((****/)
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IVb. Stor Var Non-Prod Cost Deferred													
Beginning Balance	(\$4,875,985)	(\$4,687,669)	(\$4.242.572)	(\$3,578,583)	(\$2,494,897)	(\$1,882,737)	(\$1,542,254)	(\$1.283.240)	(\$1,104,143)	(\$995,670)	(\$904,497)	(\$845,545)	
Storage Variable Non-prod. Costs	(\$4,875,985) \$39,974	(\$4,687,669) \$195,754	(\$4,242,372) \$221,572	(\$3,578,583) \$361,439	(\$2,494,697) \$145,691	(\$1,002,737) \$0	(\$1,542,254)	(\$1,283,240) \$0	(\$1,104,143) \$0	(\$995,670) \$0	(\$904,497) \$0	(\$845,545) \$0	\$964,430
Variable Delivery Storage Costs	\$9.610	\$47,211	\$53,219	\$69,473	\$23,075	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$202,588
Variable Injection Storage Costs	\$2,094	\$1,472	\$523	\$09,473	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$78,732
Fuel Costs Allocated to Storage	\$7.844	\$6,675	\$3,041	\$291,966	\$131,130	\$95,451	\$95.917	\$76,073	\$40,273	\$32,183	\$2.695	\$54,242	\$837.488
Working Capital	\$443	\$1,867	\$2,070	\$5,376	\$2,241	\$835	\$842	\$669	\$360	\$293	\$23	\$473	\$15,493
Total Storage Var Non-product Costs	\$59,965	\$252,979	\$280,425	\$728,253	\$303,609	\$113,114	\$114,109	\$90,675	\$48,776	\$39,660	\$3,079	\$64,087	\$2,098,731
Storage Var Non-Product Collections	(\$133,262)	(\$196,856)	(\$387,713)	(\$358,343)	(\$310,875)	(\$229,127)	(\$146,404)	(\$89,648)	(\$60,811)	(\$52,521)	(\$56,772)	(\$75,829)	(\$2,098,161)
Prelim. Ending Balance	(\$4,682,759)	(\$4,237,834)	(\$3,574,434)	(\$2,491,987)	(\$1,880,414)	(\$1,540,496)	(\$1,281,741)	(\$1,102,917)	(\$994,556)	(\$903,488)	(\$844,646)	(\$705,629)	(+_,,,)
Month's Average Balance	(\$4,779,372)	(\$4,462,751)	(\$3,908,503)	(\$3,035,285)	(\$2,187,656)	(\$1,711,616)	(\$1,411,998)	(\$1,193,079)	(\$1,049,349)	(\$949,579)	(\$874,572)	(\$775,587)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,910)	(\$4,738)	(\$4,149)	(\$2,911)	(\$2,323)	(\$1,759)	(\$1,499)	(\$1,226)	(\$1,114)	(\$1,008)	(\$899)	(\$823)	(\$27,358)
Storage Var Non-Product Ending Bal.	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$2,494,897)	(\$1,882,737)	(\$1,542,254)	(\$1,283,240)	(\$1,104,143)	(\$995,670)	(\$904,497)	(\$845,545)	(\$706,452)	,
GCR Deferred Summary													
Beginning Balance	\$9,863,623	\$15,244,987	\$25,727,275	\$23,165,448	\$16,595,990	\$8,529,219	(\$4,132,184)	(\$12,117,105)	(\$15,470,145)	(\$15,265,031)	(\$13,633,968)	(\$11,949,114)	
Gas Costs	\$22,274,646	\$39,697,402	\$50,078,061	\$42,676,964	\$34,615,600	\$18,651,933	\$11,989,612	\$8,827,689	\$8,599,085	\$8,803,095	\$9,485,315		\$271,067,229
Working Capital	\$162,432	\$292,431	\$370,459	\$316,340	\$256,631	\$137,470	\$87,458	\$63,604	\$61,695	\$63,039	\$68,105	\$111,852	\$1,991,516
Total Costs	\$22,437,078	\$39,989,833	\$50,448,521	\$42,993,303	\$34,872,231	\$18,789,403	\$12,077,070	\$8,891,293	\$8,660,780	\$8,866,134	\$9,553,420	\$15,479,679	\$273,058,745
Collections	\$18,381,356	\$26,746,389	\$52,881,457	\$49,426,906	\$42,797,383	\$31,298,128	\$19,898,421	\$12,075,233	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$286,800,412
Prelim. Ending Balance	\$13,919,345	\$28,488,431	\$23,294,339	\$16,731,845	\$8,670,838	(\$3,979,506)	(\$11,953,535)	(\$15,301,045)	(\$15,093,776)	(\$13,463,688)	(\$11,781,043)	(\$6,714,878)	
Month's Average Balance	\$11,891,484	\$21,866,709	\$24,510,807	\$19,948,646	\$12,633,414	\$2,274,856	(\$8,042,860)	(\$13,709,075)	(\$15,281,960)	(\$14,364,359)	(\$12,707,506)	(\$9,331,996)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$12,197	\$20,279	\$25,654	\$18,690	\$12,927	\$1,867	(\$9,024)	(\$14,554)	(\$16,709)	(\$15,735)	(\$13,525)	(\$10,393)	\$11,673
Gas Purchase Plan Incentives/(Penalties)	\$1,313,445	(\$1,313,445)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credit		\$1,467,990	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$3,013,445
Ending Bal. W/ Interest	\$15,244,987	\$25,727,275	\$23,165,448	\$16,595,990	\$8,529,219	(\$4,132,184)	(\$12,117,105)	(\$15,470,145)	(\$15,265,031)	(\$13,633,968)	(\$11,949,114)	(\$6,879,816)	
Under/(Over)-collection	\$4,055,722	\$13,243,444	(\$2,432,936)	(\$6,433,603)	(\$7,925,152)	(\$12,508,725)	(\$7,821,351)	(\$3,183,940)	\$376,369	\$1,801,343	\$1,852,926	\$5,234,236	

Projected Gas Costs using 2-17-10 NYMEX	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 fcst	Mar-10 fcst	Apr-10 fcst	May-10 fcst	Jun-10 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline & Supplier Algonquin TETCO/Texas Eastern Tennessee Columbia Westerly Lateral Others Less Credits from Mkter Releases TOTAL SUPPLY FIXED COSTS - Pipeline & Supplier	\$646,473 \$500,954 \$694,705 \$308,698 \$60,149 \$88,971 \$458,683 \$1,841,268	\$618,604 \$538,562 \$684,131 \$310,895 \$60,153 \$95,457 \$503,735 \$1,804,066	\$615,021 \$594,551 \$679,313 \$249,120 \$58,883 \$309,129 \$489,599 \$2,016,419	\$723,452 \$747,967 \$774,541 \$285,205 \$58,879 \$361,128 \$436,900 \$2,514,271	\$723,452 \$747,967 \$774,541 \$285,205 \$58,879 \$364,912 \$436,900 \$2,518,055	\$723,452 \$747,967 \$774,541 \$285,205 \$88,879 \$147,650 \$436,900 \$2,300,794	\$723,452 \$747,967 \$774,541 \$285,205 \$58,879 (\$87,488) \$436,900 \$2,065,655	\$723,452 \$747,967 \$774,541 \$285,205 \$58,879 \$324,770 \$436,900 \$2,477,914	\$723,452 \$747,967 \$774,541 \$285,205 \$58,879 \$324,832 \$436,900 \$2,477,975	\$723,452 \$747,967 \$774,541 \$285,205 \$58,879 \$324,832 \$436,900 \$2,477,975	\$723,452 \$747,967 \$774,541 \$285,205 \$38,879 \$324,770 \$436,900 \$436,900	\$723,452 \$747,967 \$774,541 \$285,205 \$58,879 \$324,832 \$436,900 \$2,477,975	\$8,391,170 \$8,365,766 \$9,029,015 \$3,435,554 \$709,097 \$2,903,793 \$5,384,114 \$27,450,282
STORAGE FIXED COSTS - Facilities Texas Eastern SS-1 Demand Dominion GSS Demand Tennessee FSMA Demand Columbia FSS Demand Keyspan LNG Tank Lease Payment TOTAL FIXED STORAGE COSTS	\$88,743 \$83,348 \$39,428 \$0 \$157,500 \$369,019	\$89,527 \$83,348 \$39,428 \$0 \$157,500 \$369,804	\$86,713 \$83,348 \$40,627 \$0 \$157,500 \$368,188	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$97,190 \$83,456 \$39,428 \$9,725 \$157,500 \$387,299	\$1,139,690 \$1,001,153 \$474,337 \$87,521 \$1,890,000 \$4,592,701
STORAGE FIXED COSTS - Delivery STORAGE DELIVERY FIXED COST \$	\$574,948	\$582,553	\$353,425	\$396,342	\$396,342	\$612,342	\$848,742	\$435,222	\$436,422	\$436,422	\$435,222	\$436,422	\$5,944,403
TOTAL STORAGE FIXED	\$943,967	\$952,357	\$721,613	\$783,641	\$783,641	\$999,641	\$1,236,041	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$10,537,104
TOTAL FIXED COSTS	\$2,785,234	\$2,756,423	\$2,738,032	\$3,297,912	\$3,301,696	\$3,300,435	\$3,301,696	\$3,300,435	\$3,301,696	\$3,301,696	\$3,300,435	\$3,301,696	\$37,987,386
VARIABLE SUPPLY COSTS (Includes Injections) Total Pipeline Commodity Charges Hedging Costs of Injections TOTAL VARIABLE SUPPLY COSTS	8,974,179 \$9,053,170 \$18,027,350	\$19,219,155 \$13,942,299 \$33,161,453	28,569,254 \$6,955,611 \$35,524,865	\$18,221,719 \$8,882,520 \$0 \$27,104,239	\$20,327,553 \$7,418,190 \$585,219 \$27,160,524	\$18,155,247 \$2,071,890 \$5,206,070 \$15,021,067	\$12,694,619 \$885,504 \$5,286,386 \$8,293,738	\$8,857,203 \$643,209 \$4,405,911 \$5,094,501	\$6,859,798 \$667,409 \$2,694,057 \$4,833,150	\$6,714,384 \$574,247 \$2,274,677 \$5,013,954	\$5,143,317 \$662,090 \$105,263 \$5,700,144	\$10,694,191 \$883,810 \$0 \$11,578,001	\$164,430,620 \$52,639,949 \$20,557,582 \$196,512,986
VARIABLE STORAGE COSTS Underground Storage LNG Withdrawals/Westerly Trucking TOTAL VARIABLE STORAGE COSTS	\$933,168 \$31,545 \$964,712	\$4,102,105 \$743,101 \$4,845,206	\$12,782,776 \$820,931 \$13,603,707	\$11,219,634 \$601,207 \$11,820,842	\$3,740,378 \$127,823 \$3,868,201	\$0 \$123,231 \$123,231	\$0 \$124,682 \$124,682	\$0 \$116,253 \$116,253	\$0 \$120,344 \$120,344	\$0 \$120,127 \$120,127	\$0 \$115,625 \$115,625	\$0 \$119,762 \$119,762	\$32,778,061 \$3,164,631 \$35,942,692
TOTAL VARIABLE COSTS	\$18,992,062	\$38,006,659	\$49,128,572	\$38,925,081	\$31,028,725	\$15,144,297	\$8,418,420	\$5,210,755	\$4,953,494	\$5,134,081	\$5,815,769	\$11,697,764	\$232,455,678
TOTAL SUPPLY COSTS AFTER CREDITS	\$21,777,296	\$40,763,082	\$51,866,604	\$42,222,993	\$34,330,421	\$18,444,732	\$11,720,116	\$8,511,189	\$8,255,190	\$8,435,777	\$9,116,204	\$14,999,460	\$270,443,063
Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs	\$369,019 \$574,948 \$0 \$5,163 <u>\$33,017</u> \$982,146	\$369,804 \$582,553 \$29,074 \$488 \$125,895 \$1,107,814	\$368,188 \$353,425 \$89,361 \$0 \$380,174 \$1,191,149	\$387,299 \$396,342 \$69,473 \$0 \$291,966 \$1,145,080	\$387,299 \$396,342 \$23,075 \$1,472 \$131,130 \$939,317	\$387,299 \$612,342 \$0 \$16,828 <u>\$95,451</u> \$1,111,920	\$387,299 \$848,742 \$0 \$17,350 <u>\$95,917</u> \$1,349,308	\$387,299 \$435,222 \$0 \$13,932 \$76,073 \$912,526	\$387,299 \$436,422 \$0 \$8,143 \$40,273 \$872,137	\$387,299 \$436,422 \$0 \$7,185 \$32,183 \$863,089	\$387,299 \$435,222 \$0 \$361 \$2,695 \$825,577	\$387,299 \$436,422 \$0 \$9,372 \$54,242 \$887,335	\$4,592,701 \$5,944,403 \$210,983 \$80,294 <u>\$1,359,015</u> \$12,187,396
Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mkter Over-takes Less Mkter W/drawals	\$18,027,350 \$181,276 \$122,766 \$9,339 \$136,755 \$158,988	\$33,161,453 \$338,069 \$122,766 \$9,339 \$68,890 \$1,071,261	\$35,524,865 \$95,540 \$556,038 \$14,405 \$229,565 \$1,082,834	\$27,104,239	\$27,160,524	\$15,021,067	\$8,293,738	\$5,094,501	\$4,833,150	\$5,013,954	\$5,700,144	\$11,578,001	
Plus Mkter Undertakes Plus Mkter Injections Storage Service Charge Plus Pipeline Srchg/Credit	\$468,531 \$0 \$178,630	\$112,153 \$0 \$75,987	\$122,972 \$0 \$84,357				A A AFT		04 005 / TT				
TOTAL FIRM COMMODITY COSTS	\$18,065,386	\$31,739,269	\$33,753,812	\$27,104,239	\$27,160,524	\$15,021,067	\$8,293,738	\$5,094,501	\$4,833,150	\$5,013,954	\$5,700,144	\$11,578,001	

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 fcst	Mar-10 fcst	Apr-10 fcst	May-10 fcst	Jun-09 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
I. Supply Fixed Cost Collections													
(a) Low Load dth Supply Fixed Cost Factor Low Load collections	1,599,798 \$1.0416 \$1,666,284	2,394,199 \$1.0352 \$2,478,486	4,798,717 \$1.0347 \$4,965,365	4,532,312 \$1.0345 \$4,688,677	3,921,026 \$1.0345 \$4,056,301	2,839,646 \$1.0345 \$2,937,614	1,770,403 \$1.0345 \$1,831,482	1,043,737 \$1.0345 \$1,079,746	703,852 \$1.0345 \$728,135	587,734 \$1.0345 \$608,011	641,995 \$1.0345 \$664,144	882,580 \$1.0345 \$913,029	25,715,999 \$26,617,273
(b) High Load dth Supply Fixed Cost Factor High Load collections	110,848 \$0.7286 \$80,767	129,380 \$0.7137 \$92,339	197,908 \$0.7137 \$141,244	158,602 \$0.7137 \$113,194	140,586 \$0.7137 \$100,336	131,108 \$0.7137 \$93,571	119,590 \$0.7137 \$85,351	104,235 \$0.7137 \$74,392	84,620 \$0.7137 \$60,393	84,930 \$0.7137 \$60,614	91,354 \$0.7137 \$65,199	91,685 \$0.7137 \$65,435	1,444,844 \$1,032,838
sub-total Dth TOTAL Supply Fixed Collections	1,710,647 \$1,747,051	2,523,579 \$2,570,825	4,996,625 \$5,106,609	4,690,914 \$4,801,871	4,061,612 \$4,156,637	2,970,754 \$3,031,186	1,889,993 \$1,916,833	1,147,972 \$1,154,138	788,472 \$788,528	672,664 \$668,625	733,349 \$729,343	974,264 \$978,464	27,160,844 \$27,650,111
II. Storage Fixed Cost Collections													
(a) Low Load dth Storage Fixed Cost Factor Low Load collections	1,599,798 \$0.4215 \$674,245	2,394,199 \$0.4189 \$1,002,893	4,798,717 \$0.4187 \$2,009,186	4,532,312 \$0.4186 \$1,897,226	3,921,026 \$0.4186 \$1,641,341	2,839,646 \$0.4186 \$1,188,676	1,770,403 \$0.4186 \$741,091	1,043,737 \$0.4186 \$436,908	703,852 \$0.4186 \$294,632	587,734 \$0.4186 \$246,026	641,995 \$0.4186 \$268,739	882,580 \$0.4186 \$369,448	25,715,999 \$10,770,411
(b) High Load dth Storage Fixed Cost Factor High Load collections	110,848 \$0.2946 \$32,660	129,380 \$0.2886 \$37,339	197,908 \$0.2886 \$57,114	158,602 \$0.2886 \$45,773	140,586 \$0.2886 \$40,573	131,108 \$0.2886 \$37,838	119,590 \$0.2886 \$34,514	104,235 \$0.2886 \$30,082	84,620 \$0.2886 \$24,421	84,930 \$0.2886 \$24,511	91,354 \$0.2886 \$26,365	91,685 \$0.2886 \$26,460	1,444,844 \$417,649
(c) FT-2 dth Storage Fixed Cost Factor FT-2 collection	111,676 \$0.4015 \$44,838	186,325 \$0.4015 \$74,810	342,697 \$0.4015 \$137,593	244,941 \$0.4015 \$98,344	220,406 \$0.4015 \$88,493	185,264 \$0.4015 \$74,384	126,591 \$0.4015 \$50,826	86,855 \$0.4015 \$34,872	49,149 \$0.4015 \$19,733	50,766 \$0.4015 \$20,383	48,629 \$0.4015 \$19,524	70,215 \$0.4015 \$28,191	1,723,515 \$691,992
sub-total Dth TOTAL Storage Fixed Collections	1,822,323 \$751,743	2,709,904 \$1,115,042	5,339,321 \$2,203,893	4,935,855 \$2,041,342	4,282,018 \$1,770,408	3,156,018 \$1,300,897	2,016,584 \$826,431	1,234,827 \$501,863	837,621 \$338,787	723,430 \$290,919	781,977 \$314,628	1,044,480 \$424,099	\$28,884,358 \$11,880,052
III. Variable Supply Cost Collections													
(a) Firm Sales dth Variable Supply Cost Factor Variable Supply collections	1,710,647 \$8.9363 \$15,286,855	2,523,579 \$8.8734 \$22,392,807	4,996,625 \$8.8696 \$44,317,917	4,690,914 \$8.8677 \$41,597,620	4,061,612 \$8.8677 \$36,017,154	2,970,754 \$8.8677 \$26,343,754	1,889,993 \$8.8677 \$16,759,890	1,147,972 \$8.8677 \$10,179,871	788,472 \$8.8677 \$6,991,932	672,664 \$8.8677 \$5,964,982	733,349 \$8.8677 \$6,503,117	974,264 \$8.8677 \$8,639,485	27,160,844 \$240,995,384
(b) TSS Sales dth TSS Variable Supply Cost F. TSS Surcharge collections	16,977 \$0.0000 \$0	5,119 \$0.0000 \$0	12,462 \$0.0000 \$0										
(c) NGV Sales dth Variable Supply Cost Factor Variable Supply collections	1,515 \$8.8677 \$13,431	1,374 \$8.8677 \$12,188	832 \$8.8677 \$7,376	0 \$8.8677 \$0	0 \$8.8677 \$0	0 \$8.8677 \$0	0 \$8.8677 \$0	0 \$8.8677 \$0	0 \$8.8677 \$0	0 \$8.8677 \$0	0 \$8.8677 \$0	0 \$8.8677 \$0	3,721 32,994
(d) Default Sales dth Variable Supply Cost Factor Variable Supply collections	20,878 \$10.5348 \$219,947	12,047 \$10.5348 \$126,911	18,196 \$10.5348 \$191,688										
TOTAL Variable Supply Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$41,597,620	\$36,017,154	\$26,343,754	\$16,759,890	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$241,566,924

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 fcst	Mar-10 fcst	Apr-10 fcst	May-10 fcst	Jun-09 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
IVa. Storage Variable Product Cost Co	llections												
(a) Firm Sales dth Variable Supply Cost Factor TOTAL Stor Var Product collections	1,710,647 \$0.2888 \$494,064	2,523,579 \$0.2868 \$723,726	4,996,625 \$0.2867 \$1,432,335	4,690,914 \$0.2866 \$1,344,416	4,061,612 \$0.2866 \$1,164,058	2,970,754 \$0.2866 \$851,418	1,889,993 \$0.2866 \$541,672	1,147,972 \$0.2866 \$329,009	788,472 \$0.2866 \$225,976	672,664 \$0.2866 \$192,785	733,349 \$0.2866 \$210,178	974,264 \$0.2866 \$279,224	27,160,844 \$7,788,861
IVb. Storage Variable Non-product Co	st Collections												
(a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec	1,710,647 (\$0.0732) (\$125,154)	2,523,579 (\$0.0726) (\$183,329)	4,996,625 (\$0.0726) (\$362,833)	4,690,914 (\$0.0726) (\$340,560)	4,061,612 (\$0.0726) (\$294,873)	2,970,754 (\$0.0726) (\$215,677)	1,889,993 (\$0.0726) (\$137,213)	1,147,972 (\$0.0726) (\$83,343)	788,472 (\$0.0726) (\$57,243)	672,664 (\$0.0726) (\$48,835)	733,349 (\$0.0726) (\$53,241)	974,264 (\$0.0726) (\$70,732)	27,160,844 (\$1,973,034)
(b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec	111,676 (\$0.0726) (\$8,108)	186,325 (\$0.0726) (\$13,527)	342,697 (\$0.0726) (\$24,880)	244,941 (\$0.0726) (\$17,783)	220,406 (\$0.0726) (\$16,001)	185,264 (\$0.0726) (\$13,450)	126,591 (\$0.0726) (\$9,191)	86,855 (\$0.0726) (\$6,306)	49,149 (\$0.0726) (\$3,568)	50,766 (\$0.0726) (\$3,686)	48,629 (\$0.0726) (\$3,530)	70,215 (\$0.0726) (\$5,098)	(\$125,127)
Total Firm Sales/FT-2 dth TOTAL Stor Var Non-Product collec	1,822,323 (\$133,262)	2,709,904 (\$196,856)	5,339,321 (\$387,713)	4,935,855 (\$358,343)	4,282,018 (\$310,875)	3,156,018 (\$229,127)	2,016,584 (\$146,404)	1,234,827 (\$89,648)	837,621 (\$60,811)	723,430 (\$52,521)	781,977 (\$56,772)	1,044,480 (\$75,829)	(\$2,098,161)
Total Gas Cost Collections	\$18,379,829	\$26,744,643	\$52,872,105	\$49,426,906	\$42,797,383	\$31,298,128	\$19,898,421	\$12,075,233	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$286,787,787

Line No

Lini <u>No</u>		Reference (b)	<u>Nov-09</u> (c)	<u>Dec-09</u> (d)	<u>Jan-10</u> (e)	<u>Feb-10</u> (f)	<u>Mar-10</u> (g)	<u>Apr-10</u> (h)	<u>May-10</u> (i)	<u>Jun-10</u> (i)	<u>Jul-10</u> (k)	<u>Aug-10</u> (I)	<u>Sep-10</u> (m)	<u>Oct-10</u> (n)	<u>Total</u> (p)
1 2	Storage Inventory Balance Hedging Hedge Collateral Carrying Average Balance	(5)	\$26,229,386 \$13,127,938 \$70,499,148	(3) \$22,683,959 \$11,197,325 \$45,422,510	(5) \$17,794,092 \$5,369,649 \$35,210,069	\$10,829,858 \$771,545	(9) \$9,209,165 (\$761,361)	(11) \$14,431,823 (\$82,948)	\$19,735,438 \$447,537	\$24,155,335 \$953,548	\$26,857,769 \$1,288,496	(1) \$29,139,550 \$1,536,725	\$29,245,138 \$1,548,926	(1) \$29,245,138 \$1,548,926	(P)
3 4 5	NE Money Pool Rate Hedge Collateral Carrying Costs Subtotal Cost of Capital Return on Working Capital Requirement	(1) + (2) Rate Case (3) * (4)	0.21% \$12,337 \$39,357,324 8.43% \$3,316,776	0.20% \$6,924 \$33,881,284 8.43% \$2,855,292	0.20% \$5,168 \$23,163,742 8.43% \$1,952,088	\$11,601,404 8.43% \$977,690	\$8,447,804 8.43% \$711,925	\$14,348,875 8.43% \$1,209,229	\$20,182,975 8.43% \$1,700,888	\$25,108,883 8.43% \$2.116.011	\$28,146,266 8.43% \$2,371,982	\$30,676,275 8.43% \$2,585,195	\$30,794,064 8.43% \$2,595,121	\$30,794,064 8.43% \$2,595,121	\$24.987,318
6		(3) (4) Rate Case (1) * (6)	3.42% \$896,466	\$2,055,292 3.42% \$775,291	3.42% \$608,165	3.42% \$370,142	3.42% \$314,750	3.42% \$490,415	3.42% \$689,812	3.42% \$858,169	3.42% \$961,981	3.42% \$1,048,451	3.42% \$1,052,477	3.42% \$1,052,477	\$9,118,596
8 9 10	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(5) - (7) Rate Case (8) / (9)	\$2,420,310 0.6500 \$3,723,555	\$2,080,001 0.6500 \$3,200,002	\$1,343,923 0.6500 \$2,067,573	\$607,548 0.6500 \$934,689	\$397,175 0.6500 \$611,039	\$718,814 0.6500 \$1,105,868	\$1,011,076 0.6500 \$1,555,502	\$1,257,842 0.6500 \$1,935,142	\$1,410,001 0.6500 \$2,169,233	\$1,536,743 0.6500 \$2,364,221	\$1,542,644 0.6500 \$2,373,298	\$1,542,644 0.6500 \$2,373,298	\$24,413,419
11	Working Capital Requirement	(7) + (10)	\$4,620,020	\$3,975,292	\$2,675,738	\$1,304,831	\$925,789	\$1,596,282	\$2,245,314	\$2,793,311	\$3,131,214	\$3,412,672	\$3,425,776	\$3,425,776	\$33,532,015
12	Monthly Average	(11) / 12	\$385,002	\$331,274	\$222,978	\$108,736	\$77,149	\$133,024	\$187,109	\$232,776	\$260,934	\$284,389	\$285,481	\$285,481	\$2,794,335
14	LNG Inventory Balance Cost of Capital Return on Working Capital Requirement	Rate Case (13) * (14)	\$6,232,424 8.43% \$525,228	\$5,732,970 8.43% \$483,137	\$5,322,061 8.43% \$448,508	\$4,074,263 8.43% \$343,352	\$3,946,440 8.43% \$332,580	\$4,401,211 8.43% \$370,905	\$5,497,111 8.43% \$463,260	\$5,486,826 8.43% \$462,394	\$5,476,906 8.43% \$461,558	\$5,468,139 8.43% \$460,819	\$5,461,025 8.43% \$460,219	\$5,454,676 8.43% \$459,684	\$5,271,644
	Weighted Cost of Debt Interest Charges Financed	Rate Case (13) * (16)	3.42% \$213,011	3.42% \$195,941	3.42% \$181,897	3.42% \$139,250	3.42% \$134,881	3.42% \$150,424	3.42% \$187,880	3.42% \$187,528	3.42% \$187,189	3.42% \$186,890	3.42% \$186,646	3.42% \$186,429	\$2,137,967
18 19 20		(15) - (17) Rate Case (18) / (19)	\$312,216 0.6500 \$480,333	\$287,196 0.6500 \$441,840	\$266,611 0.6500 \$410,171	\$204,102 0.6500 \$314,003	\$197,699 0.6500 \$304,152	\$220,481 0.6500 \$339,201	\$275,381 0.6500 \$423,662	\$274,865 0.6500 \$422,870	\$274,368 0.6500 \$422,105	\$273,929 0.6500 \$421,429	\$273,573 0.6500 \$420,881	\$273,255 0.6500 \$420,392	\$4,821,041
21	Working Capital Requirement	(17) + (20)	\$693,344	\$637,781	\$592,068	\$453,253	\$439,033	\$489,626	\$611,542	\$610,398	\$609,294	\$608,319	\$607,528	\$606,821	\$6,959,008
22	Monthly Average	(21) / 12	\$57,779	\$53,148	\$49,339	\$37,771	\$36,586	\$40,802	\$50,962	\$50,866	\$50,775	\$50,693	\$50,627	\$50,568	\$579,917
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$9,707	\$8,929	\$8,289	\$6,346	\$6,146	\$6,855	\$8,562	\$8,546	\$8,530	\$8,516	\$8,505	\$8,495	\$97,426
25	Supply Related Inventory Costs	(22) - (24)	\$48,072	\$44,219	\$41,050	\$31,426	\$30,440	\$33,947	\$42,400	\$42,321	\$42,244	\$42,177	\$42,122	\$42,073	\$482,491

National Grid Rhode Island Service Area Gas Cost Working Capital Calculation

	Cas Cost Working Capital Calculation														
Line <u>No.</u>	-	Reference (b)	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	Feb-10	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	Total
1	Supply Fixed Costs		\$1,841,268	\$1,804,066	\$2.016.419	\$2.514.271	\$2,518,055	\$2.300.794	\$2.065.655	\$2.477.914	\$2.477.975	\$2.477.975	\$2.477.914	\$2,477,975	\$27.450.282
2	Capacity Release Revenue		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,514,271	\$2,518,055	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$27,450,282
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5		[(3) * (4)] / 365	\$123,087	\$120,601	\$134,796	\$168,077	\$168,330	\$153,806	\$138,088	\$165,647	\$165,651	\$165,651	\$165,647	\$165,651	
6 7	Cost of Capital Return on Working Capital Requirement	Rate Case (5) * (6)	<u>8.43%</u> \$10,373	<u>8.43%</u> \$10,163	<u>8.43%</u> \$11,360	<u>8.43%</u> \$14,164	<u>8.43%</u> \$14,186	<u>8.43%</u> \$12,962	<u>8.43%</u> \$11,637	<u>8.43%</u> \$13,960	<u>8.43%</u> \$13,960	<u>8.43%</u> \$13,960	<u>8.43%</u> \$13,960	<u>8.43%</u> \$13,960	
8 9	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>3.42%</u> \$4,207	<u>3.42%</u> \$4,122	<u>3.42%</u> \$4,607	<u>3.42%</u> \$5,745	<u>3.42%</u> \$5,753	<u>3.42%</u> \$5,257	<u>3.42%</u> \$4,720	<u>3.42%</u> \$5,661	<u>3.42%</u> \$5,662	<u>3.42%</u> \$5,662	<u>3.42%</u> \$5,661	<u>3.42%</u> \$5,662	
10	Taxable Income	(7) - (9)	\$6,166	\$6,042	\$6,753	\$8,420	\$8,433	\$7,705	\$6,918	\$8,298	\$8,298	\$8,298	\$8,298	\$8,298	
11		Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$9,486	\$9,295	\$10,389	\$12,954	\$12,973	\$11,854	\$10,642	\$12,766	\$12,767	\$12,767	\$12,766	\$12,767	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$ <u>13,693</u>	\$ <u>13,417</u>	\$ <u>14,996</u>	\$ <u>18,698</u>	\$ <u>18,726</u>	\$ <u>17,111</u>	\$ <u>15,362</u>	\$ <u>18,428</u>	\$ <u>204,144</u>				
14	Storage Fixed Costs		\$943,967	\$952,357	\$721,613	\$783,641	\$783,641	\$999,641	\$1,236,041	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$10,537,104
15			\$77,196	\$77,196	\$39,815	\$34,020	\$34,020	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$447,467
	Less: Credits Plus: Supply Related LNG O&M Costs		\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$51,549	\$0 \$618,591
	Allowable Working Capital Costs	(14) - (15) + (16)	\$918,320	\$926,710	\$733,348	\$801,170	\$801,170	\$1,024,730	\$1,261,130	\$847,610	\$848,810	\$848,810	\$847,610	\$848,810	\$10,708,229
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
	Working Capital Requirement	[(17) * (18)] / 365	\$61,389	\$61,950	\$49,024	\$53,558	\$53,558	\$68,503	\$84,306	\$56,662	\$56,742	\$56,742	\$56,662	\$56,742	
21	Cost of Capital Return on Working Capital Requirement	Rate Case	<u>8.43%</u> \$5,173	<u>8.43%</u> \$5,221	<u>8.43%</u> \$4,131	<u>8.43%</u> \$4,513	<u>8.43%</u> \$4,513	<u>8.43%</u> \$5,773	<u>8.43%</u> \$7,105	<u>8.43%</u> \$4,775	<u>8.43%</u> \$4,782	<u>8.43%</u> \$4,782	<u>8.43%</u> \$4,775	<u>8.43%</u> \$4,782	
		(19) * (20)						φ5,775							
	Weighted Cost of Debt Interest Expense	Rate Case (19) * (22)	<u>3.42%</u> \$2,098	<u>3.42%</u> \$2,117	<u>3.42%</u> \$1,676	<u>3.42%</u> \$1,830	<u>3.42%</u> \$1,830	<u>3.42%</u> \$2,341	<u>3.42%</u> \$2,881	<u>3.42%</u> \$1,937	<u>3.42%</u> \$1,939	<u>3.42%</u> \$1,939	<u>3.42%</u> \$1,937	<u>3.42%</u> \$1,939	
25 26	Taxable Income 1 - Combined Tax Rate	(19) - (23) Rate Case	\$3,075 <u>0.6500</u>	\$3,103 <u>0.6500</u>	\$2,456 <u>0.6500</u>	\$2,683 <u>0.6500</u>	\$2,683 <u>0.6500</u>	\$3,432 <u>0.6500</u>	\$4,223 <u>0.6500</u>	\$2,839 <u>0.6500</u>	\$2,843 <u>0.6500</u>	\$2,843 <u>0.6500</u>	\$2,839 <u>0.6500</u>	\$2,843 <u>0.6500</u>	
27		(24) / (25)	\$4,731	\$4,774	\$3,778	\$4,128	\$4,128	\$5,279	\$6,497	\$4,367	\$4,373	\$4,373	\$4,367	\$4,373	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$ <u>6,829</u>	\$ <u>6,892</u>	\$ <u>5,454</u>	\$ <u>5,958</u>	\$ <u>5,958</u>	\$ <u>7,621</u>	\$ <u>9,379</u>	\$ <u>6,304</u>	\$ <u>6,312</u>	\$ <u>6,312</u>	\$ <u>6,304</u>	\$ <u>6,312</u>	\$ <u>79,635</u>
1	Supply Variable Costs		\$18,065,386	\$31,739,269	\$33,753,812	\$27,104,239	\$27,160,524	\$15,021,067	\$8,293,738	\$5,094,501	\$4,833,150	\$5,013,954	\$5,700,144	\$11,578,001	\$193,357,785
2a 2b	Less: Non-firm Sales Less: Variable Delivery Storage Costs		\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$210,983
	Less: Variable Injection Storage Costs		\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
	Less: Fuel Costs Allocated to Storage		\$33,017	\$125,895	\$380,174	\$291,966	\$131,130	\$95,451	\$95,917	\$76,073	\$40,273	\$32,183	\$2,695	\$54,242	\$1,359,015
20	Less: Supply Refunds Total Credits		\$38,180	\$155,458	\$469,535	\$361,439	\$155,676	\$112,279	\$113,267	\$90,005	\$48,416	\$39,368	\$3,056	\$63,614	\$0 \$1,650,292
3	Allowable Working Capital Costs	(1) - (2)	\$18,027,206	\$31,583,811	\$33,284,277	\$26,742,800	\$27,004,848	\$14,908,788	\$8,180,471	\$5,004,496	\$4,784,734	\$4,974,587	\$5,697,088	\$11,514,387	\$191,707,493
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,205,106	\$2,111,356	\$2,225,031	\$1,787,738	\$1,805,256	\$996,642	\$546,859	\$334,547	\$319,856	\$332,548	\$380,846	\$769,729	
6	Cost of Capital	Rate Case	<u>\$0</u> \$101,558	<u>8.43%</u> \$177,931	<u>8.43%</u> \$187,511	<u>8.43%</u> \$150,659	<u>8.43%</u>	<u>8.43%</u> \$83,990	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u> \$26,955	<u>8.43%</u> \$28,025	8.43%	<u>8.43%</u>	
7		(5) * (6)	φι01,000	\$111,931		φ130,039	\$152,135		\$46,086	\$28,193		φ20,020	\$32,095	\$64,868	
8 9	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>3.42%</u> \$41,188	<u>3.42%</u> \$72,162	<u>3.42%</u> \$76,047	<u>3.42%</u> \$61,101	<u>3.42%</u> \$61,700	<u>3.42%</u> \$34,063	<u>3.42%</u> \$18,690	<u>3.42%</u> \$11,434	<u>3.42%</u> \$10,932	<u>3.42%</u> \$11,366	<u>3.42%</u> \$13,017	<u>3.42%</u> \$26,308	
10	Taxable Income	(7) - (9)	\$60,370	\$105,769	\$111,464	\$89,558	\$90,435	\$49,927	\$27,395	\$16,759	\$16,023	\$16,659	\$19,079	\$38,560	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$92,878	\$162,722	\$171,483	\$137,781	\$139,131	\$76,811	\$42,146	\$25,784	\$24,651	\$25,629	\$29,352	\$59,323	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$134,066	\$234,884	\$ <u>247,530</u>	\$ <u>198,882</u>	\$ <u>200,831</u>	\$ <u>110,874</u>	\$60,837	\$ <u>37,218</u>	\$ <u>35,583</u>	\$ <u>36,995</u>	\$42,368	\$ <u>85,631</u>	\$ <u>1,425,699</u>

National Grid Rhode Island Service Area Gas Cost Working Capital Calculation

Line

No.	Description (a)	Reference (b)	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	Feb-10	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	Total
15 16	Storage Variable Product Costs Less: Balancing Related LNG Commodity (to DAC Plus: Supply Related LNG 0&M Costs Allowable Working Capital Costs) (14) + (15) + (16)	\$964,712 (\$5,299) <u>\$35,844</u> \$995,257	\$4,845,206 (\$124,841) <u>\$35,844</u> \$4,756,209	\$13,603,707 (\$137,916) <u>\$35,844</u> \$13,501,634	\$11,820,842 (\$101,003) <u>\$35,844</u> \$11,755,683	\$3,868,201 (\$21,474) <u>\$35,844</u> \$3,882,571	\$123,231 (\$20,703) <u>\$35,844</u> \$138,372	\$124,682 (\$20,947) <u>\$35,844</u> \$139,580	\$116,253 (\$19,531) <u>\$35,844</u> \$132,567	\$120,344 (\$20,218) <u>\$35,844</u> \$135,970	\$120,127 (\$20,181) <u>\$35,844</u> \$135,789	\$115,625 (\$19,425) <u>\$35,844</u> \$132,044	\$119,762 (\$20,120) <u>\$35,844</u> \$135,486	\$35,942,692 (\$531,658) <u>\$430,129</u> \$35,841,163
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(17) * (18)] / 365 Rate Case (19) * (20)	\$66,532 <u>8.43%</u> \$5,607	\$317,949 <u>8.43%</u> \$26,795	\$902,575 <u>8.43%</u> \$76,063	\$785,859 <u>8.43%</u> \$66,227	\$259,547 <u>8.43%</u> \$21,873	\$9,250 <u>8.43%</u> \$780	\$9,331 <u>8.43%</u> \$786	\$8,862 <u>8.43%</u> \$747	\$9,090 <u>8.43%</u> \$766	\$9,077 <u>8.43%</u> \$765	\$8,827 <u>8.43%</u> \$744	\$9,057 <u>8.43%</u> \$763	
	Weighted Cost of Debt Interest Expense	Rate Case (19) * (22)	<u>3.42%</u> \$2,274	<u>3.42%</u> \$10,867	<u>3.42%</u> \$30,848	<u>3.42%</u> \$26,859	<u>3.42%</u> \$8,871	<u>3.42%</u> \$316	<u>3.42%</u> \$319	<u>3.42%</u> \$303	<u>3.42%</u> \$311	<u>3.42%</u> \$310	3.42% \$302	<u>3.42%</u> \$310	
25	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(19) - (23) Rate Case (24) / (25)	\$3,333 <u>0.6500</u> \$5,128	\$15,928 <u>0.6500</u> \$24,504	\$45,215 <u>0.6500</u> \$69,561	\$39,368 <u>0.6500</u> \$60,566	\$13,002 <u>0.6500</u> \$20,003	\$463 <u>0.6500</u> \$713	\$467 <u>0.6500</u> \$719	\$444 <u>0.6500</u> \$683	\$455 <u>0.6500</u> \$701	\$455 <u>0.6500</u> \$700	\$442 <u>0.6500</u> \$680	\$454 <u>0.6500</u> \$698	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$7,402	\$ <u>35,371</u>	\$ <u>100,410</u>	\$87,425	\$ <u>28,874</u>	\$ <u>1,029</u>	\$ <u>1,038</u>	\$ <u>986</u>	\$ <u>1,011</u>	\$ <u>1,010</u>	\$ <u>982</u>	\$ <u>1,008</u>	\$ <u>266,545</u>
1 2 3	<u>Storage Variable Non-Product Costs</u> Credits Allowable Working Capital Costs	(1) - (2)	\$59,522 <u>\$0</u> \$59,522	\$251,112 <u>\$0</u> \$251,112	\$278,355 <u>\$0</u> \$278,355	\$722,877 <u>\$0</u> \$722,877	\$301,367 <u>\$0</u> \$301,367	\$112,279 <u>\$0</u> \$112,279	\$113,267 <u>\$0</u> \$113,267	\$90,005 <u>\$0</u> \$90,005	\$48,416 <u>\$0</u> \$48,416	\$39,368 <u>\$0</u> \$39,368	\$3,056 <u>\$0</u> \$3,056	\$63,614 <u>\$0</u> \$63,614	\$2,083,238 <u>\$0</u> \$2,083,238
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
6	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(3) * (4)] / 365 Rate Case (5) * (6)	\$3,979 <u>8.43%</u> \$335	\$16,787 <u>8.43%</u> \$1,415	\$18,608 <u>8.43%</u> \$1,568	\$48,324 <u>8.43%</u> \$4,072	\$20,146 <u>8.43%</u> \$1,698	\$7,506 <u>8.43%</u> \$633	\$7,572 <u>8.43%</u> \$638	\$6,017 <u>8.43%</u> \$507	\$3,237 <u>8.43%</u> \$273	\$2,632 <u>8.43%</u> \$222	\$204 <u>8.43%</u> \$17	\$4,253 <u>8.43%</u> \$358	
	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>3.42%</u> \$136	<u>3.42%</u> \$574	<u>3.42%</u> \$636	<u>3.42%</u> \$1,652	<u>3.42%</u> \$689	<u>3.42%</u> \$257	<u>3.42%</u> \$259	<u>3.42%</u> \$206	<u>3.42%</u> \$111	<u>3.42%</u> \$90	<u>3.42%</u> \$7	<u>3.42%</u> \$145	
11	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(7) - (9) Rate Case (10) / (11)	\$199 <u>0.6500</u> \$307	\$841 <u>0.6500</u> \$1,294	\$932 <u>0.6500</u> \$1,434	\$2,421 <u>0.6500</u> \$3,724	\$1,009 <u>0.6500</u> \$1,553	\$376 <u>0.6500</u> \$578	\$379 <u>0.6500</u> \$584	\$301 <u>0.6500</u> \$464	\$162 <u>0.6500</u> \$249	\$132 <u>0.6500</u> \$203	\$10 <u>0.6500</u> \$16	\$213 <u>0.6500</u> \$328	
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$ <u>443</u>	\$ <u>1,867</u>	\$ <u>2,070</u>	\$ <u>5,376</u>	\$ <u>2,241</u>	\$ <u>835</u>	\$ <u>842</u>	\$ <u>669</u>	\$ <u>360</u>	\$ <u>293</u>	\$ <u>23</u>	\$ <u>473</u>	\$ <u>15,493</u>

Actual Throughput (Dth)

Actual I	hroughput (Dth)													
Line														
		Nov 00	Dec 00	lon 10	Eab 10	Mor 10	Apr 10	Mov 10	lup 10	Iul 10	Aug 10	Son 10	Oct 10	Nov Oct
<u>No.</u>	Rate Class	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	Nov-Oct
	(a)	(b)	(c)	(c)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(j)	(n)
		actual	actual	actual	fcst									
1	SALES (dth)													
2	Residential Non-Heating	53,856	72,115	106,210	74,836	65,606	62,697	59,731	49,819	41,240	37,916	37,067	39,674	700,767
	-				14,000	00,000	02,001	00,101	40,010	41,240	01,010	01,001	00,014	
3	Residential Non-Heating Low Incom	1,228	1,917	3,920										7,065
4	Residential Heating	976,902	1,638,849	3,063,886	3,018,749	2,542,355	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,871,754
5	Residential Heating Low Income	109,132	175,730	337,180										622,042
6	Small C&I	124,663	230,236	615,969	481,750	413,015	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,736,915
7	Medium C&I	311,911	268,199	628,550	729,734	704,566	423,940	292,664	197,283	141,790	129,233	138,056	181,197	4,147,123
8	Large LLF	51,738	76,229	133,444	261,225	220,652	165,100	97,167	43,020	21,798	14,915	19,394	45,677	1,150,361
9	Large HLF	27,350	29,269	48,741	49,275	45,895	41,705	35,008	30,375	23,983	25,952	30,312	28,264	416,129
10	Extra Large LLF	15,382	2,660	12,861	40,855	40,438	25,604	12,721	6,507	2,541	1,034	1,642	6,368	168,611
11		21,508	23,255	33,402	34,491	29,085	26,706	24,851	24,041	19,397	21,061	23,975	23,746	305,519
	•													
	Total Sales	1,693,670	2,518,460	4,984,162	4,690,914	4,061,612	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	27,126,286
12	TSS													
13	Medium	2,525	2,511	6,387										
	Large LLF	7,545	(215)	441										
15	Large HLF	6,907	2,823	5,634										
16	Extra Large LLF	0	0	0										
17	Extra Large HLF	0	<u>0</u>	0										
	Total TSS	16,977	5,119	12,462										
10	10141155	10,977	5,115	12,402										
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	55,472	86,571	164,596	117,550	100,180	82,623	60,705	37,821	21,962	22,767	20,908	33,989	805,143
21	FT-2 Large LLF	39,873	69,264	139,157	101,011	92,479	78,892	44,818	31,731	17,144	11,979	13,000	21,033	660,382
22	•	11,014	17,953	21,969	12,611	13,984	12,674	11,380	9,233	7,343	8,243	8,828	8,245	143,477
23	FT-2 Extra Large LLF	1,075	9,076	12,561	2,894	2,716	1,965	1,094	369	9	0	3	185	31,946
24	FT-2 Extra Large HLF	4,243	3,461	4,414	10,875	11,046	9,111	8,595	7,702	2,691	7,776	5,890	6,764	82,567
25	Total FT-2 Transportation	111,676	186,325	342,697	244,941	220,406	185,264	126,591	86,855	49,149	50,766	48,629	70,215	1,723,515
20		,	100,020	0.2,001	2.1,011	220,100	100,201	.20,001	00,000	10,110	00,100	10,020	10,210	1,120,010
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26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	53,856	72,115	106,210	74,836	65,606	62,697	59,731	49,819	41,240	37,916	37,067	39,674	700,767
28	Residential Non-Heating Low Incom	1,228	1,917	3,920	0	0	0	0	0	0	0	0	0	7,065
29	Residential Heating	976,902	1,638,849	3,063,886	3,018,749	2,542,355	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,871,754
	•													
30	Residential Heating Low Income	109,132	175,730	337,180	0	0	0	0	0	0	0	0	0	622,042
31	Small C&I	124,663	230,236	615,969	481,750	413,015	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,736,915
32	Medium C&I	369,907	357,281	799,533	847,284	804,746	506,563	353,369	235,104	163,752	152,001	158,964	215,185	4,963,689
33	Large LLF	99,156	145,278	273,042	362,236	313,131	243,992	141,985	74,751	38,943	26,894	32,395	66,710	1,818,513
	Large HLF	45,271	50,045	76,344	61,886	59,879	54,379	46,388	39,608	31,326	34,196	39,140	36,509	574,970
35	Extra Large LLF	16,457	11,735	25,422	43,748	43,154	27,568	13,815	6,876	2,550	1,034	1,644	6,552	200,557
36	Extra Large HLF	<u>25,751</u>	26,716	<u>37,816</u>	45,365	<u>40,131</u>	<u>35,816</u>	<u>33,446</u>	<u>31,744</u>	22,088	<u>28,837</u>	<u>29,865</u>	<u>30,510</u>	<u>388,086</u>
37	Total Sales & FT-2 Throughput	1,822,323	2,709,904	5,339,321	4,935,855	4,282,018	3,156,018	2,016,584	1,234,827	837,621	723,430	781,977	1,044,480	28,884,358
38	FT-1 TRANSPORTATION													
	· · · · · · · · · · · · · · · · · · ·			101.010	100 150				05 000	~~~~~		~~~~~	45 000	
39	FT-1 Medium	55,583	92,625	131,042	102,150	81,439	56,993	34,834	25,608	20,856	22,704	29,877	45,660	699,370
40	FT-1 Large LLF	81,308	145,299	217,037	132,229	132,088	83,716	33,090	27,995	30,457	25,702	30,940	41,632	981,494
41	FT-1 Large HLF	41,419	59,542	78,382	62,742	62,324	45,256	39,801	38,489	34,522	47,361	40,668	38,002	588,509
42	•	34,778	71,391	98,247	75,523	68,149	51,560	25,083	29,860	31,465	28,568	27,615	33,974	576,213
43	FT-1 Extra Large HLF	307,500	399,910	570,169	326,835	348,518	420,903	282,420	256,275	239,946	241,558	289,315	297,281	3,980,629
44	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>										51,121
45	Total FT-1 Transportation	541,466	780,815	1,113,072	699,480	692,518	658,428	415,228	378,227	357,245	365,893	418,416	456,548	6,877,336
46	Total THROUGHPUT													
		E0.050	70 445	100 010	74 000	05 000	00 007	E0 704	40.040	44.040	07.040	07 007	20.074	700 707
47	Residential Non-Heating	53,856	72,115	106,210	74,836	65,606	62,697	59,731	49,819	41,240	37,916	37,067	39,674	700,767
48	Residential Non-Heating Low Incom	1,228	1,917	3,920	0	0	0	0	0	0	0	0	0	7,065
49	Residential Heating	976,902	1,638,849	3,063,886	3,018,749	2,542,355	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,871,754
	Residential Heating Low Income	109,132	175,730	337,180	0	_,,0	0	0	0	0	0	0	0	622,042
	•													
	Small C&I	124,663	230,236	615,969	481,750	413,015	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,736,915
	Medium C&I	425,491	449,907	930,575	949,435	886,185	563,556	388,203	260,711	184,607	174,705	188,841	260,845	5,663,059
53	Large LLF	180,464	290,578	490,080	494,466	445,219	327,708	175,075	102,746	69,399	52,596	63,335	108,342	2,800,008
	Large HLF	86,690	109,587	154,726	124,629	122,203	99,635	86,190	78,097	65,848	81,556	79,808	74,511	1,163,479
	Extra Large LLF	51,235	83,127	123,668	119,271	111,303	79,128	38,897	36,736	34,015	29,602	29,260	40,527	776,770
	Extra Large HLF	333,251	426,626	607,985	372,201	388,649	456,719	315,865	288,018	262,033	270,396	319,180	327,791	4,368,714
56	Default	20,878	12,047	18,196	<u>0</u>	51,121								
	Total Throughput	2,363,789	3,490,719	6,452,394	5,635,335	4,974,536	3,814,446	2,431,812	1,613,054	1,194,866	1,089,323	1,200,393	1,501,028	35,761,695
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