

January 5, 2010

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates
Response to Data and Record Requests**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ responses to data requests issued by the Commission in the above-referenced proceeding as well as the Company's responses to record requests issued by the Commission during evidentiary hearings. Attached is a listing of the data and record requests issued to date and designating the responses included in this filing in bold.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4065 Service List

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Linda Samuelian

January 5, 2010
Date

**National Grid (NGrid) – Request for Change in Electric Distribution Rates
Docket No. 4065 - Service List as of 10/28/2009**

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The Narragansett Electric Company d/b/a National Grid					
Docket 4065					
Discovery and Record Request Log					
As of: January 5, 2010					
[C-denotes confidentiality is being sought]					
Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-1	Filed	6/26/2009	O'Brien		Attachments COMM 1-1-3, 1-1-4, 1-1-5, 1-1-7, 1-1-8, 1-1-9 BULK
COMM 1-2	Filed	6/26/2009	O'Brien		Attachments COMM 1-2 A-D
COMM 1-3	Filed	6/26/2009	Dinkel		Attachments COMM 1-3 A-B BULK
COMM 1-4	Filed	6/26/2009	O'Brien		
COMM 1-5	Filed	7/22/2009	O'Brien/Dinkel		Attachments COMM 1-5 (1-3)
COMM 1-6	Filed	6/26/2009	Dinkel	C-attachment	Attachments COMM 1-6-1 & 1-6-2 BULK
COMM 1-7	Filed	6/26/2009	O'Brien		Attachment COMM 1-7
COMM 1-8	Filed	6/26/2009	Dinkel		Attachments COMM 1-8 (A-D) BULK
COMM 1-9	Filed	6/26/2009	Dinkel	C-attachment	Attachments COMM 1-9 (1-11) BULK
COMM 1-10	Filed	6/26/2009	Dinkel		Attachment COMM 1-10 (hard copy only) BULK
COMM 1-11	Filed	6/26/2009	O'Brien		
COMM 1-12	Filed	7/1/2009	Dinkel/Morrissey		Attachments COMM 1-12 (1-2)
COMM 1-13	Filed	6/26/2009	Dinkel		Attachment COMM 1-13
COMM 1-14	Filed	6/26/2009	Dinkel		Attachment COMM 1-14
COMM 1-15	Filed	6/26/2009	Dinkel		Attachment COMM 1-15
COMM 1-16	Filed	6/26/2009	O'Brien		Attachments COMM 1-16 (1-12)
COMM 1-17	Filed	7/6/2009	Pettigrew		
COMM 1-18	Filed	7/14/2009	Pettigrew		Attachments COMM 1-18-1, 1-18-2, 1-18-3, 1-18-4(a) - (d) Bulk
COMM 1-19	Filed	8/11/2009	O'Brien		Attachment COMM 1-19
COMM 1-20	Filed	6/26/2009	O'Brien		
COMM 1-21	Filed	6/26/2009	O'Brien		Attachments COMM 1-21 (1-4)
COMM 1-22	Filed	6/26/2009	O'Brien		Attachments COMM 1-22 (1-2)
COMM 1-23	Filed	6/26/2009	O'Brien		Attachments COMM 1-23 (1-2)
COMM 1-24	Filed	Filed	O'Brien		Attachment COMM 1-24
COMM 1-25	Filed	6/26/2009	O'Brien		Attachments COMM 1-25 (1-14) BULK
COMM 1-25 (supp.)	Filed	8/11/2009	O'Brien		Attachments COMM 1-25 (1-3)
COMM 1-26	Filed	6/26/2009	O'Brien		Attachment COMM 1-26
COMM 1-27	Filed	8/18/2009	O'Brien		Attachments COMM 1-27 (1-3) BULK
COMM 1-28	Filed	7/6/2009	O'Brien		Attachment COMM 1-28
COMM 1-29	Filed	6/26/2009	O'Brien		
COMM 1-30	Filed	Filed	O'Brien		
COMM 1-31	Filed	6/26/2009	King		
COMM 1-32	Filed	Filed	O'Brien		Attachment COMM 1-32
COMM 1-33	Filed	6/26/2009	O'Brien		Attachment COMM 1-33 (1-3) BULK
COMM 1-34	Filed	Filed	Dowd		Attachments COMM 1-34 (1-2) BULK
COMM 1-35	Filed	Filed	Dowd		Attachment COMM 1-35 BULK
COMM 1-36	Filed	Filed	Dowd		Attachment DIV 2-1 (electronic only)
COMM 1-37	Filed	Filed	O'Brien		Attachment COMM 1-37
COMM 1-38	Filed	6/26/2009	O'Brien		Attachment COMM 1-38
COMM 1-39	Filed	Filed	O'Brien		Attachment COMM 1-39
COMM 1-40	Filed	6/26/2009	Dowd		Attachment COMM 1-40
COMM 1-41	Filed	Filed	Dowd		Attachment COMM 1-41
COMM 1-42	Filed	Filed	Dowd		Attachment COMM 1-42
COMM 1-43	Filed	Filed	Dowd		Attachment COMM 1-43
COMM 1-44	Filed	6/26/2009	Dowd		Attachment COMM 1-44
COMM 1-45	Filed	Filed	O'Brien		Attachment COMM 1-45
COMM 1-46	Filed	Filed	Dowd		
COMM 1-47	Filed	Filed	Dowd		Attachments COMM 1-47 (1-3) BULK
COMM 1-48 (Part 1)	Filed	6/26/2009	Dowd		Attachment COMM 1-48

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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-48 (Parts 2-5)	Filed	6/26/2009	O'Brien		
COMM 1-49	COMM 1-49	COMM 1-49	O'Brien		Attachments COMM 1-49 (1-5)
COMM 1-50	Filed	6/26/2009	Dowd		Attachments COMM 1-50 (1-38) BULK
COMM 1-51	Filed	6/26/2009	Dowd		
COMM 1-52	Filed	6/26/2009	Dowd		Attachment COMM 1-52
COMM 1-53	Filed	6/26/2009	Dowd		Attachment COMM 1-53
COMM 1-54	Filed	6/26/2009	O'Brien		Attachments COMM 1-54 (1-2)
COMM 1-55	Filed	7/14/2009	O'Brien		Attachment COMM 1-55
COMM 1-56	Filed	6/26/2009	O'Brien		
COMM 1-57	Filed	6/26/2009	O'Brien		Attachment COMM 1-57
COMM 1-58	Filed	6/26/2009	O'Brien		Attachment DIV 3-11 (PDF and working excel)
COMM 1-58 (supp)	Filed	Filed	O'Brien		Attachment COMM 1-58 (supp.)
COMM 1-59	Filed	6/26/2009	O'Brien		Attachment COMM 1-59
COMM 1-60	Filed	Filed	O'Brien		Attachment COMM 1-60 (A-B)
COMM 1-61	Filed	6/26/2009	Dowd		
COMM 1-62	Filed	6/26/2009	O'Brien		Attachments COMM 1-62 (1-2)
					Attachments COMM 1-63 (A-F) A-C EXCEL FILES D & E BULK (hard copy only)
COMM 1-63	Filed	8/11/2009	O'Brien		
COMM 1-64	Filed	6/26/2009	O'Brien		Attachment COMM 1-64
COMM 1-65	Filed	6/26/2009	O'Brien		Attachments COMM 1-65
COMM 1-66	Filed	6/26/2009	O'Brien		Attachments COMM 1-66 (1-2)
COMM 1-67	Filed	6/26/2009	O'Brien		Attachments COMM 1-67 (1-3)
COMM 1-68	Filed	6/26/2009	Wynter		Attachment COMM 1-68
COMM 1-69	Filed	6/26/2009	Wynter		Attachment COMM 1-69
COMM 1-70	Filed	6/26/2009	Wynter		
COMM 1-71	Filed	6/26/2009	O'Brien		Attachments DIV 4-1 (1-2) BULK
COMM 1-72	Filed	8/24/2009	O'Brien		
COMM 1-73	Filed	6/26/2009	O'Brien		Attachments COMM 1-73 (1-2)
COMM 1-74	Filed	7/6/2009	O'Brien		
COMM 1-75	Filed	6/26/2009	O'Brien		
COMM 1-76	Filed	7/1/2009	O'Brien		Attachment COMM 1-76
COMM 1-77	Filed	8/21/2009	O'Brien		
COMM 1-78	Filed	7/14/2009	O'Brien	C-attachment	
COMM 1-79	Filed	6/26/2009	O'Brien		Attachment COMM 1-79
COMM 1-80	Filed	8/3/2009	O'Brien		
COMM 1-81	Filed	8/3/2009	O'Brien		
COMM 1-82	Filed	7/1/2009	O'Brien		
COMM 1-83	Filed	6/26/2009	O'Brien		Attachments COMM 1-83
COMM 1-84	Filed	6/26/2009	O'Brien		Attachment COMM 1-84
COMM 1-85	Filed	6/26/2009	O'Brien		Attachment COMM 1-85
COMM 1-86	Filed	6/26/2009	O'Brien		
COMM 1-87	Filed	6/26/2009	O'Brien		
COMM 1-88	Filed	6/26/2009	O'Brien		Attachment COMM 1-88
COMM 1-89	Filed	6/26/2009	O'Brien		Attachment COMM 1-89
COMM 1-90	Filed	7/6/2009	O'Brien		Attachments COMM 1-90 (1-2) BULK
COMM 1-91	Filed	6/26/2009	O'Brien		Attachment DIV 4-21 (1-2) BULK
COMM 1-92	Filed	6/26/2009	O'Brien		Attachment COMM 1-92
COMM 1-93	Filed	6/26/2009	O'Brien		
COMM 1-94	Filed	6/26/2009	O'Brien		Attachment COMM 1-94
COMM 1-95	Filed	6/26/2009	O'Brien		Attachment COMM 1-95
COMM 1-96	Filed	6/26/2009	King		Attachment COMM 1-96
COMM 1-97	Filed	6/26/2009	O'Brien		
COMM 1-98	Filed	7/1/2009	Dowd		
COMM 1-99	Filed	6/26/2009	Gorman		Attachment COMM 1-99
COMM 1-100	Filed	7/1/2009	Gorman		
COMM 1-101	Filed	7/1/2009	Gorman		
COMM 1-102	Filed	6/26/2009	Gorman		Attachment COMM 1-102
COMM 1-102 (supp)	Filed	10/23/2009	Gorman		Attachment COMM 1-102 (supp)
COMM 1-103	Filed	6/26/2009	Wynter		
COMM 1-104	Filed	6/26/2009	Wynter		

The Narragansett Electric Company d/b/a National Grid					
Docket 4065					
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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-105	Filed	6/26/2009	O'Brien		
COMM 1-106	Filed	8/21/2009	O'Brien		
COMM 1-107	Filed	6/26/2009	O'Brien		Attachment COMM 1-107
COMM 1-108	Filed	6/26/2009	Wynter		Attachment COMM 1-108
COMM 1-109	Filed	6/26/2009	Dowd/Pettigrew		Attachment COMM 1-109
COMM 2-1	Filed	8/18/2009	Pettigrew		
COMM 2-2	Filed	8/18/2009	Pettigrew		
COMM 2-3	Filed	8/18/2009	Pettigrew		
COMM 2-4	Filed	8/14/2009	Stout		
COMM 2-5	Filed	8/18/2009	O'Brien		
COMM 2-6	Filed	8/18/2009	Tierney		
COMM 2-7	Filed	8/18/2009	Tierney		
COMM 2-8	Filed	8/18/2009	Tierney		
COMM 2-9	Filed	8/18/2009	Tierney		
COMM 2-10	Filed	8/14/2009	Stout		
COMM 2-12	Filed	8/18/2009	Tierney		
COMM 2-13	Filed	8/18/2009	Tierney		
COMM 2-14	Filed	8/14/2009	Morrissey		Attachment COMM 2-14
COMM 2-15	Filed	8/14/2009	Morrissey		Attachments COMM 2-15 (1-2)
COMM 2-16	Filed	8/18/2009	Morrissey/Stout		
COMM 2-17	Filed	8/18/2009	O'Brien	C-attachment	Attachment COMM 2-17
COMM 2-18	Filed	8/21/2009	Dowd		Attachment COMM 2-18 BULK
COMM 2-19	Filed	8/21/2009	Dowd		Attachment COMM 2-19 BULK
COMM 2-20	Filed	8/21/2009	Dowd		
COMM 2-21	Filed	8/21/2009	Dowd		
COMM 2-22	Filed	8/24/2009	Dowd		
COMM 2-23	Filed	8/27/2009	Wynter		
COMM 2-24	Filed	8/18/2009	O'Brien		Attachment COMM 2-24
COMM 2-25	Filed	8/24/2009	O'Brien		
COMM 2-26	Filed	8/18/2009	O'Brien		
COMM 2-27	Filed	8/27/2009	O'Brien	C-attachment	Attachment COMM 2-27
COMM 2-27 (supp.)	Filed	9/30/2009	O'Brien	C-attachment	Attachments COMM 2-27 (1-2)
COMM 2-28	Filed	8/14/2009	Wynter		
COMM 2-29	Filed	8/14/2009	Wynter		
COMM 2-30	Filed	8/14/2009	O'Brien		
COMM 2-31	Filed	8/14/2009	O'Brien		
COMM 2-32	Filed	8/18/2009	O'Brien		
COMM 2-33	Filed	8/18/2009	O'Brien		
COMM 2-34	Filed	8/14/2009	Gorman		
COMM 2-35	Filed	8/14/2009	Gorman		
COMM 2-36	Filed	8/24/2009	Wynter		
COMM 2-37	Filed	8/14/2009	Wynter		
COMM 2-38	Filed	8/14/2009	Wynter		
COMM 2-39	Filed	8/27/2009	Wynter		
COMM 2-40	Filed	8/20/2009	O'Brien		Attachments COMM 2-40 (1-2) BULK
COMM 2-41	Filed	8/24/2009	Pettigrew		Attachments COMM 2-41 (1-2)
COMM 2-42	Filed	8/18/2009	O'Brien		Attachment COMM 2-42
COMM 2-43	Filed	8/24/2009	O'Brien		Attachment COMM 2-43
COMM 2-44	Filed	8/14/2009	Gorman		
COMM 2-45	Filed	8/14/2009	Wynter		
COMM 2-46	Filed	8/14/2009	Wynter		
COMM 2-47	Filed	8/14/2009	Wynter		
COMM 2-48	Filed	8/14/2009	Wynter		
COMM 2-49	Filed	8/14/2009	Wynter		Attachment COMM 2-49
COMM 2-50	Filed	8/14/2009	Wynter		
COMM 2-51	Filed	8/14/2009	Wynter		Attachment COMM 2-51
COMM 2-52	Filed	8/14/2009	Wynter		
COMM 2-53	Filed	8/14/2009	Wynter		
COMM 2-54	Filed	8/14/2009	Wynter		Attachment COMM 2-54 (1-2)
COMM 2-55	Filed	8/24/2009	O'Brien		
COMM 2-56	Filed	8/14/2009	Wynter		Attachment COMM 2-56 (1-2)
COMM 2-57	Filed	8/14/2009	Gorman		
COMM 2-58	Filed	8/14/2009	Gorman		
COMM 3-1	Filed	9/1/2009	Pettigrew		Attachment COMM 3-1
COMM 3-2	Filed	9/1/2009	Wynter		Attachment COMM 3-2

The Narragansett Electric Company d/b/a National Grid					
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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 3-3	Filed	9/1/2009	Wynter		
COMM 3-4	Pending				
COMM 3-5	Filed	9/1/2009	Legal Dept.		Attachments COMM 3-5 (1-11)
COMM 3-6	Filed	9/10/2009	O'Brien		BULK Attachment COMM 3-6
COMM 4-1	Filed	9/30/2009	Dowd		Attachments COMM 4-1 (1-2)
COMM 4-2	Filed	9/30/2009	Gorman		
COMM 4-2 (supp)	Filed	10/30/2009	Gorman		
COMM 4-3	Filed	10/30/2009	Gorman		
COMM 4-4	Filed	10/30/2009	Dowd	C-attachment	Attachment COMM 7-2 (Redacted)
COMM 4-5	Filed	9/30/2009	Wynter		
COMM 4-6	Filed	9/30/2009	Wynter		
COMM 4-7	Filed	9/30/2009	O'Brien		Attachments COMM 4-7 (1-2)
COMM 4-8	Filed	9/30/2009	Wynter		Attachments COMM 4-8
COMM 5-1	Filed	9/30/2009	Wynter		Attachment COMM 5-1
COMM 5-2	Filed	9/30/2009	Wynter		
COMM 5-3	Filed	9/30/2009	Wynter		
COMM 5-4	Filed	9/30/2009	O'Brien		Attachment COMM 5-4
COMM 5-5	Filed	10/23/2009	Wynter		Attachment COMM 5-5
COMM 5-6	Filed	10/23/2009	Gorman		Attachment COMM 5-6
COMM 5-7	Filed	9/30/2009	Wynter		
COMM 6-1	Filed	9/30/2009	O'Brien		
COMM 7-1	Filed	10/30/2009	Wynter		
COMM 7-2	Filed	10/30/2009	Wynter		Attachments 7-2 (1-3) BULK
COMM 7-3	Filed	10/30/2009	Wynter		Attachments 7-3 (1-7)
COMM 7-4	Filed	10/30/2009	Cannell		Attachment COMM 7-4
COMM 7-5	Filed	10/30/2009	Cannell		Attachment COMM 7-5
COMM 7-6	Filed	10/30/2009	Pettigrew		
COMM 7-7	Filed	10/30/2009	Pettigrew		
COMM 7-8	Filed	10/30/2009	Pettigrew		
COMM 7-9	Filed	10/30/2009	Pettigrew		
COMM 7-10	Filed	10/30/2009	Pettigrew		
COMM 7-11	Filed	10/30/2009	Pettigrew		
COMM 7-12	Filed	10/30/2009	Pettigrew		
COMM 7-13	Filed	10/30/2009	Pettigrew		
COMM 7-14	Filed	10/30/2009	Pettigrew		
COMM 7-15	Filed	10/30/2009	O'Brien	C-response	
COMM 7-16	Filed	10/30/2009	Pettigrew		
COMM 7-17	Filed	10/30/2009	Dowd		
COMM 7-18	Filed	10/30/2009	O'Brien		Attachment COMM 7-18
COMM 7-19	Filed	10/30/2009	O'Brien		Attachment COMM 7-19
COMM 7-20	Filed	10/30/2009	Dowd		Attachment COMM 7-20
COMM 7-21	Filed	10/30/2009	O'Brien		
COMM 7-22	Filed	10/30/2009	Dowd		Attachment COMM 7-22
COMM 7-23	Filed	10/30/2009	Wynter		
COMM 7-24	Filed	10/30/2009	O'Brien		
COMM 8-1	Filed	10/30/2009	Wynter		Attachment COMM 8-1
COMM 8-2	Filed	10/30/2009	O'Brien		Attachment COMM 8-2
COMM 8-3	Filed	10/30/2009	O'Brien		
COMM 8-4	Filed	10/30/2009	O'Brien		Attachment COMM 8-4
COMM 9-1	Filed	12/4/2009	Tierney/Stout		
COMM 10-1	Filed	12/2/2009	Dinkel		
COMM 10-2	Filed	12/2/2009	Gorman		
COMM 10-3	Filed	12/4/2009	O'Brien		
COMM 11-1	Filed Herewith	1/5/2010	Laflamme/O'Brien		Attachment COMM 11-1
COMM 11-2	Filed	12/7/2009	Pettigrew		
COMM 11-3	Filed	12/7/2009	O'Brien		
COMM 11-3 (Revised)	Filed	12/11/2009	O'Brien		
COMM 12-1	Filed	12/22/2009	Pettigrew		

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COMM 12-2	Pending				
COMM 12-3	Pending				
COMM 12-4	Filed	12/22/2009	Gorman		
COMM 12-5	Filed Herewith	1/5/2010	Gorman		Attachment COMM 12-5
COMM 12-6	Filed	12/22/2009	Dinkel		
COMM 12-7	Filed Herewith	1/5/2010	Dinkel		
COMM 12-8	Filed	12/22/2009	O'Brien		
COMM 12-9	Filed Herewith	1/5/2010	Laflamme/O'Brien		
COMM 12-10	Filed	12/22/2009	Dinkel		
COMM 12-11	Filed	12/22/2009	Dinkel		
COMM 12-12	Filed	12/12/2009	Dinkel		
COMM 12-13	Filed Herewith	1/5/2010	O'Brien		Attachment COMM 12-13
COMM 13-1	Filed Herewith	1/5/2010	O'Brien		
COMM 13-2	Filed Herewith	1/5/2010	O'Brien		Attachments COMM 13-2 (1-3)
COMM 13-3	Filed Herewith	1/5/2010	O'Brien		
COMM 13-4	Pending				
COMM 13-5	Filed Herewith	1/5/2010	Walter		
COMM 13-6	Filed Herewith	1/5/2010	Pettigrew		
COMM 13-7	Pending				
COMM 13-8	Filed Herewith	1/5/2010	Dinkel		
COMM 13-9	Filed Herewith	1/5/2010	Dinkel		
COMM 14-1	Pending				
COMM 14-2	Pending				
COMM 14-3	Pending				
COMM 14-4	Pending				
COMM 14-5	Pending				
COMM 14-6	Pending				
COMM 14-7	Pending				

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DIV-1-1	Filed	6/26/2009	O'Brien		Attachment DIV 1-1
DIV-1-2	Filed	7/1/2009	O'Brien		Attachment DIV 1-2
DIV-1-3	Filed	7/1/2009	O'Brien		Attachment DIV 1-3
DIV 1-3 (Supp.)	Filed	9/1/2009	O'Brien		Attachments DIV 1-3 (Corrected) and (Supp.)
DIV-1-4	Filed	6/26/2009	O'Brien		
DIV-1-5	Filed	6/26/2009	O'Brien		
DIV-1-6	Filed	7/1/2009	O'Brien		
DIV-1-7	Filed	7/1/2009	O'Brien		
DIV-1-8	Filed	7/1/2009	O'Brien		
DIV-1-9	Filed	6/26/2009	O'Brien		Attachment DIV 1-9
DIV-1-10	Filed	6/26/2009	O'Brien		
DIV-1-10 (Supp.)	Filed	9/1/2009	O'Brien		
DIV-1-11	Filed	6/26/2009	Dowd		Attachment DIV 1-11
DIV-1-12	Filed	6/26/2009	O'Brien		Attachment DIV 1-12
DIV-1-13	Filed	6/26/2009	Dowd		Attachment DIV 1-13
DIV-1-14	Filed	6/26/2009	Dowd		
DIV-1-15	Filed	6/26/2009	O'Brien		
DIV-1-16	Filed	6/26/2009	O'Brien		
DIV-1-17	Filed	6/26/2009	O'Brien		Attachment DIV 1-17
DIV-1-18	Filed	6/26/2009	O'Brien		
DIV-1-19	Filed	6/26/2009	O'Brien		
DIV-1-20	Filed	6/26/2009	Dowd		Attachment DIV 1-20
DIV-1-21	Filed	7/1/2009	O'Brien		
DIV-1-22	Filed	Filed	O'Brien		
DIV-1-23	Filed	7/1/2009	O'Brien		
DIV-1-24	Filed	7/1/2009	O'Brien		
DIV-1-25	Filed	7/14/2009	O'Brien		
DIV-1-26	Filed	6/26/2009	O'Brien		Attachment DIV 1-26
DIV-1-27	Filed	6/26/2009	O'Brien		
DIV-1-28	Filed	6/26/2009	O'Brien		
DIV-1-29	Filed	Filed	O'Brien		Attachment DIV 1-29
DIV-1-30	Filed	7/1/2009	O'Brien		
DIV-1-31	Filed	Filed	O'Brien		Attachment DIV 1-31
DIV-1-32	Filed	6/26/2009	O'Brien		Attachment DIV 1-32
DIV 1-32 (Supp.)	Filed	Filed	O'Brien		Attachment DIV 1-32 (Supp.)
DIV-1-33	Filed	Filed	O'Brien		Attachment DIV 1-33
DIV-1-34	Filed	Filed	O'Brien		
Filed					
DIV-2-1	Filed	7/1/2009	Gorman	C-attachment	Attachment DIV 2-1 (electronic only)
DIV-2-2	Filed	Filed	Gorman		
DIV-2-3	Filed	6/26/2009	Gorman		
DIV-2-4	Filed	Filed	Gorman		Attachment DIV 2-4
DIV-2-5	Filed	Filed	Gorman		
DIV-2-6	Filed	Filed	Gorman		
DIV-2-7	Filed	6/26/2009	Gorman		
DIV-2-8	Filed	Filed	Gorman		
DIV-2-9	Filed	Filed	Gorman		
DIV-2-10	Filed	Filed	Gorman		Attachment DIV 2-10
DIV-2-11	Filed	6/26/2009	Gorman		
DIV-2-12	Filed	6/26/2009	Gorman		
DIV-3-1	Filed	6/26/2009	O'Brien		
DIV-3-2	Filed	6/26/2009	O'Brien		Attachments DIV 3-2 (1-4)
DIV-3-3	Filed	6/26/2009	O'Brien		Attachment DIV 3-3
DIV-3-4	Filed	6/26/2009	O'Brien		Attachment DIV 3-4
DIV-3-5	Filed	7/6/2009	O'Brien		
DIV-3-6	Filed	8/18/2009	O'Brien		Attachment DIV 3-6
DIV-3-7	Filed	8/3/2009	O'Brien		Attachment DIV 3-7
DIV-3-8 (Supp.)	Filed	8/3/2009	Morrissey		Attachment DIV 3-8 (Supp.)
DIV-3-9 (Supp.)	Filed	8/3/2009	Morrissey		Attachment DIV 3-9 (Supp.)
DIV-3-10	Filed	Filed	Morrissey		Attachment DIV 3-10
DIV-3-11	Filed		Morrissey		Attachment DIV 3-11 (PDF and working excel)
DIV-3-12	Filed	6/26/2009	O'Brien/Morrissey		Attachment DIV 3-12

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DIV-3-13	Filed	7/6/2009	O'Brien/Morrissey		
DIV-3-14	Filed	7/6/2009	O'Brien/Morrissey		Attachment DIV 3-14
DIV-3-15	Filed	7/6/2009	Morrissey		Attachment DIV 3-15
DIV-3-16	Filed	7/6/2009	Pettigrew		
DIV-3-17	Filed	7/6/2009	Pettigrew		
DIV-3-18	Filed	7/6/2009	Pettigrew		
DIV-3-19	Filed	8/21/2009	Pettigrew		
DIV-3-20	Filed	8/18/2009	Pettigrew		Attachment DIV 3-20
DIV-3-21	Filed	7/6/2009	Pettigrew		
DIV-3-22	Filed	8/18/2009	O'Brien/Dowd		
DIV-4-1	Filed	7/6/2009	Moul		Attachments DIV 4-1 (1-2)
DIV-4-2	Filed	7/6/2009	Dinkel		BULK
DIV-4-3	Filed	7/6/2009	Dinkel		
DIV-4-4	Filed	7/6/2009	Dinkel		
DIV-4-5	Filed	7/6/2009	O'Brien		
DIV-4-6	Filed	7/6/2009	Moul		
DIV-4-7	Filed	7/6/2009	Dinkel		Attachment DIV 4-7
DIV-4-8	Filed	7/6/2009	Dinkel		Attachments DIV 4-8 (1-4)
DIV-4-9	Filed	7/6/2009	Dinkel		Attachment DIV 4-9
DIV-4-10	Filed	7/6/2009	Dinkel		
DIV-4-11	Filed	7/14/2009	O'Brien		Attachment DIV 4-11
DIV-4-12	Filed	7/6/2009	Dinkel		
DIV-4-13	Filed	7/6/2009	Moul		
DIV-4-14	Filed	7/6/2009	Moul		
DIV-4-15	Filed	7/6/2009	Moul		Attachment DIV 4-15
DIV-4-16	Filed	7/6/2009	Moul		Attachment DIV 4-16 (1-2)
DIV-4-17	Filed	7/6/2009	Moul		
DIV-4-18	Filed	7/6/2009	Moul		
DIV-4-19	Filed	7/6/2009	Moul		Attachment DIV 4-19
DIV-4-20	Filed	7/6/2009	Moul		Attachment DIV 4-20
DIV-4-21	Filed	7/6/2009	O'Brien		Attachment DIV 4-21 (1-2)
DIV-4-22	Filed	7/6/2009	Moul		BULK
DIV-4-23	Filed	7/6/2009	Dinkel		Attachment DIV 4-22 (1-2)
DIV-4-24	Filed	7/6/2009	Moul		Attachment DIV 4-23
DIV-4-25	Filed	7/6/2009	Moul		
DIV-4-26	Filed	7/6/2009	Moul		
DIV-4-27	Filed	7/6/2009	Moul		Attachment DIV 4-27
DIV-5-A	Filed	7/22/2009	Wynter	C-attachments	Attachments DIV 5-A (1-3)
DIV-5-B	Filed	7/22/2009	Wynter		Attachment DIV 5-B
DIV-5-C	Filed	7/22/2009	Wynter		Attachment DIV 5-C
DIV-6-1	Filed	7/14/2009	Tierney		
DIV-6-2	Filed	7/14/2009	Tierney		
DIV-6-3	Filed	7/14/2009	Tierney		
DIV-6-4	Filed	7/14/2009	Tierney		
DIV-6-5	Filed	7/14/2009	Tierney		
DIV-6-6	Filed	7/14/2009	Tierney		Attachment DIV 6-6 BULK
DIV-6-7	Filed	8/21/2009	Pettigrew		
DIV-6-7 (Supp.)	Filed	8/24/2009	Pettigrew		Attachment DIV 6-7 (Supplemental)
DIV-6-8	Filed	8/21/2009	Tierney		Attachment Div 6-8
DIV-6-9	Filed	7/14/2009	Tierney		
DIV-6-10	Filed	7/14/2009	Tierney		
DIV-6-11	Filed	7/14/2009	Tierney		
DIV-6-12	Filed	7/14/2009	Tierney		Attachments DIV 6-12 (a) and (d)
DIV-6-13 (a) - (d)	Filed	7/22/2009	Tierney		Attachment DIV 6-13
DIV0-6-13 (e)	Filed	8/21/2009	Tierney		
DIV-6-14	Filed	7/14/2009	Tierney		Attachment DIV 6-14 (hard copy only)
DIV-6-15 (a)	Filed	8/20/2009	Tierney		Attachment DIV 6-15(a)
DIV-6-15 (b) and (c)	Filed	7/22/2009	Tierney		
DIV-6-16	Filed	8/21/2009	Pettigrew		

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DIV-6-17	Filed	7/14/2009	Tierney		Attachment DIV 6-17
DIV-6-18	Filed	7/14/2009	Tierney		Attachment DIV 6-18
DIV-6-19 (a) - (d) and (f)	Filed	7/22/2009	Tierney		Attachments DIV 6-19 and DIV 6-19-F (1-2)
DIV-6-19 (e)	Filed	8/21/2009	Tierney/O'Brien		
DIV-6-20	Filed	7/14/2009	Tierney		
DIV-6-21	Filed	7/14/2009	Tierney		
DIV-6-22	Filed	7/14/2009	Tierney		
DIV-6-23	Filed	7/14/2009	Tierney		
DIV-6-24	Filed	7/22/2009	Tierney		Attachment DIV 6-24
DIV-6-25	Filed	7/22/2009	Stout		Attachment DIV 6-25 (1-2)
DIV-6-26	Filed	8/20/2009	Tierney		
DIV-6-27	Filed	7/14/2009	Tierney		Attachment DIV 6-27 (working excel included)
DIV-6-28	Filed	7/14/2009	Tierney		
DIV-6-29	Filed	7/14/2009	Tierney		
DIV-6-30	Filed	7/22/2009	Tierney		
DIV-6-31 (a) - (d) and (f)	Filed	7/22/2009	Tierney		
DIV-6-31 (e)	Filed	8/18/2009	Tierney		
DIV-6-32	Filed	8/18/2009	O'Brien		Attachment DIV 6-32
DIV-6-33	Filed	7/14/2009	Tierney		
DIV-6-34	Filed	7/22/2009	Tierney		Attachment DIV 6-34 (1-2)
DIV-6-35	Filed	7/14/2009	Tierney		Attachment DIV 6-35 (c) and (d)
DIV-6-36	Filed	7/14/2009	Gorman		
DIV-6-37	Filed	7/14/2009	Gorman		Attachment DIV 6-37(a)
DIV-6-38	Filed	7/14/2009	Tierney		
DIV-6-39	Filed	8/21/2009	Tierney		
DIV-7-1	Filed	8/3/2009	King		
DIV-7-2	Filed	7/22/2009	King/Pettigrew		
DIV-7-3	Filed	7/22/2009	King		
DIV-7-4	Filed	7/22/2009	Wynter		
DIV-7-5	Filed	8/20/2009	King		
DIV-7-6	Filed	7/22/2009	Wynter/Stout		Attachment DIV 7-6
DIV-7-7	Filed	7/22/2009	Fields		Attachment DIV 7-7 (a) (hard copy only) and (b)
DIV-7-8	Filed	8/18/2009	Dowd		
DIV-7-9	Filed	7/22/2009	Pettigrew		
DIV-7-10	Filed	7/22/2009	King		
DIV-7-11	Filed	7/22/2009	King		
DIV-7-12	Filed	7/22/2009	King		
DIV-7-13	Filed	7/22/2009	King		
DIV-7-14	Filed	8/18/2009	O'Brien		
DIV-7-15	Filed	7/22/2009	King		
DIV-7-16	Filed	7/22/2009	Gorman		
DIV-7-17	Filed	7/22/2009	Gorman		Attachment DIV 7-17
DIV-7-18	Filed	7/22/2009	Smithling		Attachment DIV 7-18
DIV-7-19	Filed	8/18/2009	Dowd		Attachment DIV 7-19 (b-c)
DIV-7-20	Filed	7/22/2009	King		
DIV-7-21	Filed	7/22/2009	King		
DIV-8-1	Filed	8/21/2009	Wynter		Attachment DIV 8-1
DIV-8-2	Filed	8/3/2009	Wynter		Attachment DIV 8-2
DIV-8-3	Filed	7/22/2009	Wynter		Attachment DIV 8-3 (hard copy only)
DIV-8-4	Filed	7/22/2009	Gorman		Attachment DIV 8-4 (excel)
DIV-8-5	Filed	7/22/2009	Wynter		Attachment DIV 8-5
DIV-8-6	Filed	8/3/2009	Wynter		
DIV-8-7 a-g (no d)	Filed	8/3/2009	Wynter		Attachments DIV 8-7 (a-g, no d)
DIV-8-7(d)	Filed	8/11/2009	Wynter		Att. DIV 8-7(d)
DIV-8-8	Filed	7/22/2009	Wynter		
DIV-8-9	Filed	8/3/2009	Wynter		Attachment DIV 8-9
DIV-8-10	Filed	8/18/2009	Wynter		Attachment DIV 8-10
DIV-8-11	Filed	7/22/2009	Wynter		

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DIV-8-12	Filed	8/3/2009	Wynter		
DIV-8-13	Filed	8/3/2009	Wynter		
DIV-8-14	Filed	8/3/2009	Wynter		
DIV-8-15	Filed	8/3/2009	Wynter		
DIV-8-16	Filed	8/3/2009	Wynter		
DIV-8-17	Filed	8/18/2009	Wynter		Attachment DIV 8-17
DIV-8-18	Filed	8/3/2009	Wynter		Attachment DIV 8-18
DIV-8-19	Filed	8/3/2009	Wynter		Attachment DIV 8-19
DIV-8-20	Filed	8/20/2009	Wynter		Attachment DIV 8-20
DIV-8-21	Filed	8/3/2009	Wynter		
DIV-8-22	Filed	8/20/2009	Wynter		Attachment DIV 8-22
DIV-8-23	Filed	8/3/2009	Wynter		Attachment DIV 8-23
DIV-8-24	Filed	8/3/2009	Wynter		
DIV-8-25	Filed	8/3/2009	Wynter		Attachments DIV 8-25 (a-i)
DIV-9-1	Filed	7/22/2009	Pettigrew		
DIV-9-2	Filed	7/22/2009	O'Brien		
DIV-9-3	Filed	7/22/2009	Gorman		
DIV-9-4	Filed	7/22/2009	Gorman		
DIV-9-5	Filed	7/22/2009	Gorman		
DIV-9-6	Filed	7/22/2009	Gorman		
DIV-9-7	Filed	7/22/2009	Gorman		
DIV-9-8	Filed	7/22/2009	Gorman		
DIV-9-9	Filed	7/22/2009	Gorman		
DIV-9-10	Filed	7/22/2009	Gorman		
DIV-9-11	Filed	7/22/2009	Gorman		
DIV-9-12	Filed	7/22/2009	Gorman		
DIV-9-13	Filed	7/22/2009	Gorman		
DIV-9-14	Filed	7/22/2009	Gorman		
DIV-9-15	Filed	7/22/2009	Gorman		
DIV-9-16	Filed	7/22/2009	Gorman		
DIV-9-17	Filed	7/22/2009	Gorman		
DIV-9-18	Filed	7/22/2009	Gorman		
DIV-9-19	Filed	7/22/2009	Gorman		
DIV-10-1	Filed	8/18/2009	Pettigrew/O'Brien		
DIV-10-2	Filed	8/21/2009	O'Brien		
DIV-10-3	Filed	7/22/2009	Gorman		Attachment DIV 10-3
DIV-10-4	Filed	7/22/2009	Gorman		Attachment DIV 10-4
DIV-10-5	Filed	8/11/2009	Gorman		Attachment DIV 10-5 (1-4) EXCEL files BULK
DIV-10-6	Filed	7/22/2009	Gorman		Attachment DIV 10-6 (excel)
DIV-10-7	Filed	7/22/2009	Dowd		
DIV-10-8	Filed	8/21/2009	Dowd		Attachments DIV 10-8 (1-4)
DIV-10-9	Filed	7/22/2009	Dowd		
DIV-10-10	Filed	8/11/2009	O'Brien		Attachment DIV 10-10
DIV-10-11	Filed	8/18/2009	O'Brien		
DIV-10-12	Filed	7/22/2009	Wynter		
DIV-10-13	Filed	8/11/2009	Wynter		Attachment DIV 10-13 (1-2)
DIV-10-14	Filed	7/22/2009	Kateregga		
DIV-10-15	Filed	7/22/2009	O'Brien		
DIV-10-16	Filed	7/22/2009	O'Brien		
DIV-10-17	Filed	8/18/2009	O'Brien		Attachment DIV 10-17
DIV-10-18	Filed	8/18/2009	O'Brien		
DIV-10-19	Filed	8/18/2009	O'Brien		Attachment DIV 10-19
DIV-10-20	Filed	7/22/2009	Dowd		
DIV-10-21	Filed	7/22/2009	Dowd		
DIV-10-22	Filed	7/22/2009	Dowd		
DIV-10-23	Filed	8/18/2009	O'Brien		
DIV-10-24	Filed	7/22/2009	O'Brien		Attachment DIV 10-24
DIV-10-25	Filed	7/22/2009	O'Brien		
DIV-10-26	Filed	7/22/2009	O'Brien		
DIV-10-27	Filed	8/18/2009	O'Brien		
DIV-10-28	Filed	7/22/2009	Gorman		
DIV-10-29	Filed	7/22/2009	Wynter		

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DIV-11-1	Filed	8/18/2009	Pettigrew		Attachments DIV 11-1 (1-2)
DIV-11-2	Filed	8/11/2009	Pettigrew		
DIV-11-3	Filed	8/18/2009	Pettigrew		
DIV-11-4	Filed	8/20/2009	Pettigrew		
DIV-11-5	Filed	8/18/2009	Pettigrew		
DIV-11-6	Filed	8/20/2009	Pettigrew		
DIV-11-7	Filed	8/24/2009	Pettigrew		Attachment DIV 11-7
DIV-11-8	Filed	8/18/2009	Pettigrew		
DIV-11-9	Filed	9/1/2009	Pettigrew		Attachment DIV 11-9
DIV-11-10	Filed	8/18/2009	Pettigrew		
DIV-11-11	Filed	8/21/2009	Pettigrew		Attachments DIV 11-11 (1-2) (CD-ROM)
DIV-11-12	Filed	8/18/2009	Pettigrew		Attachments DIV 11-12 (1-3) BULK
DIV-11-13	Filed	8/18/2009	Pettigrew		Attachment DIV 11-13
DIV-11-14	Filed	8/18/2009	Pettigrew		
DIV-11-15	Filed	8/18/2009	Pettigrew		
DIV-11-16	Filed	8/18/2009	Pettigrew		
DIV-11-17	Filed	8/18/2009	Pettigrew		
DIV-11-18	Filed	8/18/2009	Pettigrew		Attachment DIV 11-18
DIV-11-19	Filed	8/18/2009	Pettigrew		
DIV-11-20	Filed	8/11/2009	O'Brien		Attachment DIV 11-20 (1-2)
DIV-11-21	Filed	8/18/2009	Pettigrew		
DIV-11-22	Filed	8/21/2009	Pettigrew		Attachment DIV 11-22
DIV-11-23	Filed	8/20/2009	Pettigrew		
DIV-11-24	Filed	8/18/2009	Pettigrew		
DIV-11-25	Filed	8/11/2009	Pettigrew		Attachment DIV 11-25
DIV-11-26	Filed	8/18/2009	Pettigrew		
DIV-11-27	Filed	8/21/2009	Pettigrew		Attachments DIV 11-27 (1-2)
DIV-11-28	Filed	8/18/2009	Pettigrew		
DIV-11-29	Filed	9/1/2009	Pettigrew	C-attachment	Attachment DIV 11-29
DIV-11-30	Filed	8/18/2009	Pettigrew		
DIV-11-31	Filed	8/18/2009	Pettigrew		
DIV-11-32	Filed	8/24/2009	Pettigrew		
DIV-11-33	Filed	8/20/2009	Pettigrew		Attachments DIV 11-33 (1-4) BULK
DIV-11-34	Filed	8/18/2009	Pettigrew		
DIV-11-35	Filed	8/18/2009	Pettigrew		
DIV-11-36	Filed	8/27/2009	Pettigrew		Attachment DIV 11-36
DIV-11-37	Filed	8/27/2009	Tierney		
DIV-11-38	Filed	8/11/2009	Dinkel		Att. DIV 11-38 (1-17) BULK hard copy only
DIV-11-39	Filed	8/11/2009	Pettigrew		Attachment DIV-11-39 EXCEL file
DIV-11-40	Filed	8/11/2009	Gorman		
DIV-11-41	Filed	8/18/2009	Gorman		
DIV-11-42	Filed	8/24/2009	Pettigrew		Attachment DIV 11-42 (1-3) BULK
DIV-12-1	Filed	8/18/2009	O'Brien		Attachments DIV 12-1 (CD-ROM) BULK
DIV-12-2	Filed	8/11/2009	O'Brien		Attachment DIV 12-2 (1-2) BULK
DIV-12-3	Filed	8/18/2009	O'Brien		Attachments DIV 12-3 (CD- ROM) BULK
DIV-12-4	Filed	8/18/2009	O'Brien		Attachment DIV 12-4 (excel)
DIV-12-5	Filed	8/21/2009	King		Attachment 12-5
DIV-12-6	Filed	8/18/2009	O'Brien		Attachment 12-6 (excel) BULK
DIV-12-7	Filed	8/18/2009	O'Brien		Attachment 12-7
DIV-12-8	Filed	8/18/2009	O'Brien		
DIV-12-9	Filed	8/18/2009	O'Brien		
DIV-12-10	Filed	8/20/2009	O'Brien		
DIV-12-11	Filed	8/18/2009	O'Brien		
DIV-12-12	Filed	8/24/2009	O'Brien		

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DIV-12-13	Filed	8/24/2009	O'Brien		Attachment DIV 12-13 (excel)
DIV-12-14	Filed	8/18/2009	O'Brien		
DIV-12-15	Filed	8/18/2009	O'Brien		
DIV-12-16	Filed	8/14/2009	O'Brien		
DIV-12-17	Filed	8/21/2009	Dowd		
DIV-12-18	Filed	8/11/2009	O'Brien		
DIV-12-19	Filed	8/11/2009	O'Brien		
DIV-13-1	Filed	8/11/2009	Gorman		
DIV-13-2	Filed	8/11/2009	Gorman		
DIV-13-3	Filed	8/11/2009	O'Brien		
DIV-13-4	Filed	8/11/2009	O'Brien		
DIV-13-5	Filed	8/11/2009	Walter		
DIV-13-6	Filed	8/11/2009	Gorman		Attachment DIV-13-6 EXCEL
DIV-13-7	Filed	8/14/2009	Gorman		Attachment DIV-13-7
DIV-13-8	Filed	8/11/2009	Gorman		
DIV-13-9	Filed	8/11/2009	Gorman		
DIV-13-10	Filed	8/11/2009	Gorman		
DIV-14-1	Filed	8/18/2009	Pettigrew		Attachments DIV 14-1 (1-8) BULK
DIV-14-2	Filed	8/18/2009	Pettigrew		Attachment DIV 14-2
DIV-14-3	Filed	8/18/2009	Pettigrew		
DIV-14-4	Filed	8/18/2009	Pettigrew		
DIV-14-5	Filed	8/18/2009	Pettigrew		Attachment DIV 14-5
DIV-14-6	Filed	8/18/2009	Pettigrew		Attachment DIV 14-6
DIV-14-7	Filed	8/18/2009	Pettigrew		
DIV-14-8	Filed	8/18/2009	Pettigrew		
DIV-14-9	Filed	8/18/2009	Pettigrew		
DIV-14-10	Filed	8/18/2009	Pettigrew		
DIV-14-11	Filed	8/18/2009	Pettigrew		Attachments DIV 14-11 (1-8) BULK
DIV-14-12	Filed	8/18/2009	Pettigrew		Attachments DIV 14-12 (1-2) BULK
DIV-14-13	Filed	8/18/2009	Pettigrew		
DIV-14-14	Filed	8/18/2009	Pettigrew		
DIV-14-15	Filed	8/27/2009	Pettigrew		
DIV-14-16	Filed	8/18/2009	Pettigrew		
DIV-14-17	Filed	8/18/2009	Pettigrew		
DIV-14-18	Filed	8/18/2009	Pettigrew		Attachment DIV 14-18
DIV-14-19	Filed	8/18/2009	Pettigrew		Attachment DIV 14-19
DIV-14-20	Filed	8/18/2009	Pettigrew		
DIV-14-21	Filed	8/18/2009	Pettigrew		Attachment DIV 14-21
DIV-14-22	Filed	8/18/2009	Pettigrew		
DIV-14-23	Filed	8/18/2009	Pettigrew		
DIV-14-24	Filed	8/18/2009	Pettigrew		
DIV-14-25	Filed	8/20/2009	Pettigrew		Attachment DIV 14-25
DIV-15-1	Filed	8/11/2009	Gorman		
DIV-15-2	Filed	8/11/2009	Gorman		Attachment DIV 15-2 (1-2)
DIV-15-3	Filed	8/14/2009	Fields		
DIV-15-4	Filed	8/11/2009	O'Brien		
DIV-16-1	Filed	8/11/2009	Fields		Attachment DIV 16-1
DIV-16-2	Filed	8/11/2009	Fields		
DIV-16-3	Filed	8/11/2009	Fields		Attachment DIV 16-3
DIV-16-4	Filed	8/11/2009	Fields		Attachment DIV 16-4
DIV-16-5	Filed	8/11/2009	Fields		
DIV-16-6	Filed	8/11/2009	Fields		
DIV-16-7	Filed	8/11/2009	Fields		
DIV-16-8	Filed	8/11/2009	Fields		
DIV-16-9	Filed	8/11/2009	Fields		Att. DIV 16-9 (1-5) BULK
DIV-16-10	Filed	8/11/2009	Fields		
DIV-16-11	Filed	8/11/2009	Fields		

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DIV-16-12	Filed	8/11/2009	Fields		
DIV-16-13	Filed	8/11/2009	Fields		
DIV-16-14	Filed	8/11/2009	Fields		
DIV-16-15	Filed	8/11/2009	Fields		
DIV-16-16	Filed	8/18/2009	Fields		
DIV-16-17	Filed	8/11/2009	Fields		Attachment DIV 16-17
DIV-16-18	Filed	8/11/2009	Fields		
DIV-16-19	Filed	8/11/2009	Fields		
DIV-16-20	Filed	8/11/2009	Fields		
DIV-16-21	Filed	8/11/2009	Fields		
DIV-16-22	Filed	8/11/2009	Fields		
DIV-16-23	Filed	8/11/2009	Fields		Attachment DIV 16-23
DIV-16-24	Filed	8/11/2009	Fields		
DIV-16-25	Filed	8/11/2009	Fields		
DIV-16-26	Filed	8/11/2009	Fields		
DIV-17-1	Filed	8/18/2009	O'Brien		Attachment DIV 17-1
DIV-17-2	Filed	8/18/2009	O'Brien		Attachment DIV 17-2
DIV-17-3	Filed	8/18/2009	Pettigrew		Attachment DIV 17-3(e)
DIV-17-3 Revised	Filed	8/24/2009	Pettigrew		Attachment DIV 17-3(c)
DIV-17-4	Filed	8/24/2009	Pettigrew		
DIV-17-5	Filed	8/24/2009	O'Brien		Attachment DIV 17-5(b)
DIV-17-6	Filed	8/18/2009	Wynter		
DIV-17-7	Filed	8/20/2009	Dowd		
DIV-17-8	Filed	8/24/2009	O'Brien		
DIV-17-9	Filed	8/20/2009	Dowd		
DIV-17-10	Filed	8/24/2009	O'Brien		
DIV-17-11	Filed	8/24/2009	O'Brien		Attachment DIV 17-11
DIV-17-12	Filed	8/14/2009	Gorman		
DIV-17-13	Filed	8/14/2009	Gorman		
DIV-18-1	Filed	8/11/2009	Gorman		Attachment DIV 18-1
DIV-18-2	Filed	8/14/2009	Gorman		
DIV-18-3	Filed	8/11/2009	Gorman		
DIV-18-4	Filed	8/11/2009	Gorman		
DIV-18-5	Filed	8/14/2009	Pettigrew		
DIV-19-1	Filed	8/21/2009	Teehan		Attachments DIV 19-1 (1-2) BULK
DIV-19-2	Filed	8/21/2009	O'Brien		Attachments DIV 19-1 (1-3) BULK
DIV-20-1	Filed	8/27/2009	Gorman		Attachment DIV 20-1
DIV-20-2	Filed	8/21/2009	Gorman		Attachment DIV 20-2
DIV-20-3	Filed	8/21/2009	Gorman		
DIV-20-4	Filed	8/21/2009	Gorman		
DIV-20-5	Filed	8/27/2009	Gorman		Attachment DIV 20-5
DIV-20-6	Filed	9/1/2009	Gorman		Attachments DIV 20-6 (1-6) BULK
DIV-21-1	Filed	8/24/2009	O'Brien		Attachment DIV 21-1
DIV-21-2	Filed	8/27/2009	O'Brien		Attachment DIV 21-2
DIV-21-3	Filed	8/21/2009	O'Brien		
DIV-21-4	Filed	8/21/2009	Gorman		
DIV-21-4 (Supp.)	Filed	9/1/2009	Gorman		
DIV-21-5	Filed	8/24/2009	O'Brien		
DIV-22-1	Filed	9/1/2009	Pettigrew		
DIV-22-2	Filed	9/1/109	Pettigrew		Attachments DIV 22-2 (1-2)
DIV-22-3	Filed	8/27/2009	O'Brien		Attachments DIV 22-3 (1-3)
DIV-22-4	Filed	9/1/2009	Pettigrew	C-attachment	Attachment DIV 22-4 BULK
DIV-22-5	Filed	9/1/2009	Pettigrew		
DIV-22-6	Filed	8/27/2009	O'Brien		Attachment DIV 22-6
DIV-22-7	Filed	8/27/2009	O'Brien		Attachment DIV 22-7 (a-b)
DIV-23-1(A)	Filed	9/1/2009	O'Brien		
DIV-23-1(B)	Filed	9/1/2009	Gorman		Attachment DIV 23-1(B)

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DIV-23-2	Filed	9/1/2009	O'Brien		
DIV-23-3	Filed	9/1/2009	O'Brien		
DIV-23-4	Filed	9/1/2009	Gorman		
DIV-23-5	Filed	9/1/2009	O'Brien		Attachment DIV 23-5
DIV-23-6	Filed	9/1/2009	O'Brien		Attachment DIV 23-6
DIV-24-1	Filed	9/30/2009	Wynter		Attachment DIV 24-1 BULK
DIV-24-2	Filed	9/30/2009	Wynter		
DIV-24-3	Filed	9/10/2009	Wynter		
DIV-24-4	Filed	9/10/2009	Wynter		
DIV-24-5	Filed	9/10/2009	Wynter		
DIV-24-6	Filed	9/10/2009	Wynter		
DIV-24-7	Filed	9/30/2009	Wynter		Attachment DIV 24-7
DIV-25-1	Filed	9/30/2009	Wynter		Attachment DIV 25-1
DIV-26-1	Filed	9/30/2009	Wynter		Attachment DIV 26-1 (excel)
DIV-26-2	Filed	9/30/2009	Wynter		Attachment DIV 26-2
DIV-27-1	Filed	10/23/2009	O'Brien		Attachments DIV 27-1 (1-7) BULK
DIV-27-2	Filed	10/23/2009	O'Brien		Attachments DIV 27-2 (1-3)
DIV-27-3	Filed	10/23/2009	O'Brien		Attachments DIV 27-3
DIV-27-4	Filed	10/23/2009	O'Brien		
DIV-27-5	Filed	10/23/2009	Pettigrew		
DIV-27-6	Filed	10/23/2009	O'Brien		Attachment DIV 27-6
DIV-27-7	Filed	10/23/2009	O'Brien		
DIV-27-8	Filed	10/23/2009	O'Brien		
DIV-28-1	Filed	10/30/2009	Pettigrew		Attachment DIV 28-1
DIV-28-2	Filed	10/23/2009	O'Brien		
DIV-28-3	Filed	10/30/2009	Pettigrew		Attachment DIV 28-3
DIV-29-1	Filed	10/23/2009	Gorman		
DIV-29-2	Filed	10/23/2009	Gorman		
DIV-29-3	Filed	10/23/2009	Gorman		Attachment DIV 29-3
DIV-30-1	Filed	10/23/2009	O'Brien		Attachment DIV 30-1
DIV-30-2	Filed	10/23/2009	O'Brien		
DIV-31-1	Filed	10/23/2009	Moul		Attachment DIV 31-1
DIV-31-2	Filed	10/30/2009	Tierney		
DIV-31-3	Filed	10/30/2009	Tierney		
DIV-31-4	Filed	10/23/2009	Moul		
DIV-31-5	Filed	10/30/2009	Tierney		
DIV-31-6	Filed	10/30/2009	Tierney		
DIV-31-7	Filed	10/23/2009	Moul		
DIV-31-8	Filed	10/23/2009	Moul		Attachment DIV 31-8 EXCEL
DIV-31-9	Filed	10/23/2009	Moul		Attachment DIV 31-9 BULK
DIV-31-10	Filed	10/23/2009	Cannell		Attachment DIV 31-10
DIV-31-11	Filed	10/23/2009	Cannell		Attachment DIV 31-11
DIV-31-12	Filed	10/23/2009	Cannell		
DIV-31-13	Filed	10/23/2009	Moul		
DIV-31-14	Filed	10/23/2009	Moul		
DIV-32-1	Filed	10/30/2009	Tierney		Attachment DIV 32-1 (Excel)

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Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
NAVY-1-1	Filed	6/29/2009			
NAVY-1-2	Filed	6/29/2009			
NAVY-1-3	Filed	6/29/2009			
NAVY-1-4	Filed	6/29/2009			
NAVY-2-1	Filed	7/22/2009	Gorman, Wynter, O'Brien		Excel attachments
NAVY-2-2	Filed	7/22/2009	Gorman, O'Brien		Excel attachments
NAVY-3-1	Filed	8/18/2009	Gorman		Attachment NAVY 3-1 (a)
NAVY-3-2	Filed	8/14/2009	Fields/Gorman		
NAVY-3-3	Filed	8/14/2009	Gorman		
NAVY-3-4	Filed	8/14/2009	Gorman		
NAVY-3-5 (a, b & e)	Filed	6/29/2009	Gorman		Attachments NAVY 3-5(b) (1-3)
NAVY-3-5 (c & d)	Filed	6/29/2009	O'Brien		Attachment NAVY 3-5© BULK
NAVY-3-6	Filed	6/29/2009	Gorman		
NAVY-3-7	Filed	6/29/2009	Gorman		Attachments NAVY 3-7 (1- 2) Excel
NAVY-3-8	Filed	8/18/2009	Gorman		

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Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
GWC-1-1	Filed	8/27/2009	Gorman		
GWC-1-2	Filed	8/27/2009	Gorman		Attachment GWC 1-2
GWC-1-3	Filed	8/27/2009	Gorman		Attachment GWC 1-3
GWC-1-4	Filed	8/27/2009	Gorman		
GWC-1-5	Filed	8/27/2009	Gorman		

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TEC-RI-1-1	Pending				

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	Record Request	Hearing Date	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
	RR-COMM-1	Nov. 3, 2009	Filed	12/02/09	Dowd		Attachment RR-COMM-1
	RR-COMM-2	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-3	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-4	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-5	Nov. 3, 2009	Filed	12/11/09	Pettigrew		
	RR-COMM-6	Nov. 3, 2009	Filed	12/02/09	O'Brien		
	RR-COMM-7	Nov. 3, 2009	Filed Herewith	01/05/10	Laflamme/O'Brien		
	RR-COMM-8	Nov. 3, 2009	Filed	12/02/09	Pettigrew		Attachment RR-COMM-8
	RR-COMM-9	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-10	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-11	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-12	Nov. 4, 2009	Filed	12/01/09	Laflamme		Attachments RR-COMM-12
	RR-COMM-13	Nov. 4, 2009	Filed	12/04/09	Tierney		Attachment RR-COMM-13
	RR-COMM-14	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-COMM-15	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-COMM-16	Nov. 4, 2009	Filed	12/04/09	Stout		
	RR-COMM-17	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-18	Nov. 5, 2009	Filed Herewith	01/05/10	Laflamme/O'Brien		
	RR-COMM-19	Nov. 5, 2009	Filed	12/11/09	Pettigrew	C-Response	
	RR-COMM-20	Nov. 5, 2009	Filed Herewith	01/05/10	O'Brien		
	RR-COMM-21	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-22	Nov. 5, 2009	Filed	12/04/09	O'Brien	C-Attachment	Attachment RR-COMM-22
	RR-COMM-23	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-24	Nov. 5, 2009	Filed	12/07/09	O'Brien		Attachment RR-COMM-24
	RR-COMM-25	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-26	Nov. 5, 2009	Filed	12/11/09	Pettigrew		
	RR-COMM-27	Nov. 5, 2009	Pending				
	RR-COMM-28	Nov. 5, 2009	Filed	12/04/09	Dowd		
	RR-COMM-29	Nov. 5, 2009	Filed	12/04/09	Dowd		
	RR-COMM-30	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-31	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-32	Nov. 6, 2009	Filed	12/11/09	Wynter		
	RR-COMM-33	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-34	Nov. 6, 2009	Filed	12/22/09	Wynter		
	RR-COMM-35	Nov. 6, 2009	Filed	12/07/09	Wynter		Attachment RR-COMM-35
	RR-COMM-36	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-37	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-38	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-39	Nov. 6, 2009	Filed Herewith	01/05/10	Wynter		
	RR-COMM-40	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-41	Nov. 6, 2009	Filed Herewith	01/05/10	Wynter		Attachment RR-COMM-41
	RR-COMM-42	Nov. 12, 2009	Filed	12/07/09	Dinkel		
	RR-COMM-43	Nov. 12, 2009	Filed	12/07/09	Dinkel		
	RR-COMM-44	Nov. 12, 2009	Filed	12/07/09	Dinkel		
	RR-COMM-45	Nov. 12, 2009	Pending				
	RR-COMM-46	Nov. 13, 2009	Filed	12/07/09	Gorman		
	RR-COMM-47	Nov. 13, 2009	Filed	12/07/09	Gorman		
	RR-COMM-48	Nov. 23, 2009	Filed	12/07/09	O'Brien		
	RR-COMM-49	Nov. 23, 2009	Pending				
	RR-COMM-50	Nov. 23, 2009	Filed	12/11/09	O'Brien		
	RR-COMM-51	Nov. 23, 2009	Filed Herewith	01/05/10	Laflamme/O'Brien		
	RR-DIV-1	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-2	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-3	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-4	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-5	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-6	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-7	Nov. 4, 2009	Filed	12/04/09	Morrissey		
	RR-DIV-8	Nov. 6, 2009	Filed	12/22/09	Wynter		Attachment RR-DIV-8
	RR-DIV-9	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-DIV-10	Nov. 6, 2009	Filed	12/11/09	Wynter		Attachment RR-DIV-10
	RR-DIV-11	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-TEC-RI-1	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-TEC-RI-2	Nov. 4, 2009	Filed	12/04/09	Stout		
	RR-TEC-RI-3	Nov. 4, 2009	Filed	12/04/09	Tierney		

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	RR-TEC-RI-4	Nov. 13, 2009	Filed	12/11/09	Gorman	Attachment RR-TEC-RI-4
	Discovery and Record Request Log Ends Here: January 5, 2010					

Commission Data Request 11-1

Request:

Please update the response to COMM 7-19 as follows:

- a. Add a column that provides Narragansett's percentage allocation of total service company costs.
- b. Add a row for 2009 that provides an estimate for the full year.
- c. Add a row for 2010 that reflects the company's rate year request.

Also, in the company's initial response, it indicated that it would provide data for years prior to 2005 "if the company is able to retrieve the data". Please provide an update on the Company's success in retrieving this data.

Response:

Please see Attachment COMM 11-1 for an updated and revised response to Data Request COMM 7-19. Please note that, in Attachment COMM 11-1, the amounts originally reported in COMM 7-19 for the years 2005-2008 are changed to exclude transmission-related expenses. The Company has also noted this change excluding transmission-related expenses in the response to RR-COMM-18. Attachment COMM 11-1 includes data for years prior to 2005, which the Company was able to retrieve from its archives.

- a. Please see column (e) of Attachment COMM 11-1 for Narragansett's percentage allocation of total service company costs.
- b. Please see line 13 of Attachment COMM 11-1 for the full-year estimate of service company costs in 2009. Please note that the amounts and percentages reported on line 13 reflect actual amounts recorded through November 2009, annualized for a 12-month period because actual data for December 2009 is not yet available.
- c. Please see lines 16 through 18 of Attachment COMM 11-1 for rate-year service company costs. Please note that the amount shown for the service companies is an estimate of projected rate-year expenses because the rate-year cost of service was not developed on an originating company basis.

Commission Data Request 11-1 (cont.)

Lastly, please note that the Company has added column (f), which reflects the distribution, customer and A&G-related costs used in developing the chart provided in response to Record Request COMM 7. The amounts shown in column (f) differ from the amounts shown in column (c) because the amounts in column (f) exclude costs associated with purchased power, transmission, energy efficiency, costs to achieve and the integrated facilities agreement. In addition, in years 2005 through 2009, the amounts in column (f) include the Company's share of earned savings equal to \$4.645 million pursuant to the Docket No. 3617 Settlement.

**The Narragansett Electric Company
d/b/a National Grid
Service Company O&M Charges as a Percentage of Narragansett Electric O&M Costs
Excludes Purchased Power, Power Production and Transmission Costs**

Line #	Year	Service Company O&M Costs Allocated to Narragansett Electric	Narragansett Electric O&M Costs	Percentage of Total Operating Costs	Narragansett Electric Charges as a Percent of Total Service Company Charges	Narragansett Electric O&M Costs Provided in the Response to RR Comm - 7 (Rounded)
	(a)	(b)	(c)	(d)	(e)	(f)
1	1998	\$23,406,400	\$78,785,381	29.71%	16.81%	
2	1999	\$25,732,530	\$82,381,850	31.24%	18.33%	
3	2000	\$31,032,610	\$102,110,150	30.39%	20.20%	\$98,126,000
4	2001	\$37,052,505	\$110,067,102	33.66%	21.50%	\$90,705,000
5	2002	\$35,776,145	\$110,301,435	32.43%	17.63%	\$86,932,000
6	2003	\$46,100,923	\$122,261,026 4\	37.71%	13.93%	\$99,599,000
7	2004	\$48,937,878	\$119,146,783 4\	41.07%	15.30%	\$99,771,000
8	2005	\$51,462,250	\$121,278,782	42.43%	12.46%	\$106,703,000 7\
9	2006	\$57,057,163	\$141,546,263	40.31%	12.26%	\$124,877,000 7\
10	2007	\$60,534,921 2\	\$141,989,518	42.63%	6.79%	\$124,461,000 7\
11	2008	\$72,053,280 3\	\$157,598,399	45.72%	6.27%	\$141,573,000 7\
12						
13	2009	\$76,020,031 6\	\$173,604,031 6\	43.79%	6.21%	\$150,331,394 7\
14						
15	2010 Analysis:					
16			Narragansett Electric Distribution, Customer and A&G Costs per Cost of Service			\$160,781,040 8\
17			Estimate of Service Company Costs per COMM 4-7			\$68,474,385 9\
18			Percentage of Total			42.59%

- 1\ Per FERC Form 1, Pages 320-323; EUA Companies reflected beginning in April 2000
2\ Includes \$62,396 of KeySpan Service Company costs allocated to Narragansett Electric
3\ Includes \$2,560,646 of KeySpan Service Company costs allocated to Narragansett Electric
4\ Excludes accrual and reversal of \$25.1 million in VERO costs which were recorded and deferred pursuant to the Docket 3617 Settlement
5\ Excludes costs associated with DSM, CTA and A&G costs recovered through the IFA
6\ Reflects 11 months actual annualized for full year simply as a proxy for full year results
7\ Includes the Company's share of Earned Savings equal to \$4.645 million annually effective January 2005 pursuant to the Docket No. 3617 Settlement
8\ Excludes below-the-line items reclassified to O&M for regulatory purposes; includes commodity-related uncollectibles
9\ Reflects an estimate only; it is likely that some pro forma adjustments classified as being originated by the Company would be originated by the service companies

Commission Data Request 12-5

Request:

Please update NG-HSG-9, page 2 of 16 (A-60 Bill Impact) assuming the remaining CTC settlement funds as estimated in the response to COMM 10-2 are used to subsidize the bills of the A-60 class during the rate year.

Response:

Assuming the estimated balance on the CTC settlement funds of approximately \$1 million at February 28, 2010 is used to design a kilowatt-hour credit factor to Rate A-60 customers based on usage from March 2010 to March 2011,¹ the credit would be 0.470¢ per kilowatt-hour. The actual credit factor would depend upon the near-final estimate of remaining settlement funds. The bill impact on a customer with monthly usage of 500 kWh would be an increase of \$10.28 or 16.5%, as compared to the Company's current proposal of an increase of \$12.73 or 20.5%. Please see Attachment COMM 12-5 for the Rate A-60 bill impacts based upon this analysis.

¹ The Company's understanding is that the Commission prefers to try and schedule the next rate change for delivery rates on April 1, 2011. Therefore, the Company is providing the requested information such that the hypothetical low income discount funded through the remaining CTC settlement funds is in effect for 13 months and not the remaining 10 months of the rate year in this case.

File: R:\2009 neco\General Rate Case\Discovery\RIPUC\Set 12\COMM 12-5\Schedule NG-HSG-9_NECO TypBill.smm.xls\Input Section
Date: 15-Dec-09
Time: 11:23 AM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates
Impact on A-60 Rate Customers
Assuming Estimated \$1M CTC Balance at 2/28/10 is Applied as Credit to A-60 March 2010 through March 2011 kWh Usage

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$12.15	\$9.68	\$2.47	\$14.48	\$9.90	\$4.58	\$2.33	19.2%
200	\$24.30	\$19.36	\$4.94	\$28.97	\$19.81	\$9.16	\$4.67	19.2%
300	\$36.44	\$29.04	\$7.40	\$43.44	\$29.71	\$13.73	\$7.00	19.2%
500	\$62.13	\$48.40	\$13.73	\$72.41	\$49.52	\$22.89	\$10.28	16.5%
750	\$99.46	\$72.60	\$26.86	\$108.62	\$74.28	\$34.34	\$9.16	9.2%
1250	\$173.86	\$121.00	\$52.86	\$181.03	\$123.80	\$57.23	\$7.17	4.1%

Present Rates: A-60				Proposed Rates: A-60			
Customer Charge			\$0.00	Customer Charge			\$0.00
Transmission Charge (1)	kWh x	\$0.01402		Transmission Charge	kWh x	\$0.01630	
Initial Block Energy Charge (1st 450 kWh)*	kWh x	\$0.00382		Distribution Energy Charge **	kWh x	\$0.02180	
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055					
Tail Block Energy Charge	kWh x	\$0.02548					
Transition Energy Charge	kWh x	\$0.00235		Transition Energy Charge	kWh x	\$0.00235	
C&LM Adjustment	kWh x	\$0.00350		C&LM Adjustment	kWh x	\$0.00350	
Gross Earnings Tax		4.00%		Gross Earnings Tax		4.00%	
Standard Offer Charge (2)	kWh x	\$0.09293		Standard Offer Charge (3)	kWh x	\$0.09508	

Note (1): Includes Transmission Adjustment Factor of \$0.01064/kWh

Note (2): Includes Standard Offer of \$0.092/kWh and Renewable Energy Standard Charge of \$0.00093/kWh

Note (3): Includes Standard Offer of \$0.092/kWh, Renewable Energy Standard Charge of \$0.00093/kWh and proposed Commodity Cost Adjustment Factor of \$0.00215/kWh

*Includes 1.306¢ per kWh credit approved by Commission in Docket No. 4011 for effect January 1, 2009 through December 31, 2009

**Includes 0.470¢ credit per kWh assuming the estimated \$1M CTC balance at 2/28/10 is applied to A-60 kWh usage from March 2010 through March 2011.

Commission Data Request 12-7

Request:

With regard to the payment of a \$60 million dividend by Narragansett Electric to National Grid USA in March 2007 (see response to Commission Record Request 42) please provide calculations supporting the dividend payment.

Response:

National Grid did not perform any specific calculation to determine the dividend payment in March 2007. Instead, National Grid determined that a certain level of income was needed at fiscal year end at the holding company level for tax purposes. To meet the identified income level, Massachusetts Electric Company and The Narragansett Electric Company each paid a \$60 million dividend. The money was later returned to each of the subsidiary companies through an equity infusion.

Commission Data Request 12-9

Request:

Referring to the responses to COMM 7-19 and Commission Record Request 21:

- a. If the Company feels that the O&M costs as presented on COMM 7-19 cannot be compared to the Company's rate year O&M costs as referred to in the last paragraph of the response to Record Request 21, please update the response to COMM 7-19 such that the response can be compared to the Company's rate year O&M costs referred to in the last paragraph of the response to Record Request 21.
- b. Further, please add rows on the updated response to COMM 7-19 for interim year 2009 (please provide full year estimates as opposed to YTD actual) and rate year 2010.
- c. Finally, please provide an update on the Company's success in retrieving data for the years prior to 2005.

Response:

Referring to the responses to COMM 7-19 and Commission Record Request 21:

- a. Please see column (f) on Attachment COMM 11-1, which provides O&M costs on a comparable basis to the Company's rate year O&M expense. As noted in that response, the Company's rate year O&M amount shown on line 16 differs slightly from the rate year O&M amount per the Company's filing, in that it excludes below-the-line items reclassified to O&M for regulatory purposes. Commodity-related uncollectibles are included in the amount.
- b. Please see the Company's response to COMM 11-1. On Attachment COMM 11-1, amounts related to calendar year 2009 are reflected on line 13, while amounts related to calendar year 2010 are reflected on lines 15 through 18.
- c. The data for the years prior to 2005 is included in Attachment COMM 11-1.

Commission Data Request 12-13

Request:

Please provide an updated estimate of the Company's rate case expense.

Response:

Please see Attachment COMM 12-13 for an update of rate case expense incurred to date and estimated through the end of the case.

**The Narragansett Electric Company, d/b/a National Grid
Rate Case Expenses**

Line No.	Description	Initial Total (a)	Actual Costs to Date (b)	Estimate of Remaining Costs to be Incurred (c)	Total (d)
1	Total Rate Case Expenses	\$1,730,000			\$2,176,717
2					
3	Number of Years to be Amortized	<u>2</u>			<u>2</u>
4					
5	Annual Amortization of Rate Case Expenses	\$865,000			\$1,088,358
6					
7					
8	Third Party Expenses:				
	Keegan and Werlin, LLP				
9a	Legal Fees	\$475,000	\$387,709	\$265,000	
9b	Expenses	<u>(3)</u>	<u>\$69,808</u>	<u>\$11,967</u>	
9c	Total	\$475,000	\$457,517	\$276,967	(2)
10	Foster Associates, Inc.	\$150,000	\$41,490	\$0	
11	Black & Veatch	\$400,000	\$241,449	\$158,551	
12	P. Moul & Associates	\$50,000	\$20,656	\$29,344	
13	R.I.P.U.C. and RI Division	\$470,000	\$158,140	\$311,860	
14	Analysis Group	<u>\$185,000</u>	<u>\$374,105</u>	<u>\$52,180</u>	(2)
15	Subtotal Initial Rate Case Expenses	\$1,730,000	\$1,293,356	\$828,903	
16					
17	J.Cannell, Inc.	\$31,109	\$31,109	(1)	
18	Hewitt Associates	\$650	\$650	\$0	
19	WarRoom Document Solutions	\$16,623	\$16,623	(1)	
20	A-1 Court Reporters, Inc.	<u>\$6,076</u>	<u>\$6,076</u>	<u>(1)</u>	
21	Subtotal Addition Rate Case Expense	\$54,458	\$54,458	\$0	
22					
23	Total Rate Case Expense		\$1,347,814	\$828,903	\$2,176,717

Line Notes

1	Line 15
5	Line 1 ÷ Line 3
9b	Estimate not available at time of filing.
15	Sum of Lines 9c through 14
21	Sum of Lines 17 through 20
23	Line 15 + Line 21

Column Notes

(a)	Schedule NG-RLO-2, Page 18
(b)	Payments processed through December 31, 2009
(c)	Column (a) - Column (b), except for Lines 9c and 14
	(1) The Company does not have an estimate for the remaining costs for this vendor.
	(2) Provided by vendor
(d)	Column (b) + Column (c)

Commission Data Request 13-1

Request:

Please identify any changes made in rates and charges assessed to the Narragansett Electric Company (“NEC”) as a result of the 2009 contract renewals that were filed with the Division of Public Utilities and Carriers on December 11, 2009. As part of this response, please explain how Service Company employees account for and charge time spent on activities associated with the provision of services to NEC, and explain how they differ from the existing agreements and/or what has been filed in Docket No. 4065.

Response:

The contract renewals filed with the Division of Public Utilities and Carriers on December 11, 2009 were simply renewals of existing service agreements that were set to expire on December 31, 2009 between the Company and National Grid Corporate Services LLC, National Grid Engineering & Survey Inc., and National Grid Utility Services LLC. These contracts will cover the January 1, 2010 through December 31, 2010 time period. There are no changes made in rates and charges assessed to the Company resulting from the renewed contracts.

Please see the Attachment 3 to COMM 13-2 for information concerning the method used by service-company employees to account for and charge time spent on activities undertake on behalf of the Company. The renewed contracts do not change this methodology.

Commission Data Request 13-2

Request:

How is the accuracy of charges verified?

Response:

The accuracy of charges to the Company from affiliated service companies is verified both externally and internally. Externally, the service companies are regulated by the Federal Energy Regulatory Commission (FERC) and are required to make an annual filing of the Form 60 report and are subject to periodic audits (a FERC audit is currently in progress).

From an internal perspective, there are numerous controls in place aimed at ensuring the accuracy of charges from the service companies to the affiliated companies. Many of these controls were either put into place or enhanced as a direct result of the National Grid / KeySpan transaction. National Grid utilizes a cost allocation integrity compliance framework to provide assurance that service company costs are being accurately captured and allocated among its various business units. The pillars of this framework are: (1) fully documented cost allocation policies and procedures for all service companies (provided as Attachments 1 and 2); (2) a sustainable training and awareness program including roles and responsibilities (Attachment 3); (3) a cost allocation compliance testing program; (4) a Cost Allocation Review Committee, and (5) overall governance provided by a Regulatory Cost Structure team.

Service company transactions are randomly sampled by National Grid's US Controls and Governance department to test for the appropriateness of their allocations. The results of testing are provided as feedback to the Cost Allocation Review Committee, which meets quarterly, to inform their decisions on areas within the organization where a detailed review may be warranted. The Director of Service Company Accounting is the committee chairman and committee members are representatives from lines of business Finance, US Legal and Regulation & Pricing. Each quarter, departmental representatives are invited to attend the meeting along with their associated Financial Decision Support representative and are asked to rationalize their cost allocations in light of business plans and budgets for the upcoming period. A comparison of current cost allocations in use to the underlying services being performed and forward looking business plans are conducted and any adjustments to existing cost allocations are implemented as a result of this review. A summary of the results of the cost allocation reviews and recommended actions are presented by the Review Committee Chairman to the Regulatory Cost Structure governance body for approval.

Commission Data Request 13-2 (cont.)

Other documented controls include the annual calculation, update and approval of billing pool and allocation code percentages, including year to year variance analysis, development and monthly review of clearing accounts, development and review of service company operating expenses and equity, monthly allocations run controls, monthly review of suspense charges associated with intercompany billing, accounts receivable to accounts payable monthly reconciliation, and so on. In addition, the organization's expense approval process provides assurance that service company costs are being accurately captured and allocated among its various business units. Furthermore, general budget reviews performed by line of business finance departments identify and address any cost allocation issues that arise in that process. Finally, on each day of the accounting close, the Service Company Accounting Group performs several analyses to assure that all costs have been properly cleared. Please refer to the cost allocation policies and procedures for legacy National Grid and legacy KeySpan service companies, as provided in Attachments 1 and 2, for additional information.

Commission Data Request 13-3

Request:

Provide the projected rate year cost of services for each of the three Service Agreements.

Response:

In the response to COMM 4-7, the Company provided an approximate quantification of its rate year cost of service amount of \$232,745,348, as shown on Schedule NG-RLO-2, page 1, Column h, line 35, between charges from affiliated service companies and charges from the Company and its operating company affiliates. In that response, the amount associated with affiliated service companies, which was largely based on test year charges from those companies, was identified to be \$70,516,027. Of that amount, the amounts attributable to the legacy National Grid service company and the legacy KeySpan service companies are \$68,435,749 and \$2,080,278, respectively.

Commission Data Request 13-5

Request:

In Commission Record Request No. 26 regarding the strategic replacement of mercury vapor outdoor lighting equipment, please provide the cost benefit analysis of replacing these lights and whether these costs are directly allocated to the street lighting class.

Response:

The Federal Energy Policy Act of 2005 addressed the environmental and energy issues associated with high intensity discharge mercury vapor (MV) lamp technology by banning the manufacture and importation of MV ballasts required to operate each luminaire by January 1, 2008. Current legislative proposals HR 1732 (Outdoor Lighting Efficiency Act) and S 1733 (Boxer-Kerry Bill) both address the limited future applications of mercury vapor and the proposed cessation of lamp production by January 1, 2016.

The conversion of MV luminaires to high pressure sodium (HPS) due to random component failure, as opposed to a strategic replacement program, may lead to inaccurate asset inventory, accounting issues and customer billing problems. A structured conversion program maximizes the efficiency of all resources and costs, manages new replacement equipment and the recycling/environmental disposal of retired MV equipment, and maintains control on inventory and billing changes.

Current minimal availability of luminaires and the prospective elimination of lamps mandate the conversion of existing MV equipment. Therefore, a cost-benefit analysis was not performed. It should also be noted that a MV conversion to a comparable HPS assembly promotes a net cost savings to the customer.

The costs of the conversion project are directly allocated to the appropriate street lighting class through the application of the designated FERC prime accounting function specific to lighting.

Commission Data Request 13-6

Request:

Please explain whether or not the Company uses insulated conductors as a means of reducing outages from tree related incidents. If insulated conductors are not used, please explain why.

Response:

The Company uses covered conductors as a means of reducing tree-related incidents. Currently, approximately 140 miles of overhead primary line is covered, “spacer cable” conductor in Rhode Island. In addition, the Company’s standard for distribution construction calls for “spacer cable” and “tree wire” to be installed in treed areas. This construction is more “tree resistant” than traditional bare wire, cross-arm construction, and, as a result, is used in conjunction with vegetation management efforts to minimize outages.

Commission Data Request 13-8

Request:

Referring to Commission Record Request No. 43 and considering that the Division has authorized the Company to incur \$840 million of debt pursuant Docket D-09-49, what impact if any will this have on National Grid PLC's debt equity ratio?

Response:

The issuance of \$840 million of long-term debt pursuant to Docket D-09-49 will have virtually no impact on National Grid plc's debt/equity ratio. Approximately \$220 million of the \$840 million of new debt will be used to replace existing short-term debt. Although the remaining \$620 million of new debt would increase the total amount of National Grid plc's outstanding debt and its debt ratio by approximately 0.4% at the point in time the debt is issued (assuming it is all issued at once), this relatively small impact would be of no effect because it would be more than offset by ongoing increases in National Grid plc's balance of common equity as a result of retained earnings generated by its businesses. In any event, the Company plans to issue only \$330 million of the \$620 million of new incremental debt in early 2010. The remaining amount will not be issued until sometime in 2011, on an as-needed basis. Therefore, the impact of the debt issuance on the debt ratio for National Grid plc would be much smaller than 0.4%.

Commission Data Request 13-9

Request:

Please provide an itemized list of the intended use of the \$840 million of new debt that will be issued as a result of the Division's decision in Docket No. D-09-49.

Response:

Under the settlement agreement approved in Docket D-09-49, the Company will initially issue \$550 million of new long-term debt. The Company will use approximately \$220 million of the proceeds from this issuance to retire short-term debt and \$330 million to pay dividends. The remaining \$290 million of new debt will be issued sometime in 2011 if needed to fund future capital expenditures.

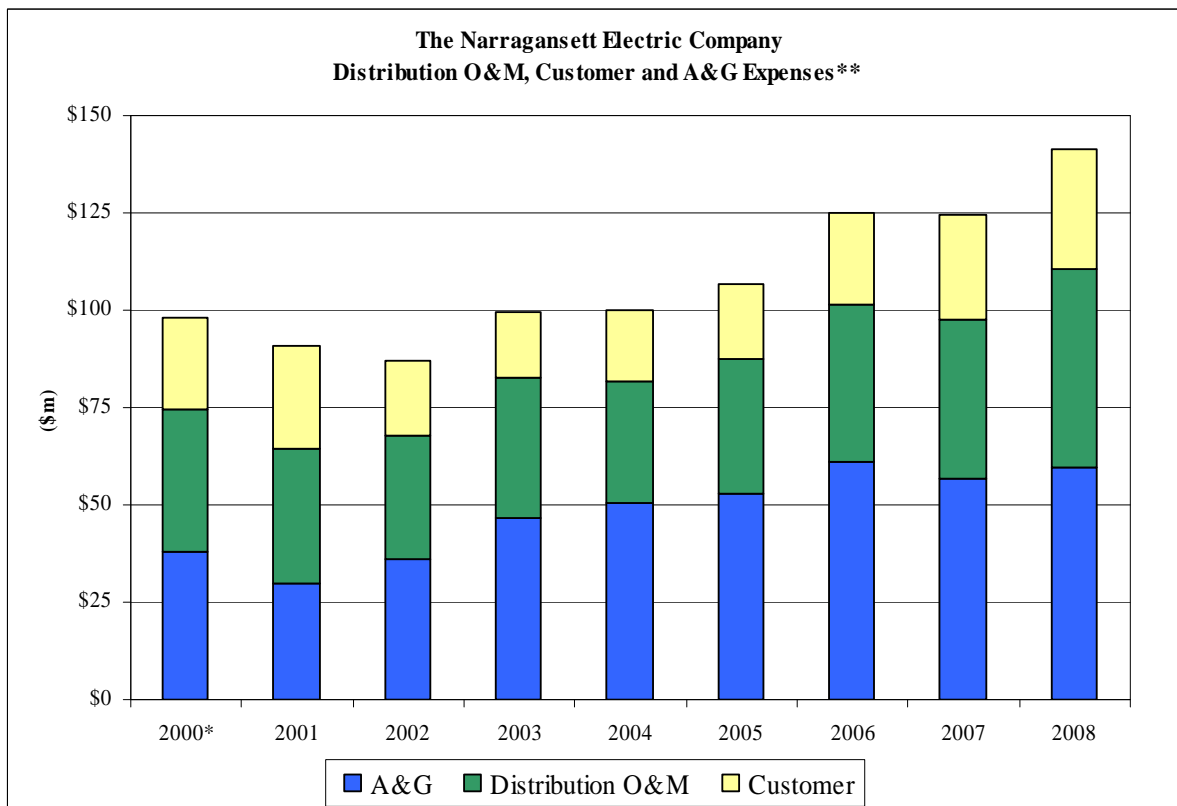
Commission Record Request No. 7

Request:

Please provide in chart form similar to the presentation used by Thomas King the total amount of O&M costs for the years 2000 through 2008.

Response:

Please see the chart below, which provides distribution-related operation and maintenance, customer and administrative and general expenses for the years 2000 through 2008.



* Includes a full year of costs associated with Blackstone Valley Electric and Newport Electric (acquired in April 2000) in order to reflect expenses on a comparable basis.

** Excludes costs associated with purchased power, transmission, energy efficiency, costs to achieve and the Integrated Facilities Agreement. Includes Company share of Earned Savings equal to \$4.645 million annually effective January 2005 pursuant to the Docket No. 3617 Settlement.

Prepared by or under the supervision of: Michael D. Laflamme and Robert L. O'Brien

Commission Record Request No. 18

Request:

Referring to the Company's response to Commission Data Request 7-19, why hasn't the relationship between total O&M costs and O&M costs allocated from the service company changed over time as the result of mergers affecting the Company?

Response:

The ratio of service-company costs to total company costs has changed over time as a result of National Grid's mergers.

In response to Data Request COMM 11-1, the Company has re-submitted the amounts previously reported in response to Data Request COMM 7-19, excluding transmission-related expenses. Because transmission costs have been increasing in recent years and are largely not allocated to the Company by the service companies, the inclusion of these costs in Data Request COMM 7-19 had the effect of skewing the relationship between service company costs and total Company costs.

The updated analysis provided in response to COMM 11-1 (including data prior to 2005) demonstrates that the relationship of total O&M costs and O&M costs allocated from the service companies (excluding purchased power and transmission costs) is, in fact, changing over time following the mergers affecting the Company.

The Company's response to RR-COMM-51 provides additional information on cost trends affecting the Company's cost of service.

Commission Record Request No. 20

Request:

Regarding legal expenses, did the Constellation case begin before 2008? Also, please provide the data request and its response which indicates the prior years' outside legal expense as well as provide the year's legal expense prior to the commencement of the Constellation litigation.

Response:

By way of background, the "Constellation matter" actually involved three inter-related pieces of litigation in federal court between Narragansett Electric and Constellation Energy Commodities Group, Inc ("Constellation"). The legal costs were incurred to defend against claims by Constellation that would have resulted in significant costs to National Grid's customers in Rhode Island. As stated in the Commission's Order No. 19466 in Docket 3969, at page 3 (October 2008), the evidentiary record in that case showed that the potential liability for customers ranged from \$296 million to \$400 million. The settlement arrangement approved by the Commission Docket 3969 was made possible by the Company's vigorous defense and resulted in the payment of a substantially lower amount. Therefore, in the final result, the savings to customers associated with the successful defense against Constellation's claims far outweighed the relatively moderate legal costs incurred by the Company for outside representation by Hinckley Allen & Snyder ("Hinckley Allen").

In terms of legal costs, please note that the Company discovered in error in the information reported in response to Division Data Request 10-27 in researching the response to this question. Specifically, in Division Data Request 10-27, the Company indicated that, of the \$592,946.20 paid to Hinckley Allen in 2008 (listed in response to COMM-1-93), approximately \$419,000 related to the Constellation matter. With additional research, the Company has determined that the amount paid to Hinckley Allen in 2008 in relation to the Constellation matter was \$289,328.79, rather than \$419,000. The difference between the total amount paid to Hinckley Allen of \$592,946.20 and the amount related to the Constellation matter of \$289,328.79, or \$303,617.41, related to several smaller matters.

Commission Record Request No. 20 (cont.)

As shown in the table below, the legal costs incurred to defend against the Constellation claims were not significant as compared to total legal costs in any particular year, including 2008. The Company began incurring costs associated with the Constellation matter in 2006, with the bulk of the cost occurring in 2007 and 2008. Since the acquisition of the Rhode Island assets of the New England Gas Company and the subsequent merger with KeySpan, the Company has necessarily made greater use of outside counsel to address the increased legal requirements of the larger company. As a result, the Constellation matter represents a relatively small portion of the overall legal expense.

The table below shows total outside legal expense, the amount incurred for legal services on the Constellation matter and the percentage ratio of Constellation costs to total legal costs for each year.

	2005	2006	2007	2008
Total Outside Legal Cost	\$962,424.31	\$823,429.72	\$1,703,502.14	\$1,756,370.07
Constellation Cost	0	\$81,362.44	\$224,733.06	\$289,328.79
Ratio of Constellation Matter to Total Cost	0%	9.88%	13.19%	16.47%

Commission Record Request No. 39

Request:

Referencing the Company's response to Commission Data Request 5-5, why does Rhode Island have the highest percentage of reissued electric bills as compared to all of National Grid's electric operations in the United States?

Response:

Rebill rates on Rhode Island electric customer accounts are slightly higher than average in the A16 and A60 residential rate classes. When performing a manual rebill transaction, a customer service representative must choose a reason code that applies to the situation. Analysis of reason codes from a recent month of rebill activity (November 2009), discussion with Contact Center supervisors and review of automatic rebills (ex. actual reads less than prior estimates) indicates the following areas of above average rebill volume:

- Missing reads on non-AMR meters and AMR meters not reporting causing system-estimated reads deemed high or low
- "Soft-close" system-estimated reads used at time of disconnect deemed high or low

Other reasons exist for rebills, for example accounts billed on the wrong rate, but the level of these rebills is insignificant.

Commission Record Request No. 41

Request:

For electric companies in New England, what was the last allowed uncollectible percentage for ratemaking purposes?

Response:

Please see Attachment RR-COMM-41 listing the data obtained by the Company relating to bad-debt ratios for New England electric utilities and the sources of that data.

**ATTACHMENT
RR-COMM-41**

BAD DEBT RATIOS (%) - New England

	2004	2005	2006	2007	2008	AVG.	
CONNECTICUT							
CT Power & Light	0.32	0.38	0.38	n/a	n/a	0.36	Note 1
United Illuminating	0.94	1.04	0.7	1.08	1.39	1.03	Note 2
MAINE							Note 3
Bangor Hydro-Electric	1.2	1.62	1.28	1.32	1.58	1.40	
Central Maine Power	1.16	0.99	1.21	0.75	1.41	1.10	
Maine Public Service Co.	1.55	1.4	1.25	1.47	1.71	1.48	
MASSACHUSETTS							
National Grid	0.78	0.84	1.19	1.62	1.46	1.18	Note 4
NSTAR	0.91	0.93	0.67	0.7	0.89	0.82	Note 5
Fitchburg Gas & Electric	1.05	0.81	0.94	n/a	n/a	0.93	Note 6
WMECO	n/a	0.92	n/a	n/a	n/a	0.92	
NEW HAMPSHIRE							
National Grid -- Granite State Electric	0.31	0.24	0.21	0.5	0.52	0.36	Note 7
Public Service NH	n/a	0.3	0.34	0.32	n/a	0.32	Note 7
Unitil Energy Systems	n/a	0.19	0.18	0.4	n/a	0.26	
RHODE ISLAND							
National Grid - Narragansett Electric Co.	0.72	0.67	1.04	1.17	1.08	0.94	
VERMONT							
Central Vermont Public Service Corp	0.51	0.3	0.33	0.84	0.72	0.54	Note 8
Green Mountain Power	n/a	n/a	n/a	n/a	n/a	n/a	

Note 1: Data obtained from WP C-3.23, page 2, in Docket No. 07-07-01. Please note that these figures do not represent the full amount of bad debt experienced because Connecticut electric utilities recover bad-debt expense related to hardship cases through a separate system benefits charge.

Note 2: Data obtained from Attachment EL-129R and Attachment LF-45 in Docket No. 08-07-04. Please note that the 2008 figure is based on the first three quarters of 2008 and the last quarter of 2007. As stated in Note 1, please be aware that for Connecticut electric utilities a portion of bad debt expense, related to hardship cases, are recovered through a system benefits charge.

Note 3: Based on Annual Reports filed by each utility with the ME PUC.

Note 4: Information is not publicly available; provided by NSTAR Electric upon request by Keegan Werlin. In Massachusetts, the DPU's practice is to set the bad-debt ratio based on a three-year average for purposes of setting the amount of uncollectible expense allowed in base rates, and then allowing 100% recovery of commodity-related bad debt expense through the Basic Service Factor.

Note 5: Information obtained from Fitchburg Electric Brief at p. 53 in D.P.U. 07-71 (2008).

Note 6: Information was requested, but not obtained from Western Massachusetts Electric Company. Data is based on publicly available information set forth in the Settlement Agreement approved by the Department in D.P.U. 06-55.

Note 7: Information obtained from the pre-filed testimony of George McClusky, Utility Analyst for NH PUC at p. 17 in Docket No. DG 08-009.

Note 8: Information obtained from most recent annual tariff filing, Tariff Filing No. 8115.

Commission Record Request 51

Request:

What is happening with Service Company costs (and O&M costs)? Why have operating costs risen so much in the period 2000-2009? What is the ratio of Service Company costs to O&M costs in the period 2000-2009? Why wouldn't the ratio be increasing since more costs are being moved to the Service Company?

Response:

There are several issues involved in evaluating the proportion and nature of O&M cost changes over time.

First, as shown on Attachment COMM 11-1, column (d), the ratio of service company costs to total O&M costs, excluding purchased power and transmission expenses, is generally *increasing* over time. This is particularly evident for the period 2006 through 2008, which reflects the impact of the National Grid / KeySpan transaction and the transition of work activity (and associated costs) from the company level to the service company level.

At the same time, Attachment COMM 11-1, column (e), shows that the ratio of service company costs charged to the Company as a percentage of total service company costs charged to all affiliated companies *declined* during the periods shown, which also reflects the impact of National Grid's mergers.

In column (f) of Attachment COMM 11-1, the Company provided total Company costs beginning in the year 2000, *less* items such as purchased power, transmission, energy efficiency, costs to achieve and A&G costs recovered through the Integrated Facilities Agreement. The Company's \$4.645 million share of earned savings pursuant to the Docket No. 3617 Settlement in years 2005 through 2009 is included. The Company's response to RR-COMM-7 shows the Company's cost trends in graphical form using the O&M costs reported in column (f) of Attachment COMM 11-1. Both of the responses show an *increasing overall cost trend*, which generally tracks inflation and also reflects increasing bad-debt costs and costs arising from increasing operating needs.

The costs shown in Attachment COMM 11-1 differ from those presented by Division Witness Smith, in that Ms. Smith's amounts also exclude uncollectible accounts expense and benefits costs, as well as the full amount of FERC Account 908 as a proxy for energy efficiency expenses. As a result, the costs presented in Attachment COMM 11-1 are more consistent with those included in the rate year cost of service.

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Also, it is important to note that Ms. Smith's assessment of the overall cost change in the years 1999 through 2008 was that overall costs had increased by 206% (Smith Direct Testimony at 14, line 10). However, O&M costs reported in her base year (1999) did not include the O&M costs of Eastern Utilities Associates (EUA), which was merged with The Narragansett Electric Company (Narragansett) in April 2000. As of 2000, EUA's O&M costs were consolidated with those of Narragansett, which would account for a significant portion of the increase referenced by Ms. Smith as occurring between the years 1999 and 2008.

Please note that, on Attachment COMM 11-1, the costs reported for the year 2000 include a full year of EUA costs for comparative purposes, although the acquisition occurred in April of that year.

The two rate plans put in place as a result of settlements in Docket 2930 and Docket 3617 reduced the distribution rates charged to customers. However, the rate reduction and associated rate freezes did not affect or freeze costs. Although the merger-related synergies achieved by the Company did help to contain costs at a level less than what would have been experienced in the absence of mergers consummated during the applicable period, the Company's underlying costs continued to be exposed to upward pressures, such as a result of inflation, rising uncollectible expense and increased and/or changed operating requirements.

In analyzing the drivers of cost changes, the Company focused on the period from 2005 to 2008 because relatively greater cost changes occurred in this period. During this period, costs increased by approximately \$35 million. In addition to inflation, significant drivers of cost changes were the following:

1. Implementation of the Company's Reliability Enhancement Program (REP): The REP was developed in 2006 to address reliability trending that was detrimental to customers. The REP program consists of four major initiatives: Feeder Hardening/ Engineering Reliability Reviews, Incremental Asset Replacement, Incremental Vegetation Management and Inspection and Maintenance. Certain of these initiatives will be rolled into the Company's new Inspection and Maintenance Program going forward.
2. Increased Capital-Related O&M: During the 2005 to 2008 period, the Company significantly increased its capital spending in order to maintain and improve the performance of the system. As a result, O&M expense incurred in the course of completing capital projects also increased.

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3. Uncollectible Accounts Expense: The Company experienced a significant rise in uncollectible accounts expense due to dramatic increases in commodity prices, as well as the increased inability of customers to pay their electric bills resulting from the declining economy.
4. Increased Credit and Collections Efforts: In response to increased arrearages and write-off levels influenced by forces such as increasing commodity prices and the declining economy, the Company implemented its bad debt mitigation plan in 2008, which includes a proactive outbound calling program along with an increase in field activity, in an effort to mitigate further increases in uncollectible accounts expense.
5. Injuries and Damages: During the 2005 to 2008 period, injuries and damages expense related to uninsured claims reserves, particularly in 2006 and 2008, has increased.
6. Implementation and Amortization of Systems: During the 2005 to 2008 period, several systems, including Field Force Automation, the Customer Service System and the Outage Management System, were placed into service, thereby resulting in increased amortization expense.