

August 3, 2009

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: 2009 Distribution Adjustment Charge Filing**  
**Docket No. \_\_\_\_\_**

Dear Ms Massaro:

In accordance with the provisions of the Distribution Adjustment Clause ("DAC") Tariff, RIPUC NG No. 101, Section 3, Schedule A, enclosed please find ten (10) copies of National Grid's annual DAC filing in the above-captioned docket.

The filing consists of the pre-filed testimony of John F. Nestor, III and associated attachments in support of changes to various components of the DAC. As the underlying data for other components of the DAC only become available subsequent to August 1, the Company will supplement this filing on or before September 1, 2009, and will provide a proposed DAC rate incorporating factors for all components.

Thank you for your attention to this filing. If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Sincerely,



Thomas R. Teehan

Enclosures

cc: Leo Wold, Esq.  
Steve Scialabba  
Bruce Oliver

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

NATIONAL GRID

DOCKET No. \_\_\_\_\_

DIRECT TESTIMONY

OF

JOHN F. NESTOR, III

AUGUST 3, 2009

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***I.     INTRODUCTION***

1     **Q.     PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2     A.     My name is John F. Nestor, III. My business address is Reservoir Woods, 40 Sylvan  
3             Road, Waltham, Massachusetts 02451-1120.

4     **Q.     WHAT IS YOUR POSITION AND RESPONSIBILITIES?**

5     A.     I am a Lead Analyst for Pricing and Regulatory for National Grid – Gas ("National  
6             Grid" or the "Company"). My responsibilities include overseeing the design,  
7             implementation and administration of rates and tariffs by National Grid for natural  
8             gas service in Rhode Island.

9     **Q.     PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL**  
10            **BACKGROUND.**

11    A.     I have a Bachelor of Arts in American Studies from Merrimack College, a Masters in  
12             Business Administration from Northeastern University, and a Juris Doctorate from  
13             Suffolk University Law School. I have been employed by National Grid in my  
14             current position since November of 2008. Prior to joining National Grid, I was  
15             employed by Verizon Communications ("Verizon") and its predecessor companies  
16             for over 20 years as Vice President for Regulatory and State Government Relations,  
17             Director of Regulatory Affairs for Massachusetts and Director of Regulatory Planning  
18             & Support. I also have been employed as an attorney in private practice and by the

1           Massachusetts Department of Public Utilities (“MDPU”) as a utility specialist,  
2           Director of Telecommunications and as regulatory counsel to the Commission. In  
3           addition, I served as a legislative assistant in the United States House of  
4           Representative where I had responsibility for matters before the Federal  
5           Communications Commission and Federal Power Commission (now FERC).

6   **Q.   HAVE YOU PREVIOUSLY TESTIFIED OR APPEARED BEFORE THIS**  
7   **COMMISSION?**

8   A.   Yes. I have testified or appeared before this Commission and Staff in a number of  
9           proceedings and dockets during my time with Verizon and with the MDPU  
10          concerning rates, tariffs, rules and regulations, and telephone numbering issues.

11   **Q.   WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

12   A.   The purpose of this testimony is to describe the changes to the various components of  
13           the Distribution Adjustment Charge (“DAC”) and to propose updated factors to be  
14           effective November 1, 2009. In addition, this testimony will describe the  
15           reconciliation of various DAC components for fiscal year 2009 (“FY2009”).

16   **Q.   HOW IS YOUR TESTIMONY ORGANIZED?**

17   A.   My testimony is composed of four (4) general sections: *I.* the Introduction; *II.* a DAC  
18           Summary; *III.* the DAC Component Details; and *IV.* the DAC FY2009 Reconciliation  
19           Factor, including a Lost Revenue Adjustment.

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1    **Q.    ARE THERE ANY ATTACHMENTS ACCOMPANYING YOUR**  
2            **TESTIMONY?**

3    A.    Yes. I am sponsoring the following Attachments:

4	JFN-1	Summary of Distribution Adjustment Charges
5	JFN-2	System Pressure
6	JFN-3	AGT Rebate Account Balance
7	JFN-4	Environmental Response Cost
8	JFN-5	Pension and Post-Retirement Benefits
9	JFN-6	Capital Expenditures Tracker
10	JFN-7	On-System Margin Credits
11	JFN-8	Weather Normalization
12	JFN-9/9LR	Reconciliation, including Lost Revenue Adjustment

## **II.    DAC SUMMARY**

13   **Q.    PLEASE DESCRIBE THE DAC AND THE VARIOUS COMPONENTS THAT**  
14            **ARE INCLUDED.**

15   A.    The DAC was established in Docket No. 3401 to provide for the recovery and  
16            reconciliation of the costs of identifiable special programs, as well as to facilitate the  
17            timely rate recognition of incentive provisions. As described in the Company's tariff  
18            RIPUC NG No. 101 in Section 3, Schedule A, the DAC includes an annual System  
19            Pressure factor, an Advanced Gas Technology ("AGT") factor, a Low Income  
20            Assistance Program ("LIAP") factor, an Environmental Response Cost ("ERC")  
21            factor, Pension Costs and Post-retirement Benefits Other than Pensions ("PBOP")  
22            factor, a Capital Expenditures Tracker ("CXT") factor, an On-System Margin Credit  
23            factor, a Service Quality Performance ("SQP") factor, a Weather Normalization  
24            ("WN") factor, an Earnings Sharing ("ESM") factor and a Reconciliation ("R") factor

1           for the previous year which this year includes a Lost Revenue Adjustment to account  
2           for the one month delay in implementing last year's rate changes approved in Docket  
3           No. 3943.

4   **Q.   WHAT IS THE PROPOSED DAC RATE?**

5   A.   The proposed DAC rate has not been finalized as of August 1st because underlying  
6       data for the development of a number of components is not yet available. As  
7       discussed later in this testimony, the Company will supplement and update selected  
8       information in its September 1, 2009 filing and as the additional information becomes  
9       available. These supplemental filings will provide a proposed DAC rate  
10      incorporating factors for all DAC components and include a bill impact analysis. A  
11      preliminary summary of the various components with rates as currently available is  
12      provided here as Attachment JFN-1.<sup>1</sup> Consistent with the provisions of the  
13      Company's tariff RIPUC NG 101, Section 3, Schedule A, the updated DAC rates are  
14      proposed to be effective with consumption starting November 1, 2009.

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<sup>1</sup>       The currently effective DAC rate is (\$0.0032) per therm.

***III. DAC COMPONENT DETAILS***

1    **Q.    WHAT IS THE SYSTEM PRESSURE COMPONENT?**

2    A.    Maintaining proper operating pressure on the Company's distribution system requires  
3           the occasional use of the Company's LNG facilities. The system pressure component  
4           reflected in the DAC represents the associated projected LNG costs for the period  
5           November 1, 2009 through October 31, 2010. This component reflects the product of  
6           forecasted 2009-2010 non-economic dispatch LNG costs (withdrawal commodity,  
7           inventory financing, and supplier demand) and the percentage of local storage used to  
8           maintain system pressure. As established in Docket No. 3943, and used in Docket  
9           No. 3977, National Grid's system balancing percentage is 16.8 percent. The LNG  
10          system pressure portion of LNG Operating and Maintenance costs was established at  
11          the time of the Company's last rate case, Docket No. 3943, and is recovered in base  
12          rates.

13   **Q.    HOW DID THE COMPANY ESTABLISH THE LNG COSTS REFLECTED IN**  
14   **THIS FILING?**

15   A.    The LNG costs reflected in this filing are based on preliminary cost estimates that  
16          will be updated as part of the Company's September 1, 2009 Gas Cost Recovery  
17          ("GCR") filing. In the GCR filing, non-economic dispatch LNG related commodity  
18          costs are calculated for the future 12-month period November 2009 through October  
19          2010. The system pressure component is then subtracted out for purposes of



1           calculating the GCR charge and this DAC filing incorporates that system pressure  
2           component. See Attachment JFN-2 for preliminary cost estimates.

3   **Q.    PLEASE DESCRIBE THE EXISTING AGT PROGRAM.**

4   A.    The existing AGT program was established in Docket No. 2025 to promote  
5           development of energy-efficient natural gas technologies that increase utilization of  
6           natural gas during periods of low demand. Increased off-peak usage reduces the unit  
7           cost of gas for all customers by generating distribution revenues to support fixed costs  
8           associated with resources needed during peak periods. The AGT program provides  
9           rebates for technologies such as natural gas powered fleet vehicles, chilling systems,  
10          electrical generators, process heating, desiccant dehumidifiers, as well as for  
11          residential high efficiency space heating equipment.

12 **Q.    WHAT LEVEL OF FUNDS IS AVAILABLE FOR NEW PROJECTS IN**  
13 **FY2009?**

14 A.    At the end of FY2008, the AGT Rebate account had a balance of \$701,326.  
15          Consistent with the Commission's Order No. 18780 in Docket No. 3690, this balance  
16          reflects interest accrued during the year. Attachment JFN-3 shows the monthly AGT  
17          Rebate account balance activity for FY2009.

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1    **Q.    IS THE COMPANY PROPOSING ANY CHANGES TO THE**  
2            **COMMISSION’S RECENT FINDINGS IN DOCKET No. 3977 ON THE AGT**  
3            **PROGRAM?**

4    A.    Yes. In the most recent DAC proceeding in Docket No. 3977, the Commission  
5            adopted the Division of Public Utilities & Carriers’ (“Division”) recommendation to  
6            establish the AGT factor for the period December 1, 2008 to October 2009 at  
7            (\$0.0008) per therm to offset an additional \$300,000 in expected funding from base  
8            rates.<sup>2</sup> At that time, the Company indicted that a number of customers were  
9            considering projects that would qualify under the AGT program; however the  
10           Commission found that the Company had failed to provide specific information on  
11           any anticipated project to warrant adding the \$300,000 embedded in rates to the  
12           account balance. This situation has now changed.

13           Over the course of the past year, one of the projects has moved forward and in June of  
14           2009 a major educational institution notified the Company of its intention to apply to  
15           the AGT program for rebate funding in connection with the development of a new  
16           proposed cogeneration plant. The educational customer has completed a major  
17           design study and is currently evaluating two alternative design proposals with  
18           projected costs in the range of \$15-\$25 million and a start date in 2011.<sup>3</sup> Based upon  
19           this information, the Company is proposing that an additional \$300,000 of funding in

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<sup>2</sup> This adjustment is also addressed in the Reconciliation Factor, *infra*.

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1 base rates be allowed to accrue to the rebate account as originally designed and that  
2 the AGT component in the DAC be set to zero.<sup>4</sup>

3 **Q. PLEASE DESCRIBE THE LOW INCOME ASSISTANCE PROGRAMS.**

4 A. The low-income assistance programs included with this DAC component are the Low  
5 Income Heating Energy Assistance Program ("LIHEAP") and the Low Income  
6 Weatherization Program. LIHEAP is a federally-funded, state-administered program  
7 providing funding to assist low income customers in paying their heating bills. The  
8 National Grid program piggybacks on the State program and provides additional  
9 credits on customers' gas bills. The Low Income Weatherization Program provides  
10 supplemental funding to the weatherization program administered by the Rhode  
11 Island Office of Energy Resources. In the most recent rate case, Docket No. 3943,  
12 funding for LIHEAP and the weatherization program was included in base rates at an  
13 annual level of \$1,585,000 and \$200,000. The Company is not proposing any change  
14 to the existing program or level of funding at this time. Accordingly, the Low  
15 Income Assistance Programs component of the DAC remains at zero.

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<sup>3</sup> By way of background, a similar project of the size and scope proposed under the AGT program in the past qualified the customer for AGT funding in excess of \$1 million.

<sup>4</sup> The Company will provide additional information on this project in its September 1, 2009 filing.

1    **Q.    PLEASE EXPLAIN THE PURPOSE OF THE ENVIRONMENTAL**  
2    **RESPONSE COST (“ERC”) FACTOR.**

3    A.    The ERC Factor is designed to allow National Grid to recover its reasonable and  
4    prudently incurred costs for evaluation, remediation and clean-up of the sites  
5    associated with the Company’s ownership and operation of manufactured gas plants  
6    ("MGP"), manufactured gas storage facilities, and MGP-related off-site waste  
7    disposal locations. In addition, the ERC Factor includes recovery of environmental  
8    costs for removing and replacing mercury regulators and addressing meter disposal  
9    issues.

10   **Q.    PLEASE DESCRIBE THE PROPOSED ENVIRONMENTAL RESPONSE**  
11   **COST FACTOR.**

12   A.    Consistent with the Company's Tariff, RIPUC NG No. 101, Section 3, Schedule A,  
13   Item 3.4, the ERC factor is a per-therm charge that reflects the 10-year amortization  
14   of environmental response costs. As shown on Attachment JFN-4, page 1, the  
15   proposed ERC factor reflects annual amortization expenses totaling \$763,801. A  
16   breakdown of this amortization expense is provided on Attachment JFN-4, page 2.  
17   Environmental project specific expenses for the most recent year, FY2009, are  
18   provided on Attachment JFN-4, page 3. More in depth descriptions of the various  
19   environmental projects and the FY2009 activities can be found in the annual  
20   environmental report filed with the Commission under separate cover letter dated  
21   August 3, 2009. Netting the total amortization expenses minus insurance recoveries

1           against the \$1,310,000 of ERC funding embedded in base rates leaves a balance of  
2           \$546,199 to be refunded to ratepayers over the November 2009 through October 2010  
3           period. It should be noted that the FY2009 data is considered preliminary and if there  
4           are any changes when the Company's books are finalized for the fiscal year, the  
5           Company will file an updated calculation.

6   **Q.   WHAT IS THE PENSION COSTS AND POST-RETIREMENT BENEFITS**  
7   **RECONCILIATION?**

8   A.   In Docket No. 3943, the Commission approved the Company's proposal to reconcile  
9       its pension and post-retirement benefits other than pensions ("PBOP") expenses  
10      annually through the DAC. In accordance with the Company's Tariff, RIPUC NG  
11      No. 101, Section 3, Schedule A, Item 3.5, the PBOP adjustment factor is designed to  
12      recover or refund the prior year's reconciliation of the Company's actual Pension and  
13      PBOP expenses to the Company's Pension and PBOB expenses that were included in  
14      base rates. The adjustment factor is based on the difference in the Company's actual  
15      Pension and PBOP expense for the prior twelve month period ended June 30 and the  
16      Company's most recently approved Pension and PBOP expense base rate allowance.  
17      However, consistent with this tariff provision, for the current DAC, the computation  
18      is to be based on eight months for the period ending June 30, 2009.

19

1   **Q.     PLEASE DESCRIBE THE CALCULATION OF THE PENSIONS AND PBOP**  
2       **RECONCILIATION FACTOR?**

3   A.     A preliminary calculation reconciling the Company's actual Pensions and PBOP  
4           expenses and the expenses included in base rates for the eight months ending June 30,  
5           2009 is set forth in Attachment JFN-5, page 1. This provides an estimate of the  
6           Company's actual Pensions and PBOP expenses versus funding for the eight month  
7           time period with the amount embedded in base rates. This information will be  
8           updated and finalized with the September 1, 2009 DAC filing.

9   **Q.     PLEASE DESCRIBE THE CAPITAL EXPENDITURES TRACKER?**

10  A.     In Docket No. 3943, the Commission approved a Capital Expenditures Tracker  
11          ("CXT") mechanism for refunding or collecting from customers the revenue  
12          requirement impact associated with variations in capital spending, including an  
13          Accelerated Replacement Program ("ARP"). On May 1, 2009, the Division filed a  
14          Motion for Clarification, supported by the Company designed to clarify how this  
15          adjustment would be calculated and addressed in the DAC. Specifically, the Motion  
16          set forth a formula that outlined that after the Company's actual plant in service for  
17          the twelve months ended September 30, 2009 becomes available, the actual average  
18          balance of net plant in service for that period will be compared to the Company's  
19          forecasted rate year plant in service of \$314,249,000, and if the actual average

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1 balance of net plant in service is less than this benchmark, an adjustment to the  
2 Company's revenue requirement will be provided to ratepayers through the CXT.<sup>6</sup>  
3 The Commission approved this Motion at its Open Meeting on June 25, 2009 and in a  
4 written Order issued July 16, 2009.<sup>7</sup>

5 **Q. PLEASE DESCRIBE THE CALCULATION OF THE CAPITAL**  
6 **EXPENDITURES TRACKER.**

7 A. The calculation for the CXT for this filing includes both a one-time refund to  
8 customers for any excess revenues recovered from ratepayers through October 31,  
9 2009, as well as an ongoing credit to customers equal to the revenue requirement,  
10 including pre-tax return, municipal taxes and depreciation on the difference between  
11 the Company's actual average net plant in service for the twelve months ended  
12 September 30, 2009 and the forecasted \$314,249,000 average net plant in service  
13 from the last rate case. At this time, actual net plant in service is only available  
14 through June 30, 2009. However, in order to provide a preliminary estimate of any  
15 adjustment, Attachment JFN-6 provides both a one-time and an annual revenue  
16 requirement estimated CTX adjustment based on the available and forecasted data.  
17 Specifically, the one-time adjustment is based upon the actual and forecasted data  
18 from the most recent June 2009 deferred report. The annual revenue requirement

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<sup>6</sup> The average net plant in service balance is calculated based upon a five quarter average  
<sup>7</sup> In addition, because any capital expenditures for the ARP program will be included in this initial CXT calculation, the Motion also provided that any additional adjustments or reconciliations to the ARP mechanism would be addressed in the 2010 DAC filing for effect November 1, 2010.

1 adjustment is based upon actual net plant in service for four quarters and an estimate  
2 for the final quarter ending September 30, 2009. Updated plant in service  
3 information for the final quarter will be provided in the September 1, 2009  
4 supplemental DAC filing and thereafter as soon updated information is available.  
5 The Company expects that the final data will be made available by mid-October.

6 **Q. PLEASE EXPLAIN THE CREDITING OF MARGINS FROM ON-SYSTEM**  
7 **NON-FIRM SALES AND TRANSPORTATION SERVICES?**

8 A. The crediting of margins from on-system non-firm sales and transportation services  
9 provides an offset to some of the distribution system costs. In this proceeding, the  
10 crediting of margins reflects both the provisions of the Company's tariff in effect  
11 through October 2008 and the changes in structure and the threshold level mechanism  
12 approved by the Commission in Docket No. 3943. Specifically, for the period July  
13 2008 through October 2008, the calculation of non-firm margins and any amount  
14 available for sharing with customers is based upon the 75%/25% tariff sharing  
15 provision in RIPUC NG No. 101 Section 3, Schedule A. 3.5, in effect during that  
16 time. For the period, November 2008 to June 2009, the calculation of any available  
17 amount to return to ratepayers is based upon the Commission's findings in Docket  
18 No. 3943 and the associated compliance tariff. Attachment JFN-7, page 1 includes  
19 the combined adjustment for this factor.



1   **Q.     PLEASE DESCRIBE THE CALCULATION OF NON-FIRM MARGINS FOR**  
2       **THE PERIOD JULY 2008 THROUGH OCTOBER 2008.**

3   A.   Non-firm margins are calculated as the difference between non-firm sales and  
4       transportation revenues and non-firm gas costs. Under the provisions of the  
5       Company's tariff, RIPUC NG No. 101 Section 3, Schedule A, 3.5, in effect during  
6       July 2008 to October 2008, an annual threshold level for non-firm sales and  
7       transportation margins was established at \$1.6 million. For the four-month period  
8       ending October 2008, all margins derived from non-firm sales and transportation  
9       revenues over the threshold are to be shared 75% to customers and 25% to  
10      shareholders. If the margins are less than this threshold, the shortfall will be  
11      recovered from customers.

12   **Q.     ARE ANY AMOUNTS AVAILABLE FOR SHARING WITH CUSTOMERS**  
13       **FOR THIS TIMEPERIOD?**

14   A.   Yes. For the four-months ending October 31, 2008, the Company recorded \$928,327  
15       of non-firm margins net of gross earnings tax ("GET") and Energy Efficiency  
16       surcharges which results in \$394,994 more than the 4/12ths of the annual base rate  
17       sharing threshold of \$1,600,000. Consistent with the tariff percentage allocation,  
18       seventy-five percent (75%) or \$296,246 is credited to ratepayers and the remaining  
19       twenty five percent (25%) or \$98,749 is retained by the Company. Attachment JFN-  
20       7, page 2 summarizes the non-firm usage, revenue and margins by month for these

1 four months. Additional details by customer are provided in Attachment JFN-7 on  
2 pages 4.

3 **Q. PLEASE DESCRIBE THE CALCULATION OF MARGINS FOR DUAL-**  
4 **FUEL CUSTOMERS FOR THE PERIOD NOVEMBER 2008 THROUGH**  
5 **JUNE 2009.**

6 A. In Docket No. 3943, the Commission accepted a stipulated agreement between the  
7 Company and selected parties that established a new structure and benchmark level  
8 for On-System margins.<sup>8</sup> Under the agreement, the 75%/25% sharing mechanism  
9 was eliminated and a new annual threshold level for firm and non-firm sales and  
10 transportation margins was established at \$2,816,000. In addition, the settlement set  
11 forth that for purposes of determining any amounts to return to customers, the  
12 Company would track the margins, exclusive of the Rhode Island GET, for the sixty-  
13 four (64) Firm and Non-Firm Dual fuel customers at the time of the most recent rate  
14 case filing, as well as any new non-firm customers and non-firm special contracts  
15 (collectively “dual-fuel customers”).

16 The settlement was incorporated into the Company’s tariff and provides that for this  
17 DAC filing, the Company is to calculate the total dual-fuel customers’ margins based

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<sup>8</sup> The Company, the Division, the Attorney General, the Energy Council of Rhode Island, Rhode Island Hospital, and SilentSherpa Energy Consulting were parties to the stipulated agreement.

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1           on eight months ending June 30, 2009.<sup>9</sup> If the total dual-fuel customers' margins for  
2           that eight-month period ending June 30 are less than \$1,879,800, any shortfall in the  
3           On-System Credit will be recovered from ratepayers. If the total non-firm dual-fuel  
4           customers' margins for the eight month period ending June 30 exceed the \$1,879,800  
5           threshold, then the excess amount of the On-System Credit will be credited back to  
6           ratepayers.<sup>10</sup>

7   **Q.   ARE ANY AMOUNTS AVAILABLE TO BE RETURNED TO RATEPAYERS**  
8   **FOR THE PERIOD NOVEMBER 2008 THROUGH JUNE 2009?**

9   A.   At this time, information concerning margins for the dual-fuel customers tracked  
10       under the stipulated agreement is only available through May of 2009. Attachment  
11       JFN-7 page 1 summarizes the dual-fuel customer usage, revenue and margins net of  
12       gross earnings tax (GET) and Energy Efficiency surcharges, for these seven months.  
13       Based upon this information, it is expected that the Company will collect more than  
14       the \$1,879,800 threshold. Through May 2009, the Company is projected to return  
15       \$207,409 to customers. A final calculation for this adjustment will be provided with  
16       the September 1, 2009 supplemental DAC filing.

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<sup>9</sup>       The definition section of this section of the tariff incorrectly includes the word "transportation" and the calculation incorrectly references a seven month time period for 2009. Corrected tariff pages will be filed with the September 1, 2009 supplemental filing.

<sup>10</sup>      For each year beginning with FY2010, the margin threshold will be calculated based upon a \$2,816,000 threshold.

1    **Q.    DID THE COMPANY INCLUDE A COMPONENT IN THE DAC FOR**  
2           **PENALTIES UNDER THE COMPANY’S SERVICE QUALITY PROGRAM?**

3    A.    In the Service Quality Docket No. 3476, it was agreed that any penalty amounts  
4           resulting from the approved Service Quality Plan would be passed on to customers in  
5           the DAC as part of the Company’s annual DAC filing. As reflected in the  
6           Company’s Fiscal Year 2009 Annual Report on Service Quality Plan, filed with the  
7           Commission under cover letter dated July 29, 2009, the Company’s performance was  
8           within the established measures, and accordingly, there is no service quality penalty  
9           included in this filing.

10   **Q.    PLEASE EXPLAIN THE WEATHER NORMALIZATION COMPONENT.**

11   A.    The weather normalization clause provides for crediting/debiting customers when  
12           weather over the past winter is colder/warmer than normal. Under Section 3,  
13           Schedule A, Part 3.9 of the Company’s tariff, for the November through April time  
14           period, if weather was more than 2 percent colder than normal or more than 2 percent  
15           warmer than normal a credit/debit is calculated at the rate of \$9,000 per degree day.  
16           During the winter period November 2008 through April 2009, the weather was one  
17           hundred and fifty-nine (159) degree days colder than normal which is outside the 2  
18           percent colder than normal dead-band. Accordingly, the weather normalization  
19           adjustment in the proposed DAC is \$1,431,000 to be credited to customers.  
20           Attachment JFN-8 shows the details for the weather normalization factor.

1    **Q.    HAS THE COMPANY PERFORMED AN EARNINGS SHARING**  
2    **CALCULATION FOR INCLUSION IN THIS TESTIMONY?**

3    A.    The Company has not yet performed the earnings sharing calculation in this  
4    testimony because the Company's financial data for the fiscal year ending June 30,  
5    2009 has not yet been completed. As soon as the data is available, the Company will  
6    perform this calculation and will supplement this filing with testimony supporting the  
7    calculation no later than September 1, 2009.

**IV.    DAC FY2008 RECONCILIATION**

8    **Q.    WHAT IS COVERED UNDER THE RECONCILIATION COMPONENT OF**  
9    **THE DAC?**

10   A.    The unit DAC rates for the previously described components are established on the  
11   basis of a projected level of consumption. The reconciliation component of the DAC  
12   allows for the reconciliation of the actual costs and revenues with previous  
13   projections. The individual items that are being reconciled fall into one of two  
14   general groupings -- those being reconciled on the basis of FY2009, going from July  
15   2008 through the end of June 2009, and those being reconciled on the basis of the gas  
16   year, which goes from November 2008 through the end of October 2009. A summary  
17   of the various items being reconciled is shown on Attachment JFN-9, page 1.

1       The first three items shown on JFN-9, page 1 relate to the reconciliation of actual  
2       levels of revenues collected versus the level of funding that was incorporated in the  
3       establishment of base rates. For example, in Docket No. 3943, it was agreed to  
4       include in the development of base distribution rates, low income assistance funding  
5       at the level of \$1,785,000. The reconciliation accounts for any differences in total  
6       consumption or firm throughput during FY2009 versus at the time of Docket No.  
7       3977 to ensure that low income assistance funding is maintained at the annual level of  
8       \$1,785,000. Similarly, AGT funds and ERC funds are reconciled with the approved  
9       base rate levels of \$300,000 and \$1,310,000, respectively.

10   **Q.     PLEASE DESCRIBE THE AGT RECONCILIATION.**

11   A.     The AGT reconciliation is comprised of two parts. The first adjustment accounts for  
12       the base rates reconciliation of the actual AGT revenues collected versus the FY2009  
13       forecasted level of funding built into base rates for the period July 2008 to June 2009.  
14       The second reconciliation addresses the compliance with the Commission's findings  
15       in Docket No. 3977 that for the period December 2008 to October 2009, the  
16       Company return the \$300,000 of AGT revenues through the DAC to customers. The  
17       reconciliation for the FY 2008 forecasted levels is a credit to customers of \$2,345 and  
18       is summarized on Attachment JFN-9 on page 2. The reconciliation of the return of  
19       \$300,000 in compliance with Docket No. 3977 is a credit to customers of \$46,777  
20       and is shown on page 3 of the same attachment.

1   **Q.    WHAT ABOUT THE LIAP AND ENVIRONMENTAL BASE RATE**  
2       **RECONCILIATION AMOUNTS?**

3    A.    As shown on page 2 of Attachment JFN-9, the over collections resulted in June 30,  
4           2009 balances of \$15,185 and \$9,415 for the LIAP and Environmental base rate  
5           items, respectively.

6   **Q.    PLEASE DESCRIBE THE RECONCILIATION OF SYSTEM PRESSURE.**

7    A.    When the current DAC was approved on December 1, 2008, the system pressure  
8           component was calculated on the basis of projected LNG costs included in the  
9           Company's September 2008 GCR filing. As discussed above in the weather  
10          normalization factor, this past winter was colder than normal. This resulted in higher  
11          LNG use and resulted in an under collection for system pressure with a deferred cost  
12          balance of \$552,757 projected for the end of October 2009. A detailed calculation of  
13          this deferred balance is provided on Attachment JFN-9, page 3.

14   **Q.    WHAT IS THE ENVIRONMENTAL – DAC RECONCILIATION ITEM?**

15   A.    Whereas the previously described environmental reconciliation item was a true-up to  
16          the level of funding reflected in base distribution rates, the environmental-DAC  
17          reconciliation is a true-up of the incremental revenues incorporated in the 2008-2009  
18          DAC. This reconciliation item reflects a deferred balance of \$8,931 to be refunded to  
19          customers in the upcoming year. A detailed calculation is shown on Attachment JFN-  
20          9, page 3.

1   **Q.   PLEASE   DESCRIBE   THE   ON-SYSTEM   MARGIN   CREDIT**  
2       **RECONCILIATION.**

3   A.   In the 2008-2009 DAC, there was a credit of \$2,881,730 as a result of FY2008 non-  
4       firm margins in excess of the pro rata \$1,600,000 dollar threshold established in  
5       Docket No. 3401 for the period July 2007 to June 2008.   The On-System Margin  
6       Credit reconciliation calculates that the deferred balance of that account at the end of  
7       October 2009 will be \$7,860 meaning customers received more than the approved  
8       credit. A detailed calculation is shown on Attachment JFN-9, page 3.

9   **Q.   WHAT ABOUT THE REMAINING RECONCILIATION ITEMS?**

10   A.   As demonstrated on JFN-9 page 3, the Weather Normalization reconciliation shows  
11       an ending balance of an over collection of \$105,245 and the ESM component is zero.  
12       The final reconciliation item, the Previous Reconciliation Factor, was intended to  
13       collect from customers \$379,811 based on projected October 31, 2008 ending account  
14       balances. Actual account ending balances on October 31, 2008 were \$381,213, which  
15       is more than projected as shown on Attachment JFN-9, page 4 resulting in a variance  
16       of \$1,402. This true-up is in addition to an ending balance of an over collection of  
17       \$2,811 at the end of October 2009 as shown on Attachment JFN-9, page3. Combined  
18       the reconciliation factor incorporates an adjustment of \$4,213.

19

20



1    **Q.    PLEASE DESCRIBE THE LOST REVENUE ADJUSTMENT.**

2    A.    The Lost Revenue Adjustment component of the DAC was designed to capture the  
3           estimated revenue impact associated with the Docket No. 3943 one-month delay in  
4           the implementation of new base rates. The Lost Revenue Adjustment reconciliation  
5           reconciles the actual revenue impact of the one-month delay with revenue collected  
6           through the Lost Revenue Adjustment component of the DAC.

7    **Q.    PLEASE DESCRIBE HOW THE ACTUAL REVENUE IMPACT OF THE**  
8           **ONE-MONTH DELAY WAS CALCULATED.**

9    A.    Consistent with the methodology used for revenue calculations in the Docket No.  
10          3943 rate case, the Company first calculated base revenues billed over the two month  
11          period November 2008 and December 2008 using actual numbers of customers and  
12          actual billed usage levels with the rates as in effect. Those calculations were then  
13          repeated as if the new rates were effective November 1<sup>st</sup> rather than December 1<sup>st</sup>.

14   **Q.    WHY IS THE COMPARISON BASED UPON DATA FOR TWO MONTHS**  
15          **INSTEAD OF JUST THE MONTH OF NOVEMBER?**

16   A.    The new base rates were implemented on a pro-rated basis. This means that if a  
17          customer's December bill reflected gas usage between November 16<sup>th</sup> and December  
18          15<sup>th</sup>, 50% of the customer's bill would be calculated on the rates effective in  
19          November and 50% would be calculated on the new rates that became effective  
20          December 1<sup>st</sup>. Had the new base rates been in effect November 1<sup>st</sup>, 100% of the  
21          December bill would have been calculated on the new rates. Accordingly, to

1           calculate the impact of the one-month delay, it was necessary to compare total base  
2           revenue actually billed during the two-month period with a calculation based on the  
3           new rates taking effect a month earlier.

4   **Q.   WHAT IS THE TOTAL BASE REVENUE IMPACT ASSOCIATED WITH**  
5   **THE ONE-MONTH DELAY?**

6   A.   The total base revenue impact associated with the one-month delay was \$1,134,672.  
7           A breakdown by rate class is provided on Attachment JFN-9LR. This revenue impact  
8           is then utilized as the beginning balance for lost revenue adjustment as shown on  
9           Attachment JFN-9, page 3.

10   **Q.   HOW DOES THIS COMPARE WITH REVENUES COLLECTED THROUGH**  
11   **THE LOST REVENUE COMPONENT OF THE DAC?**

12   A.   Also shown on Attachment JFN-9, page 3, based on actual collections through June  
13           2009 and estimated collections through October 31, 2009 the Company will have  
14           collected \$966,096.<sup>11</sup> This represents a preliminary estimated shortfall of \$175,219 to  
15           be included in the DAC reconciliation. The Company will provide an update of this  
16           calculation with its September 1, 2009 supplemental DAC filing.

17

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<sup>11</sup> See Attachment JFN-9, page 3, line 114.

1   **Q.    WHAT IS THE OVERALL RECONCILIATION FACTOR FOR THIS YEARS**  
2       **DAC?**

3   A.    The calculation of the overall reconciliation factor is set forth on Attachment JFN-9,  
4       Page 1. As shown, the total net-ending balance of \$543,727 results in a reconciliation  
5       factor of \$0.0015 per therm.

6   **Q.    PLEASE DESCRIBE THE DEVELOPMENT OF THE FORECAST**  
7       **THROUGHPUT REQUIREMENTS UTILIZED IN THE DAC.**

8   A.    The preliminary DAC calculations are based upon the forecast throughput previously  
9       provided in the Company's most recent rate case, Docket No. 3943. In that  
10       proceeding, the Company provided a three year forecast in support of its extended  
11       rate plan that included an estimated throughput for the period November 2009 to  
12       October 2010. At this time, this data is being updated and additional time is required  
13       for the development of the forecasted throughput for this year. The Company will  
14       submit its updated forecast throughput requirements with its September 1, 2009 Gas  
15       Cost Recovery (GCR) rate filing, and the September 1, supplemental 2009 DAC  
16       filing will be updated with this information.

17   **Q.    DOES THIS CONCLUDE YOUR TESTIMONY?**

18   A.    At the current time, yes. As stated earlier, this testimony will be supplemented on or  
19       before September 1, 2009 with additional data including the proposed DAC rate  
20       incorporating factors for all DAC components and a bill impact analysis.

# **Preliminary Summary of Distribution Adjustment Charge**

(\$ Per Therm)

Line No.	Description	reference	Factor
1	System Pressure		\$0.0034 #
2	Advanced Gas Technology Program (AGT)		\$0.0000 #
3	Low Income Assistance Programs (LIAP)		\$0.0000
4	Environmental Response Cost (ERC)		(\$0.0015) #
5	Pension and Post-Retirement Benefits (PBOP)		\$0.0024 #
6	Capital Expenditures Tracker (CAPX)		(\$0.0101) #
7	On-System Margin Credits (MC)		(\$0.0014) #
8	Service Quality Performance (SQI)		\$0.0000
9	Weather Normalization (WN)		(\$0.0040)
10	Earnings Sharing Mechanism (ESM)		\$0.0000 #
11	Reconciliation Factor (R)		\$0.0015 #
12	Subtotal	sum ( [1]:[11] )	(\$0.0097)
13	Uncollectible Percentage	Dkt 3943	2.46%
14	DAC adjusted for uncollectible	[12] / ( 1 - [13] )	<b>(\$0.0099) per therm</b>

# to be updated with September 1, 2009 filing

## Calculation of System Pressure Factor

	LNG Commodity Related Costs			Total
	Withdrawal Commodity*	Inventory Costs	Demand from GCR**	
Nov-09	\$139,725	\$84,323	\$231,180	\$455,228
Dec-09	\$257,984	\$81,009	\$218,263	\$557,255
Jan-10	\$807,917	\$70,298	\$214,250	\$1,092,465
Feb-10	\$1,111,707	\$55,528	\$214,250	\$1,381,486
Mar-10	\$188,244	\$53,032	\$214,250	\$455,526
Apr-10	\$145,300	\$58,658	\$264,826	\$468,784
May-10	\$150,161	\$64,462	\$286,380	\$501,003
Jun-10	\$145,396	\$70,155	\$279,900	\$495,451
Jul-10	\$150,452	\$76,125	\$286,380	\$512,957
Aug-10	\$152,249	\$82,149	\$286,380	\$520,777
Sep-10	\$148,976	\$84,961	\$276,106	\$510,043
Oct-10	\$154,847	\$85,028	\$208,836	\$448,711
Total	\$3,552,958	\$865,729	\$2,981,001	\$7,399,687
System Balancing Factor (Dkt 3943)	0.168	0.168	0.168	
GCR Costs allocated to DAC	\$596,897	\$145,442	\$500,808	\$1,243,147
Firm Thru-put				36,073,744 dths
System Pressure Factor				\$0.0345 per dth
System Pressure Factor				<b>\$0.0034 per therm</b>

\* Withdrawal Commodity Estimate

\*\* Demand Estimate

**Advanced Gas Technology (AGT)\* Rebate Account Balance**

Account	Jul-08 31	Aug-08 31	Sep-08 30	Oct-08 31	Nov-08 30	Dec-08 31	Jan-09 31	Feb-09 28	Mar-09 31	Apr-09 30	May-09 31	Jun-09 30	Total
Beginning Balance	\$701,326	\$702,698	\$704,488	\$706,225	\$708,024	\$709,479	\$710,597	\$711,351	\$712,033	\$712,789	\$713,521	\$714,279	
Rebate Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DAC-AGT Revenue Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
** Other Revenue Adjustments	(\$414)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$414)
Sub-total Collections	(\$414)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$414)
Preliminary Ending Balance	\$700,912	\$702,698	\$704,488	\$706,225	\$708,024	\$709,479	\$710,597	\$711,351	\$712,033	\$712,789	\$713,521	\$714,279	
Month's Average Balance	\$701,119	\$702,698	\$704,488	\$706,225	\$708,024	\$709,479	\$710,597	\$711,351	\$712,033	\$712,789	\$713,521	\$714,279	
Bk America Rate less 200 Basis Points	3.000%	3.000%	3.000%	3.000%	2.500%	1.855%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	
Interest Applied	\$1,786	\$1,790	\$1,737	\$1,799	\$1,455	\$1,118	\$754	\$682	\$756	\$732	\$758	\$734	\$14,101
Ending Balance	\$702,698	\$704,488	\$706,225	\$708,024	\$709,479	\$710,597	\$711,351	\$712,033	\$712,789	\$713,521	\$714,279	<b>\$715,013</b>	

\* Previously referred to as DSM Rebate Program

\*\* Adjustment reflects prior year overcollection being credited through the DAC reconciliation factor

### Environmental Response Cost (ERC) Factor

Line No.	Description	reference	Amount
1	Amortization of Pre-FY2003 expenses - year 8 of 10	page 2	\$1,251,025
2	Amortization of FY2003 expenses - year 7 of 10	page 2	(\$601,267)
3	Amortization of FY2004 expenses - year 6 of 10	page 2	(\$47,296)
4	Amortization of FY2005 expenses - year 5 of 10	page 2	\$13,671
5	Amortization of FY2006 expenses - year 4 of 10	page 2	\$43,602
6	Amortization of FY2007 expenses - year 3 of 10	page 2	(\$75,829)
7	Amortization of FY2008 expenses - year 2 of 10	page 2	(\$4,575)
8	Amortization of FY2009 expenses - year 1 of 10	pages 2 and 3	<u>\$184,470</u>
9	Subtotal	sum ( [1]:87 )	\$763,801
10	Base Rate Embedded ERC Funding	Dkt 3401	\$1,310,000
11	Net Requirement	[9] - [10]	----- (\$546,199)
12	Firm Thru-put		<b>36,073,744 dths</b>
13	Environmental Response Cost Factor per dth	[11] / [12]	<b>(\$0.0151) per dth</b>
14	Environmental Response Cost Factor per therm	[13] / 10	<b>(\$0.0015) per therm</b>

## ERC AMORTIZATION SCHEDULE

		FY2002	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	FY2009	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019
<b>ENVIRONMENTAL AMORTIZATION</b>																			
June 30, 2002																			
NET ERC costs net of insurance	\$12,510,252																		
Amortization Period (years)	10																		
		\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,025	\$1,251,027	\$0	\$0					
FY 2003																			
NET ERC costs net of insurance	(\$6,012,673)																		
Amortization Period (years)	10																		
			(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,267)	(\$601,270)	\$0					
FY 2004																			
NET ERC costs net of insurance	(\$472,960)																		
Amortization Period (years)	10																		
				(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)	(\$47,296)					
FY 2005																			
NET ERC costs net of insurance	\$136,707																		
Amortization Period (years)	10																		
						\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,671	\$13,668	\$0	\$0	\$0	
FY 2006																			
NET ERC costs net of insurance	\$436,020																		
Amortization Period (years)	10																		
							\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$43,602	\$0	\$0	
FY 2007																			
NET ERC costs net of insurance	(\$758,291)																		
Amortization Period (years)	10																		
								(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,829)	(\$75,830)	\$0	
FY 2008 & adjustment for FY2007																			
NET ERC costs net of insurance	(\$45,755)																		
Amortization Period (years)	10																		
									(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,575)	(\$4,580)	
FY 2009																			
NET ERC costs net of insurance	\$1,844,698																		
Amortization Period (years)	10																		
										\$184,470	\$184,470	\$184,470	\$184,470	\$184,470	\$184,470	\$184,470	\$184,470	\$184,470	\$184,470
Amortization Expense sub-total		\$0	\$1,251,025	\$649,758	\$602,462	\$616,133	\$659,735	\$583,906	\$579,331	\$763,801	\$763,801	\$763,803	(\$487,227)	\$114,043	\$161,336	\$147,668	\$104,065	\$179,890	\$184,470
<b>ENVIRONMENTAL REMEDIATION COSTS</b>																			
Beginning Balance	\$12,510,252	\$12,510,252	\$6,497,579	\$6,024,619	\$6,161,326	\$6,597,346	\$5,839,055	\$5,793,300	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998
Environmental Expenditures, net of Insurance		(\$6,012,673)	(\$472,960)	\$136,707	\$436,020	(\$758,291)	(\$45,755)	\$1,844,698	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Balance	\$12,510,252	\$6,497,579	\$6,024,619	\$6,161,326	\$6,597,346	\$5,839,055	\$5,793,300	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998	\$7,637,998
<b>ACCUMULATED ENVIRONMENTAL REMEDIATION</b>																			
Beginning Balance	\$0	\$0	\$1,251,025	\$1,900,783	\$2,503,245	\$3,119,378	\$3,779,113	\$4,363,019	\$4,942,350	\$5,706,151	\$6,469,952	\$7,233,754	\$6,746,527	\$6,860,570	\$7,021,906	\$7,169,574	\$7,273,638	\$7,453,528	
Amortization Expense (1)	\$0	\$1,251,025	\$649,758	\$602,462	\$616,133	\$659,735	\$583,906	\$579,331	\$763,801	\$763,801	\$763,803	(\$487,227)	\$114,043	\$161,336	\$147,668	\$104,065	\$179,890	\$184,470	
Ending Balance	\$0	\$1,251,025	\$1,900,783	\$2,503,245	\$3,119,378	\$3,779,113	\$4,363,019	\$4,942,350	\$5,706,151	\$6,469,952	\$7,233,754	\$6,746,527	\$6,860,570	\$7,021,906	\$7,169,574	\$7,273,638	\$7,453,528	\$7,637,998	
<b>NET ENVIRONMENTAL REMEDIATION COSTS</b>	<b>\$12,510,252</b>	<b>\$5,246,554</b>	<b>\$4,123,836</b>	<b>\$3,658,081</b>	<b>\$3,477,968</b>	<b>\$2,059,942</b>	<b>\$1,430,281</b>	<b>\$2,695,648</b>	<b>\$1,931,847</b>	<b>\$1,168,047</b>	<b>\$404,244</b>	<b>\$891,471</b>	<b>\$777,428</b>	<b>\$616,092</b>	<b>\$468,425</b>	<b>\$364,360</b>	<b>\$184,470</b>	<b>\$0</b>	

(1) Amortization Expense is shown on a FY basis for this exhibit, actual booking of amortization expense is on the DAC year (November through October)



**Environmental Response Cost (ERC)**  
**FY 2009**

		<b>Bal @ 06/30/2008 per 08/01/2008 report</b>	<b>FY09 Activity</b>	<b>Bal @ 06/30/2009</b>
<b>I. Environmental Expenses</b>				
907 & 908	Allens Avenue	\$18,691,345	\$79,399	\$18,770,744
306	Insur Pol, no Pollution Excl			
307	PCB Reg Pipe Abandon.	\$186,165	\$137,303	\$323,468
309	Manchester Street			
317	Plympton			
379	Petroleum Site	\$513,817	\$3,301	\$517,118
700	18 & 21 Holders COR	\$133,505	\$211,465	\$344,970
161	Canal Street, Westerly	\$29,133	\$0	\$29,133
963	Narr. Electric, South St.			
170	IAG Insurance Investment			
170	General Enviro Issues			
178	Site Inv Connell Hwy Newp	\$44,092	\$0	\$44,092
144	Westerly Soil Investigation	\$82,184	\$0	\$82,184
171	Contaminated Regulators	\$2,195,383	\$244,143	\$2,439,526
781	Mendon Road	\$121,355	\$0	\$121,355
782	Tidewater	\$383,693	\$31,348	\$415,041
783	Hamlet	\$104,928	\$471	\$105,399
784	Environmental Study			
785	Gooding Ave			
786	Plympton			
787	Site Inv 19 Brown St, Warren RI			
--	Thames & Wellington	\$541,729	\$1,106,495	\$1,648,224
--	Misc MGP (NEG)	\$1,938	\$30,773	\$32,711
	Sub-Total	\$23,029,267	\$1,844,698	\$24,873,965
<b>II. Insurance Recovery/Settlement</b>				
910	Environ Insur Settlement		\$0	
<b>III. Net FY2008 Environmental Response Cost</b>			<b>\$1,844,698</b>	

## PENSION AND PBOP

**National Grid - RI Gas  
Pension and PBOP Reconciliation Factor  
Regulatory Reconciliation 2009**

1	Pension Reconciliation	\$169,248
2	PBOP Reconciliation	\$711,293
3	Total	\$880,541
4	Firm Thru-put	<b>36,073,744 dths</b>
5	PBOP Factor per dth	<b>\$0.0244 per dth</b>
6	PBOP Factor per therm	<b>\$0.0024 per therm</b>

## PENSION RECONCILIATION

**National Grid - RI Gas  
Pension Costs  
Regulatory Reconciliation 2009**

<u>Line No.</u>		<u>Nov 2008 - June 2009</u>
1	<u>Rate Allowance:</u>	
2	National Grid - RI Gas Pension Costs Allowance prorated 8 months	\$3,184,985
3	National Grid - Service Company Allocated Pension Costs Allowance prorated 8 months	183,017
4	Total Pension Costs	<u>\$3,368,002</u>
5		
6	<u>Expense Reconciliation:</u>	
7	Current Year actual Pension Expense Including Service Company-Allocated Expense	\$3,537,250
8		
9	Rate Allowance	\$3,368,002
10		
11	<b>Current Year Regulatory Expense Reconciliation</b>	<b>\$169,248</b>

Line Notes:

- 2 Attachment NG-MDL-3 page 1 of 2 line 2 pro-rated for 8 months
- 3 Attachment NG-MDL-3 page 1 of 2 line 3 pro-rated for 8 months
- 4 Line 2 + Line 3.
- 7 Pension expense per books
- 9 Attachment NG-MDL-3 line 4 pro-rated for 8 months
- 11 Line 9 - Line 7.

## PBOP RECONCILIATION

**National Grid - RI Gas**  
**Post-Retirement Benefits Other Than Pension (PBOP)**  
**Regulatory Reconciliation 2009**

Line No.		Nov 2008 - <u>June 2009</u>
1	<u>Rate Allowance</u>	
2	National Grid - RI Gas PBOP Costs Allowance	\$2,724,255
3	National Grid - Service Company Allocated PBOP Costs Allowance	<u>\$320,994</u>
4	Total PBOP Costs	\$3,045,249
5		
6	<u>Expense Reconciliation</u>	
7	Current Year actual PBOP Expense Including Service Company-Allocated Expense	\$3,756,542
8		
9	Rate Allowance	\$3,045,249
10		
11	<b>Current Year Regulatory Expense Reconciliation</b>	<b>\$711,293</b>

Line Notes:

- 2 Attachment NG-MDL-3 page 1 of 2 line 2 pro-rated for 8 months
- 3 Attachment NG-MDL-3 page 1 of 2 line 3 pro-rated for 8 months
- 4 Line 2 + Line 3.
- 7 PBOP expense per books
- 9 Attachment NG-MDL-3 line 4 pro-rated for 8 months
- 11 Line 9 - Line 7.

## CAPITAL TRACKER FACTOR

**National Grid - RI Gas  
Preliminary Reconciliation of Capital Spending  
and Associated Revenue Requirement  
For the Period Ended September 30, 2009**

<b>One-Time CapX Rate Adjustment</b>		Reference	
1	<b>Nov 08 - October 09*</b>	June 09 Deferred	35,239,074 dths
2	<b>Nov 08 - October 09</b>		352,390,739 therm
3	<b>CapX Factor</b>	line 11	(\$0.0051) therm
4	<b>One-Time Revenues</b>	[2]x[3]	(\$1,797,193)
5	<b>Firm Thru-put</b>		<b>36,073,744 dths</b>
6	<b>Rate Adj. Factor per dth</b>		<b>(\$0.0498) per dth</b>
7	<b>Rate Adj. Factor per therm</b>		<b>(\$0.0050) therm</b>
<b>Annual CapX Reconcilliation</b>			
8	<b>Revenue Requirement</b>	page 2, line 32	(\$1,845,273)
9	<b>Firm Thru-put</b>		<b>36,073,744 dth</b>
10	<b>CapX Factor per dth</b>		<b>(\$0.0512) per dth</b>
11	<b>CapX Factor per therm</b>		<b>(\$0.0051) therm</b>
12	<b>Capital Tracker Factor per therm</b>	[7]+[11]	<b>(\$0.0101) therm</b>

\* Forecasted months estimates from June 09 Deferred Report

## SUMMARY

**National Grid - RI Gas  
Preliminary Reconciliation of Capital Spending  
and Associated Revenue Requirement  
For the Period Ended September 30, 2009**

Line No.		5 Quarter Average			
1	Deferred Tax Calculation:				
2	Preliminary Average Gross Plant in Service	571,379,886			
3	Forecasted Average Gross Plant in Service	589,768,959			
4	Decremental Amount	<u>\$ (18,389,073)</u>			
5					
6					
7	Composite Book Depreciation Rate	3.38%			
8	Composite Tax Depreciation Rate	9.09%			
9					
10	Annual Tax Depreciation	(1,671,567)			
11					
12	Book Depreciation	(621,551)			
13					
14	Cumulative Book / Tax Timer	(1,050,016)			
15	Effective Tax Rate	<u>35.00%</u>			
16	Deferred Tax Reserve	<u>\$ (367,506)</u>			
17					
18	Rate Base Calculation				
19	Preliminary Average Balance of Net Plant	\$304,826,669			
20	Forecasted Average Balance of Net Plant	314,249,372			
21		<u>\$ (9,422,703)</u>			
22	Accum Depreciation	\$621,551			
23	Deferred Tax Reserve	\$367,506			
24	Rate Base for the 12 months ending 9/30/09	<u>\$ (8,433,646)</u>			
25					
26	Revenue Requirement Calculation:				
27	Rate Base for the 12 months ending 9/30/09	\$ (8,433,646.49)			
28	Pre-Tax ROR	<u>11.41%</u>			
29	Return and Taxes	(962,279)			
30	Book Depreciation	(621,551)			
31	Property Taxes	<u>(261,443)</u>	3.10%		
32	Annual Revenue Requirement	<u>\$ (1,845,273)</u>			
33					
34					
35	Imputed Capital Structure: 5/				
36		Ratio	Rate	Weighted Rate	Pre-tax Return
37	Long Term Debt	40.63%	7.99%	3.25%	3.25%
38	Short Term Debt	11.66%	3.91%	0.45%	0.45%
39	Common Equity	47.71%	10.50%	5.01%	2.70%
40		<u>100.00%</u>		<u>8.71%</u>	<u>2.70%</u>
					<u>11.41%</u>

**Line Notes:**

- 2 See Attachment NG-WRR-3, Page 2 Column (a) Line 1
- 3 Docket No.3943 Attachment NG-MDL-1, Page 24 Line 1
- 4 Line 2 - Line 3
- 7 Docket No.3943 Attachment NG-MDL-1, Page 21 Line 41
- 8 Docket No.3943 Attachment NG-MDL-1, Page 29
- 10 Line 4 x Line 8
- 12 Line 4 x Line 7
- 14 Line 10 - Line 12
- 16 Line 14 x Line 15
- 19 See Attachment NG-WRR-3, Page 2 Column (a) Line 6
- 20 Docket No.3943 Attachment NG-MDL-1, Page 24 Line 6
- 21 Line 19 - Line 20
- 22 From Line 12
- 23 From Line 16
- 24 Line 21 + Line 22 + Line 23
- 27 From Line 24
- 28 From Line 40 pre-tax WACC
- 29 Line 27 x Line 28
- 30 From Line 22
- 31 Line 27 x Prior Fiscal Year ratio of municipal tax expense to average net plant in service
- 32 Line 29 + Line 30 + Line 31

# RATE BASE

**National Grid - RI Gas  
Rate Base  
For the Period Ended September 30, 2009**

Line No.		4 Quarter Actuals and One Quarter Estimated Data	Rate Year End 9/30/09	
		<u>Year End 9/30/09</u>	<u>5 Quarter Average</u>	<u>Increase / (Decrease)</u>
		(a)	(b)	(c)
1	Gas Plant In Service	\$ 571,379,886	\$ 589,768,959	\$ (18,389,073)
2	CWIP	20,413,518	8,981,531	11,431,987
3	Less: Contribution in Aid of Construction	1,068,066	99,473	968,593
4	Less: Accumulated Depreciation	285,898,668	284,401,645	1,497,023
5				
6	Net Plant	<u>\$ 304,826,669</u>	<u>\$ 314,249,372</u>	<u>\$ (9,422,703)</u>

Column Notes:

- (a) See Attachment NG-WRR-3, Page 3 Column (f)
- (b) Docket No.3943 Attachment NG-MDL-1, Page 24
- (c) Column (a) - Column (b)

Line Notes:

- 6 Line 1 + Line 2 - Line 3 - Line 4

# FIVE QUARTER AVERAGE - NET PLANT

## National Grid - RI Gas Net Plant in Service 5 Quarter Average

Line No.		Actual Quarter ending <u>September 2008</u> (a)	Actual Quarter ending <u>December 2008</u> (b)	Actual Quarter ending <u>March 2009</u> (c)	Actual Quarter ending <u>June-09</u> (d)	Estimate Quarter ending <u>September 2009</u> (e)	5 Quarter Average <u>September 2009</u> (f)
1	Gas Plant In Service	558,520,642	565,561,284	570,485,192	573,441,321	588,890,990	571,379,886
2	CWIP	15,657,825	18,022,162	18,978,688	24,704,458	24,704,458	20,413,518
3	Less: Contribution in Aid of Construction	1,058,510	840,584	821,398	1,309,920	1,309,920	1,068,066
4	Less: Accumulated Depreciation	279,080,825	282,846,425	284,953,213	288,672,727	293,940,151	285,898,668
5							
6	Net Plant	<u>\$ 294,039,132</u>	<u>\$ 299,896,438</u>	<u>\$ 303,689,269</u>	<u>\$ 308,163,132</u>	<u>\$ 318,345,377</u>	<u>\$ 304,826,669</u>

### Column Notes:

- (a) Per Company books as of September 30, 2008
- (b) Per Company books as of December 31, 2008
- (c) Per Company books as of March 31, 2009
- (d) Per Company books as of June 30, 2009
- (e) See Attachment NG-WRR-3, Page 4 Column (e)
- (f) Average of (Column (a))+Column (b)+Column (c) +Column (d)+Column (e))

### Line Notes:

- 6 Line 1 + Line 2 - Line 3 - Line 4



## FIFTH QUARTER FORECAST

### National Grid - RI Gas Net Plant in Service Forecast Quarter 9/30/09

Line No.		Actual Quarter ending <u>June-09</u> (a)	Forecast <u>July-09</u> (b)	Forecast <u>August-09</u> (c)	Forecast <u>September-09</u> (d)	Quarter ending <u>September-09</u> (e)
1	Gas Plant In Service	573,441,321	4,670,248	5,638,831	5,140,590	\$ 588,890,990
2	CWIP	24,704,458				\$ 24,704,458
3	Less: Contribution in Aid of Construction	1,309,920				\$ 1,309,920
4	Less: Accumulated Depreciation	288,672,727	1,752,321	1,755,808	1,759,295	\$ 293,940,151
5						
6	Net Plant	<u>\$ 308,163,132</u>	<u>\$ 2,917,927</u>	<u>\$ 3,883,023</u>	<u>\$ 3,381,295</u>	<u>\$ 318,345,377</u>

Column Notes:

- (a) Per Company books as of June 30, 2009
- (b) Actual July-09 amount to be provided as part of September 1, 2009 DAC filing as describe in Company response a-b to Commission Data Request 1-1 from The Motion to Clarification of Order No.19563
- (c) Actual August-09 amount to be provided as part of September 15, 2009 DAC filing as describe in Company response a-b to Commission Data Request 1-1 from The Motion to Clarification of Order No.19563
- (d) Actual September-09 amount to be provided as part of October 15, 2009 DAC filing as describe in Company response a-b to Commission Data Request 1-1 from The Motion to Clarification of Order No.19563
- (e) Column (a)+Column (b)+Column (c)+Column(d)+Column(e)

Line Notes:

- 6 Line 1 + Line 2 - Line 3 - Line 4

## ON-SYSTEM MARGIN

### ON-SYSTEM MARGIN FACTOR

	<b>Margin</b> <b>July 08- Oct 08</b>	<b>Margin</b> <b>Nov 08 - May 09</b>	<b>Margin</b> <b>Total</b>
1	<b><u>\$296,246</u></b>	<b><u>\$207,409</u></b>	<b><u>\$503,655</u></b>
2		Firm Thru-put	<b>36,073,744 dth</b>
3		Margin Factor	<b>(\$0.0140) per dth</b>
4		Margin Factor	<b>(\$0.0014) per therm</b>

## MARGIN SHARING CALCULATION

	Jul-08 ----- actual	Aug-08 ----- actual	Sep-08 ----- actual	Oct-08 ----- actual	Total Jul-Oct 08 -----
<b>Non-firm (dth)</b>					
Sales	129,504	116,637	55,963	47,714	<b>349,818</b>
Transportation	93,657	35,683	50,592	95,077	<b>275,009</b>
sub-total	223,161	152,320	106,555	142,791	<b>624,827</b>
<b>Non-firm Revenue</b>					
Sales	1,997,889	1,498,020	680,413	537,069	<b>\$4,713,391</b>
Transportation	28,727	49,804	69,388	219,938	<b>\$367,858</b>
sub-total	\$2,026,616	\$1,547,824	\$749,801	\$757,007	<b>\$5,081,248</b>
less GET *	\$1,954,650	\$1,494,588	\$723,095	\$725,774	<b>\$4,898,107</b>
<b>Total Gas Costs</b>	<b>\$1,872,658</b>	<b>\$1,189,125</b>	<b>\$520,843</b>	<b>\$387,154</b>	<b>\$3,969,779</b>
NF Margin	\$81,992	\$305,463	\$202,253	\$338,620	<b>\$928,327</b>
Sharing Threshold					\$1,600,000
Margin in excess of Base Rate threshold				@4/12	\$394,994
Company @ 25%					\$98,749
Customers @ 75%					<b>\$296,246</b>

\* excludes taxes, GET, and other charges such as EES.

## MARGIN THRESHOLD CALCULATION

	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total Nov 08-Jun 09
	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual	----- actual
<b>Duel-fuel usage (dth)</b>									
Sales	158,779	37,031	26,109	28,032	42,449	80,380	40,356		<b>413,135</b>
Transportation	229,519	276,209	195,990	310,134	366,149	266,490	223,580		<b>1,868,071</b>
sub-total	388,298	313,239	222,099	338,166	408,598	346,870	263,935		<b>2,281,206</b>
<b>Duel-fuel Revenue</b>									
Sales	\$1,486,836	\$470,241	\$333,656	\$313,149	\$363,301	\$602,101	\$264,618		<b>\$3,833,902</b>
Transportation	\$234,567	\$153,476	\$199,761	\$280,663	\$380,052	\$265,308	\$226,403		<b>\$1,740,230</b>
sub-total	\$1,721,403	\$623,717	\$533,416	\$593,812	\$743,353	\$867,409	\$491,021		<b>\$5,574,132</b>
less GET *	\$1,536,092	\$578,504	\$491,384	\$533,104	\$669,665	\$796,709	\$443,611		<b>\$5,049,068</b>
<b>Total Gas Costs</b>	<b>\$1,189,257</b>	<b>\$324,152</b>	<b>\$281,778</b>	<b>\$259,772</b>	<b>\$302,215</b>	<b>\$503,223</b>	<b>\$209,735</b>		<b>\$3,070,133</b>
Duel-fuel Margin	\$455,109	\$254,352	\$209,605	\$273,332	\$367,449	\$293,486	\$233,876		<b>\$2,087,209</b>
Threshold									\$1,879,800
Margin in excess of Threshold									<b>\$207,409</b>

\* excludes taxes, GET, DAC, and other charges such as EES.

JULY 08 - OCT 08  
CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity		distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue		Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc		Margin per Dth	Comment
									commodity charge	rate (per therm)							net revenue for margin	cust. service charge				customer level calc	Dth		
3	6	Jul-08	Jul-08	N	Sales		\$405	15,932.76	25304.41	1.5882				40.02	170.48	\$25,920	\$25,304	\$25,709	14.4602	\$23,039	\$2,670	\$2,265	\$1.42		
3	6	Aug-08	Aug-08	N	Trans		\$485	15,879.38	N/A		5,002.01	0.3150		8.74	169.90	\$5,666	\$5,002	\$5,487	0.0000	\$0	\$5,487	\$5,002	3.15		
3	6	Sep-08	Sep-08	N	Trans		\$485	15,914.29	N/A		6,017.19	0.3781		10.31	170.28	\$6,683	\$6,017	\$6,502	0.0000	\$0	\$6,502	\$6,017	3.78		
3	6	Oct-08	Oct-08	N	Trans		\$485	31,209.88	N/A		10,374.16	0.3324		17.31	333.95	\$11,210	\$10,374	\$10,859	0.0000	\$0	\$10,859	\$10,374	3.32		
6	6	Aug-08	Jan-09	N	Sales			(15,325.35)	(15950.62)	1.0408					(163.98)	(\$16,115)	(\$15,951)	(\$15,951)	10.1951	(\$15,624)	(\$326)	(\$326)	0.21	adj for Aug.08 bill	
6	6	Aug-08	Jan-09	N	Sales			28,463.31	29624.61	1.0408					304.56	\$29,929	\$29,625	\$29,625	10.1951	\$29,019	\$606	\$606	0.21	adj for Aug.08 bill	
6	6	Sep-08	Jan-09	N	Sales			(9,100.61)	(9600.23)	1.0549					(97.38)	(\$9,698)	(\$9,600)	(\$9,600)	9.3069	(\$8,470)	(\$1,130)	(\$1,130)	1.24	adj for Sept.08 bill	
6	6	Sep-08	Jan-09	N	Sales			18,363.38	19371.53	1.0549					196.49	\$19,568	\$19,372	\$19,372	9.3069	\$17,091	\$2,281	\$2,281	1.24	adj for Sept.08 bill	
6	6	Oct-08	Jan-09	N	Sales			(10,513.41)	(10942.36)	1.0408					(112.49)	(\$11,055)	(\$10,942)	(\$10,942)	8.1141	(\$8,531)	(\$2,412)	(\$2,412)	2.29	adj for Oct.08 bill	
6	6	Oct-08	Jan-09	N	Sales			20,300.42	21128.68	1.0408					217.21	\$21,346	\$21,129	\$21,129	8.1141	\$16,472	\$4,657	\$4,657	2.29	adj for Oct.08 bill	
6	6	Jul-08	Jul-08	N	Sales		\$405	3,296.51	4832.68	1.4660					35.27	\$5,273	\$4,833	\$5,238	14.4602	\$4,767	\$471	\$66	\$0.20		
6	6	Jul-08	Jan-09	N	Sales			(3,296.51)	(4832.68)	1.4660					(35.27)	(\$4,868)	(\$4,833)	(\$4,833)	14.4602	(\$4,767)	(\$66)	(\$66)	0.20	adj for Jul.08 bill	
6	6	Jul-08	Jan-09	N	Sales			8,398.86	12312.73	1.4660					89.87	\$12,403	\$12,313	\$12,313	14.4602	\$12,145	\$168	\$168	0.20	adj for Jul.08 bill	
6	6	Aug-08	Aug-08	N	Sales		\$405	15,325.35	15950.62	1.0408					163.98	\$16,520	\$15,951	\$16,356	10.1951	\$15,624	\$731	\$326	0.21		
6	6	Aug-08	Jan-09	N	Sales			(15,325.35)	(15950.62)	1.0408					(163.98)	(\$16,115)	(\$15,951)	(\$15,951)	10.1951	(\$15,624)	(\$326)	(\$326)	0.21	adj for Aug.08 bill	
6	6	Aug-08	Jan-09	N	Sales			28,463.31	29624.61	1.0408					304.56	\$29,929	\$29,625	\$29,625	10.1951	\$29,019	\$606	\$606	0.21	adj for Aug.08 bill	
6	6	Sep-08	Sep-08	N	Sales		\$405	9,100.61	9600.23	1.0549					97.38	\$10,103	\$9,600	\$10,005	9.3069	\$8,470	\$1,535	\$1,130	1.24		
6	6	Sep-08	Jan-09	N	Sales			(9,100.61)	(9600.23)	1.0549					(97.38)	(\$9,698)	(\$9,600)	(\$9,600)	9.3069	(\$8,470)	(\$1,130)	(\$1,130)	1.24	adj for Sept.08 bill	
6	6	Sep-08	Jan-09	N	Sales			18,363.38	19371.53	1.0549					196.49	\$19,568	\$19,372	\$19,372	9.3069	\$17,091	\$2,281	\$2,281	1.24	adj for Sept.08 bill	
6	6	Oct-08	Oct-08	N	Sales		\$405	10,513.41	10942.36	1.0408					112.49	\$11,460	\$10,942	\$11,347	8.1141	\$8,531	\$2,817	\$2,412	2.29		
6	6	Oct-08	Jan-09	N	Sales			(10,513.41)	(10942.36)	1.0408					(112.49)	(\$11,055)	(\$10,942)	(\$10,942)	8.1141	(\$8,531)	(\$2,412)	(\$2,412)	2.29	adj for Oct.08 bill	
6	6	Oct-08	Jan-09	N	Sales			20,300.42	21128.68	1.0408					217.21	\$21,346	\$21,129	\$21,129	8.1141	\$16,472	\$4,657	\$4,657	2.29	adj for Oct.08 bill	
8	6	Jul-08	Jul-08	N	Sales		\$625	912,678.30	1337986.39	1.4660				41,702.34	9,765.66	\$1,390,079	\$1,337,986	\$1,338,611	14.4602	\$1,319,751	\$18,860	\$18,235	\$0.20		
8	6	Jul-08	Oct-08	N	Sales			(912,678.30)	(1337986.39)	1.4660					(9,765.66)	(\$1,347,752)	(\$1,337,986)	(\$1,337,986)	14.4602	(\$1,319,751)	(\$18,235)	(\$18,235)	0.20	adj for July 08 bill	
8	6	Jul-08	Oct-08	N	Sales			913,909.50	1339791.33	1.4660					56.23	9,778.83	\$1,349,626	\$1,339,791	\$1,339,791	14.4602	\$1,321,531	\$18,260	\$18,260	0.20	adj for July 08 bill
8	6	Aug-08	Aug-08	N	Sales		\$625	895,010.58	1116704.70	1.2477					34,852.73	9,576.61	\$1,161,759	\$1,116,705	\$1,117,330	10.1951	\$912,472	\$204,857	\$204,232	2.28	
8	6	Aug-08	Oct-08	N	Sales			(895,010.58)	(1116704.70)	1.2477					(9,183.03)	(\$9,576.61)	(\$1,135,464)	(\$1,116,705)	(\$1,116,705)	10.1951	(\$912,472)	(\$204,232)	(\$204,232)	2.28	adj for Aug.08 bill
8	6	Aug-08	Oct-08	N	Sales			659,061.36	822310.86	1.2477					7,051.96	\$829,363	\$822,311	\$822,311	10.1951	\$671,920	\$150,391	\$150,391	2.28	adj for Aug.08 bill	
8	6	Sep-08	Sep-08	N	Sales		\$625	492,213.24	568309.41	1.1546					17,758.78	5,266.68	\$591,960	\$568,309	\$568,934	9.3069	\$458,098	\$110,836	\$110,211	2.24	
8	6	Sep-08	Oct-08	N	Sales			(492,213.24)	(568309.41)	1.1546					(13,535.51)	(\$5,266.68)	(\$587,112)	(\$568,309)	(\$568,309)	9.3069	(\$458,098)	(\$110,211)	(\$110,211)	2.24	adj for Sept.08 bill
8	6	Sep-08	Oct-08	N	Sales			116,645.94	134679.40	1.1546					1,248.11	\$135,928	\$134,679	\$134,679	9.3069	\$108,561	\$26,118	\$26,118	2.24	adj for Sept.08 bill	
8	6	Oct-08	Oct-08	N	Sales		\$625	51.30	56.53	1.1020				21.10	0.55	\$703	\$57	\$682	8.1141	\$42	\$640	\$15	2.91		
9	LPG	Jul-08	Mar-09	N	Trans			(50,882.41)	N/A		(3,561.77)	0.0700			(544.44)	(\$4,106)	(\$3,562)	(\$3,562)	0.0000	\$0	(\$3,562)	(\$3,562)	0.70	adj for Jul. 08 bill	
9	LPG	Jul-08	Mar-09	N	Trans			24,493.67	N/A		1,714.56	0.0700			262.08	\$1,977	\$1,715	\$1,715	0.0000	\$0	\$1,715	\$1,715	0.70	adj for Jul. 08 bill	
9	LPG	Oct-08	Mar-09	N	Trans			(21,012.47)	N/A		(1,470.87)	0.0700			(224.83)	(\$1,696)	(\$1,471)	(\$1,471)	0.0000	\$0	(\$1,471)	(\$1,471)	0.70	adj for Oct. 08 bill	
9	LPG	Oct-08	Mar-09	N	Trans			31,169.87	N/A		2,181.89	0.0700			333.52	\$2,515	\$2,182	\$2,182	0.0000	\$0	\$2,182	\$2,182	0.70	adj for Oct. 08 bill	
9	LPG	Jul-08	Jul-08	N	Trans		\$485	50,882.41	N/A		3,561.77	0.0700			544.44	\$4,591	\$3,562	\$4,047	0.0000	\$0	\$4,047	\$3,562	\$0.70		
9	LPG	Jul-08	Mar-09	N	Trans			(50,882.41)	N/A		(3,561.77)	0.0700			(544.44)	(\$4,106)	(\$3,562)	(\$3,562)	0.0000	\$0	(\$3,562)	(\$3,562)	0.70	adj for Jul. 08 bill	
9	LPG	Jul-08	Mar-09	N	Trans			24,493.67	N/A		1,714.56	0.0700			262.08	\$1,977	\$1,715	\$1,715	0.0000	\$0	\$1,715	\$1,715	0.70	adj for Jul. 08 bill	
9	LPG	Aug-08	Aug-08	N	Trans		\$485	25,820.32	N/A		1,807.42	0.0700			276.28	\$2,569	\$1,807	\$2,292	0.0000	\$0	\$2,292	\$1,807	0.70		
9	LPG	Sep-08	Sep-08	N	Trans		\$485	29,293.31	N/A		2,050.53	0.0700			313.44	\$2,849	\$2,051	\$2,536	0.0000	\$0	\$2,536	\$2,051	0.70		
9	LPG	Oct-08	Oct-08	N	Trans		\$485	21,012.47	N/A		1,470.87	0.0700			224.83	\$2,181	\$1,471	\$1,956	0.0000	\$0	\$1,956	\$1,471	0.70		
9	LPG	Oct-08	Mar-09	N	Trans			(21,012.47)	N/A		(1,470.87)	0.0700			(224.83)	(\$1,696)	(\$1,471)	(\$1,471)	0.0000	\$0	(\$1,471)	(\$1,471)	0.70	adj for Oct. 08 bill	
9	LPG	Oct-08	Mar-09	N	Trans			31,169.87	N/A		2,181.89	0.0700			333.52	\$2,515	\$2,182	\$2,182	0.0000	\$0	\$2,182	\$2,182	0.70	adj for Oct. 08 bill	
11	4	Jul-08	Jul-08	N	Trans		\$275	24,419.84	N/A		1,709.39	0.0700		69.46	261.29	\$2,315	\$1,709	\$1,984	0.0000	\$0	\$1,984	\$1,709	\$0.70		
11	4	Aug-08	Aug-08	N	Trans		\$275	24,575.81	N/A		1,720.31	0.0700		69.85	262.96	\$2,328	\$1,720	\$1,995	0.0000	\$0	\$1,995	\$1,720	0.70		
11	4	Sep-08	Sep-08	N	Trans		\$275	28,628.50	N/A		2,004.00	0.0700		79.96	306.32	\$2,665	\$2,004	\$2,279	0.0000	\$0	\$2,279	\$2,004			

JULY 08 - OCT 08  
CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue including				Total Gas	Total Margin	Margin for customer		Margin per Dth	Comment
																	net revenue for margin	cust. service charge	Gas Cost per Dth	Total Cost			level calc	Dth		
17	6	Sep-08	Mar-09		N	Sales		32,037.87	33796.75	1.0549					342.81	\$34,140	\$33,797	\$33,797	9.3069	\$29,817	\$3,979	\$3,979	1.24	adj for Sept. 08 bill		
17	6	Oct-08	Mar-09		N	Sales		(14,931.39)	(15540.59)	1.0408					(159.77)	(\$15,700)	(\$15,541)	(\$15,541)	8.1141	(\$12,115)	(\$3,425)	(\$3,425)	2.29	adj for Oct 08 bill		
17	6	Oct-08	Mar-09		N	Sales		29,862.76	31081.16	1.0408					319.53	\$31,401	\$31,081	\$31,081	8.1141	\$24,231	\$6,850	\$6,850	2.29	adj for Oct 08 bill		
17	6	Jul-08	Jul-08		N	Sales	\$405	3,426.85	5023.76	1.4660					36.67	\$5,465	\$5,024	\$5,429	14.4602	\$4,955	\$473	\$68	\$0.20			
17	6	Jul-08	Mar-09		N	Sales		(3,426.85)	(5023.76)	1.4660					(36.67)	(\$5,060)	(\$5,024)	(\$5,024)	14.4602	(\$4,955)	(\$68)	(\$68)	0.20	adj for Jul 08 bill		
17	6	Jul-08	Mar-09		N	Sales		5,486.01	8042.49	1.4660					58.70	\$8,101	\$8,042	\$8,042	14.4602	\$7,933	\$110	\$110	0.20	adj for Jul 08 bill		
17	6	Aug-08	Aug-08		N	Sales	\$405	15,189.92	15809.67	1.0408					162.53	\$16,377	\$15,810	\$16,215	10.1951	\$15,486	\$728	\$323	0.21			
17	6	Aug-08	Mar-09		N	Sales		(15,189.92)	(15809.67)	1.0408					(162.53)	(\$15,972)	(\$15,810)	(\$15,810)	10.1951	(\$15,486)	(\$323)	(\$323)	0.21	adj for Sept. 08 bill		
17	6	Aug-08	Mar-09		N	Sales		26,445.14	27524.10	1.0408					282.96	\$27,807	\$27,524	\$27,524	10.1951	\$26,961	\$563	\$563	0.21	adj for Sept. 08 bill		
17	6	Sep-08	Sep-08		N	Sales	\$405	14,576.38	15376.62	1.0549					155.97	\$15,938	\$15,377	\$15,782	9.3069	\$13,566	\$2,216	\$1,811	1.24			
17	6	Sep-08	Dec-08		N	Sales		(14,576.38)	(15376.62)	1.0549					(155.97)	(\$15,533)	(\$15,377)	(\$15,377)	9.3069	(\$13,566)	(\$1,811)	(\$1,811)	1.24	adj for Sept. 08 bill		
17	6	Sep-08	Dec-08		N	Sales		16,347.26	17244.72	1.0549					174.92	\$17,420	\$17,245	\$17,245	9.3069	\$15,214	\$2,030	\$2,030	1.24	adj for Sept. 08 bill		
17	6	Sep-08	Mar-09		N	Sales		(16,347.26)	(17244.72)	1.0549					(174.92)	(\$17,420)	(\$17,245)	(\$17,245)	9.3069	(\$15,214)	(\$2,030)	(\$2,030)	1.24	adj for Sept. 08 bill		
17	6	Sep-08	Mar-09		N	Sales		32,037.87	33796.75	1.0549					342.81	\$34,140	\$33,797	\$33,797	9.3069	\$29,817	\$3,979	\$3,979	1.24	adj for Sept. 08 bill		
17	6	Oct-08	Oct-08		N	Sales	\$405	14,931.39	15540.59	1.0408					159.77	\$16,105	\$15,541	\$15,946	8.1141	\$12,115	\$3,830	\$3,425	2.29			
17	6	Oct-08	Mar-09		N	Sales		(14,931.39)	(15540.59)	1.0408					(159.77)	(\$15,700)	(\$15,541)	(\$15,541)	8.1141	(\$12,115)	(\$3,425)	(\$3,425)	2.29	adj for Oct 08 bill		
17	6	Oct-08	Mar-09		N	Sales		29,862.76	31081.16	1.0408					319.53	\$31,401	\$31,081	\$31,081	8.1141	\$24,231	\$6,850	\$6,850	2.29	adj for Oct 08 bill		
19	6	Jul-08	Jul-08		N	Sales	\$625	7,999.72	11727.59	1.4660					85.60	\$12,438	\$11,728	\$12,353	14.4602	\$11,568	\$785	\$160	\$0.20			
19	6	Aug-08	Aug-08		N	Sales	\$625	86,278.40	89798.56	1.0408					923.18	\$91,347	\$89,799	\$90,424	10.1951	\$87,962	\$2,462	\$1,837	0.21			
19	6	Sep-08	Sep-08		N	Sales	\$625	38,068.71	40158.68	1.0549					407.34	\$41,191	\$40,159	\$40,784	9.3069	\$35,430	\$5,354	\$4,729	1.24			
19	6	Oct-08	Oct-08		N	Sales	\$625	35,794.06	37254.46	1.0408					383.00	\$38,262	\$37,254	\$37,879	8.1141	\$29,044	\$8,836	\$8,211	2.29			
21	6	Jul-08	Jul-08		N	Trans	\$485	46,858.47	N/A		6,194.69	0.1322		222.10	501.39	\$7,403	\$6,195	\$6,680	0.0000	\$0	\$6,680	\$6,195	\$1.32			
21	6	Aug-08	Aug-08		N	Trans	\$485	52,866.71	N/A		7,137.01	0.1350		253.22	565.67	\$8,441	\$7,137	\$7,622	0.0000	\$0	\$7,622	\$7,137	1.35			
21	6	Sep-08	Sep-08		N	Trans	\$485	54,380.07	N/A		7,341.31	0.1350		260.05	581.87	\$8,668	\$7,341	\$7,826	0.0000	\$0	\$7,826	\$7,341	1.35			
21	6	Oct-08	Oct-08		N	Trans	\$485	68,541.94	N/A		9,253.16	0.1350		323.86	733.40	\$10,795	\$9,253	\$9,738	0.0000	\$0	\$9,738	\$9,253	1.35			
24	6	Jul-08	Jul-08		N	Sales	\$625	0.00	0.00	1.4660				19.33	0.00	\$644	\$0	\$625	14.4602	\$0	\$625	\$0	#DIV/0!			
24	6	Aug-08	Aug-08		N	Sales	\$625	0.00	0.00	1.2477				19.33	0.00	\$644	\$0	\$625	10.1951	\$0	\$625	\$0	#DIV/0!			
24	6	Sep-08	Sep-08		N	Sales	\$625	0.00	0.00	1.1546				19.33	0.00	\$644	\$0	\$625	9.3069	\$0	\$625	\$0	#DIV/0!			
24	6	Oct-08	Oct-08		N	Sales	\$625	0.00	0.00	1.1020				19.33	0.00	\$644	\$0	\$625	8.1141	\$0	\$625	\$0	#DIV/0!			
25	6	Jul-08	Jul-08		N	Sales	\$405	37,273.55	59197.85	1.5882				1,855.72	398.83	\$61,857	\$59,198	\$59,603	14.4602	\$53,898	\$5,705	\$5,300	\$1.42			
25	6	Aug-08	Aug-08		N	Sales	\$405	38,903.87	52325.71	1.3450				1,643.72	416.27	\$54,791	\$52,326	\$52,731	10.1951	\$39,663	\$13,068	\$12,663	3.25			
25	6	Sep-08	Sep-08		N	Sales	\$405	38,336.50	47920.63	1.2500				1,507.30	410.20	\$50,243	\$47,921	\$48,326	9.3069	\$35,679	\$12,646	\$12,241	3.19			
25	6	Oct-08	Oct-08		N	Sales	\$405	48,565.73	57836.93	1.1909				1,817.37	519.65	\$60,579	\$57,837	\$58,242	8.1141	\$39,407	\$18,835	\$18,430	3.79			
27	6	Jul-08	Jul-08		N	Trans	\$715	0.00	N/A			0.0100		22.11	0.00	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!			
27	6	Aug-08	Aug-08		N	Sales	\$715	0.00	N/A		0.00	1.2477		22.11	0.00	\$737	\$0	\$715	10.1951	\$0	\$715	\$0	#DIV/0!			
27	6	Aug-08	Sep-08		N	Sales	(\$90)									(\$90)	\$0	(\$90)	10.1951	\$0	(\$90)	\$0	#DIV/0!	adj. for Aug. 08 bill		
27	6	Sep-08	Sep-08		N	Sales	\$625	795.15	918.08	1.1546				47.98	8.51	\$1,600	\$918	\$1,543	9.3069	\$740	\$803	\$178	2.24			
27	6	Oct-08	Oct-08		N	Trans	\$715	215,065.99	N/A		22,216.32	0.1033		780.38	2,301.21	\$26,013	\$22,216	\$22,931	0.0000	\$0	\$22,931	\$22,216	1.03			
28	6	Jul-08	Jul-08		N	Sales	\$625	47,487.37	69616.48	1.4660				2,188.12	508.11	\$72,938	\$69,616	\$70,241	14.4602	\$68,668	\$1,574	\$949	\$0.20			
28	6	Aug-08	Aug-08		N	Sales	\$625	44,155.96	55093.39	1.2477				1,737.86	472.47	\$57,929	\$55,093	\$55,718	10.1951	\$45,017	\$10,701	\$10,076	2.28			
28	6	Sep-08	Sep-08		N	Sales	\$625	79,863.86	92210.81	1.1546				2,897.64	854.54	\$96,588	\$92,211	\$92,836	9.3069	\$74,328	\$18,507	\$17,882	2.24			
28	6	Oct-08	Oct-08		N	Sales	\$625	123,810.51	136439.18	1.1020				4,280.06	1,324.77	\$142,669	\$136,439	\$137,064	8.1141	\$100,461	\$36,603	\$35,978	2.91			
29	6	Jul-08	Jul-08		N	Sales	\$625	33,264.94	48766.40	1.4660				27.33	58.93	\$49,747	\$48,766	\$49,391	14.4602	\$48,102	\$1,290	\$665	\$0.20			
29	6	Aug-08	Aug-08		N	Sales	\$625	68,746.11	85774.52	1.2477				735.58	\$87,135	\$85,775	\$86,400	10.1951	\$70,087	\$16,312	\$15,687	2.28				
29	6	Sep-08	Sep-08		N	Sales	\$625	19,677.64	22719.80	1.1546				210.55	\$23,555	\$22,720	\$23,345	9.3069	\$18,314	\$5,031	\$4,406	2.24				
29	6	Oct-08	Oct-08		N	Sales	\$625	38,130.26	42019.55	1.1020				407.99	\$43,053	\$42,020	\$42,645	8.1141	\$30,939	\$11,705	\$11,080	2.91				
31	4	Jul-08	Jul-08		N	Sales	\$405	169.29	376.81	2.2258				24.24	1.81	\$808	\$377	\$782	14.4602	\$245	\$537	\$132	\$7.80			
31	4	Aug-08	Aug-08		N	Sales	\$405	2,245.92	4750.35	2.1151				160.19	24.03	\$5,340	\$4,750	\$5,155	10.1951	\$2,290	\$2,866	\$2,461	10.96			
33	6	Jul-08	Jul-08		N	Sales	\$405	0.00	0.00	1.4660																

JULY 08 - OCT 08  
CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Last Billing Date	Firm/ Nonfirm	Sales or Trans	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	total revenue	net revenue for margin	net revenue including		Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc		Margin per Dth	Comment
																		cust. service charge	Gas Cost				customer cal	Dth		
40	6	Jul-08	Jul-08		N	Sales	\$405	61,753.92	90531.25	1.4660				2,832.90	660.77	\$94,430	\$90,531	\$90,936	14.4602	\$89,297	\$1,639	\$1,234	\$0.20			
40	6	Aug-08	Aug-08		N	Sales	\$405	57,917.68	72263.89	1.2477				2,266.66	619.72	\$75,555	\$72,264	\$72,669	10.1951	\$59,048	\$13,621	\$13,216	2.28			
40	6	Sep-08	Sep-08		N	Sales	\$405	67,056.28	77423.18	1.1546				2,429.25	717.50	\$80,975	\$77,423	\$77,828	9.3069	\$62,409	\$15,420	\$15,015	2.24			
40	6	Oct-08	Oct-08		N	Sales	\$405	90,017.15	83580.92	0.9285				2,627.29	963.18	\$87,576	\$83,581	\$83,986	8.1141	\$73,041	\$10,945	\$10,540	1.17			
43	6	Jul-08	Jul-08		N	Sales	\$185	0.00	0.00	1.6250				5.72	35.65	\$226	\$0	\$185	14.4602	\$0	\$185	\$0	#DIV/0!			
43	6	Aug-08	Aug-08		N	Sales	\$185	0.00	0.00	1.3804				5.72	0.00	\$191	\$0	\$185	10.1951	\$0	\$185	\$0	#DIV/0!			
43	6	Sep-08	Sep-08		N	Sales	\$185	8.21	10.55	1.2847				6.05	0.09	\$202	\$11	\$196	9.3069	\$8	\$188	\$3	3.54			
43	6	Oct-08	Oct-08		N	Sales	\$185	4,070.12	4978.57	1.2232				161.05	43.55	\$5,368	\$4,979	\$5,164	8.1141	\$3,303	\$1,861	\$1,676	4.12			
44	6	Jul-08	Jul-08		N	Sales	\$405	30,558.39	48532.83	1.5882				1,523.65	326.97	\$50,788	\$48,533	\$48,938	14.4602	\$44,188	\$4,750	\$4,345	\$1.42			
44	6	Aug-08	Aug-08		N	Sales	\$405	32,109.69	43187.53	1.3450				1,358.86	343.57	\$45,295	\$43,188	\$43,593	10.1951	\$32,736	\$10,856	\$10,451	3.25			
44	6	Sep-08	Sep-08		N	Sales	\$405	33,969.82	42462.28	1.2500				1,337.03	363.48	\$44,568	\$42,462	\$42,867	9.3069	\$31,615	\$11,252	\$10,847	3.19			
45	4	Jul-08	Jul-08		N	Sales	\$185	2,867.68	6382.88	2.2258				204.08	30.68	\$6,803	\$6,383	\$6,568	14.4602	\$4,147	\$2,421	\$2,236	\$7.80			
45	4	Aug-08	Aug-08		N	Sales	\$185	3,733.61	7896.96	2.1151				251.20	39.95	\$8,373	\$7,897	\$8,082	10.1951	\$3,806	\$4,276	\$4,091	10.96			
45	4	Sep-08	Sep-08		N	Sales	\$185	2,048.94	4143.57	2.0223				134.55	21.92	\$4,485	\$4,144	\$4,329	9.3069	\$1,907	\$2,422	\$2,237	10.92			
45	4	Oct-08	Oct-08		N	Sales	\$185	2,304.40	4313.15	1.8717				139.88	24.66	\$4,663	\$4,313	\$4,498	8.1141	\$1,870	\$2,628	\$2,443	10.60			
47	4	Jul-08	Jul-08		N	Sales	\$185	4,936.09	10986.75	2.2258				347.15	52.82	\$11,572	\$10,987	\$11,172	14.4602	\$7,138	\$4,034	\$3,849	\$7.80			
47	4	Aug-08	Aug-08		N	Sales	\$185	3,376.56	7141.76	2.1151				227.72	36.13	\$7,591	\$7,142	\$7,327	10.1951	\$3,442	\$3,884	\$3,699	10.96			
47	4	Sep-08	Sep-08		N	Sales	\$185	3,228.81	6529.62	2.0223				208.74	34.55	\$6,958	\$6,530	\$6,715	9.3069	\$3,005	\$3,710	\$3,525	10.92			
48	6	Jul-08	Jul-08		N	Sales	\$405	19,115.40	30359.08	1.5882				957.80	204.53	\$31,926	\$30,359	\$30,764	14.4602	\$27,641	\$3,123	\$2,718	\$1.42			
48	6	Aug-08	Aug-08		N	Sales	\$405	18,365.39	24701.45	1.3450				782.57	196.51	\$26,086	\$24,701	\$25,106	10.1951	\$18,724	\$6,383	\$5,978	3.25			
48	6	Sep-08	Sep-08		N	Sales	\$405	21,133.55	26416.94	1.2500				836.54	226.13	\$27,885	\$26,417	\$26,822	9.3069	\$19,669	\$7,153	\$6,748	3.19			
54	6	Jul-08	Jul-08		N	Sales	\$405	0.00	0.00	1.5882				0.63	0.00	\$406	(\$0)	\$405	14.4602	\$0	\$405	(\$0)	#DIV/0!			
54	6	Aug-08	Aug-08		N	Sales	\$405	0.00	0.00	1.3450				0.63	0.00	\$406	(\$0)	\$405	10.1951	\$0	\$405	(\$0)	#DIV/0!			
54	6	Sep-08	Sep-08		N	Sales	\$405	0.00	0.00	1.2500				0.63	0.00	\$406	(\$0)	\$405	9.3069	\$0	\$405	(\$0)	#DIV/0!			
54	6	Oct-08	Oct-08		N	Sales	\$405	0.00	0.00	1.1909				0.63	0.00	\$406	(\$0)	\$405	8.1141	\$0	\$405	(\$0)	#DIV/0!			
55	6	Jul-08	Jul-08		N	Sales	\$625	25,544.31	37447.96	1.4660				59.30	273.32	\$38,406	\$37,448	\$38,073	14.4602	\$36,938	\$1,135	\$510	\$0.20			
55	6	Aug-08	Aug-08		N	Trans	\$715	33,534.81	N/A		7,300.53	0.2177		12.95	358.82	\$8,387	\$7,301	\$8,016	0.0000	\$0	\$8,016	\$7,301	2.18			
55	6	Sep-08	Sep-08		N	Trans	\$715	39,873.46	N/A		11,276.21	0.2828		19.21	426.65	\$12,437	\$11,276	\$11,991	0.0000	\$0	\$11,991	\$11,276	2.83			
55	6	Oct-08	Oct-08		N	Trans	\$715	42,687.73	N/A		10394.46	0.2435		17.89	456.76	\$11,584	\$10,394	\$11,109	0.0000	\$0	\$11,109	\$10,394	2.43			
57	6	Jul-08	Jul-08		N	Sales	\$405	176.49	280.30	1.5882				1.06	13.76	\$700	\$280	\$685	14.4602	\$255	\$430	\$25	\$1.42			
57	6	Aug-08	Aug-08		N	Sales	\$405	178.58	240.19	1.3450				1.00	10.51	\$657	\$240	\$645	10.1951	\$182	\$463	\$58	3.25			
57	6	Sep-08	Sep-08		N	Sales	\$405	167.29	209.11	1.2500				0.95	1.79	\$617	\$209	\$614	9.3069	\$156	\$458	\$53	3.19			
57	6	Oct-08	Oct-08		N	Sales	\$405	163.15	194.30	1.1909				0.93	18.88	\$619	\$194	\$599	8.1141	\$132	\$467	\$62	3.80			
59	2	Jul-08	Jul-08		N	Sales	\$185	0.00	0.00	2.7867				5.72	0.00	\$191	\$0	\$185	14.4602	\$0	\$185	\$0	#DIV/0!			
59	2	Aug-08	Aug-08		N	Sales	\$185	0.00	0.00	2.6181				5.72	0.00	\$191	\$0	\$185	10.1951	\$0	\$185	\$0	#DIV/0!			
67	6	Jul-08	Jul-08		N	Trans		706,503.60	N/A		6,853.08	0.0097				\$6,853	\$6,853	\$6,853	0.0000	\$0	\$6,853	\$6,853	\$0.10			
67	6	Aug-08	Aug-08		N	Trans		218,250.72	N/A		2,117.03	0.0097				\$2,117	\$2,117	\$2,117	0.0000	\$0	\$2,117	\$2,117	0.10			
67	6	Aug-08	Oct-08		N	Trans		(218,250.72)	N/A		(2,117.03)	0.0097				(\$2,117)	(\$2,117)	(\$2,117)	0.0000	\$0	(\$2,117)	(\$2,117)	0.10			
67	6	Aug-08	Oct-08		N	Trans		84,870.72	N/A		823.25	0.0097				\$823	\$823	\$823	0.0000	\$0	\$823	\$823	0.10			
67	6	Sep-08	Sep-08		N	Trans		153,274.14	N/A		1,486.76	0.0097				\$1,487	\$1,487	\$1,487	0.0000	\$0	\$1,487	\$1,487	0.10			
67	6	Oct-08	Oct-08		N	Trans		49,863.60	N/A		483.68	0.0097				\$484	\$484	\$484	0.0000	\$0	\$484	\$484	0.10			

NOV 08 -JUNE 09  
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
1	Nov-08	F	Trans	12,750.00	300.00	200,045.56	N/A		5,401.23	0.0270		31.07	2,140.49	(500.11)	\$20,123	\$18,451	
1	Dec-08	F	Trans	16,932.00	300.00	289,756.10	N/A		7,765.46	0.0268		42.01	3,100.39	(927.22)	\$27,213	\$24,997	
1	Jan-09	F	Trans	16,932.00	300.00	379,587.66	N/A		10,172.95	0.0268		49.29	5,693.81	(1,214.68)	\$31,933	\$27,405	
1	Feb-09	F	Trans	16,932.00	300.00	353,198.07	N/A		9,465.71	0.0268		47.72	5,297.97	(1,130.23)	\$30,913	\$26,698	
1	Mar-09	F	Trans	16,932.00	300.00	328,194.05	N/A		8,795.60	0.0268		46.23	4,922.91	(1,050.22)	\$29,947	\$26,028	
1	Apr-09	F	Trans	16,932.00	300.00	139,320.30	N/A		3,733.78	0.0268		34.95	2,089.80	(445.82)	\$22,645	\$20,966	
1	Apr-09	F	Trans			(328,194.05)	N/A		(8,795.60)	0.0268		(9.53)	(4,922.91)	1,050.22	(\$12,678)	(\$8,796)	
1	Apr-09	F	Trans			168,540.12	N/A		4,516.88	0.0268			2,528.10	(539.33)	\$6,506	\$4,517	
1	May-09	F	Trans	16,932.00	300.00	0.00	N/A		0.00	0.0268		26.64	0.00	0.00	\$17,259	\$17,232	
1	May-09	F	Trans			(139,320.30)	N/A		(3,733.78)	0.0268		(3.58)	(2,089.80)	445.82	(\$5,381)	(\$3,734)	
1	May-09	F	Trans			79,185.93	N/A		2,122.18	0.0268			1,187.79	(253.39)	\$3,057	\$2,122	
2	Nov-08	F	Trans	1,267.50	300.00	23,115.74	N/A		624.12	0.0270	171.84	73.64	247.34	(57.79)	\$2,627	\$2,192	
2	Dec-08	F	Trans	1,683.24	300.00	36,933.63	N/A		989.82	0.0268	234.54	100.51	395.19	(118.19)	\$3,585	\$2,973	
2	Jan-09	F	Trans	1,683.24	300.00	50,555.93	N/A		1,354.90	0.0268	283.96	121.69	758.34	(161.78)	\$4,340	\$3,338	
2	Feb-09	F	Trans	1,683.24	300.00	35,193.84	N/A		943.19	0.0268	241.16	103.36	527.91	(112.62)	\$3,686	\$2,926	
2	Mar-09	F	Trans	1,683.24	300.00	29,733.87	N/A		796.87	0.0268	225.95	96.84	446.01	(95.15)	\$3,454	\$2,780	
2	Apr-09	F	Trans	1,683.24	300.00	15,541.24	N/A		416.51	0.0268	186.41	79.89	233.12	(49.73)	\$2,849	\$2,400	
2	May-09	F	Trans	1,683.24	300.00	10,808.02	N/A		289.65	0.0268	173.22	74.24	162.12	(34.59)	\$2,648	\$2,273	
4	Nov-08	F	Trans	632.70	90.00	9,332.72	N/A		1,581.90	0.1695			99.86	(23.33)	\$2,381	\$2,305	
4	Dec-08	F	Trans	843.60	120.00	19,736.56	N/A		3,232.85	0.1638			211.18	(63.16)	\$4,344	\$4,196	
4	Jan-09	F	Trans	843.60	120.00	27,531.25	N/A		4,509.62	0.1638			412.97	(88.10)	\$5,798	\$5,473	
4	Feb-09	F	Trans	843.60	120.00	20,122.64	N/A		3,296.09	0.1638			301.84	(64.39)	\$4,497	\$4,260	
4	Mar-09	F	Trans	843.60	120.00	14,154.78	N/A		2,318.55	0.1638			212.32	(45.30)	\$3,449	\$3,282	
4	Apr-09	F	Trans	843.60	120.00	6,198.27	N/A		1,015.28	0.1638			92.97	(19.83)	\$2,052	\$1,979	
4	May-09	F	Trans	843.60	120.00	929.90	N/A		152.32	0.1638			13.95	(2.98)	\$1,127	\$1,116	
5	Nov-08	F	Trans	2,497.50	300.00	64,817.14	N/A		1,750.06	0.0270		157.09	693.54	(162.04)	\$5,236	\$4,548	
5	Dec-08	F	Trans	3,316.68	300.00	0.00	N/A		0.00	0.0268		111.86	0.00	0.00	\$3,729	\$3,617	
7	Nov-08	F	Trans	833.75	300.00	0.00	N/A		0.00	0.0270		1.75	0.00	0.00	\$1,136	\$1,134	
7	Dec-08	F	Trans	1,107.22	300.00	25,213.96	N/A		675.73	0.0268		3.51	269.79	(80.68)	\$2,276	\$2,083	
7	Dec-08	F	Trans			21,396.49	N/A		577.71	0.0270		1.16	228.94	(53.49)	\$754	\$578	
7	Dec-08	F	Trans			18,786.07	N/A		507.22	0.0270		1.02	201.01	(46.97)	\$662	\$507	
7	Dec-08	F	Trans			18,029.91	N/A		486.81	0.0270		0.98	192.92	(45.07)	\$636	\$487	
7	Dec-08	F	Trans			(13,294.91)	N/A		(358.96)	0.0270			(142.26)	33.24	(\$468)	(\$359)	
7	Dec-08	F	Trans			20,136.28	N/A		543.68	0.0270		0.36	215.46	(50.34)	\$709	\$544	
7	Jan-09	F	Trans	1,107.22	300.00	23,155.67	N/A		620.57	0.0268		3.56	347.34	(74.10)	\$2,305	\$2,028	
7	Feb-09	F	Trans	1,107.22	300.00	17,940.47	N/A		480.80	0.0268		3.24	269.11	(57.41)	\$2,103	\$1,888	
7	Mar-09	F	Trans	1,107.22	300.00	19,237.91	N/A		515.58	0.0268		3.32	288.57	(61.56)	\$2,153	\$1,923	
7	Apr-09	F	Trans	1,107.22	300.00	22,855.68	N/A		612.53	0.0268		3.54	342.84	(73.14)	\$2,293	\$2,020	
7	May-09	F	Trans	1,107.22	300.00	20,708.60	N/A		554.99	0.0268		3.41	310.63	(66.27)	\$2,210	\$1,962	
10	Nov-08	F	Trans	308.75	90.00	1,166.31	N/A		112.43	0.0964		0.81	12.48	(2.92)	\$522	\$511	
10	Dec-08	F	Trans	410.02	120.00	0.00	N/A		0.00	0.0894		0.82	0.00	0.00	\$531	\$530	
10	Jan-09	F	Trans	410.02	120.00	143.36	N/A		12.82	0.0894		0.84	2.15	(0.46)	\$545	\$543	
10	Feb-09	F	Trans	410.02	120.00	0.00	N/A		0.00	0.0894		0.82	0.00	0.00	\$531	\$530	
10	Mar-09	F	Trans	410.02	120.00		N/A					0.82			\$531	\$530	
10	Apr-09	F	Trans	410.02	120.00	6,204.43	N/A		554.68	0.0894		1.79	93.07	(19.85)	\$1,160	\$1,085	
10	Apr-09	F	Trans			(1,166.31)	N/A		(112.43)	0.0964			(12.48)	2.92	(\$122)	(\$112)	
10	Apr-09	F	Trans			8,285.19	N/A		798.69	0.0964		1.16	88.65	(20.71)	\$868	\$799	
10	Apr-09	F	Trans			9,391.10	N/A		839.56	0.0894		1.41	100.48	(30.05)	\$911	\$840	
10	Apr-09	F	Trans			(143.36)	N/A		(12.82)	0.0894			(2.15)	0.46	(\$15)	(\$13)	
10	Apr-09	F	Trans			8,972.29	N/A		802.12	0.0894		1.39	134.58	(28.71)	\$909	\$802	
10	Apr-09	F	Trans			8,253.44	N/A		737.86	0.0894		1.29	123.80	(26.41)	\$837	\$738	
10	Apr-09	F	Trans			7,312.36	N/A		653.72	0.0894		1.14	109.69	(23.40)	\$741	\$654	
10	May-09	F	Trans	410.02	120.00	4,633.18	N/A		414.21	0.0894		1.55	69.50	(14.83)	\$1,000	\$944	



NOV 08 -JUNE 09  
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
10	May-09	F	Trans			(6,204.43)	N/A		(554.68)	0.0894		(0.15)	(93.07)	19.85	(\$628)	(\$555)	
10	May-09	F	Trans			5,248.00	N/A		469.17	0.0894			78.72	(16.79)	\$531	\$469	
12	Nov-08	F	Trans	4,363.75	300.00	75,867.13	N/A		2,048.41	0.0270		11.35	811.78	(189.67)	\$7,346	\$6,712	
12	Dec-08	F	Trans	5,795.06	300.00	77,520.91	N/A		2,077.56	0.0268		13.53	829.47	(248.07)	\$8,768	\$8,173	
12	Jan-09	F	Trans	5,795.06	300.00	0.00	N/A		0.00	0.0268		9.42	0.00	0.00	\$6,104	\$6,095	
12	Jan-09	F	Trans			(77,520.91)	N/A		(2,077.56)	0.0268		(4.11)	(829.47)	248.07	(\$2,663)	(\$2,078)	
12	Feb-09	F	Trans	5,795.06	300.00	0.00	N/A		0.00	0.0268		9.42	0.00	0.00	\$6,104	\$6,095	
12	Mar-09	F	Trans	5,795.06	300.00	92,275.72	N/A		2,472.99	0.0268		14.92	1,384.14	(295.28)	\$9,672	\$8,568	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09	F	Trans	(141.25)			N/A								(\$141)	(\$141)	
12	Mar-09	F	Trans	4,363.75			N/A					6.53			\$4,370	\$4,364	
12	Mar-09																

NOV 08 -JUNE 09  
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
18	Jan-09	F	Trans			65,013.78	N/A		1,742.37	0.0268		1.60	695.65	(208.04)	\$2,232	\$1,742	
18	Jan-09	F	Trans			(57,541.63)	N/A		(1,553.62)	0.0270			(615.70)	143.85	(\$2,025)	(\$1,554)	
18	Jan-09	F	Trans			59,665.41	N/A		1,610.97	0.0270		0.12	638.42	(149.16)	\$2,100	\$1,611	
18	Feb-09	F	Trans	4,739.30	300.00	71,807.01	N/A		1,924.43	0.0268		12.08	1,077.11	(229.78)	\$7,823	\$6,964	
18	Mar-09	F	Trans	4,739.30	300.00	63,760.38	N/A		1,708.78	0.0268		11.59	956.41	(204.03)	\$7,512	\$6,748	
18	Apr-09	F	Trans	4,739.30	300.00	55,995.39	N/A		1,500.68	0.0268		11.13	839.93	(179.19)	\$7,212	\$6,540	
18	May-09	F	Trans	4,739.30	300.00	46,310.20	N/A		1,241.11	0.0268		10.55	694.65	(148.19)	\$6,837	\$6,280	
20	Nov-08	F	Trans	3,268.75	300.00	52,222.96	N/A		1,410.02	0.0270		8.35	558.79	(130.56)	\$5,415	\$4,979	
20	Dec-08	F	Trans	4,340.90	300.00	47,265.80	N/A		1,266.72	0.0268		9.68	505.74	(151.25)	\$6,272	\$5,908	
20	Jan-09	F	Trans	4,340.90	300.00	13,032.45	N/A		349.27	0.0268		7.95	195.49	(41.70)	\$5,152	\$4,990	
23	Nov-08	F	Trans	12,800.00	300.00	659,384.32	N/A		17,803.38	0.0270		1,123.01	7,055.41	(1,648.46)	\$37,433	\$30,903	
23	Dec-08	F	Trans	16,600.00	300.00	770,990.08	N/A		20,662.53	0.0268		1,340.57	8,249.59	(2,467.17)	\$44,686	\$37,563	
23	Jan-09	F	Trans	16,600.00	300.00	794,378.24	N/A		21,289.34	0.0268		1,471.02	11,915.67	(2,542.01)	\$49,034	\$38,189	
23	Feb-09	F	Trans	16,600.00	300.00	745,758.72	N/A		19,986.33	0.0268		1,412.97	11,186.38	(2,386.43)	\$47,099	\$36,886	
23	Mar-09	F	Trans	16,600.00	300.00	813,404.16	N/A		21,799.23	0.0268		1,493.73	12,201.06	(2,602.89)	\$49,791	\$38,699	
23	Apr-09	F	Trans	16,600.00	300.00	614,963.20	N/A		16,481.01	0.0268		1,256.83	9,224.45	(1,967.88)	\$41,894	\$33,381	
23	May-09	F	Trans	16,600.00	300.00	526,548.33	N/A		14,111.50	0.0268		1,151.28	7,898.22	(1,684.95)	\$38,376	\$31,012	
26	Nov-08	F	Sales	2,536.96	300.00	55,248.90	65,956.13	1.1938	1,491.72	0.0270		109.38	2,364.15	(138.12)	\$72,620	\$4,329	
26	Nov-08	F	Sales		110.00	2,516.99	3,004.79	1.1938	67.96	0.0270		4.95	26.93	(6.29)	\$3,208	\$178	
26	Nov-08	F	Sales				5,120.25								\$5,120	\$5,120	adj. for Nov 08
26	Dec-08	F	Trans	3,369.80	300.00	42,056.71	N/A		1,127.12	0.0268		7.90	450.01	(134.58)	\$5,120	\$4,797	
26	Jan-09	F	Trans	3,369.80	300.00	48,715.78	N/A		1,305.58	0.0268		8.58	730.74	(155.89)	\$5,559	\$4,975	
26	Feb-09	F	Trans	3,369.80	300.00	48,576.52	N/A		1,301.85	0.0268		171.49	728.65	(155.44)	\$5,716	\$4,972	
26	Mar-09	F	Trans	3,369.80	300.00	52,479.99	N/A		1,406.46	0.0268		176.16	787.20	(167.94)	\$5,872	\$5,076	
26	Apr-09	F	Trans	3,369.80	300.00	47,878.14	N/A		1,283.13	0.0268		170.65	718.17	(153.21)	\$5,689	\$4,953	
26	May-09	F	Trans	3,369.80	300.00	40,441.23	N/A		1,083.82	0.0268		161.78	606.62	(129.41)	\$5,393	\$4,754	
30	Nov-08	F	Trans	298.80	90.00	9,498.64	N/A		1,610.02	0.1695		64.22	101.64	(23.75)	\$2,141	\$1,999	
30	Dec-08	F	Trans	398.40	120.00	13,563.88	N/A		2,221.76	0.1638		87.89	145.13	(43.40)	\$2,930	\$2,740	
30	Jan-09	F	Trans	398.40	120.00	15,628.30	N/A		2,559.92	0.1638		100.90	234.42	(50.01)	\$3,364	\$3,078	
30	Feb-09	F	Trans	398.40	120.00	12,557.30	N/A		2,056.89	0.1638		84.24	188.36	(40.18)	\$2,808	\$2,575	
30	Mar-09	F	Trans	398.40	120.00	11,557.88	N/A		1,893.18	0.1638		78.80	173.37	(36.99)	\$2,627	\$2,412	
30	Apr-09	F	Trans	398.40	120.00	3,990.55	N/A		653.65	0.1638		37.71	59.86	(12.77)	\$1,257	\$1,172	
30	May-09	F	Trans	398.40	120.00	1,140.69	N/A		186.85	0.1638		22.23	17.11	(3.65)	\$741	\$705	
31	Nov-08	F	Sales	130.87	90.00	36,043.78	44,333.84	1.2300	6,109.43	0.1695		1,576.07	385.67	(90.11)	\$52,536	\$6,330	
31	Dec-08	F	Sales	168.67	115.72	2,503.24	3,078.99	1.2300	424.30	0.1695				(6.26)	\$3,781	\$709	
31	Dec-08	F	Sales			15,019.45	16,483.84	1.0975	2,460.19	0.1638		707.16	187.49	(48.06)	\$19,791	\$2,460	
31	Dec-08	F	Sales	174.49	120.00	4,167.68	4,574.03	1.0975	682.67	0.1638		172.65	44.59	(13.34)	\$5,755	\$977	
31	Jan-09	F	Sales	174.49	120.00	27,331.58	29,996.41	1.0975	4,476.91	0.1638		1,085.15	406.06	(87.46)	\$36,172	\$4,771	
31	Feb-09	F	Sales	174.49	120.00	27,331.58	29,996.41	1.0975	4,476.91	0.1638		1,085.27	409.97	(87.46)	\$36,176	\$4,771	
31	Mar-09	F	Sales	174.49	120.00	9,883.65	10,847.30	1.0975	1,618.94	0.1638		398.27	148.25	(31.63)	\$13,276	\$1,913	
31	Apr-09	F	Sales	174.49	120.00	10,085.38	11,068.70	1.0975	1,651.98	0.1638		406.21	151.28	(32.27)	\$13,540	\$1,946	
31	May-09	F	Sales	174.49	120.00	5,956.93	6,537.73	1.0975	975.74	0.1638		243.66	89.35	(19.06)	\$8,122	\$1,270	
32	Nov-08	F	Trans	911.70	90.00	19,920.88	N/A		3,376.59	0.1695	327.74	140.46	213.15	(49.80)	\$5,010	\$4,378	
32	Dec-08	F	Trans	1,215.60	120.00	26,801.13	N/A		4,390.03	0.1638	427.69	183.30	286.77	(85.76)	\$6,538	\$5,726	
32	Jan-09	F	Trans	1,215.60	120.00	28,204.05	N/A		4,619.82	0.1638	453.79	194.48	423.06	(90.25)	\$6,937	\$5,955	
32	Feb-09	F	Trans	1,215.60	120.00	22,090.77	N/A		3,618.47	0.1638	376.32	161.28	331.36	(70.69)	\$5,752	\$4,954	
32	Mar-09	F	Trans	1,215.60	120.00	19,320.86	N/A		3,164.76	0.1638	341.21	146.24	289.81	(61.83)	\$5,216	\$4,500	
32	Apr-09	F	Trans	1,215.60	120.00	9,839.63	N/A		1,611.73	0.1638	221.07	94.75	147.59	(31.49)	\$3,379	\$2,947	
32	May-09	F	Trans	1,215.60	120.00	652.68	N/A		106.91	0.1638	104.66	44.86	9.79	(2.09)	\$1,600	\$1,443	
35	Nov-08	F	Sales	826.20	135.00	3,436.77	4,227.22	1.2300	582.53	0.1695		235.17	51.99	(8.59)	\$6,050	\$1,544	
35	Nov-08	F	Sales			1,422.11	1,560.77	1.0975	232.94	0.1638			96.81	(4.55)	\$1,886	\$233	
35	Dec-08	F	Sales	734.40	120.00	35,345.41	38,791.59	1.0975	5,789.58	0.1638		1,415.57	447.68	(113.11)	\$47,186	\$6,644	
35	Jan-09	F	Sales	734.40	120.00	16,963.58	18,617.53	1.0975	2,778.64	0.1638		694.35	254.45	(54.28)	\$23,145	\$3,633	

NOV 08 -JUNE 09  
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
35	Feb-09	F	Sales	734.40	120.00	4,464.64	4,899.94	1.0975	731.31	0.1638		202.21	66.97	(14.29)	\$6,741	\$1,586	
35	Mar-09	F	Sales	734.40	120.00	25,024.51	27,464.40	1.0975	4,099.02	0.1638		1,011.74	375.37	(80.08)	\$33,725	\$4,953	
35	Apr-09	F	Sales	734.40	120.00	4,650.56	5,103.99	1.0975	761.76	0.1638		209.54	69.76	(14.88)	\$6,985	\$1,616	
35	May-09	F	Sales	734.40	120.00	1,265.45	1,388.83	1.0975	207.28	0.1638		76.24	18.98	(4.05)	\$2,542	\$1,062	
38	Nov-08	F	Trans	4,199.40	300.00	43,372.57	N/A		1,509.37	0.0348		196.84	464.09	(108.43)	\$6,561	\$6,009	
38	Dec-08	F	Trans	5,599.20	300.00	131,076.11	N/A		4,561.45	0.0348		353.94	1,402.51	(419.44)	\$11,798	\$10,461	
38	Jan-09	F	Trans	5,599.20	300.00	138,204.06	N/A		4,809.50	0.0348		381.64	2,073.06	(442.25)	\$12,721	\$10,709	
38	Feb-09	F	Trans	5,599.20	300.00	109,531.10	N/A		3,811.68	0.0348		340.31	1,642.97	(350.50)	\$11,344	\$9,711	
38	Feb-09	F	Trans			(138,204.06)	N/A		(4,809.50)	0.0348		(31.44)	(2,073.06)	442.25	(\$6,472)	(\$4,810)	
38	Feb-09	F	Trans			116,390.86	N/A		4,050.40	0.0348			1,745.86	(372.45)	\$5,424	\$4,050	
38	Feb-09	F	Trans			(131,076.11)	N/A		(4,561.45)	0.0348		(21.00)	(1,402.51)	419.44	(\$5,566)	(\$4,561)	
38	Feb-09	F	Trans			115,037.13	N/A		4,003.29	0.0348			1,230.90	(368.12)	\$4,866	\$4,003	
38	Feb-09	F	Trans			(43,372.57)	N/A		(1,509.37)	0.0348		91.50	(464.09)	108.43	(\$1,774)	(\$1,509)	
38	Feb-09	F	Trans			112,176.08	N/A		3,903.73	0.0348			1,200.28	(280.44)	\$4,824	\$3,904	
38	Feb-09	F	Trans			(19,574.09)	N/A		(681.18)	0.0348		128.85	(209.44)	48.94	(\$713)	(\$681)	
38	Feb-09	F	Trans			116,461.31	N/A		4,052.85	0.0348			1,246.14	(291.15)	\$5,008	\$4,053	
38	Feb-09	F	Trans			(18,939.96)	N/A		(659.11)	0.0348		29.92	(202.66)	47.35	(\$785)	(\$659)	
38	Feb-09	F	Trans			41,436.04	N/A		1,441.97	0.0348			443.37	(103.59)	\$1,782	\$1,442	
38	Mar-09	F	Trans	5,599.20	300.00	127,802.39	N/A		4,447.52	0.0348		366.64	1,917.04	(408.97)	\$12,221	\$10,347	
38	Apr-09	F	Trans			(109,531.10)	N/A		(3,811.68)	0.0348		(2.94)	(1,292.47)		(\$5,107)	(\$3,812)	adj. for Feb 09 bill (were in firm service)
38	Apr-09	F	Trans			107,494.37	N/A		3,740.80	0.0348			1,268.44		\$5,009	\$3,741	adj. for Feb 09 bill (were in firm service)
40	Dec-08	F	Trans	3,364.82	300.00	49,342.51	N/A		1,322.38	0.0268		165.70	527.96	(157.90)	\$5,523	\$4,987	
40	Dec-08	F	Trans		(405.00)	(95,346.71)	N/A		(71,710.26)	0.7521		(2,008.95)			(\$74,124)	(\$72,115)	
40	Dec-08	F	Trans		485.00	95,346.71	N/A		6,674.27	0.0700					\$7,159	\$7,159	
40	Jan-09	F	Trans	3,364.82	300.00	41,184.26	N/A		1,103.74	0.0268		162.52	617.76	(131.79)	\$5,417	\$4,769	
40	Feb-09	F	Trans	3,364.82	300.00	45,869.05	N/A		1,229.29	0.0268		168.11	688.04	(146.78)	\$5,603	\$4,894	
40	Mar-09	F	Trans	3,364.82	300.00	98,861.09	N/A		2,649.48	0.0268		231.37	1,482.92	(316.36)	\$7,712	\$6,314	
40	Apr-09	F	Trans	3,364.82	300.00	48,442.36	N/A		1,298.26	0.0268		171.18	726.64	(155.02)	\$5,706	\$4,963	
40	Apr-09	F	Trans			(98,861.09)	N/A		(2,649.48)	0.0268		(73.27)	(1,482.92)	316.36	(\$3,889)	(\$2,649)	
40	Apr-09	F	Trans			37,481.45	N/A		1,004.50	0.0268			562.22	(119.94)	\$1,447	\$1,005	
40	May-09	F	Trans	3,364.82	300.00	76,698.43	N/A		2,055.52	0.0268		204.91	1,150.48	(245.43)	\$6,830	\$5,720	
42	Nov-08	F	Trans	244.80	90.00	2,619.42	N/A		443.99	0.1695		24.75	28.03	(6.55)	\$825	\$779	
42	Dec-08	F	Trans	326.40	120.00	11,941.88	N/A		1,956.08	0.1638		77.07	127.78	(38.21)	\$2,569	\$2,402	
42	Jan-09	F	Trans	326.40	120.00	16,277.49	N/A		2,666.25	0.1638		102.20	244.16	(52.09)	\$3,407	\$3,113	
42	Feb-09	F	Trans	326.40	120.00	11,369.45	N/A		1,862.32	0.1638		75.54	170.54	(36.38)	\$2,518	\$2,309	
42	Mar-09	F	Trans	326.40	120.00	6,486.02	N/A		1,062.41	0.1638		49.03	97.29	(20.76)	\$1,634	\$1,509	
42	Apr-09	F	Trans	326.40	120.00	1,336.33	N/A		218.89	0.1638		21.06	20.04	(4.28)	\$702	\$665	
42	May-09	F	Trans	326.40	120.00	0.00	N/A		0.00	0.1638		13.80	0.00	0.00	\$460	\$446	
43	Apr-09	F	Sales	378.00	60.00	14,325.76	15,722.52	1.0975	2,296.42	0.1603		575.63	201.19	(45.84)	\$19,188	\$2,734	
43	May-09	F	Sales	378.00	60.00	1,514.04	1,661.66	1.0975	242.70	0.1603		72.99	22.71	(4.84)	\$2,433	\$681	
44	Nov-08	F	Sales	3,683.84	300.00	7,301.12	8,716.08	1.1938	197.13	0.0270		400.74	78.12	(18.25)	\$13,358	\$4,181	
44	Dec-08	F	Trans	4,892.02	300.00	87,199.69	N/A		2,336.95	0.0268		253.09	933.04	(279.04)	\$8,436	\$7,529	
44	Jan-09	F	Trans	4,892.02	300.00	88,340.46	N/A		2,367.52	0.0268		266.04	1,325.11	(282.69)	\$8,868	\$7,560	
44	Feb-09	F	Trans	4,892.02	300.00	78,345.20	N/A		2,099.65	0.0268		254.12	1,175.18	(250.70)	\$8,470	\$7,292	
44	Mar-09	F	Trans	4,892.02	300.00	75,731.98	N/A		2,029.62	0.0268		250.98	1,135.98	(242.34)	\$8,366	\$7,222	
44	Apr-09	F	Trans	4,892.02	300.00	53,310.47	N/A		1,428.72	0.0268		224.22	799.66	(170.59)	\$7,474	\$6,621	
44	May-09	F	Trans	4,892.02	300.00	40,605.98	N/A		1,088.24	0.0268		209.06	609.09	(129.94)	\$6,968	\$6,280	
46	Nov-08	F	Trans	697.50	300.00	12,262.39	N/A		331.08	0.0270			131.21	(30.66)	\$1,429	\$1,329	
46	Dec-08	F	Trans	926.28	300.00	13,616.10	N/A		364.91	0.0268			145.69	(43.57)	\$1,693	\$1,591	
46	Jan-09	F	Trans	926.28	300.00	14,798.85	N/A		396.61	0.0268			221.98	(47.36)	\$1,798	\$1,623	
46	Feb-09	F	Trans	926.28	300.00	18,065.40	N/A		484.15	0.0268			270.98	(57.81)	\$1,924	\$1,710	
46	Mar-09	F	Trans	926.28	300.00	16,143.38	N/A		432.64	0.0268			242.15	(51.66)	\$1,849	\$1,659	
46	Apr-09	F	Trans	926.28	300.00	11,326.45	N/A		303.55	0.0268			169.90	(36.24)	\$1,663	\$1,530	

NOV 08 -JUNE 09  
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
46	May-09	F	Trans	926.28	300.00	9,856.64	N/A		264.16	0.0268			147.85	(31.54)	\$1,607	\$1,490	
47	Nov-08	F	Sales	422.40	97.74	7,876.24	9,482.21	1.2039	759.27	0.0964		450.51	113.59	(19.69)	\$11,306	\$1,279	
47	Nov-08	F	Sales	560.95		2,739.56	2,913.80	1.0636	244.92	0.0894			120.18	(8.77)	\$3,831	\$806	
47	Dec-08	F	Sales	560.95	120.00	5,308.42	5,646.03	1.0636	474.57	0.0894		211.78	63.22	(16.99)	\$7,060	\$1,156	
47	Jan-09	F	Sales	560.95	120.00	27,035.65	28,755.12	1.0636	2,416.99	0.0894		995.00	405.53	(86.51)	\$33,167	\$3,098	
47	Feb-09	F	Sales	560.95	120.00	7,744.51	8,237.06	1.0636	692.36	0.0894		300.04	116.17	(24.78)	\$10,002	\$1,373	
47	Mar-09	F	Sales	560.95	120.00	9,398.27	9,996.00	1.0636	840.21	0.0894		359.63	140.97	(30.07)	\$11,988	\$1,521	
47	Apr-09	F	Sales	560.95	120.00	6,662.80	7,086.55	1.0636	595.65	0.0894		261.08	99.94	(21.32)	\$8,703	\$1,277	
47	May-09	F	Sales	560.95	120.00	4,079.72	4,339.19	1.0636	364.73	0.0894		168.03	61.20	(13.06)	\$5,601	\$1,046	
48	Jan-09	F	Sales	2,284.03	300.00	41,903.33	50,024.19	1.1938	1,131.39	0.0270		3,764.83	597.12	(104.76)	\$57,997	\$3,715	
48	Jan-09	F	Sales			61,458.20	65,366.94	1.0636	1,647.08	0.0268			680.03	(196.67)	\$67,497	\$1,647	
48	Feb-09	F	Sales	2,527.66	300.00	23.55	25.05	1.0636	0.63	0.0268		88.25	0.35	(0.08)	\$2,942	\$2,828	
48	Mar-09	F	Trans	1,522.69	180.00		N/A					52.66	329.23		\$2,085	\$1,703	
48	Apr-09	F	Sales	2,527.66	300.00	113,943.55	121,190.36	1.0636	3,053.69	0.0268		3,971.62	1,709.15	(364.62)	\$132,388	\$5,881	
48	May-09	F	Sales	2,527.66	300.00	10,180.90	10,828.40	1.0636	272.85	0.0268		434.50	152.71	(32.58)	\$14,484	\$3,101	
50	Nov-08	F	Sales	256.00	90.00	2,163.16	2,604.23	1.2039	208.53	0.0964		98.24	23.15	(5.41)	\$3,275	\$555	
50	Nov-08	F	Sales		92.73	264.19	55.62	1.2039	4.45	0.0964		13.08	0.54	(0.12)	\$166	\$97	
50	Nov-08	F	Sales				4.91	1.0636	0.41	0.0894				(0.01)	\$5	\$0	
50	Dec-08	F	Sales	339.97	120.00	114.35	121.62	1.0636	10.22	0.0894		18.33	1.22	(0.37)	\$611	\$470	
50	Jan-09	F	Sales	339.97	120.00	221.29	235.37	1.0636	19.78	0.0894		22.19	3.32	(0.71)	\$740	\$480	
50	Feb-09	F	Sales	339.97	120.00	1,313.99	1,397.56	1.0636	117.47	0.0894		61.55	19.71	(4.20)	\$2,052	\$577	
50	Mar-09	F	Sales	339.97	120.00	146.12	155.41	1.0636	13.06	0.0894		19.50	2.19	(0.47)	\$650	\$473	
50	Apr-09	F	Sales	339.97	120.00	96.35	102.48	1.0636	8.61	0.0894		17.69	1.45	(0.31)	\$590	\$469	
50	May-09	F	Sales	339.97	120.00	62.41	66.38	1.0636	5.58	0.0894		16.46	0.94	(0.20)	\$549	\$466	
52	Nov-08	F	Trans	132.30	45.00	2,691.06	N/A		461.52	0.1715		20.43	28.79	(6.73)	\$681	\$639	
52	Dec-08	F	Trans	176.40	60.00	3,802.13	N/A		609.48	0.1603		27.05	40.68	(12.17)	\$901	\$846	
52	Jan-09	F	Trans	176.40	60.00	5,083.15	N/A		814.83	0.1603		34.38	76.25	(16.27)	\$1,146	\$1,051	
52	Feb-09	F	Trans	176.40	60.00	3,654.67	N/A		585.84	0.1603		26.78	54.82	(11.69)	\$892	\$822	
52	Mar-09	F	Trans	176.40	60.00	3,105.78	N/A		497.86	0.1603		23.85	46.59	(9.94)	\$795	\$734	
52	Apr-09	F	Trans	176.40	60.00	1,680.39	N/A		269.37	0.1603		16.26	25.21	(5.38)	\$542	\$506	
52	May-09	F	Trans	176.40	60.00	324.30	N/A		51.99	0.1603		9.05	4.86	(1.04)	\$301	\$288	
53	Nov-08	F	Trans	156.60	45.00	5,382.13	N/A		923.04	0.1715		36.14	57.59	(13.46)	\$1,205	\$1,125	
53	Dec-08	F	Trans	208.80	60.00	5,987.33	N/A		959.77	0.1603		39.39	64.06	(19.16)	\$1,313	\$1,229	
53	Jan-09	F	Trans	208.80	60.00	8,991.74	N/A		1,441.38	0.1603		56.18	134.88	(28.77)	\$1,872	\$1,710	
53	Feb-09	F	Trans	208.80	60.00	7,155.73	N/A		1,147.06	0.1603		46.41	107.34	(22.90)	\$1,547	\$1,416	
53	Mar-09	F	Trans	208.80	60.00	6,521.87	N/A		1,045.46	0.1603		43.03	97.83	(20.87)	\$1,434	\$1,314	
53	Apr-09	F	Trans	208.80	60.00	3,235.84	N/A		518.71	0.1603		25.54	48.54	(10.35)	\$851	\$788	
53	May-09	F	Trans	208.80	60.00	1,058.82	N/A		169.73	0.1603		13.96	15.88	(3.39)	\$465	\$439	
56	Dec-08	F	Sales	897.37	200.50	12,012.51	14,727.34	1.2260	2,060.15	0.1715	1,632.64	699.70	167.77	(30.03)	\$20,355	\$3,158	
56	Dec-08	F	Sales			3,666.98	4,024.51	1.0975	587.82	0.1603				(11.73)	\$4,601	\$588	
56	Jan-09	F	Sales	268.54	60.00	10,849.28	11,907.08	1.0975	1,739.14	0.1603	1,017.49	436.08	165.45	(34.72)	\$15,559	\$2,068	
56	Feb-09	F	Sales	268.54	60.00	8,210.43	9,010.95	1.0975	1,316.13	0.1603	775.95	332.56	435.11	(26.27)	\$12,173	\$1,645	
56	Mar-09	F	Sales	268.54	60.00	6,565.89	7,206.06	1.0975	1,052.51	0.1603	625.28	267.99	98.49	(21.01)	\$9,558	\$1,381	
56	Apr-09	F	Sales	268.54	60.00	3,941.38	4,325.66	1.0975	631.80	0.1603	384.82	164.93	59.12	(12.61)	\$5,882	\$960	
56	May-09	F	Sales	268.54	60.00	1,091.54	1,197.97	1.0975	174.97	0.1603	123.72	53.03	16.37	(3.49)	\$1,891	\$504	
58	Nov-08	F	Sales	235.52	90.00	4,933.63	5,939.60	1.2039	475.60	0.0964		209.72	52.79	(12.33)	\$6,991	\$801	
58	Dec-08	F	Sales	299.58	115.17	4,818.09	5,124.52	1.0636	430.74	0.0894		223.25	61.46	(15.42)	\$6,239	\$845	
58	Dec-08	F	Sales			926.56	1,115.48	1.2039	89.32	0.0964				(2.32)	\$1,202	\$89	
58	Jan-09	F	Sales	312.77	120.00	7,004.16	7,449.62	1.0636	626.17	0.0894		265.56	100.36	(22.41)	\$8,852	\$1,059	
58	Feb-09	F	Sales	312.77	120.00	5,796.86	6,165.54	1.0636	518.24	0.0894		222.22	86.95	(18.55)	\$7,407	\$951	
58	Mar-09	F	Sales	312.77	120.00	5,101.57	5,426.03	1.0636	456.08	0.0894		197.17	76.52	(16.33)	\$6,572	\$889	
58	Apr-09	F	Sales	312.77	120.00	4,336.64	4,612.45	1.0636	387.70	0.0894		169.60	65.05	(13.88)	\$5,654	\$820	
58	May-09	F	Sales	312.77	120.00	3,805.56	4,047.59	1.0636	340.22	0.0894		150.47	57.08	(12.18)	\$5,016	\$773	

NOV 08 -JUNE 09  
FIRM CUSTOMER DETAIL

Assigned #	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	other charges	DAC	total revenue	Total Margin	Comments
60	Nov-08	F	Trans	2,020.00	300.00	13,438.99	N/A		362.85	0.0270		4.31	143.80	(33.60)	\$2,797	\$2,683	
60	Dec-08	F	Trans	2,682.56	300.00	30,210.04	N/A		809.63	0.0268		6.21	323.25	(96.67)	\$4,025	\$3,792	
60	Dec-08	F	Trans			(13,438.99)	N/A		(362.85)	0.0270			(143.80)	33.60	(\$473)	(\$363)	
60	Dec-08	F	Trans			30,363.68	N/A		819.82	0.0270		0.92	324.89	(75.91)	\$1,070	\$820	
60	Jan-09	F	Trans	2,682.56	300.00	35,500.06	N/A		951.40	0.0268		6.72	532.50	(113.60)	\$4,360	\$3,934	
60	Feb-09	F	Trans	2,682.56	300.00	29,775.86	N/A		797.99	0.0268		6.38	446.64	(95.28)	\$4,138	\$3,781	
60	Mar-09	F	Trans	2,682.56	300.00	30,148.62	N/A		807.98	0.0268		6.41	452.23	(96.48)	\$4,153	\$3,791	
60	Apr-09	F	Trans	2,682.56	300.00	27,159.56	N/A		727.88	0.0268		6.24	407.39	(86.91)	\$4,037	\$3,710	
60	May-09	F	Trans	2,682.56	300.00	25,547.40	N/A		684.67	0.0268		6.13	383.21	(81.75)	\$3,975	\$3,667	
61	Nov-08	F	Sales	169.57	90.00	2,515.97	3,094.64	1.2300	426.46	0.1695		117.56	26.92	(6.29)	\$3,919	\$686	
61	Dec-08	F	Sales	205.38	109.00	2,681.58	3,298.35	1.2300	454.53	0.1695		308.23	78.25	(6.70)	\$4,447	\$769	
61	Dec-08	F	Sales			4,631.83	5,083.43	1.0975	758.69	0.1638				(14.82)	\$5,827	\$759	
61	Jan-09	F	Sales	226.10	120.00	9,750.53	10,701.20	1.0975	1,597.14	0.1638		394.06	128.29	(31.20)	\$13,136	\$1,943	
61	Feb-09	F	Sales	226.10	120.00	8,254.46	9,059.27	1.0975	1,352.08	0.1638		335.71	123.82	(26.41)	\$11,191	\$1,698	
61	Mar-09	F	Sales	226.10	120.00	6,871.04	7,540.97	1.0975	1,125.48	0.1638		281.25	103.07	(21.99)	\$9,375	\$1,472	
61	Apr-09	F	Sales	226.10	120.00	29,246.46	32,097.99	1.0975	4,790.57	0.1638		1,162.26	438.70	(93.59)	\$38,742	\$5,137	
61	May-09	F	Sales	226.10	120.00	11,049.42	12,126.74	1.0975	1,809.90	0.1638		445.77	165.74	(35.36)	\$14,859	\$2,156	
62	Nov-08	F	Sales	553.00	92.25	3,266.89	4,018.28	1.2300	553.74	0.1695		172.58	37.79	(8.17)	\$5,419	\$1,199	
62	Nov-08	F	Sales			264.88	290.71	1.0975	43.39	0.1638				(0.85)	\$333	\$43	
62	Dec-08	F	Sales	721.31	120.00	5,120.00	5,619.20	1.0975	838.66	0.1638		226.93	54.78	(16.38)	\$7,565	\$1,680	
62	Jan-09	F	Sales	721.31	120.00	22,957.06	25,195.37	1.0975	3,760.37	0.1638		928.80	307.69	(73.46)	\$30,960	\$4,602	
62	Feb-09	F	Sales	721.31	120.00	12,042.24	13,216.36	1.0975	1,972.52	0.1638		500.18	180.63	(38.54)	\$16,672	\$2,814	
62	Mar-09	F	Sales	721.31	120.00	11,783.17	12,932.03	1.0975	1,930.08	0.1638		489.97	176.76	(37.71)	\$16,332	\$2,771	
62	Apr-09	F	Sales	721.31	120.00	6,611.97	7,256.63	1.0975	1,083.04	0.1638		286.37	99.18	(21.16)	\$9,545	\$1,924	
62	May-09	F	Sales	721.31	120.00	562.65	617.51	1.0975	92.16	0.1638		48.17	8.44	(1.80)	\$1,606	\$933	
65	Nov-08	F	Trans	3,135.00	300.00	29,780.95	N/A		804.09	0.0270		6.92	318.66	(74.45)	\$4,490	\$4,239	
																	<b>\$1,003,690</b>

Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
3	6	Nov-08	Nov-08 N		Sales	\$405	56,425.48	48593.62	0.8612				76.70	603.75	\$49,679	\$48,594	\$48,999	7.0513	\$39,787	\$9,211	\$8,806	1.56		
3	6	Dec-08	Dec-08 N		Sales	\$405	32,322.55	25582.57	0.7815				42.87	350.27	\$26,381	\$25,583	\$25,988	7.6581	\$24,753	\$1,235	\$830	0.26		
3	6	Dec-08	Dec-08 N		Sales		34.82	232.34	6.6726					0.37	\$233	\$232	\$232	7.6581	\$27	\$206	\$206	59.07	gas during curtailment	
3	6	Dec-08	Dec-08 N		Sales		172.03	1147.89	6.6726					1.84	\$1,150	\$1,148	\$1,148	7.6581	\$132	\$1,016	\$1,016	59.07	gas during curtailment	
3	6	Dec-08	Dec-08 N		Sales		412.67	875.79	2.1223						\$876	\$876	\$876	7.6581	\$316	\$560	\$560	13.56	gas during curtailment	
3	6	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686		0.00	0.0766	0.63	0.00	\$406	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!		
3	6	Feb-09	Feb-09 N		Trans	\$485	0.00	N/A			0.00	0.0766	0.75	0.00	\$486	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
3	6	Mar-09	Mar-09 N		Trans	\$485	43,968.52	N/A		3,367.99	0.0766		6.98	659.53	\$4,520	\$3,368	\$3,853	0.0000	\$0	\$3,853	\$3,368	0.77		
3	6	Apr-09	Apr-09 N		Trans	\$485	29,863.94	N/A		2,287.58	0.0766		4.98	447.96	\$3,226	\$2,288	\$2,773	0.0000	\$0	\$2,773	\$2,288	0.77		
3	6	May-09	May-09 N		Trans	\$485	14,550.14	N/A		1,114.54	0.0766		2.81	218.25	\$1,821	\$1,115	\$1,600	0.0000	\$0	\$1,600	\$1,115	0.77		
5	6	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686		0.00	0.0616	12.53	0.00	\$418	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!		
5	6	Feb-09	Feb-09 N		Sales	\$405	0.00	0.00	0.8665		0.00	0.0616	12.53	0.00	\$418	(\$0)	\$405	8.6651	\$0	\$405	(\$0)	#DIV/0!		
5	6	Mar-09	Mar-09 N		Trans	\$485	8,879.11	N/A		546.95	0.0616		36.04	133.19	\$1,201	\$547	\$1,032	0.0000	\$0	\$1,032	\$547	0.62		
5	6	Apr-09	Apr-09 N		Trans	\$485	0.00	N/A		0.00	0.0616		15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
5	6	May-09	May-09 N		Trans	\$485	0.00	N/A		0.00	0.0616		15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
6	6	Nov-08	Nov-08 N		Sales	\$405	4,711.40	3396.92	0.7210					50.41	\$3,852	\$3,397	\$3,802	7.0513	\$3,322	\$480	\$75	0.16		
6	6	Dec-08	Dec-08 N		Sales	\$405	696.33	544.18	0.7815					7.45	\$957	\$544	\$949	7.6581	\$533	\$416	\$11	0.16		
6	6	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686		0.00	0.0616		0.00	\$405	\$0	\$405	9.6855	\$0	\$405	\$0	#DIV/0!		
6	6	Dec-08	Jan-09 N		Sales		(696.33)	(544.18)	0.7815					(7.45)	(\$552)	(\$544)	(\$544)	7.6581	(\$533)	(\$11)	(\$11)	0.16	adj for Dec.08 bill	
6	6	Dec-08	Jan-09 N		Sales		1,392.64	1088.35	0.7815					14.90	\$1,103	\$1,088	\$1,088	7.6581	\$1,066	\$22	\$22	0.16	adj for Dec.08 bill	
6	6	Nov-08	Jan-09 N		Sales		(4,711.40)	(3396.92)	0.7210					(50.41)	(\$3,447)	(\$3,397)	(\$3,397)	7.0513	(\$3,322)	(\$75)	(\$75)	0.16	adj for Nov.08 bill	
6	6	Nov-08	Jan-09 N		Sales		9,422.87	6793.89	0.7210					100.82	\$6,895	\$6,794	\$6,794	7.0513	\$6,644	\$150	\$150	0.16	adj for Nov.08 bill	
6	6	Jun-08	Jan-09 N		Sales		(7,029.14)	(9292.52)	1.3220					(75.21)	(\$9,368)	(\$9,293)	(\$9,293)	13.1335	(\$9,232)	(\$61)	(\$61)	0.09	adj for Jun.08 bill	
6	6	Jun-08	Jan-09 N		Sales		8,229.54	10879.45	1.3220					88.06	\$10,968	\$10,879	\$10,879	13.1335	\$10,808	\$71	\$71	0.09	adj for Jun.08 bill	
6	6	Feb-09	Feb-09 N		Sales	\$405	0.00	0.00	0.8665		0.00	0.0616		0.00	\$405	\$0	\$405	8.6651	\$0	\$405	\$0	#DIV/0!		
6	6	Jun-08	Mar-09 N		Sales		(8,229.54)	(10879.45)	1.3220					(88.06)	(\$10,968)	(\$10,879)	(\$10,879)	13.1335	(\$10,808)	(\$71)	(\$71)	0.09	adj for Jun.08 bill	
6	6	Jun-08	Mar-09 N		Sales		4,174.78	5519.06	1.3220					44.67	\$5,564	\$5,519	\$5,519	13.1335	\$5,483	\$36	\$36	0.09	adj for Jun.08 bill	
6	6	Mar-09	Mar-09 N		Sales	\$405	0.00	0.00	0.6263		0.00	0.0616		0.00	\$405	\$0	\$405	6.2625	\$0	\$405	\$0	#DIV/0!		
6	6	Apr-09	Apr-09 N		Sales	\$405	16,401.41	7933.36	0.4837	1,010.33	0.0616			246.02	\$9,595	\$8,944	\$9,349	4.8371	\$7,934	\$1,415	\$1,010	0.62		
6	6	May-09	May-09 N		Sales	\$405	20,631.88	9461.78	0.4586	1,270.92	0.0616			309.48	\$11,447	\$10,733	\$11,138	4.5860	\$9,462	\$1,676	\$1,271	0.62		
8	6	Nov-08	Nov-08 N		Sales	\$625	541,890.56	434704.61	0.8022				13,643.12	5,798.23	\$454,771	\$434,705	\$435,330	7.0513	\$382,103	\$53,226	\$52,601	0.97		
8	6	Dec-08	Dec-08 N		Sales	\$625	81,684.48	63836.42	0.7815				2,020.68	874.02	\$67,356	\$63,836	\$64,461	7.6581	\$62,555	\$1,907	\$1,282	0.16		
8	6	Jan-09	Jan-09 N		Sales	\$625	0.00	0.00	0.9686		0.00	0.0616		19.33	0.00	\$644	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
8	6	Feb-09	Feb-09 N		Trans	\$715	251,709.44	N/A		15,505.30	0.0616			618.42	\$3,775.64	\$20,614	\$15,505	\$0	\$16,220	\$15,505	\$0	0.62		
8	6	Mar-09	Mar-09 N		Trans	\$715	500,787.20	N/A		30,848.49	0.0616		1,208.51	7,511.81	\$40,284	\$30,848	\$31,563	0.0000	\$0	\$31,563	\$30,848	0.62		
8	6	Apr-09	Apr-09 N		Trans	\$715	572,364.80	N/A		35,257.67	0.0616		1,378.08	8,585.47	\$45,936	\$35,258	\$35,973	0.0000	\$0	\$35,973	\$35,258	0.62		
8	6	May-09	May-09 N		Trans	\$715	758,881.86	N/A		46,747.12	0.0616		1,819.96	11,383.23	\$60,665	\$46,747	\$47,462	0.0000	\$0	\$47,462	\$46,747	0.62		
9	LPG	Nov-08	Nov-08 N		Sales	\$405	0.00	0.00	0.7521					0.00	\$405	\$0	\$405	7.0513	\$0	\$405	\$0	#DIV/0!		
9	LPG	Dec-08	Dec-08 N		Sales	\$405	0.00	0.00	0.8355				0.00	0.00	\$405	\$0	\$405	7.6581	\$0	\$405	\$0	#DIV/0!		
9	LPG	Jan-09	Jan-09 N		Sales	\$405	0.00	0.00	0.9686		0.00	0.0700		0.00	\$405	\$0	\$405	9.6855	\$0	\$405	\$0	#DIV/0!		
9	LPG	Jun-08	Jan-09 N		Trans		(100,418.76)	N/A		(7,029.31)	0.0700			(1,074.48)	(\$8,104)	(\$7,029)	(\$7,029)	0.0000	\$0	(\$7,029)	(\$7,029)	0.70	adj for Jun. 08 bill	
9	LPG	Jun-08	Jan-09 N		Trans		40,780.48	N/A		2,854.63	0.0700			436.35	\$3,291	\$2,855	\$2,855	0.0000	\$0	\$2,855	\$2,855	0.70	adj for Jun. 08 bill	
9	LPG	Feb-09	Feb-09 N		Sales	\$405	0.00	0.00	0.8665		0.00	0.0700		0.00	\$405	\$0	\$405	8.6651	\$0	\$405	\$0	#DIV/0!		
9	LPG	Jun-08	Mar-09 N		Trans		(40,780.48)	N/A		(2,854.63)	0.0700			(436.35)	(\$3,291)	(\$2,855)	(\$2,855)	0.0000	\$0	(\$2,855)	(\$2,855)	0.70	adj for Jun. 08 bill	
9	LPG	Jun-08	Mar-09 N		Trans		37,143.29	N/A		2,600.03	0.0700			397.43	\$2,997	\$2,600	\$2,600	0.0000	\$0	\$2,600	\$2,600	0.70	adj for Jun. 08 bill	
9	LPG	Jul-08	Mar-09 N		Trans		(50,882.41)	N/A		(3,561.77)	0.0700			(544.44)	(\$4,106)	(\$3,562)	(\$3,562)	0.0000	\$0	(\$3,562)	(\$3,562)	0.70	adj for Jul. 08 bill	
9	LPG	Jul-08	Mar-09 N		Trans		24,493.67	N/A		1,714.56	0.0700			262.08	\$1,977	\$1,715	\$1,715	0.0000	\$0	\$1,715	\$1,715	0.70	adj for Jul. 08 bill	
9	LPG	Oct-08	Mar-09 N		Trans		(21,012.47)	N/A		(1,470.87)	0.0700			(224.83)	(\$1,696)	(\$1,471)	(\$1,471)	0.0000	\$0	(\$1,471)	(\$1,471)	0.70	adj for Oct. 08 bill	
9	LPG	Oct-08	Mar-09 N		Trans		31,169.87	N/A		2,181.89	0.0700			333.52	\$2,515	\$2,182	\$2,182	0.0000	\$0	\$2,182	\$2,182	0.70	adj for Oct. 08 bill	
9	LPG	Mar-09	Mar-09 N		Trans	\$485	0.00	N/A		0.00	0.0700			0.00	\$485	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
9	LPG	Apr-09	Apr-09 N		Trans	\$485	17,585.17	N/A		1,230.96	0.0700			263.78	\$1,980	\$1,231	\$1,716	0.0000	\$0	\$1,716	\$1,231	0.70		
9	LPG	May-09	May-09 N		Trans	\$485	14,790.55	N/A		911.10	0.0616			221.86	\$1,618	\$911	\$1,396	0.0000	\$0	\$1,396	\$911	0.62		
11	4	Nov-08	Nov-08 N		Sales	\$185	0.00	0.00	0.7521				5.72	0.00	\$191	\$0	\$185	7.0513	\$0	\$185	\$0	#DIV/0!		
11	4	Dec-08	Dec-08 N		Sales	\$185	0.00	0.00	0.8355				5.72	0.00	\$191	\$0	\$185	7.6581	\$0	\$185	\$0	#DIV/0!		
11	4	Jan-09	Jan-09 N		Sales	\$185	0.00	0.00	0.9686		0.00	0.0700		5.72	0.00	\$191	\$0	\$185	9.6855	\$0	\$185	\$0	#DIV/0!	
11	4	Feb-09	Feb-09 N		Sales	\$185	0.00	0.00	0.8665		0.00	0.0700		5.72	0.00	\$191	\$0	\$185	8.6651	\$0	\$185	\$0	#DIV/0!	
11	4	Mar-09	Mar-09 N		Trans	\$275	110.59	N/A		184.05	1.6643		14.25	1.66	\$475	\$184	\$459	0.0000	\$0	\$459	\$184	16.64	gas during curtailment	
11	4	Apr-09	Apr-09 N		Trans	\$275	33,387.54	N/A		2,337.13	0.0700			96.28	\$500.81	\$3,209	\$2,337	\$2,612	0.0000	\$0	\$2,612	\$2,337	0.70	
11	4	May-09	May-09 N		Trans	\$275	31,372.34	N/A		2,196.06	0.0700			90.98	\$470.59	\$3,033	\$2,196	\$2,471	0.0000	\$0	\$2,471	\$2,196	0.70	
14	4	Nov-08	Nov-08 N		Sales	\$625	328,853.52	397912.76	1.2100				12,434.73	3,518.73	\$414,491	\$397,913	\$398,538	7.0513	\$231,884	\$166,653	\$166,028	5.05		
14	4	Dec-08	Dec-08 N		Sales	\$625	99,953.68	10																

15	6	Nov-08	Nov-08 N	Trans	\$715	107,040.78	N/A		12,855.60	0.1201	852.73	1,145.34	\$15,569	\$12,856	\$13,571	0.0000	\$0	\$13,571	\$12,856	1.20	
15	6	Nov-08	Dec-08 N	Sales		(107,040.78)	(12855.60)	0.1201						(\$12,856)	(\$12,856)	(\$12,856)	7.0513	(\$75,478)	\$62,622	\$62,622	(5.85) adj for Nov. 08 bill
15	6	Oct-08	Dec-08 N	Trans		(102,605.11)	N/A		(24,984.34)	0.2435		(1,097.87)	(\$26,082)	(\$24,984)	(\$24,984)	0.0000	\$0	(\$24,984)	(\$24,984)	2.43 adj for Oct. 08 bill	
15	6	Oct-08	Dec-08 N	Trans		118,776.93	N/A		28,922.18	0.2435	127.15	1,270.91	\$30,320	\$28,922	\$28,922	0.0000	\$0	\$28,922	\$28,922	2.43 adj for Oct. 08 bill	
15	6	Nov-08	Dec-08 N	Trans		(107,040.78)	N/A		(12,855.60)	0.1201		(1,145.34)	(\$14,001)	(\$12,856)	(\$12,856)	0.0000	\$0	(\$12,856)	(\$12,856)	1.20 adj for Nov. 08 bill	
15	6	Nov-08	Dec-08 N	Trans		144,271.36	N/A		17,326.99	0.1201	(246.99)	1,543.70	\$18,624	\$17,327	\$17,327	0.0000	\$0	\$17,327	\$17,327	1.20 adj for Nov. 08 bill	
15	6	Dec-08	Dec-08 N	Trans	\$715	135,178.23	N/A		2,162.85	0.0160	133.73	1,446.41	\$4,458	\$2,163	\$2,878	0.0000	\$0	\$2,878	\$2,163	0.16	
15	6	Jan-09	Jan-09 N	Sales	\$625	0.00	0.00	0.9686	0.00	0.0160	19.33	0.00	\$644	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
15	6	Feb-09	Feb-09 N	Sales	\$625	421.89	365.57	0.8665	6.75	0.0160	31.05	6.33	\$1,035	\$372	\$997	8.6651	\$366	\$632	\$7	0.16	
15	6	Mar-09	Mar-09 N	Trans	\$715	150,935.57	N/A		9,297.63	0.0616	379.69	2,264.03	\$12,656	\$9,298	\$10,013	0.0000	\$0	\$10,013	\$9,298	0.62	
15	6	Apr-09	Apr-09 N	Trans	\$715	112,171.03	N/A		6,909.74	0.0616	287.85	1,682.57	\$9,595	\$6,910	\$7,625	0.0000	\$0	\$7,625	\$6,910	0.62	
15	6	Apr-09	May-09 N	Trans		(112,171.03)	N/A		(6,909.74)	0.0616		(1,682.57)	(\$8,592)	(\$6,910)	(\$6,910)	0.0000	\$0	(\$6,910)	(\$6,910)	0.62 adj for Apr 09 bill	
15	6	Apr-09	May-09 N	Trans		117,770.27	N/A		7,254.65	0.0616	13.27	1,766.55	\$9,034	\$7,255	\$7,255	0.0000	\$0	\$7,255	\$7,255	0.62 adj for Apr 09 bill	
15	6	May-09	May-09 N	Trans	\$715	71,016.70	N/A		4,374.63	0.0616	190.36	1,065.25	\$6,345	\$4,375	\$5,090	0.0000	\$0	\$5,090	\$4,375	0.62	
16	2	Nov-08	Nov-08 N	Trans	\$715	377,478.16	N/A		26,423.47	0.0700		4,039.02	\$31,177	\$26,423	\$27,138	0.0000	\$0	\$27,138	\$26,423	0.70	
16	2	Dec-08	Dec-08 N	Trans	\$715	301,947.91	N/A		21,136.35	0.0700	0.00	3,230.84	\$25,082	\$21,136	\$21,851	0.0000	\$0	\$21,851	\$21,136	0.70	
16	2	Dec-08	Jan-09 N	Trans		399.36	N/A		847.53	2.1222			\$848	\$848	\$848	0.0000	\$0	\$848	\$848	21.22 adj for Dec. 08 bill	
16	2	Dec-08	Jan-09 N	Trans		4.10	N/A		8.70	2.1216			\$9	\$9	\$9	0.0000	\$0	\$9	\$9	21.22 adj for Dec. 08 bill	
16	2	Dec-08	Jan-09 N	Trans		3.07	N/A		7.82	2.5487			\$8	\$8	\$8	0.0000	\$0	\$8	\$8	25.47 adj for Dec. 08 bill	
16	2	Dec-08	Jan-09 N	Trans		4.10	N/A		10.45	2.5488			\$10	\$10	\$10	0.0000	\$0	\$10	\$10	25.49 adj for Dec. 08 bill	
16	2	Dec-08	Jan-09 N	Trans		40.96	N/A		104.42	2.5492			\$104	\$104	\$104	0.0000	\$0	\$104	\$104	25.49 adj for Dec. 08 bill	
16	2	Dec-08	Jan-09 N	Trans		18.43	N/A		39.12	2.1224			\$39	\$39	\$39	0.0000	\$0	\$39	\$39	21.23 adj for Dec. 08 bill	
16	2	Dec-08	Jan-09 N	Trans		(70.66)	N/A		(4.95)	0.0700			(\$5)	(\$5)	(\$5)	0.0000	\$0	(\$5)	(\$5)	0.70 adj for Dec. 08 bill	
16	2	Jan-09	Jan-09 N	Trans	\$715	111,968.26	N/A		7,837.78	0.0700		1,679.52	\$10,232	\$7,838	\$8,553	0.0000	\$0	\$8,553	\$7,838	0.70	
16	2	Jan-09	Jan-09 N	Trans		8.19	N/A		36.52	4.4595			\$37	\$37	\$37	0.0000	\$0	\$37	\$37	44.59 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		11.27	N/A		62.34	5.5315			\$62	\$62	\$62	0.0000	\$0	\$62	\$62	55.31 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		7.17	N/A		30.97	4.3187			\$31	\$31	\$31	0.0000	\$0	\$31	\$31	43.19 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		874.50	N/A		6,054.43	6.9233			\$6,054	\$6,054	\$6,054	0.0000	\$0	\$6,054	\$6,054	69.23 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		71.68	N/A		583.93	8.1463			\$584	\$584	\$584	0.0000	\$0	\$584	\$584	81.46 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		79.87	N/A		529.26	6.6265			\$529	\$529	\$529	0.0000	\$0	\$529	\$529	66.27 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		37.89	N/A		167.71	4.4262			\$168	\$168	\$168	0.0000	\$0	\$168	\$168	44.26 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		3.07	N/A		16.49	5.3729			\$16	\$16	\$16	0.0000	\$0	\$16	\$16	53.71 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		4.10	N/A		15.89	3.8761			\$16	\$16	\$16	0.0000	\$0	\$16	\$16	38.76 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		4.10	N/A		12.13	2.9576			\$12	\$12	\$12	0.0000	\$0	\$12	\$12	29.59 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		14.34	N/A		72.24	5.0377			\$72	\$72	\$72	0.0000	\$0	\$72	\$72	50.38 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		4.10	N/A		19.95	4.8653			\$20	\$20	\$20	0.0000	\$0	\$20	\$20	48.66 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		3.07	N/A		10.59	3.4489			\$11	\$11	\$11	0.0000	\$0	\$11	\$11	34.50 gas during curtailment	
16	2	Jan-09	Jan-09 N	Trans		8.20	N/A		28.97	3.5333		16.97	\$46	\$29	\$29	0.0000	\$0	\$29	\$29	35.33 gas during curtailment	
16	2	Jan-09	Feb-09 N	Trans		(874.50)	N/A		(6,054.43)	6.9233			(\$6,054)	(\$6,054)	(\$6,054)	0.0000	\$0	(\$6,054)	(\$6,054)	69.23 adj for Jan. 09 bill	
16	2	Jan-09	Feb-09 N	Trans		874.50	N/A		2,229.98	2.5500			\$2,230	\$2,230	\$2,230	0.0000	\$0	\$2,230	\$2,230	25.50 gas during curtailment	
16	2	Jan-09	Feb-09 N	Trans		(71.68)	N/A		(583.93)	8.1463			(\$584)	(\$584)	(\$584)	0.0000	\$0	(\$584)	(\$584)	81.46 adj for Jan. 09 bill	
16	2	Jan-09	Feb-09 N	Trans		71.68	N/A		200.70	2.8000			\$201	\$201	\$201	0.0000	\$0	\$201	\$201	28.00 gas during curtailment	
16	2	Jan-09	Feb-09 N	Trans		(79.87)	N/A		(529.26)	6.6265			(\$529)	(\$529)	(\$529)	0.0000	\$0	(\$529)	(\$529)	66.27 adj for Jan. 09 bill	
16	2	Jan-09	Feb-09 N	Trans		79.87	N/A		220.44	2.7600			\$220	\$220	\$220	0.0000	\$0	\$220	\$220	27.60 gas during curtailment	
16	2	Jan-09	Feb-09 N	Trans		(37.89)	N/A		(167.71)	4.4262			(\$168)	(\$168)	(\$168)	0.0000	\$0	(\$168)	(\$168)	44.26 adj for Jan. 09 bill	
16	2	Jan-09	Feb-09 N	Trans		26.62	N/A		56.43	2.1200			\$56	\$56	\$56	0.0000	\$0	\$56	\$56	21.20 gas during curtailment	
16	2	Jan-09	Feb-09 N	Trans		11.27	N/A		49.88	4.4262			\$50	\$50	\$50	0.0000	\$0	\$50	\$50	44.26 gas during curtailment	
16	2	Feb-09	Feb-09 N	Trans	\$715	410,405.88	N/A		28,728.41	0.0700		6,156.09	\$35,600	\$28,728	\$29,443	0.0000	\$0	\$29,443	\$28,728	0.70	
16	2	Feb-09	Feb-09 N	Trans		19.46	N/A		107.39	5.5187		0.29	\$108	\$107	\$107	0.0000	\$0	\$107	\$107	55.18 gas during curtailment	
16	2	Mar-09	Mar-09 N	Trans	\$715	442,944.53	N/A		31,006.12	0.0700		6,644.17	\$38,365	\$31,006	\$31,721	0.0000	\$0	\$31,721	\$31,006	0.70	
16	2	Apr-09	Apr-09 N	Trans	\$715	317,499.42	N/A		22,224.96	0.0700		4,762.49	\$27,702	\$22,225	\$22,940	0.0000	\$0	\$22,940	\$22,225	0.70	
16	2	May-09	May-09 N	Trans	\$715	200,215.45	N/A		14,015.08	0.0700		3,003.23	\$17,733	\$14,015	\$14,730	0.0000	\$0	\$14,730	\$14,015	0.70	
17	6	Nov-08	Nov-08 N	Sales	\$405	15,178.75	10943.88	0.7210					162.41	\$11,511	\$10,944	\$11,349	7.0513	\$10,703	\$646	\$241	0.16
17	6	Apr-08	Dec-08 N	Sales		(9,894.75)	(10460.73)	1.0572					(105.87)	(\$10,567)	(\$10,461)	(\$10,461)	10.7807	(\$10,667)	\$207	\$207	(0.21) adj for Apr. 08 bill
17	6	Apr-08	Dec-08 N	Sales		3,201.14	3384.25	1.0572					34.25	\$3,419	\$3,384	\$3,384	10.7807	\$3,451	(\$67)	(\$67)	(0.21) adj for Apr. 08 bill
17	6	May-08	Dec-08 N	Sales		(2,923.08)	(3699.16)	1.2655					(31.28)	(\$3,730)	(\$3,699)	(\$3,699)	12.5601	(\$3,671)	(\$28)	(\$28)	0.09 adj for May 08 bill
17	6	May-08	Dec-08 N	Sales		4,523.64	5724.67	1.2655					48.40	\$5,773	\$5,725	\$5,725	12.5601	\$5,682	\$43	\$43	0.09 adj for May 08 bill
17	6	Jun-08	Dec-08 N	Sales		2,676.84	3538.78	1.3220					28.64	\$3,567	\$3,539	\$3,539	13.1335	\$3,516	\$23	\$23	0.09 adj for Jun. 08 bill
17	6	Nov-08	Dec-08 N	Sales		(15,178.75)	(10943.88)	0.7210					(162.41)	(\$11,106)	(\$10,944)	(\$10,944)	7.0513	(\$10,703)	(\$241)	(\$241)	0.16 adj for Nov. 08 bill
17	6	Nov-08	Dec-08 N	Sales		15,462.40	11148.39	0.7210					165.45	\$11,314	\$11,148	\$11,148	7.0513	\$10,903	\$245	\$245	0.16 adj for Nov. 08 bill
17	6	Dec-08	Dec-08 N	Sales	\$405	10,485.76	8194.62	0.7815				112.20	\$8,712	\$8,195	\$8,600	7.6581	\$8,030	\$570	\$165	0.16	
17	6	Jan-09	Jan-09 N	Sales	\$405	97.28	94.23	0.9686	5.99	0.0616		1.46	\$507	\$100	\$505	9.6855	\$94	\$411	\$6	0.62	
17	6	Feb-09	Feb-09 N	Sales	\$405	0.00	0.00	0.8665	0.00	0.0616		0.00	\$405	\$0	\$405	8.6651	\$0	\$405	\$0	#DIV/0!	
17	6	May-08	Mar-09 N	Sales		(4,523.64)	(5724.67)	1.2655					(48.40)	(\$5,773)	(\$5,725)	(\$5,725)	12.5601	(\$5,682)	(\$43)	(\$43)	0.09 adj for May 08 bill
17	6	May-08	Mar-09 N	Sales		5,482.95	6938.67	1.2655					58.67	\$6,997	\$6,939	\$6,939	12.5601	\$6,887	\$52	\$52	0.09 adj for May 08 bill
17	6	Jun-08	Mar-09 N	Sales		(2,676.84)	(3538.78)	1.3220					(28.64)	(\$3,567)	(\$3,539)	(\$3,539)	13.1335	(\$3,516)	(\$23)	(\$23)	0.09 adj for Jun. 08 bill
17	6	Jun-08	Mar-09 N	Sales		4,280.47	5658.78	1.3220					45.80	\$5,705	\$5,659	\$					

08-03-09



36	6	May-09	May-09 N	Sales	\$625	47,039.58	21572.35	0.4586	2,897.64	0.0616		797.96	705.59	\$26,599	\$24,470	\$25,095	4,5860	\$21,572	\$3,523	\$2,898	0.62	
38	6	Nov-06	Apr-09 N	Sales	(\$625)	(165.89)	(146.61)	0.8838						(\$772)	(\$147)	(\$772)	7.8090	(\$130)	(\$642)	(\$17)	1.03	adj. for Nov 06 bill
38	6	Dec-06	Apr-09 N	Sales	(\$625)	(624.64)	(623.14)	0.9976						(\$1,248)	(623)	(\$1,248)	9.0900	(\$568)	(\$680)	(\$55)	0.89	adj. for Dec 06 bill
38	6	Jan-07	Apr-09 N	Sales	(\$625)	(295.94)	(262.17)	0.8859					(1.57)	(\$889)	(\$262)	(\$887)	6.4140	(\$190)	(\$697)	(\$72)	2.44	adj. for Jan 07 bill
38	6	Oct-06	Apr-09 N	Trans	(\$715)	(36,993.73)	N/A		(1,849.69)	0.0500				(\$2,565)	(\$1,850)	(\$2,565)	0.0000	\$0	(\$2,565)	(\$1,850)	0.50	adj. for Oct 06 bill
38	6	Apr-09	Apr-09 N	Trans	\$715	82,075.67	N/A		6,287.00	0.0766		254.63	1,231.14	\$8,488	\$6,287	\$7,002	0.0000	\$0	\$7,002	\$6,287	0.77	
38	6	May-09	May-09 N	Trans	\$715	36,054.61	N/A		2,761.78	0.0766		124.26	540.82	\$4,142	\$2,762	\$3,477	0.0000	\$0	\$3,477	\$2,762	0.77	
39	4	Nov-08	Nov-08 N	Sales	\$185	6,668.26	8480.69	1.2718				270.22	71.35	\$9,007	\$8,481	\$8,666	7.0513	\$4,702	\$3,964	\$3,779	5.67	
39	4	Dec-08	Dec-08 N	Sales	\$185	6,617.10	7157.06	1.0816				238.09	70.80	\$7,651	\$7,157	\$7,342	7.6581	\$5,067	\$2,275	\$2,090	3.16	
39	4	Dec-08	Dec-08 N	Sales		68.61	278.58	4.0603					0.73	\$279	\$279	\$279	7.6581	\$53	\$226	\$226	32.95	gas during curtailment
39	4	Dec-08	Dec-08 N	Sales		1.02	6.81	6.6726					0.01	\$7	\$7	\$7	7.6581	\$1	\$6	\$6	59.11	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales	\$185	109.56	106.12	0.9686	21.07	0.1923		12.00	1.64	\$326	\$127	\$312	9.6855	\$106	\$206	\$21	1.92	
39	4	Jan-09	Jan-09 N	Sales		1.02	4.55	4.4595						\$5	\$5	\$5	9.6855	\$1	\$4	\$4	34.92	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		1.02	4.86	4.7614						\$5	\$5	\$5	9.6855	\$1	\$4	\$4	37.96	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		2.04	11.28	5.5315						\$11	\$11	\$11	9.6855	\$2	\$9	\$9	45.61	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		1.02	7.06	6.9233						\$7	\$7	\$7	9.6855	\$1	\$6	\$6	59.53	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		1.02	6.76	6.6265						\$7	\$7	\$7	9.6855	\$1	\$6	\$6	56.59	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		1.02	4.51	4.4262						\$5	\$5	\$5	9.6855	\$1	\$4	\$4	34.53	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		2.04	9.03	4.4262						\$9	\$9	\$9	9.6855	\$2	\$7	\$7	34.58	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		1.02	3.95	3.8761						\$4	\$4	\$4	9.6855	\$1	\$3	\$3	29.04	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		2.04	10.28	5.0377						\$10	\$10	\$10	9.6855	\$2	\$8	\$8	40.71	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		1.02	4.96	4.8663						\$5	\$5	\$5	9.6855	\$1	\$4	\$4	38.94	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		1.02	3.52	3.4489						\$4	\$4	\$4	9.6855	\$1	\$3	\$3	24.82	gas during curtailment
39	4	Jan-09	Jan-09 N	Sales		1.02	3.60	3.5333						\$4	\$4	\$4	9.6855	\$1	\$3	\$3	25.61	gas during curtailment
39	4	Jan-09	Jan-09 N	Trans		15.30	N/A		2.94	0.1923			0.23	\$3	\$3	\$3	0.0000	\$0	\$3	\$3	1.92	gas during curtailment
39	4	Feb-09	Feb-09 N	Sales	\$185	1,248.22	1081.58	0.8665	240.03	0.1923		47.34	18.72	\$1,573	\$1,322	\$1,507	8.6651	\$1,082	\$425	\$240	1.92	
39	4	Feb-09	Feb-09 N	Sales		1.02	5.63	5.5187	0.20	0.1923			0.02	\$6	\$6	\$6	8.6651	\$1	\$5	\$5	48.49	gas during curtailment
39	4	Mar-09	Mar-09 N	Sales	\$185	3,746.80	2346.62	0.6263	720.51	0.1923		102.32	56.20	\$3,411	\$3,067	\$3,252	6.2625	\$2,346	\$906	\$721	1.92	
39	4	Apr-09	Apr-09 N	Sales	\$185	1,836.04	888.09	0.4837	353.07	0.1923		44.96	27.54	\$1,499	\$1,241	\$1,426	4.8371	\$888	\$538	\$353	1.92	
39	4	May-09	May-09 N	Sales	\$185	836.84	383.77	0.4586	160.92	0.1923		22.96	12.55	\$765	\$545	\$730	4.5860	\$384	\$346	\$161	1.92	
40	6	Nov-08	Nov-08 N	Sales	\$405	95,346.71	71710.26	0.7521				2,261.92	1,020.21	\$75,397	\$71,710	\$72,115	7.0513	\$67,232	\$4,883	\$4,478	0.47	
43	6	Nov-08	Nov-08 N	Sales	\$185	11,281.40	17626.06	1.5624				554.59	120.71	\$18,486	\$17,626	\$17,811	7.0513	\$7,955	\$9,856	\$9,671	8.57	
45	4	Apr-09	Apr-09 N	Sales	\$185	3,450.89	1669.20	0.4837	473.46	0.1372		73.58	51.76	\$2,453	\$2,143	\$2,328	4.8371	\$1,669	\$658	\$473	1.37	
45	4	May-09	May-09 N	Sales	\$185	3,019.91	1384.93	0.4586	414.33	0.1372		62.76	45.30	\$2,092	\$1,799	\$1,984	4.5860	\$1,385	\$599	\$414	1.37	
54	6	Nov-08	Nov-08 N	Sales	\$405	0.00	0.00	0.8612				0.63	0.00	\$406	(\$0)	\$405	7.0513	\$0	\$405	(\$0)	#DIV/0!	
54	6	Dec-08	Dec-08 N	Sales	\$405	0.00	0.00	0.7815				0.63	0.00	\$406	(\$0)	\$405	7.6581	\$0	\$405	(\$0)	#DIV/0!	
54	6	Jan-09	Jan-09 N	Sales	\$405	0.00	0.00	0.9686	0.00	0.1923		0.63	0.00	\$406	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!	
54	6	Feb-09	Feb-09 N	Sales	\$405	0.00	0.00	0.8665	0.00	0.1923		0.63	0.00	\$406	(\$0)	\$405	8.6651	\$0	\$405	(\$0)	#DIV/0!	
54	6	Mar-09	Mar-09 N	Sales	\$405	0.00	0.00	0.6263	0.00	0.1923		0.63	0.00	\$406	(\$0)	\$405	6.2625	\$0	\$405	(\$0)	#DIV/0!	
54	6	Apr-09	Apr-09 N	Sales	\$405	0.00	0.00	0.4837	0.00	0.1923		0.63	0.00	\$406	(\$0)	\$405	4.8371	\$0	\$405	(\$0)	#DIV/0!	
54	6	May-09	May-09 N	Sales	\$405	0.00	0.00	0.4586	0.00	0.1923		0.63	0.00	\$406	(\$0)	\$405	4.5860	\$0	\$405	(\$0)	#DIV/0!	
55	6	Nov-08	Nov-08 N	Sales	\$625	26,563.57	21309.30	0.8022				34.36	284.23	\$22,253	\$21,309	\$21,934	7.0513	\$18,731	\$3,204	\$2,579	0.97	
55	6	Dec-08	Dec-08 N	Sales	\$625	6,455.29	5044.81	0.7815				8.88	69.07	\$5,748	\$5,045	\$5,670	7.6581	\$4,944	\$726	\$101	0.16	
55	6	Jan-09	Jan-09 N	Sales	\$625	0.00	0.00	0.9686	0.00	0.0616		0.97	0.00	\$626	\$0	\$625	9.6855	\$0	\$625	\$0	#DIV/0!	
55	6	Feb-09	Feb-09 N	Trans	\$715	83.97	N/A		5.17	0.0616		1.12	1.26	\$723	\$5	\$720	0.0000	\$0	\$720	\$5	0.62	
55	6	Mar-09	Mar-09 N	Trans	\$715	20,799.49	N/A		1,281.25	0.0616		3.57	311.99	\$2,312	\$1,281	\$1,996	0.0000	\$0	\$1,996	\$1,281	0.62	
55	6	Apr-09	Apr-09 N	Trans	\$715	15,259.64	N/A		939.99	0.0616		2.91	228.89	\$1,887	\$940	\$1,655	0.0000	\$0	\$1,655	\$940	0.62	
55	6	May-09	May-09 N	Trans	\$715	19,448.26	N/A		1,198.01	0.0616		3.41	291.72	\$2,208	\$1,198	\$1,913	0.0000	\$0	\$1,913	\$1,198	0.62	
57	6	Nov-08	Nov-08 N	Sales	\$405	1,965.06	1692.31	0.8612				3.28	36.84	\$2,137	\$1,692	\$2,097	7.0513	\$1,386	\$712	\$307	1.56	
57	6	Dec-08	Dec-08 N	Sales	\$405	18.43	14.40	0.7815				0.65	36.78	\$457	\$14	\$419	7.6581	\$14	\$405	\$0	0.16	
57	6	Jan-09	Jan-09 N	Sales	\$405	0.00	0.00	0.9686	0.00	0.1923		0.63	14.14	\$420	(\$0)	\$405	9.6855	\$0	\$405	(\$0)	#DIV/0!	
57	6	Feb-09	Feb-09 N	Sales	\$405	0.00	0.00	0.8665	0.00	0.1923		0.63	0.00	\$406	(\$0)	\$405	8.6651	\$0	\$405	(\$0)	#DIV/0!	
57	6	Mar-09	Mar-09 N	Sales	\$405	117.77	73.76	0.6263	22.65	0.1923		0.78	1.77	\$504	\$96	\$501	6.2625	\$74	\$428	\$23	1.92	
57	6	Apr-09	Apr-09 N	Sales	\$405	145.40	70.33	0.4837	27.96	0.1923		0.78	2.18	\$506	\$98	\$503	4.8371	\$70	\$433	\$28	1.92	
57	6	May-09	May-09 N	Sales	\$405	146.30	67.09	0.4586	28.13	0.1923		0.77	2.19	\$503	\$95	\$500	4.5860	\$67	\$433	\$28	1.92	
67	6	Nov-08	Nov-08 N	Trans		153.60	N/A		1.49	0.0097				\$1	\$1	\$1	0.0000	\$0	\$1	\$1	0.10	
67	6	Dec-08	Dec-08 N	Trans		880.64			0													

**Worksheet for Weather Normalization Clause**

Tariff: RIPUC NEGC No. 101, Section 3, Schedule 3.6 Weather Normalization:

The Company shall compare actual heating degree days ("DD") to normal heating degree days at the end of each peak season (November through April). For each DD greater than 4,874 (2% colder than normal), the Company shall credit the Weather Normalization

**Calculation of Winter Season 2008-2009 Weather Normalization**

	Actual Heating Degree Days	Normal	Difference
Nov-08	665	591	74
Dec-08	914	920	-6
Jan-09	1,256	1,072	184
Feb-09	892	912	-20
Mar-09	840	800	40
Apr-09	457	475	-18
<b>TOTAL</b>	<b>5,024</b>	<b>4,770</b>	<b>254</b>
Degree Day Threshold (2% colder than normal)	4,865	2%	95
Degree Days above colder Threshold	159		254
Mitigation \$ per Degree Day	\$9,000		
<b>Weather Mitigation</b>	<b>\$1,431,000</b>		
Annual Dt Nov 09 - Oct 10	36,073,744		
Weather Normalization Factor (\$/Dt)	(\$0.0397)		
Weather Normalization Factor (\$/therm)	<b>(\$0.0040)</b>		

**Distribution Adjustment Charge Reconciliation Factor**  
(\$ per Therm)

Line No.	Description	reference	Ending Balance	
1	AGT Factor - Base Rates	JFN-7, page 2	(\$2,345)	Based on ending balance June 30, 2009
2	LIAP Factor - Base Rates	JFN-7, page 2	(\$15,185)	
3	Environmental - Base Rates	JFN-7, page 3	(\$9,415)	
4	System Pressure	JFN-7, page 4	\$552,757	Based on forecasted balance October 31, 2009
5	AGT - DAC	JFN-7, page 4	(\$46,777)	
6	Environmental - DAC	JFN-7, page 4	(\$8,931)	
7	On-System Margin Credits	JFN-7, page 5	\$7,860	
8	Weather Normalization	JFN-7, page 5	(\$105,245)	
9	Earnings Sharing Mechanism	JFN-7, page 5	\$0	
10	Previous Reconciliation Factor	JFN-7, page 6	(\$4,213)	
11	Lost Revenue	JFN-7, page 7	\$175,219	
12	Total	sum ( [1]:[11] )	\$543,727	
13	Firm Thru-put	Nov 2009 - Oct 2010	36,073,744 dth	
14	Reconciliation Factor	[12] / [13]	\$0.0151 per dth	
15	Reconciliation Factor	[14] / 10	<b>\$0.0015 per therm</b>	

## Distribution Adjustment Charge Reconciliation Factor

		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	12-mth end
		31	31	30	31	30	31	31	28	31	30	31	30	Jun 09
source		(actual)	(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	
-----		-----	-----	-----	-----	-----								-----
DAC FACTORS: \$/dth including uncollectible							prorated							
AGT Factor - Base Rates	Dkt 3943	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0086	\$0.0085	\$0.0085	\$0.0085	\$0.0085	\$0.0085	\$0.0085	
LIAP Factor - Base Rates	Dkt 3943	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0513	\$0.0507	\$0.0507	\$0.0507	\$0.0507	\$0.0507	\$0.0507	
LIAP Factor - Base Rates		\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0456	\$0.0451	\$0.0451	\$0.0451	\$0.0451	\$0.0451	\$0.0451	
Weather Normalization Factor - Base Rates		\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057	
Environmental - Base Rates	Dkt 3943	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0376	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	
RI Firm through-put (dth)	Classified's	1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
AGT Recon. Adjustment - Base Rates														Target Collection \$300,000
AGT Recon. Acct Beg. Bal.		\$0	(\$1,722)	(\$5,413)	(\$12,008)	(\$15,875)	(\$13,040)	(\$10,030)	(\$12,234)	(\$15,297)	(\$13,370)	(\$12,002)	(\$9,070)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst AGT Collections		\$9,247	\$7,716	\$1,362	\$9,797	\$21,502	\$36,268	\$46,010	\$48,103	\$44,591	\$33,908	\$20,715	\$14,132	\$293,351
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual AGT Collections		\$10,967	\$11,398	\$7,935	\$13,629	\$18,637	\$33,240	\$48,202	\$51,153	\$42,649	\$32,527	\$17,772	\$14,046	\$302,155
Collection Variance		(\$1,720)	(\$3,682)	(\$6,573)	(\$3,832)	\$2,865	\$3,028	(\$2,192)	(\$3,050)	\$1,942	\$1,381	\$2,943	\$86	
Ending Balance		(\$1,720)	(\$5,404)	(\$11,986)	(\$15,840)	(\$13,010)	(\$10,012)	(\$12,222)	(\$15,284)	(\$13,355)	(\$11,989)	(\$9,059)	(\$8,984)	
Average Balance		(\$860)	(\$3,563)	(\$8,700)	(\$13,924)	(\$14,443)	(\$11,526)	(\$11,126)	(\$13,759)	(\$14,326)	(\$12,680)	(\$10,531)	(\$9,027)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$2)	(\$9)	(\$21)	(\$35)	(\$30)	(\$18)	(\$12)	(\$13)	(\$15)	(\$13)	(\$11)	(\$9)	(\$190)
AGT End Balance		(\$1,722)	(\$5,413)	(\$12,008)	(\$15,875)	(\$13,040)	(\$10,030)	(\$12,234)	(\$15,297)	(\$13,370)	(\$12,002)	(\$9,070)	(\$8,994)	
														(\$2,345)
Under/(over) Recovery		(\$1,722)	(\$3,691)	(\$6,594)	(\$3,867)	\$2,835	\$3,010	(\$2,204)	(\$3,063)	\$1,927	\$1,368	\$2,932	\$77	
LIAP Recon. Adjustment - Base Rates														Target Collection \$1,785,000
LIAP Recon. Acct Beg. Bal.		\$0	(\$10,275)	(\$32,294)	(\$71,636)	(\$94,708)	(\$77,791)	(\$59,859)	(\$72,973)	(\$91,200)	(\$79,738)	(\$71,601)	(\$54,158)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst LIAP Collections		\$55,162	\$46,029	\$8,123	\$58,445	\$128,273	\$216,080	\$273,758	\$286,210	\$265,314	\$201,752	\$123,255	\$84,086	\$1,746,487
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual LIAP Collections		\$65,424	\$67,994	\$47,337	\$81,305	\$111,179	\$198,040	\$286,801	\$304,359	\$253,761	\$193,537	\$105,745	\$83,571	\$1,799,053
Collection Variance		(\$10,262)	(\$21,965)	(\$39,214)	(\$22,860)	\$17,094	\$18,040	(\$13,043)	(\$18,149)	\$11,553	\$8,215	\$17,510	\$515	
Weather Normalization Reclass to EES Fund		\$6,154	\$5,135	\$906	\$6,520	\$14,310	\$24,158	\$30,673	\$32,068	\$29,727	\$22,605	\$13,810	\$9,421	\$195,487
Ending Balance		(\$10,262)	(\$32,240)	(\$71,508)	(\$94,496)	(\$77,614)	(\$59,751)	(\$72,902)	(\$91,122)	(\$79,647)	(\$71,523)	(\$54,091)	(\$53,643)	
Average Balance		(\$5,131)	(\$21,258)	(\$51,901)	(\$83,066)	(\$86,161)	(\$68,771)	(\$66,381)	(\$82,047)	(\$85,424)	(\$75,631)	(\$62,846)	(\$53,900)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$13)	(\$54)	(\$128)	(\$212)	(\$177)	(\$108)	(\$70)	(\$79)	(\$91)	(\$78)	(\$67)	(\$55)	(\$1,132)
LIAP End Balance		(\$10,275)	(\$32,294)	(\$71,636)	(\$94,708)	(\$77,791)	(\$59,859)	(\$72,973)	(\$91,200)	(\$79,738)	(\$71,601)	(\$54,158)	(\$53,698)	
														(\$15,185)
Under/(over) Recovery		(\$10,275)	(\$22,019)	(\$39,342)	(\$23,072)	\$16,917	\$17,932	(\$13,113)	(\$18,228)	\$11,462	\$8,137	\$17,443	\$460	
Environmental Recon. Adjust - Base Rates														Target Collection \$1,310,000
Environmental Recon. Acct Beg. Bal.		\$0	(\$7,504)	(\$23,583)	(\$52,313)	(\$69,160)	(\$56,805)	(\$43,677)	(\$53,301)	(\$66,677)	(\$58,266)	(\$52,293)	(\$39,492)	
Fcst Firm Thru-put (from rate case Dkt 3943)		1,062,847	886,886	156,509	1,126,112	2,471,545	4,210,421	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	34,241,533
Fcst Environmental Collections		\$40,282	\$33,613	\$5,932	\$42,680	\$93,672	\$158,182	\$200,909	\$210,048	\$194,712	\$148,064	\$90,456	\$61,710	\$1,280,260
Actual Firm Thru-put		1,260,583	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	35,247,549
Actual Environmental Collections		\$47,776	\$49,653	\$34,568	\$59,373	\$81,188	\$144,975	\$210,481	\$223,367	\$186,234	\$142,035	\$77,606	\$61,332	\$1,318,588
Collection Variance		(\$7,494)	(\$16,040)	(\$28,636)	(\$16,693)	\$12,484	\$13,207	(\$9,572)	(\$13,319)	\$8,478	\$6,029	\$12,850	\$378	
Ending Environmental Balance		(\$7,494)	(\$23,544)	(\$52,219)	(\$69,006)	(\$56,676)	(\$43,598)	(\$53,249)	(\$66,620)	(\$58,199)	(\$52,237)	(\$39,443)	(\$39,114)	
Average Balance		(\$3,747)	(\$15,524)	(\$37,901)	(\$60,659)	(\$62,918)	(\$50,202)	(\$48,463)	(\$59,960)	(\$62,438)	(\$55,251)	(\$45,868)	(\$39,303)	
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		(\$10)	(\$40)	(\$93)	(\$155)	(\$129)	(\$79)	(\$51)	(\$57)	(\$66)	(\$57)	(\$49)	(\$40)	(\$827)
Environmental End Balance		(\$7,504)	(\$23,583)	(\$52,313)	(\$69,160)	(\$56,805)	(\$43,677)	(\$53,301)	(\$66,677)	(\$58,266)	(\$52,293)	(\$39,492)	(\$39,155)	
														(\$9,415)
Under/(over) Recovery		(\$7,484)	(\$16,000)	(\$28,543)	(\$16,538)	\$12,613	\$13,286	(\$9,521)	(\$13,262)	\$8,544	\$6,086	\$12,899	\$418	

**Distribution Adjustment Charge Reconciliation Factor**

source		Aug-08 31 (actual)	Sep-08 30 (actual)	Oct-08 31 (actual)	Nov-08 30 (actual)	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 actual	Mar-09 31 actual	Apr-09 30 actual	May-09 31 actual	Jun-09 30 actual	Jul-09 31 forecast	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast
<b>DAC FACTORS: \$/dth incl uncollectible factor</b>						prorated										
System Pressure	Dkt 3977	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0404	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379
AGT - DAC	Dkt 3977	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.0041)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)	(\$0.0082)
Environmental - DAC	Dkt 3977	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0210)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)	(\$0.0205)
On-System Margin Credits	Dkt 3977	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0842)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)	(\$0.0820)
Weather Normalization	Dkt 3977	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0128	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Earnings Sharing Mechanism	Dkt 3977	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Reconciliation Factor	Dkt 3977	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0123	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103
Lost Revenue Adjustment	Dkt 3977				\$0.0000	\$0.0155	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	0.031
RI Firm through-put (dth)	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,228,932	1,116,710	1,251,878	1,440,252
<b>System Pressure Recon Adjust.</b>																
System Pressure Acct Beg. Balance		\$143,981	\$191,331	\$258,857	\$0	\$97,805	\$229,785	\$468,936	\$444,552	\$418,003	\$358,372	\$372,201	\$403,183	\$441,674	\$484,466	\$522,157
Actual Costs		\$103,128	\$106,101	\$113,621	\$189,606	\$287,687	\$453,191	\$202,714	\$162,704	\$84,657	\$92,495	\$93,061	\$84,660	\$84,661	\$84,662	\$84,663
Actual Collections		\$56,204	\$39,129	\$67,208	\$91,901	\$155,965	\$214,410	\$227,536	\$189,710	\$144,686	\$79,054	\$62,477	\$46,617	\$42,360	\$47,488	\$54,633
Ending Balance		\$190,904	\$258,303	\$305,270	\$97,705	\$229,527	\$468,565	\$444,114	\$417,545	\$357,974	\$371,814	\$402,785	\$441,226	\$483,975	\$521,640	\$552,187
Average Monthly Balance		\$167,443	\$224,817	\$282,064	\$48,852	\$163,666	\$349,175	\$456,525	\$431,049	\$387,988	\$365,093	\$387,493	\$422,205	\$462,825	\$503,053	\$537,172
Bk America Rate less 200 Basis Points	3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		\$427	\$554	\$719	\$100	\$258	\$371	\$438	\$458	\$399	\$388	\$398	\$448	\$491	\$517	\$570
Sys Pressure End Balance		\$191,331	\$258,857	\$305,989	\$97,805	\$229,785	\$468,936	\$444,552	\$418,003	\$358,372	\$372,201	\$403,183	\$441,674	\$484,466	\$522,157	\$552,757
Under/(over) Recovery		\$47,350	\$67,526	\$47,131	\$97,805	\$131,980	\$239,151	(\$24,384)	(\$26,549)	(\$59,631)	\$13,829	\$30,982	\$38,491	\$42,792	\$37,691	\$30,600
<b>AGT Recon Adjustment - DAC</b>																
AGT Acct Beg. Balance	Dkt 3401	\$0	\$0	\$0	(\$300,000)	(\$300,616)	(\$285,253)	(\$239,172)	(\$190,181)	(\$149,342)	(\$118,196)	(\$101,220)	(\$87,808)	(\$77,817)	(\$68,736)	(\$58,533)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,228,932	1,116,710	1,251,878	1,440,252
Actual AGT Collections	Calculation	\$0	\$0	\$0	\$0	(\$15,825)	(\$46,359)	(\$49,197)	(\$41,018)	(\$31,284)	(\$17,093)	(\$13,509)	(\$10,079)	(\$9,159)	(\$10,268)	(\$11,813)
Ending AGT Balance		\$0	\$0	\$0	(\$300,000)	(\$284,792)	(\$238,894)	(\$189,975)	(\$149,162)	(\$118,059)	(\$101,103)	(\$87,711)	(\$77,729)	(\$68,658)	(\$58,468)	(\$46,721)
Average Monthly Balance		\$0	\$0	\$0	(\$300,000)	(\$292,704)	(\$262,073)	(\$214,573)	(\$169,671)	(\$133,701)	(\$109,650)	(\$94,466)	(\$82,769)	(\$73,237)	(\$63,602)	(\$52,627)
Bk America Rate less 200 Basis Points	3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		\$0	\$0	\$0	(\$616)	(\$461)	(\$278)	(\$206)	(\$180)	(\$137)	(\$116)	(\$97)	(\$88)	(\$78)	(\$65)	(\$56)
AGT End Balance		\$0	\$0	\$0	(\$300,616)	(\$285,253)	(\$239,172)	(\$190,181)	(\$149,342)	(\$118,196)	(\$101,220)	(\$87,808)	(\$77,817)	(\$68,736)	(\$58,533)	(\$46,777)
Under/(over) Recovery		\$0	\$0	\$0	(\$616)	\$15,364	\$46,081	\$48,991	\$40,838	\$31,146	\$16,976	\$13,411	\$9,992	\$9,081	\$10,202	\$11,757
<b>Environmental Recon. Adjust - DAC</b>																
Environmental Acct Beg. Balance	Pricing	(\$65,678)	(\$37,707)	(\$18,211)	(\$730,669)	(\$686,172)	(\$606,239)	(\$490,924)	(\$368,343)	(\$266,134)	(\$188,158)	(\$145,603)	(\$111,964)	(\$86,871)	(\$64,054)	(\$38,438)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,228,932	1,116,710	1,251,878	1,440,252
Actual Environmental Collections	Calculation	(\$28,102)	(\$19,565)	(\$33,604)	(\$45,951)	(\$80,950)	(\$115,897)	(\$122,993)	(\$102,546)	(\$78,209)	(\$42,732)	(\$33,771)	(\$25,199)	(\$22,897)	(\$25,669)	(\$29,532)
Ending Environmental Balance		(\$37,576)	(\$18,142)	\$15,393	(\$684,718)	(\$605,222)	(\$490,342)	(\$367,931)	(\$265,797)	(\$187,925)	(\$145,426)	(\$111,832)	(\$86,765)	(\$63,974)	(\$38,385)	(\$8,906)
Average Monthly Balance		(\$51,627)	(\$27,925)	(\$1,409)	(\$707,694)	(\$645,697)	(\$548,291)	(\$429,428)	(\$317,070)	(\$227,029)	(\$166,792)	(\$128,718)	(\$99,365)	(\$75,422)	(\$51,219)	(\$23,672)
Bk America Rate less 200 Basis Points	3.00%	3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		(\$132)	(\$69)	(\$4)	(\$1,454)	(\$1,017)	(\$582)	(\$412)	(\$337)	(\$233)	(\$177)	(\$132)	(\$105)	(\$80)	(\$53)	(\$25)
Environmental Recon End Balance		(\$37,707)	(\$18,211)	\$15,389	(\$686,172)	(\$606,239)	(\$490,924)	(\$368,343)	(\$266,134)	(\$188,158)	(\$145,603)	(\$111,964)	(\$86,871)	(\$64,054)	(\$38,438)	(\$8,931)
Under/(over) Recovery		(\$27,970)	(\$19,496)	(\$33,600)	(\$44,497)	(\$79,933)	(\$115,315)	(\$122,581)	(\$102,209)	(\$77,976)	(\$42,555)	(\$33,639)	(\$25,094)	(\$22,817)	(\$25,616)	(\$29,507)

Distribution Adjustment Charge Reconciliation Factor

		Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09
		31	30	31	30	31	31	28	31	30	31	30	31	31	30	31
source		(actual)	(actual)	(actual)	(actual)	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	forecast
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
On-system Credits Recon. Adjust. - DAC																
On-system Credit Acct Beg. Balance	Pricing	(\$305,247)	(\$192,816)	(\$114,481)	(\$2,881,730)	(\$2,702,587)	(\$2,381,825)	(\$1,920,519)	(\$1,430,153)	(\$1,021,270)	(\$709,323)	(\$539,057)	(\$404,456)	(\$304,038)	(\$212,722)	(\$110,212)
Actual Firm Thru-put	Classified's	1,310,094	912,083	1,566,578	2,142,175	3,858,904	5,652,311	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,228,932	1,116,710	1,251,878	1,440,252
Actual On-system Collections	Calculation	(\$113,064)	(\$78,714)	(\$135,199)	(\$184,874)	(\$324,764)	(\$463,589)	(\$491,971)	(\$410,184)	(\$312,836)	(\$170,928)	(\$135,085)	(\$100,794)	(\$91,590)	(\$102,676)	(\$118,126)
Ending On-system Balance		(\$192,183)	(\$114,102)	\$20,718	(\$2,696,856)	(\$2,377,823)	(\$1,918,236)	(\$1,428,548)	(\$1,019,969)	(\$708,434)	(\$538,395)	(\$403,972)	(\$303,662)	(\$212,448)	(\$110,046)	\$7,914
Average Monthly Balance		(\$248,715)	(\$153,459)	(\$46,881)	(\$2,789,293)	(\$2,540,205)	(\$2,150,031)	(\$1,674,533)	(\$1,225,061)	(\$864,852)	(\$623,859)	(\$471,514)	(\$354,059)	(\$258,243)	(\$161,384)	(\$51,149)
Bk America Rate less 200 Basis Points		3.00%	3.00%	3.00%	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		(\$634)	(\$378)	(\$119)	(\$5,731)	(\$4,002)	(\$2,283)	(\$1,606)	(\$1,301)	(\$889)	(\$662)	(\$484)	(\$376)	(\$274)	(\$166)	(\$54)
On-system Credit End Balance		(\$192,816)	(\$114,481)	\$20,599	(\$2,702,587)	(\$2,381,825)	(\$1,920,519)	(\$1,430,153)	(\$1,021,270)	(\$709,323)	(\$539,057)	(\$404,456)	(\$304,038)	(\$212,722)	(\$110,212)	\$7,860

## Distribution Adjustment Charge Reconciliation Factor

### Non-Base Rate / Gas Year Reconciling Components

October 31, 2008 Ending Deferred Balances

	Forecast (1)	Actual	Variance
System Pressure	\$307,918	\$305,989	\$1,929
Environmental - DAC	\$14,337	\$15,389	(\$1,052)
On-System Margin Credits	\$16,372	\$20,599	(\$4,227)
Weather Normalization	(\$3,741)	(\$4,992)	\$1,251
Earnings Sharing Mechanism	\$10,158	\$10,158	(\$0)
Previous Reconciliation Factor	\$34,767	\$34,069	\$698
	\$379,811	\$381,213	(\$1,402)

Notes:

- (1) based on updated Attachment PCC-7, Docket 3977, Sept 2, 2008 - used to establish reconciliation component of November 2008 DAC factor

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	\$472,697	\$578,511	\$1,051,208	\$506,362	\$610,054	\$1,116,416	\$65,208
Low Income non-heat	\$0	\$7,702	\$7,702	\$0	\$7,472	\$7,472	-\$230
Residential heat	\$5,474,727	\$8,082,637	\$13,557,364	\$5,897,492	\$8,370,041	\$14,267,533	\$710,169
Low Income heat	\$0	\$630,320	\$630,320	\$0	\$618,855	\$618,855	-\$11,465
Small	\$723,125	\$1,034,111	\$1,757,236	\$812,123	\$1,079,366	\$1,891,489	\$134,253
Medium	\$764,942	\$934,180	\$1,699,122	\$810,450	\$975,568	\$1,786,018	\$86,896
Medium FT-1	\$119,005	\$221,468	\$340,473	\$125,567	\$224,825	\$350,392	\$9,919
Medium FT-2	\$169,073	\$104,338	\$273,411	\$171,564	\$110,440	\$282,004	\$8,593
LLF large	\$245,315	\$351,031	\$596,346	\$257,442	\$361,394	\$618,836	\$22,490
LLF large FT-1	\$178,324	\$342,382	\$520,706	\$187,420	\$348,826	\$536,246	\$15,540
LLF large FT-2	\$65,747	\$129,440	\$195,187	\$69,477	\$133,228	\$202,705	\$7,518
LLF XL	\$20,512	\$26,259	\$46,771	\$22,458	\$28,204	\$50,662	\$3,891
LLF XL FT-1	\$47,452	\$64,924	\$112,376	\$52,713	\$70,194	\$122,907	\$10,531
LLF XL FT-2	\$1,431	\$1,804	\$3,235	\$1,563	\$1,936	\$3,499	\$264
HLF large	\$65,926	\$76,318	\$142,244	\$69,850	\$80,017	\$149,867	\$7,623
HLF large FT-1	\$157,703	\$136,445	\$294,148	\$158,041	\$137,496	\$295,537	\$1,389
HLF large FT-2	\$12,714	\$16,330	\$29,044	\$13,352	\$17,014	\$30,366	\$1,322
HLF XL	\$37,752	\$40,463	\$78,215	\$41,501	\$44,215	\$85,716	\$7,501
HLF XL FT-1	\$209,618	\$308,861	\$518,479	\$235,850	\$334,973	\$570,823	\$52,344
HLF XL FT-2	\$2,414	\$6,514	\$8,928	\$2,635	\$7,208	\$9,843	\$915
Total	\$8,768,477	\$13,094,038	\$21,862,515	\$9,435,860	\$13,561,326	\$22,997,186	\$1,134,671



National Grid - RI Gas  
November Docket 3943 Lost Revenue Calculation  
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

Customers	As Implemented December 1st		With November 1st Implementation		Lost Revenue
	Nov-08	Dec-08	Nov-08	Dec-08	
Residential non-heat	31,361	31,086	31,361	31,086	
Low Income non-heat	0	260	0	260	
Residential heat	193,986	180,845	193,986	180,845	
Low Income heat	0	14,380	0	14,380	
Small	18,183	18,412	18,183	18,412	
Medium	3,521	3,541	3,521	3,541	
Medium FT-1	404	405	404	405	
Medium FT-2	390	441	390	441	
LLF large	225	224	225	224	
LLF large FT-1	148	148	148	148	
LLF large FT-2	68	80	68	80	
LLF XL	9	9	9	9	
LLF XL FT-1	22	22	22	22	
LLF XL FT-2	1	1	1	1	
HLF large	82	83	82	83	
HLF large FT-1	68	67	68	67	
HLF large FT-2	16	18	16	18	
HLF XL	14	14	14	14	
HLF XL FT-1	59	59	59	59	
HLF XL FT-2	2	3	2	3	
Total	248,559	250,098	248,559	250,098	

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

	As Implemented December 1st		With November 1st Implementation		Lost Revenue
Customer Charge (\$)					
Effective Base rates	Nov-08	Dec-08 prorated	Nov-08 prorated	Dec-08	
Residential non-heat	\$7.50	\$8.75	\$8.75	\$10.00	
Low Income non-heat	\$7.50	\$8.25	\$8.25	\$9.00	
Residential heat	\$9.00	\$10.50	\$10.50	\$12.00	
Low Income heat	\$9.00	\$9.90	\$9.90	\$10.80	
Small	\$14.00	\$16.30	\$16.30	\$18.60	
Medium	\$45.00	\$52.50	\$52.50	\$60.00	
Medium FT-1	\$45.00	\$52.50	\$52.50	\$60.00	
Medium FT-2	\$45.00	\$52.50	\$52.50	\$60.00	
LLF large	\$90.00	\$105.00	\$105.00	\$120.00	
LLF large FT-1	\$90.00	\$105.00	\$105.00	\$120.00	
LLF large FT-2	\$90.00	\$105.00	\$105.00	\$120.00	
LLF XL	\$300.00	\$300.00	\$300.00	\$300.00	
LLF XL FT-1	\$300.00	\$300.00	\$300.00	\$300.00	
LLF XL FT-2	\$300.00	\$300.00	\$300.00	\$300.00	
HLF large	\$90.00	\$105.00	\$105.00	\$120.00	
HLF large FT-1	\$90.00	\$105.00	\$105.00	\$120.00	
HLF large FT-2	\$90.00	\$105.00	\$105.00	\$120.00	
HLF XL	\$300.00	\$300.00	\$300.00	\$300.00	
HLF XL FT-1	\$300.00	\$300.00	\$300.00	\$300.00	
HLF XL FT-2	\$300.00	\$300.00	\$300.00	\$300.00	

National Grid - RI Gas  
November Docket 3943 Lost Revenue Calculation  
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
Customer Charge Revenue	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	\$235,208	\$272,003	<b>\$507,211</b>	\$274,409	\$310,860	<b>\$585,269</b>	<b>\$78,058</b>
Low Income non-heat	\$0	\$2,145	<b>\$2,145</b>	\$0	\$2,340	<b>\$2,340</b>	<b>\$195</b>
Residential heat	\$1,745,874	\$1,898,873	<b>\$3,644,747</b>	\$2,036,853	\$2,170,140	<b>\$4,206,993</b>	<b>\$562,246</b>
Low Income heat	\$0	\$142,362	<b>\$142,362</b>	\$0	\$155,304	<b>\$155,304</b>	<b>\$12,942</b>
Small	\$254,562	\$300,116	<b>\$554,678</b>	\$296,383	\$342,463	<b>\$638,846</b>	<b>\$84,168</b>
Medium	\$158,445	\$185,903	<b>\$344,348</b>	\$184,853	\$212,460	<b>\$397,313</b>	<b>\$52,965</b>
Medium FT-1	\$18,180	\$21,263	<b>\$39,443</b>	\$21,210	\$24,300	<b>\$45,510</b>	<b>\$6,067</b>
Medium FT-2	\$17,550	\$23,153	<b>\$40,703</b>	\$20,475	\$26,460	<b>\$46,935</b>	<b>\$6,232</b>
LLF large	\$20,250	\$23,520	<b>\$43,770</b>	\$23,625	\$26,880	<b>\$50,505</b>	<b>\$6,735</b>
LLF large FT-1	\$13,320	\$15,540	<b>\$28,860</b>	\$15,540	\$17,760	<b>\$33,300</b>	<b>\$4,440</b>
LLF large FT-2	\$6,120	\$8,400	<b>\$14,520</b>	\$7,140	\$9,600	<b>\$16,740</b>	<b>\$2,220</b>
LLF XL	\$2,700	\$2,700	<b>\$5,400</b>	\$2,700	\$2,700	<b>\$5,400</b>	<b>\$0</b>
LLF XL FT-1	\$6,600	\$6,600	<b>\$13,200</b>	\$6,600	\$6,600	<b>\$13,200</b>	<b>\$0</b>
LLF XL FT-2	\$300	\$300	<b>\$600</b>	\$300	\$300	<b>\$600</b>	<b>\$0</b>
HLF large	\$7,380	\$8,715	<b>\$16,095</b>	\$8,610	\$9,960	<b>\$18,570</b>	<b>\$2,475</b>
HLF large FT-1	\$6,120	\$7,035	<b>\$13,155</b>	\$7,140	\$8,040	<b>\$15,180</b>	<b>\$2,025</b>
HLF large FT-2	\$1,440	\$1,890	<b>\$3,330</b>	\$1,680	\$2,160	<b>\$3,840</b>	<b>\$510</b>
HLF XL	\$4,200	\$4,200	<b>\$8,400</b>	\$4,200	\$4,200	<b>\$8,400</b>	<b>\$0</b>
HLF XL FT-1	\$17,700	\$17,700	<b>\$35,400</b>	\$17,700	\$17,700	<b>\$35,400</b>	<b>\$0</b>
HLF XL FT-2	\$600	\$900	<b>\$1,500</b>	\$600	\$900	<b>\$1,500</b>	<b>\$0</b>
<b>Total</b>	<b>\$2,516,549</b>	<b>\$2,943,318</b>	<b>\$5,459,867</b>	<b>\$2,930,018</b>	<b>\$3,351,127</b>	<b>\$6,281,145</b>	<b>\$821,278</b>

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
Actual Volumes (dth's)	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	56,197	74,260	130,457	56,197	74,260	130,457	
Low Income non-heat	0	1,415	1,415	0	1,415	1,415	
Residential heat	1,047,572	1,905,706	2,953,278	1,047,572	1,905,706	2,953,278	
Low Income heat	0	158,314	158,314	0	158,314	158,314	
Small	136,185	243,234	379,419	136,185	243,234	379,419	
Medium	239,833	314,217	554,050	239,833	314,217	554,050	
Medium FT-1	38,827	96,524	135,351	38,827	96,524	135,351	
Medium FT-2	75,145	30,048	105,193	75,145	30,048	105,193	
LLF large	92,467	149,246	241,713	92,467	149,246	241,713	
LLF large FT-1	66,319	159,315	225,634	66,319	159,315	225,634	
LLF large FT-2	23,240	55,156	78,396	23,240	55,156	78,396	
LLF XL	17,640	28,564	46,204	17,640	28,564	46,204	
LLF XL FT-1	26,687	61,588	88,274	26,687	61,588	88,274	
LLF XL FT-2	974	1,667	2,641	974	1,667	2,641	
HLF large	35,773	42,622	78,395	35,773	42,622	78,395	
HLF large FT-1	132,271	109,635	241,906	132,271	109,635	241,906	
HLF large FT-2	7,511	9,764	17,275	7,511	9,764	17,275	
HLF XL	38,746	34,887	73,633	38,746	34,887	73,633	
HLF XL FT-1	115,775	383,278	499,052	115,775	383,278	499,052	
HLF XL FT-2	1,678	2,506	4,184	1,678	2,506	4,184	
Total	2,152,841	3,861,944	6,014,785	2,152,841	3,861,944	6,014,785	

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

		As Implemented December 1st		With November 1st Implementation		Lost Revenue
Allocation to Head Block						
Based on Actual Bill Frequencies						
		Nov-08	Dec-08	Nov-08	Dec-08	
Residential non-heat		100.00%	100.00%	100.00%	100.00%	
Low Income non-heat		100.00%	100.00%	100.00%	100.00%	
Residential heat		94.94%	54.55%	94.94%	54.55%	
Low Income heat		94.94%	54.55%	94.94%	54.55%	
Small		74.99%	36.19%	74.99%	36.19%	
Medium		100.00%	100.00%	100.00%	100.00%	
Medium FT-1		100.00%	100.00%	100.00%	100.00%	
Medium FT-2		100.00%	100.00%	100.00%	100.00%	
LLF large		100.00%	100.00%	100.00%	100.00%	
LLF large	FT-1	100.00%	100.00%	100.00%	100.00%	
LLF large	FT-2	100.00%	100.00%	100.00%	100.00%	
LLF XL		100.00%	100.00%	100.00%	100.00%	
LLF XL	FT-1	100.00%	100.00%	100.00%	100.00%	
LLF XL	FT-2	100.00%	100.00%	100.00%	100.00%	
HLF large		100.00%	100.00%	100.00%	100.00%	
HLF large	FT-1	100.00%	100.00%	100.00%	100.00%	
HLF large	FT-2	100.00%	100.00%	100.00%	100.00%	
HLF XL		100.00%	100.00%	100.00%	100.00%	
HLF XL	FT-1	100.00%	100.00%	100.00%	100.00%	
HLF XL	FT-2	100.00%	100.00%	100.00%	100.00%	

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

	As Implemented December 1st		With November 1st Implementation		Lost Revenue
Variable Base Rates (\$ per dth)					
Effective Base rates					
	Nov-08	Dec-08 prorated	Nov-08 prorated	Dec-08	
Residential non-heat	\$4.2260	\$4.1275	\$4.1275	\$4.0290	
	\$4.2260	\$4.1275	\$4.1275	\$4.0290	
Low Income non-heat	\$4.2260	\$3.9260	\$3.9260	\$3.6260	
	\$4.2260	\$3.9260	\$3.9260	\$3.6260	
Residential heat	\$3.6000	\$3.7405	\$3.7405	\$3.8810	
	\$2.8000	\$2.6500	\$2.6500	\$2.5000	
Low Income heat	\$3.6000	\$3.5465	\$3.5465	\$3.4930	
	\$2.8000	\$2.5250	\$2.5250	\$2.2500	
Small	\$3.7210	\$4.2830	\$4.2830	\$4.8450	
	\$2.6000	\$2.3000	\$2.3000	\$2.0000	
Medium	\$1.7150	\$1.6590	\$1.6590	\$1.6030	
Medium FT-1	\$1.7150	\$1.6590	\$1.6590	\$1.6030	
Medium FT-2	\$1.7150	\$1.6590	\$1.6590	\$1.6030	
LLF large	\$1.6950	\$1.6665	\$1.6665	\$1.6380	
LLF large FT-1	\$1.6950	\$1.6665	\$1.6665	\$1.6380	
LLF large FT-2	\$1.6950	\$1.6665	\$1.6665	\$1.6380	
LLF XL	\$0.3480	\$0.3480	\$0.3480	\$0.3480	
LLF XL FT-1	\$0.3480	\$0.3480	\$0.3480	\$0.3480	
LLF XL FT-2	\$0.3480	\$0.3480	\$0.3480	\$0.3480	
HLF large	\$0.9640	\$0.9290	\$0.9290	\$0.8940	
HLF large FT-1	\$0.9640	\$0.9290	\$0.9290	\$0.8940	
HLF large FT-2	\$0.9640	\$0.9290	\$0.9290	\$0.8940	
HLF XL	\$0.2700	\$0.2690	\$0.2690	\$0.2680	
HLF XL FT-1	\$0.2700	\$0.2690	\$0.2690	\$0.2680	
HLF XL FT-2	\$0.2700	\$0.2690	\$0.2690	\$0.2680	

National Grid - RI Gas  
November Docket 3943 Lost Revenue Calculation  
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

	As Implemented December 1st			With November 1st Implementation			Lost Revenue
Variable Base Revenue	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Residential non-heat	\$237,489	\$306,508	<b>\$543,997</b>	\$231,953	\$299,194	<b>\$531,147</b>	<b>-\$12,850</b>
Low Income non-heat	\$0	\$5,557	<b>\$5,557</b>	\$0	\$5,132	<b>\$5,132</b>	<b>-\$425</b>
Residential heat	\$3,728,853	\$6,183,764	<b>\$9,912,617</b>	\$3,860,639	\$6,199,901	<b>\$10,060,540</b>	<b>\$147,923</b>
Low Income heat	\$0	\$487,958	<b>\$487,958</b>	\$0	\$463,551	<b>\$463,551</b>	<b>-\$24,407</b>
Small	\$468,563	\$733,995	<b>\$1,202,558</b>	\$515,740	\$736,903	<b>\$1,252,643</b>	<b>\$50,085</b>
Medium	\$411,314	\$521,286	<b>\$932,600</b>	\$397,883	\$503,690	<b>\$901,573</b>	<b>-\$31,027</b>
Medium FT-1	\$66,589	\$160,133	<b>\$226,722</b>	\$64,415	\$154,728	<b>\$219,143</b>	<b>-\$7,579</b>
Medium FT-2	\$128,874	\$49,849	<b>\$178,723</b>	\$124,666	\$48,167	<b>\$172,833</b>	<b>-\$5,890</b>
LLF large	\$156,732	\$248,718	<b>\$405,450</b>	\$154,096	\$244,465	<b>\$398,561</b>	<b>-\$6,889</b>
LLF large FT-1	\$112,411	\$265,498	<b>\$377,909</b>	\$110,521	\$260,958	<b>\$371,479</b>	<b>-\$6,430</b>
LLF large FT-2	\$39,392	\$91,917	<b>\$131,309</b>	\$38,730	\$90,345	<b>\$129,075</b>	<b>-\$2,234</b>
LLF XL	\$6,139	\$9,940	<b>\$16,079</b>	\$6,139	\$9,940	<b>\$16,079</b>	<b>\$0</b>
LLF XL FT-1	\$9,287	\$21,432	<b>\$30,719</b>	\$9,287	\$21,432	<b>\$30,719</b>	<b>\$0</b>
LLF XL FT-2	\$339	\$580	<b>\$919</b>	\$339	\$580	<b>\$919</b>	<b>\$0</b>
HLF large	\$34,485	\$39,596	<b>\$74,081</b>	\$33,233	\$38,104	<b>\$71,337</b>	<b>-\$2,744</b>
HLF large FT-1	\$127,509	\$101,851	<b>\$229,360</b>	\$122,879	\$98,014	<b>\$220,893</b>	<b>-\$8,467</b>
HLF large FT-2	\$7,241	\$9,071	<b>\$16,312</b>	\$6,978	\$8,729	<b>\$15,707</b>	<b>-\$605</b>
HLF XL	\$10,461	\$9,385	<b>\$19,846</b>	\$10,423	\$9,350	<b>\$19,773</b>	<b>-\$73</b>
HLF XL FT-1	\$31,259	\$103,102	<b>\$134,361</b>	\$31,143	\$102,718	<b>\$133,861</b>	<b>-\$500</b>
HLF XL FT-2	\$453	\$674	<b>\$1,127</b>	\$451	\$672	<b>\$1,123</b>	<b>-\$4</b>
<b>Total</b>	<b>\$5,577,390</b>	<b>\$9,350,814</b>	<b>\$14,928,204</b>	<b>\$5,719,515</b>	<b>\$9,296,573</b>	<b>\$15,016,088</b>	<b>\$87,884</b>

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

Demand Volumes (dth)	As Implemented December 1st			With November 1st Implementation			Lost Revenue
	Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Medium	21,687	21,618	<b>43,305</b>	21,687	21,618	<b>43,305</b>	
Medium FT-1	3,804	3,816	<b>7,620</b>	3,804	3,816	<b>7,620</b>	
Medium FT-2	2,517	2,984	<b>5,501</b>	2,517	2,984	<b>5,501</b>	
LLF large	7,593	7,504	<b>15,097</b>	7,593	7,504	<b>15,097</b>	
LLF large FT-1	5,844	5,842	<b>11,686</b>	5,844	5,842	<b>11,686</b>	
LLF large FT-2	2,248	2,774	<b>5,022</b>	2,248	2,774	<b>5,022</b>	
LLF XL	1,297	1,297	<b>2,594</b>	1,297	1,297	<b>2,594</b>	
LLF XL FT-1	3,507	3,514	<b>7,021</b>	3,507	3,514	<b>7,021</b>	
LLF XL FT-2	88	88	<b>176</b>	88	88	<b>176</b>	
HLF large	1,925	1,925	<b>3,850</b>	1,925	1,925	<b>3,850</b>	
HLF large FT-1	1,926	1,894	<b>3,820</b>	1,926	1,894	<b>3,820</b>	
HLF large FT-2	323	369	<b>692</b>	323	369	<b>692</b>	
HLF XL	1,847	1,847	<b>3,695</b>	1,847	1,847	<b>3,695</b>	
HLF XL FT-1	12,853	12,925	<b>25,778</b>	12,853	12,925	<b>25,778</b>	
HLF XL FT-2	109	340	<b>448</b>	109	340	<b>448</b>	
<b>Total</b>	<b>67,567</b>	<b>68,737</b>	<b>136,304</b>	<b>67,567</b>	<b>68,737</b>	<b>136,304</b>	



**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

As Implemented December 1st			With November 1st Implementation		Lost Revenue
Demand Rates per dth					
Effective Base rates	Nov-08	Dec-08 prorated	Nov-08 prorated	Dec-08	
Medium	\$9.00	\$10.50	\$10.50	\$12.00	
Medium FT-1	\$9.00	\$10.50	\$10.50	\$12.00	
Medium FT-2	\$9.00	\$10.50	\$10.50	\$12.00	
LLF large	\$9.00	\$10.50	\$10.50	\$12.00	
LLF large FT-1	\$9.00	\$10.50	\$10.50	\$12.00	
LLF large FT-2	\$9.00	\$10.50	\$10.50	\$12.00	
LLF XL	\$9.00	\$10.50	\$10.50	\$12.00	
LLF XL FT-1	\$9.00	\$10.50	\$10.50	\$12.00	
LLF XL FT-2	\$9.00	\$10.50	\$10.50	\$12.00	
HLF large	\$12.50	\$14.55	\$14.55	\$16.60	
HLF large FT-1	\$12.50	\$14.55	\$14.55	\$16.60	
HLF large FT-2	\$12.50	\$14.55	\$14.55	\$16.60	
HLF XL	\$12.50	\$14.55	\$14.55	\$16.60	
HLF XL FT-1	\$12.50	\$14.55	\$14.55	\$16.60	
HLF XL FT-2	\$12.50	\$14.55	\$14.55	\$16.60	

National Grid - RI Gas  
November Docket 3943 Lost Revenue Calculation  
(Base Rates = Customer Charge + Variable Distribution + Demand Charges)

**Rhode Island: -**

**Impact of New Base Rates - net of GET - Being Applied in November Instead of December**

As Implemented December 1st				With November 1st Implementation			Lost Revenue	
Demand Revenues								
		Nov-08	Dec-08	Total Nov + Dec	Nov-08	Dec-08	Total Nov + Dec	
Medium		\$195,183	\$226,991	\$422,174	\$227,714	\$259,418	\$487,132	\$64,958
Medium	FT-1	\$34,236	\$40,072	\$74,308	\$39,942	\$45,797	\$85,739	\$11,431
Medium	FT-2	\$22,649	\$31,336	\$53,985	\$26,423	\$35,813	\$62,236	\$8,251
LLF large		\$68,333	\$78,793	\$147,126	\$79,721	\$90,049	\$169,770	\$22,644
LLF large	FT-1	\$52,593	\$61,344	\$113,937	\$61,359	\$70,108	\$131,467	\$17,530
LLF large	FT-2	\$20,235	\$29,123	\$49,358	\$23,607	\$33,283	\$56,890	\$7,532
LLF XL		\$11,673	\$13,619	\$25,292	\$13,619	\$15,564	\$29,183	\$3,891
LLF XL	FT-1	\$31,565	\$36,892	\$68,457	\$36,826	\$42,162	\$78,988	\$10,531
LLF XL	FT-2	\$792	\$924	\$1,716	\$924	\$1,056	\$1,980	\$264
HLF large		\$24,061	\$28,007	\$52,068	\$28,007	\$31,953	\$59,960	\$7,892
HLF large	FT-1	\$24,074	\$27,559	\$51,633	\$28,022	\$31,442	\$59,464	\$7,831
HLF large	FT-2	\$4,033	\$5,369	\$9,402	\$4,694	\$6,125	\$10,819	\$1,417
HLF XL		\$23,091	\$26,878	\$49,969	\$26,878	\$30,665	\$57,543	\$7,574
HLF XL	FT-1	\$160,659	\$188,059	\$348,718	\$187,007	\$214,555	\$401,562	\$52,844
HLF XL	FT-2	\$1,361	\$4,940	\$6,301	\$1,584	\$5,636	\$7,220	\$919
Total		\$674,538	\$799,906	\$1,474,444	\$786,327	\$913,626	\$1,699,953	\$225,509