nationalgrid

Thomas R. Teehan
Senior Counsel

September 1, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02889

RE: Docket 4077-Distribution Adjustment Clause 2009
<u>Supplemental Testimony of John Nestor, III</u>

Dear Ms. Massaro:

In accordance with the provisions of the Distribution Adjustment Clause ("DAC") Tariff, RIPUC NG No. 101, Section 3, Schedule A, enclosed please find ten (10) copies of the pre-filed supplemental testimony of John Nestor, which updates the August 3, 2009 DAC filing to incorporate updates to the DAC components included in the August filing as well as the earnings sharing component. As explained in the testimony of Mr. Nestor, III, the Company will supplement this filing in mid-September with the calculation of the Company's 2009 earnings and supporting testimony.

The proposed DAC rate is a credit of $.0117 per therm for firm service customers, which represents an decease in rates from last year. The overall impact of the proposed DAC on an average residential heating customer's bill is an annual decrease of $7.84.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

Enclosure

cc: Leo Wold, Esq.
Seve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been electronically transmitted, sent via U.S. mail or hand-delivered to the individuals listed below.

Joanne M. Scanlon

September 1, 2009
Date

Docket No. 4077 – National Grid – Annual Distribution Adjustment Clause Filing ("DAC") - Service List as of 8/5/09

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

NATIONAL GRID

DOCKET No. 4077

SUPPLEMENTAL DIRECT TESTIMONY

OF

JOHN F. NESTOR, III

September 1, 2009

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is John F. Nestor, III. My business address is Reservoir Woods, 40 Sylvan Road, Waltham, Massachusetts 02451-1120.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN THIS DOCKET?

A. Yes. I previously submitted pre-filed testimony in this docket on August 3, 2009.

Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?

A. The purpose of this supplemental testimony is to provide a proposed Distribution Adjustment Charge ("DAC") for effect November 1, 2009. Specifically, this testimony will: (1) describe updates to various DAC components that were included on a preliminary basis in the August 3, 2009 filing; (2) provide an update on the calculation of the Earnings Sharing calculation for the fiscal year ending June 30, 2009; (3) provide the calculation of the proposed DAC rate, and (4) provide the proposed DAC rate's impact on customer bills.

Q. ARE YOU SPONSORING ANY ATTACHMENTS TO YOUR TESTIMONY?

A. Yes. I am sponsoring the following updated Attachments:

JFN-1S	Summary of Distribution Adjustment Charges
JFN-2S	System Pressure Calculation

JFN-3S	AGT Rebate Account Balance
JFN-4S	Environmental Response Cost
JFN-5S	Pension and Post-Retirement Benefits
JFN-6S	An Updated Capital Expenditures Tracker Calculation
JFN-7S	An Updated On-System Margin Credits Calculation
JFN-8S	Weather Normalization
JFN-9/9LRS	An Updated Reconciliation and Lost Revenue Adjustment Calculation
JFN-10	Customer Bill Impacts

II. UPDATED DAC COMPONENTS

Q. PLEASE DESCRIBE THE UPDATES TO THE DAC COMPONENTS THAT WERE INCLUDED IN THE AUGUST 3, 2009 FILING?

A. As discussed in more detail *infra,* where appropriate, the DAC components have been updated to reflect the new forecasted throughput requirements developed for the 2009 Gas Cost Recovery ("GCR") filing made today under separate cover. The System Pressure factor calculation, the Capital Expenditures Tracker factor calculation ("CXT"), the On System Margin credit factor calculation and the DAC reconciliation component factor calculation also have been updated with the most recently available actual and forecasted data. In addition, additional customer and rebate information is provided on the AGT factor and an updated discussion is provided on the calculation of the Earning Sharing Mechanism ("ESM"). Finally, a proposed DAC rate for effect November 1, 2009 is calculated, as well as the impact of that new DAC rate on customer bills.

Q. WHAT IS THE PROPOSED DAC RATE?

A. As shown on Attachment JFN-1S the Company is proposing an overall DAC rate credit of ($0.0117) per therm for effect November 1, 2009.

Q. PLEASE IDENTIFY WHAT WAS UPDATED IN THE SYSTEM PRESSURE CALCULATION.

A. The liquefied natural gas ("LNG") commodity related costs used in the August 1, 2008 system pressure calculation were based, in part, on modified cost estimates from last years DAC proceeding. These costs are now updated to reflect the LNG costs included in the Company's September 1, 2009 GCR filing. Whereas the preliminary LNG commodity related costs allocated to the DAC were $1,243,147, the updated forecasted costs are estimated to be $1,357,784. As shown on Attachment JFN-2S, this results in an updated System Pressure Factor of $0.0038 per therm.[1]

Q. WHAT ADDITIONAL INFORMATION IS BEING PROVIDED CONCERNING THE AGT FACTOR?

A. The Company has received detailed information from a major educational institution outlining its intention to apply to the AGT program for rebate funding in connection with the development of a new proposed cogeneration plant. At this time, the educational customer is still evaluating two alternative design proposals from its

[1] The update of the forecasted throughput is discussed in more detail, *infra*.

consultant, but has specifically requested that the Company proceed to earmark rebate revenues under the AGT program. It is National Grid's (The Narragansett Electric Company d/b/a National Grid hereinafter referred to as "National Grid" or "Company") understanding that the educational institution and its consultant are targeting January of 2010 to reach a final authorization letter for construction of the project. If this schedule is met, then the Company would anticipate the rebate incentive to be paid once construction and testing is completed in or about May 2011.[2] Based upon this information and the size and scope of the project, additional funding will be necessary to meet the potential AGT rebate, which could exceed $1 million. Accordingly, the Company is proposing that an additional $300,000 of funding in base rates be allowed to accrue to the rebate account as originally designed and that the AGT component in the DAC be set to zero.

Q. PLEASE DESCRIBE HOW THE CAPITAL EXPENDITURES TRACKER CALCULATION WAS UPDATED.

A. As shown in Attachment JFN-6S, the Capital Expenditure Tracker calculation has been updated with actual data for the month of July 2009 and now includes only two

[2] Because the rebate for this customer's project is expected to exceed $50,000 per year, under the terms of the settlement approved in Order No. 15023 in Docket No. 2025 the financial analysis for the AGT program submitted by the customer will need to be reviewed by both the Division and TEC-RI before a specific rebate amount is formally offered to the customer.

months of estimated data.[3] This, in turn, results in a change in rate base and the associated revenue requirement calculation. With the inclusion of this data, the CXT factor is now estimated to be ($0.0110) per therm.

Q. PLEASE IDENTIFY WHAT WAS UPDATED IN THE ON-SYSTEMS MARGIN CALCULATION?

A. The Company has updated the information concerning the margins for the dual-fuel customers tracked under the stipulated agreement[4] to include the actual data for June of 2009. Attachment JFN-7S page 1 summarizes these dual-fuel customers' updated usage, revenue, and margins net of gross earnings tax (GET) and Energy Efficiency surcharges, for November 2008 through June 2009. Based upon this updated information, the Company collected $410,365 more than the $1,879,800 threshold for the period November 2008 to June 2009. This updated margin, combined with the $296,246 to be returned to rate payers from the July 2008 to October 2008 period, results in an increased Margin Factor of ($0.0020) per therm, which will return $706,610 to customers.

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3 The Company will update the CXT data in September and October as the actual data becomes available.

4 In the August 1 Preliminary DAC filing, it was incorrectly stated in the Direct Testimony of John F. Nestor, III that the Attorney General, The Energy Council of Rhode Island, Rhode Island Hospital, and SilentSherpa Energy Consulting were parties to the stipulated agreement for the calculation of On-System margins from dual fuel usage customers. (See Nestor August 3, 2009 Direct Testimony at page 15, fn 8.) In fact, the stipulated agreement was only between the Company and Division.

Q. PLEASE IDENTIFY WHAT WAS UPDATED IN THE RECONCILIATION AND LOST REVENUE ADJUSTMENT FACTOR.

A. The DAC Reconciliation Factor, including the lost revenue adjustment, has been updated to reflect the actual results for July 2009. This includes an adjustment to the System Pressure Reconciliation Adjustment factor to reflect that fixed charges under a DistriGas contract had ended in April instead of June 2009. As shown on Attachment JFN-9S, the overall reconciliation factor is reduced from $0.0015 per therm to $0.0008 per therm.

Q. HAS THE COMPANY INCLUDED ANY EARNINGS SHARING IN THIS DAC FILING?

A. No. The Company requires additional time to compile all the information necessary to complete the ESM calculation. As such, the Company's earnings calculation for the fiscal year ending June 30, 2009 ("FY2009") is still in development. At this time, while it is the Company's expectation that no earning sharing will occur, a final determination cannot be made until all data is available. The Company plans to complete the final calculation of the ESM by no later than mid-September and it will be filed with the Commission at that time, along with supporting testimony.

Q. PLEASE DESCRIBE HOW THE FORECASTED THROUGHPUT REQUIREMENTS WERE UPDATED IN THE DAC.

A. The preliminary DAC calculations filed on August 3, 2009 were based upon the forecasted throughput previously provided in the Company's most recent rate case, Docket No. 3943. Since that time, a new forecast has been developed and has been incorporated into the Company's 2009 GCR filing. This Supplemental DAC filing uses the updated throughput forecast in the calculation of DAC factors and the DAC rate. Under the new forecast, the projected throughput for the November 2009 to October 2010 period is reduced to 35,358,936 dths from the August 3rd Preliminary DAC estimate of 36,073,744 dths.

III. <u>BILL IMPACTS</u>

Q. WHAT IS THE IMPACT OF THE PROPOSED DAC RATE ON CUSTOMERS?

A. At this time, the overall impact of the proposed DAC rate on the bill of an average residential heating customer utilizing 922 therms is an annual decrease of $7.84 or five-tenth of a percent (0.5%). A summary of average customer annual bill impacts at various levels of consumption and for the various rate classes and bill impact calculations are shown on Attachment JFN 10.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

Summary of Distribution Adjustment Charge

($ Per Therm)

Line No.	Description	reference	Factor
1	System Pressure		$0.0038
2	Advanced Gas Technology Program (AGT)		$0.0000
3	Low Income Assistance Programs (LIAP)		$0.0000
4	Environmental Response Cost (ERC)		($0.0015)
5	Pension and Post-Retirment Benefits (PBOP)		$0.0025
6	Captial Expenditures Tracker (CAPX)		($0.0110)
7	On-System Margin Credits (MC)		($0.0020)
8	Service Quality Performance (SQI)		$0.0000
9	Weather Normalization (WN)		($0.0040)
10	Earnings Sharing Mechanism (ESM)		$0.0000
11	Reconciliation Factor (R)		$0.0008
12	Subtotal	sum ([1]:[11)	($0.0114)
13	Uncollectible Percentage	Dkt 3943	2.46%
14	DAC adjusted for uncollectible	[12] / (1 - [13])	**($0.0117) per therm**

Calculation of System Pressure Factor

	LNG Commodity Related Costs			
	Withdrawal Commodity*	Inventory Costs	Demand from GCR**	Total
	-------------	-------------	-------------	-------------
Nov-09	$125,258	$63,463	$157,500	$346,221
Dec-09	$1,113,318	$55,027	$202,500	$1,370,845
Jan-10	$1,752,499	$41,401	$202,500	$1,996,400
Feb-10	$600,929	$37,810	$202,500	$841,239
Mar-10	$127,954	$36,624	$202,500	$367,078
Apr-10	$123,357	$40,908	$373,500	$537,765
May-10	$125,005	$51,227	$609,900	$786,132
Jun-10	$116,858	$51,145	$196,380	$364,383
Jul-10	$121,004	$51,075	$197,580	$369,658
Aug-10	$120,836	$51,020	$197,580	$369,437
Sep-10	$116,371	$50,986	$196,380	$363,737
Oct-10	$120,611	$50,963	$197,580	$369,154
	-------------	-------------	-------------	-------------
Total	$4,564,001	$581,649	$2,936,400	$8,082,050
System Balancing Factor (Dkt 3943)	0.168	0.168	0.168	
GCR Costs allocated to DAC	$766,752	$97,717	$493,315	$1,357,784
Firm Thru-put				**35,358,936 dths**
System Pressure Factor				**$0.0384 per dth**
System Pressure Factor				**$0.0038 per therm**

* Withdrawal Commodity Estimate from EDA2, page 17
** Demand Estimate from EDA2, pgs 11-15.

Advanced Gas Technology (AGT)* Rebate Account Balance

Account	Jul-08 31	Aug-08 31	Sep-08 30	Oct-08 31	Nov-08 30	Dec-08 31	Jan-09 31	Feb-09 28	Mar-09 31	Apr-09 30	May-09 31	Jun-09 30	Total
Beginning Balance	$701,326	$702,698	$704,488	$706,225	$708,024	$709,479	$710,597	$711,351	$712,033	$712,789	$713,521	$714,279	
Rebate Disbursements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Other Disbursements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Sub-total Disbursements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
DAC-AGT Revenue Collections	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
** Other Revenue Adjustments	($414)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($414)
Sub-total Collections	($414)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($414)
Preliminary Ending Balance	$700,912	$702,698	$704,488	$706,225	$708,024	$709,479	$710,597	$711,351	$712,033	$712,789	$713,521	$714,279	
Month's Average Balance	$701,119	$702,698	$704,488	$706,225	$708,024	$709,479	$710,597	$711,351	$712,033	$712,789	$713,521	$714,279	
Bk America Rate less 200 Basis Points	3.000%	3.000%	3.000%	3.000%	2.500%	1.855%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	
Interest Applied	$1,786	$1,790	$1,737	$1,799	$1,455	$1,118	$754	$682	$756	$732	$758	$734	$14,101
Ending Balance	$702,698	$704,488	$706,225	$708,024	$709,479	$710,597	$711,351	$712,033	$712,789	$713,521	$714,279	**$715,013**	

* Previously refered to as DSM Rebate Program
** Adjustment reflects prior year overcollection being credited through the DAC reconciliation factor

Environmental Response Cost (ERC) Factor

Line No.	Description	reference	Amount
1	Amortization of Pre-FY2003 expenses - year 8 of 10	page 2	$1,251,025
2	Amortization of FY2003 expenses - year 7 of 10	page 2	($601,267)
3	Amortization of FY2004 expenses - year 6 of 10	page 2	($47,296)
4	Amortization of FY2005 expenses - year 5 of 10	page 2	$13,671
5	Amortization of FY2006 expenses - year 4 of 10	page 2	$43,602
6	Amortization of FY2007 expenses - year 3 of 10	page 2	($75,829)
7	Amortization of FY2008 expenses - year 2 of 10	page 2	($4,575)
8	Amortization of FY2009 expenses - year 1 of 10	pages 2 and 3	$184,470
9	Subtotal	sum ([1]:87])	$763,801
10	Base Rate Embedded ERC Funding	Dkt 3401	$1,310,000
11	Net Requirement	[9] - [10]	($546,199)
12	Firm Thru-put		**35,358,936 dths**
13	Environmental Response Cost Factor per dth	[11] / [12]	**($0.0154) per dth**
14	Environmental Response Cost Factor per therm	[13] / 10	**($0.0015) per therm**

ERC AMORTIZATION SCHEDULE

		FY2002	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	FY2009	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019
ENVIRONMENTAL AMORTIZATION																			
June 30, 2002																			
NET ERC costs net of insurance	$12,510,252																		
Amortization Period (years)	10		$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,027	$0	$0					
FY 2003																			
NET ERC costs net of insurance	($6,012,673)																		
Amortization Period (years)	10			($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,270)	$0					
FY 2004																			
NET ERC costs net of insurance	($472,960)																		
Amortization Period (years)	10				($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)					
FY 2005																			
NET ERC costs net of insurance	$136,707																		
Amortization Period (years)	10					$13,671	$13,671	$13,671	$13,671	$13,671	$13,671	$13,671	$13,671	$13,671	$13,668	$0	$0	$0	
FY 2006																			
NET ERC costs net of insurance	$436,020																		
Amortization Period (years)	10						$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$0	$0	
FY 2007																			
NET ERC costs net of insurance	($758,291)																		
Amortization Period (years)	10							($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,830)	$0	
FY 2008 & adjustment for FY2007																			
NET ERC costs net of insurance	($45,755)																		
Amortization Period (years)	10								($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,580)	
FY 2009																			
NET ERC costs net of insurance	$1,844,698																		
Amortization Period (years)	10									$184,470	$184,470	$184,470	$184,470	$184,470	$184,470	$184,470	$184,470	$184,470	$184,470
Amortization Expense sub-total		$0	$1,251,025	$649,758	$602,462	$616,133	$659,735	$583,906	$579,331	**$763,801**	$763,801	$763,803	($487,227)	$114,043	$161,336	$147,668	$104,065	$179,890	$184,470

	FY2002	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	FY2009	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019
ENVIRONMENTAL REMEDIATION COSTS																		
Beginning Balance	$12,510,252	$12,510,252	$6,497,579	$6,024,619	$6,161,326	$6,597,346	$5,839,055	$5,793,300	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998
Environmental Expenditures, net of Insurance		($6,012,673)	($472,960)	$136,707	$436,020	($758,291)	($45,755)	$1,844,698	$0	$0	$0	$0	$0	$0	$0	$0	$0	
Ending Balance	$12,510,252	$6,497,579	$6,024,619	$6,161,326	$6,597,346	$5,839,055	$5,793,300	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998	$7,637,998

	FY2002	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	FY2009	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019
ACCUMULATED ENVIRONMENTAL REMEDIATION																		
Beginning Balance	$0	$0	$1,251,025	$1,900,783	$2,503,245	$3,119,378	$3,779,113	$4,363,019	$4,942,350	$5,706,151	$6,469,952	$7,233,754	$6,746,527	$6,860,570	$7,021,906	$7,169,574	$7,273,638	$7,453,528
Amortization Expense (1)	$0	$1,251,025	$649,758	$602,462	$616,133	$659,735	$583,906	$579,331	$763,801	$763,801	$763,803	($487,227)	$114,043	$161,336	$147,668	$104,065	$179,890	$184,470
Ending Balance	$0	$1,251,025	$1,900,783	$2,503,245	$3,119,378	$3,779,113	$4,363,019	$4,942,350	$5,706,151	$6,469,952	$7,233,754	$6,746,527	$6,860,570	$7,021,906	$7,169,574	$7,273,638	$7,453,528	$7,637,998
NET ENVIRONMENTAL REMEDIATION COSTS	$12,510,252	$5,246,554	$4,123,836	$3,658,081	$3,477,968	$2,059,942	$1,430,281	$2,695,648	$1,931,847	$1,168,047	$404,244	$891,471	$777,428	$616,092	$468,425	$364,360	$184,470	$0

(1) Amortization Expense is shown on a FY basis for this exhibit, actual booking of amortization expense is on the DAC year (November through October)

Environmental Response Cost (ERC)
FY 2009

		Bal @ 06/30/2008 per 08/01/2008 report	FY09 Activity	Bal @ 06/30/2009
I. Environmental Expenses				
907 & 908	Allens Avenue	$18,691,345	$79,399	$18,770,744
306	Insur Pol, no Pollution Excl			
307	PCB Reg Pipe Abandon.	$186,165	$137,303	$323,468
309	Manchester Street			
317	Plympton			
379	Petroleum Site	$513,817	$3,301	$517,118
700	18 & 21 Holders COR	$133,505	$211,465	$344,970
161	Canal Street, Westerly	$29,133	$0	$29,133
963	Narr. Electric, South St.			
170	IAG Insurance Investment			
170	General Enviro Issues			
178	Site Inv Connell Hwy Newp	$44,092	$0	$44,092
144	Westerly Soil Investigation	$82,184	$0	$82,184
171	Contaminated Regulators	$2,195,383	$244,143	$2,439,526
781	Mendon Road	$121,355	$0	$121,355
782	Tidewater	$383,693	$31,348	$415,041
783	Hamlet	$104,928	$471	$105,399
784	Environmental Study			
785	Gooding Ave			
786	Plympton			
787	Site Inv 19 Brown St, Warren RI			
--	Thames & Wellington	$541,729	$1,106,495	$1,648,224
--	Misc MGP (NEG)	$1,938	$30,773	$32,711
	Sub-Total	$23,029,267	$1,844,698	$24,873,965
II. Insurance Recovery/Settlement				
910	Environ Insur Settlement		$0	
III. Net FY2008 Environmental Response Cost			**$1,844,698**	

PENSION AND PBOP

National Grid - RI Gas
Pension and PBOP Reconciliation Factor
Regulatory Reconciliation 2009

1	Pension Reconcilliation	$169,248	
2	PBOP Reconcilliation	$711,293	
3	Total	$880,541	
4	Firm Thru-put	**35,358,936**	**dths**
5	PBOP Factor per dth	**$0.0249**	**per dth**
6	PBOP Factor per therm	**$0.0025**	**per therm**

National Grid - RI Gas
Pension Costs
Regulatory Reconciliation 2009

Line No.		Nov 2008 - June 2009
1	Rate Allowance:	
2	National Grid - RI Gas Pension Costs Allowance prorated 8 months	$3,184,985
3	National Grid - Service Company Allocated Pension Costs Allowance prorated 8 months	183,017
4	Total Pension Costs	$3,368,002
5		
6	Expense Reconciliation:	
7	Current Year actual Pension Expense Including Service Company-Allocated Expense	$3,537,250
8		
9	Rate Allowance	$3,368,002
10		
11	**Current Year Regulatory Expense Reconciliation**	**$169,248**

Line Notes:
2 Attachment NG-MDL-3 page 1 of 2 line 2 pro-rated for 8 months
3 Attachment NG-MDL-3 page 1 of 2 line 3 pro-rated for 8 months
4 Line 2 + Line 3.
7 Penision expense per books
9 Attachment NG-MDL-3 line 4 pro-rated for 8 months
11 Line 9 - Line 7.

National Grid - RI Gas
Post-Retirement Benefits Other Than Pension (PBOP)
Regulatory Reconciliation 2009

Line No.		Nov 2008 - June 2009
1	Rate Allowance	
2	National Grid - RI Gas PBOP Costs Allowance	$2,724,255
3	National Grid - Service Company Allocated PBOP Costs Allowance	$320,994
4	Total PBOP Costs	$3,045,249
5		
6	Expense Reconciliation	
7	Current Year actual PBOP Expense Including Service Company-Allocated Expense	$3,756,542
8		
9	Rate Allowance	$3,045,249
10		
11	**Current Year Regulatory Expense Reconciliation**	**$711,293**

Line Notes:

2 Attachment NG-MDL-3 page 1 of 2 line 2 pro-rated for 8 months
3 Attachment NG-MDL-3 page 1 of 2 line 3 pro-rated for 8 months
4 Line 2 + Line 3.
7 PBOP expense per books
9 Attachment NG-MDL-3 line 4 pro-rated for 8 months
11 Line 9 - Line 7.

CAPITAL TRACKER FACTOR

National Grid - RI Gas
Preliminary Reconciliation of Capital Spending
and Associated Revenue Requirement
For the Period Ended September 30, 2009

One-Time CapX Rate Adjustment

		Reference		
1	**Nov 08 - October 09***	July 09 Deferred	35,250,677	dths
2	**Nov 08 - October 09**		352,506,772	therm
3	**CapX Factor**	line 11	($0.0055)	therm
4	**One-Time Revenues**	[2]x[3]	($1,938,787)	
5	**Firm Thru-put**		**35,358,936**	**dths**
6	**Rate Adj. Factor per dth**		**($0.0548)**	**per dth**
7	**Rate Adj. Factor per therm**		**($0.0055)**	**therm**

Annual CapX Reconciliation

8	**Revenue Requirement**	page 2, line 32	($1,934,750)	
9	**Firm Thru-put**		**35,358,936**	**dth**
10	**CapX Factor per dth**		**($0.0547)**	**per dth**
11	**CapX Factor per therm**		**($0.0055)**	**therm**
12	**Capital Tracker Factor per therm**	[7]+[11]	**($0.0110)**	**therm**

* Forecasted months estimates from July 09 Deferred Report

National Grid - RI Gas
Reconciliation of Capital Spending
Calculation of Appropriate Adjustment
For the Period Ended September 30, 2009

Line No.			5 Quarter Average
1	Deferred Tax Calculation:		
2	Actual Average Gross Plant in Service		570,735,456
3	Forecasted Average Gross Plant in Service		589,768,959
4	Decremental Amount		$ (19,033,503)
5			
6			
7	Composite Book Depreciation Rate		3.38%
8	Composite Tax Depreciation Rate		9.09%
9			
10	Annual Tax Depreciation		(1,730,145)
11			
12	Book Depreciation		(643,332)
13			
14	Cumulative Book / Tax Timer		(1,086,813)
15	Effective Tax Rate		35.00%
16	Deferred Tax Reserve		$ (380,385)
17			
18	Rate Base Calculation		
19	Actual Average Balance of Net Plant		$304,968,796
20	Forecasted Average Balance of Net Plant		314,249,372
21			$ (9,280,576)
22			
23	Deferred Tax Reserve		$380,385
24	Rate Base for the 12 months ending 9/30/09		$ (8,900,192)
25			
26	Revenue Requirement Calculation:		
27	Rate Base for the 12 months ending 9/30/09		(8,900,192)
28	Pre-Tax ROR		11.41%
29	Return and Taxes		(1,015,512)
30	Book Depreciation		(643,332)
31	Property Taxes	3.10%	(275,906)
32	Annual Revenue Requirement		($1,934,750)
33			
34			

Line No.		Ratio	Rate	Weighted Rate	Taxes	Pre-tax Return
35	Imputed Capital Structure:					
37	Long Term Debt	40.63%	7.99%	3.25%		3.25%
38	Short Term Debt	11.66%	3.91%	0.45%		0.45%
39	Common Equity	47.71%	10.50%	5.01%	2.70%	7.71%
40		100.00%		8.71%	2.70%	11.41%

Line Notes:
2 See Attachment NG-WRR-3, Page 2 Column (a) Line 1
3 Docket No.3943 Attachment NG-MDL-1, Page 24 Line 1
4 Line 2 - Line 3
7 Docket No.3943 Attachment NG-MDL-1, Page 21 Line 41
8 Docket No.3943 Attachment NG-MDL-1, Page 29
10 Line 4 x Line 8
12 Line 4 x Line 7
14 Line 10 - Line 12
16 Line 14 x Line 15
19 See Attachment NG-WRR-3, Page 2 Column (a) Line 6
20 Docket No.3943 Attachment NG-MDL-1, Page 24 Line 6
21 Line 19 - Line 20
23 From Line 16
24 Line 21 + Line 22 + Line 23
27 From Line 24
28 From Line 40 pre-tax WACC
29 Line 27 x Line 28
30 From Line 22
31 Line 27 x Prior Fiscal Year ratio of municipal tax expense to average net plant in service
32 Line 29 + Line 30 + Line 31

National Grid - RI Gas
Rate Base
For the Period Ended September 30, 2009

Line No.		Actuals for 4 Quarters and July 2009 and estimates for Aug. and Sept Year End 9/30/09 (a)	Rate Year End 9/30/09 5 Quarter Average (b)	Increase / (Decrease) (c)
1	Gas Plant In Service	$ 570,735,456	$ 589,768,959	$ (19,033,503)
2	CWIP	21,062,505	8,981,531	12,080,974
3	Less: Contribution in Aid of Construction	1,086,246	99,473	986,773
4	Less: Accumulated Depreciation	285,742,919	284,401,645	1,341,274
5				
6	Net Plant	$ 304,968,796	$ 314,249,372	$ (9,280,576)

Column Notes:
(a) See Attachement NG-WRR-3, Page 3 Column (f)
(b) Docket No.3943 Attachment NG-MDL-1, Page 24
(c) Column (a) - Column (b)

Line Notes:
6 Line 1 + Line 2 - Line 3 - Line 4

FIVE QUARTER AVERAGE - NET PLANT

National Grid - RI Gas
Net Plant in Service
5 Quarter Average

Line No.		Actual Quarter ending September 2008 (a)	Actual Quarter ending December 2008 (b)	Actual Quarter ending March 2009 (c)	Actual Quarter ending June-09 (d)	Estimate Quarter ending September 2009 (e)	5 Quarter Average September 2009 (f)
1	Gas Plant In Service	558,520,642	565,561,284	570,485,192	573,441,321	585,668,840	570,735,456
2	CWIP	15,657,825	18,022,162	18,978,688	24,704,458	27,949,393	21,062,505
3	Less: Contribution in Aid of Construction	1,058,510	840,584	821,398	1,309,920	1,400,818	1,086,246
4	Less: Accumulated Depreciation	279,080,825	282,846,425	284,953,213	288,672,727	293,161,406	285,742,919
5							
6	Net Plant	$ 294,039,132	$ 299,896,438	$ 303,689,269	$ 308,163,132	$ 319,056,009	$ 304,968,796

Column Notes:
(a) Per Company books as of September 30, 2008
(b) Per Company books as of December 31, 2008
(c) Per Company books as of March 31, 2009
(d) Per Company books as of June 30, 2009
(e) See Attachement NG-WRR-3, Page 4 Column (e)
(f) Average of (Columm (a)+Column (b)+Column (c) +Column (d)+Column (e))

Line Notes:
6 Line 1 + Line 2 - Line 3 - Line 4

FIFTH QUARTER FORECAST

National Grid - RI Gas
Net Plant in Service
Forecast Quarter 9/30/09

Line No.		Actual July-09 (b)	Forecast August-09 (c)	Forecast September-09 (d)	Quarter ending September-09 (e)
1	Gas Plant In Service	574,889,419	5,638,831	5,140,590	$ 585,668,840
2	CWIP	27,949,393			$ 27,949,393
3	Less: Contribution in Aid of Construction	1,400,818			$ 1,400,818
4	Less: Accumulated Depreciation	289,646,303	1,755,808	1,759,295	$ 293,161,406
5					
6	Net Plant	$ 311,791,691	$ 3,883,023	$ 3,381,295	$ 319,056,009

Column Notes:
(a) Per Company books as of June 30, 2009
(b) Per Company books as of July 31, 2009
(c) Actual August-09 amount to be provided as part of September 15, 2009 DAC filing as describe in Company response a-b to Commission Data Request 1-1 from The Motion to Clarification of order No.19563
(d) Actual September-09 amount to be provided as part of October 15, 2009 DAC filing as describe in Company response a-b to Commission Data Request 1-1 from The Motion to Clarification of order No.19563
(e) Column (a)+Column (b)+Column (c)+Column(d)+Column(e)

Line Notes:
6 Line 1 + Line 2 - Line 3 - Line 4

ON-SYSTEM MARGIN

ON-SYSTEM MARGIN FACTOR

	Margin July 08- Oct 08	Margin Nov 08 - Jun 09	Margin Total	
1	**$296,246**	**$410,365**	**$706,610**	
2		Firm Thru-put	**35,358,936**	**dth**
3		Margin Factor	**($0.0200)**	**per dth**
4		Margin Factor	**($0.0020)**	**per therm**

MARGIN SHARING CALCULATION

	Jul-08	Aug-08	Sep-08	Oct-08	**Total Jul-Oct 08**
	actual	actual	actual	actual	
Non-firm (dth)					
Sales	129,504	116,637	55,963	47,714	**349,818**
Transportation	93,657	35,683	50,592	95,077	**275,009**
sub-total	223,161	152,320	106,555	142,791	**624,827**
Non-firm Revenue					
Sales	1,997,889	1,498,020	680,413	537,069	**$4,713,391**
Transportation	28,727	49,804	69,388	219,938	**$367,858**
sub-total	$2,026,616	$1,547,824	$749,801	$757,007	**$5,081,248**
less GET *	$1,954,650	$1,494,588	$723,095	$725,774	**$4,898,107**
Total Gas Costs	$1,872,658	$1,189,125	$520,843	$387,154	**$3,969,779**
NF Margin	$81,992	$305,463	$202,253	$338,620	**$928,327**

Sharing Threshold		$1,600,000
Margin in excess of Base Rate threshold	@4/12	$394,994
Company @ 25%		$98,749
Customers @ 75%		**$296,246**

* excludes taxes, GET, and other charges such as EES.

MARGIN THRESHOLD CALCULATION

	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	**Total Nov 08-Jun 09**
	---------------	---------------	---------------	---------------	---------------	---------------	---------------	---------------	**---------------**
	actual	actual	actual	actual	actual	actual	actual	actual	**actual**
Duel-fuel usage (dth)									
Sales	158,779	37,031	26,109	28,032	42,449	80,380	40,356	24,057	**437,192**
Transportation	229,519	276,209	195,990	310,134	366,149	266,490	223,580	226,575	**2,094,646**
sub-total	388,298	313,239	222,099	338,166	408,598	346,870	263,935	250,632	**2,531,838**
Duel-fuel Revenue									
Sales	$1,486,836	$470,241	$333,656	$313,149	$363,301	$602,101	$264,618	$207,462	**$4,041,364**
Transportation	$234,567	$153,476	$199,761	$280,663	$380,052	$265,308	$226,403	$208,214	**$1,948,444**
sub-total	$1,721,403	$623,717	$533,416	$593,812	$743,353	$867,409	$491,021	$415,676	**$5,989,808**
less GET *	$1,639,246	$578,504	$491,384	$533,104	$669,665	$796,709	$443,611	$364,364	**$5,516,585**
Total Gas Costs	$1,189,257	$324,152	$281,778	$259,772	$302,215	$503,223	$209,735	$161,408	**$3,231,541**
Duel-fuel Margin	$455,109	$254,352	$209,605	$273,332	$367,449	$293,486	$233,876	$202,955	**$2,290,165**
		Threshold							$1,879,800
		Margin in excess of Threshold							**$410,365**

* excludes taxes, GET, DAC, and other charges such as EES.

JULY 08 - OCT 08
CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
3	6	Jul-08	Jul-08		N	Sales	$405	15,932.76	25304.41	1.5882				40.02	170.48	$25,920	$25,304	$25,709	14.4602	$23,039	$2,670	$2,265	$1.42	
3	6	Aug-08	Aug-08		N	Trans	$485	15,879.38	N/A		5,002.01	0.3150		8.74	169.90	$5,666	$5,002	$5,487	0.0000	$0	$5,487	$5,002	3.15	
3	6	Sep-08	Sep-08		N	Trans	$485	15,914.29	N/A		6,017.19	0.3781		10.31	170.28	$6,683	$6,017	$6,502	0.0000	$0	$6,502	$6,017	3.78	
3	6	Oct-08	Oct-08		N	Trans	$485	31,209.88	N/A		10,374.16	0.3324		17.31	333.95	$11,210	$10,374	$10,859	0.0000	$0	$10,859	$10,374	3.32	
6	6	Aug-08	Jan-09		N	Sales		(15,325.35)	(15950.62)	1.0408					(163.98)	($16,115)	($15,951)	($15,951)	10.1951	($15,624)	($326)	($326)	0.21	adj for Aug.08 bill
6	6	Aug-08			N	Sales		28,463.31	29624.61	1.0408					304.56	$29,929	$29,625	$29,625	10.1951	$29,019	$606	$606	0.21	adj for Aug.08 bill
6	6	Sep-08	Jan-09		N	Sales		(9,100.61)	(9600.23)	1.0549					(97.38)	($9,698)	($9,600)	($9,600)	9.3069	($8,470)	($1,130)	($1,130)	1.24	adj for Sept.08 bill
6	6	Sep-08	Jan-09		N	Sales		18,363.38	19371.53	1.0549					196.49	$19,568	$19,372	$19,372	9.3069	$17,091	$2,281	$2,281	1.24	adj for Sept.08 bill
6	6	Oct-08	Jan-09		N	Sales		(10,513.41)	(10942.36)	1.0408					(112.49)	($11,055)	($10,942)	($10,942)	8.1141	($8,531)	($2,412)	($2,412)	2.29	adj for Oct.08 bill
6	6	Oct-08	Jan-09		N	Sales		20,300.42	21128.68	1.0408					217.21	$21,346	$21,129	$21,129	8.1141	$16,472	$4,657	$4,657	2.29	adj for Oct.08 bill
6	6	Jul-08	Jul-08		N	Sales	$405	3,296.51	4832.68	1.4660					35.27	$5,273	$4,833	$5,238	14.4602	$4,767	$471	$66	$0.20	
6	6	Jul-08	Jan-09		N	Sales		(3,296.51)	(4832.68)	1.4660					(35.27)	($4,868)	($4,833)	($4,833)	14.4602	($4,767)	($66)	($66)	0.20	adj for Jul.08 bill
6	6	Jul-08	Jan-09		N	Sales		8,398.86	12312.73	1.4660					89.87	$12,403	$12,313	$12,313	14.4602	$12,145	$168	$168	0.20	adj for Jul.08 bill
6	6	Aug-08	Aug-08		N	Sales	$405	15,325.35	15950.62	1.0408					163.98	$16,520	$15,951	$16,356	10.1951	$15,624	$731	$326	0.21	
6	6	Aug-08	Jan-09		N	Sales		(15,325.35)	(15950.62)	1.0408					(163.98)	($16,115)	($15,951)	($15,951)	10.1951	($15,624)	($326)	($326)	0.21	adj for Aug.08 bill
6	6	Aug-08	Jan-09		N	Sales		28,463.31	29624.61	1.0408					304.56	$29,929	$29,625	$29,625	10.1951	$29,019	$606	$606	0.21	adj for Aug.08 bill
6	6	Sep-08	Sep-08		N	Sales	$405	9,100.61	9600.23	1.0549					97.38	$10,103	$9,600	$10,005	9.3069	$8,470	$1,535	$1,130	1.24	
6	6	Sep-08	Jan-09		N	Sales		(9,100.61)	(9600.23)	1.0549					(97.38)	($9,698)	($9,600)	($9,600)	9.3069	($8,470)	($1,130)	($1,130)	1.24	adj for Sept.08 bill
6	6	Sep-08	Jan-09		N	Sales		18,363.38	19371.53	1.0549					196.49	$19,568	$19,372	$19,372	9.3069	$17,091	$2,281	$2,281	1.24	adj for Sept.08 bill
6	6	Oct-08	Oct-08		N	Sales	$405	10,513.41	10942.36	1.0408					112.49	$11,460	$10,942	$11,347	8.1141	$8,531	$2,817	$2,412	2.29	
6	6	Oct-08	Jan-09		N	Sales		(10,513.41)	(10942.36)	1.0408					(112.49)	($11,055)	($10,942)	($10,942)	8.1141	($8,531)	($2,412)	($2,412)	2.29	adj for Oct.08 bill
6	6	Oct-08	Jan-09		N	Sales		20,300.42	21128.68	1.0408					217.21	$21,346	$21,129	$21,129	8.1141	$16,472	$4,657	$4,657	2.29	adj for Oct.08 bill
8	6	Jul-08	Jul-08		N	Sales	$625	912,678.30	1337986.39	1.4660				41,702.34	9,765.66	$1,390,079	$1,337,986	$1,338,611	14.4602	$1,319,751	$18,860	$18,235	$0.20	
8	6	Jul-08	Oct-08		N	Sales		(912,678.30)	(1337986.39)	1.4660					(9,765.66)	($1,347,752)	($1,337,986)	($1,337,986)	14.4602	($1,319,751)	($18,235)	($18,235)	0.20	adj for July 08 bill
8	6	Jul-08	Oct-08		N	Sales		913,909.50	1339791.33	1.4660				56.23	9,778.83	$1,349,626	$1,339,791	$1,339,791	14.4602	$1,321,531	$18,260	$18,260	0.20	adj for July 08 bill
8	6	Aug-08	Aug-08		N	Sales	$625	895,010.58	1116704.70	1.2477				34,852.73	9,576.61	$1,161,759	$1,116,705	$1,117,330	10.1951	$912,472	$204,857	$204,232	2.28	
8	6	Aug-08	Oct-08		N	Sales		(895,010.58)	(1116704.70)	1.2477				(9,183.03)	(9,576.61)	($1,135,464)	($1,116,705)	($1,116,705)	10.1951	($912,472)	($204,232)	($204,232)	2.28	adj for Aug.08 bill
8	6	Aug-08	Oct-08		N	Sales		659,061.36	822310.86	1.2477					7,051.96	$829,363	$822,311	$822,311	10.1951	$671,920	$150,391	$150,391	2.28	adj for Aug.08 bill
8	6	Sep-08	Sep-08		N	Sales	$625	492,213.24	568309.41	1.1546				17,758.78	5,266.68	$591,960	$568,309	$568,934	9.3069	$458,098	$110,836	$110,211	2.24	
8	6	Sep-08	Oct-08		N	Sales		(492,213.24)	(568309.41)	1.1546				(13,535.51)	(5,266.68)	($587,112)	($568,309)	($568,309)	9.3069	($458,098)	($110,211)	($110,211)	2.24	adj for Sept.08 bill
8	6	Sep-08	Oct-08		N	Sales		116,645.94	134679.40	1.1546					1,248.11	$135,928	$134,679	$134,679	9.3069	$108,561	$26,118	$26,118	2.24	adj for Sept.08 bill
8	6	Oct-08	Oct-08		N	Sales	$625	51.30	56.53	1.1020				21.10	0.55	$703	$57	$682	8.1141	$42	$640	$15	2.91	
9	LPG	Jul-08	Mar-09		N	Trans		(50,882.41)	N/A		(3,561.77)	0.0700			(544.44)	($4,106)	($3,562)	($3,562)	0.0000	$0	($3,562)	($3,562)	0.70	adj for Jul. 08 bill
9	LPG	Jul-08	Mar-09		N	Trans		24,493.67	N/A		1,714.56	0.0700			262.08	$1,977	$1,715	$1,715	0.0000	$0	$1,715	$1,715	0.70	adj for Jul. 08 bill
9	LPG	Oct-08	Mar-09		N	Trans		(21,012.47)	N/A		(1,470.87)	0.0700			(224.83)	($1,696)	($1,471)	($1,471)	0.0000	$0	($1,471)	($1,471)	0.70	adj for Oct. 08 bill
9	LPG	Oct-08	Mar-09		N	Trans		31,169.87	N/A		2,181.89	0.0700			333.52	$2,515	$2,182	$2,182	0.0000	$0	$2,182	$2,182	0.70	adj for Oct. 08 bill
9	LPG	Jul-08	Jul-08		N	Trans	$485	50,882.41	N/A		3,561.77	0.0700			544.44	$4,591	$3,562	$4,047	0.0000	$0	$4,047	$3,562	$0.70	
9	LPG	Jul-08	Mar-09		N	Trans		(50,882.41)	N/A		(3,561.77)	0.0700			(544.44)	($4,106)	($3,562)	($3,562)	0.0000	$0	($3,562)	($3,562)	0.70	adj for Jul. 08 bill
9	LPG	Jul-08	Mar-09		N	Trans		24,493.67	N/A		1,714.56	0.0700			262.08	$1,977	$1,715	$1,715	0.0000	$0	$1,715	$1,715	0.70	adj for Jul. 08 bill
9	LPG	Aug-08	Aug-08		N	Trans	$485	25,820.32	N/A		1,807.42	0.0700			276.28	$2,569	$1,807	$2,292	0.0000	$0	$2,292	$1,807	0.70	
9	LPG	Sep-08	Sep-08		N	Trans	$485	29,293.31	N/A		2,050.53	0.0700			313.44	$2,849	$2,051	$2,536	0.0000	$0	$2,536	$2,051	0.70	
9	LPG	Oct-08	Oct-08		N	Trans	$485	21,012.47	N/A		1,470.87	0.0700			224.83	$2,181	$1,471	$1,956	0.0000	$0	$1,956	$1,471	0.70	
9	LPG	Oct-08	Mar-09		N	Trans		(21,012.47)	N/A		(1,470.87)	0.0700			(224.83)	($1,696)	($1,471)	($1,471)	0.0000	$0	($1,471)	($1,471)	0.70	adj for Oct. 08 bill
9	LPG	Oct-08	Mar-09		N	Trans		31,169.87	N/A		2,181.89	0.0700			333.52	$2,515	$2,182	$2,182	0.0000	$0	$2,182	$2,182	0.70	adj for Oct. 08 bill
11	4	Jul-08	Jul-08		N	Trans	$275	24,419.84	N/A		1,709.39	0.0700		69.46	261.29	$2,315	$1,709	$1,984	0.0000	$0	$1,984	$1,709	$0.70	
11	4	Aug-08	Aug-08		N	Trans	$275	24,575.81	N/A		1,720.31	0.0700		69.85	262.96	$2,328	$1,720	$1,995	0.0000	$0	$1,995	$1,720	0.70	
11	4	Sep-08	Sep-08		N	Trans	$275	28,628.50	N/A		2,004.00	0.0700		79.96	306.32	$2,665	$2,004	$2,279	0.0000	$0	$2,279	$2,004	0.70	
11	4	Oct-08	Oct-08		N	Trans	$275	29,877.12	N/A		2,091.40	0.0700		83.08	319.69	$2,769	$2,091	$2,366	0.0000	$0	$2,366	$2,091	0.70	
14	4	Jul-08	Jul-08		N	Trans	$715	0.00	N/A		0.00	0.6617		22.11	0.00	$737	$0	$715	0.0000	$0	$715	$0	#DIV/0!	
14	4	Aug-08	Aug-08		N	Trans	$715	0.00	N/A		0.00	0.9823		22.11	0.00	$737	$0	$715	0.0000	$0	$715	$0	#DIV/0!	
14	4	Sep-08	Sep-08		N	Trans	$715	1,575.95	N/A		1,658.21	1.0522		73.91	16.86	$2,464	$1,658	$2,373	0.0000	$0	$2,373	$1,658	10.52	
14	4	Oct-08	Oct-08		N	Trans	$715	100,439.23	N/A		92,625.06	0.9222		2,920.04	1,074.70	$97,335	$92,625	$93,340	0.0000	$0	$93,340	$92,625	9.22	
15	6	Oct-08	Dec-08		N	Trans		(102,605.11)	N/A		(24,984.34)	0.2435			(1,097.87)	($26,082)	($24,984)	($24,984)	0.0000	$0	($24,984)	($24,984)	2.43	adj for Oct. 08 bill
15	6	Oct-08	Dec-08		N	Trans		118,776.93	N/A		28,922.18	0.2435		127.15	1,270.91	$30,320	$28,922	$28,922	0.0000	$0	$28,922	$28,922	2.43	adj for Oct. 08 bill
15	6	Jul-08	Jul-08		N	Trans	$715	68,558.35	N/A		685.58	0.0100		66.00	733.57	$2,200	$686	$1,401	0.0000	$0	$1,401	$686	$0.10	
15	6	Aug-08	Aug-08		N	Trans	$715	63,159.52	N/A		13,749.83	0.2177		468.26	675.81	$15,609	$13,750	$14,465	0.0000	$0	$14,465	$13,750	2.18	
15	6	Sep-08	Sep-08		N	Trans	$715	71,734.85	N/A		20,286.62	0.2828		673.27	767.56	$22,442	$20,287	$21,002	0.0000	$0	$21,002	$20,287	2.83	
15	6	Oct-08	Oct-08		N	Trans	$715	102,605.11	N/A		24,984.34	0.2435		828.77	1,097.87	$27,626	$24,984	$25,699	0.0000	$0	$25,699	$24,984	2.43	
15	6	Oct-08	Dec-08		N	Trans		(102,605.11)	N/A		(24,984.34)	0.2435			(1,097.87)	($26,082)	($24,984)	($24,984)	0.0000	$0	($24,984)	($24,984)	2.43	adj for Oct. 08 bill
15	6	Oct-08	Dec-08		N	Trans		118,776.93	N/A		28,922.18	0.2435		127.15	1,270.91	$30,320	$28,922	$28,922	0.0000	$0	$28,922	$28,922	2.43	adj for Oct. 08 bill
16	2	Jul-08	Jul-08		N	Trans	$715	92,123.51	N/A		6,448.65	0.0700			985.72	$8,149	$6,449	$7,164	0.0000	$0	$7,164	$6,449	$0.70	
16	2	Aug-08	Aug-08		N	Trans	$715	56,125.26	N/A		3,928.77	0.0700			600.54	$5,244	$3,929	$4,644	0.0000	$0	$4,644	$3,929	0.70	
16	2	Sep-08	Sep-08		N	Trans	$715	111,246.11	N/A		7,787.23	0.0700			1,190.33	$9,693	$7,787	$8,502	0.0000	$0	$8,502	$7,787	0.70	
16	2	Oct-08	Oct-08		N	Trans	$715	236,809.01	N/A		16,576.63	0.0700			2,533.86	$19,825	$16,577	$17,292	0.0000	$0	$17,292	$16,577	0.70	
17	6	Jul-08	Mar-09		N	Sales		(3,426.85)	(5023.76)	1.4660					(36.67)	($5,060)	($5,024)	($5,024)	14.4602	($4,955)	($68)	($68)	0.20	adj for Jul 08 bill
17	6	Jul-08	Mar-09		N	Sales		5,486.01	8042.49	1.4660					58.70	$8,101	$8,042	$8,042	14.4602	$7,933	$110	$110	0.20	adj for Jul 08 bill
17	6	Aug-08	Mar-09		N	Sales		(15,189.92)	(15809.67)	1.0408					(162.53)	($15,972)	($15,810)	($15,810)	10.1951	($15,486)	($323)	($323)	0.21	adj for Sept. 08 bill
17	6	Aug-08	Mar-09		N	Sales		26,445.14	27524.10	1.0408					282.96	$27,807	$27,524	$27,524	10.1951	$26,961	$563	$563	0.21	adj for Sept. 08 bill
17	6	Sep-08	Dec-08		N	Sales		(14,576.38)	(15376.62)	1.0549					(155.97)	($15,533)	($15,377)	($15,377)	9.3069	($13,566)	($1,811)	($1,811)	1.24	adj for Sept. 08 bill
17	6	Sep-08	Dec-08		N	Sales		16,347.26	17244.72	1.0549					174.92	$17,420	$17,245	$17,245	9.3069	$15,214	$2,030	$2,030	1.24	adj for Sept. 08 bill
17	6	Sep-08	Mar-09		N	Sales		(16,347.26)	(17244.72)	1.0549					(174.92)	($17,420)	($17,245)	($17,245)	9.3069	($15,214)	($2,030)	($2,030)	1.24	adj for Sept. 08 bill
17	6	Sep-08	Mar-09		N	Sales		32,037.87	33796.75	1.0549					342.81	$34,140	$33,797	$33,797	9.3069	$29,817	$3,979	$3,979	1.24	adj for Sept. 08 bill
17	6	Oct-08	Mar-09		N	Sales		(14,931.39)	(15540.59)	1.0408					(159.77)	($15,700)	($15,541)	($15,541)	8.1141	($12,115)	($3,425)	($3,425)	2.29	adj for Oct 08 bill
17	6	Oct-08	Mar-09		N	Sales		29,862.76	31081.16	1.0408					319.53	$31,401	$31,081	$31,081	8.1141	$24,231	$6,850	$6,850	2.29	adj for Oct 08 bill
17	6	Jul-08	Jul-08		N	Sales	$405	3,426.85	5023.76	1.4660					36.67	$5,465	$5,024	$5,429	14.4602	$4,955	$473	$68	$0.20	
17	6	Jul-08	Mar-09		N	Sales		(3,426.85)	(5023.76)	1.4660					(36.67)	($5,060)	($5,024)	($5,024)	14.4602	($4,955)	($68)	($68)	0.20	adj for Jul 08 bill

JULY 08 - OCT 08
CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
17	6	Jul-08	Mar-09		N	Sales		5,486.01	8042.49	1.4660					58.70	$8,101	$8,042	$8,042	14.4602	$7,933	$110	$110	0.20	adj for Jul 08 bill
17	6	Aug-08	Aug-08		N	Sales	$405	15,189.92	15809.67	1.0408					162.53	$16,377	$15,810	$16,215	10.1951	$15,486	$728	$323	0.21	
17	6	Aug-08	Mar-09		N	Sales		(15,189.92)	(15809.67)	1.0408					(162.53)	($15,972)	($15,810)	($15,810)	10.1951	($15,486)	($323)	($323)	0.21	adj for Sept. 08 bill
17	6	Aug-08	Mar-09		N	Sales		26,445.14	27524.10	1.0408					282.96	$27,807	$27,524	$27,524	10.1951	$26,961	$563	$563	0.21	adj for Sept. 08 bill
17	6	Sep-08	Sep-08		N	Sales	$405	14,576.38	15376.62	1.0549					155.97	$15,938	$15,377	$15,782	9.3069	$13,566	$2,216	$1,811	1.24	
17	6	Sep-08	Dec-08		N	Sales		(14,576.38)	(15376.62)	1.0549					(155.97)	($15,533)	($15,377)	($15,377)	9.3069	($13,566)	($1,811)	($1,811)	1.24	adj for Sept. 08 bill
17	6	Sep-08	Dec-08		N	Sales		16,347.26	17244.72	1.0549					174.92	$17,420	$17,245	$17,245	9.3069	$15,214	$2,030	$2,030	1.24	adj for Sept. 08 bill
17	6	Sep-08	Mar-09		N	Sales		(16,347.26)	(17244.72)	1.0549					(174.92)	($17,420)	($17,245)	($17,245)	9.3069	($15,214)	($2,030)	($2,030)	1.24	adj for Sept. 08 bill
17	6	Sep-08	Mar-09		N	Sales		32,037.87	33796.75	1.0549					342.81	$34,140	$33,797	$33,797	9.3069	$29,817	$3,979	$3,979	1.24	adj for Sept. 08 bill
17	6	Oct-08	Oct-08		N	Sales	$405	14,931.39	15540.59	1.0408					159.77	$16,105	$15,541	$15,946	8.1141	$12,115	$3,830	$3,425	2.29	
17	6	Oct-08	Mar-09		N	Sales		(14,931.39)	(15540.59)	1.0408					(159.77)	($15,700)	($15,541)	($15,541)	8.1141	($12,115)	($3,425)	($3,425)	2.29	adj for Oct 08 bill
17	6	Oct-08	Mar-09		N	Sales		29,862.76	31081.16	1.0408					319.53	$31,401	$31,081	$31,081	8.1141	$24,231	$6,850	$6,850	2.29	adj for Oct 08 bill
19	6	Jul-08	Jul-08		N	Sales	$625	7,999.72	11727.59	1.4660					85.60	$12,438	$11,728	$12,353	14.4602	$11,568	$785	$160	$0.20	
19	6	Aug-08	Aug-08		N	Sales	$625	86,278.40	89798.56	1.0408					923.18	$91,347	$89,799	$90,424	10.1951	$87,962	$2,462	$1,837	0.21	
19	6	Sep-08	Sep-08		N	Sales	$625	38,068.71	40158.68	1.0549					407.34	$41,191	$40,159	$40,784	9.3069	$35,430	$5,354	$4,729	1.24	
19	6	Oct-08	Oct-08		N	Sales	$625	35,794.06	37254.46	1.0408					383.00	$38,262	$37,254	$37,879	8.1141	$29,044	$8,836	$8,211	2.29	
21	6	Jul-08	Jul-08		N	Trans	$485	46,858.47	N/A		6,194.69	0.1322		222.10	501.39	$7,403	$6,195	$6,680	0.0000	$0	$6,680	$6,195	$1.32	
21	6	Aug-08	Aug-08		N	Trans	$485	52,866.71	N/A		7,137.01	0.1350		253.22	565.67	$8,441	$7,137	$7,622	0.0000	$0	$7,622	$7,137	1.35	
21	6	Sep-08	Sep-08		N	Trans	$485	54,380.07	N/A		7,341.31	0.1350		260.05	581.87	$8,668	$7,341	$7,826	0.0000	$0	$7,826	$7,341	1.35	
21	6	Oct-08	Oct-08		N	Trans	$485	68,541.94	N/A		9,253.16	0.1350		323.86	733.40	$10,795	$9,253	$9,738	0.0000	$0	$9,738	$9,253	1.35	
24	6	Jul-08	Jul-08		N	Sales	$625	0.00	0.00	1.4660				19.33	0.00	$644	$0	$625	14.4602	$0	$625	$0	#DIV/0!	
24	6	Aug-08	Aug-08		N	Sales	$625	0.00	0.00	1.2477				19.33	0.00	$644	$0	$625	10.1951	$0	$625	$0	#DIV/0!	
24	6	Sep-08	Sep-08		N	Sales	$625	0.00	0.00	1.1546				19.33	0.00	$644	$0	$625	9.3069	$0	$625	$0	#DIV/0!	
24	6	Oct-08	Oct-08		N	Sales	$625	0.00	0.00	1.1020				19.33	0.00	$644	$0	$625	8.1141	$0	$625	$0	#DIV/0!	
25	6	Jul-08	Jul-08		N	Sales	$405	37,273.55	59197.85	1.5882				1,855.72	398.83	$61,857	$59,198	$59,603	14.4602	$53,898	$5,705	$5,300	$1.42	
25	6	Aug-08	Aug-08		N	Sales	$405	38,903.87	52325.71	1.3450				1,643.72	416.27	$54,791	$52,326	$52,731	10.1951	$39,663	$13,068	$12,663	3.25	
25	6	Sep-08	Sep-08		N	Sales	$405	38,336.50	47920.63	1.2500				1,507.30	410.20	$50,243	$47,921	$48,326	9.3069	$35,679	$12,646	$12,241	3.19	
25	6	Oct-08	Oct-08		N	Sales	$405	48,565.73	57836.93	1.1909				1,817.37	519.65	$60,579	$57,837	$58,242	8.1141	$39,407	$18,835	$18,430	3.79	
27	6	Jul-08	Jul-08		N	Trans	$715	0.00	N/A		0.00	0.0100		22.11	0.00	$737	$0	$715	0.0000	$0	$715	$0	#DIV/0!	
27	6	Aug-08	Aug-08		N	Sales	$715	0.00	N/A		0.00	1.2477		22.11	0.00	$737	$0	$715	10.1951	$0	$715	$0	#DIV/0!	
27	6	Aug-08	Sep-08		N	Sales	($90)									($90)	$0	($90)	10.1951	$0	($90)	$0	#DIV/0!	adj. for Aug. 08 bill
27	6	Sep-08	Sep-08		N	Sales	$625	795.15	918.08	1.1546				47.98	8.51	$1,600	$918	$1,543	9.3069	$740	$803	$178	2.24	
27	6	Oct-08	Oct-08		N	Trans	$715	215,065.99	N/A		22,216.32	0.1033		780.38	2,301.21	$26,013	$22,216	$22,931	0.0000	$0	$22,931	$22,216	1.03	
28	6	Jul-08	Jul-08		N	Sales	$625	47,487.37	69616.48	1.4660				2,188.12	508.11	$72,938	$69,616	$70,241	14.4602	$68,668	$1,574	$949	$0.20	
28	6	Aug-08	Aug-08		N	Sales	$625	44,155.96	55093.39	1.2477				1,737.86	472.47	$57,929	$55,093	$55,718	10.1951	$45,017	$10,701	$10,076	2.28	
28	6	Sep-08	Sep-08		N	Sales	$625	79,863.86	92210.81	1.1546				2,897.64	854.54	$96,588	$92,211	$92,836	9.3069	$74,328	$18,507	$17,882	2.24	
28	6	Oct-08	Oct-08		N	Sales	$625	123,810.51	136439.18	1.1020				4,280.06	1,324.77	$142,669	$136,439	$137,064	8.1141	$100,461	$36,603	$35,978	2.91	
29	6	Jul-08	Jul-08		N	Sales	$625	33,264.94	48766.40	1.4660					355.93	$49,747	$48,766	$49,391	14.4602	$48,102	$1,290	$665	$0.20	
29	6	Aug-08	Aug-08		N	Sales	$625	68,746.11	85774.52	1.2477					735.58	$87,135	$85,775	$86,400	10.1951	$70,087	$16,312	$15,687	2.28	
29	6	Sep-08	Sep-08		N	Sales	$625	19,677.64	22719.80	1.1546					210.55	$23,555	$22,720	$23,345	9.3069	$18,314	$5,031	$4,406	2.24	
29	6	Oct-08	Oct-08		N	Sales	$625	38,130.26	42019.55	1.1020					407.99	$43,053	$42,020	$42,645	8.1141	$30,939	$11,705	$11,080	2.91	
31	4	Jul-08	Jul-08		N	Sales	$405	169.29	376.81	2.2258				24.24	1.81	$808	$377	$782	14.4602	$245	$537	$132	$7.80	
31	4	Aug-08	Aug-08		N	Sales	$405	2,245.92	4750.35	2.1151				160.19	24.03	$5,340	$4,750	$5,155	10.1951	$2,290	$2,866	$2,461	10.96	
33	6	Jul-08	Jul-08		N	Sales	$405	0.00	0.00	1.4660				0.63	0.00	$406	($0)	$405	14.4602	$0	$405	($0)	#DIV/0!	
33	6	Aug-08	Aug-08		N	Sales	$405	0.00	0.00	1.2477				0.63	0.00	$406	($0)	$405	10.1951	$0	$405	($0)	#DIV/0!	
33	6	Sep-08	Sep-08		N	Sales	$405	0.00	0.00	1.1546				0.63	0.00	$406	($0)	$405	9.3069	$0	$405	($0)	#DIV/0!	
33	6	Oct-08	Oct-08		N	Sales	$405	0.00	0.00	1.1020				0.63	0.00	$406	($0)	$405	8.1141	$0	$405	($0)	#DIV/0!	
34	6	Jul-08	Jul-08		N	Sales	$405	5,312.61	8437.49	1.5882					56.84	$8,899	$8,437	$8,842	14.4602	$7,682	$1,160	$755	$1.42	
34	6	Aug-08	Aug-08		N	Sales	$405	170.32	229.08	1.3450					1.82	$636	$229	$634	10.1951	$174	$460	$55	3.25	
34	6	Sep-08	Sep-08		N	Sales	$405	2,641.95	3302.44	1.2500					28.27	$3,736	$3,302	$3,707	9.3069	$2,459	$1,249	$844	3.19	
35	6	Jul-08	Jul-08		N	Sales	$185	543.75	883.59	1.6250				33.23	5.82	$1,108	$884	$1,069	14.4602	$786	$282	$97	$1.79	
35	6	Aug-08	Aug-08		N	Sales	$185	544.77	752.00	1.3804				29.16	5.83	$972	$752	$937	10.1951	$555	$382	$197	3.61	
35	6	Sep-08	Sep-08		N	Sales	$185	557.08	715.68	1.2847				28.03	5.96	$935	$716	$901	9.3069	$518	$382	$197	3.54	
35	6	Oct-08	Oct-08		N	Sales	$185	5,938.46	7263.92	1.2232				232.35	63.54	$7,745	$7,264	$7,449	8.1141	$4,819	$2,630	$2,445	4.12	
36	6	Jul-08	Jul-08		N	Sales	$625	71,998.51	105549.82	1.4660				3,307.58	770.38	$110,253	$105,550	$106,175	14.4602	$104,111	$2,064	$1,439	$0.20	
36	6	Aug-08	Aug-08		N	Sales	$625	70,939.68	88511.44	1.2477				2,780.27	759.05	$92,676	$88,511	$89,136	10.1951	$72,324	$16,813	$16,188	2.28	
36	6	Sep-08	Sep-08		N	Sales	$625	57,871.50	66818.43	1.1546				2,105.03	619.23	$70,168	$66,818	$67,443	9.3069	$53,860	$13,583	$12,958	2.24	
36	6	Oct-08	Oct-08		N	Sales	$625	50,053.43	55158.88	1.1020				1,741.83	535.57	$58,061	$55,159	$55,784	8.1141	$40,614	$15,170	$14,545	2.91	
37	2	Jul-08	Jul-08		N	Sales	$185	254.48	709.16	2.7867				27.73	2.72	$925	$709	$894	14.4602	$368	$526	$341	$13.41	
37	2	Aug-08	Aug-08		N	Sales	$185	339.56	889.00	2.6181				33.32	3.63	$1,111	$889	$1,074	10.1951	$346	$728	$543	15.99	
37	2	Sep-08	Sep-08		N	Sales	$185	433.96	1063.25	2.4501				38.74	4.64	$1,292	$1,063	$1,248	9.3069	$404	$844	$659	15.19	
37	2	Oct-08	Oct-08		N	Sales	$30	77.98	175.70	2.2532				6.38	0.83	$213	$176	$206	8.1141	$63	$142	$112	14.42	
39	4	Jul-08	Jul-08		N	Sales	$185	0.00	0.00	2.2258				5.72	0.00	$191	$0	$185	14.4602	$0	$185	$0	#DIV/0!	
39	4	Aug-08	Aug-08		N	Sales	$185	0.00	0.00	2.1151				5.72	0.00	$191	$0	$185	10.1951	$0	$185	$0	#DIV/0!	
39	4	Sep-08	Sep-08		N	Sales	$185	0.00	0.00	2.0223				5.72	0.00	$191	$0	$185	9.3069	$0	$185	$0	#DIV/0!	
39	4	Oct-08	Oct-08		N	Sales	$185	3,279.11	6137.51	1.8717				196.63	35.09	$6,554	$6,138	$6,323	8.1141	$2,661	$3,662	$3,477	10.60	
40	6	Jul-08	Jul-08		N	Sales	$405	61,753.92	90531.25	1.4660				2,832.90	660.77	$94,430	$90,531	$90,936	14.4602	$89,297	$1,639	$1,234	$0.20	
40	6	Aug-08	Aug-08		N	Sales	$405	57,917.68	72263.89	1.2477				2,266.66	619.72	$75,555	$72,264	$72,669	10.1951	$59,048	$13,621	$13,216	2.28	
40	6	Sep-08	Sep-08		N	Sales	$405	67,056.28	77423.18	1.1546				2,429.25	717.50	$80,975	$77,423	$77,828	9.3069	$62,409	$15,420	$15,015	2.24	
40	6	Oct-08	Oct-08		N	Sales	$405	90,017.15	83580.92	0.9285				2,627.29	963.18	$87,576	$83,581	$83,986	8.1141	$73,041	$10,945	$10,540	1.17	
43	6	Jul-08	Jul-08		N	Sales	$185	0.00	0.00	1.6250				5.72	35.65	$226	$0	$185	14.4602	$0	$185	$0	#DIV/0!	
43	6	Aug-08	Aug-08		N	Sales	$185	0.00	0.00	1.3804				5.72	0.00	$191	$0	$185	10.1951	$0	$185	$0	#DIV/0!	
43	6	Sep-08	Sep-08		N	Sales	$185	8.21	10.55	1.2847				6.05	0.09	$202	$11	$196	9.3069	$8	$188	$3	3.54	
43	6	Oct-08	Oct-08		N	Sales	$185	4,070.12	4978.57	1.2232				161.05	43.55	$5,368	$4,979	$5,164	8.1141	$3,303	$1,861	$1,676	4.12	
44	6	Jul-08	Jul-08		N	Sales	$405	30,558.39	48532.83	1.5882				1,523.65	326.97	$50,788	$48,533	$48,938	14.4602	$44,188	$4,750	$4,345	$1.42	
44	6	Aug-08	Aug-08		N	Sales	$405	32,109.69	43187.53	1.3450				1,358.86	343.57	$45,295	$43,188	$43,593	10.1951	$32,736	$10,856	$10,451	3.25	

JULY 08 - OCT 08
CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
44	6	Sep-08	Sep-08		N	Sales	$405	33,969.82	42462.28	1.2500				1,337.03	363.48	$44,568	$42,462	$42,867	9.3069	$31,615	$11,252	$10,847	3.19	
45	4	Jul-08	Jul-08		N	Sales	$185	2,867.68	6382.88	2.2258				204.08	30.68	$6,803	$6,383	$6,568	14.4602	$4,147	$2,421	$2,236	$7.80	
45	4	Aug-08	Aug-08		N	Sales	$185	3,733.61	7896.96	2.1151				251.20	39.95	$8,373	$7,897	$8,082	10.1951	$3,806	$4,276	$4,091	10.96	
45	4	Sep-08	Sep-08		N	Sales	$185	2,048.94	4143.57	2.0223				134.55	21.92	$4,485	$4,144	$4,329	9.3069	$1,907	$2,422	$2,237	10.92	
45	4	Oct-08	Oct-08		N	Sales	$185	2,304.40	4313.15	1.8717				139.88	24.66	$4,663	$4,313	$4,498	8.1141	$1,870	$2,628	$2,443	10.60	
47	4	Jul-08	Jul-08		N	Sales	$185	4,936.09	10986.75	2.2258				347.15	52.82	$11,572	$10,987	$11,172	14.4602	$7,138	$4,034	$3,849	$7.80	
47	4	Aug-08	Aug-08		N	Sales	$185	3,376.56	7141.76	2.1151				227.72	36.13	$7,591	$7,142	$7,327	10.1951	$3,442	$3,884	$3,699	10.96	
47	4	Sep-08	Sep-08		N	Sales	$185	3,228.81	6529.62	2.0223				208.74	34.55	$6,958	$6,530	$6,715	9.3069	$3,005	$3,710	$3,525	10.92	
48	6	Jul-08	Jul-08		N	Sales	$405	19,115.40	30359.08	1.5882				957.80	204.53	$31,926	$30,359	$30,764	14.4602	$27,641	$3,123	$2,718	$1.42	
48	6	Aug-08	Aug-08		N	Sales	$405	18,365.39	24701.45	1.3450				782.57	196.51	$26,086	$24,701	$25,106	10.1951	$18,724	$6,383	$5,978	3.25	
48	6	Sep-08	Sep-08		N	Sales	$405	21,133.55	26416.94	1.2500				836.54	226.13	$27,885	$26,417	$26,822	9.3069	$19,669	$7,153	$6,748	3.19	
54	6	Jul-08	Jul-08		N	Sales	$405	0.00	0.00	1.5882				0.63	0.00	$406	($0)	$405	14.4602	$0	$405	($0)	#DIV/0!	
54	6	Aug-08	Aug-08		N	Sales	$405	0.00	0.00	1.3450				0.63	0.00	$406	($0)	$405	10.1951	$0	$405	($0)	#DIV/0!	
54	6	Sep-08	Sep-08		N	Sales	$405	0.00	0.00	1.2500				0.63	0.00	$406	($0)	$405	9.3069	$0	$405	($0)	#DIV/0!	
54	6	Oct-08	Oct-08		N	Sales	$405	0.00	0.00	1.1909				0.63	0.00	$406	($0)	$405	8.1141	$0	$405	($0)	#DIV/0!	
55	6	Jul-08	Jul-08		N	Sales	$625	25,544.31	37447.96	1.4660				59.30	273.32	$38,406	$37,448	$38,073	14.4602	$36,938	$1,135	$510	$0.20	
55	6	Aug-08	Aug-08		N	Trans	$715	33,534.81	N/A		7,300.53	0.2177		12.95	358.82	$8,387	$7,301	$8,016	0.0000	$0	$8,016	$7,301	2.18	
55	6	Sep-08	Sep-08		N	Trans	$715	39,873.46	N/A		11,276.21	0.2828		19.21	426.65	$12,437	$11,276	$11,991	0.0000	$0	$11,991	$11,276	2.83	
55	6	Oct-08	Oct-08		N	Trans	$715	42,687.73	N/A		10394.46	0.2435		17.89	456.76	$11,584	$10,394	$11,109	0.0000	$0	$11,109	$10,394	2.43	
57	6	Jul-08	Jul-08		N	Sales	$405	176.49	280.30	1.5882				1.06	13.76	$700	$280	$685	14.4602	$255	$430	$25	$1.42	
57	6	Aug-08	Aug-08		N	Sales	$405	178.58	240.19	1.3450				1.00	10.51	$657	$240	$645	10.1951	$182	$463	$58	3.25	
57	6	Sep-08	Sep-08		N	Sales	$405	167.29	209.11	1.2500				0.95	1.79	$617	$209	$614	9.3069	$156	$458	$53	3.19	
57	6	Oct-08	Oct-08		N	Sales	$405	163.15	194.30	1.1909				0.93	18.88	$619	$194	$599	8.1141	$132	$467	$62	3.80	
59	2	Jul-08	Jul-08		N	Sales	$185	0.00	0.00	2.7867				5.72	0.00	$191	$0	$185	14.4602	$0	$185	$0	#DIV/0!	
59	2	Aug-08	Aug-08		N	Sales	$185	0.00	0.00	2.6181				5.72	0.00	$191	$0	$185	10.1951	$0	$185	$0	#DIV/0!	
67	6	Jul-08	Jul-08		N	Trans		706,503.60	N/A		6,853.08	0.0097				$6,853	$6,853	$6,853	0.0000	$0	$6,853	$6,853	$0.10	
67	6	Aug-08	Aug-08		N	Trans		218,250.72	N/A		2,117.03	0.0097				$2,117	$2,117	$2,117	0.0000	$0	$2,117	$2,117	0.10	
67	6	Aug-08	Oct-08		N	Trans		(218,250.72)	N/A		(2,117.03)	0.0097				($2,117)	($2,117)	($2,117)	0.0000	$0	($2,117)	($2,117)	0.10	
67	6	Aug-08	Oct-08		N	Trans		84,870.72	N/A		823.25	0.0097				$823	$823	$823	0.0000	$0	$823	$823	0.10	
67	6	Sep-08	Sep-08		N	Trans		153,274.14	N/A		1,486.76	0.0097				$1,487	$1,487	$1,487	0.0000	$0	$1,487	$1,487	0.10	
67	6	Oct-08	Oct-08		N	Trans		49,863.60	N/A		483.68	0.0097				$484	$484	$484	0.0000	$0	$484	$484	0.10	
																					$928,327			

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
1	Nov-08	F	Trans	12,750.00	300.00	200,045.56	N/A		5,401.23	0.0270		31.07	2,140.49	(500.11)	$20,123	$18,451	
1	Dec-08	F	Trans	16,932.00	300.00	289,756.10	N/A		7,765.46	0.0268		42.01	3,100.39	(927.22)	$27,213	$24,997	
1	Jan-09	F	Trans	16,932.00	300.00	379,587.66	N/A		10,172.95	0.0268		49.29	5,693.81	(1,214.68)	$31,933	$27,405	
1	Feb-09	F	Trans	16,932.00	300.00	353,198.07	N/A		9,465.71	0.0268		47.72	5,297.97	(1,130.23)	$30,913	$26,698	
1	Mar-09	F	Trans	16,932.00	300.00	328,194.05	N/A		8,795.60	0.0268		46.23	4,922.91	(1,050.22)	$29,947	$26,028	
1		F	Trans			(328,194.05)	N/A		(8,795.60)	0.0268		(9.53)	(4,922.91)	1,050.22	($12,678)	($8,796)	
1	Apr-09	F	Trans			168,540.12	N/A		4,516.88	0.0268			2,528.10	(539.33)	$6,506	$4,517	
1	Apr-09	F	Trans	16,932.00	300.00	139,320.30	N/A		3,733.78	0.0268		34.95	2,089.80	(445.82)	$22,645	$20,966	
1	May-09	F	Trans			(139,320.30)	N/A		(3,733.78)	0.0268		(3.58)	(2,089.80)	445.82	($5,381)	($3,734)	
1	May-09	F	Trans			79,185.93	N/A		2,122.18	0.0268			1,187.79	(253.39)	$3,057	$2,122	
1	May-09	F	Trans	16,932.00	300.00	0.00	N/A		0.00	0.0268		26.64	0.00	0.00	$17,259	$17,232	
1	Jun-09	F	Trans	564.40	300.00	0.00	N/A					1.33			$866	$864	
2	Nov-08	F	Trans	1,267.50	300.00	23,115.74	N/A		624.12	0.0270	171.84	73.64	247.34	(57.79)	$2,627	$2,192	
2	Dec-08	F	Trans	1,683.24	300.00	36,933.63	N/A		989.82	0.0268	234.54	100.51	395.19	(118.19)	$3,585	$2,973	
2	Jan-09	F	Trans	1,683.24	300.00	50,555.93	N/A		1,354.90	0.0268	283.96	121.69	758.34	(161.78)	$4,340	$3,338	
2	Feb-09	F	Trans	1,683.24	300.00	35,193.84	N/A		943.19	0.0268	241.16	103.36	527.91	(112.62)	$3,686	$2,926	
2	Mar-09	F	Trans	1,683.24	300.00	29,733.87	N/A		796.87	0.0268	225.95	96.84	446.01	(95.15)	$3,454	$2,780	
2	Apr-09	F	Trans	1,683.24	300.00	15,541.24	N/A		416.51	0.0268	186.41	79.89	233.12	(49.73)	$2,849	$2,400	
2	May-09	F	Trans	1,683.24	300.00	10,808.02	N/A		289.65	0.0268	173.22	74.24	162.12	(34.59)	$2,648	$2,273	
2	Jun-09	F	Trans	1,683.24	300.00	11,867.84	N/A		318.06	0.0268	176.18	75.52	178.02	(37.98)	$2,693	$2,301	
4	Nov-08	F	Trans	632.70	90.00	9,332.72	N/A		1,581.90	0.1695			99.86	(23.33)	$2,381	$2,305	
4	Dec-08	F	Trans	843.60	120.00	19,736.56	N/A		3,232.85	0.1638			211.18	(63.16)	$4,344	$4,196	
4	Jan-09	F	Trans	843.60	120.00	27,531.25	N/A		4,509.62	0.1638			412.97	(88.10)	$5,798	$5,473	
4	Feb-09	F	Trans	843.60	120.00	20,122.64	N/A		3,296.09	0.1638			301.84	(64.39)	$4,497	$4,260	
4	Mar-09	F	Trans	843.60	120.00	14,154.78	N/A		2,318.55	0.1638			212.32	(45.30)	$3,449	$3,282	
4	Apr-09	F	Trans	843.60	120.00	6,198.27	N/A		1,015.28	0.1638			92.97	(19.83)	$2,052	$1,979	
4	May-09	F	Trans	843.60	120.00	929.90	N/A		152.32	0.1638			13.95	(2.98)	$1,127	$1,116	
4	Jun-09	F	Trans	843.60	120.00	0.00	N/A		0.00	0.1638			0.00	0.00	$964	$964	
5	Nov-08	F	Trans	2,497.50	300.00	64,817.14	N/A		1,750.06	0.0270		157.09	693.54	(162.04)	$5,236	$4,548	
5	Dec-08	F	Trans	3,316.68	300.00	0.00	N/A		0.00	0.0268		111.86	0.00	0.00	$3,729	$3,617	
7	Nov-08	F	Trans	833.75	300.00	0.00	N/A		0.00	0.0270		1.75	0.00	0.00	$1,136	$1,134	
7	Dec-08	F	Trans			(13,294.91)	N/A		(358.96)	0.0270			(142.26)	33.24	($468)	($359)	
7	Dec-08	F	Trans			20,136.28	N/A		543.68	0.0270		0.36	215.46	(50.34)	$709	$544	
7	Dec-08	F	Trans			18,029.91	N/A		486.81	0.0270		0.98	192.92	(45.07)	$636	$487	
7	Dec-08	F	Trans			18,786.07	N/A		507.22	0.0270		1.02	201.01	(46.97)	$662	$507	
7	Dec-08	F	Trans			21,396.49	N/A		577.71	0.0270		1.16	228.94	(53.49)	$754	$578	
7	Dec-08	F	Trans	1,107.22	300.00	25,213.96	N/A		675.73	0.0268		3.51	269.79	(80.68)	$2,276	$2,083	
7	Jan-09	F	Trans	1,107.22	300.00	23,155.67	N/A		620.57	0.0268		3.56	347.34	(74.10)	$2,305	$2,028	
7	Feb-09	F	Trans	1,107.22	300.00	17,940.47	N/A		480.80	0.0268		3.24	269.11	(57.41)	$2,103	$1,888	
7	Mar-09	F	Trans	1,107.22	300.00	19,237.91	N/A		515.58	0.0268		3.32	288.57	(61.56)	$2,153	$1,923	
7	Apr-09	F	Trans	1,107.22	300.00	22,855.68	N/A		612.53	0.0268		3.54	342.84	(73.14)	$2,293	$2,020	
7	May-09	F	Trans	1,107.22	300.00	20,708.60	N/A		554.99	0.0268		3.41	310.63	(66.27)	$2,210	$1,962	
7	Jun-09	F	Trans	1,107.22	300.00	20,912.19	N/A		560.45	0.0268		3.43	313.68	(66.92)	$2,218	$1,968	
10	Nov-08	F	Trans	308.75	90.00	1,166.31	N/A		112.43	0.0964		0.81	12.48	(2.92)	$522	$511	
10	Dec-08	F	Trans	410.02	120.00	0.00	N/A		0.00	0.0894		0.82	0.00	0.00	$531	$530	
10	Jan-09	F	Trans	410.02	120.00	143.36	N/A		12.82	0.0894		0.84	2.15	(0.46)	$545	$543	
10	Feb-09	F	Trans	410.02	120.00	0.00	N/A		0.00	0.0894		0.82	0.00	0.00	$531	$530	
10	Mar-09	F	Trans	410.02	120.00		N/A					0.82			$531	$530	
10	Apr-09	F	Trans			(1,166.31)	N/A		(112.43)	0.0964			(12.48)	2.92	($122)	($112)	
10	Apr-09	F	Trans			8,285.19	N/A		798.69	0.0964		1.16	88.65	(20.71)	$868	$799	
10	Apr-09	F	Trans			9,391.10	N/A		839.56	0.0894		1.41	100.48	(30.05)	$911	$840	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
10	Apr-09	F	Trans			(143.36)	N/A		(12.82)	0.0894			(2.15)	0.46	($15)	($13)	
10	Apr-09	F	Trans			8,972.29	N/A		802.12	0.0894		1.39	134.58	(28.71)	$909	$802	
10	Apr-09	F	Trans			8,253.44	N/A		737.86	0.0894		1.29	123.80	(26.41)	$837	$738	
10	Apr-09	F	Trans			7,312.36	N/A		653.72	0.0894		1.14	109.69	(23.40)	$741	$654	
10	Apr-09	F	Trans	410.02	120.00	6,204.43	N/A		554.68	0.0894		1.79	93.07	(19.85)	$1,160	$1,085	
10	May-09	F	Trans			(6,204.43)	N/A		(554.68)	0.0894		(0.15)	(93.07)	19.85	($628)	($555)	
10	May-09	F	Trans			5,248.00	N/A		469.17	0.0894			78.72	(16.79)	$531	$469	
10	May-09	F	Trans	410.02	120.00	4,633.18	N/A		414.21	0.0894		1.55	69.50	(14.83)	$1,000	$944	
10	Jun-09	F	Trans			(4,336.90)	N/A		(418.08)	0.0894		(0.22)	(46.40)	10.84	($454)	($418)	adj. for Sept 08 bill
10	Jun-09	F	Trans			2,942.57	N/A		283.66	0.0894			31.49	(7.36)	$308	$284	adj. for Sept 08 bill
10	Jun-09	F	Trans			(4,633.18)	N/A		(414.21)	0.0894		(0.14)	(69.50)	14.83	($469)	($414)	adj. for May 09 bill
10	Jun-09	F	Trans			3,753.44	N/A		335.56	0.0894			56.30	(12.01)	$380	$336	adj. for May 09 bill
10	Jun-09	F	Trans	410.02	120.00	3,961.06	N/A		354.12	0.0894		1.44	59.42	(12.68)	$932	$884	
12	Nov-08	F	Trans	4,363.75	300.00	75,867.13	N/A		2,048.41	0.0270		11.35	811.78	(189.67)	$7,346	$6,712	
12	Dec-08	F	Trans	5,795.06	300.00	77,520.91	N/A		2,077.56	0.0268		13.53	829.47	(248.07)	$8,768	$8,173	
12	Jan-09	F	Trans			(77,520.91)	N/A		(2,077.56)	0.0268		(4.11)	(829.47)	248.07	($2,663)	($2,078)	
12	Jan-09	F	Trans	5,795.06	300.00	0.00	N/A		0.00	0.0268		9.42	0.00	0.00	$6,104	$6,095	
12	Feb-09	F	Trans	5,795.06	300.00	0.00	N/A		0.00	0.0268		9.42	0.00	0.00	$6,104	$6,095	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								($141)	($141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			$4,370	$4,364	
12	Mar-09	F	Trans	5,795.06	300.00	92,275.72	N/A		2,472.99	0.0268		14.92	1,384.14	(295.28)	$9,672	$8,568	
12	Apr-09	F	Trans	5,795.06	300.00	83,783.69	N/A		2,245.40	0.0268		14.42	1,256.76	(268.11)	$9,344	$8,340	
12	May-09	F	Trans	5,795.06	300.00	64,291.47	N/A		1,723.01	0.0268		13.25	964.37	(205.73)	$8,590	$7,818	
12	Jun-09	F	Trans	5,795.06	300.00	58,695.64	N/A		1,573.04	0.0268		12.92	880.43	(187.83)	$8,374	$7,668	
13	Nov-08	F	Trans	603.90	90.00	12,535.82	N/A		2,124.82	0.1695		90.36	134.13	(31.34)	$3,012	$2,819	
13	Dec-08	F	Trans	805.20	120.00	19,885.05	N/A		3,257.17	0.1638		133.96	212.77	(63.63)	$4,465	$4,182	
13	Jan-09	F	Trans	805.20	120.00	23,634.92	N/A		3,871.40	0.1638		156.96	354.52	(75.63)	$5,232	$4,797	
13	Feb-09	F	Trans	805.20	120.00	18,597.89	N/A		3,046.33	0.1638		129.62	278.97	(59.51)	$4,321	$3,972	
13	Mar-09	F	Trans	805.20	120.00	16,737.28	N/A		2,741.57	0.1638		119.50	251.06	(53.56)	$3,984	$3,667	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
13	Apr-09	F	Trans	805.20	120.00	8,403.97	N/A		1,376.57	0.1638		74.25	126.06	(26.89)	$2,475	$2,302	
13	May-09	F	Trans	805.20	120.00	3,593.80	N/A		588.66	0.1638		48.13	53.91	(11.50)	$1,604	$1,514	
13	Jun-09	F	Trans	805.20	120.00	0.00	N/A		0.00	0.1638		28.61	0.00	0.00	$954	$925	
17	Apr-09	F	Trans			(8,011.04)	N/A		(216.30)	0.0270			(65.69)		($282)	($216)	adj for Dec. 07 bill (were in firm service)
17	Apr-09	F	Trans			6,001.09	N/A		162.03	0.0270			49.21		$211	$162	adj for Dec. 07 bill (were in firm service)
17	Apr-09	F	Trans			(9,526.45)	N/A		(257.21)	0.0270			(78.11)		($335)	($257)	adj for Jan. 08 bill (were in firm service)
17	Apr-09	F	Trans			1,082.43	N/A		29.23	0.0270			8.87		$38	$29	adj for Jan. 08 bill (were in firm service)
17	Apr-09	F	Trans			(8,669.74)	N/A		(234.08)	0.0270			(71.10)		($305)	($234)	adj for Feb. 08 bill (were in firm service)
17	Apr-09	F	Trans			1,004.45	N/A		27.12	0.0270			8.24		$35	$27	adj for Feb. 08 bill (were in firm service)
17	Apr-09	F	Trans			(9,917.36)	N/A		(267.77)	0.0270			(81.33)		($349)	($268)	adj for Mar. 08 bill (were in firm service)
17	Apr-09	F	Trans			1,387.18	N/A		37.45	0.0270			11.37		$49	$37	adj for Mar. 08 bill (were in firm service)
18	Nov-08	F	Trans	3,568.75	300.00	57,541.63	N/A		1,553.62	0.0270		9.11	615.70	(143.85)	$5,903	$5,422	
18	Dec-08	F	Trans	4,739.30	300.00	34,802.70	N/A		932.71	0.0268		9.64	372.39	(111.37)	$6,243	$5,972	
18	Jan-09	F	Trans			(57,541.63)	N/A		(1,553.62)	0.0270			(615.70)	143.85	($2,025)	($1,554)	
18	Jan-09	F	Trans			59,665.41	N/A		1,610.97	0.0270		0.12	638.42	(149.16)	$2,100	$1,611	
18	Jan-09	F	Trans			(34,802.70)	N/A		(932.71)	0.0268			(372.39)	111.37	($1,194)	($933)	
18	Jan-09	F	Trans			65,013.78	N/A		1,742.37	0.0268		1.60	695.65	(208.04)	$2,232	$1,742	
18	Jan-09	F	Trans	4,739.30	300.00	68,586.52	N/A		1,838.12	0.0268		11.88	1,028.80	(219.48)	$7,699	$6,877	
18	Feb-09	F	Trans	4,739.30	300.00	71,807.01	N/A		1,924.43	0.0268		12.08	1,077.11	(229.78)	$7,823	$6,964	
18	Mar-09	F	Trans	4,739.30	300.00	63,760.38	N/A		1,708.78	0.0268		11.59	956.41	(204.03)	$7,512	$6,748	
18	Apr-09	F	Trans	4,739.30	300.00	55,995.39	N/A		1,500.68	0.0268		11.13	839.93	(179.19)	$7,212	$6,540	
18	May-09	F	Trans	4,739.30	300.00	46,310.20	N/A		1,241.11	0.0268		10.55	694.65	(148.19)	$6,837	$6,280	
18	Jun-09	F	Trans	4,739.30	300.00	44,491.30	N/A		1,192.37	0.0268		10.44	667.37	(142.37)	$6,767	$6,232	
20	Nov-08	F	Trans	3,268.75	300.00	52,222.96	N/A		1,410.02	0.0270		8.35	558.79	(130.56)	$5,415	$4,979	
20	Dec-08	F	Trans	4,340.90	300.00	47,265.80	N/A		1,266.72	0.0268		9.68	505.74	(151.25)	$6,272	$5,908	
20	Jan-09	F	Trans	4,340.90	300.00	13,032.45	N/A		349.27	0.0268		7.95	195.49	(41.70)	$5,152	$4,990	
20	Jun-09	F	Trans			(31,834.72)	N/A		(859.54)	0.0270		(0.02)	(261.04)		($1,121)	($860)	adj. for Aug 08 bill (were in firm service)
20	Jun-09	F	Trans			31,620.29	N/A		853.75	0.0270			259.29		$1,113	$854	adj. for Aug 08 bill (were in firm service)
23	Nov-08	F	Trans	12,800.00	300.00	659,384.32	N/A		17,803.38	0.0270		1,123.01	7,055.41	(1,648.46)	$37,433	$30,903	
23	Dec-08	F	Trans	16,600.00	300.00	770,990.08	N/A		20,662.53	0.0268		1,340.57	8,249.59	(2,467.17)	$44,686	$37,563	
23	Jan-09	F	Trans	16,600.00	300.00	794,378.24	N/A		21,289.34	0.0268		1,471.02	11,915.67	(2,542.01)	$49,034	$38,189	
23	Feb-09	F	Trans	16,600.00	300.00	745,758.72	N/A		19,986.33	0.0268		1,412.97	11,186.38	(2,386.43)	$47,099	$36,886	
23	Mar-09	F	Trans	16,600.00	300.00	813,404.16	N/A		21,799.23	0.0268		1,493.73	12,201.06	(2,602.89)	$49,791	$38,699	
23	Apr-09	F	Trans	16,600.00	300.00	614,963.20	N/A		16,481.01	0.0268		1,256.83	9,224.45	(1,967.88)	$41,894	$33,381	
23	May-09	F	Trans	16,600.00	300.00	526,548.33	N/A		14,111.50	0.0268		1,151.28	7,898.22	(1,684.95)	$38,376	$31,012	
23	Jun-09	F	Trans	16,600.00	300.00	569,268.81	N/A		15,256.40	0.0268		1,202.28	8,539.03	(1,821.66)	$40,076	$32,156	
26	Nov-08	F	Sales	2,536.96	300.00	55,248.90	65,956.13	1.1938	1,491.72	0.0270		109.38	2,364.15	(138.12)	$72,620	$4,329	
26	Nov-08	F	Sales		110.00	2,516.99	3,004.79	1.1938	67.96	0.0270		4.95	26.93	(6.29)	$3,208	$178	
26	Nov-08	F	Sales				5,120.25								$5,120	$5,120	adj. for Nov 08
26	Dec-08	F	Trans	3,369.80	300.00	42,056.71	N/A		1,127.12	0.0268		7.90	450.01	(134.58)	$5,120	$4,797	
26	Jan-09	F	Trans	3,369.80	300.00	48,715.78	N/A		1,305.58	0.0268		8.58	730.74	(155.89)	$5,559	$4,975	
26	Feb-09	F	Trans	3,369.80	300.00	48,576.52	N/A		1,301.85	0.0268		171.49	728.65	(155.44)	$5,716	$4,972	
26	Mar-09	F	Trans	3,369.80	300.00	52,479.99	N/A		1,406.46	0.0268		176.16	787.20	(167.94)	$5,872	$5,076	
26	Apr-09	F	Trans	3,369.80	300.00	47,878.14	N/A		1,283.13	0.0268		170.65	718.17	(153.21)	$5,689	$4,953	
26	May-09	F	Trans	3,369.80	300.00	40,441.23	N/A		1,083.82	0.0268		161.78	606.62	(129.41)	$5,393	$4,754	
26	Jun-09	F	Trans	3,369.80	300.00	40,127.20	N/A		1,075.41	0.0268		8.06	601.91	(128.41)	$5,227	$4,745	
30	Nov-08	F	Trans	298.80	90.00	9,498.64	N/A		1,610.02	0.1695		64.22	101.64	(23.75)	$2,141	$1,999	
30	Dec-08	F	Trans	398.40	120.00	13,563.88	N/A		2,221.76	0.1638		87.89	145.13	(43.40)	$2,930	$2,740	
30	Jan-09	F	Trans	398.40	120.00	15,628.30	N/A		2,559.92	0.1638		100.90	234.42	(50.01)	$3,364	$3,078	
30	Feb-09	F	Trans	398.40	120.00	12,557.30	N/A		2,056.89	0.1638		84.24	188.36	(40.18)	$2,808	$2,575	
30	Mar-09	F	Trans	398.40	120.00	11,557.88	N/A		1,893.18	0.1638		78.80	173.37	(36.99)	$2,627	$2,412	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
30	Apr-09	F	Trans	398.40	120.00	3,990.55	N/A		653.65	0.1638		37.71	59.86	(12.77)	$1,257	$1,172	
30	May-09	F	Trans	398.40	120.00	1,140.69	N/A		186.85	0.1638		22.23	17.11	(3.65)	$741	$705	
30	Jun-09	F	Trans	398.40	120.00	542.20	N/A		88.81	0.1638		18.98	8.13	(1.74)	$633	$607	
31	Nov-08	F	Sales	130.87	90.00	36,043.78	44,333.84	1.2300	6,109.43	0.1695		1,576.07	385.67	(90.11)	$52,536	$6,330	
31	Dec-08	F	Sales	168.67	115.72	2,503.24	3,078.99	1.2300	424.30	0.1695				(6.26)	$3,781	$709	
31	Dec-08	F	Sales			15,019.45	16,483.84	1.0975	2,460.19	0.1638		707.16	187.49	(48.06)	$19,791	$2,460	
31	Dec-08	F	Sales	174.49	120.00	4,167.68	4,574.03	1.0975	682.67	0.1638		172.65	44.59	(13.34)	$5,755	$977	
31	Jan-09	F	Sales	174.49	120.00	27,331.58	29,996.41	1.0975	4,476.91	0.1638		1,085.15	406.06	(87.46)	$36,172	$4,771	
31	Feb-09	F	Sales	174.49	120.00	27,331.58	29,996.41	1.0975	4,476.91	0.1638		1,085.27	409.97	(87.46)	$36,176	$4,771	
31	Mar-09	F	Sales	174.49	120.00	9,883.65	10,847.30	1.0975	1,618.94	0.1638		398.27	148.25	(31.63)	$13,276	$1,913	
31	Apr-09	F	Sales	174.49	120.00	10,085.38	11,068.70	1.0975	1,651.98	0.1638		406.21	151.28	(32.27)	$13,540	$1,946	
31	May-09	F	Sales	174.49	120.00	5,956.93	6,537.73	1.0975	975.74	0.1638		243.66	89.35	(19.06)	$8,122	$1,270	
31	Jun-09	F	Sales	174.49	120.00	3,779.99	4,148.53	1.0975	619.16	0.1638		157.94	3,796.22	(12.10)	$9,004	$914	
32	Nov-08	F	Trans	911.70	90.00	19,920.88	N/A		3,376.59	0.1695	327.74	140.46	213.15	(49.80)	$5,010	$4,378	
32	Dec-08	F	Trans	1,215.60	120.00	26,801.13	N/A		4,390.03	0.1638	427.69	183.30	286.77	(85.76)	$6,538	$5,726	
32	Jan-09	F	Trans	1,215.60	120.00	28,204.05	N/A		4,619.82	0.1638	453.79	194.48	423.06	(90.25)	$6,937	$5,955	
32	Feb-09	F	Trans	1,215.60	120.00	22,090.77	N/A		3,618.47	0.1638	376.32	161.28	331.36	(70.69)	$5,752	$4,954	
32	Mar-09	F	Trans	1,215.60	120.00	19,320.86	N/A		3,164.76	0.1638	341.21	146.24	289.81	(61.83)	$5,216	$4,500	
32	Apr-09	F	Trans	1,215.60	120.00	9,839.63	N/A		1,611.73	0.1638	221.07	94.75	147.59	(31.49)	$3,379	$2,947	
32	May-09	F	Trans	1,215.60	120.00	652.68	N/A		106.91	0.1638	104.66	44.86	9.79	(2.09)	$1,600	$1,443	
32	Jun-09	F	Trans	1,215.60	120.00	0.00	N/A		0.00	0.1638	96.38	41.31	0.00	0.00	$1,473	$1,336	
35	Nov-08	F	Sales	826.20	135.00	3,436.77	4,227.22	1.2300	582.53	0.1695		235.17	51.99	(8.59)	$6,050	$1,544	
35	Nov-08	F	Sales			1,422.11	1,560.77	1.0975	232.94	0.1638			96.81	(4.55)	$1,886	$233	
35	Dec-08	F	Sales	734.40	120.00	35,345.41	38,791.59	1.0975	5,789.58	0.1638		1,415.57	447.68	(113.11)	$47,186	$6,644	
35	Jan-09	F	Sales	734.40	120.00	16,963.58	18,617.53	1.0975	2,778.64	0.1638		694.35	254.45	(54.28)	$23,145	$3,633	
35	Feb-09	F	Sales	734.40	120.00	4,464.64	4,899.94	1.0975	731.31	0.1638		202.21	66.97	(14.29)	$6,741	$1,586	
35	Mar-09	F	Sales	734.40	120.00	25,024.51	27,464.40	1.0975	4,099.02	0.1638		1,011.74	375.37	(80.08)	$33,725	$4,953	
35	Apr-09	F	Sales	734.40	120.00	4,650.56	5,103.99	1.0975	761.76	0.1638		209.54	69.76	(14.88)	$6,985	$1,616	
35	May-09	F	Sales	734.40	120.00	1,265.45	1,388.83	1.0975	207.28	0.1638		76.24	18.98	(4.05)	$2,542	$1,062	
35	Jun-09	F	Sales	734.40	120.00	542.19	595.05	1.0975	88.81	0.1638		47.77	8.13	(1.74)	$1,592	$943	
38	Nov-08	F	Trans	4,199.40	300.00	43,372.57	N/A		1,509.37	0.0348		196.84	464.09	(108.43)	$6,561	$6,009	
38	Dec-08	F	Trans	5,599.20	300.00	131,076.11	N/A		4,561.45	0.0348		353.94	1,402.51	(419.44)	$11,798	$10,461	
38	Jan-09	F	Trans	5,599.20	300.00	138,204.06	N/A		4,809.50	0.0348		381.64	2,073.06	(442.25)	$12,721	$10,709	
38	Feb-09	F	Trans			(18,939.96)	N/A		(659.11)	0.0348		29.92	(202.66)	47.35	($785)	($659)	
38	Feb-09	F	Trans			41,436.04	N/A		1,441.97	0.0348			443.37	(103.59)	$1,782	$1,442	
38	Feb-09	F	Trans			(19,574.09)	N/A		(681.18)	0.0348		128.85	(209.44)	48.94	($713)	($681)	
38	Feb-09	F	Trans			116,461.31	N/A		4,052.85	0.0348			1,246.14	(291.15)	$5,008	$4,053	
38	Feb-09	F	Trans			(43,372.57)	N/A		(1,509.37)	0.0348		91.50	(464.09)	108.43	($1,774)	($1,509)	
38	Feb-09	F	Trans			112,176.08	N/A		3,903.73	0.0348			1,200.28	(280.44)	$4,824	$3,904	
38	Feb-09	F	Trans			(131,076.11)	N/A		(4,561.45)	0.0348		(21.00)	(1,402.51)	419.44	($5,566)	($4,561)	
38	Feb-09	F	Trans			115,037.13	N/A		4,003.29	0.0348			1,230.90	(368.12)	$4,866	$4,003	
38	Feb-09	F	Trans			(138,204.06)	N/A		(4,809.50)	0.0348		(31.44)	(2,073.06)	442.25	($6,472)	($4,810)	
38	Feb-09	F	Trans			116,390.86	N/A		4,050.40	0.0348			1,745.86	(372.45)	$5,424	$4,050	
38	Feb-09	F	Trans	5,599.20	300.00	109,531.10	N/A		3,811.68	0.0348		340.31	1,642.97	(350.50)	$11,344	$9,711	
38	Mar-09	F	Trans	5,599.20	300.00	127,802.39	N/A		4,447.52	0.0348		366.64	1,917.04	(408.97)	$12,221	$10,347	
38	Apr-09	F	Trans			(109,531.10)	N/A		(3,811.68)	0.0348		(2.94)	(1,292.47)		($5,107)	($3,812)	adj. for Feb 09 bill (were in firm service)
38	Apr-09	F	Trans			107,494.37	N/A		3,740.80	0.0348			1,268.44		$5,009	$3,741	adj. for Feb 09 bill (were in firm service)
40	Dec-08	F	Trans		(405.00)	(95,346.71)	N/A		(71,710.26)	0.7521		(2,008.95)			($74,124)	($72,115)	
40	Dec-08	F	Trans		485.00	95,346.71	N/A		6,674.27	0.0700					$7,159	$7,159	
40	Dec-08	F	Trans	3,364.82	300.00	49,342.51	N/A		1,322.38	0.0268		165.70	527.96	(157.90)	$5,523	$4,987	
40	Jan-09	F	Trans	3,364.82	300.00	41,184.26	N/A		1,103.74	0.0268		162.52	617.76	(131.79)	$5,417	$4,769	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
40	Feb-09	F	Trans	3,364.82	300.00	45,869.05	N/A		1,229.29	0.0268		168.11	688.04	(146.78)	$5,603	$4,894	
40	Mar-09	F	Trans	3,364.82	300.00	98,861.09	N/A		2,649.48	0.0268		231.37	1,482.92	(316.36)	$7,712	$6,314	
40	Apr-09	F	Trans			(98,861.09)	N/A		(2,649.48)	0.0268		(73.27)	(1,482.92)	316.36	($3,889)	($2,649)	
40	Apr-09	F	Trans			37,481.45	N/A		1,004.50	0.0268			562.22	(119.94)	$1,447	$1,005	
40	Apr-09	F	Trans	3,364.82	300.00	48,442.36	N/A		1,298.26	0.0268		171.18	726.64	(155.02)	$5,706	$4,963	
40	May-09	F	Trans	3,364.82	300.00	76,698.43	N/A		2,055.52	0.0268		204.91	1,150.48	(245.43)	$6,830	$5,720	
40	Jun-09	F	Trans	3,364.82	300.00	66,838.72	N/A		1,791.28	0.0268		193.15	1,002.58	(213.88)	$6,438	$5,456	
42	Nov-08	F	Trans	244.80	90.00	2,619.42	N/A		443.99	0.1695		24.75	28.03	(6.55)	$825	$779	
42	Dec-08	F	Trans	326.40	120.00	11,941.88	N/A		1,956.08	0.1638		77.07	127.78	(38.21)	$2,569	$2,402	
42	Jan-09	F	Trans	326.40	120.00	16,277.49	N/A		2,666.25	0.1638		102.20	244.16	(52.09)	$3,407	$3,113	
42	Feb-09	F	Trans	326.40	120.00	11,369.45	N/A		1,862.32	0.1638		75.54	170.54	(36.38)	$2,518	$2,309	
42	Mar-09	F	Trans	326.40	120.00	6,486.02	N/A		1,062.41	0.1638		49.03	97.29	(20.76)	$1,634	$1,509	
42	Apr-09	F	Trans	326.40	120.00	1,336.33	N/A		218.89	0.1638		21.06	20.04	(4.28)	$702	$665	
42	May-09	F	Trans	326.40	120.00	0.00	N/A		0.00	0.1638		13.80	0.00	0.00	$460	$446	
42	Jun-09	F	Trans	326.40	120.00	0.00	N/A		0.00	0.1638		13.80	0.00	0.00	$460	$446	
43	Apr-09	F	Sales	378.00	60.00	14,325.76	15,722.52	1.0975	2,296.42	0.1603		575.63	201.19	(45.84)	$19,188	$2,734	
43	May-09	F	Sales	378.00	60.00	1,514.04	1,661.66	1.0975	242.70	0.1603		72.99	22.71	(4.84)	$2,433	$681	
43	Jun-09	F	Sales	378.00	60.00	993.33	1,090.18	1.0975	159.23	0.1603		52.55	254.75	(3.18)	$1,992	$597	
44	Nov-08	F	Sales	3,683.84	300.00	7,301.12	8,716.08	1.1938	197.13	0.0270		400.74	78.12	(18.25)	$13,358	$4,181	
44	Dec-08	F	Trans	4,892.02	300.00	87,199.69	N/A		2,336.95	0.0268		253.09	933.04	(279.04)	$8,436	$7,529	
44	Jan-09	F	Trans	4,892.02	300.00	88,340.46	N/A		2,367.52	0.0268		266.04	1,325.11	(282.69)	$8,868	$7,560	
44	Feb-09	F	Trans	4,892.02	300.00	78,345.20	N/A		2,099.65	0.0268		254.12	1,175.18	(250.70)	$8,470	$7,292	
44	Mar-09	F	Trans	4,892.02	300.00	75,731.98	N/A		2,029.62	0.0268		250.98	1,135.98	(242.34)	$8,366	$7,222	
44	Apr-09	F	Trans	4,892.02	300.00	53,310.47	N/A		1,428.72	0.0268		224.22	799.66	(170.59)	$7,474	$6,621	
44	May-09	F	Trans	4,892.02	300.00	40,605.98	N/A		1,088.24	0.0268		209.06	609.09	(129.94)	$6,968	$6,280	
44	Jun-09	F	Trans	4,892.02	300.00	32,527.34	N/A		871.73	0.0268		199.41	487.91	(104.09)	$6,647	$6,064	
46	Nov-08	F	Trans	697.50	300.00	12,262.39	N/A		331.08	0.0270			131.21	(30.66)	$1,429	$1,329	
46	Dec-08	F	Trans	926.28	300.00	13,616.10	N/A		364.91	0.0268			145.69	(43.57)	$1,693	$1,591	
46	Jan-09	F	Trans	926.28	300.00	14,798.85	N/A		396.61	0.0268			221.98	(47.36)	$1,798	$1,623	
46	Feb-09	F	Trans	926.28	300.00	18,065.40	N/A		484.15	0.0268			270.98	(57.81)	$1,924	$1,710	
46	Mar-09	F	Trans	926.28	300.00	16,143.38	N/A		432.64	0.0268			242.15	(51.66)	$1,849	$1,659	
46	Apr-09	F	Trans	926.28	300.00	11,326.45	N/A		303.55	0.0268			169.90	(36.24)	$1,663	$1,530	
46	May-09	F	Trans	926.28	300.00	9,856.64	N/A		264.16	0.0268			147.85	(31.54)	$1,607	$1,490	
46	Jun-09	F	Trans			(9,856.64)	N/A		(264.16)	0.0268			(147.85)	31.54	($380)	($264)	adj. for May 09 bill
46	Jun-09	F	Trans			9,549.72	N/A		255.93	0.0268			143.25	(30.56)	$369	$256	adj. for May 09 bill
46	Jun-09	F	Trans	926.28	300.00	12,336.36	N/A		330.61	0.0268			185.05	(39.48)	$1,702	$1,557	
47	Nov-08	F	Sales	422.40	97.74	7,876.24	9,482.21	1.2039	759.27	0.0964		450.51	113.59	(19.69)	$11,306	$1,279	
47	Nov-08	F	Sales	560.95		2,739.56	2,913.80	1.0636	244.92	0.0894			120.18	(8.77)	$3,831	$806	
47	Dec-08	F	Sales	560.95	120.00	5,308.42	5,646.03	1.0636	474.57	0.0894		211.78	63.22	(16.99)	$7,060	$1,156	
47	Jan-09	F	Sales	560.95	120.00	27,035.65	28,755.12	1.0636	2,416.99	0.0894		995.00	405.53	(86.51)	$33,167	$3,098	
47	Feb-09	F	Sales	560.95	120.00	7,744.51	8,237.06	1.0636	692.36	0.0894		300.04	116.17	(24.78)	$10,002	$1,373	
47	Mar-09	F	Sales	560.95	120.00	9,398.27	9,996.00	1.0636	840.21	0.0894		359.63	140.97	(30.07)	$11,988	$1,521	
47	Apr-09	F	Sales	560.95	120.00	6,662.80	7,086.55	1.0636	595.65	0.0894		261.08	99.94	(21.32)	$8,703	$1,277	
47	May-09	F	Sales	560.95	120.00	4,079.72	4,339.19	1.0636	364.73	0.0894		168.03	61.20	(13.06)	$5,601	$1,046	
47	Jun-09	F	Sales	560.95	120.00							21.06	120.18		$822	$681	
48	Jan-09	F	Sales	2,284.03	300.00	41,903.33	50,024.19	1.1938	1,131.39	0.0270		3,764.83	597.12	(104.76)	$57,997	$3,715	
48	Jan-09	F	Sales			61,458.20	65,366.94	1.0636	1,647.08	0.0268			680.03	(196.67)	$67,497	$1,647	
48	Feb-09	F	Sales	2,527.66	300.00	23.55	25.05	1.0636	0.63	0.0268		88.25	0.35	(0.08)	$2,942	$2,828	
48	Mar-09	F	Trans	1,522.69	180.00		N/A					52.66	329.23		$2,085	$1,703	
48	Apr-09	F	Sales	2,527.66	300.00	113,943.55	121,190.36	1.0636	3,053.69	0.0268		3,971.62	1,709.15	(364.62)	$132,388	$5,881	
48	May-09	F	Sales	2,527.66	300.00	10,180.90	10,828.40	1.0636	272.85	0.0268		434.50	152.71	(32.58)	$14,484	$3,101	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
48	Jun-09	F	Sales	2,527.66	300.00	35,927.76	38,212.77	1.0636	962.86	0.0268		1,312.18	1,528.08	(114.97)	$44,729	$3,791	
48	Jun-09	F	Sales	2,527.66	300.00	2,726.30	2,899.69	1.0636	73.06	0.0268		180.38	1,918.14	(8.72)	$7,890	$2,901	
50	Nov-08	F	Sales	256.00	90.00	2,163.16	2,604.23	1.2039	208.53	0.0964		98.24	23.15	(5.41)	$3,275	$555	
50	Nov-08	F	Sales		92.73	264.19	55.62	1.2039	4.45	0.0964		13.08	0.54	(0.12)	$166	$97	
50	Nov-08	F	Sales				4.91	1.0636	0.41	0.0894				(0.01)	$5	$0	
50	Dec-08	F	Sales	339.97	120.00	114.35	121.62	1.0636	10.22	0.0894		18.33	1.22	(0.37)	$611	$470	
50	Jan-09	F	Sales	339.97	120.00	221.29	235.37	1.0636	19.78	0.0894		22.19	3.32	(0.71)	$740	$480	
50	Feb-09	F	Sales	339.97	120.00	1,313.99	1,397.56	1.0636	117.47	0.0894		61.55	19.71	(4.20)	$2,052	$577	
50	Mar-09	F	Sales	339.97	120.00	146.12	155.41	1.0636	13.06	0.0894		19.50	2.19	(0.47)	$650	$473	
50	Apr-09	F	Sales	339.97	120.00	96.35	102.48	1.0636	8.61	0.0894		17.69	1.45	(0.31)	$590	$469	
50	May-09	F	Sales	339.97	120.00	62.41	66.38	1.0636	5.58	0.0894		16.46	0.94	(0.20)	$549	$466	
50	Jun-09	F	Sales	339.97	120.00	49.72	52.88	1.0636	4.44	0.0894		16.02	0.75	(0.16)	$534	$464	
52	Nov-08	F	Trans	132.30	45.00	2,691.06	N/A		461.52	0.1715		20.43	28.79	(6.73)	$681	$639	
52	Dec-08	F	Trans	176.40	60.00	3,802.13	N/A		609.48	0.1603		27.05	40.68	(12.17)	$901	$846	
52	Jan-09	F	Trans	176.40	60.00	5,083.15	N/A		814.83	0.1603		34.38	76.25	(16.27)	$1,146	$1,051	
52	Feb-09	F	Trans	176.40	60.00	3,654.67	N/A		585.84	0.1603		26.78	54.82	(11.69)	$892	$822	
52	Mar-09	F	Trans	176.40	60.00	3,105.78	N/A		497.86	0.1603		23.85	46.59	(9.94)	$795	$734	
52	Apr-09	F	Trans	176.40	60.00	1,680.39	N/A		269.37	0.1603		16.26	25.21	(5.38)	$542	$506	
52	May-09	F	Trans	176.40	60.00	324.30	N/A		51.99	0.1603		9.05	4.86	(1.04)	$301	$288	
52	Jun-09	F	Trans	176.40	60.00	0.00	N/A		0.00	0.1603		7.32	0.00	0.00	$244	$236	
53	Nov-08	F	Trans	156.60	45.00	5,382.13	N/A		923.04	0.1715		36.14	57.59	(13.46)	$1,205	$1,125	
53	Dec-08	F	Trans	208.80	60.00	5,987.33	N/A		959.77	0.1603		39.39	64.06	(19.16)	$1,313	$1,229	
53	Jan-09	F	Trans	208.80	60.00	8,991.74	N/A		1,441.38	0.1603		56.18	134.88	(28.77)	$1,872	$1,710	
53	Feb-09	F	Trans	208.80	60.00	7,155.73	N/A		1,147.06	0.1603		46.41	107.34	(22.90)	$1,547	$1,416	
53	Mar-09	F	Trans	208.80	60.00	6,521.87	N/A		1,045.46	0.1603		43.03	97.83	(20.87)	$1,434	$1,314	
53	Apr-09	F	Trans	208.80	60.00	3,235.84	N/A		518.71	0.1603		25.54	48.54	(10.35)	$851	$788	
53	May-09	F	Trans	208.80	60.00	1,058.82	N/A		169.73	0.1603		13.96	15.88	(3.39)	$465	$439	
53	Jun-09	F	Trans	208.80	60.00	875.67	N/A		140.37	0.1603		12.98	13.14	(2.80)	$432	$409	
56	Dec-08	F	Sales	897.37	200.50	12,012.51	14,727.34	1.2260	2,060.15	0.1715	1,632.64	699.70	167.77	(30.03)	$20,355	$3,158	
56	Dec-08	F	Sales			3,666.98	4,024.51	1.0975	587.82	0.1603				(11.73)	$4,601	$588	
56	Jan-09	F	Sales	268.54	60.00	10,849.28	11,907.08	1.0975	1,739.14	0.1603	1,017.49	436.08	165.45	(34.72)	$15,559	$2,068	
56	Feb-09	F	Sales	268.54	60.00	8,210.43	9,010.95	1.0975	1,316.13	0.1603	775.95	332.56	435.11	(26.27)	$12,173	$1,645	
56	Mar-09	F	Sales	268.54	60.00	6,565.89	7,206.06	1.0975	1,052.51	0.1603	625.28	267.99	98.49	(21.01)	$9,558	$1,381	
56	Apr-09	F	Sales	268.54	60.00	3,941.38	4,325.66	1.0975	631.80	0.1603	384.82	164.93	59.12	(12.61)	$5,882	$960	
56	May-09	F	Sales	268.54	60.00	1,091.54	1,197.97	1.0975	174.97	0.1603	123.72	53.03	16.37	(3.49)	$1,891	$504	
56	Jun-09	F	Sales	268.54	60.00	(992.31)	(1,089.06)	1.0975	(159.07)	0.1603	(67.20)	(28.79)	8.76	3.18	($1,004)	$169	
58	Nov-08	F	Sales	235.52	90.00	4,933.63	5,939.60	1.2039	475.60	0.0964		209.72	52.79	(12.33)	$6,991	$801	
58	Dec-08	F	Sales	299.58	115.17	4,818.09	5,124.52	1.0636	430.74	0.0894		223.25	61.46	(15.42)	$6,239	$845	
58	Dec-08	F	Sales			926.56	1,115.48	1.2039	89.32	0.0964				(2.32)	$1,202	$89	
58	Jan-09	F	Sales	312.77	120.00	7,004.16	7,449.62	1.0636	626.17	0.0894		265.56	100.36	(22.41)	$8,852	$1,059	
58	Feb-09	F	Sales	312.77	120.00	5,796.86	6,165.54	1.0636	518.24	0.0894		222.22	86.95	(18.55)	$7,407	$951	
58	Mar-09	F	Sales	312.77	120.00	5,101.57	5,426.03	1.0636	456.08	0.0894		197.17	76.52	(16.33)	$6,572	$889	
58	Apr-09	F	Sales	312.77	120.00	4,336.64	4,612.45	1.0636	387.70	0.0894		169.60	65.05	(13.88)	$5,654	$820	
58	May-09	F	Sales	312.77	120.00	3,805.56	4,047.59	1.0636	340.22	0.0894		150.47	57.08	(12.18)	$5,016	$773	
58	Jun-09	F	Sales	312.77	120.00	11,629.46	12,369.10	1.0636	1,039.67	0.0894		432.34	174.44	(37.21)	$14,411	$1,472	
60	Nov-08	F	Trans	2,020.00	300.00	13,438.99	N/A		362.85	0.0270		4.31	143.80	(33.60)	$2,797	$2,683	
60	Dec-08	F	Trans			(13,438.99)	N/A		(362.85)	0.0270			(143.80)	33.60	($473)	($363)	
60	Dec-08	F	Trans			30,363.68	N/A		819.82	0.0270		0.92	324.89	(75.91)	$1,070	$820	
60	Dec-08	F	Trans	2,682.56	300.00	30,210.04	N/A		809.63	0.0268		6.21	323.25	(96.67)	$4,025	$3,792	
60	Jan-09	F	Trans	2,682.56	300.00	35,500.06	N/A		951.40	0.0268		6.72	532.50	(113.60)	$4,360	$3,934	
60	Feb-09	F	Trans	2,682.56	300.00	29,775.86	N/A		797.99	0.0268		6.38	446.64	(95.28)	$4,138	$3,781	

NOV 08 -JUNE 09
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
60	Mar-09	F	Trans	2,682.56	300.00	30,148.62	N/A		807.98	0.0268		6.41	452.23	(96.48)	$4,153	$3,791	
60	Apr-09	F	Trans	2,682.56	300.00	27,159.56	N/A		727.88	0.0268		6.24	407.39	(86.91)	$4,037	$3,710	
60	May-09	F	Trans	2,682.56	300.00	25,547.40	N/A		684.67	0.0268		6.13	383.21	(81.75)	$3,975	$3,667	
60	Jun-09	F	Trans	2,682.56	300.00	27,649.67	N/A		741.01	0.0268		6.26	414.75	(88.48)	$4,056	$3,724	
61	Nov-08	F	Sales	169.57	90.00	2,515.97	3,094.64	1.2300	426.46	0.1695		117.56	26.92	(6.29)	$3,919	$686	
61	Dec-08	F	Sales	205.38	109.00	2,681.58	3,298.35	1.2300	454.53	0.1695		308.23	78.25	(6.70)	$4,447	$769	
61	Dec-08	F	Sales			4,631.83	5,083.43	1.0975	758.69	0.1638				(14.82)	$5,827	$759	
61	Jan-09	F	Sales	226.10	120.00	9,750.53	10,701.20	1.0975	1,597.14	0.1638		394.06	128.29	(31.20)	$13,136	$1,943	
61	Feb-09	F	Sales	226.10	120.00	8,254.46	9,059.27	1.0975	1,352.08	0.1638		335.71	123.82	(26.41)	$11,191	$1,698	
61	Mar-09	F	Sales	226.10	120.00	6,871.04	7,540.97	1.0975	1,125.48	0.1638		281.25	103.07	(21.99)	$9,375	$1,472	
61	Apr-09	F	Sales	226.10	120.00	29,246.46	32,097.99	1.0975	4,790.57	0.1638		1,162.26	438.70	(93.59)	$38,742	$5,137	
61	May-09	F	Sales	226.10	120.00	11,049.42	12,126.74	1.0975	1,809.90	0.1638		445.77	165.74	(35.36)	$14,859	$2,156	
61	Jun-09	F	Sales	226.10	120.00	4,026.53	4,419.11	1.0975	659.55	0.1638		169.24	60.40	(12.88)	$5,642	$1,006	
62	Nov-08	F	Sales	553.00	92.25	3,266.89	4,018.28	1.2300	553.74	0.1695		172.58	37.79	(8.17)	$5,419	$1,199	
62	Nov-08	F	Sales			264.88	290.71	1.0975	43.39	0.1638				(0.85)	$333	$43	
62	Dec-08	F	Sales	721.31	120.00	5,120.00	5,619.20	1.0975	838.66	0.1638		226.93	54.78	(16.38)	$7,565	$1,680	
62	Jan-09	F	Sales	721.31	120.00	22,957.06	25,195.37	1.0975	3,760.37	0.1638		928.80	307.69	(73.46)	$30,960	$4,602	
62	Feb-09	F	Sales	721.31	120.00	12,042.24	13,216.36	1.0975	1,972.52	0.1638		500.18	180.63	(38.54)	$16,672	$2,814	
62	Mar-09	F	Sales	721.31	120.00	11,783.17	12,932.03	1.0975	1,930.08	0.1638		489.97	176.76	(37.71)	$16,332	$2,771	
62	Apr-09	F	Sales	721.31	120.00	6,611.97	7,256.63	1.0975	1,083.04	0.1638		286.37	99.18	(21.16)	$9,545	$1,924	
62	May-09	F	Sales	721.31	120.00	562.65	617.51	1.0975	92.16	0.1638		48.17	8.44	(1.80)	$1,606	$933	
62	Jun-09	F	Sales	721.31	120.00	226.08	248.13	1.0975	37.03	0.1638		34.92	3.39	(0.72)	$1,164	$878	
65	Nov-08	F	Trans	3,135.00	300.00	29,780.95	N/A		804.09	0.0270		6.92	318.66	(74.45)	$4,490	$4,239	
																$1,095,822	

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
3	6	Nov-08	Nov-08	N	Sales	$405	56,425.48	48593.62	0.8612				76.70	603.75	$49,679	$48,594	$48,999	7.0513	$39,787	$9,211	$8,806	1.56	
3	6	Dec-08	Dec-08	N	Sales	$405	32,322.55	25582.57	0.7815				42.87	350.27	$26,381	$25,583	$25,988	7.6581	$24,753	$1,235	$830	0.26	
3	6	Dec-08	Dec-08	N	Sales		34.82	232.34	6.6726					0.37	$233	$232	$232	7.6581	$27	$206	$206	59.07	gas during curtailment
3	6	Dec-08	Dec-08	N	Sales		172.03	1147.89	6.6726					1.84	$1,150	$1,148	$1,148	7.6581	$132	$1,016	$1,016	59.07	gas during curtailment
3	6	Dec-08	Dec-08	N	Sales		412.67	875.79	2.1223						$876	$876	$876	7.6581	$316	$560	$560	13.56	gas during curtailment
3	6	Jan-09		N	Sales	$405	0.00	0.00	0.9686	0.00	0.0766		0.63	0.00	$406	($0)	$405	9.6855	$0	$405	($0)	#DIV/0!	
3	6	Feb-09	Feb-09	N	Trans	$485	0.00	N/A		0.00	0.0766		0.75	0.00	$486	$0	$485	0.0000	$0	$485	$0	#DIV/0!	
3	6	Mar-09	Mar-09	N	Trans	$485	43,968.52	N/A		3,367.99	0.0766		6.98	659.53	$4,520	$3,368	$3,853	0.0000	$0	$3,853	$3,368	0.77	
3	6	Apr-09	Apr-09	N	Trans	$485	29,863.94	N/A		2,287.58	0.0766		4.98	447.96	$3,226	$2,288	$2,773	0.0000	$0	$2,773	$2,288	0.77	
3	6	May-09	May-09	N	Trans	$485	14,550.14	N/A		1,114.54	0.0766		2.81	218.25	$1,821	$1,115	$1,600	0.0000	$0	$1,600	$1,115	0.77	
3	6	Jun-09	Jun-09	N	Trans	$485	11,916.93	N/A		912.84	0.0766		2.44	178.75	$1,579	$913	$1,398	0.0000	$0	$1,398	$913	0.77	
5	6	Jan-09	Jan-09	N	Sales	$405	0.00	0.00	0.9686	0.00	0.0616		12.53	0.00	$418	($0)	$405	9.6855	$0	$405	($0)	#DIV/0!	
5	6	Feb-09	Feb-09	N	Sales	$405	0.00	0.00	0.8665	0.00	0.0616		12.53	0.00	$418	($0)	$405	8.6651	$0	$405	($0)	#DIV/0!	
5	6	Mar-09	Mar-09	N	Trans	$485	8,879.11	N/A		546.95	0.0616		36.04	133.19	$1,201	$547	$1,032	0.0000	$0	$1,032	$547	0.62	
5	6	Apr-09	Apr-09	N	Trans	$485	0.00	N/A		0.00	0.0616		15.00	0.00	$500	$0	$485	0.0000	$0	$485	$0	#DIV/0!	
5	6	May-09	May-09	N	Trans	$485	0.00	N/A		0.00	0.0616		15.00	0.00	$500	$0	$485	0.0000	$0	$485	$0	#DIV/0!	
5	6	Jun-09	Jun-09	N	Trans	$485	104,050.36	N/A		6,409.50	0.0616		261.50	1,560.76	$8,717	$6,410	$6,895	0.0000	$0	$6,895	$6,410	0.62	
6	6	Nov-08	Nov-08	N	Sales	$405	4,711.40	3396.92	0.7210					50.41	$3,852	$3,397	$3,802	7.0513	$3,322	$480	$75	0.16	
6	6	Dec-08	Dec-08	N	Sales	$405	696.33	544.18	0.7815					7.45	$957	$544	$949	7.6581	$533	$416	$11	0.16	
6	6	Jan-09	Jan-09	N	Sales	$405	0.00	0.00	0.9686	0.00	0.0616			0.00	$405	$0	$405	9.6855	$0	$405	$0	#DIV/0!	
6	6	Dec-08	Jan-09	N	Sales		(696.33)	(544.18)	0.7815					(7.45)	($552)	($544)	($544)	7.6581	($533)	($11)	($11)	0.16	adj for Dec.08 bill
6	6	Dec-08	Jan-09	N	Sales		1,392.64	1088.35	0.7815					14.90	$1,103	$1,088	$1,088	7.6581	$1,066	$22	$22	0.16	adj for Dec.08 bill
6	6	Nov-08	Jan-09	N	Sales		(4,711.40)	(3396.92)	0.7210					(50.41)	($3,447)	($3,397)	($3,397)	7.0513	($3,322)	($75)	($75)	0.16	adj for Nov.08 bill
6	6	Nov-08	Jan-09	N	Sales		9,422.87	6793.89	0.7210					100.82	$6,895	$6,794	$6,794	7.0513	$6,644	$150	$150	0.16	adj for Nov.08 bill
6	6	Jun-08	Jan-09	N	Sales		(7,029.14)	(9292.52)	1.3220					(75.21)	($9,368)	($9,293)	($9,293)	13.1335	($9,232)	($61)	($61)	0.09	adj for Jun.08 bill
6	6	Jun-08	Jan-09	N	Sales		8,229.54	10879.45	1.3220					88.06	$10,968	$10,879	$10,879	13.1335	$10,808	$71	$71	0.09	adj for Jun.08 bill
6	6	Feb-09	Feb-09	N	Sales	$405	0.00	0.00	0.8665	0.00	0.0616			0.00	$405	$0	$405	8.6651	$0	$405	$0	#DIV/0!	
6	6	Jun-08	Mar-09	N	Sales		(8,229.54)	(10879.45)	1.3220					(88.06)	($10,968)	($10,879)	($10,879)	13.1335	($10,808)	($71)	($71)	0.09	adj for Jun.08 bill
6	6	Jun-08	Mar-09	N	Sales		4,174.78	5519.06	1.3220					44.67	$5,564	$5,519	$5,519	13.1335	$5,483	$36	$36	0.09	adj for Jun.08 bill
6	6	Mar-09	Mar-09	N	Sales	$405	0.00	0.00	0.6263	0.00	0.0616			0.00	$405	$0	$405	6.2625	$0	$405	$0	#DIV/0!	
6	6	Apr-09	Apr-09	N	Sales	$405	16,401.41	7933.36	0.4837	1,010.33	0.0616			246.02	$9,595	$8,944	$9,349	4.8371	$7,934	$1,415	$1,010	0.62	
6	6	May-09	May-09	N	Sales	$405	20,631.88	9461.78	0.4586	1,270.92	0.0616			309.48	$11,447	$10,733	$11,138	4.5860	$9,462	$1,676	$1,271	0.62	
6	6	Jun-09	Jun-09	N	Trans	$485	42,005.39	N/A		2,587.53	0.0616			630.08	$3,703	$2,588	$3,073	0.0000	$0	$3,073	$2,588	0.62	
8	6	Nov-08	Nov-08	N	Sales	$625	541,890.56	434704.61	0.8022				13,643.12	5,798.23	$454,771	$434,705	$435,330	7.0513	$382,103	$53,226	$52,601	0.97	
8	6	Dec-08	Dec-08	N	Sales	$625	81,684.48	63836.42	0.7815				2,020.68	874.02	$67,356	$63,836	$64,461	7.6581	$62,555	$1,907	$1,282	0.16	
8	6	Jan-09	Jan-09	N	Sales	$625	0.00	0.00	0.9686	0.00	0.0616		19.33	0.00	$644	$0	$625	9.6855	$0	$625	$0	#DIV/0!	
8	6	Feb-09	Feb-09	N	Trans	$715	251,709.44	N/A		15,505.30	0.0616		618.42	3,775.64	$20,614	$15,505	$16,220	0.0000	$0	$16,220	$15,505	0.62	
8	6	Mar-09	Mar-09	N	Trans	$715	500,787.20	N/A		30,848.49	0.0616		1,208.51	7,511.81	$40,284	$30,848	$31,563	0.0000	$0	$31,563	$30,848	0.62	
8	6	Apr-09	Apr-09	N	Trans	$715	572,364.80	N/A		35,257.67	0.0616		1,378.08	8,585.47	$45,936	$35,258	$35,973	0.0000	$0	$35,973	$35,258	0.62	
8	6	May-09	May-09	N	Trans	$715	758,881.86	N/A		46,747.12	0.0616		1,819.96	11,383.23	$60,665	$46,747	$47,462	0.0000	$0	$47,462	$46,747	0.62	
8	6	Jun-09	Jun-09	N	Trans	$715	785,336.64	N/A		48,376.74	0.0616		1,882.63	11,780.05	$62,754	$48,377	$49,092	0.0000	$0	$49,092	$48,377	0.62	
9	LPG	Nov-08	Nov-08	N	Sales	$405	0.00	0.00	0.7521					0.00	$405	$0	$405	7.0513	$0	$405	$0	#DIV/0!	
9	LPG	Dec-08	Dec-08	N	Sales	$405	0.00	0.00	0.8355				0.00	0.00	$405	$0	$405	7.6581	$0	$405	$0	#DIV/0!	
9	LPG	Jan-09	Jan-09	N	Sales	$405	0.00	0.00	0.9686	0.00	0.0700			0.00	$405	$0	$405	9.6855	$0	$405	$0	#DIV/0!	
9	LPG	Jun-08	Jan-09	N	Trans		(100,418.76)	N/A		(7,029.31)	0.0700			(1,074.48)	($8,104)	($7,029)	($7,029)	0.0000	$0	($7,029)	($7,029)	0.70	adj for Jun. 08 bill
9	LPG	Jun-08	Jan-09	N	Trans		40,780.48	N/A		2,854.63	0.0700			436.35	$3,291	$2,855	$2,855	0.0000	$0	$2,855	$2,855	0.70	adj for Jun. 08 bill
9	LPG	Feb-09	Feb-09	N	Sales	$405	0.00	0.00	0.8665	0.00	0.0700			0.00	$405	$0	$405	8.6651	$0	$405	$0	#DIV/0!	
9	LPG	Jun-08	Mar-09	N	Trans		(40,780.48)	N/A		(2,854.63)	0.0700			(436.35)	($3,291)	($2,855)	($2,855)	0.0000	$0	($2,855)	($2,855)	0.70	adj for Jun. 08 bill
9	LPG	Jun-08	Mar-09	N	Trans		37,143.29	N/A		2,600.03	0.0700			397.43	$2,997	$2,600	$2,600	0.0000	$0	$2,600	$2,600	0.70	adj for Jun. 08 bill
9	LPG	Jul-08	Mar-09	N	Trans		(50,882.41)	N/A		(3,561.77)	0.0700			(544.44)	($4,106)	($3,562)	($3,562)	0.0000	$0	($3,562)	($3,562)	0.70	adj for Jul. 08 bill
9	LPG	Jul-08	Mar-09	N	Trans		24,493.67	N/A		1,714.56	0.0700			262.08	$1,977	$1,715	$1,715	0.0000	$0	$1,715	$1,715	0.70	adj for Jul. 08 bill
9	LPG	Oct-08	Mar-09	N	Trans		(21,012.47)	N/A		(1,470.87)	0.0700			(224.83)	($1,696)	($1,471)	($1,471)	0.0000	$0	($1,471)	($1,471)	0.70	adj for Oct. 08 bill
9	LPG	Oct-08	Mar-09	N	Trans		31,169.87	N/A		2,181.89	0.0700			333.52	$2,515	$2,182	$2,182	0.0000	$0	$2,182	$2,182	0.70	adj for Oct. 08 bill
9	LPG	Mar-09	Mar-09	N	Trans	$485	0.00	N/A		0.00	0.0700			0.00	$485	$0	$485	0.0000	$0	$485	$0	#DIV/0!	
9	LPG	Apr-09	Apr-09	N	Trans	$485	17,585.17	N/A		1,230.96	0.0700			263.78	$1,980	$1,231	$1,716	0.0000	$0	$1,716	$1,231	0.70	
9	LPG	May-09	May-09	N	Trans	$485	14,790.55	N/A		911.10	0.0616			221.86	$1,618	$911	$1,396	0.0000	$0	$1,396	$911	0.62	
9	LPG	Jun-09	Jun-09	N	Trans	$485	19,713.22	N/A		1,214.33	0.0616			295.70	$1,995	$1,214	$1,699	0.0000	$0	$1,699	$1,214	0.62	
11	4	Nov-08	Nov-08	N	Sales	$185	0.00	0.00	0.7521				5.72	0.00	$191	$0	$185	7.0513	$0	$185	$0	#DIV/0!	
11	4	Dec-08	Dec-08	N	Sales	$185	0.00	0.00	0.8355				5.72	0.00	$191	$0	$185	7.6581	$0	$185	$0	#DIV/0!	
11	4	Jan-09	Jan-09	N	Sales	$185	0.00	0.00	0.9686	0.00	0.0700		5.72	0.00	$191	$0	$185	9.6855	$0	$185	$0	#DIV/0!	
11	4	Feb-09	Feb-09	N	Sales	$185	0.00	0.00	0.8665	0.00	0.0700		5.72	0.00	$191	$0	$185	8.6651	$0	$185	$0	#DIV/0!	
11	4	Mar-09	Mar-09	N	Trans	$275	110.59	N/A		184.05	1.6643		14.25	1.66	$475	$184	$459	0.0000	$0	$459	$184	16.64	gas during curtailment
11	4	Apr-09	Apr-09	N	Trans	$275	33,387.54	N/A		2,337.13	0.0700		96.28	500.81	$3,209	$2,337	$2,612	0.0000	$0	$2,612	$2,337	0.70	
11	4	May-09	May-09	N	Trans	$275	31,372.34	N/A		2,196.06	0.0700		90.98	470.59	$3,033	$2,196	$2,471	0.0000	$0	$2,471	$2,196	0.70	
11	4	Jun-09	Jun-09	N	Trans	$275	27,821.54	N/A		1,947.51	0.0700		81.65	417.32	$2,721	$1,948	$2,223	0.0000	$0	$2,223	$1,948	0.70	
14	4	Nov-08	Nov-08	N	Sales	$625	328,853.52	397912.76	1.2100				12,434.73	3,518.73	$414,491	$397,913	$398,538	7.0513	$231,884	$166,653	$166,028	5.05	

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
14	4	Dec-08	Dec-08	N	Sales	$625	99,953.68	102852.34	1.0290				3,233.41	1,069.50	$107,780	$102,852	$103,477	7.6581	$76,546	$26,932	$26,307	2.63	
14	4	Jan-09	Jan-09	N	Sales	$625	96.26	93.24	0.9686	7.37	0.0766		30.95	1.44	$758	$101	$726	9.6855	$93	$632	$7	0.77	
14	4	Jan-09	Jan-09	N	Sales		57.34	273.02	4.7614					0.86	$274	$273	$273	9.6855	$56	$217	$217	37.93	gas during curtailment
14	4	Feb-09	Feb-09	N	Sales	$625	12,598.28	10916.41	0.8665	965.03	0.0766		392.64	188.97	$13,088	$11,881	$12,506	8.6651	$10,916	$1,590	$965	0.77	
14	4	Mar-09	Mar-09	N	Sales	$625	103,250.92	64666.05	0.6263	7,909.02	0.0766		2,311.82	1,548.76	$77,061	$72,575	$73,200	6.2625	$64,661	$8,539	$7,914	0.77	
14	4	Apr-09	Apr-09	N	Sales	$625	341,642.27	165252.37	0.4837	26,169.80	0.0766		6,098.08	5,124.63	$203,270	$191,422	$192,047	4.8371	$165,257	$26,790	$26,165	0.77	
14	4	May-09	May-09	N	Sales	$625	100,936.36	46289.41	0.4586	7,731.73	0.0766		1,736.92	1,514.05	$57,897	$54,021	$54,646	4.5860	$46,289	$8,357	$7,732	0.77	
14	4	Jun-09	Jun-09	N	Sales	$625	0.00	0.00	0.5420	0.00	0.0766		19.33	0.00	$644	$0	$625	5.4200	$0	$625	$0	#DIV/0!	
15	6	Nov-08	Nov-08	N	Sales		107,040.78	12855.60	0.1201						$12,856	$12,856	$12,856	7.0513	$75,478	($62,622)	($62,622)	(5.85)	
15	6	Nov-08	Nov-08	N	Trans	$715	107,040.78	N/A		12,855.60	0.1201		852.73	1,145.34	$15,569	$12,856	$13,571	0.0000	$0	$13,571	$12,856	1.20	
15	6	Nov-08	Dec-08	N	Sales		(107,040.78)	(12855.60)	0.1201						($12,856)	($12,856)	($12,856)	7.0513	($75,478)	$62,622	$62,622	(5.85)	adj for Nov. 08 bill
15	6	Oct-08	Dec-08	N	Trans		(102,605.11)	N/A		(24,984.34)	0.2435			(1,097.87)	($26,082)	($24,984)	($24,984)	0.0000	$0	($24,984)	($24,984)	2.43	adj for Oct. 08 bill
15	6	Oct-08	Dec-08	N	Trans		118,776.93	N/A		28,922.18	0.2435		127.15	1,270.91	$30,320	$28,922	$28,922	0.0000	$0	$28,922	$28,922	2.43	adj for Oct. 08 bill
15	6	Nov-08	Dec-08	N	Trans		(107,040.78)	N/A		(12,855.60)	0.1201			(1,145.34)	($14,001)	($12,856)	($12,856)	0.0000	$0	($12,856)	($12,856)	1.20	adj for Nov. 08 bill
15	6	Nov-08	Dec-08	N	Trans		144,271.36	N/A		17,326.99	0.1201		(246.99)	1,543.70	$18,624	$17,327	$17,327	0.0000	$0	$17,327	$17,327	1.20	adj for Nov. 08 bill
15	6	Dec-08	Dec-08	N	Trans	$715	135,178.23	N/A		2,162.85	0.0160		133.73	1,446.41	$4,458	$2,163	$2,878	0.0000	$0	$2,878	$2,163	0.16	
15	6	Jan-09	Jan-09	N	Sales	$625	0.00	0.00	0.9686	0.00	0.0160		19.33	0.00	$644	$0	$625	9.6855	$0	$625	$0	#DIV/0!	
15	6	Feb-09	Feb-09	N	Sales	$625	421.89	365.57	0.8665	6.75	0.0160		31.05	6.33	$1,035	$372	$997	8.6651	$366	$632	$7	0.16	
15	6	Mar-09	Mar-09	N	Trans	$715	150,935.57	N/A		9,297.63	0.0616		379.69	2,264.03	$12,656	$9,298	$10,013	0.0000	$0	$10,013	$9,298	0.62	
15	6	Apr-09	Apr-09	N	Trans	$715	112,171.03	N/A		6,909.74	0.0616		287.85	1,682.57	$9,595	$6,910	$7,625	0.0000	$0	$7,625	$6,910	0.62	
15	6	Apr-09	May-09	N	Trans		(112,171.03)	N/A		(6,909.74)	0.0616			(1,682.57)	($8,592)	($6,910)	($6,910)	0.0000	$0	($6,910)	($6,910)	0.62	adj for Apr 09 bill
15	6	Apr-09	May-09	N	Trans		117,770.27	N/A		7,254.65	0.0616		13.27	1,766.55	$9,034	$7,255	$7,255	0.0000	$0	$7,255	$7,255	0.62	adj for Apr 09 bill
15	6	May-09	May-09	N	Trans	$715	71,016.70	N/A		4,374.63	0.0616		190.36	1,065.25	$6,345	$4,375	$5,090	0.0000	$0	$5,090	$4,375	0.62	
15	6	Jun-09	Jun-09	N	Trans	$715	56,598.49	N/A		3,486.47	0.0616		156.20	848.98	$5,207	$3,486	$4,201	0.0000	$0	$4,201	$3,486	0.62	
16	2	Nov-08	Nov-08	N	Trans	$715	377,478.16	N/A		26,423.47	0.0700			4,039.02	$31,177	$26,423	$27,138	0.0000	$0	$27,138	$26,423	0.70	
16	2	Dec-08	Dec-08	N	Trans	$715	301,947.91	N/A		21,136.35	0.0700		0.00	3,230.84	$25,082	$21,136	$21,851	0.0000	$0	$21,851	$21,136	0.70	
16	2	Dec-08	Jan-09	N	Trans		399.36	N/A		847.53	2.1222				$848	$848	$848	0.0000	$0	$848	$848	21.22	adj for Dec. 08 bill
16	2	Dec-08	Jan-09	N	Trans		4.10	N/A		8.70	2.1216				$9	$9	$9	0.0000	$0	$9	$9	21.22	adj for Dec. 08 bill
16	2	Dec-08	Jan-09	N	Trans		3.07	N/A		7.82	2.5487				$8	$8	$8	0.0000	$0	$8	$8	25.47	adj for Dec. 08 bill
16	2	Dec-08	Jan-09	N	Trans		4.10	N/A		10.45	2.5488				$10	$10	$10	0.0000	$0	$10	$10	25.49	adj for Dec. 08 bill
16	2	Dec-08	Jan-09	N	Trans		40.96	N/A		104.42	2.5492				$104	$104	$104	0.0000	$0	$104	$104	25.49	adj for Dec. 08 bill
16	2	Dec-08	Jan-09	N	Trans		18.43	N/A		39.12	2.1224				$39	$39	$39	0.0000	$0	$39	$39	21.23	adj for Dec. 08 bill
16	2	Dec-08	Jan-09	N	Trans		(70.66)	N/A		(4.95)	0.0700				($5)	($5)	($5)	0.0000	$0	($5)	($5)	0.70	adj for Dec. 08 bill
16	2	Jan-09	Jan-09	N	Trans	$715	111,968.26	N/A		7,837.78	0.0700			1,679.52	$10,232	$7,838	$8,553	0.0000	$0	$8,553	$7,838	0.70	
16	2	Jan-09	Jan-09	N	Trans		8.19	N/A		36.52	4.4595				$37	$37	$37	0.0000	$0	$37	$37	44.59	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		11.27	N/A		62.34	5.5315				$62	$62	$62	0.0000	$0	$62	$62	55.31	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		7.17	N/A		30.97	4.3187				$31	$31	$31	0.0000	$0	$31	$31	43.19	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		874.50	N/A		6,054.43	6.9233				$6,054	$6,054	$6,054	0.0000	$0	$6,054	$6,054	69.23	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		71.68	N/A		583.93	8.1463				$584	$584	$584	0.0000	$0	$584	$584	81.46	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		79.87	N/A		529.26	6.6265				$529	$529	$529	0.0000	$0	$529	$529	66.27	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		37.89	N/A		167.71	4.4262				$168	$168	$168	0.0000	$0	$168	$168	44.26	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		3.07	N/A		16.49	5.3729				$16	$16	$16	0.0000	$0	$16	$16	53.71	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		4.10	N/A		15.89	3.8761				$16	$16	$16	0.0000	$0	$16	$16	38.76	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		4.10	N/A		12.13	2.9576				$12	$12	$12	0.0000	$0	$12	$12	29.59	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		14.34	N/A		72.24	5.0377				$72	$72	$72	0.0000	$0	$72	$72	50.38	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		4.10	N/A		19.95	4.8653				$20	$20	$20	0.0000	$0	$20	$20	48.66	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		3.07	N/A		10.59	3.4489				$11	$11	$11	0.0000	$0	$11	$11	34.50	gas during curtailment
16	2	Jan-09	Jan-09	N	Trans		8.20	N/A		28.97	3.5333			16.97	$46	$29	$29	0.0000	$0	$29	$29	35.33	gas during curtailment
16	2	Jan-09	Feb-09	N	Trans		(874.50)	N/A		(6,054.43)	6.9233				($6,054)	($6,054)	($6,054)	0.0000	$0	($6,054)	($6,054)	69.23	adj for Jan. 09 bill
16	2	Jan-09	Feb-09	N	Trans		874.50	N/A		2,229.98	2.5500				$2,230	$2,230	$2,230	0.0000	$0	$2,230	$2,230	25.50	gas during curtailment
16	2	Jan-09	Feb-09	N	Trans		(71.68)	N/A		(583.93)	8.1463				($584)	($584)	($584)	0.0000	$0	($584)	($584)	81.46	adj for Jan. 09 bill
16	2	Jan-09	Feb-09	N	Trans		71.68	N/A		200.70	2.8000				$201	$201	$201	0.0000	$0	$201	$201	28.00	gas during curtailment
16	2	Jan-09	Feb-09	N	Trans		(79.87)	N/A		(529.26)	6.6265				($529)	($529)	($529)	0.0000	$0	($529)	($529)	66.27	adj for Jan. 09 bill
16	2	Jan-09	Feb-09	N	Trans		79.87	N/A		220.44	2.7600				$220	$220	$220	0.0000	$0	$220	$220	27.60	gas during curtailment
16	2	Jan-09	Feb-09	N	Trans		(37.89)	N/A		(167.71)	4.4262				($168)	($168)	($168)	0.0000	$0	($168)	($168)	44.26	adj for Jan. 09 bill
16	2	Jan-09	Feb-09	N	Trans		26.62	N/A		56.43	2.1200				$56	$56	$56	0.0000	$0	$56	$56	21.20	gas during curtailment
16	2	Jan-09	Feb-09	N	Trans		11.27	N/A		49.88	4.4262				$50	$50	$50	0.0000	$0	$50	$50	44.26	gas during curtailment
16	2	Feb-09	Feb-09	N	Trans	$715	410,405.88	N/A		28,728.41	0.0700			6,156.09	$35,600	$28,728	$29,443	0.0000	$0	$29,443	$28,728	0.70	
16	2	Feb-09	Feb-09	N	Trans		19.46	N/A		107.39	5.5187			0.29	$108	$107	$107	0.0000	$0	$107	$107	55.18	gas during curtailment
16	2	Mar-09	Mar-09	N	Trans	$715	442,944.53	N/A		31,006.12	0.0700			6,644.17	$38,365	$31,006	$31,721	0.0000	$0	$31,721	$31,006	0.70	
16	2	Apr-09	Apr-09	N	Trans	$715	317,499.42	N/A		22,224.96	0.0700			4,762.49	$27,702	$22,225	$22,940	0.0000	$0	$22,940	$22,225	0.70	
16	2	May-09	May-09	N	Trans	$715	200,215.45	N/A		14,015.08	0.0700			3,003.23	$17,733	$14,015	$14,730	0.0000	$0	$14,730	$14,015	0.70	
16	2	Jun-09	Jun-09	N	Trans	$715	127,440.25	N/A		8,920.82	0.0700			1,911.60	$11,547	$8,921	$9,636	0.0000	$0	$9,636	$8,921	0.70	
17	6	Nov-08	Nov-08	N	Sales	$405	15,178.75	10943.88	0.7210					162.41	$11,511	$10,944	$11,349	7.0513	$10,703	$646	$241	0.16	
17	6	Apr-08	Dec-08	N	Sales		(9,894.75)	(10460.73)	1.0572					(105.87)	($10,567)	($10,461)	($10,461)	10.7807	($10,667)	$207	$207	(0.21)	adj for Apr. 08 bill
17	6	Apr-08	Dec-08	N	Sales		3,201.14	3384.25	1.0572					34.25	$3,419	$3,384	$3,384	10.7807	$3,451	($67)	($67)	(0.21)	adj for Apr. 08 bill

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
17	6	May-08	Dec-08	N	Sales		(2,923.08)	(3699.16)	1.2655					(31.28)	($3,730)	($3,699)	($3,699)	12.5601	($3,671)	($28)	($28)	0.09	adj for May 08 bill
17	6	May-08	Dec-08	N	Sales		4,523.64	5724.67	1.2655					48.40	$5,773	$5,725	$5,725	12.5601	$5,682	$43	$43	0.09	adj for May 08 bill
17	6	Jun-08	Dec-08	N	Sales		2,676.84	3538.78	1.3220					28.64	$3,567	$3,539	$3,539	13.1335	$3,516	$23	$23	0.09	adj for Jun. 08 bill
17	6	Nov-08	Dec-08	N	Sales		(15,178.75)	(10943.88)	0.7210					(162.41)	($11,106)	($10,944)	($10,944)	7.0513	($10,703)	($241)	($241)	0.16	adj for Nov. 08 bill
17	6	Nov-08	Dec-08	N	Sales		15,462.40	11148.39	0.7210					165.45	$11,314	$11,148	$11,148	7.0513	$10,903	$245	$245	0.16	adj for Nov. 08 bill
17	6	Dec-08	Dec-08	N	Sales	$405	10,485.76	8194.62	0.7815					112.20	$8,712	$8,195	$8,600	7.6581	$8,030	$570	$165	0.16	
17	6	Jan-09	Jan-09	N	Sales	$405	97.28	94.23	0.9686	5.99	0.0616			1.46	$507	$100	$505	9.6855	$94	$411	$6	0.62	
17	6	Feb-09	Feb-09	N	Sales	$405	0.00	0.00	0.8665	0.00	0.0616			0.00	$405	$0	$405	8.6651	$0	$405	$0	#DIV/0!	
17	6	May-08	Mar-09	N	Sales		(4,523.64)	(5724.67)	1.2655					(48.40)	($5,773)	($5,725)	($5,725)	12.5601	($5,682)	($43)	($43)	0.09	adj for May 08 bill
17	6	May-08	Mar-09	N	Sales		5,482.95	6938.67	1.2655					58.67	$6,997	$6,939	$6,939	12.5601	$6,887	$52	$52	0.09	adj for May 08 bill
17	6	Jun-08	Mar-09	N	Sales		(2,676.84)	(3538.78)	1.3220					(28.64)	($3,567)	($3,539)	($3,539)	13.1335	($3,516)	($23)	($23)	0.09	adj for Jun. 08 bill
17	6	Jun-08	Mar-09	N	Sales		4,280.47	5658.78	1.3220					45.80	$5,705	$5,659	$5,659	13.1335	$5,622	$37	$37	0.09	adj for Jun. 08 bill
17	6	Nov-08	Mar-09	N	Sales		(15,462.40)	(11148.39)	0.7210					(165.45)	($11,314)	($11,148)	($11,148)	7.0513	($10,903)	($245)	($245)	0.16	adj for Nov. 08 bill
17	6	Nov-08	Mar-09	N	Sales		30,924.79	22296.77	0.7210					330.90	$22,628	$22,297	$22,297	7.0513	$21,806	$491	$491	0.16	adj for Nov. 08 bill
17	6	Dec-08	Mar-09	N	Sales		(10,485.76)	(8194.62)	0.7815					(112.20)	($8,307)	($8,195)	($8,195)	7.6581	($8,030)	($165)	($165)	0.16	adj for Dec 08 bill
17	6	Dec-08	Mar-09	N	Sales		20,971.52	16389.24	0.7815					224.40	$16,614	$16,389	$16,389	7.6581	$16,060	$329	$329	0.16	adj for Dec 08 bill
17	6	Jan-09	Mar-09	N	Sales		(97.28)	(94.23)	0.9686	(5.99)	0.0616			(1.46)	($102)	($100)	($100)	9.6855	($94)	($6)	($6)	0.62	adj for Jan. 09 bill
17	6	Jan-09	Mar-09	N	Sales		194.56	188.45	0.9686	11.98	0.0616			2.92	$203	$200	$200	9.6855	$188	$12	$12	0.62	adj for Jan. 09 bill
17	6	Mar-09	Mar-09	N	Sales	$405	2,595.83	1625.77	0.6263	159.90	0.0616			38.94	$2,230	$1,786	$2,191	6.2625	$1,626	$565	$160	0.62	
17	6	Apr-09	Apr-09	N	Sales	$405	29,901.82	14463.51	0.4837	1,841.95	0.0616			448.53	$17,159	$16,305	$16,710	4.8371	$14,464	$2,247	$1,842	0.62	
17	6	May-09	May-09	N	Sales	$405	36,286.86	16641.15	0.4586	2,235.27	0.0616			544.30	$19,826	$18,876	$19,281	4.5860	$16,641	$2,640	$2,235	0.62	
17	6	Jun-09	Jun-09	N	Trans	$485	39,673.99	N/A		2,443.92	0.0616			595.11	$3,524	$2,444	$2,929	0.0000	$0	$2,929	$2,444	0.62	
19	6	Nov-08	Nov-08	N	Sales	$625	31,197.22	22493.20	0.7210					333.81	$23,452	$22,493	$23,118	7.0513	$21,998	$1,120	$495	0.16	
19	6	Dec-08	Dec-08	N	Sales	$625	7,231.48	5651.40	0.7815					77.38	$6,354	$5,651	$6,276	7.6581	$5,538	$738	$113	0.16	
19	6	Jan-09	Jan-09	N	Sales	$625	0.00	0.00	0.9686	0.00	0.0616				$625	$0	$625	9.6855	$0	$625	$0	#DIV/0!	
19	6	Feb-09	Feb-09	N	Sales	$625	0.00	0.00	0.8665	0.00	0.0616			0.00	$625	$0	$625	8.6651	$0	$625	$0	#DIV/0!	
19	6	Mar-09	Mar-09	N	Sales	$625	0.00	0.00	0.6263	0.00	0.0616			0.00	$625	$0	$625	6.2625	$0	$625	$0	#DIV/0!	
19	6	Apr-09	Apr-09	N	Sales	$625	26,914.84	13018.71	0.4837	1,657.95	0.0616			403.72	$15,705	$14,677	$15,302	4.8371	$13,019	$2,283	$1,658	0.62	
19	6	May-09	May-09	N	Sales	$625	32,350.35	14835.87	0.4586	1,992.78	0.0616			485.26	$17,939	$16,829	$17,454	4.5860	$14,836	$2,618	$1,993	0.62	
19	6	Jun-09	Jun-09	N	Trans	$715	31,002.01	N/A		1,909.72	0.0616			465.03	$3,090	$1,910	$2,625	0.0000	$0	$2,625	$1,910	0.62	
20	6	Feb-09	Feb-09	N	Sales	$625	4,931.59	4273.22	0.8665	303.79	0.0616		8.16	73.97	$5,284	$4,577	$5,202	8.6651	$4,273	$929	$304	0.62	
20	6	Mar-09	Mar-09	N	Sales	$625	69.63	43.61	0.6263	4.29	0.0616		1.05	1.04	$675	$48	$673	6.2625	$44	$629	$4	0.62	
20	6	Apr-09	Apr-09	N	Trans	$715	13,282.31	N/A		818.19	0.0616		2.69	199.23	$1,735	$818	$1,533	0.0000	$0	$1,533	$818	0.62	
20	6	May-09	May-09	N	Trans	$715	28,801.56	N/A		1,774.18	0.0616		4.52	432.02	$2,926	$1,774	$2,489	0.0000	$0	$2,489	$1,774	0.62	
20	6	Jun-09	Jun-09	N	Trans	$715	31,940.10	N/A		1,967.51	0.0616		4.89	479.10	$3,167	$1,968	$2,683	0.0000	$0	$2,683	$1,968	0.62	
21	6	Nov-08	Nov-08	N	Trans	$485	51,672.06	N/A		6,975.73	0.1350		247.84	552.89	$8,261	$6,976	$7,461	0.0000	$0	$7,461	$6,976	1.35	
21	6	Dec-08	Dec-08	N	Trans	$485	0.00			0.00	0.0116		15.00	0.00	$500	$0	$485	0.0000	$0	$485	$0	#DIV/0!	
21	6	Jan-09	Jan-09	N	Trans	$485	2.05	N/A		6.95	3.3926				$492	$7	$492	0.0000	$0	$492	$7	33.90	gas during curtailment
21	6	Jan-09	Jan-09	N	Trans		38.91	N/A		133.30	3.4258		19.35	0.61	$153	$133	$133	0.0000	$0	$133	$133	34.26	gas during curtailment
21	6	Feb-09	Feb-09	N	Sales	$405	82,263.06	71280.94	0.8665	5,067.40	0.0616		2,411.97	1,233.95	$80,399	$76,348	$76,753	8.6651	$71,281	$5,472	$5,067	0.62	
21	6	Mar-09	Mar-09	N	Sales	$405	89,655.30	56151.11	0.6263	5,522.77	0.0616		1,961.56	1,344.83	$65,385	$61,674	$62,079	6.2625	$56,147	$5,932	$5,527	0.62	
21	6	Apr-09	Apr-09	N	Sales	$405	66,745.34	32284.72	0.4837	4,111.51	0.0616		1,169.15	1,001.18	$38,972	$36,396	$36,801	4.8371	$32,286	$4,516	$4,111	0.62	
21	6	May-09	May-09	N	Sales	$405	61,479.24	28194.38	0.4586	3,787.12	0.0616		1,030.17	922.19	$34,339	$31,982	$32,387	4.5860	$28,194	$4,192	$3,787	0.62	
21	6	Jun-09	Jun-09	N	Sales	$405	62,495.08	33872.33	0.5420	3,849.70	0.0616		1,208.18	937.43	$40,273	$37,722	$38,127	5.4200	$33,873	$4,255	$3,850	0.62	
24	6	Nov-08	Nov-08	N	Sales	$625	0.00	0.00	0.8022				19.33	0.00	$644	$0	$625	7.0513	$0	$625	$0	#DIV/0!	
24	6	Dec-08	Dec-08	N	Sales	$625	0.00	0.00	0.7815				19.33	0.00	$644	$0	$625	7.6581	$0	$625	$0	#DIV/0!	
24	6	Jan-09	Jan-09	N	Sales	$625	0.00	0.00	0.9686				19.33	0.00	$644	$0	$625	9.6855	$0	$625	$0	#DIV/0!	
24	6	Feb-09	Feb-09	N	Sales	$625	0.00	0.00	0.8665	0.00	0.1923		19.33	0.00	$644	$0	$625	8.6651	$0	$625	$0	#DIV/0!	
24	6	Mar-09	Mar-09	N	Sales	$625	0.00	0.00	0.6263	0.00	0.1923		19.33	0.00	$644	$0	$625	6.2625	$0	$625	$0	#DIV/0!	
24	6	Apr-09	Apr-09	N	Sales	$625	0.00	0.00	0.4837	0.00	0.1923		19.33	0.00	$644	$0	$625	4.8371	$0	$625	$0	#DIV/0!	
24	6	May-09	May-09	N	Sales	$625	0.00	0.00	0.4586	0.00	0.1923		19.33	0.00	$644	$0	$625	4.5860	$0	$625	$0	#DIV/0!	
24	6	Jun-09	Jun-09	N	Sales	$625	0.00	0.00	0.5420	0.00	0.1923		19.33	0.00	$644	$0	$625	5.4200	$0	$625	$0	#DIV/0!	
25	6	Nov-08	Nov-08	N	Sales	$405	33,041.39	28455.25	0.8612				903.52	353.54	$30,117	$28,455	$28,860	7.0513	$23,298	$5,562	$5,157	1.56	
25	6	Dec-08	Dec-08	N	Sales	$405	61.43	48.01	0.7815				14.03	0.66	$468	$48	$453	7.6581	$47	$406	$1	0.16	
25	6	Jan-09	Jan-09	N	Sales	$405	27.65	60.70	2.1954	1.70	0.0616		14.47	0.41	$482	$62	$467	9.6855	$27	$441	$36	12.88	gas during curtailment
25	6	Feb-09	Feb-09	N	Trans	$485	1.02	N/A		0.06	0.0616		15.00	0.02	$500	$0	$485	0.0000	$0	$485	$0	0.59	
25	6	Mar-09	Mar-09	N	Trans	$485	739.34	N/A		45.54	0.0616		16.75	11.09	$558	$46	$531	0.0000	$0	$531	$46	0.62	
25	6	Apr-09	Apr-09	N	Trans	$485	54,987.77	N/A		3,387.25	0.0616		145.27	824.82	$4,842	$3,387	$3,872	0.0000	$0	$3,872	$3,387	0.62	
25	6	May-09	May-09	N	Trans	$485	49,496.86	N/A		3,049.01	0.0616		132.26	742.45	$4,409	$3,049	$3,534	0.0000	$0	$3,534	$3,049	0.62	
25	6	Jun-09	Jun-09	N	Trans	$485	41,640.18	N/A		2,565.04	0.0616		113.65	624.60	$3,788	$2,565	$3,050	0.0000	$0	$3,050	$2,565	0.62	
27	6	Nov-08	Nov-08	N	Trans	$715	463,850.49	N/A		55,708.44	0.1201		1,898.55	4,963.20	$63,285	$55,708	$56,423	0.0000	$0	$56,423	$55,708	1.20	
27	6	Dec-08	Dec-08	N	Trans	$715	450,361.34			7,205.78	0.0160		470.55	4,818.87	$13,210	$7,206	$7,921	0.0000	$0	$7,921	$7,206	0.16	
27	6	Dec-08	Dec-08	N	Trans		635.90			2,468.06	3.8812			6.80	$2,475	$2,468	$2,468	0.0000	$0	$2,468	$2,468	38.81	gas during curtailment
27	6	Jan-09	Jan-09	N	Sales		8.19	36.25	4.4262	0.63	0.0766			0.12	$37	$37	$37	9.6855	$8	$29	$29	35.34	gas during curtailment
27	6	Jan-09	Jan-09	N	Sales		7.17	38.52	5.3729	0.55	0.0766			0.11	$39	$39	$39	9.6855	$7	$32	$32	44.81	gas during curtailment
27	6	Jan-09	Jan-09	N	Trans	$715	129,633.27	N/A		9,929.91	0.0766		391.67	1,944.50	$12,981	$9,930	$10,645	0.0000	$0	$10,645	$9,930	0.77	

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
27	6	Feb-09	Feb-09	N	Trans	$715	638,546.94	N/A		48,912.70	0.0766		1,882.27	9,578.20	$61,088	$48,913	$49,628	0.0000	$0	$49,628	$48,913	0.77	
27	6	Feb-09	Feb-09	N	Trans		317.44	N/A		1,654.40	5.2117			4.77	$1,659	$1,654	$1,654	0.0000	$0	$1,654	$1,654	52.12	gas during curtailment
27	6	Jan-09	Feb-09	N	Trans		8.19	N/A		36.25	4.4262				$36	$36	$36	0.0000	$0	$36	$36	44.26	adj. for Jan. 09 bill
27	6	Jan-09	Feb-09	N	Trans		7.17	N/A		38.52	5.3729				$39	$39	$39	0.0000	$0	$39	$39	53.72	adj. for Jan. 09 bill
27	6	Jan-09	Feb-09	N	Sales		(8.19)	(36.25)	4.4262						$0	$0	$0	9.6855	$0	($0)	($0)	(9.69)	adj. for Jan. 09 bill
27	6	Jan-09	Feb-09	N	Sales		(7.17)	(38.52)	5.3729						$0	$0	$0	9.6855	$0	($0)	($0)	(9.69)	adj. for Jan. 09 bill
27	6	Mar-09	Mar-09	N	Trans	$715	678,672.39	N/A		51,986.31	0.0766		1,944.78	10,180.09	$64,826	$51,986	$52,701	0.0000	$0	$52,701	$51,986	0.77	
27	6	Apr-09	Apr-09	N	Trans	$715	426,734.59	N/A		32,687.87	0.0766		1,231.04	6,401.02	$41,035	$32,688	$33,403	0.0000	$0	$33,403	$32,688	0.77	
27	6	May-09	May-09	N	Trans	$715	146,128.39	N/A		11,193.43	0.0766		436.09	2,191.93	$14,536	$11,193	$11,908	0.0000	$0	$11,908	$11,193	0.77	
27	6	Jun-09	Jun-09	N	Trans	$715	0.00	N/A		0.00	0.0766		22.11	0.00	$737	$0	$715	0.0000	$0	$715	$0	#DIV/0!	
28	6	Nov-08	Nov-08	N	Sales	$625	79,950.86	64136.58	0.8022				2,029.39	855.47	$67,646	$64,137	$64,762	7.0513	$56,376	$8,386	$7,761	0.97	
28	6	Dec-08	Dec-08	N	Sales	$625	40,084.48	31326.02	0.7815				1,001.43	428.90	$33,381	$31,326	$31,951	7.6581	$30,697	$1,254	$629	0.16	
28	6	Jan-09	Jan-09	N	Sales	$625	0.00	0.00	0.9686	0.00	0.0616		19.33	0.00	$644	$0	$625	9.6855	$0	$625	$0	#DIV/0!	
28	6	Feb-09	Feb-09	N	Sales	$625	0.00	0.00	0.8665	0.00	0.0616		19.33	0.00	$644	$0	$625	8.6651	$0	$625	$0	#DIV/0!	
28	6	Mar-09	Mar-09	N	Sales	$625	19,130.38	11981.36	0.6263	1,178.43	0.0616		435.22	286.96	$14,507	$13,160	$13,785	6.2625	$11,980	$1,804	$1,179	0.62	
28	6	Apr-09	Apr-09	N	Sales	$625	33,165.31	16042.06	0.4837	2,042.98	0.0616		594.05	497.48	$19,802	$18,085	$18,710	4.8371	$16,043	$2,668	$2,043	0.62	
28	6	May-09	May-09	N	Sales	$625	36,085.33	16548.73	0.4586	2,222.86	0.0616		616.64	541.28	$20,555	$18,772	$19,397	4.5860	$16,549	$2,848	$2,223	0.62	
28	6	Jun-09	Jun-09	N	Sales	$625	35,739.54	19370.83	0.5420	2,201.56	0.0616		703.10	536.09	$23,437	$21,572	$22,197	5.4200	$19,371	$2,826	$2,201	0.62	
29	6	Nov-08	Nov-08	N	Sales	$625	31,227.91	25051.03	0.8022					334.14	$26,010	$25,051	$25,676	7.0513	$22,020	$3,656	$3,031	0.97	
29	6	Dec-08	Dec-08	N	Sales	$625	8,616.98	6734.17	0.7815					92.20	$7,451	$6,734	$7,359	7.6581	$6,599	$760	$135	0.16	
29	6	Apr-09	Apr-09	N	Sales	$625	19,087.36	9232.56	0.4837	1,175.78	0.0616			286.31	$11,320	$10,408	$11,033	4.8371	$9,233	$1,801	$1,176	0.62	
29	6	May-09	May-09	N	Sales	$625	25,175.02	11545.26	0.4586	1,550.78	0.0616			377.63	$14,099	$13,096	$13,721	4.5860	$11,545	$2,176	$1,551	0.62	
29	6	Jun-09	Jun-09	N	Sales	$625	27,408.23	14855.26	0.5420	1,688.35	0.0616			411.12	$17,580	$16,544	$17,169	5.4200	$14,855	$2,313	$1,688	0.62	
33	6	Nov-08	Nov-08	N	Sales	$405	4.10	3.29	0.8022				0.64	0.04	$409	$3	$408	7.0513	$3	$405	$0	0.97	
33	6	Dec-08	Dec-08	N	Sales	$405	0.00	0.00	0.7815				0.63	0.00	$406	($0)	$405	7.6581	$0	$405	($0)	#DIV/0!	
33	6	Jan-09	Jan-09	N	Sales	$405	0.00	0.00	0.9686	0.00	0.1923		0.63	0.00	$406	($0)	$405	9.6855	$0	$405	($0)	#DIV/0!	
33	6	Feb-09	Feb-09	N	Sales	$405	3.07	2.66	0.8665	0.59	0.1923		0.63	0.00	$409	$3	$408	8.6651	$3	$406	$1	1.92	
33	6	Mar-09	Mar-09	N	Sales	$405	7.17	4.49	0.6263	1.38	0.1923		0.64	0.11	$412	$6	$411	6.2625	$4	$406	$1	1.92	
33	6	Apr-09	Apr-09	N	Sales	$405	0.00	0.00	0.4837	0.00	0.1923		0.63	0.00	$406	($0)	$405	4.8371	$0	$405	($0)	#DIV/0!	
33	6	May-09	May-09	N	Sales	$405	0.00	0.00	0.4586	0.00	0.1923		0.63	0.00	$406	($0)	$405	4.5860	$0	$405	($0)	#DIV/0!	
33	6	Jun-09	Jun-09	N	Sales	$405	0.00	0.00	0.5420	0.00	0.1923		0.63	0.00	$406	($0)	$405	5.4200	$0	$405	($0)	#DIV/0!	
36	6	Nov-08	Nov-08	N	Sales	$625	86,446.07	69347.04	0.8022				2,192.69	924.97	$73,090	$69,347	$69,972	7.0513	$60,956	$9,016	$8,391	0.97	
36	6	Dec-08	Dec-08	N	Sales	$625	88,247.29	68965.26	0.7815				2,181.47	944.25	$72,716	$68,965	$69,590	7.6581	$67,581	$2,010	$1,385	0.16	
36	6	Jan-09	Jan-09	N	Sales	$625	28,591.11	27693.35	0.9686	1,761.21	0.0616		943.55	428.87	$31,452	$29,455	$30,080	9.6855	$27,692	$2,388	$1,763	0.62	
36	6	Feb-09	Feb-09	N	Sales	$625	103,683.05	89841.36	0.8665	6,386.88	0.0616		3,043.56	1,555.25	$101,452	$96,228	$96,853	8.6651	$89,842	$7,011	$6,386	0.62	
36	6	Mar-09	Mar-09	N	Sales	$625	106,588.16	66756.16	0.6263	6,565.83	0.0616		2,336.47	1,598.82	$77,882	$73,322	$73,947	6.2625	$66,751	$7,196	$6,571	0.62	
36	6	Apr-09	Apr-09	N	Sales	$625	71,695.35	34679.04	0.4837	4,416.43	0.0616		1,261.73	1,075.43	$42,058	$39,095	$39,720	4.8371	$34,680	$5,040	$4,415	0.62	
36	6	May-09	May-09	N	Sales	$625	47,039.58	21572.35	0.4586	2,897.64	0.0616		797.96	705.59	$26,599	$24,470	$25,095	4.5860	$21,572	$3,523	$2,898	0.62	
36	6	Jun-09	Jun-09	N	Sales	$625	54,289.57	29424.95	0.5420	3,344.24	0.0616		1,058.00	814.34	$35,267	$32,769	$33,394	5.4200	$29,425	$3,969	$3,344	0.62	
38	6	Nov-06	Apr-09	N	Sales	($625)	(165.89)	(146.61)	0.8838						($772)	($147)	($772)	7.8090	($130)	($642)	($17)	1.03	adj. for Nov 06 bill
38	6	Dec-06	Apr-09	N	Sales	($625)	(624.64)	(623.14)	0.9976						($1,248)	($623)	($1,248)	9.0900	($568)	($680)	($55)	0.89	adj. for Dec 06 bill
38	6	Jan-07	Apr-09	N	Sales	($625)	(295.94)	(262.17)	0.8859					(1.57)	($889)	($262)	($887)	6.4140	($190)	($697)	($72)	2.44	adj. for Jan 07 bill
38	6	Oct-06	Apr-09	N	Trans	($715)	(36,993.73)	N/A		(1,849.69)	0.0500				($2,565)	($1,850)	($2,565)	0.0000	$0	($2,565)	($1,850)	0.50	adj. for Oct 06 bill
38	6	Apr-09	Apr-09	N	Trans	$715	82,075.67	N/A		6,287.00	0.0766		254.63	1,231.14	$8,488	$6,287	$7,002	0.0000	$0	$7,002	$6,287	0.77	
38	6	May-09	May-09	N	Trans	$715	36,054.61	N/A		2,761.78	0.0766		124.26	540.82	$4,142	$2,762	$3,477	0.0000	$0	$3,477	$2,762	0.77	
38	6	Jun-09	Jun-09	N	Trans	$715	17,860.56	N/A		1,368.12	0.0766		72.71	267.91	$2,424	$1,368	$2,083	0.0000	$0	$2,083	$1,368	0.77	
39	4	Nov-08	Nov-08	N	Sales	$185	6,668.26	8480.69	1.2718				270.22	71.35	$9,007	$8,481	$8,666	7.0513	$4,702	$3,964	$3,779	5.67	
39	4	Dec-08	Dec-08	N	Sales	$185	6,617.10	7157.06	1.0816				238.09	70.80	$7,651	$7,157	$7,342	7.6581	$5,067	$2,275	$2,090	3.16	
39	4	Dec-08	Dec-08	N	Sales		68.61	278.58	4.0603					0.73	$279	$279	$279	7.6581	$53	$226	$226	32.95	gas during curtailment
39	4	Dec-08	Dec-08	N	Sales		1.02	6.81	6.6726					0.01	$7	$7	$7	7.6581	$1	$6	$6	59.11	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales	$185	109.56	106.12	0.9686	21.07	0.1923		12.00	1.64	$326	$127	$312	9.6855	$106	$206	$21	1.92	
39	4	Jan-09	Jan-09	N	Sales		1.02	4.55	4.4595						$5	$5	$5	9.6855	$1	$4	$4	34.92	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		1.02	4.86	4.7614						$5	$5	$5	9.6855	$1	$4	$4	37.96	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		2.04	11.28	5.5315						$11	$11	$11	9.6855	$2	$9	$9	45.61	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		1.02	7.06	6.9233						$7	$7	$7	9.6855	$1	$6	$6	59.53	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		1.02	6.76	6.6265						$7	$7	$7	9.6855	$1	$6	$6	56.59	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		1.02	4.51	4.4262						$5	$5	$5	9.6855	$1	$4	$4	34.53	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		2.04	9.03	4.4262						$9	$9	$9	9.6855	$2	$7	$7	34.58	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		1.02	3.95	3.8761						$4	$4	$4	9.6855	$1	$3	$3	29.04	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		2.04	10.28	5.0377						$10	$10	$10	9.6855	$2	$8	$8	40.71	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		1.02	4.96	4.8663						$5	$5	$5	9.6855	$1	$4	$4	38.94	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		1.02	3.52	3.4489						$4	$4	$4	9.6855	$1	$3	$3	24.82	gas during curtailment
39	4	Jan-09	Jan-09	N	Sales		1.02	3.60	3.5333						$4	$4	$4	9.6855	$1	$3	$3	25.61	gas during curtailment
39	4	Jan-09	Jan-09	N	Trans		15.30	N/A		2.94	0.1923			0.23	$3	$3	$3	0.0000	$0	$3	$3	1.92	gas during curtailment
39	4	Feb-09	Feb-09	N	Sales	$185	1,248.22	1081.58	0.8665	240.03	0.1923		47.34	18.72	$1,573	$1,322	$1,507	8.6651	$1,082	$425	$240	1.92	
39	4	Feb-09	Feb-09	N	Sales		1.02	5.63	5.5187	0.20	0.1923			0.02	$6	$6	$6	8.6651	$1	$5	$5	48.49	gas during curtailment

NOV 08 - JUNE 09
NON-FIRM CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
39	4	Mar-09	Mar-09	N	Sales	$185	3,746.80	2346.62	0.6263	720.51	0.1923		102.32	56.20	$3,411	$3,067	$3,252	6.2625	$2,346	$906	$721	1.92	
39	4	Apr-09	Apr-09	N	Sales	$185	1,836.04	888.09	0.4837	353.07	0.1923		44.96	27.54	$1,499	$1,241	$1,426	4.8371	$888	$538	$353	1.92	
39	4	May-09	May-09	N	Sales	$185	836.84	383.77	0.4586	160.92	0.1923		22.96	12.55	$765	$545	$730	4.5860	$384	$346	$161	1.92	
39	4	Jun-09	Jun-09	N	Sales	$185	0.00	0.00	0.5420	0.00	0.1923		5.72	0.00	$191	$0	$185	5.4200	$0	$185	$0	#DIV/0!	
40	6	Nov-08	Nov-08	N	Sales	$405	95,346.71	71710.26	0.7521				2,261.92	1,020.21	$75,397	$71,710	$72,115	7.0513	$67,232	$4,883	$4,478	0.47	
43	6	Nov-08	Nov-08	N	Sales	$185	11,281.40	17626.06	1.5624				554.59	120.71	$18,486	$17,626	$17,811	7.0513	$7,955	$9,856	$9,671	8.57	
45	4	Apr-09	Apr-09	N	Sales	$185	3,450.89	1669.20	0.4837	473.46	0.1372		73.58	51.76	$2,453	$2,143	$2,328	4.8371	$1,669	$658	$473	1.37	
45	4	May-09	May-09	N	Sales	$185	3,019.91	1384.93	0.4586	414.33	0.1372		62.76	45.30	$2,092	$1,799	$1,984	4.5860	$1,385	$599	$414	1.37	
45	4	Jun-09	Jun-09	N	Sales	$185	1,589.75	861.64	0.5420	218.11	0.1372		39.86	23.85	$1,328	$1,080	$1,265	5.4200	$862	$403	$218	1.37	
54	6	Nov-08	Nov-08	N	Sales	$405	0.00	0.00	0.8612				0.63	0.00	$406	($0)	$405	7.0513	$0	$405	($0)	#DIV/0!	
54	6	Dec-08	Dec-08	N	Sales	$405	0.00	0.00	0.7815				0.63	0.00	$406	($0)	$405	7.6581	$0	$405	($0)	#DIV/0!	
54	6	Jan-09	Jan-09	N	Sales	$405	0.00	0.00	0.9686	0.00	0.1923		0.63	0.00	$406	($0)	$405	9.6855	$0	$405	($0)	#DIV/0!	
54	6	Feb-09	Feb-09	N	Sales	$405	0.00	0.00	0.8665	0.00	0.1923		0.63	0.00	$406	($0)	$405	8.6651	$0	$405	($0)	#DIV/0!	
54	6	Mar-09	Mar-09	N	Sales	$405	0.00	0.00	0.6263	0.00	0.1923		0.63	0.00	$406	($0)	$405	6.2625	$0	$405	($0)	#DIV/0!	
54	6	Apr-09	Apr-09	N	Sales	$405	0.00	0.00	0.4837	0.00	0.1923		0.63	0.00	$406	($0)	$405	4.8371	$0	$405	($0)	#DIV/0!	
54	6	May-09	May-09	N	Sales	$405	0.00	0.00	0.4586	0.00	0.1923		0.63	0.00	$406	($0)	$405	4.5860	$0	$405	($0)	#DIV/0!	
54	6	Jun-09	Jun-09	N	Sales	$405	0.00	0.00	0.5420	0.00	0.1923		0.63	0.00	$406	($0)	$405	5.4200	$0	$405	($0)	#DIV/0!	
55	6	Nov-08	Nov-08	N	Sales	$625	26,563.57	21309.30	0.8022				34.36	284.23	$22,253	$21,309	$21,934	7.0513	$18,731	$3,204	$2,579	0.97	
55	6	Dec-08	Dec-08	N	Sales	$625	6,455.29	5044.81	0.7815				8.88	69.07	$5,748	$5,045	$5,670	7.6581	$4,944	$726	$101	0.16	
55	6	Jan-09	Jan-09	N	Sales	$625	0.00	0.00	0.9686	0.00	0.0616		0.97	0.00	$626	$0	$625	9.6855	$0	$625	$0	#DIV/0!	
55	6	Feb-09	Feb-09	N	Trans	$715	83.97	N/A		5.17	0.0616		1.12	1.26	$723	$5	$720	0.0000	$0	$720	$5	0.62	
55	6	Mar-09	Mar-09	N	Trans	$715	20,799.49	N/A		1,281.25	0.0616		3.57	311.99	$2,312	$1,281	$1,996	0.0000	$0	$1,996	$1,281	0.62	
55	6	Apr-09	Apr-09	N	Trans	$715	15,259.64	N/A		939.99	0.0616		2.91	228.89	$1,887	$940	$1,655	0.0000	$0	$1,655	$940	0.62	
55	6	May-09	May-09	N	Trans	$715	19,448.26	N/A		1,198.01	0.0616		3.41	291.72	$2,208	$1,198	$1,913	0.0000	$0	$1,913	$1,198	0.62	
55	6	Jun-09	Jun-09	N	Trans	$715	18,495.85	N/A		1,139.34	0.0616		3.30	277.44	$2,135	$1,139	$1,854	0.0000	$0	$1,854	$1,139	0.62	
57	6	Nov-08	Nov-08	N	Sales	$405	1,965.06	1692.31	0.8612				3.28	36.84	$2,137	$1,692	$2,097	7.0513	$1,386	$712	$307	1.56	
57	6	Dec-08	Dec-08	N	Sales	$405	18.43	14.40	0.7815				0.65	36.78	$457	$14	$419	7.6581	$14	$405	$0	0.16	
57	6	Jan-09	Jan-09	N	Sales	$405	0.00	0.00	0.9686	0.00	0.1923		0.63	14.14	$420	($0)	$405	9.6855	$0	$405	($0)	#DIV/0!	
57	6	Feb-09	Feb-09	N	Sales	$405	0.00	0.00	0.8665	0.00	0.1923		0.63	0.00	$406	($0)	$405	8.6651	$0	$405	($0)	#DIV/0!	
57	6	Mar-09	Mar-09	N	Sales	$405	117.77	73.76	0.6263	22.65	0.1923		0.78	1.77	$504	$96	$501	6.2625	$74	$428	$23	1.92	
57	6	Apr-09	Apr-09	N	Sales	$405	145.40	70.33	0.4837	27.96	0.1923		0.78	2.18	$506	$98	$503	4.8371	$70	$433	$28	1.92	
57	6	May-09	May-09	N	Sales	$405	146.30	67.09	0.4586	28.13	0.1923		0.77	2.19	$503	$95	$500	4.5860	$67	$433	$28	1.92	
57	6	Jun-09	Jun-09	N	Sales	$405	141.18	76.52	0.5420	27.15	0.1923		0.79	2.12	$512	$104	$509	5.4200	$77	$432	$27	1.92	
67	6	Nov-08	Nov-08	N	Trans		153.60	N/A		1.49	0.0097				$1	$1	$1	0.0000	$0	$1	$1	0.10	
67	6	Dec-08	Dec-08	N	Trans		880.64			8.60	0.0098		0.00	0.00	$9	$9	$9	0.0000	$0	$9	$9	0.10	
67	6	Jan-09	Jan-09	N	Trans		0.00	N/A	0.9686	0.00	0.0098				$0	$0	$0	0.0000	$0	$0	$0	#DIV/0!	
67	6	Feb-09	Feb-09	N	Trans		296.96	N/A		2.91	0.0098				$3	$3	$3	0.0000	$0	$3	$3	0.10	
67	6	Mar-09	Mar-09	N	Trans		7,864.32	N/A		768.34	0.0977				$768	$768	$768	0.0000	$0	$768	$768	0.98	
67	6	Mar-09	Apr-09	N	Trans		(7,864.32)	N/A		(768.34)	0.0977				($768)	($768)	($768)	0.0000	$0	($768)	($768)	0.98	adj. for Mar 09 bill
67	6	Mar-09	Apr-09	N	Trans		7,864.32	N/A		77.07	0.0098				$77	$77	$77	0.0000	$0	$77	$77	0.10	adj. for Mar 09 bill
67	6	Apr-09	Apr-09	N	Trans		74,035.20	N/A		725.54	0.0098				$726	$726	$726	0.0000	$0	$726	$726	0.10	
67	6	May-09	May-09	N	Trans		46,382.82	N/A		454.55	0.0098				$455	$455	$455	0.0000	$0	$455	$455	0.10	
67	6	Jun-09	Jun-09	N	Trans		22,956.12	N/A		224.97	0.0098				$225	$225	$225	0.0000	$0	$225	$225	0.10	
																				$1,194,343			

WEATHER NORMALIZATION FACTOR

Worksheet for Weather Normalization Clause

Tariff: RIPUC NEGC No. 101, Section 3, Schedule 3.6 Weather Normalization:

The Company shall compare actual heating degree days ("DD") to normal heating degree days at the end of each peak season (November through April). For each DD greater than 4,874 (2% colder than normal), the Company shall credit the Weather Normalization

Calculation of Winter Season 2008-2009 Weather Normalization

	Actual Heating Degree Days	Normal	Difference
Nov-08	665	591	74
Dec-08	914	920	-6
Jan-09	1,256	1,072	184
Feb-09	892	912	-20
Mar-09	840	800	40
Apr-09	457	475	-18
TOTAL	5,024	4,770	254
Degree Day Threshold (2% colder than normal)	4,865	2%	95
Degree Days above colder Threshold	159		254
Mitigation $ per Degree Day	$9,000		
Weather Mitigation	**$1,431,000**		
Annual Dt Nov 09 - Oct 10	35,358,936		
Weather Normalization Factor ($/Dt)	($0.0405)		
Weather Normalization Factor ($/therm)	**($0.0040)**		

Distribution Adjustment Charge Reconciliation Factor
($ per Therm)

Line No.	Description	reference	Ending Balance		
1	AGT Factor - Base Rates	JFN-7, page 2	($2,345)		Based on ending balance June 30, 2009
2	LIAP Factor - Base Rates	JFN-7, page 2	($15,185)		
3	Environmental - Base Rates	JFN-7, page 3	($9,415)		
4	System Pressure	JFN-7, page 4	$296,466		Based on forecasted balance October 31, 2009
5	AGT - DAC	JFN-7, page 4	($46,681)		
6	Environmental - DAC	JFN-7, page 4	($8,693)		
7	On-System Margin Credits	JFN-7, page 5	$8,815		
8	Weather Normalization	JFN-7, page 5	($105,245)		
9	Earnings Sharing Mechanism	JFN-7, page 5	$0		
10	Previous Reconciliation Factor	JFN-7, page 6	($4,332)		
11	Lost Revenue	JFN-7, page 7	$174,858		
12	Total	sum ([1]:[11])	$288,244		
13	Firm Thru-put	Nov 2009 - Oct 2010	35,358,936	dth	
14	Reconciliation Factor	[12] / [13]	$0.0082	per dth	
15	Reconciliation Factor	[14] / 10	**$0.0008**	**per therm**	

Distribution Adjustment Charge Reconciliation Factor

		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	12-mth end Jun 09
		31	31	30	31	30	31	31	28	31	30	31	30	
	source	(actual)	(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	
		----------	----------	----------	----------	----------								----------
DAC FACTORS: $/dth including uncollectible							prorated							
AGT Factor - Base Rates	Dkt 3943	$0.0087	$0.0087	$0.0087	$0.0087	$0.0087	$0.0086	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	
LIAP Factor - Base Rates	Dkt 3943	$0.0519	$0.0519	$0.0519	$0.0519	$0.0519	$0.0513	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	
LIAP Factor - Base Rates		$0.0461	$0.0461	$0.0461	$0.0461	$0.0461	$0.0456	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	
Weather Normalization Factor - Base Rates		$0.0058	$0.0058	$0.0058	$0.0058	$0.0058	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	
Environmental - Base Rates	Dkt 3943	$0.0379	$0.0379	$0.0379	$0.0379	$0.0379	$0.0376	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	
RI Firm through-put (dth)	Classified's	1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
AGT Recon. Adjustment - Base Rates													Target Collection	$300,000
AGT Recon. Acct Beg. Bal.		$0	($1,722)	($5,413)	($12,008)	($15,875)	($13,040)	($10,030)	($12,234)	($15,297)	($13,370)	($12,002)	($9,070)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst AGT Collections		$9,247	$7,716	$1,362	$9,797	$21,502	$36,268	$46,010	$48,103	$44,591	$33,908	$20,715	$14,132	$293,351
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual AGT Collections		$10,967	$11,398	$7,935	$13,629	$18,637	$33,240	$48,202	$51,153	$42,649	$32,527	$17,772	$14,046	$302,155
Collection Variance		($1,720)	($3,682)	($6,573)	($3,832)	$2,865	$3,028	($2,192)	($3,050)	$1,942	$1,381	$2,943	$86	
Ending Balance		($1,720)	($5,404)	($11,986)	($15,840)	($13,010)	($10,012)	($12,222)	($15,284)	($13,355)	($11,989)	($9,059)	($8,984)	
Average Balance		($860)	($3,563)	($8,700)	($13,924)	($14,443)	($11,526)	($11,126)	($13,759)	($14,326)	($12,680)	($10,531)	($9,027)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		($2)	($9)	($21)	($35)	($30)	($18)	($12)	($13)	($15)	($13)	($11)	($9)	($190)
AGT End Balance		($1,722)	($5,413)	($12,008)	($15,875)	($13,040)	($10,030)	($12,234)	($15,297)	($13,370)	($12,002)	($9,070)	($8,994)	
														($2,345)
Under/(over) Recovery		($1,722)	($3,691)	($6,594)	($3,867)	$2,835	$3,010	($2,204)	($3,063)	$1,927	$1,368	$2,932	$77	
LIAP Recon. Adjustment - Base Rates													Target Collection	$1,785,000
LIAP Recon. Acct Beg. Bal.		$0	($10,275)	($32,294)	($71,636)	($94,708)	($77,791)	($59,859)	($72,973)	($91,200)	($79,738)	($71,601)	($54,158)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst LIAP Collections		$55,162	$46,029	$8,123	$58,445	$128,273	$216,080	$273,758	$286,210	$265,314	$201,752	$123,255	$84,086	$1,746,487
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual LIAP Collections		$65,424	$67,994	$47,337	$81,305	$111,179	$198,040	$286,801	$304,359	$253,761	$193,537	$105,745	$83,571	$1,799,053
Collection Variance		($10,262)	($21,965)	($39,214)	($22,860)	$17,094	$18,040	($13,043)	($18,149)	$11,553	$8,215	$17,510	$515	
Weather Normalization Reclass to EES Fund		$6,154	$5,135	$906	$6,520	$14,310	$24,158	$30,673	$32,068	$29,727	$22,605	$13,810	$9,421	$195,487
Ending Balance		($10,262)	($32,240)	($71,508)	($94,496)	($77,614)	($59,751)	($72,902)	($91,122)	($79,647)	($71,523)	($54,091)	($53,643)	
Average Balance		($5,131)	($21,258)	($51,901)	($83,066)	($86,161)	($68,771)	($66,381)	($82,047)	($85,424)	($75,631)	($62,846)	($53,900)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		($13)	($54)	($128)	($212)	($177)	($108)	($70)	($79)	($91)	($78)	($67)	($55)	($1,132)
LIAP End Balance		($10,275)	($32,294)	($71,636)	($94,708)	($77,791)	($59,859)	($72,973)	($91,200)	($79,738)	($71,601)	($54,158)	($53,698)	
														($15,185)
Under/(over) Recovery		($10,275)	($22,019)	($39,342)	($23,072)	$16,917	$17,932	($13,113)	($18,228)	$11,462	$8,137	$17,443	$460	
Environmental Recon. Adjust - Base Rates													Target Collection	$1,310,000
Environmental Recon. Acct Beg. Bal.		$0	($7,504)	($23,583)	($52,313)	($69,160)	($56,805)	($43,677)	($53,301)	($66,677)	($58,266)	($52,293)	($39,492)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst Environmental Collections		$40,282	$33,613	$5,932	$42,680	$93,672	$158,182	$200,909	$210,048	$194,712	$148,064	$90,456	$61,710	$1,280,260
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual Environmental Collections		$47,776	$49,653	$34,568	$59,373	$81,188	$144,975	$210,481	$223,367	$186,234	$142,035	$77,606	$61,332	$1,318,588
Collection Variance		($7,494)	($16,040)	($28,636)	($16,693)	$12,484	$13,207	($9,572)	($13,319)	$8,478	$6,029	$12,850	$378	
Ending Environmental Balance		($7,494)	($23,544)	($52,219)	($69,006)	($56,676)	($43,598)	($53,249)	($66,620)	($58,199)	($52,237)	($39,443)	($39,114)	
Average Balance		($3,747)	($15,524)	($37,901)	($60,659)	($62,918)	($50,202)	($48,463)	($59,960)	($62,438)	($55,251)	($45,868)	($39,303)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		($10)	($40)	($93)	($155)	($129)	($79)	($51)	($57)	($66)	($57)	($49)	($40)	($827)
Environmental End Balance		($7,504)	($23,583)	($52,313)	($69,160)	($56,805)	($43,677)	($53,301)	($66,677)	($58,266)	($52,293)	($39,492)	($39,155)	
														($9,415)
Under/(over) Recovery		($7,484)	($16,000)	($28,543)	($16,538)	$12,613	$13,286	($9,521)	($13,262)	$8,544	$6,086	$12,899	$418	

Distribution Adjustment Charge Reconciliation Factor

	source	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
		31	30	31	30	31	31	28	31	30	31	30	31	31	30	31
		(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast
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DAC FACTORS: $/dth incl uncollectible factor						prorated										
System Pressure	Dkt 3977	$0.0429	$0.0429	$0.0429	$0.0429	$0.0404	$0.0379	$0.0379	$0.0379	$0.0379	$0.0379	$0.0379	$0.0379	$0.0379	$0.0379	$0.0379
AGT - DAC	Dkt 3977	$0.0000	$0.0000	$0.0000	$0.0000	($0.0041)	($0.0082)	($0.0082)	($0.0082)	($0.0082)	($0.0082)	($0.0082)	($0.0082)	($0.0082)	($0.0082)	($0.0082)
Environmental - DAC	Dkt 3977	($0.0215)	($0.0215)	($0.0215)	($0.0215)	($0.0210)	($0.0205)	($0.0205)	($0.0205)	($0.0205)	($0.0205)	($0.0205)	($0.0205)	($0.0205)	($0.0205)	($0.0205)
On-System Margin Credits	Dkt 3977	($0.0863)	($0.0863)	($0.0863)	($0.0863)	($0.0842)	($0.0820)	($0.0820)	($0.0820)	($0.0820)	($0.0820)	($0.0820)	($0.0820)	($0.0820)	($0.0820)	($0.0820)
Weather Normalization	Dkt 3977	$0.0255	$0.0255	$0.0255	$0.0255	$0.0128	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Earnings Sharing Mechanism	Dkt 3977	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Reconciliation Factor	Dkt 3977	$0.0143	$0.0143	$0.0143	$0.0143	$0.0123	$0.0103	$0.0103	$0.0103	$0.0103	$0.0103	$0.0103	$0.0103	$0.0103	$0.0103	$0.0103
Lost Revenue Adjustment	Dkt 3977				$0.0000	$0.0155	$0.0310	$0.0310	$0.0310	$0.0310	$0.0310	$0.0310	$0.0310	$0.0310	$0.0310	$0.0310
RI Firm through-put (dth)	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252

System Pressure Recon Adjust.

	source	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
System Pressure Acct Beg. Balance		$143,981	$191,331	$258,857	$0	$97,805	$229,785	$468,936	$444,552	$418,003	$358,372	$372,201	$403,183	$186,189	$228,710	$266,138
Actual Costs		$103,128	$106,101	$113,621	$189,606	$287,687	$453,191	$202,714	$162,704	$84,657	$92,495	$93,061	($170,250)	$84,661	$84,662	$84,663
Actual Collections		$56,204	$39,129	$67,208	$91,901	$155,965	$214,410	$227,536	$189,710	$144,686	$79,054	$62,477	$47,057	$42,360	$47,488	$54,633
Ending Balance		$190,904	$258,303	$305,270	$97,705	$229,527	$468,565	$444,114	$417,545	$357,974	$371,814	$402,785	$185,876	$228,490	$265,884	$296,167
Average Monthly Balance		$167,443	$224,817	$282,064	$48,852	$163,666	$349,175	$456,525	$431,049	$387,988	$365,093	$387,493	$294,530	$207,339	$247,297	$281,152
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		$427	$554	$719	$100	$258	$371	$438	$458	$399	$388	$398	$313	$220	$254	$298
Sys Pressure End Balance		$191,331	$258,857	**$305,989**	$97,805	$229,785	$468,936	$444,552	$418,003	$358,372	$372,201	$403,183	$186,189	$228,710	$266,138	**$296,466**
Under/(over) Recovery		$47,350	$67,526	$47,131	$97,805	$131,980	$239,151	($24,384)	($26,549)	($59,631)	$13,829	$30,982	($216,994)	$42,521	$37,428	$30,328

AGT Recon Adjustment - DAC

	source	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
AGT Acct Beg. Balance	Dkt 3401	$0	$0	$0	($300,000)	($300,616)	($285,253)	($239,172)	($190,181)	($149,342)	($118,196)	($101,220)	($87,808)	($77,722)	($68,640)	($58,438)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252
Actual AGT Collections	Calculation	$0	$0	$0	$0	($15,825)	($46,359)	($49,197)	($41,018)	($31,284)	($17,093)	($13,509)	($10,175)	($9,159)	($10,268)	($11,813)
Ending AGT Balance		$0	$0	$0	($300,000)	($284,792)	($238,894)	($189,975)	($149,162)	($118,059)	($101,103)	($87,711)	($77,634)	($68,563)	($58,373)	($46,625)
Average Monthly Balance		$0	$0	$0	($300,000)	($292,704)	($262,073)	($214,573)	($169,671)	($133,701)	($109,650)	($94,466)	($82,721)	($73,142)	($63,507)	($52,532)
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		$0	$0	$0	($616)	($461)	($278)	($206)	($180)	($137)	($116)	($97)	($88)	($78)	($65)	($56)
AGT End Balance		$0	$0	**$0**	($300,616)	($285,253)	($239,172)	($190,181)	($149,342)	($118,196)	($101,220)	($87,808)	($77,722)	($68,640)	($58,438)	**($46,681)**
Under/(over) Recovery		$0	$0	$0	($616)	$15,364	$46,081	$48,991	$40,838	$31,146	$16,976	$13,411	$10,087	$9,081	$10,202	$11,757

Environmental Recon. Adjust - DAC

	source	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
Environmental Acct Beg. Balance	Pricing	($65,678)	($37,707)	($18,211)	($730,669)	($686,172)	($606,239)	($490,924)	($368,343)	($266,134)	($188,158)	($145,603)	($111,964)	($86,634)	($63,817)	($38,200)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252
Actual Environmental Collections	Calculation	($28,102)	($19,565)	($33,604)	($45,951)	($80,950)	($115,897)	($122,993)	($102,546)	($78,209)	($42,732)	($33,771)	($25,436)	($22,897)	($25,669)	($29,532)
Ending Environmental Balance		($37,576)	($18,142)	$15,393	($684,718)	($605,222)	($490,342)	($367,931)	($265,797)	($187,925)	($145,426)	($111,832)	($86,528)	($63,737)	($38,148)	($8,668)
Average Monthly Balance		($51,627)	($27,925)	($1,409)	($707,694)	($645,697)	($548,291)	($429,428)	($317,070)	($227,029)	($166,792)	($128,718)	($99,246)	($75,185)	($50,982)	($23,434)
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		($132)	($69)	($4)	($1,454)	($1,017)	($582)	($412)	($337)	($233)	($177)	($132)	($105)	($80)	($52)	($25)
Environmental Recon End Balance		($37,707)	($18,211)	**$15,389**	($686,172)	($606,239)	($490,924)	($368,343)	($266,134)	($188,158)	($145,603)	($111,964)	($86,634)	($63,817)	($38,200)	**($8,693)**
Under/(over) Recovery		($27,970)	($19,496)	($33,600)	($44,497)	($79,933)	($115,315)	($122,581)	($102,209)	($77,976)	($42,555)	($33,639)	($25,331)	($22,817)	($25,617)	($29,507)

Distribution Adjustment Charge Reconciliation Factor

	source	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
		31	30	31	30	31	31	28	31	30	31	30	31	31	30	31
		(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast
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On-system Credits Recon. Adjust. - DAC																
On-system Credit Acct Beg. Balance	Pricing	($305,247)	($192,816)	($114,481)	($2,881,730)	($2,702,587)	($2,381,825)	($1,920,519)	($1,430,153)	($1,021,270)	($709,323)	($539,057)	($404,456)	($303,086)	($211,769)	($109,258)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252
Actual On-system Collections	Calculation	($113,064)	($78,714)	($135,199)	($184,874)	($324,764)	($463,589)	($491,971)	($410,184)	($312,836)	($170,928)	($135,085)	($101,746)	($91,590)	($102,676)	($118,126)
Ending On-system Balance		($192,183)	($114,102)	$20,718	($2,696,856)	($2,377,823)	($1,918,236)	($1,428,548)	($1,019,969)	($708,434)	($538,395)	($403,972)	($302,710)	($211,496)	($109,093)	$8,868
Average Monthly Balance		($248,715)	($153,459)	($46,881)	($2,789,293)	($2,540,205)	($2,150,031)	($1,674,533)	($1,225,061)	($864,852)	($623,859)	($471,514)	($353,583)	($257,291)	($160,431)	($50,195)
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		($634)	($378)	($119)	($5,731)	($4,002)	($2,283)	($1,606)	($1,301)	($889)	($662)	($484)	($375)	($273)	($165)	($53)
On-system Credit End Balance		($192,816)	($114,481)	**$20,599**	($2,702,587)	($2,381,825)	($1,920,519)	($1,430,153)	($1,021,270)	($709,323)	($539,057)	($404,456)	($303,086)	($211,769)	($109,258)	**$8,815**
Under/(over) Recovery		$112,430	$78,336	$135,080	$179,143	$320,762	$461,306	$490,365	$408,883	$311,947	$170,266	$134,601	$101,371	$91,317	$102,511	$118,073
Weather Normalization - DAC																
WNA Acct Beg. Balance	Pricing	$91,416	$58,151	$34,975	$0	($54,759)	($104,155)	($104,266)	($104,366)	($104,477)	($104,584)	($104,695)	($104,803)	($104,914)	($105,025)	($105,133)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252
Actual WNA Collections	Calculation	$33,455	$23,291	$40,005	$54,703	$49,271	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Ending WNA Balance		$57,961	$34,860	($5,030)	($54,703)	($104,030)	($104,155)	($104,266)	($104,366)	($104,477)	($104,584)	($104,695)	($104,803)	($104,914)	($105,025)	($105,133)
Average Monthly Balance		$74,688	$46,506	$14,972	($27,352)	($79,395)	($104,155)	($104,266)	($104,366)	($104,477)	($104,584)	($104,695)	($104,803)	($104,914)	($105,025)	($105,133)
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		$190	$115	$38	($56)	($125)	($111)	($100)	($111)	($107)	($111)	($108)	($111)	($111)	($108)	($112)
Weather Normalization End Balance		$58,151	$34,975	**($4,992)**	($54,759)	($104,155)	($104,266)	($104,366)	($104,477)	($104,584)	($104,695)	($104,803)	($104,914)	($105,025)	($105,133)	**($105,245)**
Under/(over) Recovery		($33,265)	($23,176)	($39,967)	($54,759)	($49,396)	($111)	($100)	($111)	($107)	($111)	($108)	($111)	($111)	($108)	($112)
Earnings Sharings Mechanism - DAC																
ESM Acct Beg. Balance	Pricing	$10,082	$10,108	$10,133	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252
Actual ESM Collections	Calculation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Ending ESM Balance		$10,082	$10,108	$10,133	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Average Monthly Balance		$10,082	$10,108	$10,133	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		$26	$25	$26	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Earnings Sharing End Balance		$10,108	$10,133	**$10,158**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	**$0**
Under/(over) Recovery		$26	$25	$26	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Reconciliation Factor - DAC																
Recon Factor Acct Beg. Balance	Pricing	$87,780	$69,245	$56,357	$372,689	$342,789	$295,919	$238,253	$176,956	$125,844	$86,849	$65,564	$48,737	$36,064	$24,647	$11,831
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252
Actual Recon Collections	Calculation	$18,735	$13,043	$22,403	$30,634	$47,373	$57,949	$61,496	$51,273	$39,104	$21,366	$16,886	$12,718	$11,449	$12,835	$14,766
Ending Recon Balance		$69,045	$56,202	$33,954	$342,055	$295,416	$237,970	$176,757	$125,683	$86,740	$65,483	$48,678	$36,019	$24,615	$11,812	($2,935)
Average Monthly Balance		$78,413	$62,724	$45,155	$357,372	$319,103	$266,945	$207,505	$151,320	$106,292	$76,166	$57,121	$42,378	$30,339	$18,229	$4,448
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		$200	$155	$115	$734	$503	$283	$199	$161	$109	$81	$59	$45	$32	$19	$5
Reconciliation End Balance		$69,245	$56,357	**$34,069**	$342,789	$295,919	$238,253	$176,956	$125,844	$86,849	$65,564	$48,737	$36,064	$24,647	$11,831	**($2,931)**
Under/(over) Recovery		($18,535)	($12,888)	($22,288)	($29,900)	($46,870)	($57,666)	($61,297)	($51,112)	($38,995)	($21,285)	($16,827)	($12,673)	($11,417)	($12,816)	($14,761)

Distribution Adjustment Charge Reconciliation Factor

	source	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
		31	30	31	30	31	31	28	31	30	31	30	31	31	30	31
		(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast
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Lost Revenue Adjustment																
LRA Acct Beg. Balance	Pricing				$0	**$1,134,671**	$1,076,598	$902,426	$717,254	$562,897	$445,172	$381,006	$330,313	$292,186	$257,860	$219,297
Actual Firm Thru-put	Classified's				2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252
Actual LRA Collections	Calculation				$0	$59,813	$175,222	$185,949	$155,036	$118,242	$64,605	$51,058	$38,457	$34,618	$38,808	$44,648
Ending LRA Balance					$0	$1,074,858	$901,376	$716,477	$562,218	$444,655	$380,567	$329,948	$291,856	$257,568	$219,052	$174,649
Average Monthly Balance					$0	$1,104,765	$988,987	$809,452	$639,736	$503,776	$412,870	$355,477	$311,084	$274,877	$238,456	$196,973
Bk America Rate less 200 Basis Points					2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied					$0	$1,740	$1,050	$776	$679	$518	$438	$365	$330	$292	$245	$209
Lost Revenue Adjustment End Balance					$0	$1,076,598	$902,426	$717,254	$562,897	$445,172	$381,006	$330,313	$292,186	$257,860	$219,297	$\boxed{\textbf{\$174,858}}$
Under/(over) Recovery					$0	($58,073)	($174,172)	($185,173)	($154,357)	($117,724)	($64,167)	($50,693)	($38,127)	($34,326)	($38,563)	($44,439)

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

	October 31, 2008 Ending Deferred Balances		
	Forecast (1)	Actual	Variance
System Pressure	$307,918	$305,989	$1,929
Environmental - DAC	$14,337	$15,389	($1,052)
On-System Margin Credits	$16,372	$20,599	($4,227)
Weather Normalization	($3,741)	($4,992)	$1,251
Earnings Sharing Mechanism	$10,158	$10,158	($0)
Previous Reconciliation Factor	$34,767	$34,069	$698
	$379,811	$381,213	($1,402)

Notes:

(1) based on updated Attachment PCC-7, Docket 3977, Sept 2, 2008 - used to establish reconciliation component of November 2008 DAC factor

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
	Nov-08	Dec-08	**Total Nov + Dec**	Nov-08	Dec-08	**Total Nov + Dec**	
Residential non-heat	$472,697	$578,511	**$1,051,208**	$506,362	$610,054	**$1,116,416**	**$65,208**
Low Income non-heat	$0	$7,702	**$7,702**	$0	$7,472	**$7,472**	**-$230**
Residential heat	$5,474,727	$8,082,637	**$13,557,364**	$5,897,492	$8,370,041	**$14,267,533**	**$710,169**
Low Income heat	$0	$630,320	**$630,320**	$0	$618,855	**$618,855**	**-$11,465**
Small	$723,125	$1,034,111	**$1,757,236**	$812,123	$1,079,366	**$1,891,489**	**$134,253**
Medium	$764,942	$934,180	**$1,699,122**	$810,450	$975,568	**$1,786,018**	**$86,896**
Medium FT-1	$119,005	$221,468	**$340,473**	$125,567	$224,825	**$350,392**	**$9,919**
Medium FT-2	$169,073	$104,338	**$273,411**	$171,564	$110,440	**$282,004**	**$8,593**
LLF large	$245,315	$351,031	**$596,346**	$257,442	$361,394	**$618,836**	**$22,490**
LLF large FT-1	$178,324	$342,382	**$520,706**	$187,420	$348,826	**$536,246**	**$15,540**
LLF large FT-2	$65,747	$129,440	**$195,187**	$69,477	$133,228	**$202,705**	**$7,518**
LLF XL	$20,512	$26,259	**$46,771**	$22,458	$28,204	**$50,662**	**$3,891**
LLF XL FT-1	$47,452	$64,924	**$112,376**	$52,713	$70,194	**$122,907**	**$10,531**
LLF XL FT-2	$1,431	$1,804	**$3,235**	$1,563	$1,936	**$3,499**	**$264**
HLF large	$65,926	$76,318	**$142,244**	$69,850	$80,017	**$149,867**	**$7,623**
HLF large FT-1	$157,703	$136,445	**$294,148**	$158,041	$137,496	**$295,537**	**$1,389**
HLF large FT-2	$12,714	$16,330	**$29,044**	$13,352	$17,014	**$30,366**	**$1,322**
HLF XL	$37,752	$40,463	**$78,215**	$41,501	$44,215	**$85,716**	**$7,501**
HLF XL FT-1	$209,618	$308,861	**$518,479**	$235,850	$334,973	**$570,823**	**$52,344**
HLF XL FT-2	$2,414	$6,514	**$8,928**	$2,635	$7,208	**$9,843**	**$915**
Total	$8,768,477	$13,094,038	$21,862,515	$9,435,860	$13,561,326	$22,997,186	**$1,134,671**

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

Customers	**As Implemented December 1st**		**With November 1st Implementation**		**Lost Revenue**
	Nov-08	Dec-08	Nov-08	Dec-08	
Residential non-heat	31,361	31,086	31,361	31,086	
Low Income non-heat	0	260	0	260	
Residential heat	193,986	180,845	193,986	180,845	
Low Income heat	0	14,380	0	14,380	
Small	18,183	18,412	18,183	18,412	
Medium	3,521	3,541	3,521	3,541	
Medium FT-1	404	405	404	405	
Medium FT-2	390	441	390	441	
LLF large	225	224	225	224	
LLF large FT-1	148	148	148	148	
LLF large FT-2	68	80	68	80	
LLF XL	9	9	9	9	
LLF XL FT-1	22	22	22	22	
LLF XL FT-2	1	1	1	1	
HLF large	82	83	82	83	
HLF large FT-1	68	67	68	67	
HLF large FT-2	16	18	16	18	
HLF XL	14	14	14	14	
HLF XL FT-1	59	59	59	59	
HLF XL FT-2	2	3	2	3	
Total	248,559	250,098	248,559	250,098	

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st		With November 1st Implementation		Lost Revenue
Customer Charge ($)					
Effective Base rates	Nov-08	Dec-08 **prorated**	Nov-08 **prorated**	Dec-08	
Residential non-heat	$7.50	$8.75	$8.75	$10.00	
Low Income non-heat	$7.50	$8.25	$8.25	$9.00	
Residential heat	$9.00	$10.50	$10.50	$12.00	
Low Income heat	$9.00	$9.90	$9.90	$10.80	
Small	$14.00	$16.30	$16.30	$18.60	
Medium	$45.00	$52.50	$52.50	$60.00	
Medium FT-1	$45.00	$52.50	$52.50	$60.00	
Medium FT-2	$45.00	$52.50	$52.50	$60.00	
LLF large	$90.00	$105.00	$105.00	$120.00	
LLF large FT-1	$90.00	$105.00	$105.00	$120.00	
LLF large FT-2	$90.00	$105.00	$105.00	$120.00	
LLF XL	$300.00	$300.00	$300.00	$300.00	
LLF XL FT-1	$300.00	$300.00	$300.00	$300.00	
LLF XL FT-2	$300.00	$300.00	$300.00	$300.00	
HLF large	$90.00	$105.00	$105.00	$120.00	
HLF large FT-1	$90.00	$105.00	$105.00	$120.00	
HLF large FT-2	$90.00	$105.00	$105.00	$120.00	
HLF XL	$300.00	$300.00	$300.00	$300.00	
HLF XL FT-1	$300.00	$300.00	$300.00	$300.00	
HLF XL FT-2	$300.00	$300.00	$300.00	$300.00	

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

Customer Charge Revenue	As Implemented December 1st			With November 1st Implementation			Lost Revenue
	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	$235,208	$272,003	**$507,211**	$274,409	$310,860	**$585,269**	**$78,058**
Low Income non-heat	$0	$2,145	**$2,145**	$0	$2,340	**$2,340**	**$195**
Residential heat	$1,745,874	$1,898,873	**$3,644,747**	$2,036,853	$2,170,140	**$4,206,993**	**$562,246**
Low Income heat	$0	$142,362	**$142,362**	$0	$155,304	**$155,304**	**$12,942**
Small	$254,562	$300,116	**$554,678**	$296,383	$342,463	**$638,846**	**$84,168**
Medium	$158,445	$185,903	**$344,348**	$184,853	$212,460	**$397,313**	**$52,965**
Medium FT-1	$18,180	$21,263	**$39,443**	$21,210	$24,300	**$45,510**	**$6,067**
Medium FT-2	$17,550	$23,153	**$40,703**	$20,475	$26,460	**$46,935**	**$6,232**
LLF large	$20,250	$23,520	**$43,770**	$23,625	$26,880	**$50,505**	**$6,735**
LLF large FT-1	$13,320	$15,540	**$28,860**	$15,540	$17,760	**$33,300**	**$4,440**
LLF large FT-2	$6,120	$8,400	**$14,520**	$7,140	$9,600	**$16,740**	**$2,220**
LLF XL	$2,700	$2,700	**$5,400**	$2,700	$2,700	**$5,400**	**$0**
LLF XL FT-1	$6,600	$6,600	**$13,200**	$6,600	$6,600	**$13,200**	**$0**
LLF XL FT-2	$300	$300	**$600**	$300	$300	**$600**	**$0**
HLF large	$7,380	$8,715	**$16,095**	$8,610	$9,960	**$18,570**	**$2,475**
HLF large FT-1	$6,120	$7,035	**$13,155**	$7,140	$8,040	**$15,180**	**$2,025**
HLF large FT-2	$1,440	$1,890	**$3,330**	$1,680	$2,160	**$3,840**	**$510**
HLF XL	$4,200	$4,200	**$8,400**	$4,200	$4,200	**$8,400**	**$0**
HLF XL FT-1	$17,700	$17,700	**$35,400**	$17,700	$17,700	**$35,400**	**$0**
HLF XL FT-2	$600	$900	**$1,500**	$600	$900	**$1,500**	**$0**
Total	$2,516,549	$2,943,318	**$5,459,867**	$2,930,018	$3,351,127	**$6,281,145**	**$821,278**

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
Actual Volumes (dth's)	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	56,197	74,260	**130,457**	56,197	74,260	**130,457**	
Low Income non-heat	0	1,415	**1,415**	0	1,415	**1,415**	
Residential heat	1,047,572	1,905,706	**2,953,278**	1,047,572	1,905,706	**2,953,278**	
Low Income heat	0	158,314	**158,314**	0	158,314	**158,314**	
Small	136,185	243,234	**379,419**	136,185	243,234	**379,419**	
Medium	239,833	314,217	**554,050**	239,833	314,217	**554,050**	
Medium FT-1	38,827	96,524	**135,351**	38,827	96,524	**135,351**	
Medium FT-2	75,145	30,048	**105,193**	75,145	30,048	**105,193**	
LLF large	92,467	149,246	**241,713**	92,467	149,246	**241,713**	
LLF large FT-1	66,319	159,315	**225,634**	66,319	159,315	**225,634**	
LLF large FT-2	23,240	55,156	**78,396**	23,240	55,156	**78,396**	
LLF XL	17,640	28,564	**46,204**	17,640	28,564	**46,204**	
LLF XL FT-1	26,687	61,588	**88,274**	26,687	61,588	**88,274**	
LLF XL FT-2	974	1,667	**2,641**	974	1,667	**2,641**	
HLF large	35,773	42,622	**78,395**	35,773	42,622	**78,395**	
HLF large FT-1	132,271	109,635	**241,906**	132,271	109,635	**241,906**	
HLF large FT-2	7,511	9,764	**17,275**	7,511	9,764	**17,275**	
HLF XL	38,746	34,887	**73,633**	38,746	34,887	**73,633**	
HLF XL FT-1	115,775	383,278	**499,052**	115,775	383,278	**499,052**	
HLF XL FT-2	1,678	2,506	**4,184**	1,678	2,506	**4,184**	
Total	2,152,841	3,861,944	**6,014,785**	2,152,841	3,861,944	**6,014,785**	

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

Allocation to Head Block
Based on Actual Bill Frequencies

	As Implemented December 1st		With November 1st Implementation		Lost Revenue
	Nov-08	Dec-08	Nov-08	Dec-08	
Residential non-heat	100.00%	100.00%	100.00%	100.00%	
Low Income non-heat	100.00%	100.00%	100.00%	100.00%	
Residential heat	94.94%	54.55%	94.94%	54.55%	
Low Income heat	94.94%	54.55%	94.94%	54.55%	
Small	74.99%	36.19%	74.99%	36.19%	
Medium	100.00%	100.00%	100.00%	100.00%	
Medium FT-1	100.00%	100.00%	100.00%	100.00%	
Medium FT-2	100.00%	100.00%	100.00%	100.00%	
LLF large	100.00%	100.00%	100.00%	100.00%	
LLF large FT-1	100.00%	100.00%	100.00%	100.00%	
LLF large FT-2	100.00%	100.00%	100.00%	100.00%	
LLF XL	100.00%	100.00%	100.00%	100.00%	
LLF XL FT-1	100.00%	100.00%	100.00%	100.00%	
LLF XL FT-2	100.00%	100.00%	100.00%	100.00%	
HLF large	100.00%	100.00%	100.00%	100.00%	
HLF large FT-1	100.00%	100.00%	100.00%	100.00%	
HLF large FT-2	100.00%	100.00%	100.00%	100.00%	
HLF XL	100.00%	100.00%	100.00%	100.00%	
HLF XL FT-1	100.00%	100.00%	100.00%	100.00%	
HLF XL FT-2	100.00%	100.00%	100.00%	100.00%	

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

		As Implemented December 1st		With November 1st Implementation		Lost Revenue
Variable Base Rates ($ per dth)						
Effective Base rates						
		Nov-08	Dec-08 **prorated**	Nov-08 **prorated**	Dec-08	
Residential non-heat		$4.2260	$4.1275	$4.1275	$4.0290	
		$4.2260	$4.1275	$4.1275	$4.0290	
Low Income non-heat		$4.2260	$3.9260	$3.9260	$3.6260	
		$4.2260	$3.9260	$3.9260	$3.6260	
Residential heat		$3.6000	$3.7405	$3.7405	$3.8810	
		$2.8000	$2.6500	$2.6500	$2.5000	
Low Income heat		$3.6000	$3.5465	$3.5465	$3.4930	
		$2.8000	$2.5250	$2.5250	$2.2500	
Small		$3.7210	$4.2830	$4.2830	$4.8450	
		$2.6000	$2.3000	$2.3000	$2.0000	
Medium		$1.7150	$1.6590	$1.6590	$1.6030	
Medium FT-1		$1.7150	$1.6590	$1.6590	$1.6030	
Medium FT-2		$1.7150	$1.6590	$1.6590	$1.6030	
LLF large		$1.6950	$1.6665	$1.6665	$1.6380	
LLF large	FT-1	$1.6950	$1.6665	$1.6665	$1.6380	
LLF large	FT-2	$1.6950	$1.6665	$1.6665	$1.6380	
LLF XL		$0.3480	$0.3480	$0.3480	$0.3480	
LLF XL	FT-1	$0.3480	$0.3480	$0.3480	$0.3480	
LLF XL	FT-2	$0.3480	$0.3480	$0.3480	$0.3480	
HLF large		$0.9640	$0.9290	$0.9290	$0.8940	
HLF large	FT-1	$0.9640	$0.9290	$0.9290	$0.8940	
HLF large	FT-2	$0.9640	$0.9290	$0.9290	$0.8940	
HLF XL		$0.2700	$0.2690	$0.2690	$0.2680	
HLF XL	FT-1	$0.2700	$0.2690	$0.2690	$0.2680	
HLF XL	FT-2	$0.2700	$0.2690	$0.2690	$0.2680	

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

Variable Base Revenue	**As Implemented December 1st**			**With November 1st Implementation**			**Lost Revenue**
	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	$237,489	$306,508	**$543,997**	$231,953	$299,194	**$531,147**	**-$12,850**
Low Income non-heat	$0	$5,557	**$5,557**	$0	$5,132	**$5,132**	**-$425**
Residential heat	$3,728,853	$6,183,764	**$9,912,617**	$3,860,639	$6,199,901	**$10,060,540**	**$147,923**
Low Income heat	$0	$487,958	**$487,958**	$0	$463,551	**$463,551**	**-$24,407**
Small	$468,563	$733,995	**$1,202,558**	$515,740	$736,903	**$1,252,643**	**$50,085**
Medium	$411,314	$521,286	**$932,600**	$397,883	$503,690	**$901,573**	**-$31,027**
Medium FT-1	$66,589	$160,133	**$226,722**	$64,415	$154,728	**$219,143**	**-$7,579**
Medium FT-2	$128,874	$49,849	**$178,723**	$124,666	$48,167	**$172,833**	**-$5,890**
LLF large	$156,732	$248,718	**$405,450**	$154,096	$244,465	**$398,561**	**-$6,889**
LLF large FT-1	$112,411	$265,498	**$377,909**	$110,521	$260,958	**$371,479**	**-$6,430**
LLF large FT-2	$39,392	$91,917	**$131,309**	$38,730	$90,345	**$129,075**	**-$2,234**
LLF XL	$6,139	$9,940	**$16,079**	$6,139	$9,940	**$16,079**	**$0**
LLF XL FT-1	$9,287	$21,432	**$30,719**	$9,287	$21,432	**$30,719**	**$0**
LLF XL FT-2	$339	$580	**$919**	$339	$580	**$919**	**$0**
HLF large	$34,485	$39,596	**$74,081**	$33,233	$38,104	**$71,337**	**-$2,744**
HLF large FT-1	$127,509	$101,851	**$229,360**	$122,879	$98,014	**$220,893**	**-$8,467**
HLF large FT-2	$7,241	$9,071	**$16,312**	$6,978	$8,729	**$15,707**	**-$605**
HLF XL	$10,461	$9,385	**$19,846**	$10,423	$9,350	**$19,773**	**-$73**
HLF XL FT-1	$31,259	$103,102	**$134,361**	$31,143	$102,718	**$133,861**	**-$500**
HLF XL FT-2	$453	$674	**$1,127**	$451	$672	**$1,123**	**-$4**
Total	$5,577,390	$9,350,814	**$14,928,204**	$5,719,515	$9,296,573	**$15,016,088**	**$87,884**

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

Demand Volumes (dth)	**As Implemented December 1st**			**With November 1st Implementation**			**Lost Revenue**
	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Medium	21,687	21,618	**43,305**	21,687	21,618	**43,305**	
Medium FT-1	3,804	3,816	**7,620**	3,804	3,816	**7,620**	
Medium FT-2	2,517	2,984	**5,501**	2,517	2,984	**5,501**	
LLF large	7,593	7,504	**15,097**	7,593	7,504	**15,097**	
LLF large FT-1	5,844	5,842	**11,686**	5,844	5,842	**11,686**	
LLF large FT-2	2,248	2,774	**5,022**	2,248	2,774	**5,022**	
LLF XL	1,297	1,297	**2,594**	1,297	1,297	**2,594**	
LLF XL FT-1	3,507	3,514	**7,021**	3,507	3,514	**7,021**	
LLF XL FT-2	88	88	**176**	88	88	**176**	
HLF large	1,925	1,925	**3,850**	1,925	1,925	**3,850**	
HLF large FT-1	1,926	1,894	**3,820**	1,926	1,894	**3,820**	
HLF large FT-2	323	369	**692**	323	369	**692**	
HLF XL	1,847	1,847	**3,695**	1,847	1,847	**3,695**	
HLF XL FT-1	12,853	12,925	**25,778**	12,853	12,925	**25,778**	
HLF XL FT-2	109	340	**448**	109	340	**448**	
Total	67,567	68,737	**136,304**	67,567	68,737	**136,304**	

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

	As Implemented December 1st		With November 1st Implementation		Lost Revenue
Demand Rates per dth					
Effective Base rates					
	Nov-08	Dec-08 **prorated**	Nov-08 **prorated**	Dec-08	
Medium	$9.00	$10.50	$10.50	$12.00	
Medium FT-1	$9.00	$10.50	$10.50	$12.00	
Medium FT-2	$9.00	$10.50	$10.50	$12.00	
LLF large	$9.00	$10.50	$10.50	$12.00	
LLF large FT-1	$9.00	$10.50	$10.50	$12.00	
LLF large FT-2	$9.00	$10.50	$10.50	$12.00	
LLF XL	$9.00	$10.50	$10.50	$12.00	
LLF XL FT-1	$9.00	$10.50	$10.50	$12.00	
LLF XL FT-2	$9.00	$10.50	$10.50	$12.00	
HLF large	$12.50	$14.55	$14.55	$16.60	
HLF large FT-1	$12.50	$14.55	$14.55	$16.60	
HLF large FT-2	$12.50	$14.55	$14.55	$16.60	
HLF XL	$12.50	$14.55	$14.55	$16.60	
HLF XL FT-1	$12.50	$14.55	$14.55	$16.60	
HLF XL FT-2	$12.50	$14.55	$14.55	$16.60	

National Grid - RI Gas
November Docket 3943 Lost Revenue Calculation
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

Rhode Island: -

Impact of New Base Rates - net of GET - Being Applied in November Instead of December

Demand Revenues		As Implemented December 1st			With November 1st Implementation			Lost Revenue
		Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Medium		$195,183	$226,991	**$422,174**	$227,714	$259,418	**$487,132**	**$64,958**
Medium	FT-1	$34,236	$40,072	**$74,308**	$39,942	$45,797	**$85,739**	**$11,431**
Medium	FT-2	$22,649	$31,336	**$53,985**	$26,423	$35,813	**$62,236**	**$8,251**
LLF large		$68,333	$78,793	**$147,126**	$79,721	$90,049	**$169,770**	**$22,644**
LLF large	FT-1	$52,593	$61,344	**$113,937**	$61,359	$70,108	**$131,467**	**$17,530**
LLF large	FT-2	$20,235	$29,123	**$49,358**	$23,607	$33,283	**$56,890**	**$7,532**
LLF XL		$11,673	$13,619	**$25,292**	$13,619	$15,564	**$29,183**	**$3,891**
LLF XL	FT-1	$31,565	$36,892	**$68,457**	$36,826	$42,162	**$78,988**	**$10,531**
LLF XL	FT-2	$792	$924	**$1,716**	$924	$1,056	**$1,980**	**$264**
HLF large		$24,061	$28,007	**$52,068**	$28,007	$31,953	**$59,960**	**$7,892**
HLF large	FT-1	$24,074	$27,559	**$51,633**	$28,022	$31,442	**$59,464**	**$7,831**
HLF large	FT-2	$4,033	$5,369	**$9,402**	$4,694	$6,125	**$10,819**	**$1,417**
HLF XL		$23,091	$26,878	**$49,969**	$26,878	$30,665	**$57,543**	**$7,574**
HLF XL	FT-1	$160,659	$188,059	**$348,718**	$187,007	$214,555	**$401,562**	**$52,844**
HLF XL	FT-2	$1,361	$4,940	**$6,301**	$1,584	$5,636	**$7,220**	**$919**
Total		$674,538	$799,906	**$1,474,444**	$786,327	$913,626	**$1,699,953**	**$225,509**

Bill Impact Analysis with Various Levels of Consumption:

Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

Residential Heating:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	600	$1,031	$1,041	($10)	-1.0%	$0	($5.00)	($5.10)	$0.00
	664	$1,125	$1,136	($11)	-1.0%	$0	($5.54)	($5.67)	$0.00
	730	$1,222	$1,235	($12)	-1.0%	$0	($6.09)	($6.19)	$0.00
	794	$1,315	$1,328	($13)	-1.0%	$0	($6.59)	($6.76)	$0.00
	857	$1,404	$1,418	($14)	-1.0%	$0	($7.14)	($7.26)	$0.00
Average Customer	**922**	**$1,494**	**$1,510**	**($16)**	**-1.0%**	**$0**	**($7.68)**	**($7.84)**	**$0.00**
	987	$1,585	$1,602	($17)	-1.0%	$0	($8.21)	($8.39)	$0.00
	1,051	$1,674	$1,692	($18)	-1.0%	$0	($8.74)	($8.93)	$0.00
	1,114	$1,760	$1,779	($19)	-1.1%	$0	($9.23)	($9.47)	$0.00
	1,180	$1,850	$1,870	($20)	-1.1%	$0	($9.78)	($10.01)	$0.00
	1,247	$1,941	$1,961	($21)	-1.1%	$0	($10.36)	($10.57)	$0.00

Residential Heating Low Income:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	600	$993	$1,004	($10)	-1.0%	$0	($5.00)	($5.10)	$0.00
	664	$1,085	$1,096	($11)	-1.0%	$0	($5.54)	($5.67)	$0.00
	730	$1,180	$1,192	($12)	-1.0%	$0	($6.09)	($6.19)	$0.00
	794	$1,270	$1,283	($13)	-1.0%	$0	($6.59)	($6.76)	$0.00
	857	$1,357	$1,371	($14)	-1.1%	$0	($7.14)	($7.26)	$0.00
Average Customer	**922**	**$1,446**	**$1,461**	**($16)**	**-1.1%**	**$0**	**($7.68)**	**($7.84)**	**$0.00**
	987	$1,535	$1,551	($17)	-1.1%	$0	($8.21)	($8.39)	$0.00
	1,051	$1,622	$1,640	($18)	-1.1%	$0	($8.74)	($8.93)	$0.00
	1,114	$1,706	$1,725	($19)	-1.1%	$0	($9.23)	($9.47)	$0.00
	1,180	$1,794	$1,814	($20)	-1.1%	$0	($9.78)	($10.01)	$0.00
	1,247	$1,883	$1,904	($21)	-1.1%	$0	($10.36)	($10.57)	$0.00

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

Residential Non-Heating:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	123	$298	$302	($4)	-1.3%	$0	($2.91)	($1.01)	$0
	137	$318	$323	($4)	-1.4%	$0	($3.23)	($1.18)	$0
	147	$333	$337	($5)	-1.4%	$0	($3.46)	($1.27)	$0
	161	$353	$358	($5)	-1.5%	$0	($3.81)	($1.40)	$0
	176	$375	$380	($6)	-1.5%	$0	($4.16)	($1.49)	$0
Average Customer	**189**	**$393**	**$399**	**($6)**	**-1.5%**	**$0**	**($4.46)**	**($1.61)**	**$0**
	202	$412	$419	($7)	-1.6%	$0	($4.79)	($1.71)	$0
	217	$434	$441	($7)	-1.6%	$0	($5.12)	($1.86)	$0
	231	$454	$462	($7)	-1.6%	$0	($5.45)	($1.98)	$0
	241	$469	$476	($8)	-1.6%	$0	($5.68)	($2.06)	$0
	256	$490	$498	($8)	-1.6%	$0	($6.04)	($2.18)	$0

Residential Non-Heating Low Income:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	123	$281	$285	($4)	-1.4%	$0	($2.91)	($1.01)	$0
	137	$301	$305	($4)	-1.4%	$0	($3.23)	($1.18)	$0
	147	$315	$319	($5)	-1.5%	$0	($3.46)	($1.27)	$0
	161	$334	$340	($5)	-1.5%	$0	($3.81)	($1.40)	$0
	176	$355	$361	($6)	-1.6%	$0	($4.16)	($1.49)	$0
Average Customer	**189**	**$374**	**$380**	**($6)**	**-1.6%**	**$0**	**($4.46)**	**($1.61)**	**$0**
	202	$392	$399	($7)	-1.6%	$0	($4.79)	($1.71)	$0
	217	$413	$420	($7)	-1.7%	$0	($5.12)	($1.86)	$0
	231	$433	$440	($7)	-1.7%	$0	($5.45)	($1.98)	$0
	241	$447	$455	($8)	-1.7%	$0	($5.68)	($2.06)	$0
	256	$468	$476	($8)	-1.7%	$0	($6.04)	($2.18)	$0

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

C & I Small:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	824	$1,711	$1,725	($14)	-0.8%	$0	($7)	($7)	$0
	916	$1,838	$1,854	($15)	-0.8%	$0	($8)	($8)	$0
	1,003	$1,959	$1,975	($17)	-0.9%	$0	($8)	($9)	$0
	1,092	$2,081	$2,100	($18)	-0.9%	$0	($9)	($9)	$0
	1,179	$2,198	$2,218	($20)	-0.9%	$0	($10)	($10)	$0
Average Customer	**1,269**	**$2,316**	**$2,337**	**($21)**	**-0.9%**	**$0**	**($11)**	**($11)**	**$0**
	1,359	$2,434	$2,456	($23)	-0.9%	$0	($11)	($12)	$0
	1,447	$2,549	$2,573	($24)	-0.9%	$0	($12)	($12)	$0
	1,535	$2,664	$2,690	($26)	-1.0%	$0	($13)	($13)	$0
	1,622	$2,778	$2,805	($27)	-1.0%	$0	($13)	($14)	$0
	1,715	$2,900	$2,928	($29)	-1.0%	$0	($14)	($15)	$0

C & I Medium:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	7,117	$10,226	$10,345	($120)	-1.2%	$0	($59)	($61)	$0
	7,884	$11,250	$11,382	($132)	-1.2%	$0	($65)	($67)	$0
	8,649	$12,272	$12,417	($145)	-1.2%	$0	($72)	($74)	$0
	9,416	$13,296	$13,454	($158)	-1.2%	$0	($78)	($80)	$0
	10,185	$14,323	$14,495	($171)	-1.2%	$0	($85)	($87)	$0
Average Customer	**10,950**	**$15,345**	**$15,529**	**($184)**	**-1.2%**	**$0**	**($91)**	**($93)**	**$0**
	11,715	$16,367	$16,564	($197)	-1.2%	$0	($97)	($100)	$0
	12,484	$17,394	$17,604	($210)	-1.2%	$0	($104)	($106)	$0
	13,251	$18,418	$18,641	($223)	-1.2%	$0	($110)	($113)	$0
	14,016	$19,440	$19,676	($236)	-1.2%	$0	($116)	($119)	$0
	14,783	$20,464	$20,713	($248)	-1.2%	$0	($123)	($126)	$0

Bill Impact Analysis with Various Levels of Consumption:

Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

C & I LLF Large:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	37,532	$52,049	$52,680	($631)	-1.2%	$0	($312)	($319)	$0
	41,573	$57,498	$58,197	($699)	-1.2%	$0	($345)	($353)	$0
	45,616	$62,950	$63,717	($767)	-1.2%	$0	($379)	($388)	$0
	49,660	$68,403	$69,238	($835)	-1.2%	$0	($413)	($422)	$0
	53,699	$73,850	$74,752	($903)	-1.2%	$0	($446)	($456)	$0
Average Customer	**57,742**	**$79,301**	**$80,272**	**($971)**	**-1.2%**	**$0**	**($480)**	**($491)**	**$0**
	61,785	$84,753	$85,791	($1,039)	-1.2%	$0	($513)	($525)	$0
	65,824	$90,199	$91,306	($1,106)	-1.2%	$0	($547)	($559)	$0
	69,868	$95,652	$96,827	($1,174)	-1.2%	$0	($581)	($594)	$0
	73,911	$101,104	$102,346	($1,242)	-1.2%	$0	($614)	($628)	$0
	77,952	$106,553	$107,863	($1,310)	-1.2%	$0	($648)	($663)	$0

C & I HLF Large:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	37,970	$47,252	$48,465	($1,213)	-2.5%	$0	($890)	($323)	$0
	42,061	$52,188	$53,532	($1,344)	-2.5%	$0	($986)	($358)	$0
	46,151	$57,123	$58,597	($1,474)	-2.5%	$0	($1,082)	($392)	$0
	50,240	$62,056	$63,661	($1,605)	-2.5%	$0	($1,178)	($427)	$0
	54,329	$66,990	$68,725	($1,736)	-2.5%	$0	($1,274)	($462)	$0
Average Customer	**58,418**	**$71,923**	**$73,790**	**($1,866)**	**-2.5%**	**$0**	**($1,370)**	**($497)**	**$0**
	62,508	$76,858	$78,855	($1,997)	-2.5%	$0	($1,466)	($531)	$0
	66,596	$81,791	$83,918	($2,127)	-2.5%	$0	($1,561)	($566)	$0
	70,686	$86,725	$88,983	($2,258)	-2.5%	$0	($1,657)	($601)	$0
	74,775	$91,659	$94,047	($2,389)	-2.5%	$0	($1,753)	($636)	$0
	78,867	$96,596	$99,115	($2,519)	-2.5%	$0	($1,849)	($670)	$0

Bill Impact Analysis with Various Levels of Consumption:

Current Distribution, GCR, DAC and Energy Efficiency Rates vs. 2009-2010 Proposed GCR and DAC

C & I LLF Extra-Large:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	189,450	$232,533	$235,718	($3,185)	-1.4%	$0	($1,574)	($1,610)	$0
	209,855	$257,191	$260,718	($3,528)	-1.4%	$0	($1,744)	($1,784)	$0
	230,255	$281,842	$285,713	($3,870)	-1.4%	$0	($1,913)	($1,957)	$0
	250,655	$306,494	$310,708	($4,213)	-1.4%	$0	($2,083)	($2,131)	$0
	271,059	$331,150	$335,706	($4,556)	-1.4%	$0	($2,252)	($2,304)	$0
Average Customer	**291,462**	**$355,806**	**$360,705**	**($4,899)**	**-1.4%**	**$0**	**($2,422)**	**($2,477)**	**$0**
	311,865	$380,461	$385,703	($5,242)	-1.4%	$0	($2,591)	($2,651)	$0
	332,269	$405,117	$410,702	($5,585)	-1.4%	$0	($2,761)	($2,824)	$0
	352,669	$429,769	$435,697	($5,928)	-1.4%	$0	($2,930)	($2,998)	$0
	373,069	$454,420	$460,691	($6,271)	-1.4%	$0	($3,100)	($3,171)	$0
	393,474	$479,078	$485,692	($6,614)	-1.4%	$0	($3,269)	($3,345)	$0

C & I HLF Extra-Large:

	Nov - Oct Consumption (Therms)	Proposed November-09	Current Rates	Difference	% Chg	Difference due to: Base Rates	GCR	DAC	EnergyEff
	184,661	$218,823	$224,722	($5,899)	-2.6%	$0	($4,329)	($1,570)	$0
	204,549	$242,002	$248,537	($6,534)	-2.6%	$0	($4,796)	($1,739)	$0
	224,435	$265,180	$272,349	($7,170)	-2.6%	$0	($5,262)	($1,908)	$0
	244,321	$288,357	$296,162	($7,805)	-2.6%	$0	($5,728)	($2,077)	$0
	264,206	$311,533	$319,973	($8,440)	-2.6%	$0	($6,194)	($2,246)	$0
Average Customer	**284,094**	**$334,712**	**$343,788**	**($9,075)**	**-2.6%**	**$0**	**($6,661)**	**($2,415)**	**$0**
	303,982	$357,892	$367,602	($9,711)	-2.6%	$0	($7,127)	($2,584)	$0
	323,867	$381,068	$391,414	($10,346)	-2.6%	$0	($7,593)	($2,753)	$0
	343,753	$404,245	$415,226	($10,981)	-2.6%	$0	($8,059)	($2,922)	$0
	363,639	$427,422	$439,039	($11,616)	-2.6%	$0	($8,525)	($3,091)	$0
	383,527	$450,601	$462,853	($12,252)	-2.6%	$0	($8,992)	($3,260)	$0