

September 15, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02889

RE: Docket 4077-Distribution Adjustment Clause 2009
Earnings Sharing Mechanism - Testimony of William Richer

Dear Ms. Massaro:

In accordance with the provisions of the Distribution Adjustment Clause ("DAC") Tariff, RIPUC NG No. 101, Section 3, Schedule A, enclosed please find ten (10) copies of the pre-filed testimony and attachments of William Richer regarding the Company's Earnings Sharing Mechanism ("ESM") for the period ended June 30, 2009. In addition to providing the calculation of National Grid's earnings subject to the ESM, Mr. Richer's testimony provides updated information and support for the calculation of the Capital Expenditure Tracker and the Pension and Post-retirement Benefits factor

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Leo Wold, Esq.
Steve Scialabba, Division
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been electronically transmitted to individuals listed below.
Copies to Commission via hand-delivery.



Joanne M. Scanlon

September 15, 2009
Date

Docket No. 4077 – National Grid – Annual Distribution Adjustment Clause Filing (“DAC”) - Service List as of 8/5/09

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

NATIONAL GRID
DOCKET NO. 4077

DIRECT TESTIMONY

OF
WILLIAM R. RICHER

September 15, 2009

1 **Q. PLEASE STATE YOUR FULL NAME AND BUSINESS ADDRESS.**

2 A. My name is William R. Richer and my business address is 40 Sylvan Road, Waltham,
3 Massachusetts 02451.

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?**

5 A. I am the Director of Gas Revenue Requirements for National Grid USA Service
6 Company (Service Company).

7 **Q. PLEASE DESCRIBE YOUR EDUCATION AND PROFESSIONAL**
8 **EXPERIENCE.**

9 A. In 1985, I earned a Bachelor of Science degree in Accounting from Northeastern
10 University. During my schooling I interned at the international certified public
11 accounting firm Pannell Kerr Forster in Boston, Massachusetts as a staff auditor and
12 continued with this firm after my graduation. In February 1986, I joined Price
13 Waterhouse in Providence, Rhode Island where I worked as a staff auditor and senior
14 auditor. During this time, I earned my certified public accountants license in the State
15 of Rhode Island. In June, 1990 I joined National Grid ("Company") in the Service
16 Company (then known as New England Power Service Company) as a supervisor of
17 Plant Accounting. Since that time I have held various positions within the Service
18 Company including Manager of Financial Reporting, Principal Rate Department
19 Analyst, Manager of General Accounting, and Director of Accounting Services until
20 my promotion to Assistant Controller in 2005. I attained my present position in 2009.

1 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?**

2 A. Yes I have previously testified before this Commission in Docket No. 2090 on
3 revenue requirements in a rate proceeding for Narragansett Electric Company and in
4 Docket No. 2930 on postretirement benefits other than pensions (“PBOP”) for
5 National Grid.

6 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

7 A. In Docket No. 3401, Order No. 17381, the Commission investigated, modified and
8 approved a base-rate settlement between the Division, The Energy Council of RI and
9 National Grid (“Settlement Agreement”) that required the New England Gas Company
10 to file an earnings sharing calculation by September 1 of each year as part of an
11 incentive-based Earnings Sharing Mechanism (“ESM”). Obligations of the Settlement
12 Agreement were assumed by the Company in connection with its acquisition of the
13 regulated gas assets in Rhode Island from Southern Union Company (“Southern
14 Union”).¹ As such, the purpose of my testimony is to describe the calculation of
15 National Grid’s earnings subject to the ESM for the fiscal year ended June 30, 2009
16 (“FY2009”). In addition, I provide updated information and support for the calculation
17 of the Capital Expenditure Tracker and the Pension and Postretirement Benefits factor
18 introduced by Mr. John F. Nestor, III in his August 3, 2009 testimony.

19
¹ The on-going requirement for the ESM is set forth in the Company’s tariff, RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheets 8-9. sub-part 5.0.

1 **Q. ARE THERE ANY ATTACHMENTS TO YOUR TESTIMONY?**

2 A. Yes, I am sponsoring the following Attachments:

3 WRR-1 Earnings Sharing Mechanism pursuant to Order No. 19563

4 WRR-2 FERC Form No. 2 Annual Filing

5 WRR-3 Pension and Postretirement Benefits Other Than Pensions Calculation

6 WRR-4 Capital Tracker Calculations.

7 **Q. HOW IS YOUR TESTIMONY ORGANIZED?**

8 A. My testimony is composed of three sections addressing the following issues: *I.*

9 Earning Sharing Mechanism; *II.* Pension and Postretirement Benefits Other Than

10 Pensions Calculation, and; *III.* a Capital Tracker Calculation.

11 ***I. EARNINGS SHARING MECHANISM***

12 **Q. HAS THE COMPANY CALCULATED THE RETURN ON EQUITY FOR**
13 **FY2009?**

14 A. Yes. The Settlement Agreement requires earnings to be calculated each year based on
15 financial results for the 12-month period ending June 30 (Section II.F.1). In
16 accordance with RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheets 8-9. sub-
17 part 5.0 of the Company's tariff, the determination of earnings subject to the ESM is
18 based on a benchmark return on equity of 10.50 percent, excluding the Company's
19 portion of non-firm margins. The earnings-sharing formula requires that any annual
20 earnings over a 10.50 percent return on equity, up to and including 100 basis points

1 (11.50 percent), will be shared 50 percent with customers and 50 percent with the
2 Company. Any earnings in excess of an 11.50 percent return on equity will be shared
3 75 percent with customers and 25 percent with the Company.

4 As discussed below, the Company calculated a return on equity for the FY2009 period
5 of 2.45 percent, as reflected on Attachment WRR-1, page 1 of 14, line 6, is below the
6 10.50 percent threshold triggering an earnings sharing calculation.

7 **Q. HOW DID THE COMPANY CALCULATE THE RETURN ON EQUITY FOR**
8 **PURPOSES OF THE ESM?**

9 A. In accordance with the Settlement Agreement, the return on equity is calculated by
10 dividing the net income available for common equity by the common equity
11 applicable to rate base (Section II.F.1).

12 **Q. PLEASE EXPLAIN THE CALCULATION OF NET INCOME AVAILABLE**
13 **FOR COMMON EQUITY FOR PURPOSES OF THE ESM.**

14 A. The Company calculated net income available for common equity based on operating
15 income for FY2009, less applicable interest and preferred dividends, and adjusted to
16 reflect established Commission ratemaking principles, including the impact of the
17 Weather Normalization Clause (Section II.F.1). The Company's calculation of net
18 income available for common equity is set forth in Attachment WRR-1, page 2 of 14.
19 As shown on line 52 of that page, for FY2009, the Company calculated net income
20 available for common equity of \$3,292,720.

1 **Q. DID THE COMPANY MAKE ANY ADJUSTMENTS TO OPERATING**
2 **REVENUES, EXPENSES AND/OR INTEREST CHARGES?**

3 **A. Yes. The Company made the following adjustments to operating revenues, expenses**
4 **and interest charges:**

5 *Operating Revenue Adjustments:*

6 (1) Company Portion of Non-firm Margins: The Company's portion of non-firm
7 margins is excluded from the earnings-sharing calculation. Pursuant to the
8 Company's tariff, non-firm margins in excess of \$1,600,000, the amount in
9 base rates are shared 75 percent with customers and 25 percent with the
10 Company through a separate mechanism (Section II.H). As set forth in Mr.
11 Nestor's testimony, commencing November 1, 2008, in accordance with
12 Docket No. 3943 and Order No. 19528, this sharing arrangement no longer is
13 in effect. (Prefiled Direct Testimony of Witness John F. Nestor, at page 13,
14 15-16) Therefore the FY2009 adjustment for the Company's portion of non-
15 firm margins for calculating the ESM pertains to the period from July 1, 2008
16 to October 31, 2008. The Company's 25 percent share of non-firm margins
17 during this period was \$98,749. (See Attachment JFN-7S at page 2 of 18)
18 Because 100 percent of non-firm margins are recorded as revenues on the
19 Company's income statement, the Company's 25 percent share is reflected as a
20 reduction to revenue for regulated earnings purposes as shown on Attachment
21 WRR-1, page 2 of 14, line 6.

1 (2) Customer Portion of Non-firm Margins: The Company recorded an increase to
2 FY2009 operating revenues in the amount of \$182,652 reflecting a true up
3 from the estimate that it recorded for the customer portion of non-firm margins
4 in FY2008. This amount was reflected as a reduction to operating revenues in
5 the FY2008 ESM filing. In order to reflect the correct FY2008 customer share
6 amount, the Company consequently increased operating revenues in the
7 amount of \$182,652 as shown on Attachment WRR-1 page 2 of 14, line 5. In
8 addition, the Company decreased operating revenues in the amount of
9 \$296,246 to reflect the customer portion of non-firm margins for FY2009.
10 (Attachment WRR-1 page 2 of 14, line 6.)

11 (3) Unbilled Revenues: The Company excluded unbilled revenues from the
12 earnings sharing calculation consistent with the methodology applied in
13 Docket No. 3401. This resulted in an increase to operating revenues of
14 \$9,675,881 as shown on Attachment WRR-1, page 2 of 14, line 12.

15 (4) Inventory Financing: The Company has removed stored gas inventory from
16 rate base and eliminated carrying costs on stored gas inventory from revenues.
17 This resulted in a decrease to operating revenues of \$1,773,438, representing
18 the amount of stored gas inventory carrying costs recorded as revenue during
19 FY2009, as shown on Attachment WRR-1, page 2 of 14, line 13.

20 (5) Capital Tracker Revenue Requirement: In Docket No. 3943, the Commission
21 approved a Capital Expenditures Tracker (“CXT”) mechanism for refunding or

1 collecting from customers the revenue requirement impact associated with
2 variations in capital spending. The Company has excluded the capital tracker
3 revenue requirement from the earnings sharing calculation. This resulted in a
4 decrease to operating revenues of \$1,140,780 as shown on Attachment WRR-
5 1, page 2 of 14, line 14. The amount has been prorated to reflect the period
6 from December 1, 2008 through June 30, 2009 (seven-twelfths of the annual
7 revenue requirement) consistent with the implementation of the rate changes
8 approved in Docket No. 3943. Consequently, the remainder will be adjusted in
9 the FY2010 ESM filing.

10 *Expense and Interest Adjustments:*

- 11 (1) Unbilled Gas Costs: As with unbilled revenues, the Company also increased
12 operating expenses by \$8,141,029 to reflect unbilled gas costs as shown on
13 Attachment WRR-1, page 2 of 14, line 28.
- 14 (2) Savings Imputed in Base Rates: In accordance with Order No. 19563 and the
15 Company's tariff, the Company included the investors' share of annual net
16 merger savings, or \$2,450,000, in operating expenses (Section II.F.3 and
17 RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheets 8-9. sub-part 5.0), as
18 shown on Attachment WRR-1 page 2 of 14, line 29.
- 19 (3) Other Interest: For other interest expense, the Company included only those
20 costs associated with customer deposits. All other charges not considered as a

1 normal part of the gas distribution business were recorded below the line and
2 therefore not included in the ESM calculation.

3 **Q. HAS THE COMPANY UPDATED ITS CALCULATION OF ACCUMULATED**
4 **DEFERRED INCOME TAX (“ADIT”)?**

5 A. As a result of National Grid’s purchase of the regulated gas assets in Rhode Island
6 from Southern Union, the Company realized a tax basis step-up for the assets
7 acquired. This step-up in tax basis resulted in a total tax basis for the assets acquired
8 which equaled the net book basis for those same assets. Consequently, at the time of
9 acquisition, the Company’s book/tax timing difference, which gives rise to deferred
10 tax liabilities, was equal to zero and therefore the Company recorded no accumulated
11 deferred taxes on its balance sheet. Effective with Southern Union ownership in 2000,
12 all deferred tax provisions associated with New England Gas Company operations
13 were recorded on the books of the parent company and not on the balance sheet of
14 New England Gas Company. However, commencing with the National Grid
15 acquisition on August 24, 2006, the Company began recording deferred tax liabilities,
16 due primarily to the difference in book versus tax depreciation rates. The Company
17 will continue to record deferred tax provisions related to the assets acquired as well as
18 on investments in Company assets post-acquisition. Consequently, the Company’s
19 financials for FY2009 include actual deferred tax provisions recorded by the Company
20 through June 30, 2009, as reflected on Attachment WRR-1, page 5 of 14, line 15.

1 In addition, the Company has included a hold harmless adjustment to rate base, as
2 shown on Attachment WRR-1, page 5 of 14, line 16. This adjustment is associated
3 with the tax basis step-up, discussed above, along with the Company's recognition of
4 deferred Investment Tax Credits ("ITCs") at the time of the asset purchase. Both the
5 tax basis step-up and recognition of deferred ITCs create an increase in the Company's
6 rate base as compared to the rate base of New England Gas Company for the same
7 assets assuming the acquisition did not take place. This hold harmless adjustment
8 provides customers an economically equivalent rate base credit to offset the rate base
9 increase which resulted from a tax basis step-up and recognition of deferred ITCs at
10 the time of the asset purchase.

11 The amounts shown on Attachment WRR-1, page 5 of 14, line 16 are consistent with
12 the methodology and supported by Attachment NG-MDL-1, Page 30 of 33 from the
13 Company's testimony in Docket 3943. I have included that exhibit here as
14 Attachment WRR-1, page 13 of 14. Also included is Attachment WRR-1, page 14 of
15 14, which was the basis for the amounts on Attachment WRR-1, page 5 of 14, and
16 provides the amounts of this hold harmless adjustment through the year 2054.

17 **Q. WHAT WAS THE FEDERAL INCOME TAX RATE USED BY THE**
18 **COMPANY TO CALCULATE OPERATING INCOME BEFORE INTEREST**
19 **EXPENSE?**

20 **A.** The Company calculated federal income taxes at the statutory rate of 35 percent, as
21 shown on Attachment WRR-1, page 3 of 14, line 18.

1 **Q. HOW DID THE COMPANY CALCULATE LONG-TERM DEBT INTEREST,**
2 **SHORT-TERM DEBT INTEREST AND PREFERRED STOCK DIVIDENDS?**

3 A. The Commission's Order No. 19563 in Docket No. 3943 specifies the capital structure
4 to be used in computing the cost of capital. The imputed capital structure is as
5 follows:

Short-term Debt	11.66%
Long-term Debt	40.63%
Common Equity	47.71%

6
7
8
9
10
11 Further, the Settlement Agreement requires the Company to use the actual cost of
12 long-term debt and the most recent 12-month average cost of short-term debt in its
13 ESM calculation. Therefore, as shown on Attachment WRR-1, page 4 of 14, the
14 Company computed the cost of long-term debt by multiplying rate base applicable to
15 long-term debt times the Company's actual long-term debt rate for FY2009, or 7.99
16 percent, as calculated in Attachment WRR-1, page 11 of 14. Likewise, the Company
17 computed the cost of short-term debt by multiplying rate base applicable to short-term
18 debt times the 12-month average cost of short-term debt, or 1.46 percent, as calculated
19 in Attachment WRR-1, page 12 of 14. This short-term debt rate assumes average
20 monthly National Grid money pool rates as applied to the Company's monthly
21 outstanding short-term debt balances for FY2009.

1 **Q. DID THE COMPANY MAKE ANY OTHER CALCULATIONS TO DERIVE**
2 **THE TOTAL NET INCOME AVAILABLE FOR COMMON EQUITY?**

3 A. Yes. In accordance with the Settlement Agreement, the Company included its
4 allowance for funds used during construction in calculating operating income (Section
5 II.F.1). (See Attachment WRR-1, page 2 of 14.)

6 **Q. HOW DID THE COMPANY CALCULATE RATE BASE UNDER THE ESM?**

7 A. As required by the Settlement Agreement, average rate base for the fiscal year ending
8 June 30, 2009 is based on a five-quarter average, as set forth in Attachment WRR-1,
9 page 5 of 14 (Section II.F.1). In conformity with the Settlement Agreement, the
10 Company excluded environmental response costs and prepaid taxes from rate base.
11 However, the Company included construction-work-in-progress in rate base. The
12 Company computed the working capital allowance pursuant to the method approved in
13 Docket No. 3943 (Attachment WRR-1, page 7 of 14), consistent with prior ESM
14 calculations. The deferred debits in rate base include Y2K costs amortized at the rate
15 of \$240,000 per year and exclude costs associated with legacy customer-information
16 systems. The Company also excluded stored gas inventory and customer deposits
17 from the rate base calculation. Also, as previously discussed, a hold harmless rate
18 base credit is also included as a reduction to rate base.

19 **Q. ARE THERE OTHER ADJUSTMENTS TO RATE BASE?**

20 A. Yes. In Docket No. 3943, Order No. 19563, the Commission approved a Pension
21 and PBOP”) reconciliation mechanism that reconciles both the annual expense and

1 annual funding to the amount allowed for recovery in rates. As discussed in more
2 detail in Section II *infra.*, the reconciliation of annual expense is handled as part of the
3 DAC filing, however the annual funding reconciliation is reflected as an adjustment to
4 rate base in the ESM. For the period ended June 30, 2009, the cumulative rate base
5 addition is \$927,999 per Attachment WRR-1 page 6 of 14.

6 **Q. HOW DID THE COMPANY DETERMINE COMMON EQUITY**
7 **APPLICABLE TO RATE BASE?**

8 A. In accordance with the capital structure approved in Docket 3943, the Company
9 multiplied the average rate base, as discussed above, times 47.71 percent to determine
10 common equity applicable to rate base of \$281,337,323 as shown on Attachment
11 WRR-1, page 4 of 14.

12 **Q. PLEASE SUMMARIZE THE EARNINGS SHARING CALCULATION ON**
13 **ATTACHMENT WRR-1.**

14 A. Attachment WRR-1, page 1 of 14, calculates the earnings to be shared with customers
15 based on the sharing percentages required in Order No. 19563. Lines 1 through 3
16 summarize the calculation of average common equity. Line 5 is the net income
17 available for common equity and Line 6 is the return on common equity for FY2009,
18 or 2.45 percent. Since Line 6 is less than 10.50 percent, the return threshold above
19 which the Company's regulated earnings are shared with customers, no earnings are
20 available for sharing with customers for FY2009.

1 ***II. PENSIONS AND POSTRETIREMENT BENEFITS OTHER THAN PENSIONS***

2 **Q. PLEASE DESCRIBE THE PENSION AND POSTRETIREMENT BENEFITS**
3 **OTHER THAN PENSIONS RECONCILIATION.**

4 **A.** In Docket No. 3943, the Commission approved the Company's proposal to reconcile
5 its pension and PBOP expenses annually through the DAC. The adjustment is
6 designed to recover or refund the prior year's reconciliation of the Company's actual
7 PBOP expenses to the Company's Pension and PBOP expenses that were included in
8 base rates. However, consistent with RIPUC NG No. 101, Section 3, Schedule A,
9 Item 3.5, of the Company's tariff for the current DAC, the calculation is to be based
10 on eight months for the period ending June 30, 2009.

11 **Q. PLEASE DESCRIBE HOW THE RECONCILIATION OF PENSION**
12 **EXPENSES WAS CALCULATED FOR PURPOSES OF THE DAC.**

13 **A.** As shown on Attachment WRR-3, the Company calculated its pension expense
14 reconciliation for the period November 2008 to June 2009 by taking the prorated eight
15 (8) months pension costs allowance approved in rates for National Grid Rhode Island -
16 Gas and the associated Service Company allocation and reconciled that amount with
17 the current year actual pension expenses for the same period. As shown on page 1 of
18 2, this reconciliation results in a pension under recovery of \$169,248 more than
19 allowed in rates.

1 **Q. PLEASE DESCRIBE HOW THE RECONCILIATION OF**
2 **POSTRETIREMENT BENEFITS OTHER THAN PENSIONS WAS**
3 **CALCULATED FOR PURPOSES OF THE DAC.**

4 A. Similar to the pension calculation, the Company calculated its PBOP expense
5 reconciliation for the same eight (8) month period utilizing the same comparison
6 analysis outlined above. As shown on Attachment WRR-3 page 2 of 2, the PBOP
7 under recovery is \$711, 293.

8 ***III. CAPITAL TRACKER***

9 **Q. PLEASE DESCRIBE THE CAPITAL EXPENDITURES TRACKER**
10 **RECONCILIATION.**

11 A. In Docket No. 3943, the Commission approved a Capital Expenditures Tracker
12 (“CXT”) mechanism for refunding or collecting from customers the revenue
13 requirement impact associated with variations in capital spending. In Order 19710,
14 the Commission approved a settlement with the Division that required that if the
15 Company failed to meet a five quarter average net plant in service investment
16 threshold of \$314,249,000, then there would be an adjustment to the Company’s
17 revenue requirement and an associated one-time adjustment to ratepayers. At this time,
18 as shown on Attachment WRR-4, page 3 of 4, the Company’s five (5) quarter average
19 net plant in service as of September 2009 is projected to be \$304,880,308, which is
20 below the \$314,249,000 threshold. Therefore, as shown on Attachment WRR-4, page

1 2 of 4, the Company is adjusting rate base and making a one-time revenue adjustment
2 through the DAC for the Capital Expenditures Tracker.

3 **Q. PLEASE DESCRIBE YOUR CALCULATIONS.**

4 A. In calculating the rate base adjustment, the Company first calculated the Deferred Tax
5 Reserve utilizing composite book and tax depreciations rates. The reconciliation of
6 the five quarter average balance of net plant in service and the threshold amount was
7 then reduced by this deferred tax reserve to arrive at the rate base as of September 30,
8 2009. The annual revenue requirement impact was then calculated using a pre-tax
9 rate-of-return and adjusting for taxes and depreciation. This resulted in an annual
10 revenue requirement impact of \$1,955,623 to be returned to ratepayers.

11 **Q. HOW WAS THE ONE-TIME ADJUSTMENT CALCULATED?**

12 A. As discussed in more detail in the Supplemental DAC Testimony of Mr. Nestor, the
13 one-time adjustment for the Capital Expenditures Tracker is based upon the per therm
14 calculation developed for the rate base adjustment. That calculation is included in
15 Attachment WRR-4, page 1 of 4 and results in a one-time revenue impact of
16 \$1,955,623 to be returned to customers.

17 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

18 A. Yes.

**National Grid - RI Gas
Earnings Sharing Calculation
For the Twelve Months ended June 30, 2009**

1	Average Rate Base	Rate Base	\$	281,337,323	1/
2	Equity Component of Rate Base	Capital Structure		47.71%	2/
3	Average Common Equity	(L1 * L2)	\$	134,226,037	
4					
5	Net Income Available for Common Stock	Income Statement L61	\$	3,292,720	3/
6	Return on Common Equity	(L3 / L5)		2.45%	
7					
8	Return on Equity > 10.50% and < 11.50%	(Lesser of 1% or L6 - 10.50%)		0.00%	
9	Earnings to be Shared	(L3 * L8)	\$	-	
10	Earnings to Customers - 50%	(L9 * 50%)	\$	-	
11					
12	Return on Equity > 11.50 %	(If L6 > 11.50%, L6 - 11.50%)		0.00%	
13	Earnings to be Shared	(L3 * L12)	\$	-	
14	Earnings to Customers - 75%	(L13 * 75%)	\$	-	
15					
16	Total After tax Earnings Credited to Customers	(L10 + L14)	\$	-	
17					
18	Total Earnings Credited to DAC	(L16 / 65%)	\$	-	

Notes:

1/ Per WRR-1, Page 5, Line 27, Column (f)

2/ Per page 92 of Commission Order No. 19563 dated January 29, 2009

3/ Per WRR-1, Page 2, Line 52

National Grid - RI Gas
Income Statement
For the Twelve Months ended June 30, 2009

1	Operating Revenues	
2	Total Firm Gas	\$ 458,556,259
3	Transportation	18,778,812
4	Other Revenues	1,915,059 1\
5	FY08 Customer Portion Non-Firm Margin booked in FY09	182,652
6	FY09 Customer Portion Non-Firm Margin not booked in FY09	(296,246)
7	FY09 Company Portion Non-Firm Margin	(98,749)
8	Total Operating Revenues	479,037,786
9		
10	<i>Adjustment to Operating Revenue:</i>	
11	FY2008 ESM Earnings Sharing	-
12	Unbilled Revenues	9,675,881
13	Inventory Financing	(1,773,438)
14	Capital Tracker Revenue Requirement (7 months)	(1,140,780) 2\
15	Total Adjusted Operating Revenues	485,799,449
16		
17	Operating Expenses	
18	Production (Gas Costs)	297,176,261
19	Storage	1,381,392
20	Transmission	7
21	Distribution	33,415,096
22	Customer Accounts	44,149,752
23	Sales	2,344,386
24	Administrative and General	33,498,023
25	Total Operating Expenses	411,964,918
26		
27	<i>Adjustments to Operating Expense:</i>	
28	Unbilled Gas Costs	8,141,029
29	Savings Imputed in Base Rates	2,450,000
30	Total Operating Expenses	422,555,947
31		
32	Other Expenses	
33	Depreciation and Amortization	21,748,896
34	Local and Other Taxes	13,070,565 3\
35	Revenue Related Taxes (Gross Earnings Tax - GET)	13,834,413
36	Federal Income Taxes @ 35%	1,773,003 4\
37	Total Other Expenses	50,426,877
38		
39	Income Before Interest Expense	\$ 12,816,625
40		
41	Interest Expense	
42	Short-Term Debt	479,258 5\
43	Long-Term Debt	9,130,790 6\
44	Other Interest Expense	175,305 7\
45	AFUDC	(261,449)
46	Total Interest Expense	9,523,905
47		
48	Net Income / (Loss)	\$ 3,292,720
49		
50	Preferred Dividends	0 8\
51		
52	Net Income / (Loss) Applicable to Common Equity	\$ 3,292,720

Notes:

- 1\ Per WRR-1, Page 8, Line 9
2\ Per Attachment NG WRR-4, Page 1 of 4, Line 32 multiplied by 7 divided by 12
3\ Per WRR-1, Page 7, Sum of Lines 3 through 5
4\ Per WRR-1, Page 3, Line 20
5\ Per WRR-1, Page 4, Line 25
6\ Per WRR-1, Page 4, Line 17
7\ Per WRR-1, Page 9, Line 3
8\ Per WRR-1, Page 4, Line 34

**National Grid - RI Gas
Federal Income Tax Calculation
For the Twelve Months ended June 30, 2009**

1	Operating Revenues	\$ 485,799,449	1/
2			
3	Less:		
4			
5	Operating Expenses	422,555,947	2/
6	Depreciation and Amortization	21,748,896	3/
7	Local and Other Taxes	13,070,565	4/
8	Revenue Related Taxes (GET)	13,834,413	5/
9	Interest - Short-Term Debt	479,258	6/
10	Interest - Long-Term Debt	9,130,790	7/
11	Other Interest	175,305	8/
12	AFUDC	(261,449)	9/
13			
14	Total Deductions	\$ 480,733,726	
15			
16	Taxable Income	\$ 5,065,724	
17			
18	Federal Income Tax Rate	35%	
19			
20	Federal Income Tax Expense	\$ 1,773,003	

Notes:

- 1/ Per WRR-1, Page 2, Line 15
- 2/ Per WRR-1, Page 2, Line 30
- 3/ Per WRR-1, Page 2, Line 33
- 4/ Per WRR-1, Page 2, Line 34
- 5/ Per WRR-1, Page 2, Line 35
- 6/ Per WRR-1, Page 4, Line 25
- 7/ Per WRR-1, Page 4, Line 17
- 8/ Per WRR-1, Page 9, Line 3
- 9/ Per WRR-1, Page 2, Line 45

National Grid - RI Gas
Applicable Capital Structure, Interest Expense and Preferred Dividends
For the Twelve Months ended June 30, 2009

	<u>%</u> (a)		<u>\$</u> (b)	
1 Rate Base			\$ 281,337,323	1/
2				
3 Capital Structure				
4				
5 Short-Term Debt	11.66%	2/	\$ 32,803,932	
6 Long-Term Debt	40.63%	2/	114,307,354	
7 Preferred Stock	0.00%	2/	0	
8 Common Equity	47.71%	2/	134,226,037	
9	<u>100.0%</u>		<u>\$ 281,337,323</u>	
10 Interest Expense				
11				
12				
13 Long-Term Debt Portion	40.63%		\$ 114,307,354	
14				
15 Cost of Long-Term Debt June 2009			7.99%	3/
16				
17 Proforma Long-Term Debt Interest for the 12 Months Ended June 2009			<u>\$ 9,130,790</u>	
18				
19				
20				
21 Short-Term Debt Portion	11.66%		\$ 32,803,932	
22				
23 Cost of Short-Term Debt June 2009			1.46%	4/
24				
25 Proforma Short-Term Debt Interest for the 12 Months Ended June 2009			<u>\$ 479,258</u>	
26				
27 Preferred Dividends				
28				
29				
30 Preferred Stock Portion	0.00%		\$ -	
31				
32 Cost of Preferred Stock			0.00%	
33				
34 Proforma Preferred Stock for the 12 Months Ended June 2009			<u>\$ -</u>	

Notes:

1/ Per WRR-1, Page 5, Line 27, Column (f)

2/ Imputed capital structure per Docket No. 3943

3/ Per WRR-1, Page 11, Line 10, Column (b)

4/ Per WRR-1, Page 12, Line 16, Column (b)

National Grid - RI Gas
Rate Base
Five Quarter Average June 2009

	June 2008	September 2008	December 2008	March 2009	June 2009	Average June 2009
	(a)	(b)	(c)	(d)	(e)	(f)
1 Gas Plant In Service	\$ 552,020,849	\$ 558,520,642	\$ 565,561,284	\$ 570,485,192	\$ 573,441,321	\$ 564,005,858
2 CWIP	11,779,583	15,657,825	18,022,162	18,978,688	24,704,458	17,828,543
3 Less: Accumulated Depreciation	274,969,331	279,080,825	282,846,425	284,953,213	288,672,727	282,104,504
4 Less: Contribution in Aid of Construction	566,106	1,058,510	840,584	821,398	1,309,920	919,304
5						
6 Net Plant	288,264,995	294,039,132	299,896,438	303,689,269	308,163,132	298,810,593
7						
8 Materials and Supplies	2,159,441	2,217,872	2,303,050	1,898,974	1,876,583	2,091,184
9 Prepaid Expenses, Excluding Taxes	0	0	1,875,580	292,970	0	433,710
10 Deferred Debits 1/	1,620,000	1,560,000	1,500,000	1,440,000	1,380,000	1,500,000
11 Cash Working Capital 2/	14,157,491	29,338,152	29,338,152	29,338,152	29,338,152	26,302,020
12						
13 Subtotal	17,936,932	33,116,024	35,016,781	32,970,095	32,594,734	30,326,913
14						
15 Accumulated Deferred FIT	7,626,600	10,349,700	12,941,400	15,607,007	18,932,007	13,091,343
16 Hold Harmless 3/	32,209,497	31,515,132	30,820,767	30,302,186	29,783,606	30,926,238
17 Customer Deposits	4,228,606	4,345,368	4,387,038	4,471,215	4,475,785	4,381,602
18 Injuries and Damages Reserve	300,000	375,000	300,000	335,000	335,000	329,000
19						
20 Subtotal	44,364,703	46,585,199	48,449,205	50,715,408	53,526,398	48,728,183
21						
22 Rate Base	\$ 261,837,223	\$ 280,569,956	\$ 286,464,014	\$ 285,943,955	\$ 287,231,468	\$ 280,409,323
23						
24						
25 Pension PBOP Internal Funding Ratebase addition/(credit)						927,999
26						
27 Total Rate Base						<u>281,337,323</u>

Notes:

1/ Reflects the amortization of Y2K related costs per Docket No. 3401

2/ Per WRR-1, Page 7, Line 14

3/ Hold Harmless rate base credit per Docket No. 3859, per WRR-1 Page

National Grid - RI Gas
Pension and PBOP Funding Reconciliation
Cumulative Balance as of June 30, 2009

1	Pension		June 30, 2009
2			
3	<u>Funding Reconciliation:</u>		
4	Rate Allowance	\$3,368,002	1/
5	DAC Recovery for Prior Year Expense Reconciliation	-	2/
6	Total Rate Allowance	\$3,368,002	3/
7			
8	Funded Amount	\$2,741,250	4/
9			
10	Current Year Internal Funding Reserve	(\$626,752)	5/
11	Cumulative Internal Funding Reserve - Rate Base Credit	(\$626,752)	6/
12			
13	PBOP		
14			
15	<u>Funding Reconciliation:</u>		
16	Rate Allowance	\$3,045,249	7/
17	DAC Recovery for Prior Year Expense Reconciliation	-	8/
18	Total Rate Allowance	\$3,045,249	9/
19			
20	Funded Amount	\$4,600,000	10/
21			
22	Current Year Internal Funding Reserve	\$1,554,751	11/
23	Cumulative Internal Funding Reserve - Rate Base Credit	\$1,554,751	12/
24			
25	Pension PBOP Internal Funding Ratebase addition/(credit)	\$927,999	13/

Notes:

- 1 Attachment NG-MDL-3 page 1 of 2 line 4, Docket 3943, pro-rated for 8 months
- 2 First year, no previous DAC adjustment
- 3 Line 4 + Line 5.
- 4 Contributions to pension trust.
- 5 Line 8 - Line 6.
- 6 From line 10
- 7 Attachment NG-MDL-3 page 1 of 2 line 4, Docket 3943, pro-rated for 8 months
- 8 First year, no previous DAC adjustment
- 9 Line 4 + Line 5.
- 10 Contributions to PBOP plan.
- 11 Line 20 - Line 18.
- 12 From line 22
- 13 Line 11 + Line 23

**National Grid - RI Gas
Cash Working Capital Calculation
For the Twelve Months ended June 30, 2009**

1	Gas Costs	\$	297,176,261	1/
2	Operating Expenses		114,788,657	2/
3	Payroll Taxes		2,901,868	3/
4	Property Taxes		10,153,464	3/
5	State Taxes Other		15,233	3/
6	Revenue Related Taxes (GET)		13,834,413	4/
7	Federal Taxes			
8	Total	\$	438,869,897	
9				
10	Daily Cash Requirement	\$	1,202,383	6/
11				
12	Net Lag Days		24.40	5/
13				
14	Total Working Capital	\$	29,338,152	

Notes:

- 1/ Per WRR-1, Page 2, Line 18
- 2/ Per WRR-1, Page 2, Sum of Lines 19 through 24
- 3/ See WRR-1, Page 2, Line 34
- 4/ Per WRR-1, Page 2, Line 35
- 5/ Per Docket No. 3943
- 6/ Equals line 8 divided by 365 days

National Grid - RI Gas
Detail Other Revenue/(Expense)
For the Twelve Months ended June 30, 2009

1	Rent from Gas Property	272,303
2	Displacement Revenue	829,836
3	Recovery of Supervision & Administrative Costs	108,098
4	Other Revenue	44,063
5	Gain / (Loss) on Property	0
6	Natural Gas Portfolio Management Plan	(99,687)
7	Interest on Customer Arrears	<u>760,446</u>
8		
9	Total Other Revenue	<u><u>1,915,059</u></u>

National Grid - RI Gas
Detail Other Interest Expense
For the Twelve Months ended June 30, 2009

1	Interest on Customer Deposits	\$	175,305
2			
3	Total Other Interest Expense	<u>\$</u>	<u>175,305</u>

National Grid - RI Gas
Detail Non-Operating Income / (Expense)
For the Twelve Months ended June 30, 2009

1	Service Contract Revenue	\$	995,996
2	Incentive Compensation		(1,821,829)
3	Share Awards		(528,000)
4	Interest on Over / (Under) Collections, primarily Deferred Gas Costs		404,468
5	Deferred Compensation - Life Insurance		110,731
6	Federal Income Taxes on Non-Operating Income		141,000
7	Interest on Hedging Portfolio		100,076
8	Lobbying / Legal and Political Expense		(14,106)
9	Penalties		(10,000)
10	Gas Procurement Incentive Plan		950,502
11	Write-off to shareholders per RI DPU 08-46		(12,173)
12			
13	Total Non-Operating Income / (Expense)	\$	<u>316,666</u>

National Grid - RI Gas
Calculation of Average Long-Term Debt Interest Rate
For the Twelve Months ended June 30, 2009

<u>Description</u>		Average Long-Term <u>Debt Balance</u> (a)	<u>Rate</u> (b)	Long-Term <u>Interest Expense</u> (c)
1	Providence Gas FMB M (Annual sinking fund 7/1 \$273,000)	\$ 22,583	10.25%	\$ 2,315
2	Providence Gas FMB S	14,464,000	6.82%	986,445
3	Providence Gas FMB N	10,000,000	9.63%	963,000
4	Providence Gas FMB O	12,500,000	8.46%	1,057,500
5	Providence Gas FMB P (Annual sinking fund 9/30 \$625,000)	8,906,250	8.09%	720,516
6	Providence Gas FMB R (Annual sinking fund 12/15 \$750,000)	13,093,750	7.50%	982,031
7				
8	Average	<u>\$ 4,915,549</u>		<u>\$ 392,651</u>
9				
10	Total	<u>\$ 58,986,583</u>	<u>7.99%</u>	<u>\$ 4,711,806</u>

National Grid - RI Gas
Calculation of Average Short-Term Debt Interest Rate
For the Twelve Months ended June 30, 2009

<u>Month</u>		<u>Average Short-Term Debt Balance 1\</u>	<u>Weighted Cost Rate</u>	<u>Short-Term Interest Expense</u>
		(a)	(b)	(c)
1	Jul-08	\$ 63,793,548	2.45%	\$ 130,245
2	Aug-08	105,850,000	2.44%	215,228
3	Sep-08	87,530,833	3.47%	253,110
4	Oct-08	77,328,226	4.52%	291,270
5	Nov-08	113,626,667	1.88%	178,015
6	Dec-08	113,647,581	1.18%	111,753
7	Jan-09	117,912,903	0.57%	56,009
8	Feb-09	91,620,536	0.76%	58,026
9	Mar-09	108,650,806	0.69%	62,474
10	Apr-09	104,345,000	0.48%	41,738
11	May-09	96,172,581	0.38%	30,455
12	Jun-09	121,904,167	0.35%	35,555
13				
14	Average	<u>\$ 100,198,571</u>		<u>\$ 121,990</u>
15				
16	Total	<u>\$ 1,202,382,848</u>	1.46%	<u>\$ 1,463,879</u>

Notes:

1\ Average amounts represent Narragansett Electric Company consolidated amounts as the Gas division is not a legal entity and participates in the National Grid money pool as a division of Narragansett Electric

Attachment NG-MDL-1
Docket No. _____
April 1, 2008
Page 30 of 33

National Grid - RI Gas
Rate Base Adjustments
Merger Hold Harmless Rate Base Credit

Line
No.

1	Balance as of September 30, 2007	\$34,139,677	1/
2			
3	Increase / (Decrease) 12 Months Ended 9/30/08	(2,624,545)	
4			
5	Balance as of: 9/30/08	\$31,515,132	1/
6			
7			
8	10/31/08	31,283,677	
9	11/30/08	31,052,222	
10	12/31/08	30,820,767	1/
11	1/31/09	30,647,907	
12	2/28/09	30,475,046	
13	3/31/09	30,302,186	1/
14	4/30/09	30,129,326	
15	5/31/09	29,956,466	
16	6/30/09	29,783,606	1/
17	7/31/09	29,610,746	
18	8/31/09	29,437,886	
19	9/30/09	29,265,026	1/
20			
21	Rate Year Merger Hold Harmless - Five Quarter Average	\$30,337,343	

1/ Hold Harmless Rate Base Credit Per DJE-2 (Revised) from Docket No. 3859.

@ 12/31/06 per DJE-2 Revised	35,764,025
Imputed 3/31/07	35,222,576
Imputed 6/30/07	34,681,127
Imputed 9/30/07	34,139,677
@ 12/31/07 per DJE-2 Revised	33,598,228
Imputed 3/31/08	32,903,863
Imputed 6/30/08	32,209,497
Imputed 9/30/08	31,515,132
@ 12/31/08 per DJE-2 Revised	30,820,767
Imputed 3/31/09	30,302,186
Imputed 6/30/09	29,783,606
Imputed 9/30/09	29,265,026
@ 12/31/09 per DJE-2 Revised	28,746,445

National Grid
Projected Deferred Tax Schedule
Assuming Continued Southern Union Ownership

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Calendar	Standalone	Post Merger		ITC Projected	Hold Harmless	Hold Harmless	Hold Harmless	Hold Harmless
	Year	Def. Inc. Tax	Def. Inc. Tax		Year End	Rate Base	Rate Base	Rate Base	Rate Base
		Reserve	Reserve	Difference	Balance	Impact	Impact	Impact	Impact
						December 31,	September 30,	June 30,	March 31,
1	08/24/2006	34,840,773	0	34,840,773		34,840,773			
2	2006	34,845,198	214,142	34,631,055	1,132,970	35,764,025			
3	2007	33,908,218	1,238,392	32,669,826	928,402	33,598,228	34,139,677	34,681,127	35,222,576
4	2008	32,170,148	2,073,216	30,096,933	723,834	30,820,767	31,515,132	32,209,497	32,903,863
5	2009	30,086,061	1,858,882	28,227,179	519,266	28,746,445	29,265,026	29,783,606	30,302,186
6	2010	29,472,973	2,238,237	27,234,737	314,698	27,549,435	27,848,687	28,147,940	28,447,193
7	2011	29,631,710	3,183,611	26,448,099	110,130	26,558,229	26,806,031	27,053,832	27,301,633
8	2012	29,582,746	3,759,634	25,823,111	0	25,823,111	26,006,891	26,190,670	26,374,450
9	2013	29,515,004	4,285,657	25,229,347		25,229,347	25,377,788	25,526,229	25,674,670
10	2014	29,199,478	4,627,571	24,571,907		24,571,907	24,736,267	24,900,627	25,064,987
11	2015	29,095,065	5,529,562	23,565,503		23,565,503	23,817,104	24,068,705	24,320,306
12	2016	28,823,134	6,531,073	22,292,061		22,292,061	22,610,421	22,928,782	23,247,142
13	2017	28,341,642	7,567,759	20,773,882		20,773,882	21,153,427	21,532,971	21,912,516
14	2018	27,626,632	8,606,143	19,020,489		19,020,489	19,458,837	19,897,186	20,335,534
15	2019	26,847,465	9,842,370	17,005,095		17,005,095	17,508,943	18,012,792	18,516,640
16	2020	25,922,244	11,305,115	14,617,129		14,617,129	15,214,120	15,811,112	16,408,103
17	2021	24,731,607	12,797,460	11,934,147		11,934,147	12,604,892	13,275,638	13,946,383
18	2022	23,374,232	14,310,553	9,063,679		9,063,679	9,781,296	10,498,913	11,216,530
19	2023	21,939,592	15,887,997	6,051,595		6,051,595	6,804,616	7,557,637	8,310,658
20	2024	20,490,032	17,564,324	2,925,707		2,925,707	3,707,179	4,488,651	5,270,123
21	2025	18,878,964	19,240,240	(361,276)		(361,276)	460,470	1,282,216	2,103,962
22	2026	17,205,105	19,558,582	(2,353,477)		(2,353,477)	(1,855,427)	(1,357,377)	(859,326)
23	2027	15,570,665	18,089,846	(2,519,181)		(2,519,181)	(2,477,755)	(2,436,329)	(2,394,903)
24	2028	13,936,224	16,162,239	(2,226,015)		(2,226,015)	(2,299,307)	(2,372,598)	(2,445,890)
25	2029	12,301,780	14,234,632	(1,932,852)		(1,932,852)	(2,006,143)	(2,079,433)	(2,152,724)
26	2030	10,933,422	12,619,789	(1,686,367)		(1,686,367)	(1,747,988)	(1,809,609)	(1,871,230)
27	2031	9,656,582	11,112,504	(1,455,922)		(1,455,922)	(1,513,533)	(1,571,144)	(1,628,755)
28	2032	8,379,088	9,605,214	(1,226,125)		(1,226,125)	(1,283,574)	(1,341,024)	(1,398,473)
29	2033	7,100,734	8,097,924	(997,190)		(997,190)	(1,054,423)	(1,111,657)	(1,168,891)
30	2034	6,113,245	6,934,498	(821,253)		(821,253)	(865,237)	(909,221)	(953,205)
31	2035	5,161,152	5,815,692	(654,540)		(654,540)	(696,218)	(737,896)	(779,574)
32	2036	4,223,420	4,715,959	(492,539)		(492,539)	(533,039)	(573,539)	(614,040)
33	2037	3,315,587	3,653,300	(337,713)		(337,713)	(376,419)	(415,126)	(453,832)
34	2038	2,406,052	2,590,641	(184,589)		(184,589)	(222,870)	(261,151)	(299,432)
35	2039	1,490,595	1,527,983	(37,387)		(37,387)	(74,188)	(110,988)	(147,789)
36	2040	706,419	626,765	79,653		79,653	50,393	21,133	(8,127)
37	2041	605,472	539,853	65,619		65,619	69,128	72,636	76,145
38	2042	498,490	452,935	45,555		45,555	50,571	55,587	60,603
39	2043	391,890	367,589	24,300		24,300	29,614	34,928	40,241
40	2044	294,367	298,773	(4,406)		(4,406)	2,770	9,947	17,124
41	2045	194,916	211,929	(17,013)		(17,013)	(13,861)	(10,709)	(7,558)
42	2046	154,272	170,115	(15,843)		(15,843)	(16,135)	(16,428)	(16,720)
43	2047	142,231	155,962	(13,731)		(13,731)	(14,259)	(14,787)	(15,315)
44	2048	130,191	141,810	(11,619)		(11,619)	(12,147)	(12,675)	(13,203)
45	2049	118,150	127,658	(9,508)		(9,508)	(10,036)	(10,563)	(11,091)
46	2050	106,109	113,505	(7,396)		(7,396)	(7,924)	(8,452)	(8,980)
47	2051	94,069	99,353	(5,284)		(5,284)	(5,812)	(6,340)	(6,868)
48	2052	82,028	85,200	(3,173)		(3,173)	(3,700)	(4,228)	(4,756)
49	2053	69,987	71,048	(1,061)		(1,061)	(1,589)	(2,117)	(2,645)
50	2054	(0)	0	(0)		(0)	(265)	(530)	(796)

ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

**The Narragansett Electric Company, d/b/a National Grid
Gas Division**

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE
Rhode Island Public Utilities Commission

FOR THE
Year Ended June 30, 2009

**Name, title, address and telephone number (including area code), of the person to be
contacted concerning this report:**

.....
.....

ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

The Narragansett Electric Company, d/b/a National Grid

Gas Division

(Exact legal name of respondent)

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280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE

Rhode Island Public Utilities Commission

FOR THE

Year Ended June 30, 2009

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

.....
.....

INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and *any annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
Washington, DC 20426
(202) 208-2356

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a). Enter the words "Not Applicable" on the particular page(s), or
 - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:
 Chief Accountant
 Federal Energy Regulatory Commission
 Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS	
I.	<u>Btu per cubic foot</u> -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
II.	<u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
III.	<u>Dekatherm</u> -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu
IV.	<u>Respondent</u> -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality whose behalf the report is made.
EXCERPTS FROM THE LAW	
<p align="center">(Natural Gas Act; 15 U.S.C. 717-717w)</p> <p>"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."</p> <p>"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."</p>	
GENERAL PENALTIES	
<p>"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."</p>	

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION			
01 Exact Legal Name of Respondent The Narragansett Electric Company, d/b/a National Grid	02 Year of Report June 30, 2009		
03 Previous Name and Date of Change (<i>If name changed during year</i>) N/A			
04 Address of Principal Office at End of Year (<i>Street, City, State, Zip Code</i>) 280 Melrose Street Providence, RI 02907			
05 Name of Contact Person Martin Wheatcroft	06 Title of Contact Person VP & Controller		
07 Address of Contact Person (<i>Street, City, State, Zip Code</i>) One Metrotech Center Brooklyn, NY 11201			
08 Telephone of Contact Person, Including Area Code (718) 403-2742	09 This Report Is <input checked="" type="checkbox"/> <u>X</u> An Original <input type="checkbox"/> A Resubmission		10 Date of Report (<i>Mo, Da, Yr</i>) 06/30/09
ATTESTATION			
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.			
11 Name Andrew Sloey	12 Title Sr. VP of US Financial Services		
13 Signature	14 Date Signed		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
LIST OF SCHEDULES (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information			
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Retained Earnings for the Year	118-119		
9	Statements of Cash Flows	120-121		
10	Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
11	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
12	Gas Plant in Service	204-209		
13	Gas Property and Capacity Leased from Others	212		
14	Gas Property and Capacity Leased to Others	213		
15	Gas Plant Held for Future Use	214		
16	Construction Work in Progress -- Gas	216		
17	General Description of Construction Overhead Procedure	218		
18	Accumulated Provision for Depreciation of Gas Utility Plant	219		
19	Gas Stored	220		
20	Investments	222-223		
21	Investments in Subsidiary Companies	224-225		
22	Prepayments	230		
23	Extraordinary Property Losses	230		
24	Unrecovered Plant and Regulatory Study Costs	230		
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234-235		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
28	Capital Stock	250-251		
29	Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
30	Other Paid-in Capital	253		
31	Discount on Capital Stock	254		
32	Capital Stock Expense	254		
33	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
34	Long-Term Debt	256-257		
35	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
36	Unamortized Loss and Gain on Reacquired Debt	260		
37	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		

Name of Respondent National Grid		This Report Is: ___ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
LIST OF SCHEDULES (Natural Gas Company) (Continued)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)				
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39	Miscellaneous Current and Accrued Liabilities	268		
40	Other Deferred Credits	269		
41	Accumulated Deferred Income Taxes-Other Property	274-275		
42	Accumulated Deferred Income Taxes-Other	276-277		
43	Other Regulatory Liabilities	278		
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44	Gas Operating Revenues	300-301		
45	Revenue from Transportation of Gas of Others Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Others Through Transmission Facilities	304-305		
47	Revenue from Storage Gas of Others	306-307		
48	Other Gas Revenues	308		
49	Gas Operation and Maintenance Expenses	317-325		
50	Exchange and Imbalance Transactions	328		
51	Gas Used in utility Operations	331		
52	Transmission and Compression of Gas by Others	332		
53	Other Gas Supply Expenses	334		
54	Miscellaneous General Expenses-Gas	335		
55	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
56	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION				
57	Regulatory Commission Expenses	350-351		
58	Distribution of Salaries and Wages	354-355		
59	Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA				
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61	Gas Storage Projects	512-513		
62	Transmission Lines	514		
63	Transmission System Peak Deliveries	518		
64	Auxiliary Peaking Facilities	519		
65	Gas Account-Natural Gas	520		
66	System Map	522		
67	Footnote Reference	551		
68	Footnote Text	552		
69	Stockholders' Reports (check appropriate box)	-		
70	<input checked="" type="checkbox"/> Four copies will be submitted.			
71	<input type="checkbox"/> No annual report to stock holders is prepared.			

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Name of Respondent National Grid	This Report Is: <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Andrew Sloey, Sr. VP of US Financial Services One Metrotech Center Brooklyn, NY 11201</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>State of Rhode Island: Natural Gas</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged:_____.</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2009	Year of Report June 30, 2009
CORPORATIONS CONTROLLED BY RESPONDENT					
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</p>					
DEFINITIONS					
<p>1. S National Grid</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>					
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	National Grid	D	Natural Gas Distributor	N/A	
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Name of Respondent National Grid		This Report Is: A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report June 30, 2009	
SECURITY HOLDERS AND VOTING POWERS							
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting</p>				<p>rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p> <p>Stock book not closed</p>		<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total: By proxy:</p>			<p>3. Give the date and place of such meeting:</p>		
VOTING SECURITIES							
Line No.	Name (Title) and Address of Security Holder (a)	4. Number of votes as of (date): November 14, 2001					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
5	TOTAL votes of all voting securities	N/A		-	-		
6	TOTAL number of securities holders	N/A		-	-		
7	TOTAL votes of security holders listed below	N/A		-	-		
8				-	-		
9				-	-		
10				-	-		
11				-	-		
12				-	-		
13				-	-		
14				-	-		
15				-	-		
16				-	-		
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18				-	-		
19				-	-		
20				-	-		
21				-	-		
22				-	-		
23				-	-		
24				-	-		
25				-	-		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114)	200-201	808,919,377	787,536,906
3	Construction Work in Progress (107)	200-201	24,704,458	11,779,583
4	TOTAL Utility Plant (Total of Lines 2 and 3)	200-201	833,623,835	799,316,488
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		(288,672,727)	(274,969,331)
6	Net Utility Plant (Total of line 4 less 5)		544,951,108	524,347,157
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		-	-
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		-	-
9	Nuclear Fuel (Total of line 7 less 8)		-	-
10	Net Utility Plant (Total of Lines 6 and 9)		544,951,108	524,347,157
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored - Base Gas (117.1)	220	-	-
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		-	-
18	(Less) Accum. Provision for Depreciation and Amortization (122)		-	-
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	-	-
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)		-	-
22	Noncurrent Portion of Allowances		-	-
23	Other Investments (124)	222-223	57,495	57,495
24	Special Funds (125 thru 128)		-	-
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		57,495	57,495
26	CURRENT AND ACCRUED ASSETS			
27	Cash (131)		(913,310)	694,095
28	Special Deposits (132-134)		71,550,978	606,000
29	Working Funds (135)		500	800
30	Temporary Cash Investments (136)	222-223	-	-
31	Notes Receivable (141)		342	342
32	Customer Accounts Receivable (142)		76,103,488	68,835,113
33	Other Accounts Receivable (143)		6,237,649	3,624,397
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(22,466,320)	(8,194,069)
35	Notes Receivable from Associated Companies (145)		-	-
36	Accounts Receivable from Associated Companies (146)		157,284,882	153,794,470
37	Fuel Stock (151)		-	-
38	Fuel Stock Expenses Undistributed (152)		-	-
39	Residuals (Elec) and Extracted Products (Gas) (153)		28	-
40	Plant Materials and Operating Supplies (154)		1,876,583	2,159,441
41	Merchandise (155)		-	-
42	Other Materials and Supplies (156)		-	-
43	Nuclear Materials Held for Sale (157)		-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)	
44	Allowances (158.1 and 158.2)		-	-	
45	(Less) Noncurrent Portion of Allowances		-	-	
46	Stores Expense Undistributed (163)		402,423	(146,699)	
47	Gas Stored Underground - Current (164.1)	220	23,021,875	5,702,950	
48	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	5,210,437	5,933,616	
49	Prepayments (165)	230	-	5,267,462	
50	Advances for Gas (166 thru 167)		-	-	
51	Interest and Dividends Receivable (171)		-	-	
52	Rents Receivable (172)		3,665	2,462	
53	Accrued Utility Revenues (173)		4,906,874	14,582,755	
54	Miscellaneous Current and Accrued Assets (174)		167,890	202,095	
55	Derivative Instruments Assets - Hedges (176)		13,464,743	61,198,150	
56	TOTAL Current and Accrued Assets (Total of lines 27 thru 55)		336,852,727	314,263,380	
57	DEFERRED DEBITS				
58	Unamortized Debt Expense (181)		275,836	298,942	
59	Extraordinary Property Losses (182.1)	230	-	-	
60	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-	
61	Other Regulatory Assets (182.3)	232	211,096,154	93,374,424	
62	Preliminary Survey and Investigation Charges (Electric) (183)		-	-	
63	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		11,821	8,277	
64	Clearing Accounts (184)		15,405	105,873	
65	Temporary Facilities (185)		-	-	
66	Miscellaneous Deferred Debits (186)	233	12,012	29,224	
67	Deferred Losses from Disposition of Utility Plant (187)		-	-	
68	Research, Development, and Demonstration Expend. (188)		-	-	
69	Unamortized Loss on Reacquired Debt (189)		-	-	
70	Accumulated Deferred Income Taxes (190)	234-235	29,110,167	14,187,668	
71	Unrecovered Purchase Gas Costs (191)		-	-	
72	TOTAL Deferred Debits (Total of lines 58 thru 71)		240,521,396	108,004,408	
73	TOTAL Assets and Other Debits (Total of lines 10-15,25,56,and 72)		1,122,382,725	946,672,441	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	-	-
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	27,346,584	18,219,785
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reaquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)		-	12,447,270
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		27,346,584	30,667,055
16	LONG TERM DEBT			
17	Bonds (221)	256-257	58,464,000	60,110,000
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	-	-
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	-	-
23	(Less) Current Portion of Long-Term Debt		-	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		58,464,000	60,110,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		-	29,910
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		335,000	300,000
29	Accumulated Provision for Pensions and Benefits (228.3)		-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
31	Asset Retirement Obligations (230)		2,649,048	2,716,140
32	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 31)		2,984,048	3,046,050

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
33	CURRENT AND ACCRUED LIABILITIES			
34	Current Portion of Long-Term Debt			
35	Notes Payable (231)		-	-
36	Accounts Payable (232)		21,643,737	52,047,935
37	Notes Payable to Associated Companies (233)		493,138,390	493,138,390
38	Accounts Payable to Associated Companies (234)		278,743,604	117,208,526
39	Customer Deposits (235)		4,475,785	4,228,606
40	Taxes Accrued (236)	262-263	(17,828,372)	2,851,074
41	Interest Accrued (237)		1,504,711	1,404,459
42	Dividends Declared (238)		-	-
43	Matured Long-Term Debt (239)		-	-
44	Matured Interest (240)		-	-
45	Tax Collections Payable (241)		381,651	305,875
46	Miscellaneous Current and Accrued Liabilities (242)	268	62,917,954	23,076,502
47	Obligations Under Capital Leases-Current (243)		-	-
48	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 47)		844,977,460	694,261,366
49	DEFERRED CREDITS			
50	Customer Advances for Construction (252)		1,309,920	566,106
51	Accumulated Deferred Investment Tax Credits (255)		-	-
52	Deferred Gains from Disposition of Utility Plant (256)		-	-
53	Other Deferred Credits (253)	269	127,742,715	78,959,891
54	Other Regulatory Liabilities (254)	278	8,554,370	54,191,433
55	Unamortized Gain on Reaquired Debt (257)	260	-	-
55.1	Contributions in aid of Construction (271)		-	-
56	Accumulated Deferred Income Taxes (281-283)	276-277	51,003,628	24,870,539
57	Operating Reserves			
58	TOTAL Deferred Credits (Total of lines 50 thru 57)		188,610,633	158,587,969
59	TOTAL Liabilities and Other Credits (Total of lines 15, 24,32,48, and 58)		1,122,382,725	946,672,441

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
STATEMENT OF INCOME FOR THE YEAR				
1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i> , in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.		2. Report amounts in discount 414, <i>Other Utility Operating Income</i> , in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	477,751,528	454,095,963
3	Operating Expenses			
4	Operation Expenses (401)	317-325	390,168,947	378,419,571
5	Maintenance Expenses (402)	317-325	21,383,210	16,865,486
6	Depreciation Expense (403)	336-338	17,736,654	19,496,469
7	Amortization & Depletion of Utility Plant (404-405)	336-338	2,683,391	2,369,986
8	Amortization of Utility Plant Acu. Adjustment (406)	336-338	-	-
9	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-
10	Amortization of Conversion Expenses (407.2)		-	-
11	Regulatory Debits (407.3)		1,328,851	-
12	(Less) Regulatory Credits (407.4)		-	-
13	Taxes Other Than Income Taxes (408.1)	262-263	26,904,978	21,978,670
14	Income Taxes -- Federal (409.1)	262-263	(12,862,242)	1,295,765
15	Income Taxes -- Other (409.1)	262-263		-
16	Provision of Deferred Income Taxes (410.1)	234-235	43,399,764	23,014,100
17	(Less) Provision for Deferred Income Taxes -- Credit (411.1)	234-235	(26,281,900)	(22,891,795)
18	Investment Tax Credit Adjustment -- Net (411.4)		-	-
19	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
20	Losses from Disposition of Utility Plant (411.7)		-	-
21	(Less) Gains from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	Income from Utility Plant leased to others		-	-
24	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		464,461,653	440,548,252
25	Net Utility Operating Income (Total of lines 2 less 23) (Carry forward to page 116, line 25)		13,289,875	13,547,711

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report June 30, 2009	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.				5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.			
ELEC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year (in dollars) (e)	Previous Year (in dollars) (f)	Current Year (in dollars) (g)	Previous Year (in dollars) (h)	Current Year (in dollars) (i)	Previous Year (in dollars) (j)		
						1	
		477,751,528		454,095,963		2	
						3	
		390,168,947		378,419,571		4	
		21,383,210		16,865,486		5	
		17,736,654		19,496,469		6	
		2,683,391		2,369,986		7	
		-		-		8	
		-		-		9	
		-		-		10	
		1,328,851		-		11	
		-		-		12	
		26,904,978		21,978,670		13	
		(12,862,242)		1,295,765		14	
		-		-		15	
		43,399,764		23,014,100		16	
		(26,281,900)		(22,891,795)		17	
		-		-		18	
		-		-		19	
		-		-		20	
		-		-		21	
		-		-		22	
		-		-		23	
		464,461,653		440,548,252		24	
		13,289,875		13,547,711		25	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)		13,289,875	13,547,711
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing, and Contract Work (415)		-	-
30	(Less) Costs and Expense of Merchandising, Job & Contract Work		-	-
31	Revenues From Nonutility Operations (417)		967,723	1,020,107
32	(Less) Expenses of Nonutility Operations (417.1)		2,333,401	1,500,476
33	Nonoperating Rental Income		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
35	Interest and Dividend Income (419)		1,164,913	1,523,551
36	Allowance for Other Funds Used During Construction (419.1)		(1,160)	39,234
37	Miscellaneous Nonoperating Income (421)		100,076	145,901
38	Gain on Disposition of Property (421.1)		-	128,494
39	TOTAL Other Income (Total of lines 29 thru 38)		(101,848)	1,356,812
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		-	(828,614)
42	Miscellaneous Amortization (425)	340	-	-
43	Miscellaneous Income Deduction (426.1-426.5)	340	612,195	(208,243)
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		612,195	(1,036,856)
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (406.2)	262-263	-	-
47	Income Taxes -- Federal (409.2)	262-263	-	-
48	Income Taxes -- Other (409.2)	262-263	141,000	(286,400)
49	Provision for Deferred Income Taxes (410.2)	234-235	-	-
50	(Less) Provision for Deferred Income Taxes -- Credit (411.2)	234-235	-	-
51	Investment Tax Credit Adjustments -- Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46 - 52)		141,000	(286,400)
54	Net Other Income and Deductions (Total of lines 39, 44, 53)		651,347	33,556
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		(4,711,806)	(4,846,414)
57	Amortization of Debt Disc. and Expense (428)	258-259	(23,107)	(25,107)
58	Amortization of Loss on Reacquired Debt (428.1)		-	-
59	(Less) Amortization of Premium on Debt-Credit (429)	258-259	-	-
60	(Less) Amortization of Gain on Reacquired Debit-Credit (429.1)		-	-
61	Interest on Debt to Associated Companies (430)	340	-	-
62	Other Interest Expense (431)	340	(342,119)	(1,252,290)
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit		262,609	179,771
64	Net Interest Charges (Total of lines 56 thru 63)		(4,814,423)	(5,944,039)
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		9,126,799	7,637,228
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)		-	-
68	(Less) Extraordinary Deductions (435)		-	-
69	Net Extraordinary Items (Total of line 67 less line 68)		-	-
70	Income Taxes -- Federal and Other (409.3)	262-263	-	-
71	Extraordinary Items After Taxes (Total of line 69 less line 70)		-	-
72	Net Income (Total of lines 65 and 71)		9,126,799	7,637,228

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 Inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance -- Beginning of Year		18,219,786	10,582,558
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01	Credit: Accumulated other comprehensive income			
3.02	Credit: Retained by Southern Union		-	-
3.03	Credit:			
3.04	Credit:			
3.05	Credit:			
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)		-	-
4.01	Debit: Accumulated other comprehensive income			
4.02	Debit: Cumulative effect of change in accounting principle			
4.03	Debit:			
4.04	Debit:			
4.05	Debit:			
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)		-	-
6	Balance Transferred from Income (Account 433 less Account 418.1)		9,126,799	7,637,228
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)			
9	Dividends Declared -- Preferred Stock (Account 437)			
9.01				
9.02				
9.03				
9.04				
10	TOTAL Dividends Declared -- Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04)			
11	Dividends Declared -- Common Stock (Account 438)			
11.01	Stock Dividend			
11.02				
11.03				
11.04				
12	TOTAL Dividends Declared -- Common Stock (Account 438) (Total of lines 11.01 thru 11.04)		-	-
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance -- End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		27,346,584	18,219,786

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2009
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
6. Show separately the State and Federal income tax effect of items shown in Account 439, <i>Adjustment to Retained Earnings</i> .		7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent; state the number and annual amounts to be reserved or appropriate as well as the totals eventually to be accumulated. 8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc.		
Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)	
APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
15.01 15.02 15.03 15.04 15.05 15.06 15.07 15.08				
16	TOTAL Appropriated Retained Earnings (Account 215)			
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
17	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)			
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)	27,346,584	18,219,786	
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
20	Balance -- Beginning of Year (Debit or Credit)			
21	Equity in Earnings for Year (Credit) (Account 418.1)			
22	(Less) Dividends Received (Debit)			
23	Other Changes (Explain)			
24	Balance - End of Year			

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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	559,277,507		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	14,583,813		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	573,861,320		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	24,704,458		
12	Acquisition Adjustments	235,058,057		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	833,623,835		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	(288,672,727)		
15	Net Utility Plant (Total of lines 13 and 14)	544,951,108		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	(272,100,690)		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	(16,572,037)		
22	TOTAL In Service (Total of lines 18 thru 21)	(288,672,727)		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion	-		
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	-		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(288,672,727)		

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)				
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line
				1
				2
-	559,277,507	-	-	3
-	-	-	-	4
-	-	-	-	5
-	14,583,813	-	-	6
-	-	-	-	7
-	573,861,320	-	-	8
-	-	-	-	9
-	-	-	-	10
-	24,704,458	-	-	11
-	235,058,057	-	-	12
-	833,623,835	-	-	13
-	(288,672,727)	-	-	14
-	544,951,108	-	-	15
				16
				17
-	(272,100,690)	-	-	18
	-			19
	-			20
-	(16,572,037)	-	-	21
-	(288,672,727)	-	-	22
				23
-	-	-	-	24
-	-	-	-	25
-	-	-	-	26
				27
-	-	-	-	28
-	-	-	-	29
-	-	-	-	30
	-			31
-	-	-	-	32
-	(288,672,727)	-	-	33

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending June 30, 2009
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Gas Plant in Service(Classified)</i>, this page and the next include Account 102, <i>Gas Plant Purchased or Sold</i>, Account 103, <i>Experimental Gas Plant Unclassified</i>, and Account 106, <i>Completed Construction Not Classified -- Gas</i>.</p> <p>3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p>				
Line No.	Account	Balance at Beginning of Year	Additions	
	(a)	(b)	(c)	
1	INTANGIBLE PLANT			
2	301 Organization	-	-	
3	302 Franchises and Consents	189,661	6,522	
4	303 Miscellaneous Intangible Plant	28,510,953	-	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	28,700,614	(44,089)	
6	PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	304 Land and Land Rights	196,998	-	
9	305 Structures and Improvements	1,240,034	-	
10	306 Boiler Plant Equipment	-	-	
11	307 Other Power Equipment	44,561	-	
12	311 Liquefied Petroleum Gas Equipment	1,086,294	-	
13	313 Generating Equipment- Other Processes	-	-	
14	320 Other Equipment	53,082	75,658	
15	325.1 Producing Lands	-	-	
16	325.2 Producing Leaseholds	-	-	
17	325.3 Gas Rights	-	-	
18	325.4 Rights-of-Way	-	-	
19	325.5 Other Land and Land Rights	-	-	
20	326 Gas Well Structures	-	-	
21	327 Field Compressor Station Structures	-	-	
22	328 Field Measuring and Regulating Station Equipment	-	-	
23	329 Other Structures	-	-	
24	330 Producing Gas Wells -- Well Construction	-	-	
25	331 Producing Gas Wells -- Well Equipment	-	-	
26	332 Field Lines	-	-	
27	333 Field Compressor Station Equipment	-	-	
28	334 Field Measuring and Regulating Station Equipment	-	-	
29	335 Drilling and Cleaning Equipment	-	-	
30	336 Purification Equipment	-	-	
31	337 Other Equipment	-	-	
32	338 Unsuccessful Exploration and Development Costs	-	-	
33	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	2,620,969	75,658	
34	PRODUCTS EXTRACTION PLANT			
35	340 Land and Land Rights	-	-	
36	341 Structures and Improvements	-	-	
37	342 Extraction and Refining Equipment	-	-	
38	343 Pipe Lines	-	-	
39	344 Extracted Products Storage Equipment	-	-	
40	345 Compressor Equipment	-	-	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)				
<p>including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc.,</p>		<p>and show in column (f) only the offset to the debits or credits to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
		(1,606)	194,577	3
-	(50,611)		28,460,342	4
-	(50,611)	(1,606)	28,654,919	5
				6
				7
			196,998	8
-			1,240,034	9
			-	10
			44,561	11
-			1,086,294	12
			-	13
			128,740	14
			-	15
			-	16
			-	17
			-	18
			-	19
			-	20
			-	21
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			-	26
			-	27
			-	28
			-	29
			-	30
			-	31
			-	32
-			2,696,627	33
				34
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				40

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
34	346 Gas Measuring and Regulating Equipment	-	-	
35	347 Other Equipment	-	-	
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	-	-	
37	TOTAL Natural Gas Production Plant (Enter Total of lines 26 and 36)	-	-	
38	Manufactured Gas Production Plant (<i>Submit Supplementary Statement</i>)	-	-	
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	-	-	
40	NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	-	-	
43	350.2 Rights-of-Way	-	-	
44	351 Structures and Improvements	-	-	
45	352 Wells	-	-	
46	352.1 Storage Leaseholds and Rights	-	-	
47	352.2 Reservoirs	-	-	
48	352.3 Non-recoverable Natural Gas	-	-	
49	353 Lines	-	-	
50	354 Compressor Station Equipment	-	-	
51	355 Measuring and Regulating Equipment	-	-	
52	356 Purification Equipment	-	-	
53	357 Other Equipment	-	-	
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	-	-	
55	Other Storage Plant			
56	360 Land and Land Rights	236,939	12,533	
57	361 Structures and Improvements	2,932,619	50,611	
58	362 Gas Holders	4,234,871	113,457	
59	363 Purification Equipment	6,708,092	-	
60	363.1 Liquefaction Equipment	-	-	
61	363.2 Vaporizing Equipment	-	-	
62	363.3 Compressor Equipment	-	-	
63	363.4 Measuring and Regulating Equipment	-	-	
64	363.5 Other Equipment	-	-	
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	14,112,521	176,601	
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights	-	-	
68	364.2 Structures and Improvements	-	-	
69	364.3 LNG Processing Terminal Equipment	-	-	
70	364.4 LNG Transportation Equipment	-	-	
71	364.5 Measuring and Regulating Equipment	-	-	
72	364.6 Compressor Station Equipment	-	-	
73	364.7 Communications Equipment	-	-	
74	364.8 Other Equipment	-	-	
75	TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing Plant (lines 67-74)	-	-	
76	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54, 65 and 75)	14,112,521	176,601	
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights	-	-	
79	365.2 Rights-of-Way	-	-	
80	366 Structures and Improvements	-	-	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
				47
				48
				49
				50
				51
				52
				53
				54
				55
			249,472	56
			2,983,230	57
			4,348,328	58
-			6,708,092	59
			-	60
			-	61
			-	62
			-	63
			-	64
-		-	14,289,122	65
				66
				67
				68
				69
				70
				71
				72
				73
				74
				75
-		-	14,289,122	76
				77
				78
				79
				80

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	367 Mains		-	
82	368 Compressor Station Equipment			
83	369 Measuring and Regulating Station Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant (Enter Total of lines 78 thru 85)			
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	650,328	12,624	
89	375 Structures and Improvements	8,673,612	(322,575)	
90	376 Mains	228,809,147	6,409,464	
91	377 Compressor Station Equipment	248,656	-	
92	378 Measuring and Regulating Station Equipment-General	3,987,227	237,907	
93	379 Measuring and Regulating Station Equipment-City Gate	6,983,431	(537)	
94	380 Services	149,508,340	8,779,132	
95	381 Meters	37,795,620	2,617,486	
96	382 Meter Installations	39,497,754	5,417,172	
97	383 House Regulators	469,616	-	
98	384 House Regulator Installations	614,703	-	
99	385 Industrial Measuring and Regulating Station Equipment	317,555	-	
100	386 Other Property on Customers' Premises	382,650	-	
101	387 Other Equipment	493,584	-	
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	478,432,222	23,150,673	
103	GENERAL PLANT			
104	389 Land and Land Rights	532,236	-	
105	390 Structures and Improvements	12,628,500	-	
106	391 Office Furniture and Equipment	7,300,700	-	
107	392 Transportation Equipment	21,186	-	
108	393 Stores Equipment	56,255	-	
109	394 Tools, Shop, and Garage Equipment	1,626,498	-	
110	395 Laboratory Equipment	295,064	-	
111	396 Power Operated Equipment	-	-	
112	397 Communication Equipment	3,040,081	(2,695)	
113	398 Miscellaneous Equipment	2,654,004	-	
114	Subtotal (Enter Total of lines 104 thru 113)	28,154,524	(2,695)	
115	399 Other Tangible Property	-	-	
116	399.1 Asset Retirement Costs for General Plant	458,000	-	
117	TOTAL General Plant (Enter Total of lines 114 and 115)	28,612,524	(2,695)	
118	TOTAL (Accounts 101 and 106)	552,478,849	23,356,148	
119	Gas Plant Purchased (See Instruction 8)			
120	(Less) Gas Plant Sold (See Instruction 8)			
121	Experimental Gas Plant Unclassified			
122	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	552,478,849	23,356,148	

Name of Respondent	This Report Is:		Date of Report		Year Ending	
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		June 30, 2009	
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)						
Retirements	Adjustments		Transfers		Balance at End of Year	Line No.
(d)	(e)		(f)		(g)	
						81
						82
						83
						84
						85
						86
						87
					662,952	88
					8,351,037	89
249,339		-		124,713	235,093,985	90
					248,656	91
				(114,741)	4,110,393	92
					6,982,894	93
1,169,016				(6,765)	157,111,691	94
122,029					40,291,077	95
394,539					44,520,387	96
					469,616	97
					614,703	98
					317,555	99
754					381,896	100
					493,584	101
1,935,677		-		3,207	499,650,426	102
						103
					532,236	104
					12,628,500	105
					7,300,700	106
					21,186	107
					56,255	108
					1,626,498	109
					295,064	110
					-	111
					3,037,386	112
				(39,602)	2,614,402	113
					28,112,227	114
				-	-	115
-				-	458,000	116
		-		(1,602)	28,570,227	117
1,935,677		(50,611)		(1)	573,861,320	118 (1)
						119
						120
						121
1,935,677		(50,611)		(1)	573,861,320	122

[1] Excludes \$235,058,057 Goodwill

Name of Respondent National Grid		This Report Is: A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS					
1. Report below the information called for concerning gas property and capacity leased from others for gas operations.			2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)	
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
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11					
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42					
43					
44					
45	TOTAL				

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS PROPERTY AND CAPACITY LEASED TO OTHERS					
<p>1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility of leased capacity that is classified as gas plant in service, and is leased to others for gas operations.</p> <p>2. In column (d) provide the lease payments received from others.</p> <p>3. Designate associated companies with an asterick in column (b).</p>					
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)	
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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16					
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31					
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37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL			-	

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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33				
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38				
39				
40				
41				
42				
43				
44				
45	TOTAL			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development,		and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1				1
2				2
3				3
4	AMR-AMI Program RI	2,797,938		4
5	BUTLER WATERMAN S.ANGELL MAIN REPLA	960,966		5
6	Main Rd Tiverton AR main	781,503		6
7	CHARLESFIELD -MR (SERVICE WORK)	472,057	127,091	7
8	Gentian Ave Area MR/PU CI&BS Main	775,067		8
9	Rumstick Road	510,464		9
10	Knight St Area_South _MR	505,904		10
11	Ocean Road - SE	383,239		11
12	LOCKWOOD AND POINT STREET	542,700		12
13	North Tiverton Mains Repl - 2008	349,069		13
14	SOUTH OF WARWICK IMPROV'S OPTION 5	328,880		14
15	CMS-Computer Purchases	309,988		15
16	Miscellaneous Projects	15,986,683		16
17	sub-total	24,704,458	127,091	17
18				18
19				19
20				20
21	TOTAL	24,704,458	127,091	21

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.		2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.	
Construction Overhead 1. Administrative and General and Engineering and Supervision: (A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program. (B) The proportion of such overhead costs charged to construction is based upon an analysis made annually. (C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated. (D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction. (E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged direct. (F) Overhead charges are indirectly assigned except for those projects described in (E). 2. Allowance for Funds Used During Construction: (A) AFUDC is charged to all classes of property for those specific jobs requiring more than 30 days to complete except those for purchases of equipment which are available for service upon request. (B) AFUDC is compounded monthly. (C) AFUDC is computed during the period of physical construction and terminates at inservice. (D) Allowance for Funds Rate is calculated in accordance with Order No. 561.			
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES			
For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	S		
(2) Short-Term Interest		8.80%	s 4.14%
(3) Long-Term Debt	D	45.70%	d 7.99%
(4) Preferred Stock	P	1.90%	p 9.93%
(5) Common Equity	C	43.60%	c
(6) Total Capitalization		100%	
(7) Average Construction Work in Progress Balance	W		
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D + P + C))(1-(S/W))]$			
3. Rate for Other Funds $[1-(S/W)][p(P/(D + P + C)) + c(C/D + P + C)]$			
4. Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - b. Rate for Other Funds -			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a			significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc.		
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCE AND CHANGES DURING YEAR					
1	Balance Beginning of Year	260,118,020	260,118,020	-	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	17,736,654	17,736,654	-	-
4	(413) Expense of Gas Plant Leased to Others				-
5	Transportation Expenses - Clearing	-			
6	Other Clearing Accounts	-	-	-	-
7	Other (Specify): <i>New England Division beg.bal.</i>			-	-
7.01	Reclass of conversion balances	-		-	-
8	TOTAL Deprec. Prov. for Year	17,736,654	17,736,654	-	-
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	(1,927,972)	(1,927,972)	-	-
11	Cost of Removal	(3,818,306)	(3,818,306)	-	-
12	Salvage (Credit)	-	-	-	-
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	(5,746,278)	(5,746,278)	-	-
14	Other Debit or Credit Items (Describe): Net Environmental Remediation	-		-	-
14.01a	Contributions	-		-	-
14.01b	Cost of Removal - Environmental net of accrual	-	-	-	-
14.02	Transfers	-	-	-	-
14.03	Transfer of accumulated Reserve	-		-	-
14.04	Prior period adjustments	-		-	-
14.05	Out of period adjustment	-		-	-
15	Balance End of Year	272,108,396	272,108,396	-	-
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
16	Production-Manufactured Gas	12,344,190	12,344,190	-	-
17	Production and Gathering- Natural Gas	-	-	-	-
18	Products Extraction- Natural Gas	-	-	-	-
19	Underground Gas Storage	-	-	-	-
20	Other Storage Plant	2,057,090	2,057,090	-	-
21	Base Load LNG Terminaling and Processing Plant	-	-	-	-
22	Transmission	-	-	-	-
23	Distribution	242,685,818	242,685,818	-	-
24	General	15,021,298	15,021,298	-	-
25	TOTAL (Total of lines 16 thru 24)	272,108,396	272,108,396	-	-

Name of Respondent National Grid				This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)		Year Ending June 30, 2009	
GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)										
<p>1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).</p>										
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	PROPANE (Account 164.3) (h)	Total (i)	
1	Balance at Beginning of Year (2)					\$5,702,950	\$5,933,616	-	\$11,636,567	
2	Gas Delivered to Storage					\$ 9,293,015	\$6,350,397	-	\$24,355,616	
3	Gas Withdrawn from Storage					(\$686,294)	(\$7,073,576)	-	(\$7,759,870)	
4	Other Debits or Credits					\$ 8,712,204	-	-	\$0	
5	Balance at End of Year					\$23,021,875	\$5,210,437	-	\$28,232,312	
6	Mcf					3,593,441	654,132	-	4,247,573	
7	Amount Per Mcf					6.407	\$ 7.965	-	\$ 6.647	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
INVESTMENTS (ACCOUNT 123, 124, AND 136)				
<p>1. Report below investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investments</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)	(b)	(c)	(d)
1				
2	30 Acres Land - Warren		57,495	0
3				
4				
5				
6	Total		57,495	-
7			-	
8				
9				
10				
11				
12				
13				
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23				
24				
25				
26				

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008		
INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)					
<p>List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.</p> <p>3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.</p>		<p>5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).</p>			
Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
	0	57,495			1
		-			2
		-			3
		-			4
		-			5
-		57,495			6
		-			7
					8
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)				
<p>1. Report below investments in Accounts 123.1, <i>Investments In Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).</p> <p>(a) Investment In Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>				
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	N/A			
2				
3				
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40	TOTAL Cost of Account 123.1 \$ _____			TOTAL -

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)			
<p>4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>			
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
N/A			
			1
			2
			3
			4
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending June 30, 2009	
PREPAYMENTS (ACCOUNT 165)							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)						Balance at End of Year (in dollars) (b)
1	Prepaid Insurance						-
2	Prepaid Rents						-
3	Prepaid Taxes						-
4	Prepaid Interest						-
5	Miscellaneous Prepayments						-
6	TOTAL						-
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	NONE						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	NONE						
17							
18							
19							
20							
21							
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23							
24							
25							
26	TOTAL						

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending June 30, 2009
<p>1. Reporting below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p>						
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	WRITTEN OFF DURING YEAR		Balance at End of Year
	(a)	(b)	(c)	Account Charged (d)	Amount (e)	(f)
1						
2						
3	Environmental Response Fund	33,558,284	4,227,169	182	1,760,280	36,025,173
4						
5	Hazardous Waste	615,013	2,312,304	131, 182, 405	4,373,816	(1,446,499)
6						
7	Asset Retirement Obligation	2,258,140	160,468	Various	189,560	2,229,048
8						
9	Year 2000	2,524,359	-	405	373,980	2,150,379
10						
11	Gas Cost Reg Asset	236,401	-	480	236,401	-
12						
13	NEG & Keyspan Costs to Achieve	-	7,481,439	Various	1,059,478	6,421,961
14						
15	Rate Mitigation	-	1,348,443	407	299,651	1,048,792
16						
17	Gas Futures - Gas Supply	-	73,958,849	804	9,242,379	64,716,470
18						
19	Pension / Fas 158	-	40,532,023	190, 253, 283	859,903	39,672,120
20						
21	OPEB / Fas 158	-	13,731,890	190, 253, 283	2,851,372	10,880,518
22						
23	Pension / Fas 106	54,158,687	-	926	5,855,037	48,303,650
24						
25	OPEB Expense Deferred	-	794,663	926	-	794,663
26						
27	Pension Expense Deferred	-	559,417	926	285,692	273,725
28						
29	Deferred FAS 109 Expense	23,539	2,615	283		26,154
30						
31						
32						
33						
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42						
43						
44	TOTAL	93,374,424	145,109,280		27,387,549	211,096,154

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report		Year Ending June 30, 2009	
MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3	Deferred Networking Cost	1,176	-	874	1,176	-	
4							
5	Suspense Account	-	12,012		-	12,012	
6							
7							
8							
9							
10							
11							
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40							
41	Miscellaneous Work in Progress	28,047				-	
42		29,224	12,012		1,176	12,012	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending June 30, 2009
ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.				
Line No.	Account Subdivisions (a)	Balance at (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190 N/A			
2	Electric			
3	Gas	14,187,668	43,399,764	26,281,900
4	Other (Define)	-		
5	Total (Total of lines 2 thru 4)	14,187,668	43,399,764	26,281,900
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6)	14,187,668	43,399,764	26,281,900
8	Classification of TOTAL			
9	Federal Income Tax	14,187,668	43,399,764	26,281,900
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid		This Report Is: A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2009		Year Ending June 30, 2009	
ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190) (Continued)							
4. If more space is needed, use separate pages as required.				5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other".			
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No. (g)	Amount (h)	Acct No. (i)	(j)		
							1
			32,040,363		-	29,110,167	2
							3
							4
-	-		32,040,363		-	29,110,167	5
							6
							6.01
							6.02
-	-		32,040,363		-	29,110,167	7
							8
-	-		32,040,363		-	29,110,167	9
							10
							11

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2009	Year Ending June 30, 2009
CAPITAL STOCK (ACCOUNTS 201 and 204)				
<p>1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	N/A			
2				
3				
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Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission		Date of Report	Year Ending June 30, 2009	
CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued)						
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
N/A						1
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						3
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (ACCOUNTS 202, 203, 205, 206, 207, and 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
1	N/A			
2				
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40	TOTAL		-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par of stated Value of Capital Stock</i> (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain or Resale or Cancellation of Reacquired Capital Stock</i> (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	N/A			
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)				
<p>1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	N/A			
2				
3				
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14				
15	TOTAL			
CAPITAL STOCK EXPENSE (ACCOUNT 214)				
<p>1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
16	N/A			
17				
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29	TOTAL			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			
N/A			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
LONG-TERM DEBT (ACCOUNTS 221, 222, 223, and 224)					
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>					
Line No.	Class and Series of Obligation and Name of Stock Exchange	Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding without reduction for amounts held by respondent)	
	(a)	(b)	(c)	(d)	
1					
2	Series M - 10.25%	08/01/1988	07/31/2008	-	
3	Series N - 9.63%	06/01/1990	05/30/2020	10,000,000	
4	Series O - 8.46%	09/01/1992	09/30/2022	12,500,000	
5	Series P - 8.09%	09/01/1992	09/20/2022	8,750,000	
6	Series R - 7.50%	12/01/1995	12/15/2025	12,750,000	
7	Series S - 6.82%	04/01/1998	04/01/2018	14,464,000	
8					
9					
10					
11					
12					
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40	TOTAL			58,464,000	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2009	Year Ending June 30, 2009
LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, <i>Interest on Long-Term Debt</i> and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (In %) (e)	Amount (f)	Reacquired Bonds (Account 222) (g)	Sinking and Other Funds (h)		
		-	-	-	1
		-	-	-	2
		-	-	-	3
		-	-	-	4
		-	-	-	5
		-	-	-	6
		-	-	-	7
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		-	-	-	9
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)					
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally</p>					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1					
2	Series M - 10.25%	2,910	182	07/01/2008	07/31/2008
3	Series N - 9.63%	53,487	4,062	07/01/2008	06/30/2009
4	Series O - 8.46%	66,859	4,314	07/01/2008	06/30/2009
5	Series P - 8.09%	53,487	3,451	07/01/2008	06/30/2009
6	Series R - 7.50%	76,219	4,065	07/01/2008	06/30/2009
7	Series S - 6.82%	77,364	7,033	07/01/2008	06/30/2009
8					
9					
10					
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43					
44	TOTAL	330,326	23,107		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2009	Year Ending June 30, 2009
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (Cont.)					
<p>5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		<p>6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>7. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt Discount and Expense</i>, or credited to Account 429, <i>Amortization of Premium on Debt - Credit</i>.</p>			
Balance at Beginning of Year	Debits During Year	Credits During Year		Balance at End of Year	Line No.
(f)	(g)	(h)		(i)	
182	-	-	182	-	1
48,409	-	-	4,062	44,347	2
61,467	-	-	4,314	57,153	3
49,174	-	-	3,451	45,723	4
71,138	-	-	4,065	67,073	5
68,572	-	-	7,038	61,539	6
				-	7
				-	8
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				-	42
				-	43
298,942	-		23,107	275,835	44

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, <i>Amortization of Loss on Reacquired Debt</i>, or credited to Account 429.1, <i>Amortization of Gain on Reacquired Debt-Credit</i>.</p>						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	N/A					
2						
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Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR				
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this</p> <p>page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such a manner that the total tax for each State and subdivision can readily be ascertained.</p>				
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		
		Taxes Accrued (b)	Prepaid Taxes (c)	
1	Income Taxes			
2	Federal	1,090,370		
3	State	(5,900)		
4	City			
5	Taxes Other than Income			
6	Payroll			
7	Municipal Property Tax	1,738,126		
8	Gross Receipts Tax	-		
9	FUTA	752		
10	SUTA	27,727		
11	FICA	-		
12	Prepaid Taxes		5,267,462	
13				
14				
15				
16				
17				
18	TOTAL	2,851,075	5,267,462	
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Department Act 163,187 & 184 (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Income Taxes			
2	Federal (409151,409160)	(12,854,767)		
3	State (409121,409123)	(7,475)		
4	City			
5	Taxes Other than Income			
6	Payroll (408100,408110,408130)	2,901,868		
7	Ad Valorem (408140,408195)	10,174,373		
8	Gross Receipts Tax	13,834,413		
9	Other	(5,675)		
10				141,000
11				
12				
13				
14				
15				
16		-		
17				
18	TOTAL	14,042,736	0	141,000

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
<p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p>					
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes Included in Acct. 165) (h)	
(12,854,767)	(3,026,456)	(2,742,690)	(17,533,543)		1
(7,475)	-	1,400	(11,975)		2
			-		3
			-		4
			-		5
			-		6
10,174,373	(8,398,779)	(20,909)	3,492,811		7
13,834,413	(12,360,439)	(5,267,463)	(3,793,489)	-	8
27,267	(24,722)	(2,177)	1,121		9
147,024	(140,415)	(17,440)	16,896		10
2,727,580	(2,668,946)	(53,147)	5,487		11
			-		12
			-		13
(5,679)	-		(5,679)		14
			-		15
			-		16
					17
14,042,736	(26,619,757)	(8,102,426)	(17,828,372)	-	18
-					
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line	
				1	
				2	
				3	
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			-	18	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1	ACCRUED VACATIONS	1,920,500		
2	ACCRUED PAYROLL	109,627		
3	ACCRUED HEALTH CARE	373,896		
4	ACCRUED ACCT PAY	403,831		
5	ACCRUED C&LM	2,420,591		
6	DEFERRED REVENUE GCC	(3,925,463)		
7	DEFERED REVENUE WEATHER	1,535,803		
8	FT2 STORAGE BALANCING	234,189		
9	ADVANCE PAYMENTS CENTRAL HEATING AGREEMENTS	235,253		
10	NGUSA INCENTIVE ACCRUAL	(487,961)		
11	DERIVATIVE INSTRUMENTS	60,090,740		
12	MISCELLANEOUS	6,949		
13				
14				
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45	TOTAL	62,917,954		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2009	Year Ending June 30, 2009	
OTHER DEFERRED CREDITS (ACCOUNT 253)						
1. Report below the details called for concerning other deferred credits. 2. For any deferred credits being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MISC	8,214	Various	39,703	31,489	-
2	HIGHWAY RELOC BILLED	1,575,801	Various	351,840	45,036	1,268,997
3	INCENTIVE COMP	19,651	Various	7,004	1,390	14,037
4	PENSION COSTS	10,809,682	Various	5,427,308	40,710,108	46,092,482
5	DSM REBATE	721,943	131000	14,396	118,097	825,644
6	HAZARDOUS WASTE	33,692,190	Various	2,061,873	1,987,045	33,617,362
7	FAS 106	31,219,562	Various	4,721,437	17,925,294	44,423,419
8	FAS 112	912,848	Various	-	587,926	1,500,774
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47		78,959,891		12,623,561	61,406,385	127,742,715

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other, include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282 N/A			
2	Electric			
3	Gas	7,611,300	11,303,707	-
4	Other (Define)			
5	Total (Enter Total of lines 2 thru 4)	7,611,300	11,303,707	-
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	7,611,300	11,303,707	-
8	Classification of TOTAL			
9	Federal Income Tax	7,626,600	11,303,707	-
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009		
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282) (Continued)							
3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
							2
		182302	17,000			18,932,007	3
						-	4
			17,000			18,932,007	5
						-	6
						-	6.01
						-	6.02
			17,000			18,932,007	7
							8
			17,000			18,932,007	9
							10
							11

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other, include deferrals relating to other income and deductions.					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Gas	17,243,939	29,076,167	(7,547,400)	
4	Other (Define)				
5	Total (Total of lines 2 thru 4)	17,243,939	29,076,167	(7,547,400)	
6	Other (Specify)				
6.01	AFDIT - FAS 158 Pension & OPEB (190158, 159)	(3,524,668)			
6.02	AFDIT - Bad Debt Reserve (190407)	(2,790,800)			
6.03	AFDIT - Pensions (190412)	1,239,600			
6.04	AFDIT - Def Ex Salary & Bonus (190419,420,453)	299,700			
6.05	AFDIT - Rate Reserves (190456)	(9,351,600)			
6.06	AFDIT - ARO Accretion Income (190476)	-			
6.07	AFDIT - Uninsured Claims (190406)	175,000			
6.08	AFDIT - Hazardous Waste (190416)	64,700			
6.09	AFDIT - Def Inc Comp (190418)	19,800			
6.10	AFDIT - FAS 112 (190475)	(319,400)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	3,056,271	29,076,167	(7,547,400)	
8	Classification of TOTAL				
9	Federal Income Tax	3,056,271	29,076,167	(7,547,400)	
10	State Income Tax				
11	Local Income Tax				

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009		
ACCUMULATED DEFERRED INCOME TAXES-OTHER (ACCOUNT 283) (Continued)							
3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.			4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. Use separate pages as required.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	(j)		
							1
							2
				182,219	(6,701,085)	32,071,621	3
						-	4
-	-		-		(6,701,085)	32,071,621	5
						-	6
				190	3,524,668	-	6.01
				190	2,790,800	-	6.02
		190	(1,239,600)			-	6.03
		190	(299,700)			-	6.04
		190	-		9,351,600	-	6.05
				190	-	-	6.06
		190	(175,000)			-	6.07
		190	(64,700)			-	6.08
		190	(19,800)			-	6.09
					319,400	-	6.10
-	-		(1,798,800)		9,285,383	32,071,621	7
							8
			(1,798,800)		9,285,383	32,071,621	9
						-	10
							11

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
OTHER REGULATORY LIABILITIES (ACCOUNT 254)						
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p>						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2						
3	DEFERRED REVENUE NON-FIRM MARGIN	2,983,475	242	3,219,127	1,390,116	1,154,464
4	EXCESS EARNINGS	(7,847)	242, 419, 480	99	7,951	5
5	GAS FUTURES - GAS SUPPLY	51,215,805	804	96,143,065	52,327,161	7,399,901
6						
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45	TOTAL	54,191,433		99,362,291	53,725,228	8,554,370

Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending June 30, 2009	
GAS OPERATING REVENUES							
<p>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</p> <p>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</p>							
Line No.	Title of Account (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA		Amount for Current Year (d)	Amount for Previous Year (e)
		Amount for Current Year (b)	Amount for Previous Year (c)				
1	480-484 Sales						
2	485 Intracompany Transfers	-	-	-	-	-	-
3	487 Forfeited Discounts	-	-	-	-	-	-
4	488 Miscellaneous Service Revenues	-	-	-	-	-	-
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-	-	-
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-	-	-
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-	-	-
8	489.4 Revenues from Storing Gas of Others	-	-	-	-	-	-
9	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-	-	-
10	491 Revenues form Natural Gas Proc. by Others	-	-	-	-	-	-
11	492 Incidental Gasoline and Oil Sales	-	-	-	-	-	-
12	493 Rent from Gas Property	-	-	-	-	-	-
13	494 Interdepartmental Rents	-	-	-	-	-	-
14	495 Other Gas Revenues	-	-	-	-	-	-
15	Subtotal:	-	-	-	-	-	-
16	496 (Less) Provision for Rate Refunds	-	-	-	-	-	-
17	TOTAL:	-	-	-	-	-	-

Name of Respondent National Grid			This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATING REVENUES (Continued)						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.				6. Report the revenues from transportation services that are bundled with storage services as transportation service revenue.		
OTHER REVENUES			TOTAL OPERATING REVENUES		MCF OF NATURAL GAS	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amounts for Current Year (j)	Amount for Previous Year (k)
1	458,556,259	436,556,654	458,556,259	436,556,654	25,256,852	26,512,497
2	-	-	-	-		
3			-	-		
4	11,844	-	11,844	-		
5				-		
6			-	-		
7	18,778,812	16,302,231	18,778,812	16,302,231	9,191,653	9,997,872
8	-	-	-	-	-	-
9	-	-	-	-		
10	-	-	-	-		
11	-	-	-	-		
12	261,000	259,727	261,000	259,727		
13			-	-		
14	143,613	977,352	143,613	977,352		
15	477,751,528	454,095,963	477,751,528	454,095,963		
16	-	-	-	-		
17	477,751,528	454,095,963	477,751,528	454,095,963		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)					
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
Line No.	Rate Schedule and Zone of Receipt (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
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Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)						
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).			4. Delivered Dth of gas must not be adjusted for discounting.			
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)					
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).</p>					
Line No.	Zone of Delivery, Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule (a)	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)						
4. Dth of gas withdrawn from storage must not be adjusted for discounting.			5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.			
OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
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Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
OTHER GAS REVENUES (ACCOUNT 495)				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.				
Line No.	Description of Transaction (a)			Revenues (in dollars) (b)
1				
2				
3	OTHER REVENUE - DISPLACEMENT REVENUE			841,139
4	OTHER REVENUE - CELL TOWER RENTAL			44,063
5	OTHER REVENUE - CONOCOPHILLIPS GUARANTEE - April, 2009 @ (1,000,000) net of earnings 150,3			(849,687)
6	OTHER REVENUE			108,098
7				
8				
9				
10				
11				
12				
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19				
20				
21				
22				
23				
24				
25	TOTAL			143,613

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote. 2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.				
Line No.	Account (a)	Amount for Current Year	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
3	Manufactured Gas Production (<i>Submit Supplemental Statement Page 317a</i>)	130,595	124,500	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation	-	-	
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	98	
18	TOTAL Operation (Total of lines 7 thru 17)	-	98	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	98	

NATIONAL GRID
MANUFACTURED GAS PRODUCTION
SUPPLEMENTAL STATEMENT

	FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR	AMOUNT PREVIOUS YEAR
1	717	Liquid Petroleum Gas Expense	6,502	27,337
2	728	Liquid Petroleum Gas	0	1,743
3	735	Miscellaneous Production Expense	681	0
4	741	Maintenance of Structures & Improvements	54,390	85,502
5	742	Maintenance of Production Equipment	1,590	1,605
6	586	Dist. Oper-Electric Meters	0	0
7	723	Fuel Liquefied Petro Gas Proc	0	2,356
8	718	Other Process Prod Expenses	67,432	5,957
9		Total	<u>130,595</u>	<u>124,500</u>

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
37	774 Power	-	-	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility - Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	-	-	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	-	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Total of lines 47 and 57)	-	-	

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development			
60	Operation			
61	795	Delay Rentals	-	-
62	796	Nonproductive Well Drilling	-	-
63	797	Abandoned Leases	-	-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		-	-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800	Natural Gas Well Head Purchases	-	-
69	800.1	Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801	Natural Gas Field Line Purchases	-	-
71	802	Natural Gas Gasoline Plant Outlet Purchases	-	-
72	803	Natural Gas Transmission Line Purchases	-	-
73	804	Natural Gas City Gate Purchases	290,981,919	296,697,399
74	804.1	Liquefied Natural Gas Purchases	-	-
75	805	Other Gas Purchases	(73,544)	12,631
76	(Less)	805.1 Purchased Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		290,908,375	296,710,030
78	806	Exchange Gas	-	-
79	Purchased Gas Expenses			
80	807.1	Well Expense - Purchased Gas	-	-
81	807.2	Operation of Purchased Gas Measuring Stations	-	-
82	807.3	Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4	Purchased Gas Calculations Expenses	-	-
84	807.5	Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	-	22,704,499	
87	(Less) 808.2 Gas Delivered to Storage - Credit	216,056	(14,959,895)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	7,412,172	5,615,099	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	354,834	(6,031,826)	
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	-	-	
92	811 Gas Used for Products Extraction - Credit	-	-	
93	812 Gas Used for Other Utility Operations - Credit	(1,107,897)	(754,826)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(1,107,897)	(754,826)	
95	813 Other Gas Supply Expenses	(737,873)	(708,126)	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	297,045,666	302,574,955	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	297,176,261	302,699,554	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expense			
100	Operation			
101	814 Operation Supervision and Engineering	-	-	
102	815 Maps and Records	-	-	
103	816 Wells Expenses	-	-	
104	817 Lines Expenses	-	-	
105	818 Compressor Station Expenses	-	-	
106	819 Compressor Station Fuel and Power	-	-	
107	820 Measuring and Regulating Station Expenses	-	-	
108	821 Purification Expenses	-	-	
109	822 Exploration and Development	-	-	
110	823 Gas Losses	-	-	
111	824 Other Expenses	-	-	
112	825 Storage Well Royalties	-	-	
113	826 Rents	-	-	
114	TOTAL Operation (Total of lines 101 thru 113)	-	-	

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance			
116	830	Maintenance Supervision and Engineering	-	-
117	831	Maintenance of Structures and Improvements	-	-
118	832	Maintenance of Reservoirs and Wells	-	-
119	833	Maintenance of Lines	-	-
121	835	Maintenance of Measuring and Regulating Station Equipment	-	-
122	836	Maintenance of Purification Equipment	-	-
123	837	Maintenance of Other Equipment	-	-
124	TOTAL Maintenance (Total of lines 116 thru 123)		-	-
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		-	-
126	B. Other Storage Expenses			
127	Operation			
128	840	Operation Supervision and Engineering	308,984	322,535
129	841	Operation Labor and Expenses	-	-
130	842	Rents	7,000	2,033
131	842.1	Fuel	-	-
132	842.2	Power	-	-
133	842.3	Gas Losses	-	-
134	TOTAL Operation (Total of lines 128 thru 133)		315,984	324,568
135	Maintenance			
136	843.1	Maintenance Supervision and Engineering	-	-
137	843.2	Maintenance of Structures and Improvements	-	-
138	843.3	Maintenance of Gas Holders	-	-
139	843.4	Maintenance of Purification Equipment	-	-
140	843.5	Maintenance of Liquefaction Equipment	-	-
141	843.6	Maintenance of Vaporizing Equipment	-	-
142	843.7	Maintenance of Compressor Equipment	-	-
143	843.8	Maintenance of Measuring and Regulating Equipment	-	-
144	843.9	Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Total of lines 136 thru 144)		-	-
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)		315,984	324,568

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	576,777	544,988	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expenses	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	15,195	19,576	
158	845.2 Power	5,019	187	
159	845.3 Rents	25,155	27,967	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	622,146	592,718	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	59,369	86,853	
169	847.3 Maintenance of LNG Processing Terminal Equipment	188,797	264,391	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	1,085	1,400	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	194,011	224,518	
175	TOTAL Maintenance (Total of lines 167 thru 174)	443,262	577,163	
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	1,065,409	1,169,881	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	1,381,392	1,494,449	

Name of Respondent National Grid		This Report Is: <u> </u> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850	Operation Supervision and Engineering	-	
181	851	System Control and Load Dispatching	-	-
182	852	Communication System Expenses	-	-
184	854	Gas for Compressor Station Fuel	-	-
185	855	Other Fuel and Power for Compressor Stations	-	-
186	856	Mains Expenses	-	-
187	857	Measuring and Regulating Station Expenses	-	-
188	858	Transmission and Compression of Gas by Others	-	-
189	859	Other Expenses	-	-
190	860	Rents	7	-
191	TOTAL Operation (Total of lines 180 thru 190)		7	-
192	Maintenance			
193	861	Maintenance Supervision and Engineering	-	-
194	862	Maintenance of Structures and Improvements	-	-
195	863	Maintenance of Mains	-	-
196	864	Maintenance of Compressor Station Equipment	-	-
197	865	Maintenance of Measuring and Regulating Station Equipment	-	-
198	866	Maintenance of Communication Equipment	-	-
199	867	Maintenance of Other Equipment	-	-
200	TOTAL Maintenance (Total of lines 193 thru 199)		-	-
201	TOTAL Transmission Expenses (Total of lines 191 and 200)		7	-
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	872,111	869,187
205	871	Distribution Load Dispatching	943,301	783,027
206	872	Compressor Station Labor and Expenses	-	-
207	873	Compressor Station Fuel and Power	86,704	235,349

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	2,541,776	1,614,361
209	875	Measuring and Regulating Station Expenses - General	644,542	519,061
210	876	Measuring and Regulating Station Expenses - Industrial	371,664	231,649
211	877	Measuring and Regulating Station Expenses - City Gas Check Station	-	-
212	878	Meter and House Regulator Expenses	3,230,998	2,701,164
213	879	Customer Installations Expenses	137,078	28,628
214	880	Other Expenses	3,724,195	2,889,199
215	881	Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)		12,552,371	9,871,625
217	Maintenance			
218	885	Maintenance Supervision and Engineering	1,906,391	766,281
219	886	Maintenance of Structures and Improvements	-	-
220	887	Maintenance of Mains	10,933,198	9,257,272
221	888	Maintenance of Compressor Station Equipment	-	(800)
222	889	Maintenance of Measuring and Regulating Station Equipment - General	461,265	342,503
223	890	Maintenance of Meas. and Reg. Station Equipment - Industrial	25,189	936
224	891	Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	36,131	183,618
225	892	Maintenance of Services	4,391,021	2,818,048
226	893	Maintenance of Meters and House Regulators	2,983,244	2,718,784
227	894	Maintenance of Other Equipment	126,287	95,806
228	TOTAL Maintenance (Total of lines 218 thru 227)		20,862,726	16,182,447
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		33,415,096	26,054,072
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	154,623	252,888
233	902	Meter Reading Expenses	1,540,737	1,723,456
234	903	Customer Records and Collection Expenses	8,595,423	7,121,435

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	26,311,986	9,800,131
236	905	Miscellaneous Customer Accounts Expenses	566,424	254,306
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		37,169,192	19,152,216
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907	Supervision	61,035	293,982
241	908	Customer Assistance Expenses	6,360,249	2,634,812
242	909	Information and Instructional Expenses	410,385	321,548
243	910	Miscellaneous Customer Service and Informational Expenses	148,891	57,747
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		6,980,560	3,308,089
245	7. SALES EXPENSES			
246	Operation			
247	911	Supervision	-	-
248	912	Demonstrating and Selling Expenses	2,482,349	420,330
249	913	Advertising Expenses	429,563	147,687
250	916	Miscellaneous Sales Expenses	(567,526)	23,724
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		2,344,386	591,741
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920	Administrative and General Salaries	5,658,253	5,849,022
255	921	Office Supplies and Expenses	4,144,806	6,954,054
256	(Less) 922	Administrative Expenses Transferred - Credit	6	3
257	923	Outside Services Employed	1,215,219	1,116,565
258	924	Property Insurance	7,962	21,421
259	925	Injuries and Damages	1,710,392	2,178,897
260	926	Employee Pensions and Benefits	15,117,993	19,065,743
261	927	Franchise Requirements	10,372	490
262	928	Regulatory Commission Expenses	1,849,356	2,198,448
263	(Less) 929	Duplicate Charges - Credit	18	-
264	930.1	General Advertising Expenses	180,992	89,180
265	930.2	Miscellaneous General Expenses	2,263,023	2,798,109
266	931	Rents	849,647	1,607,128
267	932	Maintenance of General Plant	15,902	-
268	TOTAL Operation (Total of lines 254 thru 267)		33,023,944	41,879,060
269				
270	935	Maintenance of General Plant	61,319	105,876
271	TOTAL Administrative and General Expenses (Total of lines 267 and 269)		33,085,263	41,984,936
272	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)		411,552,158	395,285,057

Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
EXCHANGE AND IMBALANCE TRANSACTIONS					
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.				If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.	
Line No.	Zone/Rate Schedule (a)	Gas Received From Others		Gas Delivered to Others	
		Amount (b)	Mcf (c)	Amount (d)	Mcf (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	-	-	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending June 30, 2009	
GAS USED IN UTILITY OPERATIONS							
1. Report below details of credits during the year to Accounts 810, 811, and 812.				2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).			
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas				
			Gas Used (Mcf) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (e)	Amount of Credit (f)	
1	810 Gas Used for Compressor Station Fuel - Credit						
2	811 Gas Used for Products Extraction - Credit						
3	Gas Shrinkage and Other Usage in Respondent's Own Processing						
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others						
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	75,803	1,107,897			
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL		75,803	1,107,897	-	-	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)				
<p>1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.</p> <p>2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.</p> <p>3. Designate associated companies with an asterisk in column (b).</p>				
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25		TOTAL		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account		117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	System Pressure	(737,873)		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	(737,873)		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)		Amount (in dollars) (b)	
1	Industry association dues.		-	
2	Experimental and general research expenses. a. Gas Research Institute (GRI) b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent		-	
4	Other expenses			
5	Other Miscellaneous General Expenses (no items > \$250,000)		195,850	
6	Corporate Matters / Contracts		145,009	
7	Low Income Assistance Expense		1,807,331	
8	Environmental Matters		114,833	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		2,263,023	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Year Ending June 30, 2009
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.		2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	157,714	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	98,318	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	16,342,990	-	-
11	General plant	1,137,632	-	-
12	Common plant - gas	-	-	-
13	TOTAL	17,736,654	-	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used		to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
1,720,726	373,979	2,094,705	Intangible plant	1
-	-	157,714	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-	588,686	588,686	Environmental	4
-	-	-	Products extraction plant	5
-	-	-	Underground gas storage plant	6
-	-	98,318	Other storage plant	7
-	-	-	Base load LNG terminaling and processing plant	8
-	-	-	Transmission plant	9
-	-	16,342,990	Distribution plant	10
-	-	1,137,632	General plant	11
-	-	-	Common plant - gas	12
1,720,726	962,665	20,420,045	TOTAL	13

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)			
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT June 30, 2009			
Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)	
Intangible Plant			
302	194,576		
303			
303	320,230	33.30	STL
303	2,421,675	20.00	STL
303	2,451,169	10.00	STL
303	566,861	7.20	
303	12,709,031	5.56	STL
303	9,991,374	4.43	STL
Total	28,654,916	1	
Production Plant			
304	196,998	0.00	
305	1,240,035	5.16	
307	44,561	4.59	
311	1,086,294	2.19	
320	128,740	5.89	
360	249,472	0.00	
361	2,983,231	6.12	
362	4,348,329	3.80	
363	6,708,091	4.40	
Total	16,985,751	2	
Distribution Plant			
3740	662,952	0.00	
3750	8,351,038	2.99	
3760	235,093,985	2.17	
3770	248,656	4.72	
3780	4,110,394	3.55	
3790	6,982,894	2.53	
3800	157,111,692	6.47	
3810	40,291,078	4.98	
3820	44,520,386	4.59	
3830	469,616	5.53	
3840	614,703	3.41	
3850	317,555	4.07	
3860	381,896	3.63	
3870	493,584	3.42	
Total	499,650,429	3	
General Plant			
3890	532,236	0.00	
3900	12,628,500	2.33	
3910	2,872,463	1.67	
3911	4,428,237	20.00	STL
3920	21,187	5.76	STL
3921	0	5.76	
3930	56,255	2.01	
3940	1,626,496	2.54	
3950	295,064	3.47	
3960	0	0.00	
3970	3,037,386	3.57	
3971	0	20.00	STL
3980	2,652,400	1.40	
3990	0	20.00	STL
3991	420,000	2.33	STL
Total	28,570,224	4	
Grand Total	573,861,320		
	0		

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, <i>Donations</i>; 426.2, <i>Life Insurance</i>; 426.3, <i>Penalties</i>; 426.4, <i>Expenditures for Certain Civic, Political and Related Activities</i>; and 426.5, <i>Other Deductions</i>, of the Uniform System of Accounts.</p>		<p>Amounts of less than \$250,000 may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1			
2			
3			
4			
5			
6			
7	426 Miscellaneous Income Deductions		
8	Grants\Scholarships\Matching Gifts	(29,569)	
9	Def Comp Inv - Life Ins	110,731	
10	Donations	(383,090)	
11	Lobbying	(13,704)	
12	Shareholder Expense	(12,173)	
13	Penalties	(10,000)	
14	Incentive	950,000	
15			
16	Total Account 426	612,195	
17		-	
18			
19			
20	431 Other Interest Expense		
21	Customers deposits	175,305	
22	Deferred Gas Cost	52,916	
23	Energy Efficiency	50,814	
24	DAC	27,972	
25	Other	35,112	
26			
27	Total Account 431	342,119	
28		-	
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2009	Year Ending June 30, 2009	
REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		1,253,131	1,253,131	
2	Outside Legal and Consulting		312,344	312,344	
3	Payroll		283,881	283,881	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Sub-Total	-	1,849,356	1,849,356	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending June 30, 2009
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided.		In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	-	-	-
4	Transmission	-	-	-
5	Distribution	-	-	-
6	Customer Accounts	-	-	-
7	Customer Service and Informational	-	-	-
8	Sales	-	-	-
9	Administrative and General	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-
11	Maintenance			
12	Production	-	-	-
13	Transmission	-	-	-
14	Distribution	-	-	-
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	-	-	-
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-
21	Customer Accounts (line 6)	-	-	-
22	Customer Service and Informational (line 7)	-	-	-
23	Sales (line 8)	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	-	-	-
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-	-	-
29	Production - Natural Gas (Including Exploration and Development)	-	-	-
30	Other Gas Supply	-	-	-
31	Storage, LNG Terminaling and Processing	701,361		701,361
32	Transmission			-
33	Distribution	7,677,063		7,677,063
34	Customer Accounts	5,461,616		5,461,616
35	Customer Service and Informational	500,952		500,952
36	Sales	-		-
37	Administrative and General	4,710,805		4,710,805
38	TOTAL Operation (Total of lines 28 thru 37)	19,051,799	-	19,051,799
39	Maintenance			
40	Production - Manufactured Gas	37,410	-	37,410
41	Production - Natural Gas (Including Exploration and Development)		-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	130,476	-	130,476
44	Transmission		-	-
45	Distribution	10,831,522		10,831,522

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending June 30, 2009
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
46	Administrative and General	8,565		8,565
47	TOTAL Maint. (Total of lines 40 thru 46)	11,007,974		11,007,974
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	37,410	-	37,410
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	-	-	-
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	831,838	-	831,838
54	Transmission (Total of lines 32 and 44)	-	-	-
55	Distribution (Total of lines 33 and 45)	18,508,586	-	18,508,586
56	Customer Accounts (Total of line 34)	5,461,616	-	5,461,616
57	Customer Service and Informational(Total of line 35)	500,952	-	500,952
58	Sales (Total of line 36)	-	-	-
59	Administrative and General(Total of lines 37 and 46)	4,719,370	-	4,719,370
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	4,719,370	-	4,719,370
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	6,892,637		6,892,637
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	6,892,637	-	6,892,637
69	Plant Removal (By Utility Department)			
70	Electric Plant			
71	Gas Plant	1,315,655		1,315,655
72	Other			-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,315,655	-	1,315,655
74	Other Accounts (Specify):			
74.01	416 Non-Utility Merchandising & Jobbing		11,004	11,004
74.02	163 Stores expense undistributed		783,303	783,303
74.03	184 Clearing Account - *unworked time		4,769,348	4,769,348
74.04	Other		191,282	191,282
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
75	TOTAL Other Accounts	-	5,754,937	5,754,937
76	TOTAL SALARIES AND WAGES	38,268,065	5,754,937	44,023,002

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
COMPRESSOR STATIONS				
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.		
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending June 30, 2009	
COMPRESSOR STATIONS (Continued)							
Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.				and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.			
Expenses (Except depreciation and taxes)		Gas for Compressor Fuel in Dth (g)	Operation Data			Line No.	
Fuel or Power (e)	Other (f)		Total Compressor Hours of Operation During Year (h)	Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)		
N/A						1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS STORAGE PROJECTS					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item (a)	Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage				
2	July-08	0		0	
3	August-08	0		0	
4	September-08	0		0	
5	October-08	0		0	
6	November-08	0		0	
7	December-08	0		0	
8	January-09	0		0	
9	February-09	0		0	
10	March-09	0		0	
11	April-09	1,644,892		1,644,892	
12	May-09	654,597		654,597	
13	June-09	743,292		743,292	
14	TOTAL (Total of lines 2 thru 13)	3,042,781		3,042,781	
15	Gas Withdrawn from Storage				
16	July-08	0		0	
17	August-08	0		0	
18	September-08	0		0	
19	October-08	0		0	
20	November-08	0		0	
21	December-08	0		0	
22	January-09	0		0	
23	February-09	0		0	
24	March-09	0		0	
25	April-09	(73,689)		(73,689)	
26	May-09	(4,292)		(4,292)	
27	June-09	(1,579)		(1,579)	
28	TOTAL (Total of lines 16 thru 27)	(79,560)		(79,560)	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS STORAGE PROJECTS (Continued)				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year	N/A		
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			
4	Certificated Storage Capacity			
5	Number of Injection - Withdrawal Wells			
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
TRANSMISSION LINES				
<p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)	
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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22				
23				
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25				

Name of Respondent National Grid		This Report Is: ___ An Original ___ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
TRANSMISSION SYSTEM PEAK DELIVERIES				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the		heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.		
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date: 01-15-09			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		254,999	254,999
5	Interruptible Transportation			
6	Other (Describe)			
6.01				
7	TOTAL		254,999	254,999
8	Volumes of gas Withdrawn form Storage under Storage Contracts			
9	No-Notice Storage			
10	Other Firm Storage		36,953	36,953
11	Interruptible Storage			
12	Other (Describe)			
12.01				
13	TOTAL		36,953	36,953
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe)			
18	TOTAL			
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates: 01-14-09 - 01-16-09			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		724,210	724,210
24	Interruptible Transportation			
25	Other (Describe)			
25.01				
26	TOTAL		724,210	724,210
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Storage			
29	Other Firm Storage		111,407	111,407
30	Interruptible Storage			
31	Other (Describe)			
31.01				
32	TOTAL		111,407	111,407
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending June 30, 2009	
AUXILIARY PEAKING FACILITIES							
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.				For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.			
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Dth	Cost of Facility (in dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery?		
					Yes (e)	No (f)	
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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27							
28							
29							
30							

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2009
GAS ACCOUNT - NATURAL GAS				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.</p> <p>6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.</p> <p>that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.</p>				
01 NAME OF SYSTEM				
Line No.	Item	Ref. Page No.	Amount of Mcf	
	(a)	(b)	(c)	
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		25,861,444	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	-	
6	Gas of Others Received for Distribution (Account 489.3)	301	9,882,125	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-	
8	Exchanged Gas Received from Others (Account 806)	328	-	
9	Gas Received as Imbalances (Account 806)	328	-	
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-	
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		79,560	
12	Gas Received from Shippers as Compressor Station Fuel		-	
13	Gas Received from Shippers as Lost and Unaccounted for		-	
14	Other Receipts (Specify)		-	
15	Total Receipts (Total of lines 3 thru 14)		35,823,129	
16	GAS DELIVERED			
17	Gas Sales (Account 480-484)	301	25,256,852	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	9,191,653	
21	Deliveries of Contract Storage Gas (Account 489.4)	307	-	
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-	
23	Gas Delivered as Imbalances (Account 806)	328	-	
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Explain)			
26	Gas Used for Compressor Station Fuel - Company Use	509	-	
27	Other Deliveries (Specify)		86,965	
28	Total Deliveries (Total of lines 17 thru 27)		34,535,470	
29	GAS UNACCOUNTED FOR			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses			
33	Distribution System Losses		1,287,659	
34	Storage System Losses			
35	Other Losses (Specify)-Imbalances			
36	Total Unaccounted For (Total of lines 30 thru 35)		1,287,659	
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		35,823,129	

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**National Grid - RI Gas
Pension Costs
Regulatory Reconciliation 2009**

Line No.		Nov 2008 - <u>June 2009</u>
1	<u>Rate Allowance:</u>	
2	National Grid - RI Gas Pension Costs Allowance prorated 8 months	\$3,184,985
3	National Grid - Service Company Allocated Pension Costs Allowance prorated 8 months	<u>183,017</u>
4	Total Pension Costs	\$3,368,002
5		
6	<u>Expense Reconciliation:</u>	
7	Current Year actual Pension Expense Including Service Company-Allocated Expense	\$3,537,250
8		
9	Rate Allowance	\$3,368,002
10		
11	Current Year Regulatory Expense Reconciliation	\$169,248

Line Notes:

- 2 Attachment NG-MDL-3 page 1 of 2 line 2 pro-rated for 8 months
- 3 Attachment NG-MDL-3 page 1 of 2 line 3 pro-rated for 8 months
- 4 Line 2 + Line 3.
- 7 Pension expense per books
- 9 Attachment NG-MDL-3 line 4 pro-rated for 8 months
- 11 Line 9 - Line 7.

**National Grid - RI Gas
Post-Retirement Benefits Other Than Pension (PBOP)
Regulatory Reconciliation 2009**

Line No.		Nov 2008 - <u>June 2009</u>
1	<u>Rate Allowance</u>	
2	National Grid - RI Gas PBOP Costs Allowance	\$2,724,255
3	National Grid - Service Company Allocated PBOP Costs Allowance	<u>320,994</u>
4	Total PBOP Costs	\$3,045,249
5		
6	<u>Expense Reconciliation</u>	
7	Current Year actual PBOP Expense Including Service Company-Allocated Expense	\$3,756,542
8		
9	Rate Allowance	\$3,045,249
10		
11	Current Year Regulatory Expense Reconciliation	\$711,293

Line Notes:

- 2 Attachment NG-MDL-3 page 1 of 2 line 2 pro-rated for 8 months
- 3 Attachment NG-MDL-3 page 1 of 2 line 3 pro-rated for 8 months
- 4 Line 2 + Line 3.
- 7 PBOP expense per books
- 9 Attachment NG-MDL-3 line 4 pro-rated for 8 months
- 11 Line 9 - Line 7.

**National Grid - RI Gas
Reconciliation of Capital Spending
Calculation of Appropriate Adjustment
For the Period Ended September 30, 2009**

Line No.		5 Quarter Average			
1	<u>Deferred Tax Calculation:</u>				
2	Actual Average Gross Plant in Service	570,475,492			
3	Forecasted Average Gross Plant in Service	589,768,959			
4	Decremental Amount	<u>\$ (19,293,467)</u>			
5					
6					
7	Composite Book Depreciation Rate	3.38%			
8	Composite Tax Depreciation Rate	9.09%			
9					
10	Annual Tax Depreciation	(1,753,776)			
11					
12	Book Depreciation	(652,119)			
13					
14	Cumulative Book / Tax Timer	(1,101,657)			
15	Effective Tax Rate	35.00%			
16	Deferred Tax Reserve	<u>\$ (385,580)</u>			
17					
18	<u>Rate Base Calculation</u>				
19	Actual Average Balance of Net Plant	\$304,880,308			
20	Forecasted Average Balance of Net Plant	314,249,372			
21		<u>\$ (9,369,064)</u>			
22					
23	Deferred Tax Reserve	\$385,580			
24	Rate Base for the 12 months ending 9/30/09	<u>\$ (8,983,484)</u>			
25					
26	<u>Revenue Requirement Calculation:</u>				
27	Rate Base for the 12 months ending 9/30/09	(8,983,484)			
28	Pre-Tax ROR	11.41%			
29	Return and Taxes	(1,025,015)			
30	Book Depreciation	(652,119)			
31	Property Taxes	3.10% (278,488)			
32	Annual Revenue Requirement	<u>\$ (1,955,623)</u>			
33					
34					
35	<u>Imputed Capital Structure:</u>				
36		Ratio	Rate	Weighted Rate	Taxes Pre-tax Return
37	Long Term Debt	40.63%	7.99%	3.25%	3.25%
38	Short Term Debt	11.66%	3.91%	0.45%	0.45%
39	Common Equity	47.71%	10.50%	5.01%	2.70% 7.71%
40		<u>100.00%</u>		<u>8.71%</u>	<u>2.70%</u> <u>11.41%</u>

Line Notes:

- 2 See Attachment NG-WRR-4, Page 2 Column (a) Line 1
- 3 Docket No.3943 Attachment NG-MDL-1, Page 24 Line 1
- 4 Line 2 - Line 3
- 7 Docket No.3943 Attachment NG-MDL-1, Page 21 Line 41
- 8 Docket No.3943 Attachment NG-MDL-1, Page 29
- 10 Line 4 x Line 8
- 12 Line 4 x Line 7
- 14 Line 10 - Line 12
- 16 Line 14 x Line 15
- 19 See Attachment NG-WRR-4, Page 2 Column (a) Line 6
- 20 Docket No.3943 Attachment NG-MDL-1, Page 24 Line 6
- 21 Line 19 - Line 20
- 23 From Line 16
- 24 Line 21 + Line 22 + Line 23
- 27 From Line 24
- 28 From Line 40 pre-tax WACC
- 29 Line 27 x Line 28
- 30 From Line 22
- 31 Line 27 x Prior Fiscal Year ratio of municipal tax expense to average net plant in service
- 32 Line 29 + Line 30 + Line 31

**National Grid - RI Gas
Rate Base
For the Period Ended September 30, 2009**

Line No.		Actuals for 4 Quarters and July and August 2009 and estimates for Sept Year End 9/30/09			Rate Year End 9/30/09 5 Quarter Average		Increase / (Decrease)	
		(a)			(b)		(c)	
1	Gas Plant In Service	\$	570,475,492		\$	589,768,959	\$	(19,293,467)
2	CWIP		21,138,952			8,981,531		12,157,421
3	Less: Contribution in Aid of Construction		1,112,695			99,473		1,013,222
4	Less: Accumulated Depreciation		285,621,441			284,401,645		1,219,796
5								
6	Net Plant	\$	304,880,308		\$	314,249,372	\$	(9,369,064)

Column Notes:

- (a) See Attachment NG-WRR-4, Page 3 Column (f)
- (b) Docket No.3943 Attachment NG-MDL-1, Page 24
- (c) Column (a) - Column (b)

Line Notes:

- 6 Line 1 + Line 2 - Line 3 - Line 4

**National Grid - RI Gas
Net Plant in Service
5 Quarter Average**

Line No.		Actual Quarter ending <u>September 2008</u> (a)	Actual Quarter ending <u>December 2008</u> (b)	Actual Quarter ending <u>March 2009</u> (c)	Actual Quarter ending <u>June-09</u> (d)	Estimate Quarter ending <u>September 2009</u> (e)	5 Quarter Average <u>September 2009</u> (f)
1	Gas Plant In Service	558,520,642	565,561,284	570,485,192	573,441,321	584,369,019	570,475,492
2	CWIP	15,657,825	18,022,162	18,978,688	24,704,458	28,331,629	21,138,952
3	Less: Contribution in Aid of Construction	1,058,510	840,584	821,398	1,309,920	1,533,061	1,112,695
4	Less: Accumulated Depreciation	279,080,825	282,846,425	284,953,213	288,672,727	292,554,014	285,621,441
5							
6	Net Plant	<u>\$ 294,039,132</u>	<u>\$ 299,896,438</u>	<u>\$ 303,689,269</u>	<u>\$ 308,163,132</u>	<u>\$ 318,613,572</u>	<u>\$ 304,880,308</u>

Column Notes:

- (a) Per Company books as of September 30, 2008
- (b) Per Company books as of December 31, 2008
- (c) Per Company books as of March 31, 2009
- (d) Per Company books as of June 30, 2009
- (e) See Attachment NG-WRR-4, Page 4 Column (e)
- (f) Average of (Column (a))+Column (b)+Column (c) +Column (d)+Column (e))

Line Notes:

- 6 Line 1 + Line 2 - Line 3 - Line 4

**National Grid - RI Gas
Net Plant in Service
Forecast Quarter 9/30/09**

Line No.		Actual <u>July-09</u> (b)	Actual <u>August-09</u> (c)	Forecast <u>September-09</u> (d)	Quarter ending <u>September-09</u> (e)
1	Gas Plant In Service	574,889,419	579,228,429	5,140,590	\$ 584,369,019
2	CWIP	27,949,393	28,331,629		\$ 28,331,629
3	Less: Contribution in Aid of Construction	1,400,818	1,533,061		\$ 1,533,061
4	Less: Accumulated Depreciation	289,646,303	290,794,719	1,759,295	\$ 292,554,014
5					
6	Net Plant	<u>\$ 311,791,691</u>	<u>\$ 315,232,277</u>	<u>\$ 3,381,295</u>	<u>\$ 318,613,572</u>

Column Notes:

(b) Per Company books as of July 31, 2009

(c) Per Company books as of August 31, 2009

(d) Actual September-09 amount to be provided as part of October 15, 2009 DAC filing as describe in Company response a-b to Commission Data Request 1-1 from The Motion to Clarification of order No.19563

(e) Column (a)+Column (b)+Column (c)+Column(d)+Column(e)

Line Notes:

6 Line 1 + Line 2 - Line 3 - Line 4