

October 21, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 4077 – 2009 Distribution Adjustment Charge Filing

Dear Ms Massaro:

Enclosed please find ten (10) copies updating National Grid's September 1, 2009 Supplemental DAC filing in the above-captioned docket.

This filing provides supplemental information to Division Data Request 2-3(a) in response to the Testimony of Mr. Bruce Oliver for more detailed information concerning environmental response costs. (Oliver Direct at 19-20) Specifically, this supplemental response provides the same category breakdown of environmental costs and expenses for the Annual Environmental Report for Gas Services that was filed with the Commission on August 3, 2009, as is currently provided by the Company in its Annual Environmental Report for Electric Services. This also includes a further explanation of consultant and contractor services.

In addition, this filing provides updated information for the Capital Tracker Factor and associated supporting schedules have been updated to reflect the actual September data and amended calculations consistent with the Rebuttal Testimony and Attachments of Mr. William R. Richer that were filed on October 15, 2009.

The overall impact of these updates is a DAC rate of (\$0.0116) per therm. This results in a DAC bill impact for the average residential heating customer of an annual savings of \$7.75.

Thank you for your attention to this filing. If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Sincerely,

A handwritten signature in blue ink, appearing to read "T. R. Teehan". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Thomas R. Teehan

Enclosures

cc: Steve Scialabba
Bruce Oliver

Division Data Request 2-3
Supplemental Response

Request:

Re: Attachment JFN-4, please:

- a. Provide detailed documentation of all invoices received and amounts paid for work performed during FY 2009 on each of the environmental projects identified on page 3 that the referenced attachment.
- b. Provide detailed documentation of all proceeds from insurance settlements that were received during FY 2009 as well as specification of the sites or activities to which such settlement amounts relate.
- c. Provide detailed documentation of all adjustments to costs by project recorded during FY 2009.

Response:

- a. Attached please find a listing of all invoices received and amounts paid for work performed during FY 2009 on each of the environmental projects identified on page 3 that the referenced attachment. In response to the comments of the Division's witness filed on October 1, 2009 regarding the Company's support for the \$1,844,698 environmental expense (Oliver Direct at 19-20), the Company has taken the Annual Environmental Report filed with the Commission on August 3, 2009 and referenced in Mr. Nestor's Testimony (Nestor Direct of August 3 at 9) and reformatted it with additional information similar to that provided in the electric company's annual environmental report. This provides an additional breakdown by category of the \$1,844,698 costs for each specific project.
- b. Attached please find documentation of proceeds from insurance settlements that were received during FY 2009. The Company received a payment of \$878,994 from Southern Union Company pursuant to Section 6.9(a) of the Purchase and Sale Agreement between Southern Union Company and National Grid USA. As indicated on the attached documentation, the payment proceeds from South American Insurance Company.
- c. Please find attached a listing all adjustments to costs by project recorded during FY 2009.

Prepared by or under the supervision of: Michele Leone

National Grid

**Environmental Report for
Gas Service**

**Period of
July 1, 2008 – June 30, 2009**

August 1, 2009
REVISED October 14, 2009

**Submitted to:
RI Public Utilities Commission
RIPUC Docket 3760**

Submitted by
nationalgrid

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

642 Allens Avenue, Providence, Rhode Island

This site is the former Sassafras Point Manufactured Gas Plant (“MGP”), which operated from 1910 until 1953. The site abuts the Providence River in a heavily industrialized area and is currently the location of the Company’s central gas supply facility. The Phase 1 remediation project (addressing 4.5 acres) was completed in October 2002 and a Closure Report was filed with the Rhode Island Department of Environmental Management (“RIDEM”) in December 2002. A Site Investigation Report (“SIR”) addressing the remaining 37.5 acres of the site was submitted to RIDEM in April 2003. To date, the Company has not received a response from RIDEM regarding the Closure Report or the SIR. Remediation of the remaining 37.5 acres of the site (known as the “Phase 2” remediation project) is not scheduled at this time. Until National Grid receives a closure letter from RIDEM for Phase 1 remedial activities and approval of the April 2003 SIR, it is unclear what, if any, additional investigation or remediation will be necessary. In the meantime, the Company continues to maintain a containment boom in the Providence River and conduct groundwater monitoring and NAPL gauging at the site. Costs reported during this period include additional oxide box investigation activities and feasibility analysis and oversight/environmental monitoring of site-related construction activities.

		Bal @		Bal @		July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
907+908	642 Allens Ave	\$ 18,691,345		\$ 18,770,744		\$ 79,399
	Sub-Total	\$ 18,691,345		\$ 18,770,744		\$ 79,399

		Payments During this Period
1	Consulting Costs	\$48,437
2	Construction/Disposal/Removal Costs	\$10,697
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$1,468
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$18,796
	Total	\$79,399

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

170 Allens Avenue, Providence, Rhode Island

Citizens Gas Light began manufactured gas plant operations at this site circa 1875. After Providence Gas acquired the plant in 1877, it was known as the South Station Plant. This former MGP operated until 1916. Subsequent to its use as a gas plant, this site was operated for over eighty years as a bulk fuel oil storage yard by a succession of companies including Cargill, Inc. (“Cargill”). In November 1998, Providence Gas received a letter of responsibility from RIDEM relating to possible contamination. Cargill has also received a letter of responsibility from RIDEM for the site. An investigation was initiated to determine the extent of contamination, as well as the extent of the Company’s responsibility. Providence Gas entered into a cost-sharing agreement with Cargill, under which Providence Gas is responsible for approximately twenty percent (20%) of the investigation costs. Until RIDEM provides its final response to the investigation, and the Company knows its ultimate responsibility relative to other potentially responsible parties with respect to the site, the Company cannot offer any conclusions as to its ultimate financial responsibility with respect to the site. Costs incurred during this period relate to legal and consultant fees and National Grid project management associated with continued research on the status of the project.

		Bal @		Bal @	July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009	Activity
379	170 Allens Ave.	\$ 513,817		\$ 517,118	\$ 3,301
	Sub-Total	\$ 513,817		\$ 517,118	\$ 3,301

		Payments During this Period
1	Consulting Costs	\$2,286
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$420
5	Other Costs (includes Company labor, materials & expenses)	\$595
	Total	\$3,301

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

Valley Resources Sites in Rhode Island

The Narragansett Electric Company's ("NEC") contribution action against Southern Union relating to the remediation of the Mendon Road site in Attleboro, Massachusetts is in the process of being dismissed following the sale of Southern Union's ("SU") New England Gas assets to NEC in August 2006. The suit, which alleged that SU shared liability for the Mendon Road site, which was allegedly contaminated with coal gas manufacturing waste transported from a former MGP in Pawtucket, Rhode Island, is being dismissed by NEC because the Purchase and Sale Agreement between NEC and SU allocated to NEC the environmental liability for the Mendon Road site, the Tidewater MGP site in Pawtucket and the Hamlet Avenue MGP site in Woonsocket.

As a further result of the allocation of environmental liability in the Purchase and Sale Agreement, the proceeds from the bankruptcy claim by NEC and SU against the Stone and Webster entities of approximately \$6.129 million, which had been held in an escrow account pending the resolution of the contribution dispute between NEC and SU, were liquidated to NEC in January 2007 and have been applied to the Rhode Island gas and electric environmental response funds.

Mendon Road, MA

This project is associated with the Mendon Road remediation following discovery of manufactured gas plant wastes at this location. No further work is anticipated on this project.

		Bal @		Bal @		July - June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
781	Mendon Rd, Cumberland	\$	121,355	\$	121,355	\$ -
	Sub-Total	\$	121,355	\$	121,355	\$ -

		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
	Total	\$0

ENVIRONMENTAL REPORT

For Period

July 1, 2008 – June 30, 2009

Pawtucket (Tidewater) MGP, Rhode Island

This project is associated with the site investigation activities at the former MGP at this location. Following the Purchase and Sale Agreement between NEC and SU, 80 percent of the costs associated with the former MGP site are assumed by electric operations of the Company, with the remaining 20 percent assumed by the gas operations of the Company.

The 28-acre site was the location of a former MGP which operated from the 1880's until 1954. In addition the property housed a power station that operated from the 1890's until 1976. The site currently houses gas and electrical operations, including a gas regulator station, an electrical substation and two transmission towers. Site investigation activities have been performed at the site since 1986. In late 2006, the upland site investigation activities were completed and a draft Site Investigation Report was prepared. In addition, the Company prepared a Short-Term Remedial Action Plan ("STRAP") to address certain impacted areas of the site. The Company anticipates completing the STRAP work and Site Investigation Report in 2009. In July 2008, the Company permitted and performed a RIDEM-approved sediment investigation program at the site and a Sediment Data Report presenting the findings of the program was submitted to RIDEM in July 2009. Costs incurred during this reporting period are associated with permitting and performing the sediment sampling program, preparation of the sediment data report, site monitoring and additional permitting activities associated with the proposed STRAP work. In addition, a release of water from one of the two on-site former gas holder structures occurred in June 2009. Costs incurred this reporting period also include costs associated with release response, reporting and initial activities related to the dewatering and demolition of the holders.

		Bal @		Bal @		July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
782	Tidewater St, Pawtucket	\$ 383,693		\$ 415,041		\$ 31,348
	Sub-Total	\$ 383,693		\$ 415,041		\$ 31,348

		Payments During this Period
1	Consulting Costs	\$31,348
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
	Total	\$31,348

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

Woonsocket (Hamlet Ave.) MGP, Rhode Island

This project is associated with the site investigation activities at the former manufactured gas plant at this location. Following the Purchase and Sale Agreement between NEC and SU, 80 percent of the costs associated with the former MGP site are assumed by electric operations, with the remaining 20 percent assumed by the gas operations of the Company.

The site was the location of a MGP which operated from 1852 until approximately 1913. The site currently houses a gas regulator station. Site investigation activities were performed at the site in the late 1990's and a draft Site Investigation Report was prepared. Minor activity occurred at this site during this reporting period related to support of the gas operations at the site.

		Bal @		Bal @		July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
783	Hamlet Ave, Woonsocket	\$	104,928	\$	105,399	\$ 471
	Sub-Total	\$	104,928	\$	105,399	\$ 471

		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$471
	Total	\$471

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

PCB Regulated Pipe Abandonment, Rhode Island

In 1998, EPA enacted a major change to regulations 40 CFR Parts 750 and 761 governing polychlorinated biphenyls (“PCBs”). These new regulations are commonly referred to as the “MegaRule.” Among other matters, the MegaRule addresses the testing, characterization, and disposal of PCB-contaminated pipe in natural gas distribution systems. This project tracks costs associated with the analytical testing of condensate and wipe test samples and disposal of PCB-contaminated condensate, drip water, and pipe. Project cost this past period increased due to accelerated replacement of gas services and mains to improve reliability. Additionally approximately 1,000 feet of mains were removed to support the Quonset Gateway development.

		Bal @		Bal @		July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
307	PCB Reg - Pipe Abandonment	\$	186,165	\$	323,468	\$ 137,303
	Sub-Total	\$	186,165	\$	323,468	\$ 137,303

		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$133,009
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$4,294
	Total	\$137,303

Notes:

1. \$14,852.74 in charges for the PCB Regulated Pipe Abandonment project was inadvertently charged to the Mercury Seal Regulator (MSR) Replacement Program project. The charges were transferred from the MSR project to the PCB project in July/August 2009 and the adjustment will be reflected in the next filing.

2. \$25,323.27 in charges were inadvertently charged to the PCB project. A credit to the project was processed in July/August 2009 and will be reflected in the next filing.

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

18 and 21 Holders at 642 Allens Avenue, Providence, Rhode Island

This project tracks environmental costs associated with the proposed decommissioning of the No. 18 and No. 21 former gas holders at this former MGP. The superstructures of the holders have been dismantled, however the holders currently contain collected precipitation. A discharge permit was secured from the Narragansett Bay Commission and discharge of the collected precipitation commenced in January 2006. Costs reported during this period relate to the discharge permit fee and costs associated with the analytical testing prescribed by the discharge permit, as well as design, permitting and bidding activities related to the decommissioning of Gas Holders No. 18 and 21. The Company anticipates decommissioning the holders during the upcoming fiscal year.

			Bal @		Bal @		July 1-June 30
I. Environmental Expenses			6/30/2008		06/30/2009		Activity
700	18 & 21 Holders Allens Av		\$	133,505	\$	344,970	\$ 211,465
	Sub-Total		\$	133,505	\$	344,970	\$ 211,465

		Payments During this Period
1	Consulting Costs	\$164,965
2	Construction/Disposal/Removal Costs	\$11,306
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$2,912
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$32,282
	Total	\$211,465

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

18 Canal Street, Westerly, Rhode Island

On December 9, 1996, approximately half an ounce of mercury was released to the site soils and RIDEM was notified. Remediation contractors conducted various remedial activities at the site to address the release including the shipment of approximately 14 cubic yards of contaminated soil offsite for disposal. In a February 10, 1999 letter, RIDEM requested additional information and a response was submitted to RIDEM on December 22, 1999. The Company then submitted a letter to RIDEM on February 7, 2000 requesting No Further Action with regard to the mercury release. RIDEM has not yet responded. No future costs are anticipated with this project.

		Bal @		Bal @		July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
161	Mercury Spill Canal St Westerly	\$ 29,133		\$ 29,133		\$ -
	Sub-Total	\$ 29,133		\$ 29,133		\$ -

		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
	Total	\$0

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

18 Canal Street, Westerly, Rhode Island

This property is a former MGP that NEC operated at this location from 1885 to 1953. SU owned this property prior to its acquisition by NEC. Future environmental costs associated with the former MGP will be assumed by electric operations.

		Bal @		Bal @		July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
144	Soil Invest Canal St Westerly	\$ 82,184		\$ 82,184		\$ -
	Sub-Total	\$ 82,184		\$ 82,184		\$ -

		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	DEM/EPA Oversight Costs	\$0
4	Property Purchases/Settlements	\$0
5	Other Costs	\$0
	Total	\$0

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

9 JT Connell Highway, Newport, Rhode Island

This property is the Company's former Newport operations center. Low levels of environmental contamination were discovered during due diligence investigations related to a sale of the property. The Company no longer owns the property. Groundwater contamination necessitated continued groundwater monitoring and reporting.

All remedial actions are now complete and RIDEM issued a Letter of Compliance to the Company on January 13, 2005 indicating no further action is required. The groundwater monitoring wells were closed in July 2005 and no future costs are anticipated.

		Bal @		Bal @		July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
178	Site Inv Connell Hwy Newport	\$	44,092	\$	44,092	\$ -
	Sub-Total	\$	44,092	\$	44,092	\$ -

		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
	Total	\$0

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

Thames & Wellington, Newport, Rhode Island

On June 28, 2006, the Company received a Letter of Responsibility from RIDEM requesting a site investigation for this property. A manufactured gas plant operated at this location from the early 1890's until approximately 1955. In the 1980's the site was developed for mixed residential and commercial use with the construction of condominiums, commercial buildings and a marina. The Company is performing site investigation activities under the RIDEM regulations, as well as monitoring and maintaining a containment boom along the shoreline. Costs reported this period are for work associated with regular boom inspection and maintenance; groundwater monitoring and non-aqueous phase liquid (NAPL) gauging; preparation of the December 2008 Site Data Report Addendum documenting the Spring/Summer 2008 investigation activities; permitting, implementation and documentation of the January 2009 and April 2009 RIDEM-approved sediment sampling programs at the site; development of a storm drain rehabilitation Short-Term Response Action Plan (and associated permit applications) to mitigate migration of sheens to the harbor; implementation of the storm drain Short-Term Response Action; implementation of additional RIDEM-approved investigation activities in the former oil cistern areas of the site; and development of a Short-Term Response Action Plan (and the associated bid specifications) for surface soil capping on portions of the site. Costs reported this period also include reimbursement of past environmental costs to the property owner.

		Bal @	Bal @	July 1-June 30
I. Environmental Expenses		6/30/2008	06/30/2009	Activity
	Thames & Wellington Inv.	\$ 541,729	\$ 1,648,224	\$ 1,106,495
	Sub-Total	\$ 541,729	\$ 1,648,225	\$ 1,106,495

		Payments During this Period
1	Consulting Costs	\$719,043
2	Construction/Disposal/Removal Costs	\$195,751
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$160,873
5	Other Costs (includes Company labor, materials & expenses)	\$30,829
	Total	\$1,106,495

ENVIRONMENTAL REPORT

For Period

July 1, 2008 – June 30, 2009

Mercury Seal Regulator Replacement Program, Rhode Island

This project is associated with the Company's current mercury seal regulator ("MSR") replacement program. This program has a proactive goal to remove all known MSRs from the distribution system. Over 9,000 MSRs have been replaced to date. The work is continuing and includes independent real-time vapor screening of all MSR locations prior to, during, and following MSR removal to document that all mercury was properly contained. Actions taking place during this reporting period include removal of 106 MSRs, five spill cleanups, and removal of impacted vent piping at 19 additional locations. The average cost per MSR removal during this twelve-month period was \$1,420. The cost of the spill cleanup was \$51,695 and the cost of the impacted vent piping removal was \$26,614.

		Bal @		Bal @		July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009		Activity
171	Mercury Regulator Replace Program	\$ 2,195,383		\$ 2,439,526		\$ 244,143
	Sub-Total	\$ 2,195,383		\$ 2,439,526		\$ 244,143

		Payments During this Period
1	Consulting Costs	\$24,319
2	Construction/Disposal/Removal Costs	\$195,616
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$24,209
	Total	\$244,143

Notes

- \$14,852.74 in charges for the PCB Regulated Pipe Abandonment project were inadvertently charged to the Mercury Seal Regulator (MSR) Replacement Program project. The charges were transferred from the MSR project to the PCB project in July/August 2009 and the credit will be reflected in the next filing.
- \$398.56 in charges were inadvertently charged to the MSR project. A credit to the project was processed in July/August 2009 and will be reflected in the next filing.

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

Miscellaneous MGP, Rhode Island

Costs for this project are associated with general environmental consulting costs and Company project management costs for the gas operations MGP program.

		Bal @		Bal @	July 1-June 30
I. Environmental Expenses		6/30/2008		06/30/2009	Activity
	Miscellaneous MGP	\$ 1,938		\$ 32,711	\$ 30,773
	Sub-Total	\$ 1,938		\$ 32,711	\$ 30,773

		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$30,773
	Total	\$30,773

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

		Payments During this Period
1	Consulting Costs	\$990,399
2	Construction/Disposal/Removal Costs	\$546,378
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$4,381
4	Property Purchases/Settlements/Legal	\$161,293
5	Other Costs (includes Company labor, materials & expenses)	\$142,249
	Total	\$1,844,699

		Payments During this period
A.	642 Allens Avenue, Providence, Rhode Island	\$79,399
B.	170 Allens Avenue, Providence, Rhode Island	\$3,301
C.	Valley Resources Sites in Rhode Island	\$0
D.	Mendon Road, MA	\$0
E.	Pawtucket (Tidewater) MGP, Rhode Island	\$31,348
F.	Woonsocket (Hamlet Ave.) MGP, Rhode Island	\$471
G.	PCB Regulated Pipe Abandonment, Rhode Island	\$137,303
H.	18 & 21 Holders at 642 Allens Avenue, Providence, RI	\$211,465
I.	18 Canal Street, Westerly, Rhode Island	\$0
J.	18 Canal Street, Westerly, Rhode Island	\$0
K.	9 JT Connell Highway, Newport, Rhode Island	\$0
L.	Thames & Wellington, Newport, Rhode Island	\$1,106,495
M.	Mercury Seal Regulator Replacement Program, RI	\$244,143
N.	Miscellaneous MGP, Rhode Island	\$30,773
	Total	\$1,844,699

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

Consulting Costs			
Site	Consultant Name	Purpose of Consultant Costs	Costs
642 Allens Ave, Providence, RI	Vanasse Hangen Brustlin, Inc.	Groundwater monitoring/site monitoring	\$48,437
170 Allens Ave, Providence, RI	GZA Environmental, Inc.	Project status review	\$2,286
Valley Resources Sites, RI	N/A	N/A	\$0
Mendon Road	N/A	N/A	\$0
Pawtucket (Tidewater) MGP, RI	Arcadis US, Inc.	Sediment sampling activities	\$18,516
	EECS, Inc.	Oversight activities	\$494
	GZA GeoEnvironmental, Inc.	Site investigation/short-term response actions	\$11,395
	Vanasse Hangen Brstlin, Inc.	Site investigation activities	\$943
Woonsocket (Hamlet Ave) MGP	N/A	N/A	\$0
PCB Regulated Pipe Abandonment, RI	N/A	N/A	\$0
18&21 Holders at 642 Allens Ave, Providence, RI	Brown & Caldwell	Holder demolition design, feasibility studies, permitting and bid support	\$164,965
18 Canal Street, Westerly, RI	N/A	N/A	\$0
18 Canal Street, Westerly, RI	N/A	N/A	\$0
9 JT Connell Highway, Newport	N/A	N/A	\$0
Thames & Wellington, Newport	Arcadis US, Inc.	Sediment sampling	\$84,197
	GZA GeoEnvironmental, Inc.	Site investigation activities and short-term response action (STRA) design and oversight (incl. costs for STRA contractor)	\$634,846
Mercury Seal Regulator Replacement Program	Coneco Engineers & Scientists, Inc.	Spill response consulting	\$24,318
Miscellaneous MGP, RI	N/A	N/A	\$0

ENVIRONMENTAL REPORT

For Period
July 1, 2008 – June 30, 2009

Contractor/Disposal			
Site	Contractor Name	Physical activities taken to clean-up or remediate contaminated soil or contaminated debris	Costs
642 Allens Ave, Providence, RI	Thielsch Engineering, Inc.	Analytical testing	\$200
	ESS Laboratory	Analytical testing	\$250
	Clean Harbors Environmental Services, Inc.	Waste Disposal/Boom maintenance	\$10,247
170 Allens Ave, Providence, RI	N/A	N/A	N/A
Valley Resources Sites, RI	N/A	N/A	N/A
Mendon Road	N/A	N/A	N/A
Pawtucket (Tidewater) MGP, RI	N/A	N/A	N/A
Woonsocket (Hamlet Ave) MGP	N/A	N/A	N/A
PCB Regulated Pipe Abandonment, RI	Clean Harbors Environmental Services, Inc.	Waste disposal	\$132,469
	RI Analytical Laboratories, Inc.	Analytical testing	\$258
	Thielsch Engineering, Inc.	Analytical testing	\$281
18&21 Holders at 642 Allens Ave, Providence, RI	ESS Laboratory	Analytical testing	\$1,973
	Thielsch Engineering, Inc.	Holder discharge monitoring and sampling	\$9,332
18 Canal Street, Westerly, RI	N/A	N/A	N/A
18 Canal Street, Westerly, RI	N/A	N/A	N/A
9 JT Connell Highway, Newport	N/A	N/A	N/A
Thames & Wellington, Newport	Clean Harbors Environmental Services, Inc.	Short-term response action – storm drain line repair	\$158,840
	T. Ford Company, Inc.	Waste disposal Short-term response action – storm drain line repair	\$36,911
Mercury Seal Regulator (MSR) Replacement Program	Clean Harbors Environmental Services, Inc.	MSR disposal and spill clean-up	\$161,530
	RI Analytical Laboratories, Inc.	Analytical testing	\$50
	Trafford Corporation Utility	MSR removal	\$34,036
Miscellaneous MGP, RI	N/A	N/A	N/A

Updated Summary of Distribution Adjustment Charge

(\$ Per Therm)

Line No.	Description	reference	Factor
1	System Pressure		\$0.0038
2	Advanced Gas Technology Program (AGT)		\$0.0000
3	Low Income Assistance Programs (LIAP)		\$0.0000
4	Environmental Response Cost (ERC)		(\$0.0018)
5	Pension and Post-Retirement Benefits (PBOP)		\$0.0033
6	Capital Expenditures Tracker (CAPX)		(\$0.0114)
7	On-System Margin Credits (MC)		(\$0.0020)
8	Service Quality Performance (SQI)		\$0.0000
9	Weather Normalization (WN)		(\$0.0040)
10	Earnings Sharing Mechanism (ESM)		\$0.0000
11	Reconciliation Factor (R)		\$0.0008
12	Subtotal	sum ([1]:[11])	(\$0.0113)
13	Uncollectible Percentage	Dkt 3943	2.46%
14	DAC adjusted for uncollectible	[12] / (1 - [13])	(\$0.0116) per therm

Calculation of System Pressure Factor

	LNG Commodity Related Costs			Total
	Withdrawal Commodity*	Inventory Costs	Demand from GCR**	
Nov-09	\$125,258	\$63,463	\$157,500	\$346,221
Dec-09	\$1,113,318	\$55,027	\$202,500	\$1,370,845
Jan-10	\$1,752,499	\$41,401	\$202,500	\$1,996,400
Feb-10	\$600,929	\$37,810	\$202,500	\$841,239
Mar-10	\$127,954	\$36,624	\$202,500	\$367,078
Apr-10	\$123,357	\$40,908	\$373,500	\$537,765
May-10	\$125,005	\$51,227	\$609,900	\$786,132
Jun-10	\$116,858	\$51,145	\$196,380	\$364,383
Jul-10	\$121,004	\$51,075	\$197,580	\$369,658
Aug-10	\$120,836	\$51,020	\$197,580	\$369,437
Sep-10	\$116,371	\$50,986	\$196,380	\$363,737
Oct-10	\$120,611	\$50,963	\$197,580	\$369,154
Total	\$4,564,001	\$581,649	\$2,936,400	\$8,082,050
System Balancing Factor (Dkt 3943)	0.168	0.168	0.168	
GCR Costs allocated to DAC	\$766,752	\$97,717	\$493,315	\$1,357,784
Firm Thru-put				35,358,936 dths
System Pressure Factor				\$0.0384 per dth
System Pressure Factor				\$0.0038 per therm

* Withdrawal Commodity Estimate from EDA2, page 17

** Demand Estimate from EDA2, pgs 11-15.

Advanced Gas Technology (AGT)* Rebate Account Balance

	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
	31	31	30	31	30	31	31	28	31	30	31	30	
<u>Account</u>													
Beginning Balance	\$701,326	\$702,698	\$704,488	\$706,225	\$708,024	\$709,479	\$710,597	\$711,351	\$712,033	\$712,789	\$713,521	\$714,279	
Rebate Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DAC-AGT Revenue Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
** Other Revenue Adjustments	(\$414)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$414)
Sub-total Collections	(\$414)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$414)
Preliminary Ending Balance	\$700,912	\$702,698	\$704,488	\$706,225	\$708,024	\$709,479	\$710,597	\$711,351	\$712,033	\$712,789	\$713,521	\$714,279	
Month's Average Balance	\$701,119	\$702,698	\$704,488	\$706,225	\$708,024	\$709,479	\$710,597	\$711,351	\$712,033	\$712,789	\$713,521	\$714,279	
Bk America Rate less 200 Basis Points	3.000%	3.000%	3.000%	3.000%	2.500%	1.855%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	
Interest Applied	\$1,786	\$1,790	\$1,737	\$1,799	\$1,455	\$1,118	\$754	\$682	\$756	\$732	\$758	\$734	\$14,101
Ending Balance	\$702,698	\$704,488	\$706,225	\$708,024	\$709,479	\$710,597	\$711,351	\$712,033	\$712,789	\$713,521	\$714,279	\$715,013	

* Previously referred to as DSM Rebate Program

** Adjustment reflects prior year overcollection being credited through the DAC reconciliation factor

Environmental Response Cost (ERC) Factor

Line No.	Description	reference	Amount
1	Amortization of Pre-FY2003 expenses - year 8 of 10	page 2	\$1,251,025
2	Amortization of FY2003 expenses - year 7 of 10	page 2	(\$601,267)
3	Amortization of FY2004 expenses - year 6 of 10	page 2	(\$47,296)
4	Amortization of FY2005 expenses - year 5 of 10	page 2	\$13,671
5	Amortization of FY2006 expenses - year 4 of 10	page 2	\$43,602
6	Amortization of FY2007 expenses - year 3 of 10	page 2	(\$75,829)
7	Amortization of FY2008 expenses - year 2 of 10	page 2	(\$4,575)
8	Amortization of FY2009 expenses - year 1 of 10	pages 2 and 3	<u>\$96,575</u>
9	Subtotal	sum ([1]:87)	\$675,906
10	Base Rate Embedded ERC Funding	Dkt 3401	\$1,310,000
11	Net Requirement	[9] - [10]	----- (\$634,094)
12	Firm Thru-put		35,358,936 dths
13	Environmental Response Cost Factor per dth	[11] / [12]	(\$0.0179) per dth
14	Environmental Response Cost Factor per therm	[13] / 10	(\$0.0018) per therm

	FY2002	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	FY2009	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019
ENVIRONMENTAL AMORTIZATION																		
June 30, 2002																		
NET ERC costs net of insurance	\$12,510,252																	
Amortization Period (years)	10																	
		\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,027	\$0	\$0					
FY 2003																		
NET ERC costs net of insurance	(\$6,012,673)																	
Amortization Period (years)	10																	
		(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,270)	\$0					
FY 2004																		
NET ERC costs net of insurance	(\$472,960)																	
Amortization Period (years)	10																	
				(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)					
FY 2005																		
NET ERC costs net of insurance	\$136,707																	
Amortization Period (years)	10																	
					\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,668	\$0	\$0	\$0	
FY 2006																		
NET ERC costs net of insurance	\$436,020																	
Amortization Period (years)	10																	
					\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$0	\$0	
FY 2007																		
NET ERC costs net of insurance	(\$758,291)																	
Amortization Period (years)	10																	
							(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,830)	\$0	
FY 2008 & adjustment for FY2007																		
NET ERC costs net of insurance	(\$45,755)																	
Amortization Period (years)	10																	
								(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,580)	
FY 2009																		
NET ERC costs net of insurance	\$965,754																	
Amortization Period (years)	10																	
									\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575	\$96,575
Amortization Expense sub-total	\$0	\$1,251,025	\$649,758	\$602,462	\$616,133	\$659,735	\$583,906	\$579,331	\$675,906	\$675,906	\$675,908	(\$575,122)	\$26,148	\$73,441	\$59,773	\$16,170	\$91,996	\$96,575
ENVIRONMENTAL REMEDIATION COSTS																		
Beginning Balance	\$12,510,252	\$12,510,252	\$6,497,579	\$6,024,619	\$6,161,326	\$6,597,346	\$5,839,055	\$5,793,300	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054
Environmental Expenditures, net of Insurance		(\$6,012,673)	(\$472,960)	\$136,707	\$436,020	(\$758,291)	(\$45,755)	\$965,754	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Balance	\$12,510,252	\$6,497,579	\$6,024,619	\$6,161,326	\$6,597,346	\$5,839,055	\$5,793,300	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054	\$6,759,054
ACCUMULATED ENVIRONMENTAL REMEDIATION																		
Beginning Balance	\$0	\$0	\$1,251,025	\$1,900,783	\$2,503,245	\$3,119,378	\$3,779,113	\$4,363,019	\$4,942,350	\$5,618,256	\$6,294,163	\$6,970,071	\$6,394,950	\$6,421,098	\$6,494,539	\$6,554,313	\$6,570,483	\$6,662,479
Amortization Expense (1)	\$0	\$1,251,025	\$649,758	\$602,462	\$616,133	\$659,735	\$583,906	\$579,331	\$675,906	\$675,906	\$675,908	(\$575,122)	\$26,148	\$73,441	\$59,773	\$16,170	\$91,996	\$96,575
Ending Balance	\$0	\$1,251,025	\$1,900,783	\$2,503,245	\$3,119,378	\$3,779,113	\$4,363,019	\$4,942,350	\$5,618,256	\$6,294,163	\$6,970,071	\$6,394,950	\$6,421,098	\$6,494,539	\$6,554,313	\$6,570,483	\$6,662,479	\$6,759,054
NET ENVIRONMENTAL REMEDIATION COSTS	\$12,510,252	\$5,246,554	\$4,123,836	\$3,658,081	\$3,477,968	\$2,059,942	\$1,430,281	\$1,816,704	\$1,140,798	\$464,891	(\$211,017)	\$364,105	\$337,956	\$264,515	\$204,741	\$188,571	\$96,575	\$0

(1) Amortization Expense is shown on a FY basis for this exhibit, actual booking of amortization expense is on the DAC year (November through October)

Environmental Response Cost (ERC) FY 2009

		Bal @ 06/30/2008 per 08/01/2008 report	FY09 Activity	Bal @ 06/30/2009
I. Environmental Expenses				
907 & 908	Allens Avenue	\$18,691,345	\$79,399	\$18,770,744
306	Insur Pol, no Pollution Excl			
307	PCB Reg Pipe Abandon.	\$186,165	\$137,303	\$323,468
309	Manchester Street			
317	Plympton			
379	Petroleum Site	\$513,817	\$3,301	\$517,118
700	18 & 21 Holders COR	\$133,505	\$211,465	\$344,970
161	Canal Street, Westerly	\$29,133	\$0	\$29,133
963	Narr. Electric, South St.			
170	IAG Insurance Investment			
170	General Enviro Issues			
178	Site Inv Connell Hwy Newp	\$44,092	\$0	\$44,092
144	Westerly Soil Investigation	\$82,184	\$0	\$82,184
171	Contaminated Regulators	\$2,195,383	\$244,143	\$2,439,526
781	Mendon Road	\$121,355	\$0	\$121,355
782	Tidewater	\$383,693	\$31,348	\$415,041
783	Hamlet	\$104,928	\$471	\$105,399
784	Environmental Study			
785	Gooding Ave			
786	Plympton			
787	Site Inv 19 Brown St, Warren RI			
--	Thames & Wellington	\$541,729	\$1,106,495	\$1,648,224
--	Misc MGP (NEG)	\$1,938	\$30,773	\$32,711
	Sub-Total	\$23,029,267	\$1,844,698	\$24,873,965
II. Insurance Recovery/Settlement				
910	Environ Insur Settlement		\$878,944	
III. Net FY2008 Environmental Response Cost				\$965,754

PENSION AND PBOP

**National Grid - RI Gas
Pension and PBOP Reconciliation Factor
Regulatory Reconciliation 2009**

1	Pension Reconciliation	\$371,572
2	PBOP Reconciliation	\$802,863
3	Total	\$1,174,435
4	Firm Thru-put	35,358,936 dths
5	PBOP Factor per dth	\$0.0332 per dth
6	PBOP Factor per therm	\$0.0033 per therm

PENSION RECONCILIATION

**National Grid - RI Gas
Pension Costs
Regulatory Reconciliation 2009**

<u>Line No.</u>		<u>Nov 2008 - June 2009</u>
1	<u>Rate Allowance:</u>	
2	National Grid - RI Gas Pension Costs Allowance prorated 8 months	\$3,184,985
3	National Grid - Service Company Allocated Pension Costs Allowance prorated 8 months	183,017
4	Total Pension Costs	<u>\$3,368,002</u>
5		
6	<u>Expense Reconciliation:</u>	
7	Current Year actual Pension Expense Including Service Company-Allocated Expense	\$3,739,574
8		
9	Rate Allowance	\$3,368,002
10		
11	Current Year Regulatory Expense Reconciliation	\$371,572

Line Notes:

- 2 Attachment NG-MDL-3 page 1 of 2 line 2 pro-rated for 8 months
- 3 Attachment NG-MDL-3 page 1 of 2 line 3 pro-rated for 8 months
- 4 Line 2 + Line 3.
- 7 Pension expense per books
- 9 Attachment NG-MDL-3 line 4 pro-rated for 8 months
- 11 Line 9 - Line 7.

PBOP RECONCILIATION

**National Grid - RI Gas
Post-Retirement Benefits Other Than Pension (PBOP)
Regulatory Reconciliation 2009**

Line No.		Nov 2008 - <u>June 2009</u>
1	<u>Rate Allowance</u>	
2	National Grid - RI Gas PBOP Costs Allowance	\$2,724,255
3	National Grid - Service Company Allocated PBOP Costs Allowance	<u>\$320,994</u>
4	Total PBOP Costs	\$3,045,249
5		
6	<u>Expense Reconciliation</u>	
7	Current Year actual PBOP Expense Including Service Company-Allocated Expense	\$3,848,112
8		
9	Rate Allowance	\$3,045,249
10		
11	Current Year Regulatory Expense Reconciliation	\$802,863

Line Notes:

- 2 Attachment NG-MDL-3 page 1 of 2 line 2 pro-rated for 8 months
- 3 Attachment NG-MDL-3 page 1 of 2 line 3 pro-rated for 8 months
- 4 Line 2 + Line 3.
- 7 PBOP expense per books
- 9 Attachment NG-MDL-3 line 4 pro-rated for 8 months
- 11 Line 9 - Line 7.

CAPITAL TRACKER FACTOR

National Grid - RI Gas
Preliminary Reconciliation of Capital Spending
and Associated Revenue Requirement
For the Period Ended September 30, 2009

One-Time CapX Rate Adjustment		Reference	
1	Nov 08 - October 09*	Aug 09 Deferred	35,428,481 dths
2	Nov 08 - October 09		354,284,811 therm
3	CapX Factor	line 11	(\$0.0057) therm
4	One-Time Revenues	[2]x[3]	(\$2,019,423)
5	Firm Thru-put		35,358,936 dths
6	Rate Adj. Factor per dth		(\$0.0571) per dth
7	Rate Adj. Factor per therm		(\$0.0057) therm
Annual CapX Reconciliation			
8	Revenue Requirement	page 2, line 32	(\$2,013,339)
9	Firm Thru-put		35,358,936 dth
10	CapX Factor per dth		(\$0.0569) per dth
11	CapX Factor per therm		(\$0.0057) therm
12	Capital Tracker Factor per therm	[7]+[11]	(\$0.0114) therm

* Forecasted months estimates from Aug 09 Deferred Report

SUMMARY

**National Grid - RI Gas
Reconciliation of Capital Spending
Calculation of Appropriate Adjustment
For the Period Ended September 30, 2009**

Line No.		5 Quarter Average			
1	<u>Deferred Tax Calculation:</u>				
2	Actual Average Gross Plant in Service	569,764,089			
3	Forecasted Average Gross Plant in Service	589,768,959			
4	Decremental Amount	<u>\$ (20,004,870)</u>			
5					
6	Composite Book Depreciation Rate	3.38%			
7					
8	Book Depreciation	(676,165)			
9					
10					
11	<u>Rate Base Calculation</u>				
12	Actual Average Balance of Net Plant	\$305,033,837			
13	Forecasted Average Balance of Net Plant	314,249,372			
14		<u>\$ (9,215,535)</u>			
15					
16	<u>Revenue Requirement Calculation:</u>				
17	Rate Base for the 12 months ending 9/30/09	(9,215,535)			
18	Pre-Tax ROR	11.41%			
19	Return and Taxes	<u>(1,051,493)</u>			
20	Book Depreciation	(676,165)			
21	Property Taxes	3.10% (285,682)			
22	Annual Revenue Requirement	<u><u>(\$2,013,339)</u></u>			
23					
24					
25	<u>Imputed Capital Structure:</u>				
26		<u>Ratio</u>	<u>Rate</u>	<u>Weighted Rate</u>	<u>Pre-tax Return</u>
27	Long Term Debt	40.63%	7.99%	3.25%	3.25%
28	Short Term Debt	11.66%	3.91%	0.45%	0.45%
29	Common Equity	47.71%	10.50%	5.01%	7.71%
30		<u>100.00%</u>		<u>8.71%</u>	<u>11.41%</u>

Line Notes:

- 2 See Attachment NG-WRR-3, Page 2 Column (a) Line 1
- 3 Docket No.3943 Attachment NG-MDL-1, Page 24 Line 1
- 4 Line 2 - Line 3
- 6 Docket No.3943 Attachment NG-MDL-1, Page 21 Line 41
- 8 Line 4 x Line 6
- 12 See Attachment NG-WRR-3, Page 2 Column (a) Line 6
- 13 Docket No.3943 Attachment NG-MDL-1, Page 24 Line 6
- 14 Line 12 - Line 13
- 17 From Line 14
- 18 From Line 30 pre-tax WACC
- 19 From Line 17 x Line 18
- 20 From Line 8
- 21 Line 14 x Prior Fiscal Year ratio of municipal tax expense to average net plant in service
- 22 Line 19 + Line 20 + Line 21

**National Grid - RI Gas
Rate Base
For the Period Ended September 30, 2009**

Line No.		Actuals for 5 Quarters Year End 9/30/09 (a)	Rate Year End 9/30/09 5 Quarter Average (b)	Increase / (Decrease) (c)
1	Gas Plant In Service	\$ 569,764,089	\$ 589,768,959	\$ (20,004,870)
2	CWIP	\$ 21,759,274	8,981,531	12,777,743
3	Less: Contribution in Aid of Construction	\$ 1,133,803	99,473	1,034,330
4	Less: Accumulated Depreciation	\$ 285,355,723	284,401,645	954,078
5				
6	Net Plant	<u>\$ 305,033,837</u>	<u>\$ 314,249,372</u>	<u>\$ (9,215,535)</u>

Column Notes:

- (a) See Attachment NG-WRR-3, Page 3 Column (f)
- (b) Docket No.3943 Attachment NG-MDL-1, Page 24
- (c) Column (a) - Column (b)

Line Notes:

- 6 Line 1 + Line 2 - Line 3 - Line 4

FIVE QUARTER AVERAGE - NET PLANT

**National Grid - RI Gas
Net Plant in Service
5 Quarter Average**

Line No.		Actual Quarter ending <u>September 2008</u> (a)	Actual Quarter ending <u>December 2008</u> (b)	Actual Quarter ending <u>March 2009</u> (c)	Actual Quarter ending <u>June-09</u> (d)	Actual Quarter ending <u>September 2009</u> (e)	5 Quarter Average <u>September 2009</u> (f)
1	Gas Plant In Service	558,520,642	565,561,284	570,485,192	573,441,321	580,812,005	569,764,089
2	CWIP	15,657,825	18,022,162	18,978,688	24,704,458	31,433,240	21,759,274
3	Less: Contribution in Aid of Construction	1,058,510	840,584	821,398	1,309,920	1,638,605	1,133,803
4	Less: Accumulated Depreciation	279,080,825	282,846,425	284,953,213	288,672,727	291,225,426	285,355,723
5							
6	Net Plant	<u>\$ 294,039,132</u>	<u>\$ 299,896,438</u>	<u>\$ 303,689,269</u>	<u>\$ 308,163,132</u>	<u>\$ 319,381,214</u>	<u>\$ 305,033,837</u>

Column Notes:

- (a) Per Company books as of September 30, 2008
- (b) Per Company books as of December 31, 2008
- (c) Per Company books as of March 31, 2009
- (d) Per Company books as of June 30, 2009
- (e) See Attachment NG-WRR-3, Page 4 Column (e)
- (f) Average of (Column (a))+Column (b)+Column (c) +Column (d)+Column (e))

Line Notes:

- 6 Line 1 + Line 2 - Line 3 - Line 4

FIFTH QUARTER FORECAST

National Grid - RI Gas Net Plant in Service Forecast Quarter 9/30/09

Line No.		Actual <u>July-09</u> (b)	Actual <u>August-09</u> (c)	Actual <u>September-09</u> (d)	Quarter ending <u>September-09</u> (e)
1	Gas Plant In Service	574,889,419	579,228,429	580,812,005	\$ 580,812,005
2	CWIP	27,949,393	28,331,629	31,433,240	\$ 31,433,240
3	Less: Contribution in Aid of Construction	1,400,818	1,533,061	1,638,605	\$ 1,638,605
4	Less: Accumulated Depreciation	289,646,303	290,794,719	291,225,426	\$ 291,225,426
5					
6	Net Plant	<u>\$ 311,791,691</u>	<u>\$ 315,232,277</u>	<u>\$ 319,381,214</u>	<u>\$ 319,381,214</u>

Column Notes:

- (b) Per Company books as of July 31, 2009
- (c) Per Company books as of August 31, 2009
- (d) Per Company books as of September 30, 2009
- (e) Per Company books as of September 30, 2009

Line Notes:

- 6 Line 1 + Line 2 - Line 3 - Line 4

ON-SYSTEM MARGIN

ON-SYSTEM MARGIN FACTOR

	Margin July 08- Oct 08	Margin Nov 08 - Jun 09	Margin Total
1	<u>\$296,246</u>	<u>\$410,365</u>	<u>\$706,610</u>
2		Firm Thru-put	35,358,936 dth
3		Margin Factor	(\$0.0200) per dth
4		Margin Factor	(\$0.0020) per therm

MARGIN SHARING CALCULATION

	Jul-08 ----- actual	Aug-08 ----- actual	Sep-08 ----- actual	Oct-08 ----- actual	Total Jul-Oct 08 -----
Non-firm (dth)					
Sales	129,504	116,637	55,963	47,714	349,818
Transportation	93,657	35,683	50,592	95,077	275,009
sub-total	223,161	152,320	106,555	142,791	624,827
Non-firm Revenue					
Sales	1,997,889	1,498,020	680,413	537,069	\$4,713,391
Transportation	28,727	49,804	69,388	219,938	\$367,858
sub-total	\$2,026,616	\$1,547,824	\$749,801	\$757,007	\$5,081,248
less GET *	\$1,954,650	\$1,494,588	\$723,095	\$725,774	\$4,898,107
Total Gas Costs	\$1,872,658	\$1,189,125	\$520,843	\$387,154	\$3,969,779
NF Margin	\$81,992	\$305,463	\$202,253	\$338,620	\$928,327
Sharing Threshold					\$1,600,000
Margin in excess of Base Rate threshold				@4/12	\$394,994
Company @ 25%					\$98,749
Customers @ 75%					\$296,246

* excludes taxes, GET, and other charges such as EES.

MARGIN THRESHOLD CALCULATION

	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total Nov 08-Jun 09
	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual
Duel-fuel usage (dth)									
Sales	158,779	37,031	26,109	28,032	42,449	80,380	40,356	24,057	437,192
Transportation	229,519	276,209	195,990	310,134	366,149	266,490	223,580	226,575	2,094,646
sub-total	388,298	313,239	222,099	338,166	408,598	346,870	263,935	250,632	2,531,838
Duel-fuel Revenue									
Sales	\$1,486,836	\$470,241	\$333,656	\$313,149	\$363,301	\$602,101	\$264,618	\$207,462	\$4,041,364
Transportation	\$234,567	\$153,476	\$199,761	\$280,663	\$380,052	\$265,308	\$226,403	\$208,214	\$1,948,444
sub-total	\$1,721,403	\$623,717	\$533,416	\$593,812	\$743,353	\$867,409	\$491,021	\$415,676	\$5,989,808
less GET *	\$1,639,246	\$578,504	\$491,384	\$533,104	\$669,665	\$796,709	\$443,611	\$364,364	\$5,516,585
Total Gas Costs	\$1,189,257	\$324,152	\$281,778	\$259,772	\$302,215	\$503,223	\$209,735	\$161,408	\$3,231,541
Duel-fuel Margin	\$455,109	\$254,352	\$209,605	\$273,332	\$367,449	\$293,486	\$233,876	\$202,955	\$2,290,165
Threshold									\$1,879,800
Margin in excess of Threshold									<u>\$410,365</u>

* excludes taxes, GET, DAC, and other charges such as EES.

JULY 08 - OCT 08
CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer calc	Margin per Dth	Comment	
3	6	Jul-08	Jul-08		N	Sales	\$405	15,932.76	25304.41	1.5882				40.02	170.48	\$25,920	\$25,304	\$25,709	14.4602	\$23,039	\$2,670	\$2,265	\$1.42		
3	6	Aug-08	Aug-08		N	Trans	\$485	15,899.38	N/A		5,002.01	0.3150			163.90	\$5,666	\$5,002	\$5,487	0.0000	\$0	\$5,487	\$3.15			
3	6	Sep-08	Sep-08		N	Trans	\$485	15,914.29	N/A		6,017.19	0.3781			10.31	170.28	\$6,683	\$6,017	\$6,502	0.0000	\$0	\$6,502	\$3.78		
3	6	Oct-08	Oct-08		N	Trans	\$485	31,209.88	N/A		10,374.16	0.3324			17.31	333.95	\$11,210	\$10,374	\$10,859	0.0000	\$0	\$10,859	\$10.374	3.32	
6	6	Aug-08	Jan-09		N	Sales		(15,325.35)	(15950.62)	1.0408					(163.98)	(\$16,115)	(\$15,951)	(\$15,951)	10.1951	(\$15,624)	(\$326)	(\$326)	0.21	adj for Aug.08 bill	
6	6	Aug-08			N	Sales		28,463.31	29624.61	1.0408					304.56	\$29,929	\$29,625	\$29,625	10.1951	\$29,019	\$606	\$606	0.21	adj for Aug.08 bill	
6	6	Sep-08	Jan-09		N	Sales		(9,100.61)	(9600.23)	1.0549					(97.38)	(\$9,698)	(\$9,600)	(\$9,600)	9.3069	(\$8,470)	(\$1,130)	(\$1,130)	1.24	adj for Sept.08 bill	
6	6	Sep-08	Jan-09		N	Sales		18,363.38	19371.53	1.0549					196.49	\$19,568	\$19,372	\$19,372	9.3069	\$17,091	\$2,281	\$2,281	1.24	adj for Sept.08 bill	
6	6	Oct-08	Jan-09		N	Sales		(10,513.41)	(10942.36)	1.0408					(112.49)	(\$11,055)	(\$10,942)	(\$10,942)	8.1141	(\$8,531)	(\$2,412)	(\$2,412)	2.29	adj for Oct.08 bill	
6	6	Oct-08	Jan-09		N	Sales		20,300.42	21128.68	1.0408					217.21	\$21,346	\$21,129	\$21,129	8.1141	\$16,472	\$4,657	\$4,657	2.29	adj for Oct.08 bill	
6	6	Jul-08	Jul-08		N	Sales	\$405	3,296.51	4832.68	1.4660					35.27	\$5,273	\$4,833	\$5,238	14.4602	\$4,767	\$471	\$66	\$0.20	adj for Jul.08 bill	
6	6	Jul-08	Jan-09		N	Sales		(3,296.51)	(4832.68)	1.4660					(35.27)	(\$4,868)	(\$4,833)	(\$4,833)	14.4602	(\$4,767)	(\$66)	(\$66)	0.20	adj for Jul.08 bill	
6	6	Jul-08	Jan-09		N	Sales		8,398.86	12312.73	1.4660					89.87	\$12,403	\$12,313	\$12,313	14.4602	\$12,145	\$168	\$168	0.20	adj for Jul.08 bill	
6	6	Aug-08	Aug-08		N	Sales	\$405	15,325.35	15950.62	1.0408					163.98	\$16,520	\$15,951	\$16,356	10.1951	\$15,624	\$731	\$326	0.21		
6	6	Aug-08	Jan-09		N	Sales		(15,325.35)	(15950.62)	1.0408					(163.98)	(\$16,115)	(\$15,951)	(\$15,951)	10.1951	(\$15,624)	(\$326)	(\$326)	0.21	adj for Aug.08 bill	
6	6	Aug-08	Jan-09		N	Sales		28,463.31	29624.61	1.0408					304.56	\$29,929	\$29,625	\$29,625	10.1951	\$29,019	\$606	\$606	0.21	adj for Aug.08 bill	
6	6	Sep-08	Sep-08		N	Sales	\$405	9,100.61	9600.23	1.0549					97.38	\$10,103	\$9,600	\$10,005	9.3069	\$8,470	\$1,535	\$1,130	1.24		
6	6	Sep-08	Jan-09		N	Sales		(9,100.61)	(9600.23)	1.0549					(97.38)	(\$9,698)	(\$9,600)	(\$9,600)	9.3069	(\$8,470)	(\$1,130)	(\$1,130)	1.24	adj for Sept.08 bill	
6	6	Sep-08	Jan-09		N	Sales		18,363.38	19371.53	1.0549					196.49	\$19,568	\$19,372	\$19,372	9.3069	\$17,091	\$2,281	\$2,281	1.24	adj for Sept.08 bill	
6	6	Oct-08	Oct-08		N	Sales	\$405	10,513.41	10942.36	1.0408					112.49	\$11,460	\$10,942	\$11,347	8.1141	\$8,531	\$2,817	\$2,412	2.29		
6	6	Oct-08	Jan-09		N	Sales		(10,513.41)	(10942.36)	1.0408					(112.49)	(\$11,055)	(\$10,942)	(\$10,942)	8.1141	(\$8,531)	(\$2,412)	(\$2,412)	2.29	adj for Oct.08 bill	
6	6	Oct-08	Jan-09		N	Sales		20,300.42	21128.68	1.0408					217.21	\$21,346	\$21,129	\$21,129	8.1141	\$16,472	\$4,657	\$4,657	2.29	adj for Oct.08 bill	
8	6	Jul-08	Jul-08		N	Sales	\$625	912,678.30	1337986.39	1.4660				41,702.34	9,765.66	\$1,390,079	\$1,337,986	\$1,338,611	14.4602	\$1,319,751	\$18,860	\$18,235	\$0.20		
8	6	Jul-08	Oct-08		N	Sales		(912,678.30)	(1337986.39)	1.4660					(9,765.66)	(\$1,347,752)	(\$1,337,986)	(\$1,337,986)	14.4602	(\$1,319,751)	(\$18,235)	(\$18,235)	0.20	adj for July.08 bill	
8	6	Jul-08	Oct-08		N	Sales		913,909.50	1339791.33	1.4660					56.23	\$9,778.83	\$1,349,626	\$1,339,791	\$1,339,791	14.4602	\$1,321,531	\$18,260	\$18,260	0.20	adj for July.08 bill
8	6	Aug-08	Aug-08		N	Sales	\$625	895,010.58	1116704.70	1.2477				34,852.73	9,576.61	\$1,161,759	\$1,116,705	\$1,117,330	10.1951	\$912,472	\$204,857	\$204,232	2.28		
8	6	Aug-08	Oct-08		N	Sales		(895,010.58)	(1116704.70)	1.2477					(9,183.03)	(\$1,135,464)	(\$1,116,705)	(\$1,116,705)	10.1951	(\$912,472)	(\$204,232)	(\$204,232)	2.28	adj for Aug.08 bill	
8	6	Aug-08	Oct-08		N	Sales		659,061.36	822310.86	1.2477					7,051.96	\$829,363	\$822,311	\$822,311	10.1951	\$671,920	\$150,391	\$150,391	2.28	adj for Aug.08 bill	
8	6	Sep-08	Sep-08		N	Sales	\$625	492,213.24	568309.41	1.1546				17,758.78	5,266.68	\$591,960	\$568,309	\$568,934	9.3069	\$458,098	\$110,836	\$110,211	2.24		
8	6	Sep-08	Oct-08		N	Sales		(492,213.24)	(568309.41)	1.1546					(13,535.51)	(\$5,266.68)	(\$587,112)	(\$568,309)	9.3069	(\$458,098)	(\$110,211)	(\$110,211)	2.24	adj for Sept.08 bill	
8	6	Sep-08	Oct-08		N	Sales		116,645.94	134679.40	1.1546					1,248.11	\$135,928	\$134,679	\$134,679	9.3069	\$108,561	\$26,118	\$26,118	2.24	adj for Sept.08 bill	
8	6	Oct-08	Oct-08		N	Sales	\$625	51.30	56.53	1.1020				21.10	0.55	\$703	\$57	\$682	8.1141	\$42	\$640	\$15	\$15	2.91	
9	LPG	Jul-08	Mar-09		N	Trans		(50,882.41)	N/A		(3,561.77)	0.0700			(544.44)	(\$4,106)	(\$3,562)	(\$3,562)	0.0000	\$0	(\$3,562)	(\$3,562)	0.70	adj for Jul. 08 bill	
9	LPG	Jul-08	Mar-09		N	Trans		24,493.67	N/A		1,714.56	0.0700			262.08	\$1,977	\$1,715	\$1,715	0.0000	\$0	\$1,715	\$1,715	0.70	adj for Jul. 08 bill	
9	LPG	Oct-08	Mar-09		N	Trans		(21,012.47)	N/A		(1,470.87)	0.0700			(224.83)	(\$1,696)	(\$1,471)	(\$1,471)	0.0000	\$0	(\$1,471)	(\$1,471)	0.70	adj for Oct. 08 bill	
9	LPG	Oct-08	Mar-09		N	Trans		31,169.87	N/A		2,181.89	0.0700			333.52	\$2,515	\$2,182	\$2,182	0.0000	\$0	\$2,182	\$2,182	0.70	adj for Oct. 08 bill	
9	LPG	Jul-08	Jul-08		N	Trans	\$485	50,882.41	N/A		3,561.77	0.0700			544.44	\$4,106	\$3,562	\$4,047	0.0000	\$0	\$4,047	\$3,562	\$0.70		
9	LPG	Jul-08	Mar-09		N	Trans		(50,882.41)	N/A		(3,561.77)	0.0700			(544.44)	(\$4,106)	(\$3,562)	(\$3,562)	0.0000	\$0	(\$3,562)	(\$3,562)	0.70	adj for Jul. 08 bill	
9	LPG	Jul-08	Mar-09		N	Trans		24,493.67	N/A		1,714.56	0.0700			262.08	\$1,977	\$1,715	\$1,715	0.0000	\$0	\$1,715	\$1,715	0.70	adj for Jul. 08 bill	
9	LPG	Aug-08	Aug-08		N	Trans	\$485	25,820.32	N/A		1,807.42	0.0700			276.28	\$2,569	\$1,807	\$2,292	0.0000	\$0	\$2,292	\$1,807	0.70		
9	LPG	Sep-08	Sep-08		N	Trans	\$485	29,293.31	N/A		2,050.53	0.0700			313.44	\$2,849	\$2,051	\$2,536	0.0000	\$0	\$2,536	\$2,051	0.70		
9	LPG	Oct-08	Oct-08		N	Trans	\$485	21,012.47	N/A		1,470.87	0.0700			224.83	\$2,181	\$1,471	\$1,956	0.0000	\$0	\$1,956	\$1,471	0.70		
9	LPG	Oct-08	Mar-09		N	Trans		(21,012.47)	N/A		(1,470.87)	0.0700			(224.83)	(\$1,696)	(\$1,471)	(\$1,471)	0.0000	\$0	(\$1,471)	(\$1,471)	0.70	adj for Oct. 08 bill	
9	LPG	Oct-08	Mar-09		N	Trans		31,169.87	N/A		2,181.89	0.0700			333.52	\$2,515	\$2,182	\$2,182	0.0000	\$0	\$2,182	\$2,182	0.70	adj for Oct. 08 bill	
11	4	Jul-08	Jul-08		N	Trans	\$275	24,419.84	N/A		1,709.39	0.0700		69.46	261.29	\$2,315	\$1,709	\$1,984	0.0000	\$0	\$1,984	\$1,709	\$0.70		
11	4	Aug-08	Aug-08		N	Trans	\$275	24,575.81	N/A		1,720.31	0.0700		69.85	262.96	\$2,328	\$1,720	\$1,995	0.0000	\$0	\$1,995	\$1,720	0.70		
11	4	Sep-08	Sep-08		N	Trans	\$275	28,628.50	N/A		2,004.00	0.0700		79.96	306.32	\$2,665	\$2,004	\$2,279	0.0000	\$0	\$2,279	\$2,004	0.70		
11	4	Oct-08	Oct-08		N	Trans	\$275	29,877.12	N/A		2,091.40	0.0700		83.08	319.69	\$2,769	\$2,091	\$2,366	0.0000	\$0	\$2,366	\$2,091	0.70		
14	4	Jul-08	Jul-08		N	Trans	\$715	0.00	N/A		0.00	0.8617		22.11	0.00	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!		
14	4	Aug-08	Aug-08		N	Trans	\$715	0.00	N/A		0.00	0.9823		22.11	0.00	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!		
14	4	Sep-08	Sep-08		N	Trans	\$715	1,575.95	N/A		1,658.21	1.0522		73.91	16.86	\$2,464	\$1,658	\$2,373	0.0000	\$0	\$2,373	\$1,658	10.52		
14	4	Oct-08	Oct-08		N	Trans	\$715	100,439.23	N/A		92,625.06	0.9222		2,920.04	1,074.70	\$97,335	\$92,625	\$93,340	0.0000	\$0	\$93,340	\$92,625	9.22		
15	6	Oct-08	Dec-08		N	Trans		(102,605.11)	N/A		(24,984.34)	0.2435			(1,097.87)	(\$26,082)	(\$24,984)	(\$24,984)	0.0000	\$0	(\$24,984)	(\$24,984)	2.43	adj for Oct. 08 bill	
15	6	Oct-08	Dec-08		N	Trans		118,776.93	N/A		28,922.18	0.2435			127.15	\$1,270.91	\$30,320	\$28,922	\$28,922	0.0000	\$0	\$28,922	\$28,922	2.43	adj for Oct. 08 bill
15	6	Jul-08	Jul-08		N	Trans	\$715	68,558.35	N/A		685.58	0.0100		66.00	733.57	\$2,200	\$686	\$1,401	0.0000	\$0	\$1,401	\$686	\$0.10		
15	6	Aug-08	Aug-08		N	Trans	\$715	63,159.52	N/A		13,749.83	0.2177		468.26	675.81	\$15,609	\$13,750	\$14,465	0.0000	\$0	\$14,465	\$13,750	2.18		

JULY 08 - OCT 08
CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/y	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
17	6	Jul-08	Mar-09		N	Sales		5,486.01	8042.49	1.4660					58.70	\$8,101	\$8,042	\$8,042	14.4602	\$7,933	\$110	\$110	0.20	adj for Jul 08 bill
17	6	Aug-08	Aug-08		N	Sales	\$405	15,189.92	15809.67	1.0408					162.53	\$16,377	\$15,810	\$16,215	10.1951	\$15,486	\$728	\$323	0.21	
17	6	Aug-08	Mar-09		N	Sales		(15,189.92)	(15809.67)	1.0408					(162.53)	(\$15,972)	(\$15,810)	(\$15,810)	10.1951	(\$15,486)	(\$323)	(\$323)	0.21	adj for Sept. 08 bill
17	6	Aug-08	Mar-09		N	Sales		26,445.14	27524.10	1.0408					282.96	\$27,807	\$27,524	\$27,524	10.1951	\$26,961	\$563	\$563	0.21	adj for Sept. 08 bill
17	6	Sep-08	Sep-08		N	Sales	\$405	14,576.38	15376.62	1.0549					155.97	\$15,938	\$15,377	\$15,782	9.3069	\$13,566	\$2,216	\$1,811	1.24	
17	6	Sep-08	Dec-08		N	Sales		(14,576.38)	(15376.62)	1.0549					(155.97)	(\$15,533)	(\$15,377)	(\$15,377)	9.3069	(\$13,566)	(\$1,811)	(\$1,811)	1.24	adj for Sept. 08 bill
17	6	Sep-08	Dec-08		N	Sales		16,347.26	17244.72	1.0549					174.92	\$17,420	\$17,245	\$17,245	9.3069	\$15,214	\$2,030	\$2,030	1.24	adj for Sept. 08 bill
17	6	Sep-08	Mar-09		N	Sales		(16,347.26)	(17244.72)	1.0549					(174.92)	(\$17,420)	(\$17,245)	(\$17,245)	9.3069	(\$15,214)	(\$2,030)	(\$2,030)	1.24	adj for Sept. 08 bill
17	6	Sep-08	Mar-09		N	Sales		32,037.87	33796.75	1.0549					342.81	\$34,140	\$33,797	\$33,797	9.3069	\$29,817	\$3,979	\$3,979	1.24	adj for Sept. 08 bill
17	6	Oct-08	Oct-08		N	Sales	\$405	14,931.39	15540.59	1.0408					159.77	\$16,105	\$15,541	\$15,946	8.1141	\$12,115	\$3,830	\$3,425	2.29	
17	6	Oct-08	Mar-09		N	Sales		(14,931.39)	(15540.59)	1.0408					(159.77)	(\$15,700)	(\$15,541)	(\$15,541)	8.1141	(\$12,115)	(\$3,425)	(\$3,425)	2.29	adj for Oct 08 bill
17	6	Oct-08	Mar-09		N	Sales		29,862.76	31081.16	1.0408					319.53	\$31,401	\$31,081	\$31,081	8.1141	\$24,231	\$6,850	\$6,850	2.29	adj for Oct 08 bill
19	6	Jul-08	Jul-08		N	Sales	\$625	7,999.72	11727.59	1.4660					85.60	\$12,438	\$11,728	\$12,353	14.4602	\$11,568	\$785	\$160	\$0.20	
19	6	Aug-08	Aug-08		N	Sales	\$625	86,278.40	89798.56	1.0408					923.18	\$91,347	\$89,799	\$90,424	10.1951	\$87,962	\$2,462	\$1,837	0.21	
19	6	Sep-08	Sep-08		N	Sales	\$625	38,068.71	40158.68	1.0549					407.34	\$41,191	\$40,159	\$40,784	9.3069	\$35,430	\$5,354	\$4,729	1.24	
19	6	Oct-08	Oct-08		N	Sales	\$625	35,794.06	37254.46	1.0408					383.00	\$38,262	\$37,254	\$37,879	8.1141	\$29,044	\$8,836	\$8,211	2.29	
21	6	Jul-08	Jul-08		N	Trans	\$485	46,858.47	N/A		6,194.69	0.1322		222.10	501.39	\$7,403	\$6,195	\$6,680	0.0000	\$0	\$6,680	\$6,195	\$1.32	
21	6	Aug-08	Aug-08		N	Trans	\$485	52,866.71	N/A			0.1350		253.22	565.67	\$8,441	\$7,137	\$7,622	0.0000	\$0	\$7,622	\$7,137	1.35	
21	6	Sep-08	Sep-08		N	Trans	\$485	54,380.07	N/A			0.1350		260.05	581.87	\$8,668	\$7,341	\$7,826	0.0000	\$0	\$7,826	\$7,341	1.35	
21	6	Oct-08	Oct-08		N	Trans	\$485	68,541.94	N/A		9,253.16	0.1350		323.86	733.40	\$10,795	\$9,253	\$9,738	0.0000	\$0	\$9,738	\$9,253	1.35	
24	6	Jul-08	Jul-08		N	Sales	\$625	0.00	0.00	1.4660				19.33	0.00	\$644	\$0	\$625	14.4602	\$0	\$625	\$0	#DIV/0!	
24	6	Aug-08	Aug-08		N	Sales	\$625	0.00	0.00	1.2477				19.33	0.00	\$644	\$0	\$625	10.1951	\$0	\$625	\$0	#DIV/0!	
24	6	Sep-08	Sep-08		N	Sales	\$625	0.00	0.00	1.1546				19.33	0.00	\$644	\$0	\$625	9.3069	\$0	\$625	\$0	#DIV/0!	
24	6	Oct-08	Oct-08		N	Sales	\$625	0.00	0.00	1.1020				19.33	0.00	\$644	\$0	\$625	8.1141	\$0	\$625	\$0	#DIV/0!	
25	6	Jul-08	Jul-08		N	Sales	\$405	37,273.55	59197.85	1.5882				1,855.72	398.83	\$61,857	\$59,198	\$59,603	14.4602	\$53,898	\$5,705	\$5,300	\$1.42	
25	6	Aug-08	Aug-08		N	Sales	\$405	38,903.87	52325.71	1.3450				1,643.72	416.27	\$54,791	\$52,326	\$52,731	10.1951	\$39,663	\$13,068	\$12,663	3.25	
25	6	Sep-08	Sep-08		N	Sales	\$405	38,336.50	47920.63	1.2500				1,507.30	410.20	\$50,243	\$47,921	\$48,326	9.3069	\$35,679	\$12,646	\$12,241	3.19	
25	6	Oct-08	Oct-08		N	Sales	\$405	48,565.73	57836.93	1.1909				1,817.37	519.65	\$60,579	\$57,837	\$58,242	8.1141	\$39,407	\$18,835	\$18,430	3.79	
27	6	Jul-08	Jul-08		N	Trans	\$715	0.00	N/A		0.00	0.0100		22.11	0.00	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!	
27	6	Aug-08	Aug-08		N	Sales	\$715	0.00	N/A		0.00	1.2477		22.11	0.00	\$737	\$0	\$715	10.1951	\$0	\$715	\$0	#DIV/0!	
27	6	Aug-08	Sep-08		N	Sales	(\$90)									(\$90)	\$0	(\$90)	10.1951	\$0	(\$90)	\$0	#DIV/0!	adj. for Aug. 08 bill
27	6	Sep-08	Sep-08		N	Sales	\$625	795.15	918.08	1.1546				47.98	8.51	\$1,600	\$918	\$1,543	9.3069	\$740	\$803	\$178	2.24	
27	6	Oct-08	Oct-08		N	Trans	\$715	215,065.99	N/A		22,216.32	0.1033		780.38	2,301.21	\$26,013	\$22,216	\$22,931	0.0000	\$0	\$22,931	\$22,216	1.03	
28	6	Jul-08	Jul-08		N	Sales	\$625	47,487.37	69616.48	1.4660				2,188.12	508.11	\$72,938	\$69,616	\$70,241	14.4602	\$68,668	\$1,574	\$949	\$0.20	
28	6	Aug-08	Aug-08		N	Sales	\$625	44,155.96	55093.39	1.2477				1,737.86	472.47	\$57,929	\$55,093	\$55,718	10.1951	\$45,017	\$10,701	\$10,076	2.28	
28	6	Sep-08	Sep-08		N	Sales	\$625	79,863.86	92210.81	1.1546				2,897.64	854.54	\$96,588	\$92,211	\$92,836	9.3069	\$74,328	\$18,507	\$17,882	2.24	
28	6	Oct-08	Oct-08		N	Sales	\$625	123,810.51	136439.18	1.1020				4,280.06	1,324.77	\$142,669	\$136,439	\$137,064	8.1141	\$100,461	\$36,603	\$35,977	2.91	
29	6	Jul-08	Jul-08		N	Sales	\$625	33,264.94	48766.40	1.4660				355.93	\$49,747	\$48,766	\$49,381	14.4602	\$48,102	\$1,290	\$665	\$0.20		
29	6	Aug-08	Aug-08		N	Sales	\$625	68,746.11	85774.52	1.2477				736.58	\$87,135	\$85,775	\$86,400	10.1951	\$70,087	\$16,312	\$15,687	2.28		
29	6	Sep-08	Sep-08		N	Sales	\$625	19,677.64	22719.80	1.1546				210.55	\$23,555	\$22,720	\$23,345	9.3069	\$18,314	\$5,031	\$4,406	2.24		
29	6	Oct-08	Oct-08		N	Sales	\$625	38,130.26	42019.55	1.1020				407.99	\$43,053	\$42,020	\$42,645	8.1141	\$30,939	\$11,705	\$11,080	2.91		
31	4	Jul-08	Jul-08		N	Sales	\$405	169.29	376.81	2.2258				24.24	1.81	\$808	\$377	\$782	14.4602	\$245	\$537	\$132	\$7.80	
31	4	Aug-08	Aug-08		N	Sales	\$405	2,245.92	4750.35	2.1151				160.19	24.03	\$5,340	\$4,750	\$5,155	10.1951	\$2,290	\$2,866	\$2,461	10.96	
33	6	Jul-08	Jul-08		N	Sales	\$405	0.00	0.00	1.4660				0.63	0.00	\$406	(\$0)	\$405	14.4602	\$0	\$405	(\$0)	#DIV/0!	
33	6	Aug-08	Aug-08		N	Sales	\$405	0.00	0.00	1.2477				0.63	0.00	\$406	(\$0)	\$405	10.1951	\$0	\$405	(\$0)	#DIV/0!	
33	6	Sep-08	Sep-08		N	Sales	\$405	0.00	0.00	1.1546				0.63	0.00	\$406	(\$0)	\$405	9.3069	\$0	\$405	(\$0)	#DIV/0!	
33	6	Oct-08	Oct-08		N	Sales	\$405	0.00	0.00	1.1020				0.63	0.00	\$406	(\$0)	\$405	8.1141	\$0	\$405	(\$0)	#DIV/0!	
34	6	Jul-08	Jul-08		N	Sales	\$405	5,312.61	8437.49	1.5882				56.84	\$8,899	\$8,437	\$8,842	14.4602	\$7,682	\$1,160	\$755	\$1.42		
34	6	Aug-08	Aug-08		N	Sales	\$405	170.32	229.08	1.3450				1.82	\$636	\$229	\$634	10.1951	\$174	\$460	\$55	3.25		
34	6	Sep-08	Sep-08		N	Sales	\$405	2,641.95	3302.44	1.2500				28.27	\$3,736	\$3,302	\$3,707	9.3069	\$2,459	\$1,249	\$844	3.19		
35	6	Jul-08	Jul-08		N	Sales	\$185	543.75	883.59	1.6250				33.23	5.82	\$1,108	\$884	\$1,069	14.4602	\$786	\$282	\$97	\$1.79	
35	6	Aug-08	Aug-08		N	Sales	\$185	544.77	752.00	1.3804				29.16	5.83	\$972	\$752	\$937	10.1951	\$555	\$382	\$197	3.61	
35	6	Sep-08	Sep-08		N	Sales	\$185	557.08	715.68	1.2847				28.03	5.96	\$935	\$716	\$901	9.3069	\$518	\$382	\$197	3.54	
35	6	Oct-08	Oct-08		N	Sales	\$185	5,938.46	7263.92	1.2232				232.35	63.54	\$7,745	\$7,264	\$7,449	8.1141	\$4,819	\$2,630	\$2,445	4.12	
36	6	Jul-08	Jul-08		N	Sales	\$625	71,998.51	105549.82	1.4660				3,307.58	770.38	\$110,253	\$105,550	\$106,175	14.4602	\$104,111	\$2,064	\$1,439	\$0.20	
36	6	Aug-08	Aug-08		N	Sales	\$625	70,939.68	88511.44	1.2477				2,780.27	759.05	\$92,676	\$88,511	\$89,136	10.1951	\$72,324	\$16,813	\$16,188	2.28	
36	6	Sep-08	Sep-08		N	Sales	\$625	57,871.50	66818.43	1.1546				2,105.03	619.23	\$70,168	\$66,818	\$67,443	9.3069	\$53,860	\$13,583	\$12,958	2.24	
36	6	Oct-08	Oct-08		N	Sales	\$625	50,053.43	55158.88	1.1020				1,741.83	535.57	\$58,061	\$55,159	\$55,784	8.1141	\$40,614	\$15,170	\$14,545	2.91	
37	2	Jul																						

**JULY 08 - OCT 08
CUSTOMER DETAIL**

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
44	6	Sep-08	Sep-08		N	Sales	\$405	33,969.82	42462.28	1.2500				1,337.03	363.48	\$44,568	\$42,462	\$42,867	9.3069	\$31,615	\$11,252	\$10,847	3.19	
45	4	Jul-08	Jul-08		N	Sales	\$185	2,867.68	6382.88	2.2258				204.08	30.68	\$6,803	\$6,383	\$6,568	14.4602	\$4,147	\$2,421	\$2,236	\$7.80	
45	4	Aug-08	Aug-08		N	Sales	\$185	3,733.61	7896.96	2.1151				251.20	39.95	\$8,373	\$7,897	\$8,082	10.1951	\$3,806	\$4,276	\$4,091	10.96	
45	4	Sep-08	Sep-08		N	Sales	\$185	2,048.94	4143.57	2.0223				134.55	21.92	\$4,485	\$4,144	\$4,329	9.3069	\$1,907	\$2,422	\$2,237	10.92	
45	4	Oct-08	Oct-08		N	Sales	\$185	2,304.40	4313.15	1.8717				139.88	24.66	\$4,663	\$4,313	\$4,498	8.1141	\$1,870	\$2,628	\$2,443	10.60	
47	4	Jul-08	Jul-08		N	Sales	\$185	4,936.09	10986.75	2.2258				347.15	52.82	\$11,572	\$10,987	\$11,172	14.4602	\$7,138	\$4,034	\$3,849	\$7.80	
47	4	Aug-08	Aug-08		N	Sales	\$185	3,376.56	7141.76	2.1151				227.72	36.13	\$7,591	\$7,142	\$7,327	10.1951	\$3,442	\$3,884	\$3,699	10.96	
47	4	Sep-08	Sep-08		N	Sales	\$185	3,228.81	6529.62	2.0223				208.74	34.55	\$6,958	\$6,530	\$6,715	9.3069	\$3,005	\$3,710	\$3,525	10.92	
48	6	Jul-08	Jul-08		N	Sales	\$405	19,115.40	30359.08	1.5882				957.80	204.53	\$31,926	\$30,359	\$30,764	14.4602	\$27,641	\$3,123	\$2,718	\$1.42	
48	6	Aug-08	Aug-08		N	Sales	\$405	18,365.39	24701.45	1.3450				782.57	196.51	\$26,086	\$24,701	\$25,106	10.1951	\$18,724	\$6,383	\$5,978	3.25	
48	6	Sep-08	Sep-08		N	Sales	\$405	21,133.55	26416.94	1.2500				836.54	226.13	\$27,885	\$26,417	\$26,822	9.3069	\$19,669	\$7,153	\$6,748	3.19	
54	6	Jul-08	Jul-08		N	Sales	\$405	0.00	0.00	1.5882				0.63	0.00	\$406	(\$0)	\$405	14.4602	\$0	\$405	(\$0)	#DIV/0!	
54	6	Aug-08	Aug-08		N	Sales	\$405	0.00	0.00	1.3450				0.63	0.00	\$406	(\$0)	\$405	10.1951	\$0	\$405	(\$0)	#DIV/0!	
54	6	Sep-08	Sep-08		N	Sales	\$405	0.00	0.00	1.2500				0.63	0.00	\$406	(\$0)	\$405	9.3069	\$0	\$405	(\$0)	#DIV/0!	
54	6	Oct-08	Oct-08		N	Sales	\$405	0.00	0.00	1.1909				0.63	0.00	\$406	(\$0)	\$405	8.1141	\$0	\$405	(\$0)	#DIV/0!	
55	6	Jul-08	Jul-08		N	Sales	\$625	25,544.31	37447.96	1.4660				59.30	273.32	\$38,406	\$37,448	\$38,073	14.4602	\$36,938	\$1,135	\$510	\$0.20	
55	6	Aug-08	Aug-08		N	Trans	\$715	33,534.81	N/A		7,300.53	0.2177		12.95	358.82	\$8,387	\$7,301	\$8,016	0.0000	\$0	\$8,016	\$7,301	2.18	
55	6	Sep-08	Sep-08		N	Trans	\$715	39,873.46	N/A		11,276.21	0.2828		19.21	426.65	\$12,437	\$11,276	\$11,991	0.0000	\$0	\$11,991	\$11,276	2.83	
55	6	Oct-08	Oct-08		N	Trans	\$715	42,687.73	N/A		10394.46	0.2435		17.89	456.76	\$11,584	\$10,394	\$11,109	0.0000	\$0	\$11,109	\$10,394	2.43	
57	6	Jul-08	Jul-08		N	Sales	\$405	176.49	280.30	1.5882				1.06	13.76	\$700	\$280	\$685	14.4602	\$255	\$430	\$25	\$1.42	
57	6	Aug-08	Aug-08		N	Sales	\$405	178.58	240.19	1.3450				1.00	10.51	\$657	\$240	\$645	10.1951	\$182	\$463	\$58	3.25	
57	6	Sep-08	Sep-08		N	Sales	\$405	167.29	209.11	1.2500				0.95	1.79	\$617	\$209	\$614	9.3069	\$156	\$458	\$53	3.19	
57	6	Oct-08	Oct-08		N	Sales	\$405	163.15	194.30	1.1909				0.93	18.88	\$619	\$194	\$599	8.1141	\$132	\$467	\$62	3.80	
59	2	Jul-08	Jul-08		N	Sales	\$185	0.00	0.00	2.7967				5.72	0.00	\$191	\$0	\$185	14.4602	\$0	\$185	\$0	#DIV/0!	
59	2	Aug-08	Aug-08		N	Sales	\$185	0.00	0.00	2.6181				5.72	0.00	\$191	\$0	\$185	10.1951	\$0	\$185	\$0	#DIV/0!	
67	6	Jul-08	Jul-08		N	Trans		706,503.60	N/A		6,853.08	0.0097				\$6,853	\$6,853	\$6,853	0.0000	\$0	\$6,853	\$6,853	\$0.10	
67	6	Aug-08	Aug-08		N	Trans		218,250.72	N/A		2,117.03	0.0097				\$2,117	\$2,117	\$2,117	0.0000	\$0	\$2,117	\$2,117	0.10	
67	6	Aug-08	Oct-08		N	Trans		(218,250.72)	N/A		(2,117.03)	0.0097				(\$2,117)	(\$2,117)	(\$2,117)	0.0000	\$0	(\$2,117)	(\$2,117)	0.10	
67	6	Aug-08	Oct-08		N	Trans		84,870.72	N/A		823.25	0.0097				\$823	\$823	\$823	0.0000	\$0	\$823	\$823	0.10	
67	6	Sep-08	Sep-08		N	Trans		153,274.14	N/A		1,486.76	0.0097				\$1,487	\$1,487	\$1,487	0.0000	\$0	\$1,487	\$1,487	0.10	
67	6	Oct-08	Oct-08		N	Trans		49,863.60	N/A		483.68	0.0097				\$484	\$484	\$484	0.0000	\$0	\$484	\$484	0.10	
																					\$928,327			

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
1	Nov-08	F	Trans	12,750.00	300.00	200,045.56	N/A		5,401.23	0.0270		31.07	2,140.49	(500.11)	\$20,123	\$18,451	
1	Dec-08	F	Trans	16,932.00	300.00	289,756.10	N/A		7,765.46	0.0268		42.01	3,100.39	(927.22)	\$27,213	\$24,997	
1	Jan-09	F	Trans	16,932.00	300.00	379,587.66	N/A		10,172.95	0.0268		49.29	5,693.81	(1,214.68)	\$31,933	\$27,405	
1	Feb-09	F	Trans	16,932.00	300.00	353,198.07	N/A		9,465.71	0.0268		47.72	5,297.97	(1,130.23)	\$30,913	\$26,698	
1	Mar-09	F	Trans	16,932.00	300.00	328,194.05	N/A		8,795.60	0.0268		46.23	4,922.91	(1,050.22)	\$29,947	\$26,028	
1		F	Trans			(328,194.05)	N/A		(8,795.60)	0.0268		(9.53)	(4,922.91)	1,050.22	(\$12,678)	(\$8,796)	
1	Apr-09	F	Trans			168,540.12	N/A		4,516.88	0.0268			2,528.10	(539.33)	\$6,506	\$4,517	
1	Apr-09	F	Trans	16,932.00	300.00	139,320.30	N/A		3,733.78	0.0268		34.95	2,089.80	(445.82)	\$22,645	\$20,966	
1	May-09	F	Trans			(139,320.30)	N/A		(3,733.78)	0.0268		(3.58)	(2,089.80)	445.82	(\$5,381)	(\$3,734)	
1	May-09	F	Trans			79,185.93	N/A		2,122.18	0.0268			1,187.79	(253.39)	\$3,057	\$2,122	
1	May-09	F	Trans	16,932.00	300.00	0.00	N/A		0.00	0.0268		26.64	0.00	0.00	\$17,259	\$17,232	
1	Jun-09	F	Trans	564.40	300.00	0.00	N/A					1.33			\$866	\$864	
2	Nov-08	F	Trans	1,267.50	300.00	23,115.74	N/A		624.12	0.0270	171.84	73.64	247.34	(57.79)	\$2,627	\$2,192	
2	Dec-08	F	Trans	1,683.24	300.00	36,933.63	N/A		989.82	0.0268	234.54	100.51	395.19	(118.19)	\$3,585	\$2,973	
2	Jan-09	F	Trans	1,683.24	300.00	50,555.93	N/A		1,354.90	0.0268	283.96	121.69	758.34	(161.78)	\$4,340	\$3,338	
2	Feb-09	F	Trans	1,683.24	300.00	35,193.84	N/A		943.19	0.0268	241.16	103.36	527.91	(112.62)	\$3,686	\$2,926	
2	Mar-09	F	Trans	1,683.24	300.00	29,733.87	N/A		796.87	0.0268	225.95	96.84	446.01	(95.15)	\$3,454	\$2,780	
2	Apr-09	F	Trans	1,683.24	300.00	15,541.24	N/A		416.51	0.0268	186.41	79.89	233.12	(49.73)	\$2,849	\$2,400	
2	May-09	F	Trans	1,683.24	300.00	10,808.02	N/A		289.65	0.0268	173.22	74.24	162.12	(34.59)	\$2,648	\$2,273	
2	Jun-09	F	Trans	1,683.24	300.00	11,867.84	N/A		318.06	0.0268	176.18	75.52	178.02	(37.98)	\$2,693	\$2,301	
4	Nov-08	F	Trans	632.70	90.00	9,332.72	N/A		1,581.90	0.1695			99.86	(23.33)	\$2,381	\$2,305	
4	Dec-08	F	Trans	843.60	120.00	19,736.56	N/A		3,232.85	0.1638			211.18	(63.16)	\$4,344	\$4,196	
4	Jan-09	F	Trans	843.60	120.00	27,531.25	N/A		4,509.62	0.1638			412.97	(88.10)	\$5,798	\$5,473	
4	Feb-09	F	Trans	843.60	120.00	20,122.64	N/A		3,296.09	0.1638			301.84	(64.39)	\$4,497	\$4,260	
4	Mar-09	F	Trans	843.60	120.00	14,154.78	N/A		2,318.55	0.1638			212.32	(45.30)	\$3,449	\$3,282	
4	Apr-09	F	Trans	843.60	120.00	6,198.27	N/A		1,015.28	0.1638			92.97	(19.83)	\$2,052	\$1,979	
4	May-09	F	Trans	843.60	120.00	929.90	N/A		152.32	0.1638			13.95	(2.98)	\$1,127	\$1,116	
4	Jun-09	F	Trans	843.60	120.00	0.00	N/A		0.00	0.1638			0.00	0.00	\$964	\$964	
5	Nov-08	F	Trans	2,497.50	300.00	64,817.14	N/A		1,750.06	0.0270		157.09	693.54	(162.04)	\$5,236	\$4,548	
5	Dec-08	F	Trans	3,316.68	300.00	0.00	N/A		0.00	0.0268		111.86	0.00	0.00	\$3,729	\$3,617	
7	Nov-08	F	Trans	833.75	300.00	0.00	N/A		0.00	0.0270		1.75	0.00	0.00	\$1,136	\$1,134	
7	Dec-08	F	Trans			(13,294.91)	N/A		(358.96)	0.0270			(142.26)	33.24	(\$468)	(\$359)	
7	Dec-08	F	Trans			20,136.28	N/A		543.68	0.0270		0.36	215.46	(50.34)	\$709	\$544	
7	Dec-08	F	Trans			18,029.91	N/A		486.81	0.0270		0.98	192.92	(45.07)	\$636	\$487	
7	Dec-08	F	Trans			18,786.07	N/A		507.22	0.0270		1.02	201.01	(46.97)	\$662	\$507	
7	Dec-08	F	Trans			21,396.49	N/A		577.71	0.0270		1.16	228.94	(53.49)	\$754	\$578	
7	Dec-08	F	Trans	1,107.22	300.00	25,213.96	N/A		675.73	0.0268		3.51	269.79	(80.68)	\$2,276	\$2,083	
7	Jan-09	F	Trans	1,107.22	300.00	23,155.67	N/A		620.57	0.0268		3.56	347.34	(74.10)	\$2,305	\$2,028	
7	Feb-09	F	Trans	1,107.22	300.00	17,940.47	N/A		480.80	0.0268		3.24	269.11	(57.41)	\$2,103	\$1,888	
7	Mar-09	F	Trans	1,107.22	300.00	19,237.91	N/A		515.58	0.0268		3.32	288.57	(61.56)	\$2,153	\$1,923	
7	Apr-09	F	Trans	1,107.22	300.00	22,855.68	N/A		612.53	0.0268		3.54	342.84	(73.14)	\$2,293	\$2,020	
7	May-09	F	Trans	1,107.22	300.00	20,708.60	N/A		554.99	0.0268		3.41	310.63	(66.27)	\$2,210	\$1,962	
7	Jun-09	F	Trans	1,107.22	300.00	20,912.19	N/A		560.45	0.0268		3.43	313.68	(66.92)	\$2,218	\$1,968	
10	Nov-08	F	Trans	308.75	90.00	1,166.31	N/A		112.43	0.0964		0.81	12.48	(2.92)	\$522	\$511	
10	Dec-08	F	Trans	410.02	120.00	0.00	N/A		0.00	0.0894		0.82	0.00	0.00	\$531	\$530	
10	Jan-09	F	Trans	410.02	120.00	143.36	N/A		12.82	0.0894		0.84	2.15	(0.46)	\$545	\$543	
10	Feb-09	F	Trans	410.02	120.00	0.00	N/A		0.00	0.0894		0.82	0.00	0.00	\$531	\$530	
10	Mar-09	F	Trans	410.02	120.00		N/A					0.82			\$531	\$530	
10	Apr-09	F	Trans			(1,166.31)	N/A		(112.43)	0.0964			(12.48)	2.92	(\$122)	(\$112)	
10	Apr-09	F	Trans			8,285.19	N/A		798.69	0.0964		1.16	88.65	(20.71)	\$868	\$799	
10	Apr-09	F	Trans			9,391.10	N/A		839.56	0.0894		1.41	100.48	(30.05)	\$911	\$840	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
10	Apr-09	F	Trans			(143.36)	N/A		(12.82)	0.0894			(2.15)	0.46	(\$15)	(\$13)	
10	Apr-09	F	Trans			8,972.29	N/A		802.12	0.0894		1.39	134.58	(28.71)	\$909	\$802	
10	Apr-09	F	Trans			8,253.44	N/A		737.86	0.0894		1.29	123.80	(26.41)	\$837	\$738	
10	Apr-09	F	Trans			7,312.36	N/A		653.72	0.0894		1.14	109.69	(23.40)	\$741	\$654	
10	Apr-09	F	Trans	410.02	120.00	6,204.43	N/A		554.68	0.0894		1.79	93.07	(19.85)	\$1,160	\$1,085	
10	May-09	F	Trans			(6,204.43)	N/A		(554.68)	0.0894		(0.15)	(93.07)	19.85	(\$628)	(\$555)	
10	May-09	F	Trans			5,248.00	N/A		469.17	0.0894			78.72	(16.79)	\$531	\$469	
10	May-09	F	Trans	410.02	120.00	4,633.18	N/A		414.21	0.0894		1.55	69.50	(14.83)	\$1,000	\$944	
10	Jun-09	F	Trans			(4,336.90)	N/A		(418.08)	0.0894		(0.22)	(46.40)	10.84	(\$454)	(\$418)	adj. for Sept 08 bill
10	Jun-09	F	Trans			2,942.57	N/A		283.66	0.0894			31.49	(7.36)	\$308	\$284	adj. for Sept 08 bill
10	Jun-09	F	Trans			(4,633.18)	N/A		(414.21)	0.0894		(0.14)	(69.50)	14.83	(\$469)	(\$414)	adj. for May 09 bill
10	Jun-09	F	Trans			3,753.44	N/A		335.56	0.0894			56.30	(12.01)	\$380	\$336	adj. for May 09 bill
10	Jun-09	F	Trans	410.02	120.00	3,961.06	N/A		354.12	0.0894		1.44	59.42	(12.68)	\$932	\$884	
12	Nov-08	F	Trans	4,363.75	300.00	75,867.13	N/A		2,048.41	0.0270		11.35	811.78	(189.67)	\$7,346	\$6,712	
12	Dec-08	F	Trans	5,795.06	300.00	77,520.91	N/A		2,077.56	0.0268		13.53	829.47	(248.07)	\$8,768	\$8,173	
12	Jan-09	F	Trans			(77,520.91)	N/A		(2,077.56)	0.0268		(4.11)	(829.47)	248.07	(\$2,663)	(\$2,078)	
12	Jan-09	F	Trans	5,795.06	300.00	0.00	N/A		0.00	0.0268		9.42	0.00	0.00	\$6,104	\$6,095	
12	Feb-09	F	Trans	5,795.06	300.00	0.00	N/A		0.00	0.0268		9.42	0.00	0.00	\$6,104	\$6,095	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-																

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
13	Apr-09	F	Trans	805.20	120.00	8,403.97	N/A		1,376.57	0.1638		74.25	126.06	(26.89)	\$2,475	\$2,302	
13	May-09	F	Trans	805.20	120.00	3,593.80	N/A		588.66	0.1638		48.13	53.91	(11.50)	\$1,604	\$1,514	
13	Jun-09	F	Trans	805.20	120.00	0.00	N/A		0.00	0.1638		28.61	0.00	0.00	\$954	\$925	
17	Apr-09	F	Trans			(8,011.04)	N/A		(216.30)	0.0270			(65.69)		(\$282)	(\$216)	adj for Dec. 07 bill (were in firm service)
17	Apr-09	F	Trans			6,001.09	N/A		162.03	0.0270			49.21		\$211	\$162	adj for Dec. 07 bill (were in firm service)
17	Apr-09	F	Trans			(9,526.45)	N/A		(257.21)	0.0270			(78.11)		(\$335)	(\$257)	adj for Jan. 08 bill (were in firm service)
17	Apr-09	F	Trans			1,082.43	N/A		29.23	0.0270			8.87		\$38	\$29	adj for Jan. 08 bill (were in firm service)
17	Apr-09	F	Trans			(8,669.74)	N/A		(234.08)	0.0270			(71.10)		(\$305)	(\$234)	adj for Feb. 08 bill (were in firm service)
17	Apr-09	F	Trans			1,004.45	N/A		27.12	0.0270			8.24		\$35	\$27	adj for Feb. 08 bill (were in firm service)
17	Apr-09	F	Trans			(9,917.36)	N/A		(267.77)	0.0270			(81.33)		(\$349)	(\$268)	adj for Mar. 08 bill (were in firm service)
17	Apr-09	F	Trans			1,387.18	N/A		37.45	0.0270			11.37		\$49	\$37	adj for Mar. 08 bill (were in firm service)
18	Nov-08	F	Trans	3,568.75	300.00	57,541.63	N/A		1,553.62	0.0270		9.11	615.70	(143.85)	\$5,903	\$5,422	
18	Dec-08	F	Trans	4,739.30	300.00	34,802.70	N/A		932.71	0.0268		9.64	372.39	(111.37)	\$6,243	\$5,972	
18	Jan-09	F	Trans			(57,541.63)	N/A		(1,553.62)	0.0270			(615.70)	143.85	(\$2,025)	(\$1,554)	
18	Jan-09	F	Trans			59,665.41	N/A		1,610.97	0.0270		0.12	638.42	(149.16)	\$2,100	\$1,611	
18	Jan-09	F	Trans			(34,802.70)	N/A		(932.71)	0.0268			(372.39)	111.37	(\$1,194)	(\$933)	
18	Jan-09	F	Trans			65,013.78	N/A		1,742.37	0.0268		1.60	695.65	(208.04)	\$2,232	\$1,742	
18	Jan-09	F	Trans	4,739.30	300.00	68,586.52	N/A		1,838.12	0.0268		11.88	1,028.80	(219.48)	\$7,699	\$6,877	
18	Feb-09	F	Trans	4,739.30	300.00	71,807.01	N/A		1,924.43	0.0268		12.08	1,077.11	(229.78)	\$7,823	\$6,964	
18	Mar-09	F	Trans	4,739.30	300.00	63,760.38	N/A		1,708.78	0.0268		11.59	956.41	(204.03)	\$7,512	\$6,748	
18	Apr-09	F	Trans	4,739.30	300.00	55,995.39	N/A		1,500.68	0.0268		11.13	839.93	(179.19)	\$7,212	\$6,540	
18	May-09	F	Trans	4,739.30	300.00	46,310.20	N/A		1,241.11	0.0268		10.55	694.65	(148.19)	\$6,837	\$6,280	
18	Jun-09	F	Trans	4,739.30	300.00	44,491.30	N/A		1,192.37	0.0268		10.44	667.37	(142.37)	\$6,767	\$6,232	
20	Nov-08	F	Trans	3,268.75	300.00	52,222.96	N/A		1,410.02	0.0270		8.35	558.79	(130.56)	\$5,415	\$4,979	
20	Dec-08	F	Trans	4,340.90	300.00	47,265.80	N/A		1,266.72	0.0268		9.68	505.74	(151.25)	\$6,272	\$5,908	
20	Jan-09	F	Trans	4,340.90	300.00	13,032.45	N/A		349.27	0.0268		7.95	195.49	(41.70)	\$5,152	\$4,990	
20	Jun-09	F	Trans			(31,834.72)	N/A		(859.54)	0.0270		(0.02)	(261.04)		(\$1,121)	(\$860)	adj. for Aug 08 bill (were in firm service)
20	Jun-09	F	Trans			31,620.29	N/A		853.75	0.0270			259.29		\$1,113	\$854	adj. for Aug 08 bill (were in firm service)
23	Nov-08	F	Trans	12,800.00	300.00	659,384.32	N/A		17,803.38	0.0270		1,123.01	7,055.41	(1,648.46)	\$37,433	\$30,903	
23	Dec-08	F	Trans	16,600.00	300.00	770,990.08	N/A		20,662.53	0.0268		1,340.57	8,249.59	(2,467.17)	\$44,686	\$37,563	
23	Jan-09	F	Trans	16,600.00	300.00	794,378.24	N/A		21,289.34	0.0268		1,471.02	11,915.67	(2,542.01)	\$49,034	\$38,189	
23	Feb-09	F	Trans	16,600.00	300.00	745,758.72	N/A		19,986.33	0.0268		1,412.97	11,186.38	(2,386.43)	\$47,099	\$36,886	
23	Mar-09	F	Trans	16,600.00	300.00	813,404.16	N/A		21,799.23	0.0268		1,493.73	12,201.06	(2,602.89)	\$49,791	\$38,699	
23	Apr-09	F	Trans	16,600.00	300.00	614,963.20	N/A		16,481.01	0.0268		1,256.83	9,224.45	(1,967.88)	\$41,894	\$33,381	
23	May-09	F	Trans	16,600.00	300.00	526,548.33	N/A		14,111.50	0.0268		1,151.28	7,898.22	(1,684.95)	\$38,376	\$31,012	
23	Jun-09	F	Trans	16,600.00	300.00	569,268.81	N/A		15,256.40	0.0268		1,202.28	8,539.03	(1,821.66)	\$40,076	\$32,156	
26	Nov-08	F	Sales	2,536.96	300.00	55,248.90	65,956.13	1.1938	1,491.72	0.0270		109.38	2,364.15	(138.12)	\$72,620	\$4,329	
26	Nov-08	F	Sales		110.00	2,516.99	3,004.79	1.1938	67.96	0.0270		4.95	26.93	(6.29)	\$3,208	\$178	
26	Nov-08	F	Sales				5,120.25								\$5,120	\$5,120	adj. for Nov 08
26	Dec-08	F	Trans	3,369.80	300.00	42,056.71	N/A		1,127.12	0.0268		7.90	450.01	(134.58)	\$5,120	\$4,797	
26	Jan-09	F	Trans	3,369.80	300.00	48,715.78	N/A		1,305.58	0.0268		8.58	730.74	(155.89)	\$5,559	\$4,975	
26	Feb-09	F	Trans	3,369.80	300.00	48,576.52	N/A		1,301.85	0.0268		171.49	728.65	(155.44)	\$5,716	\$4,972	
26	Mar-09	F	Trans	3,369.80	300.00	52,479.99	N/A		1,406.46	0.0268		176.16	787.20	(167.94)	\$5,872	\$5,076	
26	Apr-09	F	Trans	3,369.80	300.00	47,878.14	N/A		1,283.13	0.0268		170.65	718.17	(153.21)	\$5,689	\$4,953	
26	May-09	F	Trans	3,369.80	300.00	40,441.23	N/A		1,083.82	0.0268		161.78	606.62	(129.41)	\$5,393	\$4,754	
26	Jun-09	F	Trans	3,369.80	300.00	40,127.20	N/A		1,075.41	0.0268		8.06	601.91	(128.41)	\$5,227	\$4,745	
30	Nov-08	F	Trans	298.80	90.00	9,498.64	N/A		1,610.02	0.1695		64.22	101.64	(23.75)	\$2,141	\$1,999	
30	Dec-08	F	Trans	398.40	120.00	13,563.88	N/A		2,221.76	0.1638		87.89	145.13	(43.40)	\$2,930	\$2,740	
30	Jan-09	F	Trans	398.40	120.00	15,628.30	N/A		2,559.92	0.1638		100.90	234.42	(50.01)	\$3,364	\$3,078	
30	Feb-09	F	Trans	398.40	120.00	12,557.30	N/A		2,056.89	0.1638		84.24	188.36	(40.18)	\$2,808	\$2,575	
30	Mar-09	F	Trans	398.40	120.00	11,557.88	N/A		1,893.18	0.1638		78.80	173.37	(36.99)	\$2,627	\$2,412	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
30	Apr-09	F	Trans	398.40	120.00	3,990.55	N/A		653.65	0.1638		37.71	59.86	(12.77)	\$1,257	\$1,172	
30	May-09	F	Trans	398.40	120.00	1,140.69	N/A		186.85	0.1638		22.23	17.11	(3.65)	\$741	\$705	
30	Jun-09	F	Trans	398.40	120.00	542.20	N/A		88.81	0.1638		18.98	8.13	(1.74)	\$633	\$607	
31	Nov-08	F	Sales	130.87	90.00	36,043.78	44,333.84	1.2300	6,109.43	0.1695		1,576.07	385.67	(90.11)	\$52,536	\$6,330	
31	Dec-08	F	Sales	168.67	115.72	2,503.24	3,078.99	1.2300	424.30	0.1695				(6.26)	\$3,781	\$709	
31	Dec-08	F	Sales			15,019.45	16,483.84	1.0975	2,460.19	0.1638		707.16	187.49	(48.06)	\$19,791	\$2,460	
31	Dec-08	F	Sales	174.49	120.00	4,167.68	4,574.03	1.0975	682.67	0.1638		172.65	44.59	(13.34)	\$5,755	\$977	
31	Jan-09	F	Sales	174.49	120.00	27,331.58	29,996.41	1.0975	4,476.91	0.1638		1,085.15	406.06	(87.46)	\$36,172	\$4,771	
31	Feb-09	F	Sales	174.49	120.00	27,331.58	29,996.41	1.0975	4,476.91	0.1638		1,085.27	409.97	(87.46)	\$36,176	\$4,771	
31	Mar-09	F	Sales	174.49	120.00	9,883.65	10,847.30	1.0975	1,618.94	0.1638		398.27	148.25	(31.63)	\$13,276	\$1,913	
31	Apr-09	F	Sales	174.49	120.00	10,085.38	11,068.70	1.0975	1,651.98	0.1638		406.21	151.28	(32.27)	\$13,540	\$1,946	
31	May-09	F	Sales	174.49	120.00	5,956.93	6,537.73	1.0975	975.74	0.1638		243.66	89.35	(19.06)	\$8,122	\$1,270	
31	Jun-09	F	Sales	174.49	120.00	3,779.99	4,148.53	1.0975	619.16	0.1638		157.94	3,796.22	(12.10)	\$9,004	\$914	
32	Nov-08	F	Trans	911.70	90.00	19,920.88	N/A		3,376.59	0.1695	327.74	140.46	213.15	(49.80)	\$5,010	\$4,378	
32	Dec-08	F	Trans	1,215.60	120.00	26,801.13	N/A		4,390.03	0.1638	427.69	183.30	286.77	(85.76)	\$6,538	\$5,726	
32	Jan-09	F	Trans	1,215.60	120.00	28,204.05	N/A		4,619.82	0.1638	453.79	194.48	423.06	(90.25)	\$6,937	\$5,955	
32	Feb-09	F	Trans	1,215.60	120.00	22,090.77	N/A		3,618.47	0.1638	376.32	161.28	331.36	(70.69)	\$5,752	\$4,954	
32	Mar-09	F	Trans	1,215.60	120.00	19,320.86	N/A		3,164.76	0.1638	341.21	146.24	289.81	(61.83)	\$5,216	\$4,500	
32	Apr-09	F	Trans	1,215.60	120.00	9,839.63	N/A		1,611.73	0.1638	221.07	94.75	147.59	(31.49)	\$3,379	\$2,947	
32	May-09	F	Trans	1,215.60	120.00	652.68	N/A		106.91	0.1638	104.66	44.86	9.79	(2.09)	\$1,600	\$1,443	
32	Jun-09	F	Trans	1,215.60	120.00	0.00	N/A		0.00	0.1638	96.38	41.31	0.00	0.00	\$1,473	\$1,336	
35	Nov-08	F	Sales	826.20	135.00	3,436.77	4,227.22	1.2300	582.53	0.1695		235.17	51.99	(8.59)	\$6,050	\$1,544	
35	Nov-08	F	Sales			1,422.11	1,560.77	1.0975	232.94	0.1638			96.81	(4.55)	\$1,886	\$233	
35	Dec-08	F	Sales	734.40	120.00	35,345.41	38,791.59	1.0975	5,789.58	0.1638		1,415.57	447.68	(113.11)	\$47,186	\$6,644	
35	Jan-09	F	Sales	734.40	120.00	16,963.58	18,617.53	1.0975	2,778.64	0.1638		694.35	254.45	(54.28)	\$23,145	\$3,633	
35	Feb-09	F	Sales	734.40	120.00	4,464.64	4,899.94	1.0975	731.31	0.1638		202.21	66.97	(14.29)	\$6,741	\$1,586	
35	Mar-09	F	Sales	734.40	120.00	25,024.51	27,464.40	1.0975	4,099.02	0.1638		1,011.74	375.37	(80.08)	\$33,725	\$4,953	
35	Apr-09	F	Sales	734.40	120.00	4,650.56	5,103.99	1.0975	761.76	0.1638		209.54	69.76	(14.88)	\$6,985	\$1,616	
35	May-09	F	Sales	734.40	120.00	1,265.45	1,388.83	1.0975	207.28	0.1638		76.24	18.98	(4.05)	\$2,542	\$1,062	
35	Jun-09	F	Sales	734.40	120.00	542.19	595.05	1.0975	88.81	0.1638		47.77	8.13	(1.74)	\$1,592	\$943	
38	Nov-08	F	Trans	4,199.40	300.00	43,372.57	N/A		1,509.37	0.0348		196.84	464.09	(108.43)	\$6,561	\$6,009	
38	Dec-08	F	Trans	5,599.20	300.00	131,076.11	N/A		4,561.45	0.0348		353.94	1,402.51	(419.44)	\$11,798	\$10,461	
38	Jan-09	F	Trans	5,599.20	300.00	138,204.06	N/A		4,809.50	0.0348		381.64	2,073.06	(442.25)	\$12,721	\$10,709	
38	Feb-09	F	Trans			(18,939.96)	N/A		(659.11)	0.0348		29.92	(202.66)	47.35	(\$785)	(\$659)	
38	Feb-09	F	Trans			41,436.04	N/A		1,441.97	0.0348			443.37	(103.59)	\$1,782	\$1,442	
38	Feb-09	F	Trans			(19,574.09)	N/A		(681.18)	0.0348		128.85	(209.44)	48.94	(\$713)	(\$681)	
38	Feb-09	F	Trans			116,461.31	N/A		4,052.85	0.0348			1,246.14	(291.15)	\$5,008	\$4,053	
38	Feb-09	F	Trans			(43,372.57)	N/A		(1,509.37)	0.0348		91.50	(464.09)	108.43	(\$1,774)	(\$1,509)	
38	Feb-09	F	Trans			112,176.08	N/A		3,903.73	0.0348			1,200.28	(280.44)	\$4,824	\$3,904	
38	Feb-09	F	Trans			(131,076.11)	N/A		(4,561.45)	0.0348		(21.00)	(1,402.51)	419.44	(\$5,566)	(\$4,561)	
38	Feb-09	F	Trans			115,037.13	N/A		4,003.29	0.0348			1,230.90	(368.12)	\$4,866	\$4,003	
38	Feb-09	F	Trans			(138,204.06)	N/A		(4,809.50)	0.0348		(31.44)	(2,073.06)	442.25	(\$6,472)	(\$4,810)	
38	Feb-09	F	Trans			116,390.86	N/A		4,050.40	0.0348			1,745.86	(372.45)	\$5,424	\$4,050	
38	Feb-09	F	Trans	5,599.20	300.00	109,531.10	N/A		3,811.68	0.0348		340.31	1,642.97	(350.50)	\$11,344	\$9,711	
38	Mar-09	F	Trans	5,599.20	300.00	127,802.39	N/A		4,447.52	0.0348		366.64	1,917.04	(408.97)	\$12,221	\$10,347	
38	Apr-09	F	Trans			(109,531.10)	N/A		(3,811.68)	0.0348		(2.94)	(1,292.47)		(\$5,107)	(\$3,812)	adj. for Feb 09 bill (were in firm service)
38	Apr-09	F	Trans			107,494.37	N/A		3,740.80	0.0348			1,268.44		\$5,009	\$3,741	adj. for Feb 09 bill (were in firm service)
40	Dec-08	F	Trans		(405.00)	(95,346.71)	N/A		(71,710.26)	0.7521		(2,008.95)			(\$74,124)	(\$72,115)	
40	Dec-08	F	Trans		485.00	95,346.71	N/A		6,674.27	0.0700					\$7,159	\$7,159	
40	Dec-08	F	Trans	3,364.82	300.00	49,342.51	N/A		1,322.38	0.0268		165.70	527.96	(157.90)	\$5,523	\$4,987	
40	Jan-09	F	Trans	3,364.82	300.00	41,184.26	N/A		1,103.74	0.0268		162.52	617.76	(131.79)	\$5,417	\$4,769	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
40	Feb-09	F	Trans	3,364.82	300.00	45,869.05	N/A		1,229.29	0.0268		168.11	688.04	(146.78)	\$5,603	\$4,894	
40	Mar-09	F	Trans	3,364.82	300.00	98,861.09	N/A		2,649.48	0.0268		231.37	1,482.92	(316.36)	\$7,712	\$6,314	
40	Apr-09	F	Trans			(98,861.09)	N/A		(2,649.48)	0.0268		(73.27)	(1,482.92)	316.36	(\$3,889)	(\$2,649)	
40	Apr-09	F	Trans			37,481.45	N/A		1,004.50	0.0268			562.22	(119.94)	\$1,447	\$1,005	
40	Apr-09	F	Trans	3,364.82	300.00	48,442.36	N/A		1,298.26	0.0268		171.18	726.64	(155.02)	\$5,706	\$4,963	
40	May-09	F	Trans	3,364.82	300.00	76,698.43	N/A		2,055.52	0.0268		204.91	1,150.48	(245.43)	\$6,830	\$5,720	
40	Jun-09	F	Trans	3,364.82	300.00	66,838.72	N/A		1,791.28	0.0268		193.15	1,002.58	(213.88)	\$6,438	\$5,456	
42	Nov-08	F	Trans	244.80	90.00	2,619.42	N/A		443.99	0.1695		24.75	28.03	(6.55)	\$825	\$779	
42	Dec-08	F	Trans	326.40	120.00	11,941.88	N/A		1,956.08	0.1638		77.07	127.78	(38.21)	\$2,569	\$2,402	
42	Jan-09	F	Trans	326.40	120.00	16,277.49	N/A		2,666.25	0.1638		102.20	244.16	(52.09)	\$3,407	\$3,113	
42	Feb-09	F	Trans	326.40	120.00	11,369.45	N/A		1,862.32	0.1638		75.54	170.54	(36.38)	\$2,518	\$2,309	
42	Mar-09	F	Trans	326.40	120.00	6,486.02	N/A		1,062.41	0.1638		49.03	97.29	(20.76)	\$1,634	\$1,509	
42	Apr-09	F	Trans	326.40	120.00	1,336.33	N/A		218.89	0.1638		21.06	20.04	(4.28)	\$702	\$665	
42	May-09	F	Trans	326.40	120.00	0.00	N/A		0.00	0.1638		13.80	0.00	0.00	\$460	\$446	
42	Jun-09	F	Trans	326.40	120.00	0.00	N/A		0.00	0.1638		13.80	0.00	0.00	\$460	\$446	
43	Apr-09	F	Sales	378.00	60.00	14,325.76	15,722.52	1.0975	2,296.42	0.1603		575.63	201.19	(45.84)	\$19,188	\$2,734	
43	May-09	F	Sales	378.00	60.00	1,514.04	1,661.66	1.0975	242.70	0.1603		72.99	22.71	(4.84)	\$2,433	\$681	
43	Jun-09	F	Sales	378.00	60.00	993.33	1,090.18	1.0975	159.23	0.1603		52.55	254.75	(3.18)	\$1,992	\$597	
44	Nov-08	F	Sales	3,683.84	300.00	7,301.12	8,716.08	1.1938	197.13	0.0270		400.74	78.12	(18.25)	\$13,358	\$4,181	
44	Dec-08	F	Trans	4,892.02	300.00	87,199.69	N/A		2,336.95	0.0268		253.09	933.04	(279.04)	\$8,436	\$7,529	
44	Jan-09	F	Trans	4,892.02	300.00	88,340.46	N/A		2,367.52	0.0268		266.04	1,325.11	(282.69)	\$8,868	\$7,560	
44	Feb-09	F	Trans	4,892.02	300.00	78,345.20	N/A		2,099.65	0.0268		254.12	1,175.18	(250.70)	\$8,470	\$7,292	
44	Mar-09	F	Trans	4,892.02	300.00	75,731.98	N/A		2,029.62	0.0268		250.98	1,135.98	(242.34)	\$8,366	\$7,222	
44	Apr-09	F	Trans	4,892.02	300.00	53,310.47	N/A		1,428.72	0.0268		224.22	799.66	(170.59)	\$7,474	\$6,621	
44	May-09	F	Trans	4,892.02	300.00	40,605.98	N/A		1,088.24	0.0268		209.06	609.09	(129.94)	\$6,968	\$6,280	
44	Jun-09	F	Trans	4,892.02	300.00	32,527.34	N/A		871.73	0.0268		199.41	487.91	(104.09)	\$6,647	\$6,064	
46	Nov-08	F	Trans	697.50	300.00	12,262.39	N/A		331.08	0.0270			131.21	(30.66)	\$1,429	\$1,329	
46	Dec-08	F	Trans	926.28	300.00	13,616.10	N/A		364.91	0.0268			145.69	(43.57)	\$1,693	\$1,591	
46	Jan-09	F	Trans	926.28	300.00	14,798.85	N/A		396.61	0.0268			221.98	(47.36)	\$1,798	\$1,623	
46	Feb-09	F	Trans	926.28	300.00	18,065.40	N/A		484.15	0.0268			270.98	(57.81)	\$1,924	\$1,710	
46	Mar-09	F	Trans	926.28	300.00	16,143.38	N/A		432.64	0.0268			242.15	(51.66)	\$1,849	\$1,659	
46	Apr-09	F	Trans	926.28	300.00	11,326.45	N/A		303.55	0.0268			169.90	(36.24)	\$1,663	\$1,530	
46	May-09	F	Trans	926.28	300.00	9,856.64	N/A		264.16	0.0268			147.85	(31.54)	\$1,607	\$1,490	
46	Jun-09	F	Trans			(9,856.64)	N/A		(264.16)	0.0268			(147.85)	31.54	(\$380)	(\$264)	adj. for May 09 bill
46	Jun-09	F	Trans			9,549.72	N/A		255.93	0.0268			143.25	(30.56)	\$369	\$256	adj. for May 09 bill
46	Jun-09	F	Trans	926.28	300.00	12,336.36	N/A		330.61	0.0268			185.05	(39.48)	\$1,702	\$1,557	
47	Nov-08	F	Sales	422.40	97.74	7,876.24	9,482.21	1.2039	759.27	0.0964		450.51	113.59	(19.69)	\$11,306	\$1,279	
47	Nov-08	F	Sales	560.95		2,739.56	2,913.80	1.0636	244.92	0.0894			120.18	(8.77)	\$3,831	\$806	
47	Dec-08	F	Sales	560.95	120.00	5,308.42	5,646.03	1.0636	474.57	0.0894		211.78	63.22	(16.99)	\$7,060	\$1,156	
47	Jan-09	F	Sales	560.95	120.00	27,035.65	28,755.12	1.0636	2,416.99	0.0894		995.00	405.53	(86.51)	\$33,167	\$3,098	
47	Feb-09	F	Sales	560.95	120.00	7,744.51	8,237.06	1.0636	692.36	0.0894		300.04	116.17	(24.78)	\$10,002	\$1,373	
47	Mar-09	F	Sales	560.95	120.00	9,398.27	9,996.00	1.0636	840.21	0.0894		359.63	140.97	(30.07)	\$11,988	\$1,521	
47	Apr-09	F	Sales	560.95	120.00	6,662.80	7,086.55	1.0636	595.65	0.0894		261.08	99.94	(21.32)	\$8,703	\$1,277	
47	May-09	F	Sales	560.95	120.00	4,079.72	4,339.19	1.0636	364.73	0.0894		168.03	61.20	(13.06)	\$5,601	\$1,046	
47	Jun-09	F	Sales	560.95	120.00							21.06	120.18		\$822	\$681	
48	Jan-09	F	Sales	2,284.03	300.00	41,903.33	50,024.19	1.1938	1,131.39	0.0270		3,764.83	597.12	(104.76)	\$57,997	\$3,715	
48	Jan-09	F	Sales			61,458.20	65,366.94	1.0636	1,647.08	0.0268			680.03	(196.67)	\$67,497	\$1,647	
48	Feb-09	F	Sales	2,527.66	300.00	23.55	25.05	1.0636	0.63	0.0268		88.25	0.35	(0.08)	\$2,942	\$2,828	
48	Mar-09	F	Trans	1,522.69	180.00		N/A					52.66	329.23		\$2,085	\$1,703	
48	Apr-09	F	Sales	2,527.66	300.00	113,943.55	121,190.36	1.0636	3,053.69	0.0268		3,971.62	1,709.15	(364.62)	\$132,388	\$5,881	
48	May-09	F	Sales	2,527.66	300.00	10,180.90	10,828.40	1.0636	272.85	0.0268		434.50	152.71	(32.58)	\$14,484	\$3,101	

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FIRM CUSTOMER DETAIL

Banner Bill		Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity		distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
Assigned #	Date mo/yr						commodity charge	rate (per therm)									
48	Jun-09	F	Sales	2,527.66	300.00	35,927.76	38,212.77	1.0636	962.86	0.0268		1,312.18	1,528.08	(114.97)	\$44,729	\$3,791	
48	Jun-09	F	Sales	2,527.66	300.00	2,726.30	2,899.69	1.0636	73.06	0.0268		180.38	1,918.14	(8.72)	\$7,890	\$2,901	
50	Nov-08	F	Sales	256.00	90.00	2,163.16	2,604.23	1.2039	208.53	0.0964		98.24	23.15	(5.41)	\$3,275	\$555	
50	Nov-08	F	Sales		92.73	264.19	55.62	1.2039	4.45	0.0964		13.08	0.54	(0.12)	\$166	\$97	
50	Nov-08	F	Sales				4.91	1.0636	0.41	0.0894				(0.01)	\$5	\$0	
50	Dec-08	F	Sales	339.97	120.00	114.35	121.62	1.0636	10.22	0.0894		18.33	1.22	(0.37)	\$611	\$470	
50	Jan-09	F	Sales	339.97	120.00	221.29	235.37	1.0636	19.78	0.0894		22.19	3.32	(0.71)	\$740	\$480	
50	Feb-09	F	Sales	339.97	120.00	1,313.99	1,397.56	1.0636	117.47	0.0894		61.55	19.71	(4.20)	\$2,052	\$577	
50	Mar-09	F	Sales	339.97	120.00	146.12	155.41	1.0636	13.06	0.0894		19.50	2.19	(0.47)	\$650	\$473	
50	Apr-09	F	Sales	339.97	120.00	96.35	102.48	1.0636	8.61	0.0894		17.69	1.45	(0.31)	\$590	\$469	
50	May-09	F	Sales	339.97	120.00	62.41	66.38	1.0636	5.58	0.0894		16.46	0.94	(0.20)	\$549	\$466	
50	Jun-09	F	Sales	339.97	120.00	49.72	52.88	1.0636	4.44	0.0894		16.02	0.75	(0.16)	\$534	\$464	
52	Nov-08	F	Trans	132.30	45.00	2,691.06	N/A		461.52	0.1715		20.43	28.79	(6.73)	\$681	\$639	
52	Dec-08	F	Trans	176.40	60.00	3,802.13	N/A		609.48	0.1603		27.05	40.68	(12.17)	\$901	\$846	
52	Jan-09	F	Trans	176.40	60.00	5,083.15	N/A		814.83	0.1603		34.38	76.25	(16.27)	\$1,146	\$1,051	
52	Feb-09	F	Trans	176.40	60.00	3,654.67	N/A		585.84	0.1603		26.78	54.82	(11.69)	\$892	\$822	
52	Mar-09	F	Trans	176.40	60.00	3,105.78	N/A		497.86	0.1603		23.85	46.59	(9.94)	\$795	\$734	
52	Apr-09	F	Trans	176.40	60.00	1,680.39	N/A		269.37	0.1603		16.26	25.21	(5.38)	\$542	\$506	
52	May-09	F	Trans	176.40	60.00	324.30	N/A		51.99	0.1603		9.05	4.86	(1.04)	\$301	\$288	
52	Jun-09	F	Trans	176.40	60.00	0.00	N/A		0.00	0.1603		7.32	0.00	0.00	\$244	\$236	
53	Nov-08	F	Trans	156.60	45.00	5,382.13	N/A		923.04	0.1715		36.14	57.59	(13.46)	\$1,205	\$1,125	
53	Dec-08	F	Trans	208.80	60.00	5,987.33	N/A		959.77	0.1603		39.39	64.06	(19.16)	\$1,313	\$1,229	
53	Jan-09	F	Trans	208.80	60.00	8,991.74	N/A		1,441.38	0.1603		56.18	134.88	(28.77)	\$1,872	\$1,710	
53	Feb-09	F	Trans	208.80	60.00	7,155.73	N/A		1,147.06	0.1603		46.41	107.34	(22.90)	\$1,547	\$1,416	
53	Mar-09	F	Trans	208.80	60.00	6,521.87	N/A		1,045.46	0.1603		43.03	97.83	(20.87)	\$1,434	\$1,314	
53	Apr-09	F	Trans	208.80	60.00	3,235.84	N/A		518.71	0.1603		25.54	48.54	(10.35)	\$851	\$788	
53	May-09	F	Trans	208.80	60.00	1,058.82	N/A		169.73	0.1603		13.96	15.88	(3.39)	\$465	\$439	
53	Jun-09	F	Trans	208.80	60.00	875.67	N/A		140.37	0.1603		12.98	13.14	(2.80)	\$432	\$409	
56	Dec-08	F	Sales	897.37	200.50	12,012.51	14,727.34	1.2260	2,060.15	0.1715	1,632.64	699.70	167.77	(30.03)	\$20,355	\$3,158	
56	Dec-08	F	Sales			3,666.98	4,024.51	1.0975	587.82	0.1603				(11.73)	\$4,601	\$588	
56	Jan-09	F	Sales	268.54	60.00	10,849.28	11,907.08	1.0975	1,739.14	0.1603	1,017.49	436.08	165.45	(34.72)	\$15,559	\$2,068	
56	Feb-09	F	Sales	268.54	60.00	8,210.43	9,010.95	1.0975	1,316.13	0.1603	775.95	332.56	435.11	(26.27)	\$12,173	\$1,645	
56	Mar-09	F	Sales	268.54	60.00	6,565.89	7,206.06	1.0975	1,052.51	0.1603	625.28	267.99	98.49	(21.01)	\$9,558	\$1,381	
56	Apr-09	F	Sales	268.54	60.00	3,941.38	4,325.66	1.0975	631.80	0.1603	384.82	164.93	59.12	(12.61)	\$5,882	\$960	
56	May-09	F	Sales	268.54	60.00	1,091.54	1,197.97	1.0975	174.97	0.1603	123.72	53.03	16.37	(3.49)	\$1,891	\$504	
56	Jun-09	F	Sales	268.54	60.00	(992.31)	(1,089.06)	1.0975	(159.07)	0.1603	(67.20)	(28.79)	8.76	3.18	(\$1,004)	\$169	
58	Nov-08	F	Sales	235.52	90.00	4,933.63	5,939.60	1.2039	475.60	0.0964		209.72	52.79	(12.33)	\$6,991	\$801	
58	Dec-08	F	Sales	299.58	115.17	4,818.09	5,124.52	1.0636	430.74	0.0894		223.25	61.46	(15.42)	\$6,239	\$845	
58	Dec-08	F	Sales			926.56	1,115.48	1.2039	89.32	0.0964				(2.32)	\$1,202	\$89	
58	Jan-09	F	Sales	312.77	120.00	7,004.16	7,449.62	1.0636	626.17	0.0894		265.56	100.36	(22.41)	\$8,852	\$1,059	
58	Feb-09	F	Sales	312.77	120.00	5,796.86	6,165.54	1.0636	518.24	0.0894		222.22	86.95	(18.55)	\$7,407	\$951	
58	Mar-09	F	Sales	312.77	120.00	5,101.57	5,426.03	1.0636	456.08	0.0894		197.17	76.52	(16.33)	\$6,572	\$889	
58	Apr-09	F	Sales	312.77	120.00	4,336.64	4,612.45	1.0636	387.70	0.0894		169.60	65.05	(13.88)	\$5,654	\$820	
58	May-09	F	Sales	312.77	120.00	3,805.56	4,047.59	1.0636	340.22	0.0894		150.47	57.08	(12.18)	\$5,016	\$773	
58	Jun-09	F	Sales	312.77	120.00	11,629.46	12,369.10	1.0636	1,039.67	0.0894		432.34	174.44	(37.21)	\$14,411	\$1,472	
60	Nov-08	F	Trans	2,020.00	300.00	13,438.99	N/A		362.85	0.0270		4.31	143.80	(33.60)	\$2,797	\$2,683	
60	Dec-08	F	Trans			(13,438.99)	N/A		(362.85)	0.0270			(143.80)	33.60	(\$473)	(\$363)	
60	Dec-08	F	Trans			30,363.68	N/A		819.82	0.0270		0.92	324.89	(75.91)	\$1,070	\$820	
60	Dec-08	F	Trans	2,682.56	300.00	30,210.04	N/A		809.63	0.0268		6.21	323.25	(96.67)	\$4,025	\$3,792	
60	Jan-09	F	Trans	2,682.56	300.00	35,500.06	N/A		951.40	0.0268		6.72	532.50	(113.60)	\$4,360	\$3,934	
60	Feb-09	F	Trans	2,682.56	300.00	29,775.86	N/A		797.99	0.0268		6.38	446.64	(95.28)	\$4,138	\$3,781	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Banner Bill			commodity															
Assigned #	Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments	
60	Mar-09	F	Trans	2,682.56	300.00	30,148.62	N/A		807.98	0.0268		6.41	452.23	(96.48)	\$4,153	\$3,791		
60	Apr-09	F	Trans	2,682.56	300.00	27,159.56	N/A		727.88	0.0268		6.24	407.39	(86.91)	\$4,037	\$3,710		
60	May-09	F	Trans	2,682.56	300.00	25,547.40	N/A		684.67	0.0268		6.13	383.21	(81.75)	\$3,975	\$3,667		
60	Jun-09	F	Trans	2,682.56	300.00	27,649.67	N/A		741.01	0.0268		6.26	414.75	(88.48)	\$4,056	\$3,724		
61	Nov-08	F	Sales	169.57	90.00	2,515.97	3,094.64	1.2300	426.46	0.1695		117.56	26.92	(6.29)	\$3,919	\$686		
61	Dec-08	F	Sales	205.38	109.00	2,681.58	3,298.35	1.2300	454.53	0.1695		308.23	78.25	(6.70)	\$4,447	\$769		
61	Dec-08	F	Sales			4,631.83	5,083.43	1.0975	758.69	0.1638				(14.82)	\$5,827	\$759		
61	Jan-09	F	Sales	226.10	120.00	9,750.53	10,701.20	1.0975	1,597.14	0.1638		394.06	128.29	(31.20)	\$13,136	\$1,943		
61	Feb-09	F	Sales	226.10	120.00	8,254.46	9,059.27	1.0975	1,352.08	0.1638		335.71	123.82	(26.41)	\$11,191	\$1,698		
61	Mar-09	F	Sales	226.10	120.00	6,871.04	7,540.97	1.0975	1,125.48	0.1638		281.25	103.07	(21.99)	\$9,375	\$1,472		
61	Apr-09	F	Sales	226.10	120.00	29,246.46	32,097.99	1.0975	4,790.57	0.1638		1,162.26	438.70	(93.59)	\$38,742	\$5,137		
61	May-09	F	Sales	226.10	120.00	11,049.42	12,126.74	1.0975	1,809.90	0.1638		445.77	165.74	(35.36)	\$14,859	\$2,156		
61	Jun-09	F	Sales	226.10	120.00	4,026.53	4,419.11	1.0975	659.55	0.1638		169.24	60.40	(12.88)	\$5,642	\$1,006		
62	Nov-08	F	Sales	553.00	92.25	3,266.89	4,018.28	1.2300	553.74	0.1695		172.58	37.79	(8.17)	\$5,419	\$1,199		
62	Nov-08	F	Sales			264.88	290.71	1.0975	43.39	0.1638				(0.85)	\$333	\$43		
62	Dec-08	F	Sales	721.31	120.00	5,120.00	5,619.20	1.0975	838.66	0.1638		226.93	54.78	(16.38)	\$7,565	\$1,680		
62	Jan-09	F	Sales	721.31	120.00	22,957.06	25,195.37	1.0975	3,760.37	0.1638		928.80	307.69	(73.46)	\$30,960	\$4,602		
62	Feb-09	F	Sales	721.31	120.00	12,042.24	13,216.36	1.0975	1,972.52	0.1638		500.18	180.63	(38.54)	\$16,672	\$2,814		
62	Mar-09	F	Sales	721.31	120.00	11,783.17	12,932.03	1.0975	1,930.08	0.1638		489.97	176.76	(37.71)	\$16,332	\$2,771		
62	Apr-09	F	Sales	721.31	120.00	6,611.97	7,256.63	1.0975	1,083.04	0.1638		286.37	99.18	(21.16)	\$9,545	\$1,924		
62	May-09	F	Sales	721.31	120.00	562.65	617.51	1.0975	92.16	0.1638		48.17	8.44	(1.80)	\$1,606	\$933		
62	Jun-09	F	Sales	721.31	120.00	226.08	248.13	1.0975	37.03	0.1638		34.92	3.39	(0.72)	\$1,164	\$878		
65	Nov-08	F	Trans	3,135.00	300.00	29,780.95	N/A		804.09	0.0270		6.92	318.66	(74.45)	\$4,490	\$4,239		
																\$1,095,822		

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity y rate (per charge (4) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
3	6	Nov-08	Nov-08 N		Sales	\$405	56,425.48	48593.62	0.8612			76.70	603.75	\$49,679	\$48,594	\$48,999	7.0513	\$39,787	\$9,211	\$8,806	1.56		
3	6	Dec-08	Dec-08 N		Sales	\$405	32,322.55	25582.57	0.7815			42.87	350.27	\$26,381	\$25,583	\$25,988	7.6581	\$24,753	\$1,235	\$830	0.26		
3	6	Dec-08	Dec-08 N		Sales		34.82	232.34	6.6726				0.37	\$233	\$232	\$232	7.6581	\$27	\$206	\$206	59.07	gas during curtailment	
3	6	Dec-08	Dec-08 N		Sales		172.03	1147.89	6.6726				1.84	\$1,150	\$1,148	\$1,148	7.6581	\$132	\$1,016	\$1,016	59.07	gas during curtailment	
3	6	Dec-08	Dec-08 N		Sales		412.67	875.79	2.1223					\$876	\$876	\$876	7.6581	\$316	\$560	\$560	13.56	gas during curtailment	
3	6	Jan-09	N		Sales	\$405	0.00	0.00	0.9686	0.00	0.0766	0.63	0.00	\$406	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!		
3	6	Feb-09	Feb-09 N		Trans	\$485	0.00	N/A		0.00	0.0766	0.75	0.00	\$486	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
3	6	Mar-09	Mar-09 N		Trans	\$485	43,968.52	N/A		3,367.99	0.0766	6.98	659.53	\$4,520	\$3,368	\$3,853	0.0000	\$0	\$3,853	\$3,368	0.77		
3	6	Apr-09	Apr-09 N		Trans	\$485	29,863.94	N/A		2,287.58	0.0766	4.98	447.96	\$3,226	\$2,288	\$2,773	0.0000	\$0	\$2,773	\$2,288	0.77		
3	6	May-09	May-09 N		Trans	\$485	14,550.14	N/A		1,114.54	0.0766	2.81	218.25	\$1,821	\$1,115	\$1,600	0.0000	\$0	\$1,600	\$1,115	0.77		
3	6	Jun-09	Jun-09 N		Trans	\$485	11,916.93	N/A		912.84	0.0766	2.44	178.75	\$1,579	\$913	\$1,398	0.0000	\$0	\$1,398	\$913	0.77		
5	6	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686	0.00	0.0616	12.53	0.00	\$418	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!		
5	6	Feb-09	Feb-09 N		Sales	\$405	0.00	0.00	0.8665	0.00	0.0616	12.53	0.00	\$418	(\$0)	\$405	8.6651	\$0	\$405	(\$0)	#DIV/0!		
5	6	Mar-09	Mar-09 N		Trans	\$485	8,879.11	N/A		546.95	0.0616	36.04	133.19	\$1,201	\$547	\$1,032	0.0000	\$0	\$1,032	\$547	0.62		
5	6	Apr-09	Apr-09 N		Trans	\$485	0.00	N/A		0.00	0.0616	15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
5	6	May-09	May-09 N		Trans	\$485	0.00	N/A		0.00	0.0616	15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
5	6	Jun-09	Jun-09 N		Trans	\$485	104,050.36	N/A		6,409.50	0.0616	261.50	1,560.76	\$8,717	\$6,410	\$6,895	0.0000	\$0	\$6,895	\$6,410	0.62		
6	6	Nov-08	Nov-08 N		Sales	\$405	4,711.40	3396.92	0.7210				50.41	\$3,852	\$3,397	\$3,802	7.0513	\$3,322	\$480	\$75	0.16		
6	6	Dec-08	Dec-08 N		Sales	\$405	696.33	544.18	0.7815				7.45	\$957	\$544	\$949	7.6581	\$533	\$416	\$11	0.16		
6	6	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686	0.00	0.0616		0.00	\$405	\$0	\$405	9.6855	\$0	\$405	\$0	#DIV/0!		
6	6	Dec-08	Jan-09 N		Sales		(696.33)	(544.18)	0.7815				(7.45)	(\$552)	(\$544)	(\$544)	7.6581	(\$533)	(\$11)	(\$11)	0.16	adj for Dec.08 bill	
6	6	Dec-08	Jan-09 N		Sales		1,392.64	1088.35	0.7815				14.90	\$1,103	\$1,088	\$1,088	7.6581	\$1,066	\$22	\$22	0.16	adj for Dec.08 bill	
6	6	Nov-08	Jan-09 N		Sales		(4,711.40)	(3396.92)	0.7210				(50.41)	(\$3,447)	(\$3,397)	(\$3,397)	7.0513	(\$3,322)	(\$75)	(\$75)	0.16	adj for Nov.08 bill	
6	6	Nov-08	Jan-09 N		Sales		9,422.87	6793.89	0.7210				100.82	\$6,895	\$6,794	\$6,794	7.0513	\$6,644	\$150	\$150	0.16	adj for Nov.08 bill	
6	6	Jun-08	Jan-09 N		Sales		(7,029.14)	(9292.52)	1.3220				(75.21)	(\$9,368)	(\$9,293)	(\$9,293)	13.1335	(\$9,232)	(\$61)	(\$61)	0.09	adj for Jun.08 bill	
6	6	Jun-08	Jan-09 N		Sales		8,229.54	10879.45	1.3220				88.06	\$10,968	\$10,879	\$10,879	13.1335	\$10,808	\$71	\$71	0.09	adj for Jun.08 bill	
6	6	Feb-09	Feb-09 N		Sales	\$405	0.00	0.00	0.8665	0.00	0.0616		0.00	\$405	\$0	\$405	8.6651	\$0	\$405	\$0	#DIV/0!		
6	6	Jun-08	Mar-09 N		Sales		(8,229.54)	(10879.45)	1.3220				(88.06)	(\$10,968)	(\$10,879)	(\$10,879)	13.1335	(\$10,808)	(\$71)	(\$71)	0.09	adj for Jun.08 bill	
6	6	Jun-08	Mar-09 N		Sales		4,174.78	5519.06	1.3220				44.67	\$5,564	\$5,519	\$5,519	13.1335	\$5,483	\$36	\$36	0.09	adj for Jun.08 bill	
6	6	Mar-09	Mar-09 N		Sales	\$405	0.00	0.00	0.6263	0.00	0.0616		0.00	\$405	\$0	\$405	6.2625	\$0	\$405	\$0	#DIV/0!		
6	6	Apr-09	Apr-09 N		Sales	\$405	16,401.41	7933.36	0.4837	1,010.33	0.0616		246.02	\$9,595	\$8,944	\$9,349	4.8371	\$7,934	\$1,415	\$1,010	0.62		
6	6	May-09	May-09 N		Sales	\$405	20,631.88	9461.78	0.4586	1,270.92	0.0616		309.48	\$11,447	\$10,733	\$11,138	4.5860	\$9,462	\$1,676	\$1,271	0.62		
6	6	Jun-09	Jun-09 N		Trans	\$485	42,005.39	N/A		2,587.53	0.0616		630.08	\$3,703	\$2,588	\$3,073	0.0000	\$0	\$3,073	\$2,588	0.62		
8	6	Nov-08	Nov-08 N		Sales	\$625	541,890.56	434704.61	0.8022			13,643.12	5,798.23	\$454,771	\$434,705	\$435,330	7.0513	\$382,103	\$53,226	\$52,601	0.97		
8	6	Dec-08	Dec-08 N		Sales	\$625	81,684.48	63836.42	0.7815			2,020.68	874.02	\$67,356	\$63,836	\$64,461	7.6581	\$62,555	\$1,907	\$1,282	0.16		
8	6	Jan-09	Jan-09 N		Sales	\$625	0.00	0.00	0.9686	0.00	0.0616		19.33	0.00	\$644	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
8	6	Feb-09	Feb-09 N		Trans	\$715	251,709.44	N/A		15,505.30	0.0616		618.42	\$3,775.64	\$20,614	\$15,505	\$16,220	0.0000	\$0	\$16,220	\$15,505	0.62	
8	6	Mar-09	Mar-09 N		Trans	\$715	500,787.20	N/A		30,848.49	0.0616		1,208.51	\$7,511.81	\$40,284	\$30,848	\$31,563	0.0000	\$0	\$31,563	\$30,848	0.62	
8	6	Apr-09	Apr-09 N		Trans	\$715	572,364.80	N/A		35,257.67	0.0616		1,378.08	\$8,585.47	\$45,936	\$35,258	\$35,973	0.0000	\$0	\$35,973	\$35,258	0.62	
8	6	May-09	May-09 N		Trans	\$715	758,881.86	N/A		46,747.12	0.0616		1,819.96	\$11,383.23	\$60,665	\$46,747	\$47,462	0.0000	\$0	\$47,462	\$46,747	0.62	
8	6	Jun-09	Jun-09 N		Trans	\$715	785,336.64	N/A		48,376.74	0.0616		1,882.63	\$11,780.05	\$62,754	\$48,377	\$49,092	0.0000	\$0	\$49,092	\$48,377	0.62	
9	LPG	Nov-08	Nov-08 N		Sales	\$405	0.00	0.00	0.7521				0.00	\$405	\$0	\$405	7.0513	\$0	\$405	\$0	#DIV/0!		
9	LPG	Dec-08	Dec-08 N		Sales	\$405	0.00	0.00	0.8355			0.00	0.00	\$405	\$0	\$405	7.6581	\$0	\$405	\$0	#DIV/0!		
9	LPG	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686	0.00	0.0700		0.00	\$405	\$0	\$405	9.6855	\$0	\$405	\$0	#DIV/0!		
9	LPG	Jun-08	Jan-09 N		Trans		(100,418.76)	N/A		(7,029.31)	0.0700		(1,074.48)	(\$8,104)	(\$7,029)	(\$7,029)	0.0000	\$0	(\$7,029)	(\$7,029)	0.70	adj for Jun. 08 bill	
9	LPG	Jun-08	Jan-09 N		Trans		40,780.48	N/A		2,854.63	0.0700		436.35	\$3,291	\$2,855	\$2,855	0.0000	\$0	\$2,855	\$2,855	0.70	adj for Jun. 08 bill	
9	LPG	Feb-09	Feb-09 N		Sales	\$405	0.00	0.00	0.8665	0.00	0.0700		0.00	\$405	\$0	\$405	8.6651	\$0	\$405	\$0	#DIV/0!		
9	LPG	Jun-08	Mar-09 N		Trans		(40,780.48)	N/A		(2,854.63)	0.0700		(436.35)	(\$3,291)	(\$2,855)	(\$2,855)	0.0000	\$0	(\$2,855)	(\$2,855)	0.70	adj for Jun. 08 bill	
9	LPG	Jun-08	Mar-09 N		Trans		37,143.29	N/A		2,600.03	0.0700		397.43	\$2,997	\$2,600	\$2,600	0.0000	\$0	\$2,600	\$2,600	0.70	adj for Jun. 08 bill	
9	LPG	Jul-08	Mar-09 N		Trans		(50,882.41)	N/A		(3,561.77)	0.0700		(544.44)	(\$4,106)	(\$3,562)	(\$3,562)	0.0000	\$0	(\$3,562)	(\$3,562)	0.70	adj for Jul. 08 bill	
9	LPG	Jul-08	Mar-09 N		Trans		24,493.67	N/A		1,714.56	0.0700		262.08	\$1,977	\$1,715	\$1,715	0.0000	\$0	\$1,715	\$1,715	0.70	adj for Jul. 08 bill	
9	LPG	Oct-08	Mar-09 N		Trans		(21,012.47)	N/A		(1,470.87)	0.0700		(224.83)	(\$1,696)	(\$1,471)	(\$1,471)	0.0000	\$0	(\$1,471)	(\$1,471)	0.70	adj for Oct. 08 bill	
9	LPG	Oct-08	Mar-09 N		Trans		31,169.87	N/A		2,181.89	0.0700		333.52	\$2,515	\$2,182	\$2,182	0.0000	\$0	\$2,182	\$2,182	0.70	adj for Oct. 08 bill	
9	LPG	Mar-09	Mar-09 N		Trans	\$485	0.00	N/A		0.00	0.0700		0.00	\$485	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
9	LPG	Apr-09	Apr-09 N		Trans	\$485	17,585.17	N/A		1,230.96	0.0700		263.78	\$1,980	\$1,231	\$1,716	0.0000	\$0	\$1,716	\$1,231	0.70		
9	LPG	May-09	May-09 N		Trans	\$485	14,790.55	N/A		911.10	0.0616		221.86	\$1,618	\$911	\$1,396	0.0000	\$0	\$1,396	\$911	0.62		
9	LPG	Jun-09	Jun-09 N		Trans	\$485	19,713.22	N/A		1,214.33	0.0616		295.70	\$1,995	\$1,214	\$1,699	0.0000	\$0	\$1,699	\$1,214	0.62		
11	4	Nov-08	Nov-08 N		Sales	\$185	0.00	0.00	0.7521			5.72	0.00	\$191	\$0	\$185	7.0513	\$0	\$185	\$0	#DIV/0!		
11	4	Dec-08	Dec-08 N		Sales	\$185	0.00	0.00	0.8355			5.72	0.00	\$191	\$0	\$185	7.6581	\$0	\$185	\$0	#DIV/0!		
11	4	Jan-09	Jan-09 N		Sales	\$185	0.00	0.00	0.9686	0.00	0.0700	5.72	0.00	\$191	\$0	\$185	9.6855	\$0	\$185	\$0	#DIV/0!		
11	4	Feb-09	Feb-09 N		Sales	\$185	0.00	0.00	0.8665	0.00	0.0700	5.72	0.00	\$191	\$0	\$185	8.6651	\$0	\$185	\$0	#DIV/0!		
11	4	Mar-09	Mar-09 N		Trans	\$275	110.59	N/A		184.05	1.6643	14.25	1.66	\$4									

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity y rate (per charge (4) therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
14	4	Dec-08	Dec-08 N	Sales		\$625	99,953.68	102852.34	1.0290			3,233.41	1,069.50	\$107,780	\$102,852	\$103,477	7.6581	\$76,546	\$26,932	\$26,307	2.63	
14	4	Jan-09	Jan-09 N	Sales		\$625	96.26	93.24	0.9686			30.95	1.44	\$758	\$101	\$726	9.6855	\$93	\$632	\$7	0.77	
14	4	Jan-09	Jan-09 N	Sales			57.34	273.02	4.7614	7.37	0.0766		0.86	\$274	\$273	\$273	9.6855	\$56	\$217	\$217	37.93	gas during curtailment
14	4	Feb-09	Feb-09 N	Sales		\$625	12,598.28	10916.41	0.8665	965.03	0.0766	392.64	188.97	\$13,088	\$11,881	\$12,506	8.6651	\$10,916	\$1,590	\$965	0.77	
14	4	Mar-09	Mar-09 N	Sales		\$625	103,250.92	64666.05	0.6263	7,909.02	0.0766	2,311.82	1,548.76	\$77,061	\$72,575	\$73,200	6.2625	\$64,661	\$8,539	\$7,914	0.77	
14	4	Apr-09	Apr-09 N	Sales		\$625	341,642.27	165252.37	0.4837	26,169.80	0.0766	6,098.08	5,124.63	\$203,270	\$191,422	\$192,047	4.8371	\$165,257	\$26,790	\$26,165	0.77	
14	4	May-09	May-09 N	Sales		\$625	100,936.36	46289.41	0.4586	7,731.73	0.0766	1,736.92	1,514.05	\$57,897	\$54,021	\$54,646	4.5860	\$46,289	\$8,357	\$7,732	0.77	
14	4	Jun-09	Jun-09 N	Sales		\$625	0.00	0.00	0.5420	0.00	0.0766	19.33	0.00	\$644	\$0	\$625	5.4200	\$0	\$625	\$0	#DIV/0!	
15	6	Nov-08	Nov-08 N	Sales			107,040.78	12855.60	0.1201					\$12,856	\$12,856	\$12,856	7.0513	\$75,478	(\$62,622)	(\$62,622)	(5.85)	
15	6	Nov-08	Nov-08 N	Trans		\$715	107,040.78	N/A		12,855.60	0.1201	852.73	1,145.34	\$15,569	\$12,856	\$13,571	0.0000	\$0	\$13,571	\$12,856	1.20	
15	6	Nov-08	Dec-08 N	Sales			(107,040.78)	(12855.60)	0.1201					(\$12,856)	(\$12,856)	(\$12,856)	7.0513	(\$75,478)	\$62,622	\$62,622	(5.85)	adj for Nov. 08 bill
15	6	Oct-08	Dec-08 N	Trans			(102,605.11)	N/A		(24,984.34)	0.2435		(1,097.87)	(\$26,082)	(\$24,984)	(\$24,984)	0.0000	\$0	(\$24,984)	(\$24,984)	2.43	adj for Oct. 08 bill
15	6	Oct-08	Dec-08 N	Trans			118,776.93	N/A		28,922.18	0.2435	127.15	1,270.91	\$30,320	\$28,922	\$28,922	0.0000	\$0	\$28,922	\$28,922	2.43	adj for Oct. 08 bill
15	6	Nov-08	Dec-08 N	Trans			(107,040.78)	N/A		(12,855.60)	0.1201		(1,145.34)	(\$14,001)	(\$12,856)	(\$12,856)	0.0000	\$0	(\$12,856)	(\$12,856)	1.20	adj for Nov. 08 bill
15	6	Nov-08	Dec-08 N	Trans			144,271.36	N/A		17,326.99	0.1201	(246.99)	1,543.70	\$18,624	\$17,327	\$17,327	0.0000	\$0	\$17,327	\$17,327	1.20	adj for Nov. 08 bill
15	6	Dec-08	Dec-08 N	Trans		\$715	135,178.23	N/A		2,162.85	0.0160	133.73	1,446.41	\$4,458	\$2,163	\$2,878	0.0000	\$0	\$2,878	\$2,163	0.16	
15	6	Jan-09	Jan-09 N	Sales		\$625	0.00	0.00	0.9686	0.00	0.0160	19.33	0.00	\$644	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
15	6	Feb-09	Feb-09 N	Sales		\$625	421.89	365.57	0.8665	6.75	0.0160	31.05	6.33	\$1,035	\$372	\$997	8.6651	\$366	\$632	\$7	0.16	
15	6	Mar-09	Mar-09 N	Trans		\$715	150,935.57	N/A		9,297.63	0.0616	379.69	2,264.03	\$12,656	\$9,298	\$10,013	0.0000	\$0	\$10,013	\$9,298	0.62	
15	6	Apr-09	Apr-09 N	Trans		\$715	112,171.03	N/A		6,909.74	0.0616	287.85	1,682.57	\$9,595	\$6,910	\$7,625	0.0000	\$0	\$7,625	\$6,910	0.62	
15	6	Apr-09	May-09 N	Trans			(112,171.03)	N/A		(6,909.74)	0.0616		(1,682.57)	(\$8,592)	(\$6,910)	(\$6,910)	0.0000	\$0	(\$6,910)	(\$6,910)	0.62	adj for Apr 09 bill
15	6	Apr-09	May-09 N	Trans			117,770.27	N/A		7,254.65	0.0616	13.27	1,766.55	\$9,034	\$7,255	\$7,255	0.0000	\$0	\$7,255	\$7,255	0.62	adj for Apr 09 bill
15	6	May-09	May-09 N	Trans		\$715	71,016.70	N/A		4,374.63	0.0616	190.36	1,065.25	\$6,345	\$4,375	\$5,090	0.0000	\$0	\$5,090	\$4,375	0.62	
15	6	Jun-09	Jun-09 N	Trans		\$715	56,598.49	N/A		3,486.47	0.0616	156.20	848.98	\$5,207	\$3,486	\$4,201	0.0000	\$0	\$4,201	\$3,486	0.62	
16	2	Nov-08	Nov-08 N	Trans		\$715	377,478.16	N/A		26,423.47	0.0700		4,039.02	\$31,177	\$26,423	\$27,138	0.0000	\$0	\$27,138	\$26,423	0.70	
16	2	Dec-08	Dec-08 N	Trans		\$715	301,947.91	N/A		21,136.35	0.0700	0.00	3,230.84	\$25,082	\$21,136	\$21,851	0.0000	\$0	\$21,851	\$21,136	0.70	
16	2	Dec-08	Jan-09 N	Trans			399.36	N/A		847.53	2.1222			\$848	\$848	\$848	0.0000	\$0	\$848	\$848	21.22	adj for Dec. 08 bill
16	2	Dec-08	Jan-09 N	Trans			4.10	N/A		8.70	2.1216			\$9	\$9	\$9	0.0000	\$0	\$9	\$9	21.22	adj for Dec. 08 bill
16	2	Dec-08	Jan-09 N	Trans			3.07	N/A		7.82	2.5487			\$8	\$8	\$8	0.0000	\$0	\$8	\$8	25.47	adj for Dec. 08 bill
16	2	Dec-08	Jan-09 N	Trans			4.10	N/A		10.45	2.5488			\$10	\$10	\$10	0.0000	\$0	\$10	\$10	25.49	adj for Dec. 08 bill
16	2	Dec-08	Jan-09 N	Trans			40.96	N/A		104.42	2.5492			\$104	\$104	\$104	0.0000	\$0	\$104	\$104	25.49	adj for Dec. 08 bill
16	2	Dec-08	Jan-09 N	Trans			18.43	N/A		39.12	2.1224			\$39	\$39	\$39	0.0000	\$0	\$39	\$39	21.23	adj for Dec. 08 bill
16	2	Dec-08	Jan-09 N	Trans			(70.66)	N/A		(4.95)	0.0700			(\$5)	(\$5)	(\$5)	0.0000	\$0	(\$5)	(\$5)	0.70	adj for Dec. 08 bill
16	2	Jan-09	Jan-09 N	Trans		\$715	111,968.26	N/A		7,837.78	0.0700		1,679.52	\$10,232	\$7,838	\$8,553	0.0000	\$0	\$8,553	\$7,838	0.70	
16	2	Jan-09	Jan-09 N	Trans			8.19	N/A		36.52	4.4595			\$37	\$37	\$37	0.0000	\$0	\$37	\$37	44.59	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			11.27	N/A		62.34	5.5315			\$62	\$62	\$62	0.0000	\$0	\$62	\$62	55.31	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			7.17	N/A		30.97	4.3187			\$31	\$31	\$31	0.0000	\$0	\$31	\$31	43.19	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			874.50	N/A		6,054.43	6.9233			\$6,054	\$6,054	\$6,054	0.0000	\$0	\$6,054	\$6,054	69.23	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			71.68	N/A		583.93	8.1463			\$584	\$584	\$584	0.0000	\$0	\$584	\$584	81.46	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			79.87	N/A		529.26	6.6265			\$529	\$529	\$529	0.0000	\$0	\$529	\$529	66.27	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			37.89	N/A		167.71	4.4262			\$168	\$168	\$168	0.0000	\$0	\$168	\$168	44.26	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			3.07	N/A		16.49	5.3729			\$16	\$16	\$16	0.0000	\$0	\$16	\$16	53.71	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			4.10	N/A		15.89	3.8761			\$16	\$16	\$16	0.0000	\$0	\$16	\$16	38.76	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			4.10	N/A		12.13	2.9576			\$12	\$12	\$12	0.0000	\$0	\$12	\$12	29.59	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			14.34	N/A		72.24	5.0377			\$72	\$72	\$72	0.0000	\$0	\$72	\$72	50.38	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			4.10	N/A		19.95	4.8653			\$20	\$20	\$20	0.0000	\$0	\$20	\$20	48.66	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			3.07	N/A		10.59	3.4489			\$11	\$11	\$11	0.0000	\$0	\$11	\$11	34.50	gas during curtailment
16	2	Jan-09	Jan-09 N	Trans			8.20	N/A		28.97	3.5333			\$46	\$29	\$29	0.0000	\$0	\$29	\$29	35.33	gas during curtailment
16	2	Jan-09	Feb-09 N	Trans			(874.50)	N/A		(6,054.43)	6.9233			(\$6,054)	(\$6,054)	(\$6,054)	0.0000	\$0	(\$6,054)	(\$6,054)	69.23	adj for Jan. 09 bill
16	2	Jan-09	Feb-09 N	Trans			874.50	N/A		2,229.98	2.5500			\$2,230	\$2,230	\$2,230	0.0000	\$0	\$2,230	\$2,230	25.50	gas during curtailment
16	2	Jan-09	Feb-09 N	Trans			(71.68)	N/A		(583.93)	8.1463			(\$584)	(\$584)	(\$584)	0.0000	\$0	(\$584)	(\$584)	81.46	adj for Jan. 09 bill
16	2	Jan-09	Feb-09 N	Trans			71.68	N/A		200.70	2.8000			\$201	\$201	\$201	0.0000	\$0	\$201	\$201	28.00	gas during curtailment
16	2	Jan-09	Feb-09 N	Trans			(79.87)	N/A		(529.26)	6.6265			(\$529)	(\$529)	(\$529)	0.0000	\$0	(\$529)	(\$529)	66.27	adj for Jan. 09 bill
16	2	Jan-09	Feb-09 N	Trans			79.87	N/A		220.44	2.7600			\$220	\$220	\$220	0.0000	\$0	\$220	\$220	27.60	gas during curtailment
16	2	Jan-09	Feb-09 N	Trans			(37.89)	N/A		(167.71)	4.4262			(\$168)	(\$168)	(\$168)	0.0000	\$0	(\$168)	(\$168)	44.26	adj for Jan. 09 bill
16	2	Jan-09	Feb-09 N	Trans			26.62	N/A		56.43	2.1200			\$56	\$56	\$56	0.0000	\$0	\$56	\$56	21.20	gas during curtailment
16	2	Jan-09	Feb-09 N	Trans			11.27	N/A		49.88	4.4262			\$50	\$50	\$50	0.0000	\$0	\$50	\$50	44.26	gas during curtailment
16	2	Feb-09	Feb-09 N	Trans		\$715	410,405.88	N/A		28,728.41	0.0700		6,156.09	\$35,600	\$28,728	\$29,443	0.0000	\$0	\$29,443	\$28,728	0.70	
16	2	Feb-09	Feb-09 N	Trans			19.46	N/A		107.39	5.5187		0.29	\$108	\$107	\$107	0.0000	\$0	\$107	\$107	55.18	gas during curtailment
16	2	Mar-09	Mar-09 N	Trans		\$715	442,944.53	N/A		31,006.12	0.0700		6,644.17	\$38,365	\$31,006	\$31,721	0.0000	\$0	\$31,721	\$31,006	0.70	
16	2	Apr-09	Apr-09 N	Trans		\$715	317,499.42	N/A		22,224.96	0.0700		4,762.49	\$27,702	\$22,225	\$22,940	0.0000	\$0	\$22,940	\$22,225	0.70	
16	2	May-09	May-09 N	Trans		\$715	200,215.45	N/A		14,015.08	0.0700		3,003.23	\$17,733	\$14,015	\$14,730	0.0000	\$0	\$14,730	\$14,015	0.70	
16	2	Jun-09	Jun-09 N	Trans		\$715	127,															

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity y rate (per charge (4) them) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
17	6	May-08	Dec-08 N	Sales			(2,923.08)	(3699.16)	1.2655				(31.28)	(\$3,730)	(\$3,699)	(\$3,699)	12.5601	(\$3,671)	(\$28)	(\$28)	0.09	adj for May 08 bill
17	6	May-08	Dec-08 N	Sales			4,523.64	5724.67	1.2655				48.40	\$5,773	\$5,725	\$5,725	12.5601	\$5,682	\$43	\$43	0.09	adj for May 08 bill
17	6	Jun-08	Dec-08 N	Sales			2,676.84	3538.78	1.3220				28.64	\$3,567	\$3,539	\$3,539	13.1335	\$3,516	\$23	\$23	0.09	adj for Jun. 08 bill
17	6	Nov-08	Dec-08 N	Sales			(15,178.75)	(10943.88)	0.7210				(162.41)	(\$11,106)	(\$10,944)	(\$10,944)	7.0513	(\$10,703)	(\$241)	(\$241)	0.16	adj for Nov. 08 bill
17	6	Nov-08	Dec-08 N	Sales			15,462.40	11148.39	0.7210				165.45	\$11,314	\$11,148	\$11,148	7.0513	\$10,903	\$245	\$245	0.16	adj for Nov. 08 bill
17	6	Dec-08	Dec-08 N	Sales		\$405	10,485.76	8194.62	0.7815				112.20	\$8,712	\$8,195	\$8,600	7.6581	\$8,030	\$570	\$165	0.16	
17	6	Jan-09	Jan-09 N	Sales		\$405	97.28	94.23	0.9686	5.99	0.0616		1.46	\$507	\$100	\$505	9.6855	\$94	\$411	\$6	0.62	
17	6	Feb-09	Feb-09 N	Sales		\$405	0.00	0.00	0.8665	0.00	0.0616		0.00	\$405	\$0	\$405	8.6651	\$0	\$405	\$0	#DIV/0!	
17	6	May-08	Mar-09 N	Sales			(4,523.64)	(5724.67)	1.2655				(48.40)	(\$5,773)	(\$5,725)	(\$5,725)	12.5601	(\$5,682)	(\$43)	(\$43)	0.09	adj for May 08 bill
17	6	May-08	Mar-09 N	Sales			5,482.95	6938.67	1.2655				58.67	\$6,997	\$6,939	\$6,939	12.5601	\$6,887	\$52	\$52	0.09	adj for May 08 bill
17	6	Jun-08	Mar-09 N	Sales			(2,676.84)	(3538.78)	1.3220				(28.64)	(\$3,567)	(\$3,539)	(\$3,539)	13.1335	(\$3,516)	(\$23)	(\$23)	0.09	adj for Jun. 08 bill
17	6	Jun-08	Mar-09 N	Sales			4,280.47	5658.78	1.3220				45.80	\$5,705	\$5,659	\$5,659	13.1335	\$5,622	\$37	\$37	0.09	adj for Jun. 08 bill
17	6	Nov-08	Mar-09 N	Sales			(15,462.40)	(11148.39)	0.7210				(165.45)	(\$11,314)	(\$11,148)	(\$11,148)	7.0513	(\$10,903)	(\$245)	(\$245)	0.16	adj for Nov. 08 bill
17	6	Nov-08	Mar-09 N	Sales			30,924.79	22296.77	0.7210				330.90	\$22,628	\$22,297	\$22,297	7.0513	\$21,806	\$491	\$491	0.16	adj for Nov. 08 bill
17	6	Dec-08	Mar-09 N	Sales			(10,485.76)	(8194.62)	0.7815				(112.20)	(\$8,307)	(\$8,195)	(\$8,195)	7.6581	(\$8,030)	(\$165)	(\$165)	0.16	adj for Dec 08 bill
17	6	Dec-08	Mar-09 N	Sales			20,971.52	16389.24	0.7815				224.40	\$16,614	\$16,389	\$16,389	7.6581	\$16,060	\$329	\$329	0.16	adj for Dec 08 bill
17	6	Jan-09	Mar-09 N	Sales			(97.28)	(94.23)	0.9686	(5.99)	0.0616		(1.46)	(\$102)	(\$100)	(\$100)	9.6855	(\$94)	(\$6)	(\$6)	0.62	adj for Jan. 09 bill
17	6	Jan-09	Mar-09 N	Sales			194.56	188.45	0.9686	11.98	0.0616		2.92	\$203	\$200	\$200	9.6855	\$188	\$12	\$12	0.62	adj for Jan. 09 bill
17	6	Mar-09	Mar-09 N	Sales		\$405	2,595.83	1625.77	0.6263	159.90	0.0616		38.94	\$2,230	\$1,786	\$2,191	6.2625	\$1,626	\$565	\$160	0.62	
17	6	Apr-09	Apr-09 N	Sales		\$405	29,901.82	14463.51	0.4837	1,841.95	0.0616		448.53	\$17,159	\$16,305	\$16,710	4.8371	\$14,464	\$2,247	\$1,842	0.62	
17	6	May-09	May-09 N	Sales		\$405	36,286.86	16641.15	0.4586	2,235.27	0.0616		544.30	\$19,826	\$18,876	\$19,281	4.5860	\$16,641	\$2,640	\$2,235	0.62	
17	6	Jun-09	Jun-09 N	Trans		\$485	39,673.99	N/A		2,443.92	0.0616		595.11	\$3,524	\$2,444	\$2,929	0.0000	\$0	\$2,929	\$2,444	0.62	
19	6	Nov-08	Nov-08 N	Sales		\$625	31,197.22	22493.20	0.7210				333.81	\$23,452	\$22,493	\$23,118	7.0513	\$21,998	\$1,120	\$495	0.16	
19	6	Dec-08	Dec-08 N	Sales		\$625	7,231.48	5651.40	0.7815				77.38	\$6,354	\$5,651	\$6,276	7.6581	\$5,538	\$738	\$113	0.16	
19	6	Jan-09	Jan-09 N	Sales		\$625	0.00	0.00	0.9686	0.00	0.0616			\$625	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
19	6	Feb-09	Feb-09 N	Sales		\$625	0.00	0.00	0.8665	0.00	0.0616		0.00	\$625	\$0	\$625	8.6651	\$0	\$625	\$0	#DIV/0!	
19	6	Mar-09	Mar-09 N	Sales		\$625	0.00	0.00	0.6263	0.00	0.0616		0.00	\$625	\$0	\$625	6.2625	\$0	\$625	\$0	#DIV/0!	
19	6	Apr-09	Apr-09 N	Sales		\$625	26,914.84	13018.71	0.4837	1,657.95	0.0616		403.72	\$15,705	\$14,677	\$15,302	4.8371	\$13,019	\$2,283	\$1,658	0.62	
19	6	May-09	May-09 N	Sales		\$625	32,350.35	14835.87	0.4586	1,992.78	0.0616		485.26	\$17,939	\$16,829	\$17,454	4.5860	\$14,836	\$2,618	\$1,993	0.62	
19	6	Jun-09	Jun-09 N	Trans		\$715	31,002.01	N/A		1,909.72	0.0616		465.03	\$3,090	\$1,910	\$2,625	0.0000	\$0	\$2,625	\$1,910	0.62	
20	6	Feb-09	Feb-09 N	Sales		\$625	4,931.59	4273.22	0.8665	303.79	0.0616	8.16	73.97	\$5,284	\$4,577	\$5,202	8.6651	\$4,273	\$929	\$304	0.62	
20	6	Mar-09	Mar-09 N	Sales		\$625	69.63	43.61	0.6263	4.29	0.0616	1.05	1.04	\$675	\$48	\$673	6.2625	\$44	\$629	\$4	0.62	
20	6	Apr-09	Apr-09 N	Trans		\$715	13,282.31	N/A		818.19	0.0616	2.69	199.23	\$1,735	\$818	\$1,533	0.0000	\$0	\$1,533	\$818	0.62	
20	6	May-09	May-09 N	Trans		\$715	28,801.56	N/A		1,774.18	0.0616	4.52	432.02	\$2,926	\$1,774	\$2,489	0.0000	\$0	\$2,489	\$1,774	0.62	
20	6	Jun-09	Jun-09 N	Trans		\$715	31,940.10	N/A		1,967.51	0.0616	4.89	479.10	\$3,167	\$1,968	\$2,683	0.0000	\$0	\$2,683	\$1,968	0.62	
21	6	Nov-08	Nov-08 N	Trans		\$485	51,672.06	N/A		6,975.73	0.1350	247.84	552.89	\$8,261	\$6,976	\$7,461	0.0000	\$0	\$7,461	\$6,976	1.35	
21	6	Dec-08	Dec-08 N	Trans		\$485	0.00			0.00	0.0116	15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!	
21	6	Jan-09	Jan-09 N	Trans		\$485	2.05	N/A		6.95	3.3926			\$492	\$7	\$492	0.0000	\$0	\$492	\$7	33.90	gas during curtailment
21	6	Jan-09	Jan-09 N	Trans			38.91	N/A		133.30	3.4258	19.35	0.61	\$153	\$133	\$133	0.0000	\$0	\$133	\$133	34.26	gas during curtailment
21	6	Feb-09	Feb-09 N	Sales		\$405	82,263.06	71280.94	0.8665	5,067.40	0.0616	2,411.97	1,233.95	\$80,399	\$76,348	\$76,753	8.6651	\$71,281	\$5,472	\$5,067	0.62	
21	6	Mar-09	Mar-09 N	Sales		\$405	89,655.30	56151.11	0.6263	5,522.77	0.0616	1,961.56	1,344.83	\$65,385	\$61,674	\$62,079	6.2625	\$56,147	\$5,932	\$5,527	0.62	
21	6	Apr-09	Apr-09 N	Sales		\$405	66,745.34	32284.72	0.4837	4,111.51	0.0616	1,169.15	1,001.18	\$38,972	\$36,396	\$36,801	4.8371	\$32,286	\$4,516	\$4,111	0.62	
21	6	May-09	May-09 N	Sales		\$405	61,479.24	28194.38	0.4586	3,787.12	0.0616	1,030.17	922.19	\$34,339	\$31,982	\$32,387	4.5860	\$28,194	\$4,192	\$3,787	0.62	
21	6	Jun-09	Jun-09 N	Sales		\$405	62,495.08	33872.33	0.5420	3,849.70	0.0616	1,208.18	937.43	\$40,273	\$37,722	\$38,127	5.4200	\$33,873	\$4,255	\$3,850	0.62	
24	6	Nov-08	Nov-08 N	Sales		\$625	0.00	0.00	0.8022			19.33	0.00	\$644	\$0	\$625	7.0513	\$0	\$625	\$0	#DIV/0!	
24	6	Dec-08	Dec-08 N	Sales		\$625	0.00	0.00	0.7815			19.33	0.00	\$644	\$0	\$625	7.6581	\$0	\$625	\$0	#DIV/0!	
24	6	Jan-09	Jan-09 N	Sales		\$625	0.00	0.00	0.9686			19.33	0.00	\$644	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
24	6	Feb-09	Feb-09 N	Sales		\$625	0.00	0.00	0.8665	0.00	0.1923	19.33	0.00	\$644	\$0	\$625	8.6651	\$0	\$625	\$0	#DIV/0!	
24	6	Mar-09	Mar-09 N	Sales		\$625	0.00	0.00	0.6263	0.00	0.1923	19.33	0.00	\$644	\$0	\$625	6.2625	\$0	\$625	\$0	#DIV/0!	
24	6	Apr-09	Apr-09 N	Sales		\$625	0.00	0.00	0.4837	0.00	0.1923	19.33	0.00	\$644	\$0	\$625	4.8371	\$0	\$625	\$0	#DIV/0!	
24	6	May-09	May-09 N	Sales		\$625	0.00	0.00	0.4586	0.00	0.1923	19.33	0.00	\$644	\$0	\$625	4.5860	\$0	\$625	\$0	#DIV/0!	
24	6	Jun-09	Jun-09 N	Sales		\$625	0.00	0.00	0.5420	0.00	0.1923	19.33	0.00	\$644	\$0	\$625	5.4200	\$0	\$625	\$0	#DIV/0!	
25	6	Nov-08	Nov-08 N	Sales		\$405	33,041.39	28455.25	0.8612			903.52	353.54	\$30,117	\$28,455	\$28,860	7.0513	\$23,298	\$5,562	\$5,157	1.56	
25	6	Dec-08	Dec-08 N	Sales		\$405	61.43	48.01	0.7815			14.03	0.66	\$468	\$48	\$453	7.6581	\$47	\$406	\$1	0.16	
25	6	Jan-09	Jan-09 N	Sales		\$405	27.65	60.70	2.1954	1.70	0.0616	14.47	0.41	\$482	\$62	\$467	9.6855	\$27	\$441	\$36	12.88	gas during curtailment
25	6	Feb-09	Feb-09 N	Trans		\$485	1.02	N/A		0.06	0.0616	15.00	0.02	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	0.59	
25	6	Mar-09	Mar-09 N	Trans		\$485	739.34	N/A		45.54	0.0616	16.75	11.09	\$558	\$46	\$531	0.0000	\$0	\$531	\$46	0.62	
25	6	Apr-09	Apr-09 N	Trans		\$485	54,987.77	N/A		3,387.25	0.0616	145.27	824.82	\$4,842	\$3,387	\$3,872	0.0000	\$0	\$3,872	\$3,387	0.62	
25	6	May-09	May-09 N	Trans		\$485	49,496.86	N/A		3,049.01	0.0616	132.26	742.45	\$4,409	\$3,049	\$3,534	0.0000	\$0	\$3,534	\$3,049	0.62	
25	6	Jun-09	Jun-09 N	Trans		\$485	41,640.18	N/A		2,565.04	0.0616	113.65	624.60	\$3,788	\$2,565	\$3,050	0.0000	\$0	\$3,050	\$2,565	0.62	
27																						

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity y rate (per therm) (4)	commodit y rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
27	6	Feb-09	Feb-09 N		Trans	\$715	638,546.94	N/A		48,912.70	0.0766		1,882.27	9,578.20	\$61,088	\$48,913	\$49,628	0.0000	\$0	\$49,628	\$48,913	0.77	
27	6	Feb-09	Feb-09 N		Trans		317.44	N/A		1,654.40	5.2117			4.77	\$1,659	\$1,654	\$1,654	0.0000	\$0	\$1,654	\$1,654	52.12	gas during curtailment
27	6	Jan-09	Feb-09 N		Trans		8.19	N/A		36.25	4.4262				\$36	\$36	\$36	0.0000	\$0	\$36	\$36	44.26	adj. for Jan. 09 bill
27	6	Jan-09	Feb-09 N		Trans		7.17	N/A		38.52	5.3729				\$39	\$39	\$39	0.0000	\$0	\$39	\$39	53.72	adj. for Jan. 09 bill
27	6	Jan-09	Feb-09 N		Sales		(8.19)	(36.25)	4.4262						\$0	\$0	\$0	9.6855	\$0	(\$0)	(\$0)	(9.69)	adj. for Jan. 09 bill
27	6	Jan-09	Feb-09 N		Sales		(7.17)	(38.52)	5.3729						\$0	\$0	\$0	9.6855	\$0	(\$0)	(\$0)	(9.69)	adj. for Jan. 09 bill
27	6	Mar-09	Mar-09 N		Trans	\$715	678,672.39	N/A		51,986.31	0.0766		1,944.78	10,180.09	\$64,826	\$51,986	\$52,701	0.0000	\$0	\$52,701	\$51,986	0.77	
27	6	Apr-09	Apr-09 N		Trans	\$715	426,734.59	N/A		32,687.87	0.0766		1,231.04	6,401.02	\$41,035	\$32,688	\$33,403	0.0000	\$0	\$33,403	\$32,688	0.77	
27	6	May-09	May-09 N		Trans	\$715	146,128.39	N/A		11,193.43	0.0766		436.09	2,191.93	\$14,536	\$11,193	\$11,908	0.0000	\$0	\$11,908	\$11,193	0.77	
27	6	Jun-09	Jun-09 N		Trans	\$715	0.00	N/A		0.00	0.0766		22.11	0.00	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!	
28	6	Nov-08	Nov-08 N		Sales	\$625	79,950.86	64136.58	0.8022				2,029.39	855.47	\$67,646	\$64,137	\$64,762	7.0513	\$56,376	\$8,386	\$7,761	0.97	
28	6	Dec-08	Dec-08 N		Sales	\$625	40,084.48	31326.02	0.7815				1,001.43	428.90	\$33,381	\$31,326	\$31,951	7.6581	\$30,697	\$1,254	\$629	0.16	
28	6	Jan-09	Jan-09 N		Sales	\$625	0.00	0.00	0.9686		0.0616		19.33	0.00	\$644	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
28	6	Feb-09	Feb-09 N		Sales	\$625	0.00	0.00	0.8665		0.0616		19.33	0.00	\$644	\$0	\$625	8.6651	\$0	\$625	\$0	#DIV/0!	
28	6	Mar-09	Mar-09 N		Sales	\$625	19,130.38	11981.36	0.6263		0.0616		435.22	286.96	\$14,507	\$13,160	\$13,785	6.2625	\$11,980	\$1,804	\$1,179	0.62	
28	6	Apr-09	Apr-09 N		Sales	\$625	33,165.31	16042.06	0.4837		0.0616		594.05	497.48	\$19,802	\$18,085	\$18,710	4.8371	\$16,043	\$2,668	\$2,043	0.62	
28	6	May-09	May-09 N		Sales	\$625	36,085.33	16548.73	0.4586		0.0616		616.64	541.28	\$20,555	\$18,772	\$19,397	4.5860	\$16,549	\$2,848	\$2,223	0.62	
28	6	Jun-09	Jun-09 N		Sales	\$625	35,739.54	19370.83	0.5420		0.0616		703.10	536.09	\$23,437	\$21,572	\$22,197	5.4200	\$19,371	\$2,826	\$2,201	0.62	
29	6	Nov-08	Nov-08 N		Sales	\$625	31,227.91	25051.03	0.8022				334.14	92.20	\$26,010	\$25,051	\$25,676	7.0513	\$22,020	\$3,656	\$3,031	0.97	
29	6	Dec-08	Dec-08 N		Sales	\$625	8,616.98	6734.17	0.7815				92.20	\$7,451	\$6,734	\$7,359	7.6581	\$6,599	\$760	\$135	0.16		
29	6	Apr-09	Apr-09 N		Sales	\$625	19,087.36	9232.56	0.4837		0.0616		286.31	\$11,320	\$10,408	\$11,033	4.8371	\$9,233	\$1,801	\$1,176	0.62		
29	6	May-09	May-09 N		Sales	\$625	25,175.02	11545.26	0.4586		0.0616		377.63	\$14,099	\$13,096	\$13,721	4.5860	\$11,545	\$2,176	\$1,551	0.62		
29	6	Jun-09	Jun-09 N		Sales	\$625	27,408.23	14855.26	0.5420		0.0616		411.12	\$17,580	\$16,544	\$17,169	5.4200	\$14,855	\$2,313	\$1,688	0.62		
33	6	Nov-08	Nov-08 N		Sales	\$405	4.10	3.29	0.8022				0.64	0.04	\$409	\$3	\$408	7.0513	\$3	\$405	\$0	0.97	
33	6	Dec-08	Dec-08 N		Sales	\$405	0.00	0.00	0.7815				0.63	0.00	\$406	(\$0)	\$405	7.6581	\$0	\$405	(\$0)	#DIV/0!	
33	6	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686		0.0616		0.63	0.00	\$406	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!	
33	6	Feb-09	Feb-09 N		Sales	\$405	3.07	2.66	0.8665		0.0616		0.63	0.00	\$409	\$3	\$408	8.6651	\$3	\$406	\$1	1.92	
33	6	Mar-09	Mar-09 N		Sales	\$405	7.17	4.49	0.6263		0.0616		0.64	0.11	\$412	\$6	\$411	6.2625	\$4	\$406	\$1	1.92	
33	6	Apr-09	Apr-09 N		Sales	\$405	0.00	0.00	0.4837		0.0616		0.63	0.00	\$406	(\$0)	\$405	4.8371	\$0	\$405	(\$0)	#DIV/0!	
33	6	May-09	May-09 N		Sales	\$405	0.00	0.00	0.4586		0.0616		0.63	0.00	\$406	(\$0)	\$405	4.5860	\$0	\$405	(\$0)	#DIV/0!	
33	6	Jun-09	Jun-09 N		Sales	\$405	0.00	0.00	0.5420		0.0616		0.63	0.00	\$406	(\$0)	\$405	5.4200	\$0	\$405	(\$0)	#DIV/0!	
36	6	Nov-08	Nov-08 N		Sales	\$625	86,446.07	69347.04	0.8022				2,192.69	924.97	\$73,090	\$69,347	\$69,972	7.0513	\$60,956	\$9,016	\$8,391	0.97	
36	6	Dec-08	Dec-08 N		Sales	\$625	88,247.29	68965.26	0.7815				2,181.47	944.25	\$72,716	\$68,965	\$69,590	7.6581	\$67,581	\$2,010	\$1,385	0.16	
36	6	Jan-09	Jan-09 N		Sales	\$625	28,591.11	27693.35	0.9686		0.0616		943.55	428.87	\$31,452	\$29,455	\$30,080	9.6855	\$27,692	\$2,388	\$1,763	0.62	
36	6	Feb-09	Feb-09 N		Sales	\$625	103,683.05	89841.36	0.8665		0.0616		3,043.56	1,555.25	\$101,452	\$96,228	\$96,853	8.6651	\$89,842	\$7,011	\$6,386	0.62	
36	6	Mar-09	Mar-09 N		Sales	\$625	106,588.16	66756.16	0.6263		0.0616		2,336.47	1,598.82	\$77,882	\$73,322	\$73,947	6.2625	\$66,751	\$7,196	\$6,571	0.62	
36	6	Apr-09	Apr-09 N		Sales	\$625	71,695.35	34679.04	0.4837		0.0616		1,261.73	1,075.43	\$42,058	\$39,095	\$39,720	4.8371	\$34,680	\$5,040	\$4,415	0.62	
36	6	May-09	May-09 N		Sales	\$625	47,039.58	21572.35	0.4586		0.0616		797.96	705.59	\$26,599	\$24,470	\$25,095	4.5860	\$21,572	\$3,523	\$2,898	0.62	
36	6	Jun-09	Jun-09 N		Sales	\$625	54,289.57	29424.95	0.5420		0.0616		1,058.00	814.34	\$35,267	\$32,769	\$33,394	5.4200	\$29,425	\$3,969	\$3,344	0.62	
38	6	Nov-06	Apr-09 N		Sales	(\$625)	(165.89)	(146.61)	0.8838						(\$772)	(\$147)	(\$772)	7.8090	(\$130)	(\$642)	(\$17)	1.03	adj. for Nov 06 bill
38	6	Dec-06	Apr-09 N		Sales	(\$625)	(624.64)	(623.14)	0.9976						(\$1,248)	(\$623)	(\$1,248)	9.0900	(\$568)	(\$680)	(\$55)	0.89	adj. for Dec 06 bill
38	6	Jan-07	Apr-09 N		Sales	(\$625)	(295.94)	(262.17)	0.8859					(1.57)	(\$889)	(\$262)	(\$887)	6.4140	(\$190)	(\$697)	(\$72)	2.44	adj. for Jan 07 bill
38	6	Oct-06	Apr-09 N		Trans	(\$715)	(36,993.73)	N/A		(1,849.69)	0.0500				(\$2,565)	(\$1,850)	(\$2,565)	0.0000	\$0	(\$2,565)	(\$1,850)	0.50	adj. for Oct 06 bill
38	6	Apr-09	Apr-09 N		Trans	\$715	82,075.67	N/A		6,287.00	0.0766		254.63	1,231.14	\$8,488	\$6,287	\$7,002	0.0000	\$0	\$7,002	\$6,287	0.77	
38	6	May-09	May-09 N		Trans	\$715	36,054.61	N/A		2,761.78	0.0766		124.26	540.82	\$4,142	\$2,762	\$3,477	0.0000	\$0	\$3,477	\$2,762	0.77	
38	6	Jun-09	Jun-09 N		Trans	\$715	17,860.56	N/A		1,368.12	0.0766		72.71	267.91	\$2,424	\$1,368	\$2,083	0.0000	\$0	\$2,083	\$1,368	0.77	
39	4	Nov-08	Nov-08 N		Sales	\$185	6,668.26	8480.69	1.2718				270.22	71.35	\$9,007	\$8,481	\$8,666	7.0513	\$4,702	\$3,964	\$3,779	5.67	
39	4	Dec-08	Dec-08 N		Sales	\$185	6,617.10	7157.06	1.0816				238.09	70.80	\$7,651	\$7,157	\$7,342	7.6581	\$5,067	\$2,275	\$2,090	3.16	
39	4	Dec-08	Dec-08 N		Sales		68.61	278.58	4.0603					0.73	\$279	\$279	\$279	7.6581	\$53	\$226	\$226	32.95	gas during curtailment
39	4	Dec-08	Dec-08 N		Sales		1.02	6.81	6.6726					0.01	\$7	\$7	\$7	7.6581	\$1	\$6	\$6	59.11	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales	\$185	109.56	106.12	0.9686		0.1923		12.00	1.64	\$326	\$127	\$312	9.6855	\$106	\$206	\$21	1.92	
39	4	Jan-09	Jan-09 N		Sales		1.02	4.55	4.4595						\$5	\$5	\$5	9.6855	\$1	\$4	\$4	34.92	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		1.02	4.86	4.7614						\$5	\$5	\$5	9.6855	\$1	\$4	\$4	37.96	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		2.04	11.28	5.5315						\$11	\$11	\$11	9.6855	\$2	\$9	\$9	45.61	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		1.02	7.06	6.9233						\$7	\$7	\$7	9.6855	\$1	\$6	\$6	59.53	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		1.02	6.76	6.6265						\$7	\$7	\$7	9.6855	\$1	\$6	\$6	56.59	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		1.02	4.51	4.4262						\$5	\$5	\$5	9.6855	\$1	\$4	\$4	34.53	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		2.04	9.03	4.4262						\$9	\$9	\$9	9.6855	\$2	\$7	\$7	34.58	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		1.02	3.95	3.8761						\$4	\$4	\$4	9.6855	\$1	\$3	\$3	29.04	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		2.04	10.28	5.0377						\$10	\$10	\$10	9.6855	\$2	\$8	\$8	40.71	gas during curtailment
39	4	Jan-09	Jan-09 N		Sales		1.02	4.96	4.8663						\$5	\$5	\$5	9.6855	\$1	\$4	\$4	38.94	

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity y rate (per charge (4) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
39	4	Mar-09	Mar-09 N		Sales	\$185	3,746.80	2346.62	0.6263	720.51	0.1923	102.32	56.20	\$3,411	\$3,067	\$3,252	6.2625	\$2,346	\$906	\$721	1.92	
39	4	Apr-09	Apr-09 N		Sales	\$185	1,836.04	888.09	0.4837	353.07	0.1923	44.96	27.54	\$1,499	\$1,241	\$1,426	4.8371	\$888	\$538	\$353	1.92	
39	4	May-09	May-09 N		Sales	\$185	836.84	383.77	0.4586	160.92	0.1923	22.96	12.55	\$765	\$545	\$730	4.5860	\$384	\$346	\$161	1.92	
39	4	Jun-09	Jun-09 N		Sales	\$185	0.00	0.00	0.5420	0.00	0.1923	5.72	0.00	\$191	\$0	\$185	5.4200	\$0	\$185	\$0	#DIV/0!	
40	6	Nov-08	Nov-08 N		Sales	\$405	95,346.71	71710.26	0.7521			2,261.92	1,020.21	\$75,397	\$71,710	\$72,115	7.0513	\$67,232	\$4,883	\$4,478	0.47	
43	6	Nov-08	Nov-08 N		Sales	\$185	11,281.40	17626.06	1.5624			554.59	120.71	\$18,486	\$17,626	\$17,811	7.0513	\$7,955	\$9,856	\$9,671	8.57	
45	4	Apr-09	Apr-09 N		Sales	\$185	3,450.89	1669.20	0.4837	473.46	0.1372	73.58	51.76	\$2,453	\$2,143	\$2,328	4.8371	\$1,669	\$658	\$473	1.37	
45	4	May-09	May-09 N		Sales	\$185	3,019.91	1384.93	0.4586	414.33	0.1372	62.76	45.30	\$2,092	\$1,799	\$1,984	4.5860	\$1,385	\$599	\$414	1.37	
45	4	Jun-09	Jun-09 N		Sales	\$185	1,589.75	861.64	0.5420	218.11	0.1372	39.86	23.85	\$1,328	\$1,080	\$1,265	5.4200	\$862	\$403	\$218	1.37	
54	6	Nov-08	Nov-08 N		Sales	\$405	0.00	0.00	0.8612			0.63	0.00	\$406	(\$0)	\$405	7.0513	\$0	\$405	(\$0)	#DIV/0!	
54	6	Dec-08	Dec-08 N		Sales	\$405	0.00	0.00	0.7815			0.63	0.00	\$406	(\$0)	\$405	7.6581	\$0	\$405	(\$0)	#DIV/0!	
54	6	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686	0.00	0.1923	0.63	0.00	\$406	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!	
54	6	Feb-09	Feb-09 N		Sales	\$405	0.00	0.00	0.8665	0.00	0.1923	0.63	0.00	\$406	(\$0)	\$405	8.6651	\$0	\$405	(\$0)	#DIV/0!	
54	6	Mar-09	Mar-09 N		Sales	\$405	0.00	0.00	0.6263	0.00	0.1923	0.63	0.00	\$406	(\$0)	\$405	6.2625	\$0	\$405	(\$0)	#DIV/0!	
54	6	Apr-09	Apr-09 N		Sales	\$405	0.00	0.00	0.4837	0.00	0.1923	0.63	0.00	\$406	(\$0)	\$405	4.8371	\$0	\$405	(\$0)	#DIV/0!	
54	6	May-09	May-09 N		Sales	\$405	0.00	0.00	0.4586	0.00	0.1923	0.63	0.00	\$406	(\$0)	\$405	4.5860	\$0	\$405	(\$0)	#DIV/0!	
54	6	Jun-09	Jun-09 N		Sales	\$405	0.00	0.00	0.5420	0.00	0.1923	0.63	0.00	\$406	(\$0)	\$405	5.4200	\$0	\$405	(\$0)	#DIV/0!	
55	6	Nov-08	Nov-08 N		Sales	\$625	26,563.57	21309.30	0.8022			34.36	284.23	\$22,253	\$21,934	\$21,934	7.0513	\$18,731	\$3,204	\$2,579	0.97	
55	6	Dec-08	Dec-08 N		Sales	\$625	6,455.29	5044.81	0.7815			8.88	69.07	\$5,748	\$5,045	\$5,670	7.6581	\$4,944	\$726	\$101	0.16	
55	6	Jan-09	Jan-09 N		Sales	\$625	0.00	0.00	0.9686	0.00	0.0616	0.97	0.00	\$626	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
55	6	Feb-09	Feb-09 N		Trans	\$715	83.97	N/A		5.17	0.0616	1.12	1.26	\$723	\$5	\$720	0.0000	\$0	\$720	\$5	0.62	
55	6	Mar-09	Mar-09 N		Trans	\$715	20,799.49	N/A		1,281.25	0.0616	3.57	311.99	\$2,312	\$1,281	\$1,996	0.0000	\$0	\$1,996	\$1,281	0.62	
55	6	Apr-09	Apr-09 N		Trans	\$715	15,259.64	N/A		939.99	0.0616	2.91	228.89	\$1,887	\$940	\$1,655	0.0000	\$0	\$1,655	\$940	0.62	
55	6	May-09	May-09 N		Trans	\$715	19,448.26	N/A		1,198.01	0.0616	3.41	291.72	\$2,208	\$1,198	\$1,913	0.0000	\$0	\$1,913	\$1,198	0.62	
55	6	Jun-09	Jun-09 N		Trans	\$715	18,495.85	N/A		1,139.34	0.0616	3.30	277.44	\$2,135	\$1,139	\$1,854	0.0000	\$0	\$1,854	\$1,139	0.62	
57	6	Nov-08	Nov-08 N		Sales	\$405	1,965.06	1692.31	0.8612			3.28	36.84	\$2,137	\$1,692	\$2,097	7.0513	\$1,386	\$712	\$307	1.56	
57	6	Dec-08	Dec-08 N		Sales	\$405	18.43	14.40	0.7815			0.65	36.78	\$457	\$14	\$419	7.6581	\$14	\$405	\$0	0.16	
57	6	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686	0.00	0.1923	0.63	14.14	\$420	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!	
57	6	Feb-09	Feb-09 N		Sales	\$405	0.00	0.00	0.8665	0.00	0.1923	0.63	0.00	\$406	(\$0)	\$405	8.6651	\$0	\$405	(\$0)	#DIV/0!	
57	6	Mar-09	Mar-09 N		Sales	\$405	117.77	73.76	0.6263	22.65	0.1923	0.78	1.77	\$504	\$96	\$501	6.2625	\$74	\$428	\$23	1.92	
57	6	Apr-09	Apr-09 N		Sales	\$405	145.40	70.33	0.4837	27.96	0.1923	0.78	2.18	\$506	\$98	\$503	4.8371	\$70	\$433	\$28	1.92	
57	6	May-09	May-09 N		Sales	\$405	146.30	67.09	0.4586	28.13	0.1923	0.77	2.19	\$503	\$95	\$500	4.5860	\$67	\$433	\$28	1.92	
57	6	Jun-09	Jun-09 N		Sales	\$405	141.18	76.52	0.5420	27.15	0.1923	0.79	2.12	\$512	\$104	\$509	5.4200	\$77	\$432	\$27	1.92	
67	6	Nov-08	Nov-08 N		Trans		153.60	N/A		1.49	0.0097			\$1	\$1	\$1	0.0000	\$0	\$1	\$1	0.10	
67	6	Dec-08	Dec-08 N		Trans		880.64			8.60	0.0098	0.00	0.00	\$9	\$9	\$9	0.0000	\$0	\$9	\$9	0.10	
67	6	Jan-09	Jan-09 N		Trans		0.00	N/A	0.9686	0.00	0.0098			\$0	\$0	\$0	0.0000	\$0	\$0	\$0	#DIV/0!	
67	6	Feb-09	Feb-09 N		Trans		296.96	N/A		2.91	0.0098			\$3	\$3	\$3	0.0000	\$0	\$3	\$3	0.10	
67	6	Mar-09	Mar-09 N		Trans		7,864.32	N/A		768.34	0.0977			\$768	\$768	\$768	0.0000	\$0	\$768	\$768	0.98	
67	6	Mar-09	Apr-09 N		Trans		(7,864.32)	N/A		(768.34)	0.0977			(\$768)	(\$768)	(\$768)	0.0000	\$0	(\$768)	(\$768)	0.98	adj. for Mar 09 bill
67	6	Mar-09	Apr-09 N		Trans		7,864.32	N/A		77.07	0.0098			\$77	\$77	\$77	0.0000	\$0	\$77	\$77	0.10	adj. for Mar 09 bill
67	6	Apr-09	Apr-09 N		Trans		74,035.20	N/A		725.54	0.0098			\$726	\$726	\$726	0.0000	\$0	\$726	\$726	0.10	
67	6	May-09	May-09 N		Trans		46,382.82	N/A		454.55	0.0098			\$455	\$455	\$455	0.0000	\$0	\$455	\$455	0.10	
67	6	Jun-09	Jun-09 N		Trans		22,956.12	N/A		224.97	0.0098			\$225	\$225	\$225	0.0000	\$0	\$225	\$225	0.10	
																		\$1,194,343				

Worksheet for Weather Normalization Clause

Tariff: RIPUC NEGC No. 101, Section 3, Schedule 3.6 Weather Normalization:

The Company shall compare actual heating degree days ("DD") to normal heating degree days at the end of each peak season (November through April). For each DD greater than 4,874 (2% colder than normal), the Company shall credit the Weather Normalization

Calculation of Winter Season 2008-2009 Weather Normalization

	Actual Heating Degree Days	Normal	Difference
Nov-08	665	591	74
Dec-08	914	920	-6
Jan-09	1,256	1,072	184
Feb-09	892	912	-20
Mar-09	840	800	40
Apr-09	457	475	-18
TOTAL	5,024	4,770	254
Degree Day Threshold (2% colder than normal)	4,865	2%	95
Degree Days above colder Threshold	159		254
Mitigation \$ per Degree Day	\$9,000		
Weather Mitigation	\$1,431,000		
Annual Dt Nov 09 - Oct 10	35,358,936		
Weather Normalization Factor (\$/Dt)	(\$0.0405)		
Weather Normalization Factor (\$/therm)	(\$0.0040)		

Distribution Adjustment Charge Reconciliation Factor
(\$ per Therm)

Line No.	Description	reference	Ending Balance	
1	AGT Factor - Base Rates	JFN-7S, page 2	(\$2,345)	Based on ending balance June 30, 2009
2	LIAP Factor - Base Rates	JFN-7S, page 2	(\$15,185)	
3	Environmental - Base Rates	JFN-7S, page 3	(\$9,415)	
4	System Pressure	JFN-7S, page 4	\$289,710	Based on forecasted balance October 31, 2009
5	AGT - DAC	JFN-7S, page 4	(\$45,221)	
6	Environmental - DAC	JFN-7S, page 4	(\$5,040)	
7	On-System Margin Credits	JFN-7S, page 5	\$23,428	
8	Weather Normalization	JFN-7S, page 5	(\$105,248)	
9	Earnings Sharing Mechanism	JFN-7S, page 5	\$0	
10	Previous Reconciliation Factor	JFN-7S, page 6	(\$6,159)	
11	Lost Revenue	JFN-7S, page 7	\$169,341	
12	Total	sum ([1]:[11])	\$293,866	
13	Firm Thru-put	Nov 2009 - Oct 2010	35,358,936 dth	
14	Reconciliation Factor	[12] / [13]	\$0.0083 per dth	
15	Reconciliation Factor	[14] / 10	\$0.0008 per therm	

Distribution Adjustment Charge Reconciliation Factor

		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	12-mth end
source		31	31	30	31	30	31	31	28	31	30	31	30	Jun 09
		(actual)	(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	
DAC FACTORS: \$/dth including uncollectible							prorated							
AGT Factor - Base Rates	Dkt 3943	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0086	\$0.0085	\$0.0085	\$0.0085	\$0.0085	\$0.0085	\$0.0085	
LIAP Factor - Base Rates	Dkt 3943	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0513	\$0.0507	\$0.0507	\$0.0507	\$0.0507	\$0.0507	\$0.0507	
LIAP Factor - Base Rates		\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0456	\$0.0451	\$0.0451	\$0.0451	\$0.0451	\$0.0451	\$0.0451	
Weather Normalization Factor - Base Rates		\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	
Environmental - Base Rates	Dkt 3943	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0376	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	
RI Firm through-put (dth)	Classified's	1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
AGT Recon. Adjustment - Base Rates														Target Collection \$300,000
AGT Recon. Acct Beg. Bal.		\$0	(\$1,722)	(\$5,413)	(\$12,008)	(\$15,875)	(\$13,040)	(\$10,030)	(\$12,234)	(\$15,297)	(\$13,370)	(\$12,002)	(\$9,070)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst AGT Collections		\$9,247	\$7,716	\$1,362	\$9,797	\$21,502	\$36,268	\$46,010	\$44,103	\$44,591	\$33,908	\$20,715	\$14,132	\$293,351
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual AGT Collections		\$10,967	\$11,398	\$7,935	\$13,629	\$18,637	\$33,240	\$48,202	\$51,153	\$42,649	\$32,527	\$17,772	\$14,046	\$302,155
Collection Variance		(\$1,720)	(\$3,682)	(\$6,573)	(\$3,832)	\$2,865	\$3,028	(\$2,192)	(\$3,050)	\$1,942	\$1,381	\$2,943	\$86	
Ending Balance		(\$1,720)	(\$5,404)	(\$11,986)	(\$15,840)	(\$13,010)	(\$10,012)	(\$12,222)	(\$15,284)	(\$13,989)	(\$11,989)	(\$9,059)	(\$8,984)	
Average Balance		(\$860)	(\$3,563)	(\$8,700)	(\$13,924)	(\$14,443)	(\$11,526)	(\$11,126)	(\$13,759)	(\$14,326)	(\$12,680)	(\$10,531)	(\$9,027)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$2)	(\$9)	(\$21)	(\$35)	(\$30)	(\$18)	(\$12)	(\$13)	(\$15)	(\$13)	(\$11)	(\$9)	(\$190)
AGT End Balance		(\$1,722)	(\$5,413)	(\$12,008)	(\$15,875)	(\$13,040)	(\$10,030)	(\$12,234)	(\$15,297)	(\$13,370)	(\$12,002)	(\$9,070)	(\$8,994)	
														(\$2,345)
Under/(over) Recovery		(\$1,722)	(\$3,691)	(\$6,594)	(\$3,867)	\$2,835	\$3,010	(\$2,204)	(\$3,063)	\$1,927	\$1,368	\$2,932	\$77	
LIAP Recon. Adjustment - Base Rates														Target Collection \$1,785,000
LIAP Recon. Acct Beg. Bal.		\$0	(\$10,275)	(\$32,294)	(\$71,636)	(\$94,708)	(\$77,791)	(\$59,859)	(\$72,973)	(\$91,200)	(\$79,738)	(\$71,601)	(\$54,158)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst LIAP Collections		\$55,162	\$46,029	\$8,123	\$58,445	\$128,273	\$216,080	\$273,758	\$286,210	\$265,314	\$201,752	\$123,255	\$84,086	\$1,746,487
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual LIAP Collections		\$65,424	\$67,994	\$47,337	\$81,305	\$111,179	\$198,040	\$286,801	\$304,359	\$253,761	\$193,537	\$105,745	\$83,571	\$1,799,053
Collection Variance		(\$10,262)	(\$21,965)	(\$39,214)	(\$22,860)	\$17,094	\$18,040	(\$13,043)	(\$18,149)	\$11,553	\$8,215	\$17,510	\$515	
Weather Normalization Reclass to EES Fund		\$6,154	\$5,135	\$906	\$6,520	\$14,310	\$24,158	\$30,673	\$32,068	\$29,727	\$22,605	\$13,810	\$9,421	\$195,487
Ending Balance		(\$10,262)	(\$32,240)	(\$71,508)	(\$94,496)	(\$77,614)	(\$59,751)	(\$72,902)	(\$91,122)	(\$79,647)	(\$71,523)	(\$54,091)	(\$53,643)	
Average Balance		(\$5,131)	(\$21,258)	(\$51,901)	(\$83,066)	(\$86,161)	(\$68,771)	(\$66,381)	(\$82,047)	(\$85,424)	(\$75,631)	(\$62,846)	(\$53,900)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$13)	(\$54)	(\$128)	(\$212)	(\$177)	(\$108)	(\$70)	(\$79)	(\$91)	(\$78)	(\$67)	(\$55)	(\$1,132)
LIAP End Balance		(\$10,275)	(\$32,294)	(\$71,636)	(\$94,708)	(\$77,791)	(\$59,859)	(\$72,973)	(\$91,200)	(\$79,738)	(\$71,601)	(\$54,158)	(\$53,698)	
														(\$15,185)
Under/(over) Recovery		(\$10,275)	(\$22,019)	(\$39,342)	(\$23,072)	\$16,917	\$17,932	(\$13,113)	(\$18,228)	\$11,462	\$8,137	\$17,443	\$460	
Environmental Recon. Adjust - Base Rates														Target Collection \$1,310,000
Environmental Recon. Acct Beg. Bal.		\$0	(\$7,504)	(\$23,583)	(\$52,313)	(\$69,160)	(\$56,805)	(\$43,677)	(\$53,301)	(\$66,677)	(\$58,266)	(\$52,293)	(\$39,492)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst Environmental Collections		\$40,282	\$33,613	\$5,932	\$42,680	\$93,672	\$158,182	\$200,909	\$210,048	\$194,712	\$148,064	\$90,456	\$61,710	\$1,280,260
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual Environmental Collections		\$47,776	\$49,653	\$34,568	\$59,373	\$81,188	\$144,975	\$210,481	\$223,367	\$186,234	\$142,035	\$77,606	\$61,332	\$1,318,588
Collection Variance		(\$7,494)	(\$16,040)	(\$28,636)	(\$16,693)	\$12,484	\$13,207	(\$9,572)	(\$13,319)	\$8,478	\$6,029	\$12,850	\$378	
Ending Environmental Balance		(\$7,494)	(\$23,544)	(\$52,219)	(\$69,006)	(\$56,676)	(\$43,598)	(\$53,249)	(\$66,620)	(\$58,199)	(\$52,237)	(\$39,443)	(\$39,114)	
Average Balance		(\$3,747)	(\$15,524)	(\$37,901)	(\$60,659)	(\$62,918)	(\$50,202)	(\$48,463)	(\$59,960)	(\$62,438)	(\$55,251)	(\$45,868)	(\$39,303)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$10)	(\$40)	(\$93)	(\$155)	(\$129)	(\$79)	(\$51)	(\$57)	(\$66)	(\$57)	(\$49)	(\$40)	(\$827)
Environmental End Balance		(\$7,504)	(\$23,583)	(\$52,313)	(\$69,160)	(\$56,805)	(\$43,677)	(\$53,301)	(\$66,677)	(\$58,266)	(\$52,293)	(\$39,492)	(\$39,155)	
														(\$9,415)
Under/(over) Recovery		(\$7,484)	(\$16,000)	(\$28,543)	(\$16,538)	\$12,613	\$13,286	(\$9,521)	(\$13,262)	\$8,544	\$6,086	\$12,899	\$418	

Distribution Adjustment Charge Reconciliation Factor

source		Aug-08 31 (actual)	Sep-08 30 (actual)	Oct-08 31 (actual)	Nov-08 30 (actual)	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 actual	Mar-09 31 actual	Apr-09 30 actual	May-09 31 actual	Jun-09 30 actual	Jul-09 31 actual	Aug-09 32 actual	Sep-09 30 forecast	Oct-09 31 forecast
<u>DAC FACTORS: \$/dth incl uncollectible factor</u>						prorated										
System Pressure	Dkt 3977	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0404	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379
AGT - DAC	Dkt 3977	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.0041)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)
Environmental - DAC	Dkt 3977	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0210)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)
On-System Margin Credits	Dkt 3977	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0842)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)
Weather Normalization	Dkt 3977	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0128	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Earnings Sharing Mechanism	Dkt 3977	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Reconciliation Factor	Dkt 3977	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0123	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103
Lost Revenue Adjustment	Dkt 3977				\$0.0000	\$0.0155	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
RI Firm through-put (dth)	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,294,514	1,251,878	1,440,252
System Pressure Recon Adjust.																
System Pressure Acct Beg. Balance		\$143,981	\$191,331	\$258,857	\$0	\$97,805	\$229,785	\$468,936	\$444,552	\$418,003	\$358,372	\$372,201	\$403,183	\$186,189	\$221,968	\$259,389
Actual Costs		\$103,128	\$106,101	\$113,621	\$189,606	\$287,687	\$453,191	\$202,714	\$162,704	\$84,657	\$92,495	\$93,061	(\$170,250)	\$84,661	\$84,662	\$84,663
Actual Collections		\$56,204	\$39,129	\$67,208	\$91,901	\$155,965	\$214,410	\$227,536	\$189,710	\$144,686	\$79,054	\$62,477	\$47,057	\$49,105	\$47,488	\$54,633
Ending Balance		\$190,904	\$258,303	\$305,270	\$97,705	\$229,527	\$468,565	\$444,114	\$417,545	\$357,974	\$371,814	\$402,785	\$185,876	\$221,745	\$259,142	\$289,419
Average Monthly Balance		\$167,443	\$224,817	\$282,064	\$48,852	\$163,666	\$349,175	\$456,525	\$431,049	\$387,988	\$365,093	\$387,493	\$294,530	\$203,967	\$240,555	\$274,404
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		\$427	\$554	\$719	\$100	\$258	\$371	\$438	\$458	\$399	\$388	\$398	\$313	\$224	\$247	\$291
Sys Pressure End Balance		\$191,331	\$258,857	\$305,989	\$97,805	\$229,785	\$468,936	\$444,552	\$418,003	\$358,372	\$372,201	\$403,183	\$186,189	\$221,968	\$259,389	\$289,710
Under/(over) Recovery		\$47,350	\$67,526	\$47,131	\$97,805	\$131,980	\$239,151	(\$24,384)	(\$26,549)	(\$59,631)	\$13,829	\$30,982	(\$216,994)	\$35,779	\$37,421	\$30,321
AGT Recon Adjustment - DAC																
AGT Acct Beg. Balance	Dkt 3401	\$0	\$0	\$0	(\$300,000)	(\$300,616)	(\$285,253)	(\$239,172)	(\$190,181)	(\$149,342)	(\$118,196)	(\$101,220)	(\$87,808)	(\$77,722)	(\$67,184)	(\$56,980)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,294,514	1,251,878	1,440,252
Actual AGT Collections	Calculation	\$0	\$0	\$0	\$0	(\$15,825)	(\$46,359)	(\$49,197)	(\$41,018)	(\$31,284)	(\$17,093)	(\$13,509)	(\$10,175)	(\$10,617)	(\$10,268)	(\$11,813)
Ending AGT Balance		\$0	\$0	\$0	(\$300,000)	(\$284,792)	(\$238,894)	(\$189,975)	(\$149,162)	(\$118,059)	(\$101,103)	(\$87,711)	(\$77,634)	(\$67,104)	(\$56,916)	(\$45,167)
Average Monthly Balance		\$0	\$0	\$0	(\$300,000)	(\$292,704)	(\$262,073)	(\$214,573)	(\$169,671)	(\$133,701)	(\$109,650)	(\$94,466)	(\$82,721)	(\$72,413)	(\$62,050)	(\$51,074)
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		\$0	\$0	\$0	(\$616)	(\$461)	(\$278)	(\$206)	(\$180)	(\$137)	(\$116)	(\$97)	(\$88)	(\$79)	(\$64)	(\$54)
AGT End Balance		\$0	\$0	\$0	(\$300,616)	(\$285,253)	(\$239,172)	(\$190,181)	(\$149,342)	(\$118,196)	(\$101,220)	(\$87,808)	(\$77,722)	(\$67,184)	(\$56,980)	(\$45,221)
Under/(over) Recovery		\$0	\$0	\$0	(\$616)	\$15,364	\$46,081	\$48,991	\$40,838	\$31,146	\$16,976	\$13,411	\$10,087	\$10,538	\$10,204	\$11,758
Environmental Recon. Adjust - DAC																
Environmental Acct Beg. Balance	Pricing	(\$65,678)	(\$37,707)	(\$18,211)	(\$730,669)	(\$686,172)	(\$606,239)	(\$490,924)	(\$368,343)	(\$266,134)	(\$188,158)	(\$145,603)	(\$111,964)	(\$86,634)	(\$60,171)	(\$34,551)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,294,514	1,251,878	1,440,252
Actual Environmental Collections	Calculation	(\$28,102)	(\$19,565)	(\$33,604)	(\$45,951)	(\$80,950)	(\$115,897)	(\$122,993)	(\$102,546)	(\$78,209)	(\$42,732)	(\$33,771)	(\$25,436)	(\$26,543)	(\$25,669)	(\$29,532)
Ending Environmental Balance		(\$37,576)	(\$18,142)	\$15,393	(\$684,718)	(\$605,222)	(\$490,342)	(\$367,931)	(\$265,797)	(\$187,925)	(\$145,426)	(\$111,832)	(\$86,528)	(\$60,091)	(\$34,502)	(\$5,019)
Average Monthly Balance		(\$51,627)	(\$27,925)	(\$1,409)	(\$707,694)	(\$645,697)	(\$548,291)	(\$429,428)	(\$317,070)	(\$227,029)	(\$166,792)	(\$128,718)	(\$99,246)	(\$73,362)	(\$47,337)	(\$19,785)
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		(\$132)	(\$69)	(\$4)	(\$1,454)	(\$1,017)	(\$582)	(\$412)	(\$337)	(\$233)	(\$177)	(\$132)	(\$105)	(\$80)	(\$49)	(\$21)
Environmental Recon End Balance		(\$37,707)	(\$18,211)	\$15,389	(\$686,172)	(\$606,239)	(\$490,924)	(\$368,343)	(\$266,134)	(\$188,158)	(\$145,603)	(\$111,964)	(\$86,634)	(\$60,171)	(\$34,551)	(\$5,040)
Under/(over) Recovery		(\$27,970)	(\$19,496)	(\$33,600)	(\$44,497)	(\$79,933)	(\$115,315)	(\$122,581)	(\$102,209)	(\$77,976)	(\$42,555)	(\$33,639)	(\$25,331)	(\$26,463)	(\$25,620)	(\$29,511)

Distribution Adjustment Charge Reconciliation Factor

	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
	31	30	31	30	31	31	28	31	30	31	30	31	32	30	31
source	(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast
st. - DAC															
Pricing	(\$305,247)	(\$192,816)	(\$114,481)	(\$2,881,730)	(\$2,702,587)	(\$2,381,825)	(\$1,920,519)	(\$1,430,153)	(\$1,021,270)	(\$709,323)	(\$539,057)	(\$404,456)	(\$303,086)	(\$197,187)	(\$94,660)
Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,294,514	1,251,878	1,440,252
Calculation	(\$113,064)	(\$78,714)	(\$135,199)	(\$184,874)	(\$324,764)	(\$463,589)	(\$491,971)	(\$410,184)	(\$312,836)	(\$170,928)	(\$135,085)	(\$101,746)	(\$106,173)	(\$102,676)	(\$118,126)
	(\$192,183)	(\$114,102)	\$20,718	(\$2,696,856)	(\$2,377,823)	(\$1,918,236)	(\$1,428,548)	(\$1,019,969)	(\$708,434)	(\$538,395)	(\$403,972)	(\$302,710)	(\$196,913)	(\$94,511)	\$23,466
	(\$248,715)	(\$153,459)	(\$46,881)	(\$2,789,293)	(\$2,540,205)	(\$2,150,031)	(\$1,674,533)	(\$1,225,061)	(\$864,852)	(\$623,859)	(\$471,514)	(\$353,583)	(\$249,999)	(\$145,849)	(\$35,597)
	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
	(\$634)	(\$378)	(\$119)	(\$5,731)	(\$4,002)	(\$2,283)	(\$1,606)	(\$1,301)	(\$889)	(\$662)	(\$484)	(\$375)	(\$274)	(\$150)	(\$38)
	(\$192,816)	(\$114,481)	\$20,599	(\$2,702,587)	(\$2,381,825)	(\$1,920,519)	(\$1,430,153)	(\$1,021,270)	(\$709,323)	(\$539,057)	(\$404,456)	(\$303,086)	(\$197,187)	(\$94,660)	\$23,428
	\$112,430	\$78,336	\$135,080	\$179,143	\$320,762	\$461,306	\$490,365	\$408,883	\$311,947	\$170,266	\$134,601	\$101,371	\$105,899	\$102,526	\$118,088
Pricing	\$91,416	\$58,151	\$34,975	\$0	(\$54,759)	(\$104,155)	(\$104,266)	(\$104,366)	(\$104,477)	(\$104,584)	(\$104,695)	(\$104,803)	(\$104,914)	(\$105,029)	(\$105,137)
Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,294,514	1,251,878	1,440,252
Calculation	\$33,455	\$23,291	\$40,005	\$54,703	\$49,271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$57,961	\$34,860	(\$5,030)	(\$54,703)	(\$104,030)	(\$104,155)	(\$104,266)	(\$104,366)	(\$104,477)	(\$104,584)	(\$104,695)	(\$104,803)	(\$104,914)	(\$105,029)	(\$105,137)
	\$74,688	\$46,506	\$14,972	(\$27,352)	(\$79,395)	(\$104,155)	(\$104,266)	(\$104,366)	(\$104,477)	(\$104,584)	(\$104,695)	(\$104,803)	(\$104,914)	(\$105,029)	(\$105,137)
	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
	\$190	\$115	\$38	(\$56)	(\$125)	(\$111)	(\$100)	(\$111)	(\$107)	(\$111)	(\$108)	(\$111)	(\$115)	(\$108)	(\$112)
	\$58,151	\$34,975	(\$4,992)	(\$54,759)	(\$104,155)	(\$104,266)	(\$104,366)	(\$104,477)	(\$104,584)	(\$104,695)	(\$104,803)	(\$104,914)	(\$105,029)	(\$105,137)	(\$105,248)
	(\$33,265)	(\$23,176)	(\$39,967)	(\$54,759)	(\$49,396)	(\$111)	(\$100)	(\$111)	(\$107)	(\$111)	(\$108)	(\$111)	(\$115)	(\$108)	(\$112)
DAC															
Pricing	\$10,082	\$10,108	\$10,133	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,294,514	1,251,878	1,440,252
Calculation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$10,082	\$10,108	\$10,133	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$10,082	\$10,108	\$10,133	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
	\$26	\$25	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$10,108	\$10,133	\$10,158	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$26	\$25	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pricing	\$87,780	\$69,245	\$56,357	\$372,689	\$342,789	\$295,919	\$238,253	\$176,956	\$125,844	\$86,849	\$65,564	\$48,737	\$36,064	\$22,824	\$10,006
Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,294,514	1,251,878	1,440,252
Calculation	\$18,735	\$13,043	\$22,403	\$30,634	\$47,373	\$57,949	\$61,496	\$51,273	\$39,104	\$21,366	\$16,886	\$12,718	\$13,272	\$12,835	\$14,766
	\$69,045	\$56,202	\$33,954	\$342,055	\$295,416	\$237,970	\$176,757	\$125,683	\$86,740	\$65,483	\$48,678	\$36,019	\$22,792	\$9,989	(\$4,760)
	\$78,413	\$62,724	\$45,155	\$357,372	\$319,103	\$266,945	\$207,505	\$151,320	\$106,292	\$76,166	\$57,121	\$42,378	\$29,428	\$16,407	\$2,623
	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
	\$200	\$155	\$115	\$734	\$503	\$283	\$199	\$161	\$109	\$81	\$59	\$45	\$32	\$17	\$3
	\$69,245	\$56,357	\$34,069	\$342,789	\$295,919	\$238,253	\$176,956	\$125,844	\$86,849	\$65,564	\$48,737	\$36,064	\$22,824	\$10,006	(\$4,757)
	(\$18,535)	(\$12,888)	(\$22,288)	(\$29,900)	(\$46,870)	(\$57,666)	(\$61,297)	(\$51,112)	(\$38,995)	(\$21,285)	(\$16,827)	(\$12,673)	(\$13,240)	(\$12,818)	(\$14,763)

Distribution Adjustment Charge Reconciliation Factor

	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
source	31	30	31	30	31	31	28	31	30	31	30	31	32	30	31
	(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Pricing					\$0	\$1,134,671	\$1,076,598	\$902,426	\$717,254	\$562,897	\$445,172	\$381,006	\$330,313	\$292,186	\$213,786
Classified's				2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,294,514	1,251,878	1,440,252
Calculation					\$0	\$59,813	\$175,222	\$185,949	\$155,036	\$118,242	\$64,605	\$51,058	\$38,457	\$40,130	\$44,648
					\$0	\$1,074,858	\$901,376	\$716,477	\$562,218	\$444,655	\$380,567	\$329,948	\$291,856	\$252,056	\$169,138
					\$0	\$1,104,765	\$988,987	\$809,452	\$639,736	\$503,776	\$412,870	\$355,477	\$311,084	\$272,121	\$191,462
				2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
					\$0	\$1,740	\$1,050	\$776	\$679	\$518	\$438	\$365	\$330	\$298	\$203
					\$0	\$1,076,598	\$902,426	\$717,254	\$562,897	\$445,172	\$381,006	\$330,313	\$292,186	\$252,354	\$169,341
					\$0	(\$58,073)	(\$174,172)	(\$185,173)	(\$154,357)	(\$117,724)	(\$64,167)	(\$50,693)	(\$38,127)	(\$39,832)	(\$44,445)

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

October 31, 2008 Ending Deferred Balances

	Forecast (1)	Actual	Variance
System Pressure	\$307,918	\$305,989	\$1,929
Environmental - DAC	\$14,337	\$15,389	(\$1,052)
On-System Margin Credits	\$16,372	\$20,599	(\$4,227)
Weather Normalization	(\$3,741)	(\$4,992)	\$1,251
Earnings Sharing Mechanism	\$10,158	\$10,158	(\$0)
Previous Reconciliation Factor	\$34,767	\$34,069	\$698
	\$379,811	\$381,213	(\$1,402)

Notes:

- (1) based on updated Attachment PCC-7, Docket 3977, Sept 2, 2008 - used to establish reconciliation component of November 2008 DAC factor

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	\$472,697	\$578,511	\$1,051,208	\$506,362	\$610,054	\$1,116,416	\$65,208
Low Income non-heat	\$0	\$7,702	\$7,702	\$0	\$7,472	\$7,472	-\$230
Residential heat	\$5,474,727	\$8,082,637	\$13,557,364	\$5,897,492	\$8,370,041	\$14,267,533	\$710,169
Low Income heat	\$0	\$630,320	\$630,320	\$0	\$618,855	\$618,855	-\$11,465
Small	\$723,125	\$1,034,111	\$1,757,236	\$812,123	\$1,079,366	\$1,891,489	\$134,253
Medium	\$764,942	\$934,180	\$1,699,122	\$810,450	\$975,568	\$1,786,018	\$86,896
Medium FT-1	\$119,005	\$221,468	\$340,473	\$125,567	\$224,825	\$350,392	\$9,919
Medium FT-2	\$169,073	\$104,338	\$273,411	\$171,564	\$110,440	\$282,004	\$8,593
LLF large	\$245,315	\$351,031	\$596,346	\$257,442	\$361,394	\$618,836	\$22,490
LLF large FT-1	\$178,324	\$342,382	\$520,706	\$187,420	\$348,826	\$536,246	\$15,540
LLF large FT-2	\$65,747	\$129,440	\$195,187	\$69,477	\$133,228	\$202,705	\$7,518
LLF XL	\$20,512	\$26,259	\$46,771	\$22,458	\$28,204	\$50,662	\$3,891
LLF XL FT-1	\$47,452	\$64,924	\$112,376	\$52,713	\$70,194	\$122,907	\$10,531
LLF XL FT-2	\$1,431	\$1,804	\$3,235	\$1,563	\$1,936	\$3,499	\$264
HLF large	\$65,926	\$76,318	\$142,244	\$69,850	\$80,017	\$149,867	\$7,623
HLF large FT-1	\$157,703	\$136,445	\$294,148	\$158,041	\$137,496	\$295,537	\$1,389
HLF large FT-2	\$12,714	\$16,330	\$29,044	\$13,352	\$17,014	\$30,366	\$1,322
HLF XL	\$37,752	\$40,463	\$78,215	\$41,501	\$44,215	\$85,716	\$7,501
HLF XL FT-1	\$209,618	\$308,861	\$518,479	\$235,850	\$334,973	\$570,823	\$52,344
HLF XL FT-2	\$2,414	\$6,514	\$8,928	\$2,635	\$7,208	\$9,843	\$915
Total	\$8,768,477	\$13,094,038	\$21,862,515	\$9,435,860	\$13,561,326	\$22,997,186	\$1,134,671

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

Customers	As Implemented December 1st		With November 1st Implementation		Lost Revenue
	Nov-08	Dec-08	Nov-08	Dec-08	
Residential non-heat	31,361	31,086	31,361	31,086	
Low Income non-heat	0	260	0	260	
Residential heat	193,986	180,845	193,986	180,845	
Low Income heat	0	14,380	0	14,380	
Small	18,183	18,412	18,183	18,412	
Medium	3,521	3,541	3,521	3,541	
Medium FT-1	404	405	404	405	
Medium FT-2	390	441	390	441	
LLF large	225	224	225	224	
LLF large FT-1	148	148	148	148	
LLF large FT-2	68	80	68	80	
LLF XL	9	9	9	9	
LLF XL FT-1	22	22	22	22	
LLF XL FT-2	1	1	1	1	
HLF large	82	83	82	83	
HLF large FT-1	68	67	68	67	
HLF large FT-2	16	18	16	18	
HLF XL	14	14	14	14	
HLF XL FT-1	59	59	59	59	
HLF XL FT-2	2	3	2	3	
Total	248,559	250,098	248,559	250,098	

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st		With November 1st Implementation		Lost Revenue
Customer Charge (\$)					
Effective Base rates	Nov-08	Dec-08 prorated	Nov-08 prorated	Dec-08	
Residential non-heat	\$7.50	\$8.75	\$8.75	\$10.00	
Low Income non-heat	\$7.50	\$8.25	\$8.25	\$9.00	
Residential heat	\$9.00	\$10.50	\$10.50	\$12.00	
Low Income heat	\$9.00	\$9.90	\$9.90	\$10.80	
Small	\$14.00	\$16.30	\$16.30	\$18.60	
Medium	\$45.00	\$52.50	\$52.50	\$60.00	
Medium FT-1	\$45.00	\$52.50	\$52.50	\$60.00	
Medium FT-2	\$45.00	\$52.50	\$52.50	\$60.00	
LLF large	\$90.00	\$105.00	\$105.00	\$120.00	
LLF large FT-1	\$90.00	\$105.00	\$105.00	\$120.00	
LLF large FT-2	\$90.00	\$105.00	\$105.00	\$120.00	
LLF XL	\$300.00	\$300.00	\$300.00	\$300.00	
LLF XL FT-1	\$300.00	\$300.00	\$300.00	\$300.00	
LLF XL FT-2	\$300.00	\$300.00	\$300.00	\$300.00	
HLF large	\$90.00	\$105.00	\$105.00	\$120.00	
HLF large FT-1	\$90.00	\$105.00	\$105.00	\$120.00	
HLF large FT-2	\$90.00	\$105.00	\$105.00	\$120.00	
HLF XL	\$300.00	\$300.00	\$300.00	\$300.00	
HLF XL FT-1	\$300.00	\$300.00	\$300.00	\$300.00	
HLF XL FT-2	\$300.00	\$300.00	\$300.00	\$300.00	

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
Customer Charge Revenue	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	\$235,208	\$272,003	\$507,211	\$274,409	\$310,860	\$585,269	\$78,058
Low Income non-heat	\$0	\$2,145	\$2,145	\$0	\$2,340	\$2,340	\$195
Residential heat	\$1,745,874	\$1,898,873	\$3,644,747	\$2,036,853	\$2,170,140	\$4,206,993	\$562,246
Low Income heat	\$0	\$142,362	\$142,362	\$0	\$155,304	\$155,304	\$12,942
Small	\$254,562	\$300,116	\$554,678	\$296,383	\$342,463	\$638,846	\$84,168
Medium	\$158,445	\$185,903	\$344,348	\$184,853	\$212,460	\$397,313	\$52,965
Medium FT-1	\$18,180	\$21,263	\$39,443	\$21,210	\$24,300	\$45,510	\$6,067
Medium FT-2	\$17,550	\$23,153	\$40,703	\$20,475	\$26,460	\$46,935	\$6,232
LLF large	\$20,250	\$23,520	\$43,770	\$23,625	\$26,880	\$50,505	\$6,735
LLF large FT-1	\$13,320	\$15,540	\$28,860	\$15,540	\$17,760	\$33,300	\$4,440
LLF large FT-2	\$6,120	\$8,400	\$14,520	\$7,140	\$9,600	\$16,740	\$2,220
LLF XL	\$2,700	\$2,700	\$5,400	\$2,700	\$2,700	\$5,400	\$0
LLF XL FT-1	\$6,600	\$6,600	\$13,200	\$6,600	\$6,600	\$13,200	\$0
LLF XL FT-2	\$300	\$300	\$600	\$300	\$300	\$600	\$0
HLF large	\$7,380	\$8,715	\$16,095	\$8,610	\$9,960	\$18,570	\$2,475
HLF large FT-1	\$6,120	\$7,035	\$13,155	\$7,140	\$8,040	\$15,180	\$2,025
HLF large FT-2	\$1,440	\$1,890	\$3,330	\$1,680	\$2,160	\$3,840	\$510
HLF XL	\$4,200	\$4,200	\$8,400	\$4,200	\$4,200	\$8,400	\$0
HLF XL FT-1	\$17,700	\$17,700	\$35,400	\$17,700	\$17,700	\$35,400	\$0
HLF XL FT-2	\$600	\$900	\$1,500	\$600	\$900	\$1,500	\$0
Total	\$2,516,549	\$2,943,318	\$5,459,867	\$2,930,018	\$3,351,127	\$6,281,145	\$821,278

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
Actual Volumes (dth's)	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	56,197	74,260	130,457	56,197	74,260	130,457	
Low Income non-heat	0	1,415	1,415	0	1,415	1,415	
Residential heat	1,047,572	1,905,706	2,953,278	1,047,572	1,905,706	2,953,278	
Low Income heat	0	158,314	158,314	0	158,314	158,314	
Small	136,185	243,234	379,419	136,185	243,234	379,419	
Medium	239,833	314,217	554,050	239,833	314,217	554,050	
Medium FT-1	38,827	96,524	135,351	38,827	96,524	135,351	
Medium FT-2	75,145	30,048	105,193	75,145	30,048	105,193	
LLF large	92,467	149,246	241,713	92,467	149,246	241,713	
LLF large FT-1	66,319	159,315	225,634	66,319	159,315	225,634	
LLF large FT-2	23,240	55,156	78,396	23,240	55,156	78,396	
LLF XL	17,640	28,564	46,204	17,640	28,564	46,204	
LLF XL FT-1	26,687	61,588	88,274	26,687	61,588	88,274	
LLF XL FT-2	974	1,667	2,641	974	1,667	2,641	
HLF large	35,773	42,622	78,395	35,773	42,622	78,395	
HLF large FT-1	132,271	109,635	241,906	132,271	109,635	241,906	
HLF large FT-2	7,511	9,764	17,275	7,511	9,764	17,275	
HLF XL	38,746	34,887	73,633	38,746	34,887	73,633	
HLF XL FT-1	115,775	383,278	499,052	115,775	383,278	499,052	
HLF XL FT-2	1,678	2,506	4,184	1,678	2,506	4,184	
Total	2,152,841	3,861,944	6,014,785	2,152,841	3,861,944	6,014,785	

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st		With November 1st Implementation		Lost Revenue
Allocation to Head Block					
Based on Actual Bill Frequencies					
	Nov-08	Dec-08	Nov-08	Dec-08	
Residential non-heat	100.00%	100.00%	100.00%	100.00%	
Low Income non-heat	100.00%	100.00%	100.00%	100.00%	
Residential heat	94.94%	54.55%	94.94%	54.55%	
Low Income heat	94.94%	54.55%	94.94%	54.55%	
Small	74.99%	36.19%	74.99%	36.19%	
Medium	100.00%	100.00%	100.00%	100.00%	
Medium FT-1	100.00%	100.00%	100.00%	100.00%	
Medium FT-2	100.00%	100.00%	100.00%	100.00%	
LLF large	100.00%	100.00%	100.00%	100.00%	
LLF large FT-1	100.00%	100.00%	100.00%	100.00%	
LLF large FT-2	100.00%	100.00%	100.00%	100.00%	
LLF XL	100.00%	100.00%	100.00%	100.00%	
LLF XL FT-1	100.00%	100.00%	100.00%	100.00%	
LLF XL FT-2	100.00%	100.00%	100.00%	100.00%	
HLF large	100.00%	100.00%	100.00%	100.00%	
HLF large FT-1	100.00%	100.00%	100.00%	100.00%	
HLF large FT-2	100.00%	100.00%	100.00%	100.00%	
HLF XL	100.00%	100.00%	100.00%	100.00%	
HLF XL FT-1	100.00%	100.00%	100.00%	100.00%	
HLF XL FT-2	100.00%	100.00%	100.00%	100.00%	

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st		With November 1st Implementation		Lost Revenue
Variable Base Rates (\$ per dth)					
Effective Base rates					
	Nov-08	Dec-08 prorated	Nov-08 prorated	Dec-08	
Residential non-heat	\$4.2260	\$4.1275	\$4.1275	\$4.0290	
	\$4.2260	\$4.1275	\$4.1275	\$4.0290	
Low Income non-heat	\$4.2260	\$3.9260	\$3.9260	\$3.6260	
	\$4.2260	\$3.9260	\$3.9260	\$3.6260	
Residential heat	\$3.6000	\$3.7405	\$3.7405	\$3.8810	
	\$2.8000	\$2.6500	\$2.6500	\$2.5000	
Low Income heat	\$3.6000	\$3.5465	\$3.5465	\$3.4930	
	\$2.8000	\$2.5250	\$2.5250	\$2.2500	
Small	\$3.7210	\$4.2830	\$4.2830	\$4.8450	
	\$2.6000	\$2.3000	\$2.3000	\$2.0000	
Medium	\$1.7150	\$1.6590	\$1.6590	\$1.6030	
Medium FT-1	\$1.7150	\$1.6590	\$1.6590	\$1.6030	
Medium FT-2	\$1.7150	\$1.6590	\$1.6590	\$1.6030	
LLF large	\$1.6950	\$1.6665	\$1.6665	\$1.6380	
LLF large FT-1	\$1.6950	\$1.6665	\$1.6665	\$1.6380	
LLF large FT-2	\$1.6950	\$1.6665	\$1.6665	\$1.6380	
LLF XL	\$0.3480	\$0.3480	\$0.3480	\$0.3480	
LLF XL FT-1	\$0.3480	\$0.3480	\$0.3480	\$0.3480	
LLF XL FT-2	\$0.3480	\$0.3480	\$0.3480	\$0.3480	
HLF large	\$0.9640	\$0.9290	\$0.9290	\$0.8940	
HLF large FT-1	\$0.9640	\$0.9290	\$0.9290	\$0.8940	
HLF large FT-2	\$0.9640	\$0.9290	\$0.9290	\$0.8940	
HLF XL	\$0.2700	\$0.2690	\$0.2690	\$0.2680	
HLF XL FT-1	\$0.2700	\$0.2690	\$0.2690	\$0.2680	
HLF XL FT-2	\$0.2700	\$0.2690	\$0.2690	\$0.2680	

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Variable Base Revenue							
Residential non-heat	\$237,489	\$306,508	\$543,997	\$231,953	\$299,194	\$531,147	-\$12,850
Low Income non-heat	\$0	\$5,557	\$5,557	\$0	\$5,132	\$5,132	-\$425
Residential heat	\$3,728,853	\$6,183,764	\$9,912,617	\$3,860,639	\$6,199,901	\$10,060,540	\$147,923
Low Income heat	\$0	\$487,958	\$487,958	\$0	\$463,551	\$463,551	-\$24,407
Small	\$468,563	\$733,995	\$1,202,558	\$515,740	\$736,903	\$1,252,643	\$50,085
Medium	\$411,314	\$521,286	\$932,600	\$397,883	\$503,690	\$901,573	-\$31,027
Medium FT-1	\$66,589	\$160,133	\$226,722	\$64,415	\$154,728	\$219,143	-\$7,579
Medium FT-2	\$128,874	\$49,849	\$178,723	\$124,666	\$48,167	\$172,833	-\$5,890
LLF large	\$156,732	\$248,718	\$405,450	\$154,096	\$244,465	\$398,561	-\$6,889
LLF large FT-1	\$112,411	\$265,498	\$377,909	\$110,521	\$260,958	\$371,479	-\$6,430
LLF large FT-2	\$39,392	\$91,917	\$131,309	\$38,730	\$90,345	\$129,075	-\$2,234
LLF XL	\$6,139	\$9,940	\$16,079	\$6,139	\$9,940	\$16,079	\$0
LLF XL FT-1	\$9,287	\$21,432	\$30,719	\$9,287	\$21,432	\$30,719	\$0
LLF XL FT-2	\$339	\$580	\$919	\$339	\$580	\$919	\$0
HLF large	\$34,485	\$39,596	\$74,081	\$33,233	\$38,104	\$71,337	-\$2,744
HLF large FT-1	\$127,509	\$101,851	\$229,360	\$122,879	\$98,014	\$220,893	-\$8,467
HLF large FT-2	\$7,241	\$9,071	\$16,312	\$6,978	\$8,729	\$15,707	-\$605
HLF XL	\$10,461	\$9,385	\$19,846	\$10,423	\$9,350	\$19,773	-\$73
HLF XL FT-1	\$31,259	\$103,102	\$134,361	\$31,143	\$102,718	\$133,861	-\$500
HLF XL FT-2	\$453	\$674	\$1,127	\$451	\$672	\$1,123	-\$4
Total	\$5,577,390	\$9,350,814	\$14,928,204	\$5,719,515	\$9,296,573	\$15,016,088	\$87,884

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

Demand Volumes (dth)	As Implemented December 1st			With November 1st Implementation			Lost Revenue
	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Medium	21,687	21,618	43,305	21,687	21,618	43,305	
Medium FT-1	3,804	3,816	7,620	3,804	3,816	7,620	
Medium FT-2	2,517	2,984	5,501	2,517	2,984	5,501	
LLF large	7,593	7,504	15,097	7,593	7,504	15,097	
LLF large FT-1	5,844	5,842	11,686	5,844	5,842	11,686	
LLF large FT-2	2,248	2,774	5,022	2,248	2,774	5,022	
LLF XL	1,297	1,297	2,594	1,297	1,297	2,594	
LLF XL FT-1	3,507	3,514	7,021	3,507	3,514	7,021	
LLF XL FT-2	88	88	176	88	88	176	
HLF large	1,925	1,925	3,850	1,925	1,925	3,850	
HLF large FT-1	1,926	1,894	3,820	1,926	1,894	3,820	
HLF large FT-2	323	369	692	323	369	692	
HLF XL	1,847	1,847	3,695	1,847	1,847	3,695	
HLF XL FT-1	12,853	12,925	25,778	12,853	12,925	25,778	
HLF XL FT-2	109	340	448	109	340	448	
Total	67,567	68,737	136,304	67,567	68,737	136,304	

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

As Implemented December 1st			With November 1st Implementation		Lost Revenue
Demand Rates per dth					
Effective Base rates	Nov-08	Dec-08 prorated	Nov-08 prorated	Dec-08	
Medium	\$9.00	\$10.50	\$10.50	\$12.00	
Medium FT-1	\$9.00	\$10.50	\$10.50	\$12.00	
Medium FT-2	\$9.00	\$10.50	\$10.50	\$12.00	
LLF large	\$9.00	\$10.50	\$10.50	\$12.00	
LLF large FT-1	\$9.00	\$10.50	\$10.50	\$12.00	
LLF large FT-2	\$9.00	\$10.50	\$10.50	\$12.00	
LLF XL	\$9.00	\$10.50	\$10.50	\$12.00	
LLF XL FT-1	\$9.00	\$10.50	\$10.50	\$12.00	
LLF XL FT-2	\$9.00	\$10.50	\$10.50	\$12.00	
HLF large	\$12.50	\$14.55	\$14.55	\$16.60	
HLF large FT-1	\$12.50	\$14.55	\$14.55	\$16.60	
HLF large FT-2	\$12.50	\$14.55	\$14.55	\$16.60	
HLF XL	\$12.50	\$14.55	\$14.55	\$16.60	
HLF XL FT-1	\$12.50	\$14.55	\$14.55	\$16.60	
HLF XL FT-2	\$12.50	\$14.55	\$14.55	\$16.60	

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

As Implemented December 1st				With November 1st Implementation			Lost Revenue	
Demand Revenues								
		Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Medium		\$195,183	\$226,991	\$422,174	\$227,714	\$259,418	\$487,132	\$64,958
Medium	FT-1	\$34,236	\$40,072	\$74,308	\$39,942	\$45,797	\$85,739	\$11,431
Medium	FT-2	\$22,649	\$31,336	\$53,985	\$26,423	\$35,813	\$62,236	\$8,251
LLF large		\$68,333	\$78,793	\$147,126	\$79,721	\$90,049	\$169,770	\$22,644
LLF large	FT-1	\$52,593	\$61,344	\$113,937	\$61,359	\$70,108	\$131,467	\$17,530
LLF large	FT-2	\$20,235	\$29,123	\$49,358	\$23,607	\$33,283	\$56,890	\$7,532
LLF XL		\$11,673	\$13,619	\$25,292	\$13,619	\$15,564	\$29,183	\$3,891
LLF XL	FT-1	\$31,565	\$36,892	\$68,457	\$36,826	\$42,162	\$78,988	\$10,531
LLF XL	FT-2	\$792	\$924	\$1,716	\$924	\$1,056	\$1,980	\$264
HLF large		\$24,061	\$28,007	\$52,068	\$28,007	\$31,953	\$59,960	\$7,892
HLF large	FT-1	\$24,074	\$27,559	\$51,633	\$28,022	\$31,442	\$59,464	\$7,831
HLF large	FT-2	\$4,033	\$5,369	\$9,402	\$4,694	\$6,125	\$10,819	\$1,417
HLF XL		\$23,091	\$26,878	\$49,969	\$26,878	\$30,665	\$57,543	\$7,574
HLF XL	FT-1	\$160,659	\$188,059	\$348,718	\$187,007	\$214,555	\$401,562	\$52,844
HLF XL	FT-2	\$1,361	\$4,940	\$6,301	\$1,584	\$5,636	\$7,220	\$919
Total		\$674,538	\$799,906	\$1,474,444	\$786,327	\$913,626	\$1,699,953	\$225,509

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

Residential Heating:

Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
600	\$1,031	\$1,041	(\$10)	-1.0%	\$0	(\$5.00)	(\$5.05)	\$0.00
664	\$1,125	\$1,136	(\$11)	-1.0%	\$0	(\$5.54)	(\$5.62)	\$0.00
730	\$1,222	\$1,235	(\$12)	-1.0%	\$0	(\$6.09)	(\$6.13)	\$0.00
794	\$1,315	\$1,328	(\$13)	-1.0%	\$0	(\$6.59)	(\$6.67)	\$0.00
857	\$1,404	\$1,418	(\$14)	-1.0%	\$0	(\$7.14)	(\$7.18)	\$0.00
Average Customer 922	\$1,495	\$1,510	(\$15)	-1.0%	\$0	(\$7.68)	(\$7.75)	\$0.00
987	\$1,585	\$1,602	(\$16)	-1.0%	\$0	(\$8.21)	(\$8.28)	\$0.00
1,051	\$1,675	\$1,692	(\$18)	-1.0%	\$0	(\$8.74)	(\$8.82)	\$0.00
1,114	\$1,760	\$1,779	(\$19)	-1.0%	\$0	(\$9.23)	(\$9.35)	\$0.00
1,180	\$1,850	\$1,870	(\$20)	-1.1%	\$0	(\$9.78)	(\$9.95)	\$0.00
1,247	\$1,941	\$1,961	(\$21)	-1.1%	\$0	(\$10.36)	(\$10.45)	\$0.00

Residential Heating Low Income:

Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
600	\$994	\$1,004	(\$10)	-1.0%	\$0	(\$5.00)	(\$5.05)	\$0.00
664	\$1,085	\$1,096	(\$11)	-1.0%	\$0	(\$5.54)	(\$5.62)	\$0.00
730	\$1,180	\$1,192	(\$12)	-1.0%	\$0	(\$6.09)	(\$6.13)	\$0.00
794	\$1,270	\$1,283	(\$13)	-1.0%	\$0	(\$6.59)	(\$6.67)	\$0.00
857	\$1,357	\$1,371	(\$14)	-1.0%	\$0	(\$7.14)	(\$7.18)	\$0.00
Average Customer 922	\$1,446	\$1,461	(\$15)	-1.1%	\$0	(\$7.68)	(\$7.75)	\$0.00
987	\$1,535	\$1,551	(\$16)	-1.1%	\$0	(\$8.21)	(\$8.28)	\$0.00
1,051	\$1,622	\$1,640	(\$18)	-1.1%	\$0	(\$8.74)	(\$8.82)	\$0.00
1,114	\$1,706	\$1,725	(\$19)	-1.1%	\$0	(\$9.23)	(\$9.35)	\$0.00
1,180	\$1,794	\$1,814	(\$20)	-1.1%	\$0	(\$9.78)	(\$9.95)	\$0.00
1,247	\$1,883	\$1,904	(\$21)	-1.1%	\$0	(\$10.36)	(\$10.45)	\$0.00

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

Residential Non-Heating:

Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
123	\$298	\$302	(\$4)	-1.3%	\$0	(\$2.91)	(\$1.01)	\$0
137	\$318	\$323	(\$4)	-1.4%	\$0	(\$3.23)	(\$1.14)	\$0
147	\$333	\$337	(\$5)	-1.4%	\$0	(\$3.46)	(\$1.22)	\$0
161	\$353	\$358	(\$5)	-1.4%	\$0	(\$3.81)	(\$1.37)	\$0
176	\$375	\$380	(\$6)	-1.5%	\$0	(\$4.16)	(\$1.48)	\$0
Average Customer 189	\$393	\$399	(\$6)	-1.5%	\$0	(\$4.46)	(\$1.60)	\$0
202	\$412	\$419	(\$6)	-1.6%	\$0	(\$4.79)	(\$1.70)	\$0
217	\$434	\$441	(\$7)	-1.6%	\$0	(\$5.12)	(\$1.84)	\$0
231	\$454	\$462	(\$7)	-1.6%	\$0	(\$5.45)	(\$1.93)	\$0
241	\$469	\$476	(\$8)	-1.6%	\$0	(\$5.68)	(\$2.02)	\$0
256	\$490	\$498	(\$8)	-1.6%	\$0	(\$6.04)	(\$2.17)	\$0

Residential Non-Heating Low Income:

Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
123	\$281	\$285	(\$4)	-1.4%	\$0	(\$2.91)	(\$1.01)	\$0
137	\$301	\$305	(\$4)	-1.4%	\$0	(\$3.23)	(\$1.14)	\$0
147	\$315	\$319	(\$5)	-1.5%	\$0	(\$3.46)	(\$1.22)	\$0
161	\$334	\$340	(\$5)	-1.5%	\$0	(\$3.81)	(\$1.37)	\$0
176	\$355	\$361	(\$6)	-1.6%	\$0	(\$4.16)	(\$1.48)	\$0
Average Customer 189	\$374	\$380	(\$6)	-1.6%	\$0	(\$4.46)	(\$1.60)	\$0
202	\$392	\$399	(\$6)	-1.6%	\$0	(\$4.79)	(\$1.70)	\$0
217	\$413	\$420	(\$7)	-1.7%	\$0	(\$5.12)	(\$1.84)	\$0
231	\$433	\$440	(\$7)	-1.7%	\$0	(\$5.45)	(\$1.93)	\$0
241	\$447	\$455	(\$8)	-1.7%	\$0	(\$5.68)	(\$2.02)	\$0
256	\$468	\$476	(\$8)	-1.7%	\$0	(\$6.04)	(\$2.17)	\$0

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

C & I Small:

Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
824	\$1,711	\$1,725	(\$14)	-0.8%	\$0	(\$7)	(\$7)	\$0
916	\$1,839	\$1,854	(\$15)	-0.8%	\$0	(\$8)	(\$8)	\$0
1,003	\$1,959	\$1,975	(\$17)	-0.8%	\$0	(\$8)	(\$8)	\$0
1,092	\$2,081	\$2,100	(\$18)	-0.9%	\$0	(\$9)	(\$9)	\$0
1,179	\$2,198	\$2,218	(\$20)	-0.9%	\$0	(\$10)	(\$10)	\$0
Average Customer 1,269	\$2,316	\$2,337	(\$21)	-0.9%	\$0	(\$11)	(\$11)	\$0
1,359	\$2,434	\$2,456	(\$23)	-0.9%	\$0	(\$11)	(\$11)	\$0
1,447	\$2,549	\$2,573	(\$24)	-0.9%	\$0	(\$12)	(\$12)	\$0
1,535	\$2,664	\$2,690	(\$26)	-1.0%	\$0	(\$13)	(\$13)	\$0
1,622	\$2,778	\$2,805	(\$27)	-1.0%	\$0	(\$13)	(\$14)	\$0
1,715	\$2,900	\$2,928	(\$29)	-1.0%	\$0	(\$14)	(\$14)	\$0

C & I Medium:

Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
7,117	\$10,226	\$10,345	(\$119)	-1.1%	\$0	(\$59)	(\$60)	\$0
7,884	\$11,251	\$11,382	(\$132)	-1.2%	\$0	(\$65)	(\$66)	\$0
8,649	\$12,273	\$12,417	(\$145)	-1.2%	\$0	(\$72)	(\$73)	\$0
9,416	\$13,297	\$13,454	(\$157)	-1.2%	\$0	(\$78)	(\$79)	\$0
10,185	\$14,324	\$14,495	(\$170)	-1.2%	\$0	(\$85)	(\$86)	\$0
Average Customer 10,950	\$15,346	\$15,529	(\$183)	-1.2%	\$0	(\$91)	(\$92)	\$0
11,715	\$16,368	\$16,564	(\$196)	-1.2%	\$0	(\$97)	(\$98)	\$0
12,484	\$17,395	\$17,604	(\$209)	-1.2%	\$0	(\$104)	(\$105)	\$0
13,251	\$18,419	\$18,641	(\$221)	-1.2%	\$0	(\$110)	(\$111)	\$0
14,016	\$19,442	\$19,676	(\$234)	-1.2%	\$0	(\$116)	(\$118)	\$0
14,783	\$20,466	\$20,713	(\$247)	-1.2%	\$0	(\$123)	(\$124)	\$0

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

C & I LLF Large:

Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
37,532	\$52,053	\$52,680	(\$627)	-1.2%	\$0	(\$312)	(\$315)	\$0
41,573	\$57,503	\$58,197	(\$695)	-1.2%	\$0	(\$345)	(\$349)	\$0
45,616	\$62,955	\$63,717	(\$762)	-1.2%	\$0	(\$379)	(\$383)	\$0
49,660	\$68,408	\$69,238	(\$830)	-1.2%	\$0	(\$413)	(\$417)	\$0
53,699	\$73,855	\$74,752	(\$897)	-1.2%	\$0	(\$446)	(\$451)	\$0
Average Customer 57,742	\$79,307	\$80,272	(\$965)	-1.2%	\$0	(\$480)	(\$485)	\$0
61,785	\$84,759	\$85,791	(\$1,032)	-1.2%	\$0	(\$513)	(\$519)	\$0
65,824	\$90,206	\$91,306	(\$1,100)	-1.2%	\$0	(\$547)	(\$553)	\$0
69,868	\$95,659	\$96,827	(\$1,167)	-1.2%	\$0	(\$581)	(\$587)	\$0
73,911	\$101,111	\$102,346	(\$1,235)	-1.2%	\$0	(\$614)	(\$621)	\$0
77,952	\$106,561	\$107,863	(\$1,303)	-1.2%	\$0	(\$648)	(\$655)	\$0

C & I HLF Large:

Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
37,970	\$47,256	\$48,465	(\$1,209)	-2.5%	\$0	(\$890)	(\$319)	\$0
42,061	\$52,192	\$53,532	(\$1,339)	-2.5%	\$0	(\$986)	(\$353)	\$0
46,151	\$57,128	\$58,597	(\$1,470)	-2.5%	\$0	(\$1,082)	(\$388)	\$0
50,240	\$62,061	\$63,661	(\$1,600)	-2.5%	\$0	(\$1,178)	(\$422)	\$0
54,329	\$66,995	\$68,725	(\$1,730)	-2.5%	\$0	(\$1,274)	(\$456)	\$0
Average Customer 58,418	\$71,929	\$73,790	(\$1,860)	-2.5%	\$0	(\$1,370)	(\$491)	\$0
62,508	\$76,864	\$78,855	(\$1,991)	-2.5%	\$0	(\$1,466)	(\$525)	\$0
66,596	\$81,797	\$83,918	(\$2,121)	-2.5%	\$0	(\$1,561)	(\$559)	\$0
70,686	\$86,732	\$88,983	(\$2,251)	-2.5%	\$0	(\$1,657)	(\$594)	\$0
74,775	\$91,666	\$94,047	(\$2,381)	-2.5%	\$0	(\$1,753)	(\$628)	\$0
78,867	\$96,604	\$99,115	(\$2,511)	-2.5%	\$0	(\$1,849)	(\$662)	\$0

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

C & I LLF Extra-Large:

Consumption (Therms)	Nov - Oct November-09	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
						Base Rates	GCR	DAC	EnergyEff
189,450		\$232,552	\$235,718	(\$3,166)	-1.3%	\$0	(\$1,574)	(\$1,591)	\$0
209,855		\$257,212	\$260,718	(\$3,506)	-1.3%	\$0	(\$1,744)	(\$1,763)	\$0
230,255		\$281,865	\$285,713	(\$3,847)	-1.3%	\$0	(\$1,913)	(\$1,934)	\$0
250,655		\$306,519	\$310,708	(\$4,188)	-1.3%	\$0	(\$2,083)	(\$2,106)	\$0
271,059		\$331,177	\$335,706	(\$4,529)	-1.3%	\$0	(\$2,252)	(\$2,277)	\$0
Average Customer	291,462	\$355,835	\$360,705	(\$4,870)	-1.4%	\$0	(\$2,422)	(\$2,448)	\$0
311,865		\$380,492	\$385,703	(\$5,211)	-1.4%	\$0	(\$2,591)	(\$2,620)	\$0
332,269		\$405,150	\$410,702	(\$5,552)	-1.4%	\$0	(\$2,761)	(\$2,791)	\$0
352,669		\$429,804	\$435,697	(\$5,893)	-1.4%	\$0	(\$2,930)	(\$2,962)	\$0
373,069		\$454,458	\$460,691	(\$6,234)	-1.4%	\$0	(\$3,100)	(\$3,134)	\$0
393,474		\$479,117	\$485,692	(\$6,575)	-1.4%	\$0	(\$3,269)	(\$3,305)	\$0

C & I HLF Extra-Large:

Consumption (Therms)	Nov - Oct November-09	Proposed November-09	Current Rates	Difference	% Chg	Difference due to:			
						Base Rates	GCR	DAC	EnergyEff
184,661		\$218,841	\$224,722	(\$5,881)	-2.6%	\$0	(\$4,329)	(\$1,551)	\$0
204,549		\$242,023	\$248,537	(\$6,514)	-2.6%	\$0	(\$4,796)	(\$1,718)	\$0
224,435		\$265,202	\$272,349	(\$7,147)	-2.6%	\$0	(\$5,262)	(\$1,885)	\$0
244,321		\$288,381	\$296,162	(\$7,780)	-2.6%	\$0	(\$5,728)	(\$2,052)	\$0
264,206		\$311,559	\$319,973	(\$8,414)	-2.6%	\$0	(\$6,194)	(\$2,219)	\$0
Average Customer	284,094	\$334,741	\$343,788	(\$9,047)	-2.6%	\$0	(\$6,661)	(\$2,386)	\$0
303,982		\$357,922	\$367,602	(\$9,680)	-2.6%	\$0	(\$7,127)	(\$2,553)	\$0
323,867		\$381,100	\$391,414	(\$10,314)	-2.6%	\$0	(\$7,593)	(\$2,720)	\$0
343,753		\$404,279	\$415,226	(\$10,947)	-2.6%	\$0	(\$8,059)	(\$2,888)	\$0
363,639		\$427,459	\$439,039	(\$11,580)	-2.6%	\$0	(\$8,525)	(\$3,055)	\$0
383,527		\$450,640	\$462,853	(\$12,213)	-2.6%	\$0	(\$8,992)	(\$3,222)	\$0